

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the “Act”);

AND IN THE MATTER OF an Application by GrandBridge Energy Inc. under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective July 1, 2023.

DRAFT RATE ORDER
GRANDBRIDGE ENERGY INC.
EB-2022-0305

JUNE 22, 2023

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A. INTRODUCTION

1. GrandBridge Energy Inc. (“GBE”) filed an application on February 2, 2023, with the Ontario Energy Board (“OEB”) under Section 78 of the Ontario Energy Board Act, 1998, as amended, (“OEB Act”) seeking an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective January 1, 2023 (the “Application”). The Board assigned file number EB-2022-0305 to the Application.
2. In accordance with the OEB’s Procedural Order No.1 dated February 28, 2023, OEB Staff filed written submissions on April 26, 2023, and GBE filed its reply submission on May 10, 2023. GBE’s filed an amended reply submission on May 11, 2023.
3. On June 6, 2023, the OEB issued its Decision and Order (“Decision”). In its Decision, the OEB made the following findings:
 - Group 1 Deferral and Variance Accounts – The OEB approved the disposition of an adjusted debit balance of \$402,271 as of December 31, 2021, including interest projected to December 31, 2022, for Group 1 accounts on a final basis. The OEB denied the proposed principal adjustments to Account 1589 and Account 1580, Sub-account CBR Class B. The OEB also denied the proposed principal adjustment to Account 1595 (2018) but approved a partial recovery of the Account 1595 (2018) balance. The OEB approved disposition of the balances in Account 1595 (2018) with a reduction of \$44,000, or approximately 10% of the principal adjustment. The OEB also disallowed recover of \$34,000 in interest costs.
 - Rate Rider Calculations for Account 1595 (2018) – The OEB approved disposition of the principal adjustment in Account 1595 (2018) of \$407,594. The balance is to be recovered from non-RPP Class B and non-WMP Class B customers. Customers who were added to the non-RPP and non-RPP Class

after the incorrect Account 1580, Sub-account CBR Class B and Account 1589 were disposed on a final basis will be excluded from the billing determinants in calculating the rate rider. More specifically:

- Customers of GBE that transitioned into non-RPP/non-WMP Class B since 2022 will be excluded from the recovery.
 - Customers of GBE that were new since 2022 will be excluded from the recovery.
4. GBE submits this DRO, which incorporates the findings of the Decision and Order on June 15, 2023. Included in this DRO are the following Appendices:
 - Appendix A - Draft Tariff of Rates and Charges
 - Appendix B - Bill Impacts
 5. Also included as part of this DRO are the following “live” Excel workbooks:
 - 2023 IRM Rate Generator Model
 - 2023 GA Analysis Workform Model
 - 2023 1595 Rate Rider Calculation Model
 - 2023 Tariff and Bill Impacts Model
 6. The DRO has been prepared on the basis that GBE’s new rates will be effective and implemented on July 1, 2023. To adhere to the implementation timelines, an approved Rate Order would be required no later than July 20, 2023, to allow sufficient time for GBE to update its Customer Information Systems for the new rates.
 7. In the event that the July 1, 2023, implementation date is not possible, GBE requests an implementation date of August 1, 2023, and the rates to be in effect from August 1, 2023 to August 1, 2024.

B. BILL IMPACTS

13. Table 1: Summary of Bill Impacts provides a summary of bill impacts arising from the Decision and Order. The total bill amounts have been compared to both the 2022 Approved rates and the 2023 Approved rates from the Phase 1 application. Appendix A contains a draft Tariff of Rates and Charges Schedule, and Appendix B contains Detailed Bill Impacts for all rate classes.

Table 1: Summary of Bill Impacts

GBE(E+) Rate Zone - Rate Class	kWh	kW	Total Bill			
			2022 Approved	2023 Proposed (Phase 2)	\$ Change	% Impact
Residential	750		\$ 119.69	\$ 122.28	\$ 2.59	2.2%
GS<50 kW	2,000		\$ 284.58	\$ 290.62	\$ 6.04	2.1%
GS> 50 to 999 kW	20,000	60	\$ 3,335.62	\$ 3,235.97	\$ (99.65)	-3.0%
GS> 1,000 to 4,999 kW	800,000	2,000	\$ 119,100.47	\$ 115,080.04	\$ (4,020.43)	-3.4%
Large Use	6,600,000	16,000	\$ 926,178.15	\$ 945,976.69	\$ 19,798.54	2.1%
Unmetered Scattered Load	100		\$ 20.01	\$ 20.04	\$ 0.03	0.2%
Street Lighting	400,000	700	\$ 65,569.56	\$ 63,686.33	\$ (1,883.22)	-2.9%
Sentinel Lighting	10,000	29	\$ 2,464.11	\$ 2,529.55	\$ 65.44	2.7%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$ 189,874.75	\$ 181,876.81	\$ (7,997.94)	-4.2%
Embedded Distributor - Waterloo North Hydro		8,280	\$ 76,692.47	\$ 78,871.57	\$ 2,179.11	2.8%
Embedded Distributor - Brantford	50,000	27	\$ 6,576.18	\$ 6,306.84	\$ (269.34)	-4.1%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$ 175,208.79	\$ 167,592.56	\$ (7,616.23)	-4.3%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$ 239,501.44	\$ 226,952.10	\$ (12,549.34)	-5.2%

GBE(E+) Rate Zone - Rate Class	kWh	kW	Total Bill			
			2023 Approved (Phase 1)	2023 Proposed (Phase 2)	\$ Change	% Impact
Residential	750		\$ 120.84	\$ 122.28	\$ 1.44	1.2%
GS<50 kW	2,000		\$ 286.77	\$ 290.62	\$ 3.85	1.3%
GS> 50 to 999 kW	20,000	60	\$ 3,318.82	\$ 3,235.97	\$ (82.86)	-2.5%
GS> 1,000 to 4,999 kW	800,000	2,000	\$ 118,180.76	\$ 115,080.04	\$ (3,100.72)	-2.6%
Large Use	6,600,000	16,000	\$ 929,012.22	\$ 945,976.69	\$ 16,964.46	1.8%
Unmetered Scattered Load	100		\$ 20.31	\$ 20.04	\$ (0.26)	-1.3%
Street Lighting	400,000	700	\$ 66,729.73	\$ 63,686.33	\$ (3,043.39)	-4.6%
Sentinel Lighting	10,000	29	\$ 2,512.31	\$ 2,529.55	\$ 17.24	0.7%
Embedded Distributor - Hydro One CND	1,382,000	2,574	\$ 187,773.70	\$ 181,876.81	\$ (5,896.89)	-3.1%
Embedded Distributor - Waterloo North Hydro		8,280	\$ 78,767.72	\$ 78,871.57	\$ 103.86	0.1%
Embedded Distributor - Brantford	50,000	27	\$ 6,500.19	\$ 6,306.84	\$ (193.35)	-3.0%
Embedded Distributor - Hydro One #1	1,300,000	2,340	\$ 173,210.69	\$ 167,592.56	\$ (5,618.13)	-3.2%
Embedded Distributor - Hydro One #2	1,990,000	4,050	\$ 235,879.99	\$ 226,952.10	\$ (8,927.89)	-3.8%

