

Electricity Generation Licence Application

Energy Ottawa Inc.

1. Application Type
1. (a) Application Type
O New S Renewal
1. (b) Licence Number EG-2003-0124 1. (c) Expiry Date October 19, 2023
2. The Applicant
2. (a) Legal Name of the Applicant Energy Ottawa Inc. 2. (b) Business Classification ○ Sole Proprietorship ○ Partnership ⓒ Corporation ○ Other
2. (c) Date of Formation or Incorporation October 03, 2000
2. (d) Province/State of Formation or Incorporation
2. (e) Country of Formation or Incorporation Canada
2. (f) If the applicant is an individual, are they at least 18 years old?
If the applicant is an individual, the applicant must be at least 18 years old.
🔿 Yes 🔿 No 🔗 Not Applicable
2. (g) Head Office or Business Address of the Applicant
Street Address: 2711 Hunt Club Road PO Box 8700 City: Ottawa Province/State: Ontario

Country: Canada

Postal/Zip Code: K1G 3S4

Website: www.portagepower.com

Main Phone Number and Email Address

Phone Number: 613-738-5499

Extension: 2106

Email Address: regulatoryaffairs@hydroottawa.com

2. (h) Please describe the applicant's current or intended line of business and business activities.

As outlined in its current licence, Energy Ottawa Inc. - EG-2003-0124:

(a) To generate electricity or provide ancillary services in the IESO-administered markets or directly to another person subject to the conditions set out in this Licence.

(b) To purchase electricity or ancillary services in the IESO-administered markets or directly from a generator subject to the conditions set out in this Licence; and

(c) To sell electricity or ancillary services through the IESO-administered markets or directly to another person, other than a consumer, subject to the conditions set out in this Licence.

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Ms. Last Name: Barrie First Name: April Initials: AB Title/Position: Director, Regulatory Affairs Company: Hydro Ottawa Limited Phone Number: 613-738-5499 Extension: 2106

Email Address: regulatoryaffairs@hydroottawa.com

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

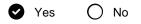


Yes 🔿 No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?



5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?



6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?



The Business Corporations Act definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

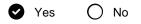
O No

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Hydro Ottawa Limited	Affiliate	ED-2002-0556
Chaudiere Hydro North L.P.	Affiliate	EG-2019- 0176
PowerTrail Inc.	Affiliate	EG-2006- 0056
Moose Creek Energy L.P.	Affiliate	EG-2012- 0377
Chaudiere Hydro L.P.	Affiliate	EG-2012- 0320
Hull Energy L.P.	Affiliate	EG-2019- 0175
EO Generation LP by its general partner EO Generation GP Inc.	Affiliate	EG-2012- 0091

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?



6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?



If yes, please provide information about activities in other ju	urisdictions.
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Company	Relation to the	Jurisdiction	Business	Name of Licensing Body and
Name	Applicant		Activity	Licence/Registration No. (if applicable)
EONY Generation Limited	Affiliate	New York State, USA	Hydro Electric Generation	Federal Energy Regulatory Commission (FERC) #s 4334, 4349, 3763, 4008

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

Yes

O No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Energy Ottawa Inc.	Applicant	Capacity Auction, Retailer
Hydro Ottawa Limited	Affiliate	Local Distribution Company

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

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7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:

1. List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.

2. One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Bryce Conrad	bryceconrad@hydroottawa.com	President and Chief Executive Officer
Gregory Clarke	gregoryclarke@portagepower.com	Chief Electricity Generation Officer
Geoff Simpson	geoffsimpson@hydroottawa.com	Chief Financial Officer

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

\bigcirc	Yes	Ο	No
-	100	\sim	110

If yes, please provide particulars (e.g. procurement contract with the IESO).

GS2 - 20 year PPA contract HCI-0017 dated Apr 20-2010 GS4 - 20 year PPA contract HCI-0018 dated Apr 20-2010 Grinder - 20 year PPA contract RESOP11110 dated Aug 20-2007

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The <u>Ontario Energy Board Act, 1998</u>, (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

🔿 Yes 🛛 🖌 No

8. (c) Does the applicant intend to sell electricity to another person?



