



File 1

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ONTARIO ENERGY BOARD

October 24, 2014

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

Attention: Board Secretary

Re: Board File EB-2014-0087 2015 IRM Application

Dear Ms. Walli:

Please find attached Kenora Hydro's 2015 IRM Rate application requesting new rates effective May 1, 2015.

As in the filing requirements, included are two paper copies. This application has also been submitted through the OEB's web portal.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

A handwritten signature in purple ink, appearing to read "Janice Robertson".

Janice Robertson, C.A.
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
Fax (807) 467-2068
jrobertson@kenora.ca

Encls.

Box 2680-215 Mellick Avenue, Kenora, Ontario P9N 3X8 Phone (807) 467-2075 Fax (807) 467-2068



APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2015

EB – 2014-0087

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2015.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd (“Kenora Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on a 2015 Incentive Regulation Application, with rates effective May 1, 2015.

The applicant’s notice will be appearing in the Kenora Daily Miner & News, a paid publication, with readership and circulation of approximately 3,500. This is the publication with the highest circulation in the service territory.

Requests for further information on this application should be made to:

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
807-467-2014
jrobertson@kenora.ca

The primary license contact:

David Sinclair
President & CEO
807-467-2075
dsinclair@kenora.ca

Dated in Kenora, Ontario, October 24, 2014

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2015. Kenora Hydro completed a full Cost of Service rebasing application, with rates effective July 1, 2011.

Kenora Hydro has maintained financial records during 2013 consistent with CGAAP.

2015 Rate Filing - General Information

Kenora Hydro is filing this rate application under the OEB Filing Requirements, Chapter 3, updated July 25, 2014, the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative issues July 31, 2009, and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001, Revision 4.0 issued July 28, 2012. Kenora Hydro has elected to file an Annual Incentive Regulation Model for rates effective May 1, 2015.

Incremental Capital Module

An Incremental Capital Model has not been filed by Kenora Hydro for this application.

Z-Factor Claim

A Z-Factor Claim has not been filed by Kenora Hydro for this application.

Deferral and Variance Account Rate Rider

Kenora Hydro has included in this application an analysis of the "Group 1" Deferral and Variance accounts. As the total claim for threshold test is a balance of \$(96,646), producing a claim of \$(.0009), it does not exceed the preset disposition threshold of DR or CR \$0.001/kWh, there will be no claim for deferral and variance account dispositions in this application.

Specific Service Charge and Loss Factors

Kenora Hydro is applying to continue the current Specific Service Charges and Loss Factors as approved by the Board (EB-2013-0145).

IR Tax Savings

There are no calculated Tax Savings to be disposed of in this application.

Disposal of LRAM

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate application. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. As the total balance in the LRAMVA is \$(9,130), Kenora Hydro is electing to not dispose of this balance in this application.

MicroFIT Generator Service Charge

Kenora Hydro does not propose any change to the current monthly service charge of \$5.40 as prescribed by the Board.

Rate Impacts

Every customer class in this application is impacted by this Rate Application.

The draft rates, as presented, produce the following rate impacts:

- Residential TOU at 800 kWh: Increase \$0.46, a 0.38% increase
- General Service Under 50 kW at 2,000 kWh: Increase \$0.85, a 0.31% increase
- General Service Over 50 kW at 43,800 kWh, 100 kW (load 60%): Increase \$9.44, a 0.17% increase
- Unmetered Scattered Load at 12,500 kWh: increase \$1.48, a 0.10% increase
- Streetlights at 137,474 kWh, 428 kW (44% load): increase \$21.43, a 0.13% increase

The rate impact sheets generated from the IR are included in **Appendix A**.

The Full 2015 Annual IR Rate Generator is included as Appendix A.

2015 Annual IR Rate Generator Rate Application Inputs

Tab 4 – Current Tariff Schedule

Current rates from May 1, 2014 Tariff of Rates and Charges EB-2013-0145.

Tab 5 – 2014 Continuity Schedule

RRR balances are taken directly from the 2.1.7 2013 RRR filing.

Tab 6 – Billing Determinants

Metered kWh and kW have been input as approved in the 2011 COS Rate Application.

Tab 9 through 12 – Tax Change

As calculated in Tab 11, there will be no impact of any currently known legislated tax changes on Kenora Hydro. There are no Rate Riders calculated as a result of Tax Savings.

Tab 13 through 23 – RTSR

- **Tab 14:** The most recent RRR billing determinants are taken from the 2013 Annual RRR filing.
- **Tab 15:** Rates effective January 1, 2015 are assumed to be the 2014 Rates until updated. Kenora Hydro agrees that the Board will update these rates in this application January 2015 as required.
- **Tab 16:** Network and Connection charges taken from 2013 IESO Invoices.

Tab 24 – Revenue to Cost Adjustment & GDPIPI

The Board's Annual IR model dictates that Kenora's filing incorporates the following:

- Price Escalator = 1.70%
- Stretch Factor = 0.60%
- Resulting Total Price Index = 1.10%

It is understood that the Board will update this rate application to reflect any required changes in these rates.