C. SUMMARY OF CHANGES

14. The Draft Rate Order is presented in order of the issues, with the Board's Decision on those issues included, as well as GBE's response and action taken on the Decision.

C.1 Group 1 Deferral and Variance Accounts

Board Findings

17. *"The OEB approves the disposition of an adjusted debit balance of \$402,271 as of December 31, 2021, including interest projected to December 31, 2022, for Group 1 accounts on a final basis."*¹
18. *"The OEB denies the proposed principal adjustments to Account 1589 and Account 1580, Sub-account CBR Class B. The OEB also denies the proposed principal adjustment to Account 1595 (2018) but approves a partial recovery of the Account 1595 (2018) balance and a different cost allocation compared to the disposition proposed by GrandBridge."*²
19. *"Further, from the perspective of the individual customer, the cost of the error correction should not exceed the credit received in error. Based on these considerations, the OEB finds that a reduction of the principal balance in Account 1595 (2018) by \$44,000, or approximately 10%, is reasonable."*³
20. *"The OEB will also disallow recovery from customers of the \$34,000 in interest costs to prevent the utility from earning interest on its own error."*⁴

¹ Decision and Order, page 10.

² Decision and Order, page 8.

³ Decision and Order, page 8.

⁴ Decision and Order, page 8.

Response

21. GBE has updated the 2023 IRM Rate Generator Model (“IRM Model”) to reflect the changes required to Group 1 Deferral and Variance accounts resulting from the OEB’s Decision and Order.
22. The following changes have been made in tab “3. Continuity Schedule” of the IRM Model:
 - removed the proposed principal adjustments in 2018 and 2019 for Account 1589 totaling \$402,586;
 - removed the proposed principal adjustments in 2018 and 2019 for Account 1580, Subaccount CBR Class B totaling \$49,008;
 - removed the proposed principal adjustments in 2018 and 2019 for Account 1595 (2018) totaling (\$451,494);
 - included a principal adjustment in 2021 for Account 1595 (2018) to reflect the reduction in approved principal balance of (\$44,000); and
 - included a principal adjustment in 2021 for Account 1595 (2018) to reflect approved reduction in interest costs of (\$34,000).
23. With the above listed changes, the balances for disposition align with the figures presented in Table 2 of the OEB’s Decision and Order. GBE has also updated the GA Analysis Workform to reflect the removal of the proposed principal adjustments to Account 1589.
24. Tables 2 to 6 below provide the supporting calculations for the Global Adjustment, CBR Class B and Deferral and Variance Accounts rate riders. The allocation of the Account 1595 (2018) balances and rate riders for the principal adjustment of \$407,594 are addressed in the following section.

Table 2: GA Allocation and Class A/B Transition Customer Rate Riders

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Non-RPP Consumption Less WMP Consumption	A	891,691,871	891,691,871
Less Class A Consumption for Partial Year Class A Customers	B	28,461,561	28,461,561
Less Consumption for Full Year Class A Customers	C	326,663,545	326,663,545
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	536,566,765	536,566,765
All Class B Consumption for Transition Customers	E	27,245,128	27,245,128
Transition Customers' Portion of Total Consumption	F = E/D	5.08%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	2,435,207
Transition Customers Portion of GA Balance	H=F*G	-\$	123,652
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	2,311,555

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	11					
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	2,322,716	2,322,716	8.53%	-\$	10,542	-\$ 878
Customer 2	3,142,301	3,142,301	11.53%	-\$	14,261	-\$ 1,188
Customer 3	7,671,711	7,671,711	28.16%	-\$	34,818	-\$ 2,902
Customer 4	2,222,226	2,222,226	8.16%	-\$	10,086	-\$ 840
Customer 5	1,956,227	1,956,227	7.18%	-\$	8,878	-\$ 740
Customer 6	607,369	607,369	2.23%	-\$	2,757	-\$ 230
Customer 7	1,385,144	1,385,144	5.08%	-\$	6,286	-\$ 524
Customer 8	1,029,112	1,029,112	3.78%	-\$	4,671	-\$ 389
Customer 9	4,094,235	4,094,235	15.03%	-\$	18,582	-\$ 1,548
Customer 10	1,776,850	1,776,850	6.52%	-\$	8,064	-\$ 672
Customer 11	1,037,237	1,037,237	3.81%	-\$	4,707	-\$ 392
Total	27,245,128	27,245,128	100.00%	-\$	123,652	

Table 3: GA Rate Riders for Class B Customers

	Total Metered Non-RPP 2021 Consumption excluding WMP	Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2021 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2021 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	6,803,349	0	0	6,803,349	1.3%	(\$30,877)	(\$0.0045) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	26,130,430	0	0	26,130,430	5.1%	(\$118,993)	(\$0.0045) kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	404,363,335	62,888,049	10,999,436	330,475,850	64.9%	(\$1,499,864)	(\$0.0045) kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	214,462,116	118,507,513	44,707,252	50,847,341	10.0%	(\$230,771)	(\$0.0045) kWh
LARGE USE SERVICE CLASSIFICATION	144,867,973	144,867,973	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	209,748	0	0	209,748	0.0%	(\$952)	(\$0.0045) kWh
STREET LIGHTING SERVICE CLASSIFICATION	5,450,990	0	0	5,450,990	1.1%	(\$24,799)	(\$0.0045) kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000
ONE CND	13,957,220	0	0	13,957,220	2.7%	(\$63,145)	(\$0.0045) kWh
WATERLOO	0	0	0	0	0.0%	\$0	\$0.0000
BRANTFORD	289,051	0	0	289,051	0.1%	(\$1,312)	(\$0.0045) kWh
ONE #1	14,308,386	0	0	14,308,386	2.8%	(\$64,484)	(\$0.0045) kWh
ONE #2	60,949,173	0	0	60,949,173	12.0%	(\$276,619)	(\$0.0045) kWh
Total	891,691,871	326,663,545	55,706,688	509,321,638	100.0%	(\$2,311,556)	