8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

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()	Yes	\sim	No
\sim		—	

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's <u>Apply for a licence</u> web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

3

Facility #1

(a) Generation Typ	-	O Wind	🔘 Solar	O Other	
(b) Installed Capace 8.50 MW	city (in Megawat	ts)			
	on who owns or o from the need to			•	capacity of 500 kilowatts or

(c) Number of Units

4

(d) Facility Name

GS2

(e) Facility Address
1 Timberslide St., Ottawa, Ontario, K1R 6K4
(f) Licensee Responsibility/Qualification Sought
Owner and operator Owner only Operator only
Facility #2
(a) Generation Type
O Natural Gas 🔮 Water O Wind O Solar O Other
(b) Installed Capacity (in Megawatts) 9.25 MW
NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.
(c) Number of Units 2
(d) Facility Name GS4
(e) Facility Address
5 Middle St., Ottawa, Ontario K1R 6K4
(f) Licensee Responsibility/Qualification Sought Owner and operator Owner only Operator only Operator only
Facility #3
(a) Generation Type
🔿 Natural Gas 🔮 Water 🔿 Wind 🔿 Solar 🔿 Other
(b) Installed Capacity (in Megawatts)
0.75 MW
NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.
(c) Number of Units
(d) Facility Name

Grinder

<form>1 transmission st. N. transmission st. N. K. S. K.</form>	(e) Facility Address
Owner and operator Owner only Operator only D. Facility Status Facility Status Control Status Pacility Status Control Status <	1 Timberslide St., Ottawa, Ontario, K1R 6K4
10. Facility Status	(f) Licensee Responsibility/Qualification Sought
Facility #1 (a) Facility Status	Owner and operator Owner only Operator only
(a) Facility Status Existing facility in commercial service New facility Existing facility not in commercial service When did this facility achieve commercial operation? April 1, 2010 Is the applicant the original owner and operator? Image: Commercial Service Yes No (b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval. All complete and approved. Canadian Environmental Assessment Act - PWGSC/NCC Ontario Environmental Assessment Act - Class EA Electricity - MOE,MNR Fisheries Act - Section 32(2) - Authorization - DFO Fisheries Act - Section 32(2) - Authorization - DFO Raydiable Waters Protection Act - Transport Canada Federal Land Use Approval - NCC Letter of Approval - If the Landlord of the hydraulic lots, PWGSC will issue a letter of approval regarding Domtar's rights to draw and use water and waterpower from the Ottawa River - PWGSC Ontario Water Resources Act (Section 53) - Certificate of Approval. For oil/water separator - MOE Permit to Take Water (PTTW). Taking 50 000 L/day or more for operation of facility - MOE Permit to Take Water (PTTW). Taking 50 000 L/day or more for operation of facility - MOE Record of Stere Condition 0. Reg. 1533/4 - MOE Haa	10. Facility Status
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Yes No	(c) Is the generation facility under construction or extensive rehabilitation?
	Yes 🕑 No

(d) Has the applicant secured financing?



If no, please describe the applicant's plans to secure financing.

N/A - already in operation

Facility #2

(a) Facility Status Existing facility in commercial service O New facility O Existing facility not in commercial service
Existing facility in commercial service O New facility O Existing facility not in commercial service
When did this facility achieve commercial operation?
April 1, 2010
Is the applicant the original owner and operator?
Yes 🔿 No
(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify th status of each approval.
All complete and approved.
Canadian Environmental Assessment Act - PWGSC/NCC Ontario Environmental Assessment Act - Class EA Electricity - MOE,MNR Fisheries Act - Section 35(2) - Authorization - DFO Navigable Waters Protection Act - Transport Canada Federal Land Use Approval - NCC Licence of Occupation - PWGSC Letter of Approval - H&S Aspects - PWGSC Letter of Approval - If the Landlord of the hydraulic lots, PWGSC will issue a letter of approval regarding Domtar's rights draw and use water and waterpower from the Ottawa River - PWGSC Ontario Water Resources Act (Section 53) - Certificate of Approval. To discharge stormwater and turbid water during dewatering activities back into the river - MOE Ontario Water Resources Act (Section 53) - Certificate of Approval. For oil/water separator - MOE Permit to Take Water (PTTW). Taking 50 000 L/day or more for operation of facility - MOE Environmental Protection Act - Section 14 and 16 - MNR Public Lands Act - Shore Lands Work Permit - MNR Conservation Authorities Act - Section 28 - RVCA Site Plan Approval - City of Ottawa Building Permit - City of Ottawa (c) Is the generation facility under construction or extensive rehabilitation?