There are no R/C Adjustments required in this model.

Tab 25 – Other Charges & LF

Kenora Hydro confirms that no changes have been made to the other charges or loss factors.

Tab 26 – Proposed Rates

No additional rate riders have been applied for.

Specific Exclusions

As noted in the July 25, 2014 Filing Requirements, Kenora Hydro confirms that the following specific items have not been included as part of this rate application:

- Rate harmonization
- Disposition of Account 1555
- Changes to revenue-to-cost ratios
- Loss factor changes
- Establish or change any specific service charges
- Loss carry forward adjustments
- Disposition of Group 2 accounts
- Loss of customer load impacts

Respectfully submitted.

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- | | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | UNMETERED SCATTERED LOAD |
| 5 | STREET LIGHTING |
| 6 | microFIT |

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	13.71
Distribution Volumetric Rate	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	5.03
Distribution Volumetric Rate	\$/kW	3.3146
Retail Transmission Rate - Network Service Rate	\$/kW	1.9708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4508

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 5.40

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDI process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2010									2011						
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
Group 1 Accounts																	
LV Variance Account	1550					0				0					0		0
Smart Metering Entity Charge Variance	1551																
RSVA - Wholesale Market Service Charge	1580	(308,336)	(117,269)			(423,605)	(25,341)	(2,645)		(27,986)	(423,605)	(114,893)	(308,335)		(232,163)	(27,986)	
RSVA - Retail Transmission Network Charge	1584	(5,316)	(11,266)			(16,582)	(1,520)	222		(1,299)	(16,582)	20,023	(5,316)		8,757	(1,298)	
RSVA - Retail Transmission Connection Charge	1585	(458,793)	30,843			(428,150)	(48,237)	(3,366)		(51,803)	(428,150)	7,842	(458,796)		38,487	(51,803)	
RSVA - Power (excluding Global Adjustment)	1588	76,709	(11,220)			65,489	13,842	1,803		15,645	65,489	(114,294)	76,709		(125,514)	15,645	
RSVA - Global Adjustment	1589	153,917	(21,658)			132,259	1,644	301		1,945	132,259	61,378	153,917		39,720	1,945	
Recovery of Regulatory Asset Balances	1590	111,413				111,413	(110,044)	828		(109,216)	111,413				111,413	(109,216)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595					0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595					0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595					0				0	0	192,897	469,211		(278,314)	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0				0	0				0	0	
RSVA - Global Adjustment	1589	153,917	(21,658)	0	0	132,259	1,644	301	0	1,945	132,259	61,378	153,917	0	39,720	1,945	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(582,323)	(109,112)	0	0	(691,435)	(171,300)	(3,158)	0	(174,458)	(691,435)	(8,425)	(224,528)	0	(475,334)	(174,458)	
Total Group 1 Balance		(428,406)	(130,770)	0	0	(559,176)	(169,656)	(2,857)	0	(172,513)	(559,176)	52,953	(70,600)	0	(435,614)	(172,513)	
LRAM Variance Account	1568					0				0					0		
Total Including Account 1568		(428,406)	(130,770)	0	0	(559,176)	(169,656)	(2,857)	0	(172,513)	(559,176)	52,953	(70,600)	0	(435,614)	(172,513)	

Incentive Regulation Model for 2012

Kenora Hydro Electric Corporation Ltd. - Kenora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012															
		Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹
Group 1 Accounts																	
LV Variance Account	1550				0	0							0	0			
Smart Metering Entity Charge Variance	1551																
RSVA - Wholesale Market Service Charge	1580	(7,369)	(27,746)		(7,607)	(232,163)	(137,196)	(117,269)				(252,000)	(7,607)	(4,135)	(6,025)		
RSVA - Retail Transmission Network Charge	1584	281	(1,368)		331	8,757	60,292	(11,266)				80,315	331	750	(274)		
RSVA - Retail Transmission Connection Charge	1586	(6,731)	(51,568)		(6,766)	38,487	8,736	30,644				10,579	(6,766)	630	(3,144)		
RSVA - Power (excluding Global Adjustment)	1588	3,829	15,151		4,323	(125,514)	77,303	(11,220)				(36,991)	4,323	606	849		
RSVA - Global Adjustment	1589	2,313	2,742		1,516	39,720	(21,658)					46,328	1,516	(460)	(61)		
Recovery of Regulatory Asset Balances	1590	1,638			(107,578)	111,413		111,413				0	(107,578)	1,361	(106,217)		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0	0						0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0	0						0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				0	0						0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(2,404)	49,643		(52,047)	(276,314)	241,764					(34,660)	(52,047)	(1,349)			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				0	0	65,388	204,716				(130,328)	0	(248)	172,001		
RSVA - Global Adjustment	1589	2,313	2,742	0	1,516	39,720	(15,050)	(21,658)	0	0	0	46,328	1,516	(460)	(61)	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,776)	(15,890)	0	(169,344)	(475,334)	316,277	207,018	0	0	0	(366,075)	(169,344)	(2,383)	57,190	0	
Total Group 1 Balance		(8,463)	(13,148)	0	(167,828)	(435,614)	301,227	185,360	0	0	0	(319,747)	(167,828)	(2,852)	57,129	0	
LRAM Variance Account	1568				0	0	(5,922)					(5,922)	0	(40)			
Total including Account 1568		(8,463)	(13,148)	0	(167,828)	(435,614)	295,305	185,360	0	0	0	(325,669)	(167,828)	(2,892)	57,129	0	