Table 4: CBR Class B Allocation and Class A/B Transition Customer Rate Riders

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2021
Total Consumption Less WMP Consumption	A	1,639,486,239	1,639,486,239
Customers	B	28,461,561	28,461,561
Less Consumption for Full Year Class A Customers	C	326,663,545	326,663,545
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,284,361,133	1,284,361,133
All Class B Consumption for Transition Customers	E	27,245,128	27,245,128
Transition Customers' Portion of Total Consumption	F = E/D	2.12%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	142,506
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	3,023
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	139,483

Allocation of CBR Class B Balances to Transition Customers

Customer	# of Class A/B Transition Customers	11		Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers						
Customer 1				2,322,716	2,322,716	8.53%	-\$	258	-\$ 21
Customer 2				3,142,301	3,142,301	11.53%	-\$	349	-\$ 29
Customer 3				7,671,711	7,671,711	28.16%	-\$	851	-\$ 71
Customer 4				2,222,226	2,222,226	8.16%	-\$	247	-\$ 21
Customer 5				1,956,227	1,956,227	7.18%	-\$	217	-\$ 18
Customer 6				607,369	607,369	2.23%	-\$	67	-\$ 6
Customer 7				1,385,144	1,385,144	5.08%	-\$	154	-\$ 13
Customer 8				1,029,112	1,029,112	3.78%	-\$	114	-\$ 10
Customer 9				4,094,235	4,094,235	15.03%	-\$	454	-\$ 38
Customer 10				1,776,850	1,776,850	6.52%	-\$	197	-\$ 16
Customer 11				1,037,237	1,037,237	3.81%	-\$	115	-\$ 10
Total				27,245,128	27,245,128	100.00%	-\$	3,023	-\$ 252

Table 5: CBR Rate Riders for Class B Customers

	Total Metered 2021 Consumption Minus WMP		Total Metered 2021 Consumption for Full Year Class A Customers		Total Metered 2021 Consumption for Transition Customers		Metered 2021 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers		CBR Class B Rate Rider	Unit
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	524,115,883	0	0	0	0	524,115,883	0	41.7%	(\$58,153)	(\$0,000)	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	202,641,930	3,880	0	0	0	202,641,930	3,880	16.1%	(\$22,484)	(\$0,000)	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	855,894,981	1,436,611	42,888,049	197,626	30,999,496	37,904	382,007,496	1,203,082	30.4%	(\$42,988)	(\$0,000)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	214,462,116	517,690	118,807,533	291,233	44,707,252	106,623	50,847,541	115,004	4.0%	(\$5,842)	(\$0,000)	kW
LARGE USE SERVICE CLASSIFICATION	kW	144,867,973	352,232	144,867,973	352,232	0	0	0	0	0.0%	\$0	\$0,000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,342	0	0	0	0	2,176,342	0	0.2%	(\$241)	(\$0,000)	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,913,049	16,510	0	0	0	5,913,049	16,510	0.3%	(\$650)	(\$0,000)	kW	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,035	242	0	0	0	10,035	242	0.0%	(\$1)	(\$0,000)	kW	
ONE END	kW	13,957,220	28,237	0	0	0	13,957,220	28,237	1.1%	(\$2,548)	(\$0,000)	kW	
WATERLOO	kW	0	0	0	0	0	0	0	0.0%	\$0	\$0,000	kW	
BRANFORD	kW	289,051	868	0	0	0	289,051	868	0.0%	(\$32)	(\$0,000)	kW	
ONE #1	kW	14,208,286	29,703	0	0	0	14,208,286	29,703	1.1%	(\$2,576)	(\$0,000)	kW	
ONE #2	kW	60,949,373	164,301	0	0	0	60,949,373	164,301	4.8%	(\$6,703)	(\$0,000)	kW	
Total		1,839,486,239	2,550,074	136,683,545	841,052	55,709,688	144,526	1,257,116,008	1,564,456	100.0%	(\$139,483)		

Table 6: Deferral and Variance Account Rate Rider Calculation

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance	
								Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	524,115,883	0	524,115,883	0	1,057,905	0.0020	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	202,641,930	3,880	202,641,930	3,880	390,470	0.0019	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	464,755,498	1,453,673	455,894,981	1,436,611	92,001	0.0633	0.2499	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	240,552,872	561,296	214,462,116	517,490	83,556	0.1489	0.3263	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	144,867,973	352,232	144,867,973	352,232	330,503	0.9383	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,176,342	0	2,176,342	0	4,281	0.0020	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,913,049	16,510	5,913,049	16,510	7,595	0.4600	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,035	242	10,035	242	143	0.5910	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	13,957,220	28,237	13,957,220	28,237	12,527	0.4436	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	72,461,768	138,675	0	0	1,537	0.0111	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kW	289,051	868	289,051	868	1,765	2.0330	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	14,208,286	29,703	14,208,286	29,703	12,725	0.4284	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE	kW	60,949,373	164,301	60,949,373	164,301	49,529	0.3015	0.0000	0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.
² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

C.2 Rate Rider Calculations for Account 1595 (2018)

Board Findings

25. *“With the objective of establishing just and reasonable rates, the OEB directs GrandBridge to calculate rate riders to reflect the following:*
- *The principal adjustment in Account 1595 (2018) of \$407,594 will be collected only from non-RPP Class B and non-WMP Class B customers.*
 - *Customers of the Energy+ rate zone who were added to the non-RPP and non-WMP Class after the incorrect Account 1580, Sub-account CBR Class B and Account 1589 were disposed on a final basis will be excluded from the billing determinants in calculating the rate rider.*
 - *Customers of Energy+ that transitioned into non-RPP/non-WMP Class B since 2022 will be excluded from the recovery.*
 - *Customers of Energy+ that were new since 2022 will be excluded from the recovery.”*⁵

Response

26. Based on the findings in OEB’s Decision and Order, GBE has calculated three separate rate riders for the disposition of Account 1595 (2018) balance of \$1,689,028.
27. The Deferral and Variance account rate rider includes the residual balances of \$1,281,434 from 2018 rate riders in Account 1595 (2018). GBE has leveraged the IRM Model to allocate the balance to rate classes in proportion to the allocation established when the 2018 rate riders were implemented.
28. GBE has reduced the allocation by rate class on tab “4. Billing Det. For Def-Var” proportionally by rate class to ensure only \$1,281,434 is included in the rate rider calculation, instead of the entire balance of \$1,689,028. On tab “4. Billing Det. For Def-Var”, the model indicates that the total does not equal 100%, but GBE has

⁵ Decision and Order, page 9.

validated that the correct amounts are flowing through the model. Table 7: Allocation Proportions for Account 1595 (2018) Residual Balances provides a breakdown of how the final proportions were derived.