🔾 Yes 🛛 🕑 No

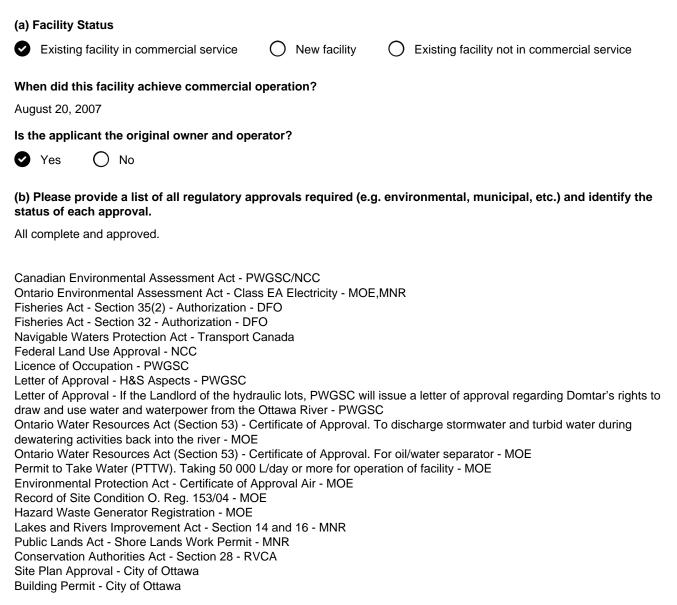
(d) Has the applicant secured financing?

🔾 Yes 🛛 🖌 No

If no, please describe the applicant's plans to secure financing.

N/A - already in operation

Facility #3



(c) Is the generation facility under construction or extensive rehabilitation?

🔿 Yes 🛛 🖌 No

(d) Has the applicant secured financing?

🔾 Yes 🛛 🕑 No

If no, please describe the applicant's plans to secure financing.

N/A - already in operation

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

🕑 50 kV or less 🛛 🔿 greater than 50 kV

NOTE:

The <u>OEB Act</u> defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

13.2KV feeders TC1TL, TC2TL, and TC3TL (2.5km) connected to Lisgar Transformer Station LV Bus

(ii) Does (or will) the applicant own and/or operate the distribution system?



If no, please identify the owner and/or operator of the distribution system.

Hydro Ottawa Limited

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

Yes 🔿 No

If yes, please identify the electricity distributor.

Hydro Ottawa Limited

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

gs2gs4grinder-002e-single-line-diagram-pc.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Single Line Diagram attached above includes all three stations - GS2, GS4 and Grinder.

Circuits TC1TL, TC2TL and TC3TL belong to Hydro Ottawa Limited. All other equipment belongs to Energy Ottawa.

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

🖌 50 kV or less 🛛 🔘 greater than 50 kV

NOTE:

The <u>OEB Act</u> defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

13.2KV feeders TC1TL, TC2TL, and TC3TL (2.5km) connected to Lisgar Transformer Station LV Bus

(ii) Does (or will) the applicant own and/or operate the distribution system?



If no, please identify the owner and/or operator of the distribution system.

Hydro Ottawa Limited

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

🖌 Yes 🔿 No

If yes, please identify the electricity distributor.

Hydro Ottawa Limited

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

gs2gs4grinder-002e-single-line-diagram-pc.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Single Line Diagram attached above includes all three stations - GS2, GS4 and Grinder.

Circuits TC1TL, TC2TL and TC3TL belong to Hydro Ottawa Limited. All other equipment belongs to Energy Ottawa.

Facility #3

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

🖌 50 kV or less 🛛 🔿 greater than 50 kV

NOTE:

The <u>OEB Act</u> defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

13.2KV feeders TC1TL, TC2TL, and TC3TL (2.5km) connected to Lisgar Transformer Station LV Bus.

(ii) Does (or will) the applicant own and/or operate the distribution system?

🔿 Yes 🛛 🖌 No

If no, please identify the owner and/or operator of the distribution system.

Hydro Ottawa Limited

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

🕑 Yes 🔿 No

If yes, please identify the electricity distributor.

Hydro Ottawa Limited

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

gs2gs4grinder-002e-single-line-diagram-pc0.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Single Line Diagram attached above includes all three stations - GS2, GS4 and Grinder.

Circuits TC1TL, TC2TL and TC3TL belong to Hydro Ottawa Limited. All other equipment belongs to Energy Ottawa.

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the <u>OEB Act</u>, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4 Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the <u>Freedom of Information and Protection of Privacy Act</u> (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.