Incentive Regulation Model for 2013

Kenora Hydro Electric Corporation Ltd. - Kenora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013											2				
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ¹	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board
Group 1 Accounts																	
LV Variance Account	1550	0	0							0	0				0		
Smart Metering Entity Charge Variance	1551	0	0							0	0				0		
RSVA - Wholesale Market Service Charge	1580	(5,717)	(252,090)	(47,452)	(114,893)					(184,649)	(5,717)	(3,220)	(3,271)		(5,666)		
RSVA - Retail Transmission Network Charge	1584	1,355	80,315	14,543	20,023					74,835	1,355	1,322	899		1,778		
RSVA - Retail Transmission Connection Charge	1586	(2,992)	16,579	(2,101)	7,841					6,637	(2,992)	171	(3,507)		686		
RSVA - Power (excluding Global Adjustment)	1588	4,082	(36,991)	(108,109)	(114,294)					(30,806)	4,082	3,197	1,794		5,485		
RSVA - Global Adjustment	1589	1,108	46,328	160,660	61,378					145,610	1,108	1,510	2,479		139		
Recovery of Regulatory Asset Balances	1590	0	0							0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0							0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0							0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	1595	0	0							0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁷	1595	(53,396)	(34,560)							(34,560)	(53,396)	(608)			(53,904)		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁸	1595	(172,249)	(139,328)	287,876						148,548	(172,249)	(992)			(173,241)		
RSVA - Global Adjustment	1589	1,108	46,328	160,660	61,378	0	0	0	0	145,610	1,108	1,510	2,479	0	139	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(228,917)	(366,075)	144,757	(201,323)	0	0	0	0	(19,995)	(228,917)	(30)	(4,085)	0	(224,862)	0	0
Total Group 1 Balance		(227,809)	(319,747)	305,417	(139,945)	0	0	0	0	125,615	(227,809)	1,480	(1,806)	0	(224,723)	0	0
LRAM Variance Account	1568	(40)	(5,922)	(3,082)						(9,004)	(40)	(86)			(126)	0	0
Total including Account 1568		(227,849)	(325,669)	302,335	(139,945)	0	0	0	0	116,611	(227,849)	1,394	(1,896)	0	(224,849)	0	0

Incentive Regulation Model for 20

Kenora Hydro Electric Corporation Ltd. - Kenora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	014		Projected Interest on Dec-31-13 Balances		2.1.7 RRR	Variance RRR vs. 2013 Balance (Principal + interest)
		Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	
Group 1 Accounts							
LV Variance Account	1550	0	0			0	0
Smart Metering Entity Charge Variance	1551	0	0			0	0
RSVA - Wholesale Market Service Charge	1580	(184,649)	(5,666)	(2,714)	(905)	(193,934)	(190,315)
RSVA - Retail Transmission Network Charge	1584	74,835	1,778	1,100	367	78,080	76,613
RSVA - Retail Transmission Connection Charge	1586	6,637	986	68	33	7,453	7,323
RSVA - Power (excluding Global Adjustment)	1588	(30,806)	5,485	(453)	(151)	(25,925)	(26,321)
RSVA - Global Adjustment	1589	145,610	139	2,140	713	148,603	145,749
Recovery of Regulatory Asset Balances	1590	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(34,560)	(53,904)	(508)	(169)	(89,141)	(88,464)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	148,548	(173,241)	2,184	728	(21,781)	(24,603)
RSVA - Global Adjustment	1589	145,610	139	2,140	713	148,603	145,749
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(19,095)	(224,862)	(294)	(98)	(245,249)	(244,857)
Total Group 1 Balance		125,615	(224,723)	1,847	616	(96,646)	(96,108)
LRAM Variance Account	1568	(9,004)	(126)	(132)	(44)	(9,308)	(9,130)
Total Including Account 1568		116,611	(224,849)	1,715	572	(105,952)	(108,238)

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1588 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	39,677,024		35,722,201	0								
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	24,025,485		20,396,321	0								
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	43,595,864	112,043	15,455,209	39,720								
UNMETERED SCATTERED LOAD	\$/kWh	145,633		143,939	0								
STREET LIGHTING	\$/kW	1,819,870	5,775	1,671,042	5,303								
microFIT													
Total		109,263,876	117,818	73,388,712	45,023	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	0
												Balance as per Sheet 5 Variance	(9,306) 9,306