Table 7: Allocation Proportions for Account 1595 (2018) Residual Balances

Account 1595 (2018) Breakdown	Amount	Percentage
Residual Balance from Disposition of Deferral Accounts	1,281,434	75.868%
Principal Adjustment	407,594	24.132%
Total Balance Approved for Disposition	1,689,028	100.000%

	Initial 1595 Recovery Proportion (2018)	Revised 1595 Recovery Proportion (2018)
RESIDENTIAL SERVICE CLASSIFICATION	50.35%	38.200%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	18.02%	13.671%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	7.18%	5.447%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	6.52%	4.947%
LARGE USE SERVICE CLASSIFICATION	16.89%	12.814%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.20%	0.152%
STREET LIGHTING SERVICE CLASSIFICATION	0.23%	0.174%
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.01%	0.008%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	0.12%	0.091%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	0.12%	0.091%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	0.12%	0.091%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	0.12%	0.091%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	0.12%	0.091%
	100.00%	75.868%

29. The rate riders related to the principal adjustment of \$407,594 in Account 1595 (2018) were calculated only for non-RPP Class B and non-WMP Class B customers and exclude customers that transitioned into non-RPP/non-WMP Class B since 2022 as well as customers that were new since 2022.

30. GBE has allocated the \$407,594 between non-RPP Class B customers and non-WMP Class B customers proportionally based on the magnitude of proposed principal adjustments for Account 1589 and Account 1580, Sub-account CBR Class B. Table 8: Allocation of Account 1595 (2018) Principal Adjustment provides the allocation calculation.

Table 8: Allocation of Account 1595 (2018) Principal Adjustment

Customer Group	Proposed Principal Adjustments	Percentage	Allocation of Disposition Amount
non-RPP Class B (Account 1589)	\$ 402,586	89%	\$ 363,361
non-WMP Class B (Account 1580, Sub-account CBR Class B)	\$ 49,008	11%	\$ 44,233
Total	\$ 451,594	100%	\$ 407,594

31. Due to limitations in its billing system, GBE is unable to charge a variable rate rider that is only applicable to a subset of customers (i.e., customers that existed prior to 2022) without major changes to the system. As a result, GBE is proposing customer specific fixed monthly charges to implement the OEB's findings.

32. To calculate the customer specific fixed monthly charges, GBE utilized reporting that identified the customers that received credits in error in 2020 and 2021 through the GA and CBR Class B Rate Riders. Any final billed or inactive customers were removed from the reports.

33. The customer specific rate riders for non-RPP Class B customers were calculated through proration by taking the sum of the customer's consumption that was applied to the GA rate rider in 2020 and 2021 as a percentage of the total consumption applied to the GA rate rider in 2020 and 2021, then multiplied by the non-RPP Class B allocated amount of \$363,361 and divided by 12.

34. A similar calculation was utilized for the customer specific rate riders for non-WMP Class B customers. Since both kW and kWh are used as billing determinants in the CBR Class B rate riders, the amount billed to customers was utilized in the proration instead of a billing determinant. The customer specific rate riders for non-WMP Class B customers were calculated by taking the sum of the amount billed to the customer for the CBR Class B rate rider in 2020 and 2021 as a percentage of the total amount billed for the CBR Class B rate rider in 2020 and 2021, then multiplied by the non-WMP Class B allocated amount of \$44,233 and divided by 12.

35. The customer specific rate riders have not been included in the bill impacts presented in Table 1 due to the lack of billing determinants. Table 9: Average Monthly Charge for Customer Specific Rate Riders provides the average monthly charge by rate class. Based on the average charge amounts, GBE would not expect a material change in bill impacts.

Table 9: Average Monthly Charge for Customer Specific Rate Riders

non-RPP Class B Rate Riders	Average Monthly Charge	non-WMP Class B Rate Riders	Average Monthly Charge
Residential	\$ 0.50	Residential	\$ 0.03
GS < 50 kW	\$ 2.90	GS < 50 kW	\$ 0.11
GS > 50 - 999 kW	\$ 30.78	GS > 50 - 999 kW	\$ 1.37
GS > 1000 kW	\$ 327.72	GS > 1000 kW	\$ 11.64
Streetlights	\$ 105.40	Streetlights	\$ 1.67
Unmetered Scattered Load	\$ 2.44	Unmetered Scattered Load	\$ 0.10
Emb Dist - BPI	\$ 15.80	Emb Dist - BPI	\$ 0.72
Emb Dist - Hydro One # 1	\$ 796.75	Emb Dist - Hydro One # 1	\$ 38.79
Emb Dist - Hydro One # 2	\$ 855.24	Emb Dist - Hydro One # 2	\$ 42.50
Emb Dist - Hydro One (CND)	\$ 804.75	Emb Dist - Hydro One (CND)	\$ 38.84

36. The calculations of both the non-RPP Class B rate riders and the non-WMP Class B rate riders have been included with the draft rate order in a “live” Excel model.
37. GBE respectfully submits this DRO and its draft Tariff of Rates and Charges, to be effective and implemented July 1, 2023, for the Board’s approval.

