

**Entegrus Powerlines Inc.
Application to Amend Schedule 1 of an Electricity Distributor Licence
Formet Industries Interrogatories
Ontario Energy Board (OEB)
File Number: EB-2022-0178**

June 2, 2023

Formet Hydro One Interrogatory 1

Reference

Capacity Allocation

Section 3 of Hydro One's Supplementary Evidence speaks of capacity of the Edgeware TS M7 and M8 feeders. Section 4 of Hydro One's Supplementary Evidence speaks of customer reliability impacts.

Attachment 2-A to the Customer's Supplementary Evidence is a letter from Hydro One Networks Inc. ("Hydro One") to Formet.

Questions

Please advise of "Correct" or "Incorrect" to each of the following propositions:

[1-Formet-HONI-1]

1. Hydro One has allocated [REDACTED] from each of the M7 and M8 feeders to be [REDACTED] used by Formet until at least [REDACTED]?

[1-Formet-HONI-2]

2. Hydro One will not be connecting more than [REDACTED] of other (non-Formet) load to each of the M7 and M8 feeders prior to [REDACTED] at the earliest?

[1-Formet-HONI-3]

3. Assuming that the facility located at 1 Cosma Court utilizes [REDACTED] prior to [REDACTED], will the above allocations and restrictions in (1) and (2) above continue beyond [REDACTED]?

Formet Hydro One Interrogatory 2

Reference

Entegrus has filed “Attachment 3, Estimated Monthly Bill” as part of its Service Area Amendment Supplementary Evidence, which refers to two different rate classes: General Service > 50 - 4999 kW in the Entegrus St. Thomas Rate Zone, and Large Use Rate Class in the Entegrus Main Rate Zone. Section 4 of Entegrus’ Supplementary Evidence, entitled “Relative Costs to the Customer from Each Distributor”, addresses rate classes.

Question

[2-Formet-HONI-1]

1. In order to be able to compare the potential bill impacts to Formet from each of the options available to the Board, including Formet as a Hydro One customer and Formet as an Entegrus customer, please provide a sample bill for the month of February 2023, based on the following assumptions from February 2023 (which assumptions reflect Formet’s actual data), and the Rate Scenario described below:

- Formet consumption of [REDACTED] for the month
- Average commodity price of [REDACTED] per kWh
- Peak Demand during the month of [REDACTED]
- Global Adjustment Peak Demand Factor of [REDACTED]
- Provincial Global Adjustment of [REDACTED]
- HST Rate: 13%
- Applicable Rate Scenario/Tariff: the actual rate class/tariff charged by Hydro One to Formet for February 2023.