Threshold Test

Total Claim (Including Account 1568)	(\$105,952)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$96,646)
Threshold Test (Total claim per kWh) ²	(0.0009) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down call and also indicate so in the Manager's Summary. If not, please select NO.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1588 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL	\$/kWh	39,677,024		35,722,201	0								
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	24,025,485		20,396,321	0								
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	43,595,864	112,043	15,455,209	39,720								
UNMETERED SCATTERED LOAD	\$/kWh	145,633		143,939	0								
STREET LIGHTING	\$/kW	1,819,870	5,775	1,671,042	5,303								
microFIT													
Total		109,263,876	117,818	73,388,712	45,023	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	0
												Balance as per Sheet 5 Variance	9,306 9,306

Threshold Test

Total Claim (including Account 1568) (\$105,952)
 Total Claim for Threshold Test (All Group 1 Accounts) (\$96,646)
 Threshold Test (Total claim per kWh)² (0.0009) Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Shared Tax Savings

Enter your 2011 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2011	2011	2011
					Base Monthly Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh				0.00	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
UNMETERED SCATTERED LOAD	\$/kWh	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
STREET LIGHTING	\$/kW				0.00	0.0000	0.0000
microFIT							

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 10,004,600	\$ 10,004,600
Deduction from taxable capital up to \$15,000,000	\$ 10,004,600	\$ 10,004,600
Net Taxable Capital	\$ -	\$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 87,951	\$ 87,951
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 13,631	\$ 13,632
Grossed-up Tax Amount	\$ 16,133	\$ 16,133
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 16,133	\$ 16,133
Total Tax Related Amounts	\$ 16,133	\$ 16,133
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL		#DIV/0!	#DIV/0!				
GENERAL SERVICE LESS THAN 50 KW		#DIV/0!	#DIV/0!				
GENERAL SERVICE 50 TO 4,999 KW		#DIV/0!	#DIV/0!				
UNMETERED SCATTERED LOAD		#DIV/0!	#DIV/0!				
STREET LIGHTING		#DIV/0!	#DIV/0!				
microFIT		#DIV/0!	#DIV/0!				
Total		#DIV/0!	\$0				

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0018
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	2.6137	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.5832
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0016
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	1.9708	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.4508

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	38,270,926	-	1.0430		39,916,576	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	38,270,926	-	1.0430		39,916,576	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	24,291,759	-	1.0430		25,336,305	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	24,291,759	-	1.0430		25,336,305	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	96,729	-	0.00%	-	96,729
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	96,729	-	0.00%	-	96,729
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	182,682	-	1.0430		190,537	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	182,682	-	1.0430		190,537	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	5,136	-	0.00%	-	5,136
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	5,136	-	0.00%	-	5,136

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$	0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$	1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$	0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$	1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$ 2.27	\$ 2.27
If needed, add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
If needed, add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,919	\$3.63	\$ 75,936	20,919	\$0.75	\$ 15,689		\$0.00		\$ 15,689
February	19,130	\$3.63	\$ 69,442	19,579	\$0.75	\$ 14,684		\$0.00		\$ 14,684
March	15,991	\$3.63	\$ 58,047	16,211	\$0.75	\$ 12,158		\$0.00		\$ 12,158
April	13,250	\$3.63	\$ 48,098	14,502	\$0.75	\$ 10,877		\$0.00		\$ 10,877
May	11,860	\$3.63	\$ 43,052	13,716	\$0.75	\$ 10,287		\$0.00		\$ 10,287
June	14,116	\$3.63	\$ 51,241	15,794	\$0.75	\$ 11,846		\$0.00		\$ 11,846
July	15,747	\$3.63	\$ 57,162	17,397	\$0.75	\$ 13,048		\$0.00		\$ 13,048
August	15,418	\$3.63	\$ 55,967	18,139	\$0.75	\$ 13,604		\$0.00		\$ 13,604
September	13,450	\$3.63	\$ 48,824	15,824	\$0.75	\$ 11,868		\$0.00		\$ 11,868
October	14,329	\$3.63	\$ 52,014	14,722	\$0.75	\$ 11,042		\$0.00		\$ 11,042
November	16,006	\$3.63	\$ 58,102	17,548	\$0.75	\$ 13,161		\$0.00		\$ 13,161
December	17,965	\$3.63	\$ 65,213	20,659	\$0.75	\$ 15,494		\$0.00		\$ 15,494
Total	188,181	\$ 3.63	\$ 683,097	205,010	\$ 0.75	\$ 153,758	-	\$ -	\$ -	\$ 153,758