Appendix A - Draft Tariff of Rates and Charges

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2023
This schedule supersedes and replaces all previously
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EB-2022-0305

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.84
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.56
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2023
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EB-2022-0305

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.61
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	1.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kWh	0.0019
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0305

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	113.62
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	14.23
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.62
Distribution Volumetric Rate	\$/kW	4.2013
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2499
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.0633
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0353)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0483
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.4220
Retail Transmission Rate - Network Service Rate	\$/kW	4.7381
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.5702
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	4.7712
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.5962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	959.65
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	163.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	78.10
Distribution Volumetric Rate	\$/kW	4.2343
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3263
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.1489
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0472)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0631
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5656
Retail Transmission Rate - Network Service Rate	\$/kW	3.4689
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.7835

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
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EB-2022-0305

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

GrandBridge Energy Inc.
Energy+ Rate Zone
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,965.05
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	677.63
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	333.81
Distribution Volumetric Rate	\$/kW	1.8512
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.9383
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6054
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.7994

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.46
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0305

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.11
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.06
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.03
Distribution Volumetric Rate	\$/kW	16.9950
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.4600
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0397)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5272
Retail Transmission Rate - Network Service Rate	\$/kW	2.5242
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2023
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EB-2022-0305

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.13
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	0.21
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.11
Distribution Volumetric Rate	\$/kW	46.7525
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0041)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.0610
Retail Transmission Rate - Network Service Rate	\$/kW	2.7690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3301

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Rate Zone
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EB-2022-0305

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.3427
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.4436
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0549)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7276
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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Energy+ Rate Zone
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EB-2022-0305

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.8185
Rate Rider for Recovery of Advanced Capital Module	\$	63.10
- effective until the date of the next cost of service-based rate order		
Rate Rider for Recovery of Incremental Capital	\$	50.85
- effective until the effective date of the next cost of service based rate order		
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.0111
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6896
Retail Transmission Rate - Network Service Rate	\$/kW	3.5680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
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EB-2022-0305

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	10.4085
Rate Rider for Recovery of Advanced Capital Module	\$	63.10
- effective until the date of the next cost of service-based rate order		
Rate Rider for Recovery of Incremental Capital	\$	50.85
- effective until the effective date of the next cost of service based rate order		
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024	\$/kWh	(0.0045)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	2.0330
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024	\$/kW	(0.0369)
Applicable only for Class B Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.4902
Retail Transmission Rate - Network Service Rate	\$/kW	3.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8192

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0305

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.49
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Distribution Volumetric Rate	\$/kW	1.3110
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.4284
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0531)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7042
Retail Transmission Rate - Network Service Rate	\$/kW	3.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8191

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0305

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.49
Rate Rider for Recovery of Advanced Capital Module - effective until the date of the next cost of service-based rate order	\$	63.10
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	50.85
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until July 1, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0045)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until July 1, 2024	\$/kW	0.3015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until July 1, 2024 Applicable only for Class B Customers	\$/kW	(0.0412)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5461

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GrandBridge Energy Inc.
Energy+ Rate Zone
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EB-2022-0305

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late payment - per month	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

