

Appendix 2-A List of Requested Approvals

The distributor must fill out the following sheet with the complete list of specific approvals requested and relevant section(s) of the legislation must be provided. All approvals, including accounting orders (deferral and variance accounts) new rate classes, revised specific service charges or retail service charges which the applicant is seeking, must be separately identified, as well being clearly documented in the appropriate sections of the application.

Additional requests may be added by copying and pasting blank input rows, as needed.

If additional requests arise, or requested approvals are removed, during the processing of the application, the distributor should update this list.

Renfrew Hydro Inc. is seeking the following approvals in this application:

1	Approval to charge distribution rates effective January 1, 2024 to recover a Base Revenue requirement and revenue deficiency, as detailed in the Revenue Requirement Workform and discussed in Exhibit 6, through applying the proposed rates as set out in the Tariff Schedule & Bill Impact model and Exhibit 8.
2	Approval of the Applicant's Asset Condition Assessment and Distribution System Plan as included in Exhibit 2 and filed as a stand-alone document with this Application.
3	Approval of revised Low Voltage Rates as proposed and described in Exhibit 8
4	Approval for an adjustment to the Retail Transmission Service Rates approved in the Applicant's 2023 IRM application (EB-2022-0060) as detailed in Exhibit 8.
5	Approval to continue to charge Wholesale Market Services, Capacity -Based Recovery and Rural Rate Protection charges as approved by the OEB and detailed in Exhibit 8.
6	Approval to continue the specific Service Charges and Transformer Allowance as previously approved by the OEB and as detailed in Exhibit 8.
7	Approval to continue applying the MicroFIT monthly service charge of \$10.00 as approved in the Applicant's 2017 Cost of Service (EB-2016-0166) and detailed in Exhibit 3, to recover operating costs in calculating and validating generation data to enable monthly settlement with the IESO.
8	Approval for a specific charge of \$15 for customers requesting a duplicate bill as detailed in Exhibit 8.
8	Approval to adjust PILs tax rate to 26.5% as detailed in Exhibit 6. As well, Approval to amortize projected large tax loss in 2023 over 5 years from 2024-2028 application period.
9	Approval of the proposed Loss Factor as detailed in Exhibit 8 and calculated in Chapter 2 Filing Requirements Appendix worksheet App2-R Loss Factors.
10	Approval of the Rate Riders for a one year disposition of the Group 1 Deferral and Variance account balances as at December 31, 2022 along with the projected carrying charges in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative as detailed in Exhibit 9.

11	Approval of the Rate Riders for a two year disposition of the Group 2 Deferral and Variance account balances as at December 31, 2022 along with the projected carrying charges in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative as detailed in Exhibit 9.
12	Requests that RHI's affiliate debt interest rate is adjusted to the 2024 deemed long term interest rate as determined by the OEB at a later date as detailed in Exhibit 5.
13	Approval of introduction of pole attachments charges to also include street light attachments as detailed in Exhibit 6.