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,919	\$ 3.8200	\$ 79,911	20,919	\$ 0.8200	\$ 17,154	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 17,154
February	19,130	\$ 3.8200	\$ 73,077	19,579	\$ 0.8200	\$ 16,055	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 16,055
March	15,991	\$ 3.8200	\$ 61,086	16,211	\$ 0.8200	\$ 13,293	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 13,293
April	13,250	\$ 3.8200	\$ 50,615	14,502	\$ 0.8200	\$ 11,892	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 11,892
May	11,860	\$ 3.8200	\$ 45,305	13,716	\$ 0.8200	\$ 11,247	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 11,247
June	14,116	\$ 3.8200	\$ 53,923	15,794	\$ 0.8200	\$ 12,951	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 12,951
July	15,747	\$ 3.8200	\$ 60,154	17,397	\$ 0.8200	\$ 14,266	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 14,266
August	15,418	\$ 3.8200	\$ 58,897	18,139	\$ 0.8200	\$ 14,874	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 14,874
September	13,450	\$ 3.8200	\$ 51,379	15,824	\$ 0.8200	\$ 12,976	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 12,976
October	14,329	\$ 3.8200	\$ 54,737	14,722	\$ 0.8200	\$ 12,072	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 12,072
November	16,006	\$ 3.8200	\$ 61,143	17,548	\$ 0.8200	\$ 14,389	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 14,389
December	17,965	\$ 3.8200	\$ 68,626	20,659	\$ 0.8200	\$ 16,940	-	\$ 1.9800	\$ -	-	\$ 1.9800	\$ -	\$ 16,940
Total	188,181	\$ 3.82	\$ 718,851	205,010	\$ 0.82	\$ 168,108	-	\$ -	\$ -	-	\$ -	\$ -	\$ 168,108

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,919	\$3.82	\$ 79,911	20,919	\$0.82	\$ 17,154	-	\$0.00	\$ -	\$ 17,154
February	19,130	\$3.82	\$ 73,077	19,579	\$0.82	\$ 16,055	-	\$0.00	\$ -	\$ 16,055
March	15,991	\$3.82	\$ 61,086	16,211	\$0.82	\$ 13,293	-	\$0.00	\$ -	\$ 13,293
April	13,250	\$3.82	\$ 50,615	14,502	\$0.82	\$ 11,892	-	\$0.00	\$ -	\$ 11,892
May	11,860	\$3.82	\$ 45,305	13,716	\$0.82	\$ 11,247	-	\$0.00	\$ -	\$ 11,247
June	14,116	\$3.82	\$ 53,923	15,794	\$0.82	\$ 12,951	-	\$0.00	\$ -	\$ 12,951
July	15,747	\$3.82	\$ 60,154	17,397	\$0.82	\$ 14,266	-	\$0.00	\$ -	\$ 14,266
August	15,418	\$3.82	\$ 58,897	18,139	\$0.82	\$ 14,874	-	\$0.00	\$ -	\$ 14,874
September	13,450	\$3.82	\$ 51,379	15,824	\$0.82	\$ 12,976	-	\$0.00	\$ -	\$ 12,976
October	14,329	\$3.82	\$ 54,737	14,722	\$0.82	\$ 12,072	-	\$0.00	\$ -	\$ 12,072
November	16,006	\$3.82	\$ 61,143	17,548	\$0.82	\$ 14,389	-	\$0.00	\$ -	\$ 14,389
December	17,965	\$3.82	\$ 68,626	20,659	\$0.82	\$ 16,940	-	\$0.00	\$ -	\$ 16,940
Total	188,181	\$ 3.82	\$ 718,851	205,010	\$ 0.82	\$ 168,108	-	\$ -	\$ -	\$ 168,108

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,919	\$ 3.8200	\$ 79,911	20,919	\$ 0.8200	\$ 17,154	-	\$ 1.9800	\$ -	\$ 17,154
February	19,130	\$ 3.8200	\$ 73,077	19,579	\$ 0.8200	\$ 16,055	-	\$ 1.9800	\$ -	\$ 16,055
March	15,991	\$ 3.8200	\$ 61,086	16,211	\$ 0.8200	\$ 13,293	-	\$ 1.9800	\$ -	\$ 13,293
April	13,250	\$ 3.8200	\$ 50,615	14,502	\$ 0.8200	\$ 11,892	-	\$ 1.9800	\$ -	\$ 11,892
May	11,860	\$ 3.8200	\$ 45,305	13,716	\$ 0.8200	\$ 11,247	-	\$ 1.9800	\$ -	\$ 11,247
June	14,116	\$ 3.8200	\$ 53,923	15,794	\$ 0.8200	\$ 12,951	-	\$ 1.9800	\$ -	\$ 12,951
July	15,747	\$ 3.8200	\$ 60,154	17,397	\$ 0.8200	\$ 14,266	-	\$ 1.9800	\$ -	\$ 14,266
August	15,418	\$ 3.8200	\$ 58,897	18,139	\$ 0.8200	\$ 14,874	-	\$ 1.9800	\$ -	\$ 14,874
September	13,450	\$ 3.8200	\$ 51,379	15,824	\$ 0.8200	\$ 12,976	-	\$ 1.9800	\$ -	\$ 12,976
October	14,329	\$ 3.8200	\$ 54,737	14,722	\$ 0.8200	\$ 12,072	-	\$ 1.9800	\$ -	\$ 12,072
November	16,006	\$ 3.8200	\$ 61,143	17,548	\$ 0.8200	\$ 14,389	-	\$ 1.9800	\$ -	\$ 14,389
December	17,965	\$ 3.8200	\$ 68,626	20,659	\$ 0.8200	\$ 16,940	-	\$ 1.9800	\$ -	\$ 16,940
Total	188,181	\$ 3.82	\$ 718,851	205,010	\$ 0.82	\$ 168,108	-	\$ -	\$ -	\$ 168,108