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EB-2022-0305

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix B – Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.06	3.5%	\$ 2.48	7.2%	\$ 2.55	5.6%	\$ 2.59	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.77	3.4%	\$ 5.76	9.4%	\$ 5.97	6.9%	\$ 6.04	2.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 12.54	3.3%	\$ (91.28)	-20.6%	\$ (88.19)	-10.0%	\$ (99.65)	-3.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 323.30	3.5%	\$ (3,641.50)	-30.3%	\$ (3,557.90)	-15.8%	\$ (4,020.43)	-3.4%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,357.63	3.5%	\$ 16,808.83	33.5%	\$ 17,520.83	13.0%	\$ 19,798.54	2.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	3.3%	\$ 0.02	0.2%	\$ 0.03	0.3%	\$ 0.03	0.2%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 446.11	3.5%	\$ (1,685.61)	-12.3%	\$ (1,666.57)	-10.2%	\$ (1,883.22)	-2.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 46.59	3.5%	\$ 63.52	4.7%	\$ 64.60	4.4%	\$ 65.44	2.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP (O	kW	\$ 206.69	3.5%	\$ (7,149.12)	-71.9%	\$ (7,077.82)	-28.6%	\$ (7,997.94)	-4.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ 515.84	3.5%	\$ 1,699.06	8.4%	\$ 1,928.41	2.8%	\$ 2,179.11	2.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Other)	kW	\$ 9.63	2.5%	\$ (239.91)	-50.0%	\$ (238.36)	-37.5%	\$ (269.34)	-4.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (Othe	kW	\$ 107.73	3.4%	\$ (6,874.57)	-101.0%	\$ (6,740.02)	-33.3%	\$ (7,616.23)	-4.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (Othe	kW	\$ 2.66	1.4%	\$ (11,105.62)	-198.0%	\$ (11,105.62)	-198.0%	\$ (12,549.34)	-5.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.06	3.5%	\$ 1.71	5.2%	\$ 1.74	4.7%	\$ 1.76	2.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 12.57	3.5%	\$ (259.44)	-61.2%	\$ (257.38)	-37.9%	\$ (290.84)	-9.3%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ 515.84	3.5%	\$ 1,699.06	8.4%	\$ 1,928.41	2.8%	\$ 2,179.11	0.3%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.78	1	\$ 29.78	\$ 30.84	1	\$ 30.84	\$ 1.06	3.56%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.63			\$ 31.69	\$ 1.06	3.46%
Line Losses on Cost of Power	\$ 0.0929	23	\$ 2.14	\$ 0.0929	23	\$ 2.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0034	750	\$ 2.55	\$ 1.50	142.86%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.47			\$ 36.95	\$ 2.48	7.18%
RTSR - Network	\$ 0.0087	773	\$ 6.73	\$ 0.0090	773	\$ 6.96	\$ 0.23	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	773	\$ 4.02	\$ 0.0050	773	\$ 3.87	\$ (0.15)	-3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.22			\$ 47.77	\$ 2.55	5.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.16			\$ 120.71	\$ 2.55	2.16%
HST 13%			\$ 15.36	13%		\$ 15.69	\$ 0.33	2.16%
Ontario Electricity Rebate 11.7%			\$ (13.82)	11.7%		\$ (14.12)	\$ (0.30)	-
Total Bill on TOU			\$ 119.69			\$ 122.28	\$ 2.59	2.16%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.04	1	\$ 16.04	\$ 16.61	1	\$ 16.61	\$ 0.57	3.55%
Distribution Volumetric Rate	\$ 0.0171	2000	\$ 34.20	\$ 0.0177	2000	\$ 35.40	\$ 1.20	3.51%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 51.94			\$ 53.71	\$ 1.77	3.41%
Line Losses on Cost of Power	\$ 0.0929	61	\$ 5.70	\$ 0.0929	61	\$ 5.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ 0.0034	2,000	\$ 6.80	\$ 4.00	142.86%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.27			\$ 67.03	\$ 5.76	9.40%
RTSR - Network	\$ 0.0078	2,061	\$ 16.08	\$ 0.0081	2,061	\$ 16.70	\$ 0.62	3.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,061	\$ 9.48	\$ 0.0044	2,061	\$ 9.07	\$ (0.41)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.84			\$ 92.80	\$ 5.97	6.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,061	\$ 7.01	\$ 0.0034	2,061	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,061	\$ 1.03	\$ 0.0005	2,061	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 280.92			\$ 286.89	\$ 5.97	2.12%
HST	13%		\$ 36.52	13%		\$ 37.30	\$ 0.78	2.12%
Ontario Electricity Rebate	11.7%		\$ (32.87)	11.7%		\$ (33.57)	\$ (0.70)	
Total Bill on TOU			\$ 284.58			\$ 290.62	\$ 6.04	2.12%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.72	1	\$ 109.72	\$ 113.62	1	\$ 113.62	\$ 3.90	3.55%
Distribution Volumetric Rate	\$ 4.0573	60	\$ 243.44	\$ 4.2013	60	\$ 252.08	\$ 8.64	3.55%
Fixed Rate Riders	\$ 21.85	1	\$ 21.85	\$ 21.85	1	\$ 21.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 375.01			\$ 387.55	\$ 12.54	3.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4452	60	\$ 26.71	\$ 0.7835	60	\$ 47.01	\$ 20.30	75.99%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0353	60	\$ (2.12)	\$ (2.12)	
GA Rate Riders	\$ 0.0016	20,000	\$ 32.00	\$ 0.0045	20,000	\$ (90.00)	\$ (122.00)	-381.25%
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 442.45			\$ 351.17	\$ (91.28)	-20.63%
RTSR - Network	\$ 4.5801	60	\$ 274.81	\$ 4.7381	60	\$ 284.29	\$ 9.48	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6767	60	\$ 160.60	\$ 2.5702	60	\$ 154.21	\$ (6.39)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 877.86			\$ 789.67	\$ (88.19)	-10.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,951.88			\$ 2,863.69	\$ (88.19)	-2.99%
HST 13%			\$ 383.74	13%		\$ 372.28	\$ (11.46)	-2.99%
Ontario Electricity Rebate 11.7%			\$ (345.37)	11.7%		\$ (335.05)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,335.62			\$ 3,235.97	\$ (99.65)	-2.99%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 926.75	1	\$ 926.75	\$ 959.65	1	\$ 959.65	\$ 32.90	3.55%
Distribution Volumetric Rate	\$ 4.0891	2000	\$ 8,178.20	\$ 4.2343	2000	\$ 8,468.60	\$ 290.40	3.55%
Fixed Rate Riders	\$ 241.31	1	\$ 241.31	\$ 241.31	1	\$ 241.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9,346.26			\$ 9,669.56	\$ 323.30	3.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5991	2,000	\$ 1,198.20	\$ 1.1039	2,000	\$ 2,207.80	\$ 1,009.60	84.26%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0472	2,000	\$ (94.40)	\$ (94.40)	-
GA Rate Riders	\$ 0.0016	800,000	\$ 1,280.00	\$ 0.0045	800,000	\$ (3,600.00)	\$ (4,880.00)	-381.25%
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,026.46			\$ 8,384.96	\$ (3,641.50)	-30.28%
RTSR - Network	\$ 3.3532	2,000	\$ 6,706.40	\$ 3.4689	2,000	\$ 6,937.80	\$ 231.40	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8574	2,000	\$ 3,714.80	\$ 1.7835	2,000	\$ 3,567.00	\$ (147.80)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,447.66			\$ 18,889.76	\$ (3,557.90)	-15.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	824,560	\$ 2,803.50	\$ 0.0034	824,560	\$ 2,803.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	824,560	\$ 412.28	\$ 0.0005	824,560	\$ 412.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	824,560	\$ 79,734.95	\$ 0.0967	824,560	\$ 79,734.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 105,398.65			\$ 101,840.75	\$ (3,557.90)	-3.38%
HST	13%		\$ 13,701.82	13%		\$ 13,239.30	\$ (462.53)	-3.38%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 119,100.47			\$ 115,080.04	\$ (4,020.43)	-3.38%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,623.42	1	\$ 9,623.42	\$ 9,965.05	1	\$ 9,965.05	\$ 341.63	3.55%
Distribution Volumetric Rate	\$ 1.7877	16000	\$ 28,603.20	\$ 1.8512	16000	\$ 29,619.20	\$ 1,016.00	3.55%
Fixed Rate Riders	\$ 1,011.44	1	\$ 1,011.44	\$ 1,011.44	1	\$ 1,011.44	\$ -	0.00%
Volumetric Rate Riders	\$ -	16000	\$ -	\$ -	16000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39,238.06			\$ 40,595.69	\$ 1,357.63	3.46%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5780	16,000	\$ 9,248.00	\$ 1.5437	16,000	\$ 24,699.20	\$ 15,451.20	167.08%
CBR Class B Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
GA Rate Riders	\$ -	6,600,000	\$ -	\$ -	6,600,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50,116.46			\$ 66,925.29	\$ 16,808.83	33.54%
RTSR - Network	\$ 3.4490	16,000	\$ 55,184.00	\$ 3.5680	16,000	\$ 57,088.00	\$ 1,904.00	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8739	16,000	\$ 29,982.40	\$ 1.7994	16,000	\$ 28,790.40	\$ (1,192.00)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135,282.86			\$ 152,803.69	\$ 17,520.83	12.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,802,620	\$ 23,128.91	\$ 0.0034	6,802,620	\$ 23,128.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,802,620	\$ 3,401.31	\$ 0.0005	6,802,620	\$ 3,401.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	6,802,620	\$ 657,813.35	\$ 0.0967	6,802,620	\$ 657,813.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 819,626.68			\$ 837,147.51	\$ 17,520.83	2.14%
HST	13%		\$ 106,551.47	13%		\$ 108,829.18	\$ 2,277.71	2.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 926,178.15			\$ 945,976.69	\$ 19,798.54	2.14%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.24	1	\$ 6.24	\$ 6.46	1	\$ 6.46	\$ 0.22	3.53%
Distribution Volumetric Rate	\$ 0.0154	100	\$ 1.54	\$ 0.0159	100	\$ 1.59	\$ 0.05	3.25%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.11			\$ 8.38	\$ 0.27	3.33%
Line Losses on Cost of Power	\$ 0.0929	3	\$ 0.29	\$ 0.0929	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	100	\$ 0.14	\$ 0.0035	100	\$ 0.35	\$ 0.21	150.00%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	100	\$ -	\$ 0.0045	100	\$ (0.45)	\$ (0.45)	-
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.57			\$ 8.59	\$ 0.02	0.23%
RTSR - Network	\$ 0.0075	103	\$ 0.77	\$ 0.0078	103	\$ 0.80	\$ 0.03	4.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	103	\$ 0.47	\$ 0.0044	103	\$ 0.45	\$ (0.02)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.81			\$ 9.84	\$ 0.03	0.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	64	\$ 4.74	\$ 0.0740	64	\$ 4.74	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	18	\$ 1.84	\$ 0.1020	18	\$ 1.84	\$ -	0.00%
TOU - On Peak	\$ 0.1510	18	\$ 2.72	\$ 0.1510	18	\$ 2.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 19.75			\$ 19.78	\$ 0.03	0.15%
HST	13%		\$ 2.57	13%		\$ 2.57	\$ 0.00	0.15%
Ontario Electricity Rebate	11.7%		\$ (2.31)	11.7%		\$ (2.31)	\$ (0.00)	-
Total Bill on TOU			\$ 20.01			\$ 20.04	\$ 0.03	0.15%