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
July	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
August	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
October	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
November	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
December	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	20,919	\$ 3.82	\$ 79,911	20,919	\$ 0.82	\$ 17,154	-	\$ -	\$ -	\$ 17,154
February	19,130	\$ 3.82	\$ 73,077	19,579	\$ 0.82	\$ 16,055	-	\$ -	\$ -	\$ 16,055
March	15,991	\$ 3.82	\$ 61,086	16,211	\$ 0.82	\$ 13,293	-	\$ -	\$ -	\$ 13,293
April	13,250	\$ 3.82	\$ 50,615	14,502	\$ 0.82	\$ 11,892	-	\$ -	\$ -	\$ 11,892
May	11,860	\$ 3.82	\$ 45,305	13,716	\$ 0.82	\$ 11,247	-	\$ -	\$ -	\$ 11,247
June	14,116	\$ 3.82	\$ 53,923	15,794	\$ 0.82	\$ 12,951	-	\$ -	\$ -	\$ 12,951
July	15,747	\$ 3.82	\$ 60,154	17,397	\$ 0.82	\$ 14,266	-	\$ -	\$ -	\$ 14,266
August	15,418	\$ 3.82	\$ 58,897	18,139	\$ 0.82	\$ 14,874	-	\$ -	\$ -	\$ 14,874
September	13,450	\$ 3.82	\$ 51,379	15,824	\$ 0.82	\$ 12,976	-	\$ -	\$ -	\$ 12,976
October	14,329	\$ 3.82	\$ 54,737	14,722	\$ 0.82	\$ 12,072	-	\$ -	\$ -	\$ 12,072
November	16,006	\$ 3.82	\$ 61,143	17,548	\$ 0.82	\$ 14,389	-	\$ -	\$ -	\$ 14,389
December	17,965	\$ 3.82	\$ 68,626	20,659	\$ 0.82	\$ 16,940	-	\$ -	\$ -	\$ 16,940
Total	188,181	\$ 3.82	\$ 718,851	205,010	\$ 0.82	\$ 168,108	-	\$ -	\$ -	\$ 168,108

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	39,916,576	-	287,399	40.4%	290,507	0.0073
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	25,336,305	-	159,619	22.4%	161,345	0.0064
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6137	-	96,729	252,821	35.6%	255,555	2.6420
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	190,537	-	1,200	0.2%	1,213	0.0064
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9708	-	5,136	10,122	1.4%	10,231	1.9921

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	39,916,576	-	71,850	41.9%	70,462	0.0018
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	25,336,305	-	40,538	23.6%	39,755	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5832	-	96,729	56,412	32.9%	55,322	0.5719
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	190,537	-	305	0.2%	299	0.0016
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4508	-	5,136	2,315	1.4%	2,271	0.4421

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	39,916,576	-	290,507	40.4%	290,507	0.0073
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	25,336,305	-	161,345	22.4%	161,345	0.0064
GENERAL SERVICE 50 TO 4,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6420	-	96,729	255,555	35.6%	255,555	2.6420
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	190,537	-	1,213	0.2%	1,213	0.0064
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9921	-	5,136	10,231	1.4%	10,231	1.9921

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0018	39,916,576	-	70,462	41.9%	70,462	0.0018
GENERAL SERVICE LESS THAN 50 KI	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0016	25,336,305	-	39,755	23.6%	39,755	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.5719	-	96,729	55,322	32.9%	55,322	0.5719
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service \$/kWh		0.0016	190,537	-	299	0.2%	299	0.0016
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service \$/kW		0.4421	-	5,136	2,271	1.4%	2,271	0.4421



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	1.043
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6420
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5719
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9921
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4421

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	1,043
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6420
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5719
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9921
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4421



Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	V
Productivity Factor	0.00%	Associated Stretch Factor Value	0.60%
Price Cap Index	1.10%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Service call – customer owned equipment	\$	65.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0325

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

Incentive Regulation Model for 2015 Filers

RESIDENTIAL SERVICE CLASSIFICATION

Unit Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Unit Rate

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Unit Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Unit Rate

STREET LIGHTING SERVICE CLASSIFICATION

Unit Rate



Incentive Regulation Model for 2015 Filers

microFIT SERVICE CLASSIFICATION

Unit Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA up to 5 000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	528.35
Distribution Volumetric Rate	\$/kW	1.6834
Retail Transmission Rate - Network Service Rate	\$/kW	2.6420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5719

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.86
Distribution Volumetric Rate	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.09
Distribution Volumetric Rate	\$/kW	3.3511
Retail Transmission Rate - Network Service Rate	\$/kW	1.9921
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4421

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Service call – customer owned equipment	\$	65.00
Service Call – Customer-owned Equipment – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0087

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0325

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Rate Class RESIDENTIAL

Loss Factor 1.0430

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.24	1	\$ 19.24	\$ 19.45	1	\$ 19.45	\$ 0.21	1.09%
Distribution Volumetric Rate	\$ 0.0141	800	\$ 11.28	\$ 0.0143	800	\$ 11.44	\$ 0.16	1.42%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 30.52			\$ 30.89	\$ 0.37	1.21%
Line Losses on Cost of Power	\$ 0.0839	34	\$ 2.89	\$ 0.0839	34	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entire Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.41			\$ 33.78	\$ 0.37	1.11%
RTSR - Network	\$ 0.0072	834	\$ 6.01	\$ 0.0073	834	\$ 6.09	\$ 0.08	1.39%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0018	834	\$ 1.50	\$ 0.0018	834	\$ 1.50	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.92			\$ 41.37	\$ 0.45	1.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.66			\$ 119.11	\$ 0.45	0.38%
HST	13%		\$ 15.43	13%		\$ 15.48	\$ 0.06	0.38%
Total Bill (including HST)			\$ 134.08			\$ 134.60	\$ 0.51	0.38%
Ontario Clean Energy Benefit ¹			-\$ 13.41			-\$ 13.46	-\$ 0.05	0.37%
Total Bill on TOU (including OCEB)			\$ 120.67			\$ 121.14	\$ 0.46	0.38%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0430

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.77	1	\$ 37.77	\$ 38.19	1	\$ 38.19	\$ 0.42	1.11%
Distribution Volumetric Rate	\$ 0.0059	2,000	\$ 11.80	\$ 0.0060	2,000	\$ 12.00	\$ 0.20	1.69%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 49.57			\$ 50.19	\$ 0.62	1.25%
Line Losses on Cost of Power	\$ 0.0839	86	\$ 7.22	\$ 0.0839	86	\$ 7.22	\$ -	0.00%
Total Deferral/Variance Account	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.58			\$ 58.20	\$ 0.62	1.08%
RTSR - Network	\$ 0.0063	2,086	\$ 13.14	\$ 0.0064	2,086	\$ 13.35	\$ 0.21	1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,086	\$ 3.34	\$ 0.0016	2,086	\$ 3.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 74.06			\$ 74.89	\$ 0.83	1.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,086	\$ 9.18	\$ 0.0044	2,086	\$ 9.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,086	\$ 2.71	\$ 0.0013	2,086	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 268.04			\$ 268.87	\$ 0.83	0.31%
HST	13%		\$ 34.84	13%		\$ 34.95	\$ 0.11	0.31%
Total Bill (including HST)			\$ 302.88			\$ 303.82	\$ 0.94	0.31%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 30.29</i>			<i>-\$ 30.38</i>	<i>-\$ 0.09</i>	<i>0.30%</i>
Total Bill on TOU (including OCEB)			\$ 272.59			\$ 273.44	\$ 0.85	0.31%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0430

Consumption kWh 43,800

If Billed on a kW basis:

Demand kW 100

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 522.60	1	\$ 522.60	\$ 528.35	1	\$ 528.35	\$ 5.75	1.10%
Distribution Volumetric Rate	\$ 1.6651	100	\$ 166.51	\$ 1.6834	100	\$ 168.34	\$ 1.83	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 689.11			\$ 696.69	\$ 7.58	1.10%
Line Losses on Cost of Power	\$ 0.0839	1,883	\$ 158.05	\$ 0.0839	1,883	\$ 158.05	\$ -	0.00%
Total Deferral/Variance Account	0.0000	100	\$ -	0.0000	100	\$ -	\$ -	
Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Enticement Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (Includes Sub-Total A)			\$ 847.16			\$ 854.74	\$ 7.58	0.89%
RTSR - Network	\$ 2.6137	100	\$ 261.37	\$ 2.6420	100	\$ 264.20	\$ 2.83	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5832	100	\$ 58.32	\$ 0.5719	100	\$ 57.19	-\$ 1.13	-1.94%
Sub-Total C - Delivery (Including Sub-Total B)			\$ 1,166.85			\$ 1,176.13	\$ 9.28	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	45,683	\$ 201.01	\$ 0.0044	45,683	\$ 201.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	45,683	\$ 59.39	\$ 0.0013	45,683	\$ 59.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	43,800	\$ 306.60	\$ 0.0070	43,800	\$ 306.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	28,032	\$ 1,878.14	\$ 0.0670	28,032	\$ 1,878.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7,884	\$ 819.94	\$ 0.1040	7,884	\$ 819.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7,884	\$ 977.62	\$ 0.1240	7,884	\$ 977.62	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5,409.80			\$ 5,419.08	\$ 9.28	0.17%
HST	13%		\$ 703.27	13%		\$ 704.48	\$ 1.21	0.17%
Total Bill (including HST)			\$ 6,113.07			\$ 6,123.56	\$ 10.49	0.17%
Ontario Clean Energy Benefit ¹			-\$ 611.31			-\$ 612.36	-\$ 1.05	0.17%
Total Bill on TOU (including OCEB)			\$ 5,501.76			\$ 5,511.20	\$ 9.44	0.17%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0430

Consumption kWh 12,500

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.71	1	\$ 13.71	\$ 13.86	1	\$ 13.86	\$ 0.15	1.09%
Distribution Volumetric Rate	\$ 0.0041	12,500	\$ 51.25	\$ 0.0041	12,500	\$ 51.25	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	12,500	\$ -	0.0000	12,500	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 64.96			\$ 65.11	\$ 0.15	0.23%
Line Losses on Cost of Power	\$ 0.0839	537	\$ 45.11	\$ 0.0839	537	\$ 45.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	12,500	\$ -	0.0000	12,500	\$ -	\$ -	-
Low Voltage Service Charge		12,500	\$ -		12,500	\$ -	\$ -	-
Smart Meter Entry Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 110.07			\$ 110.22	\$ 0.15	0.14%
RTSR - Network	\$ 0.0063	13,038	\$ 82.14	\$ 0.0064	13,038	\$ 83.44	\$ 1.30	1.59%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	13,038	\$ 20.86	\$ 0.0016	13,038	\$ 20.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 213.06			\$ 214.52	\$ 1.45	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	13,038	\$ 57.37	\$ 0.0044	13,038	\$ 57.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	13,038	\$ 16.95	\$ 0.0013	13,038	\$ 16.95	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	12,500	\$ 87.50	\$ 0.0070	12,500	\$ 87.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	8,000	\$ 536.00	\$ 0.0670	8,000	\$ 536.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,250	\$ 234.00	\$ 0.1040	2,250	\$ 234.00	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,250	\$ 279.00	\$ 0.1240	2,250	\$ 279.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,424.13			\$ 1,425.58	\$ 1.45	0.10%
HST	13%		\$ 185.14	13%		\$ 185.33	\$ 0.19	0.10%
Total Bill (including HST)			\$ 1,609.26			\$ 1,610.91	\$ 1.64	0.10%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 160.93</i>			<i>-\$ 161.09</i>	<i>-\$ 0.16</i>	<i>0.10%</i>
Total Bill on TOU (including OCEB)			\$ 1,448.33			\$ 1,449.82	\$ 1.48	0.10%

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Incentive Regulation Model for 2015 Filers

Kenora Hydro Electric Corporation Ltd. - Kenora

Rate Class STREET LIGHTING

Loss Factor 1.0430

Consumption kWh 137,474

If Billed on a kW basis:

Demand kW 428

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.03	1	\$ 5.03	\$ 5.09	1	\$ 5.09	\$ 0.06	1.19%
Distribution Volumetric Rate	\$ 3.3146	428	\$ 1,418.65	\$ 3.3511	428	\$ 1,434.27	\$ 15.62	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	428	\$ -	0.0000	428	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,423.68			\$ 1,439.36	\$ 15.68	1.10%
Line Losses on Cost of Power	\$ 0.0839	5,911	\$ 496.08	\$ 0.0839	5,911	\$ 496.08	\$ -	0.00%
Total Deferral/Variance Account	0.0000	428	\$ -	0.0000	428	\$ -	\$ -	
Rate Riders			\$ -			\$ -	\$ -	
Low Voltage Service Charge		428	\$ -		428	\$ -	\$ -	
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,919.76			\$ 1,935.44	\$ 15.68	0.82%
RTSR - Network	\$ 1.9708	428	\$ 843.50	\$ 1.9921	428	\$ 852.62	\$ 9.12	1.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4508	428	\$ 192.94	\$ 0.4421	428	\$ 189.22	-\$ 3.72	-1.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,956.21			\$ 2,977.28	\$ 21.07	0.71%
Wholesale Market Service Charge (WMSVC)	\$ 0.0044	143,385	\$ 630.90	\$ 0.0044	143,385	\$ 630.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	143,385	\$ 186.40	\$ 0.0013	143,385	\$ 186.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	137,474	\$ 962.32	\$ 0.0070	137,474	\$ 962.32	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	87,983	\$ 5,894.89	\$ 0.0670	87,983	\$ 5,894.89	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	24,745	\$ 2,573.51	\$ 0.1040	24,745	\$ 2,573.51	\$ -	0.00%
TOU - On Peak	\$ 0.1240	24,745	\$ 3,068.42	\$ 0.1240	24,745	\$ 3,068.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 16,272.89			\$ 16,293.96	\$ 21.07	0.13%
HST	13%		\$ 2,115.48	13%		\$ 2,118.22	\$ 2.74	0.13%
Total Bill (including HST)			\$ 18,388.37			\$ 18,412.18	\$ 23.81	0.13%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 1,838.84</i>			<i>-\$ 1,841.22</i>	<i>-\$ 2.38</i>	<i>0.13%</i>
Total Bill on TOU (including OCEB)			\$ 16,549.53			\$ 16,570.96	\$ 21.43	0.13%

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