In the manager's summary, discuss the reason

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	700	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.04	547	\$ 1,115.88	\$ 2.11	547	\$ 1,154.17	\$ 38.29	3.43%
Distribution Volumetric Rate	\$ 16.4124	700	\$ 11,488.68	\$ 16.9950	700	\$ 11,896.50	\$ 407.82	3.55%
Fixed Rate Riders	\$ 0.09	547	\$ 49.23	\$ 0.09	547	\$ 49.23	\$ -	0.00%
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12,653.79			\$ 13,099.90	\$ 446.11	3.53%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.5071	700	\$ 354.97	\$ 0.9872	700	\$ 691.04	\$ 336.07	94.68%
CBR Class B Rate Riders	\$ -	700	\$ -	\$ 0.0397	700	\$ (27.79)	\$ (27.79)	-
GA Rate Riders	\$ 0.0016	400,000	\$ 640.00	\$ 0.0045	400,000	\$ (1,800.00)	\$ (2,440.00)	-381.25%
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,703.29			\$ 12,017.68	\$ (1,685.61)	-12.30%
RTSR - Network	\$ 2.4400	700	\$ 1,708.00	\$ 2.5242	700	\$ 1,766.94	\$ 58.94	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4325	700	\$ 1,002.75	\$ 1.3755	700	\$ 962.85	\$ (39.90)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,414.04			\$ 14,747.47	\$ (1,666.57)	-10.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	412,280	\$ 1,401.75	\$ 0.0034	412,280	\$ 1,401.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	412,280	\$ 206.14	\$ 0.0005	412,280	\$ 206.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	412,280	\$ 39,867.48	\$ 0.0967	412,280	\$ 39,867.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 58,026.16			\$ 56,359.59	\$ (1,666.57)	-2.87%
HST	13%		\$ 7,543.40	13%		\$ 7,326.75	\$ (216.65)	-2.87%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 65,569.56			\$ 63,686.33	\$ (1,883.22)	-2.87%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	29	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.02	1	\$ 3.02	\$ 3.13	1	\$ 3.13	\$ 0.11	3.64%
Distribution Volumetric Rate	\$ 45.1497	29	\$ 1,309.34	\$ 46.7525	29	\$ 1,355.82	\$ 46.48	3.55%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,312.68			\$ 1,359.27	\$ 46.59	3.55%
Line Losses on Cost of Power	\$ 0.0929	307	\$ 28.52	\$ 0.0929	307	\$ 28.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0642	29	\$ 1.86	\$ 0.6520	29	\$ 18.91	\$ 17.05	915.58%
CBR Class B Rate Riders	\$ -	29	\$ -	\$ 0.0041	29	\$ (0.12)	\$ (0.12)	-
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,345.25			\$ 1,408.77	\$ 63.52	4.72%
RTSR - Network	\$ 2.6766	29	\$ 77.62	\$ 2.7690	29	\$ 80.30	\$ 2.68	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3852	29	\$ 40.17	\$ 1.3301	29	\$ 38.57	\$ (1.60)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,463.04			\$ 1,527.64	\$ 64.60	4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10,307	\$ 35.04	\$ 0.0034	10,307	\$ 35.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10,307	\$ 5.15	\$ 0.0005	10,307	\$ 5.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	6,400	\$ 473.60	\$ 0.0740	6,400	\$ 473.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	1,800	\$ 183.60	\$ 0.1020	1,800	\$ 183.60	\$ -	0.00%
TOU - On Peak	\$ 0.1510	1,800	\$ 271.80	\$ 0.1510	1,800	\$ 271.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,432.49			\$ 2,497.09	\$ 64.60	2.66%
HST	13%		\$ 316.22	13%		\$ 324.62	\$ 8.40	2.66%
Ontario Electricity Rebate	11.7%		\$ (284.60)	11.7%		\$ (292.16)	\$ (7.56)	-
Total Bill on TOU			\$ 2,464.11			\$ 2,529.55	\$ 65.44	2.66%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,382,000	kWh
Demand	2,574	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.2624	2574	\$ 5,823.42	\$ 2.3427	2574	\$ 6,030.11	\$ 206.69	3.55%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2574	\$ -	\$ -	2574	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,937.37			\$ 6,144.06	\$ 206.69	3.48%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6989	2,574	\$ 1,798.97	\$ 1.1712	2,574	\$ 3,014.67	\$ 1,215.70	67.58%
CBR Class B Rate Riders	\$ -	2,574	\$ -	\$ 0.0549	2,574	\$ (141.31)	\$ (141.31)	
GA Rate Riders	\$ 0.0016	1,382,000	\$ 2,211.20	\$ 0.0045	1,382,000	\$ (6,219.00)	\$ (8,430.20)	-381.25%
Low Voltage Service Charge	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,947.54			\$ 2,798.42	\$ (7,149.12)	-71.87%
RTSR - Network	\$ 3.4490	2,574	\$ 8,877.73	\$ 3.5680	2,574	\$ 9,184.03	\$ 306.31	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2952	2,574	\$ 5,907.84	\$ 2.2039	2,574	\$ 5,672.84	\$ (235.01)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,733.11			\$ 17,655.29	\$ (7,077.82)	-28.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,424,427	\$ 4,843.05	\$ 0.0034	1,424,427	\$ 4,843.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,424,427	\$ 712.21	\$ 0.0005	1,424,427	\$ 712.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,424,427	\$ 137,742.13	\$ 0.0967	1,424,427	\$ 137,742.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 168,030.75			\$ 160,952.93	\$ (7,077.82)	-4.21%
HST	13%		\$ 21,844.00	13%		\$ 20,923.88	\$ (920.12)	-4.21%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 189,874.75			\$ 181,876.81	\$ (7,997.94)	-4.21%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7562	8280	\$ 14,541.34	\$ 1.8185	8280	\$ 15,057.18	\$ 515.84	3.55%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,655.29			\$ 15,171.13	\$ 515.84	3.52%
Line Losses on Cost of Power	\$ 0.0967	-	\$ -	\$ 0.0967	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5578	8,280	\$ 4,618.58	\$ 0.7007	8,280	\$ 5,801.80	\$ 1,183.21	25.62%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,307.21			\$ 22,006.27	\$ 1,699.06	8.37%
RTSR - Network	\$ 3.4490	8,280	\$ 28,557.72	\$ 3.5680	8,280	\$ 29,543.04	\$ 985.32	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2952	8,280	\$ 19,004.26	\$ 2.2039	8,280	\$ 18,248.29	\$ (755.96)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67,869.19			\$ 69,797.60	\$ 1,928.41	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	-	\$ -	\$ 0.0967	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 67,869.44			\$ 69,797.85	\$ 1,928.41	2.84%
HST	13%		\$ 8,823.03	13%		\$ 9,073.72	\$ 250.69	2.84%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 76,692.47			\$ 78,871.57	\$ 2,179.11	2.84%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	27	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Distribution Volumetric Rate	\$ 10.0517	27	\$ 271.40	\$ 10.4085	27	\$ 281.03	\$ 9.63	3.55%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 385.35			\$ 394.98	\$ 9.63	2.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.4323	27	\$ 11.67	\$ 2.5232	27	\$ 68.13	\$ 56.45	483.67%
CBR Class B Rate Riders	\$ -	27	\$ -	\$ 0.0369	27	\$ (1.00)	\$ (1.00)	-
GA Rate Riders	\$ 0.0016	50,000	\$ 80.00	\$ 0.0045	50,000	\$ (225.00)	\$ (305.00)	-381.25%
Low Voltage Service Charge	\$ 0.1030	27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 479.80			\$ 239.89	\$ (239.91)	-50.00%
RTSR - Network	\$ 3.8521	27	\$ 104.01	\$ 3.9850	27	\$ 107.60	\$ 3.59	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8946	27	\$ 51.15	\$ 1.8192	27	\$ 49.12	\$ (2.04)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 634.96			\$ 396.60	\$ (238.36)	-37.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,535	\$ 175.22	\$ 0.0034	51,535	\$ 175.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,535	\$ 25.77	\$ 0.0005	51,535	\$ 25.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	51,535	\$ 4,983.43	\$ 0.0967	51,535	\$ 4,983.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,819.63			\$ 5,581.28	\$ (238.36)	-4.10%
HST	13%		\$ 756.55	13%		\$ 725.57	\$ (30.99)	-4.10%
Ontario Electricity Rebate	11.7%		\$ (680.90)	11.7%		\$ (653.01)		
Total Bill on Average IESO Wholesale Market Price			\$ 6,576.18			\$ 6,306.84	\$ (269.34)	-4.10%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,340	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 74.83	1	\$ 74.83	\$ 77.49	1	\$ 77.49	\$ 2.66	3.55%
Distribution Volumetric Rate	\$ 1.2661	2340	\$ 2,962.67	\$ 1.3110	2340	\$ 3,067.74	\$ 105.07	3.55%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2340	\$ -	\$ -	2340	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,151.45			\$ 3,259.18	\$ 107.73	3.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6745	2,340	\$ 1,578.33	\$ 1.1326	2,340	\$ 2,650.28	\$ 1,071.95	67.92%
CBR Class B Rate Riders	\$ -	2,340	\$ -	-\$ 0.0531	2,340	\$ (124.25)	\$ (124.25)	
GA Rate Riders	\$ 0.0016	1,300,000	\$ 2,080.00	-\$ 0.0045	1,300,000	\$ (5,850.00)	\$ (7,930.00)	-381.25%
Low Voltage Service Charge	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,809.78			\$ (64.79)	\$ (6,874.57)	-100.95%
RTSR - Network	\$ 3.8521	2,340	\$ 9,013.91	\$ 3.9850	2,340	\$ 9,324.90	\$ 310.99	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8945	2,340	\$ 4,433.13	\$ 1.8191	2,340	\$ 4,256.69	\$ (176.44)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,256.83			\$ 13,516.80	\$ (6,740.02)	-33.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,339,910	\$ 4,555.69	\$ 0.0034	1,339,910	\$ 4,555.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,339,910	\$ 669.96	\$ 0.0005	1,339,910	\$ 669.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,339,910	\$ 129,569.30	\$ 0.0967	1,339,910	\$ 129,569.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 155,052.02			\$ 148,312.00	\$ (6,740.02)	-4.35%
HST	13%		\$ 20,156.76	13%		\$ 19,280.56	\$ (876.20)	-4.35%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 175,208.79			\$ 167,592.56	\$ (7,616.23)	-4.35%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,990,000	kWh
Demand	4,050	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 74.83	1	\$ 74.83	\$ 77.49	1	\$ 77.49	\$ 2.66	3.55%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 188.78			\$ 191.44	\$ 2.66	1.41%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5519	4,050	\$ 2,235.20	\$ 0.8476	4,050	\$ 3,432.78	\$ 1,197.59	53.58%
CBR Class B Rate Riders	\$ -	4,050	\$ -	\$ 0.0412	4,050	\$ (166.86)	\$ (166.86)	
GA Rate Riders	\$ 0.0016	1,990,000	\$ 3,184.00	\$ 0.0045	1,990,000	\$ (8,955.00)	\$ (12,139.00)	-381.25%
Low Voltage Service Charge	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,607.98			\$ (5,497.64)	\$ (11,105.62)	-198.03%
RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,607.98			\$ (5,497.64)	\$ (11,105.62)	-198.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,051,093	\$ 6,973.72	\$ 0.0034	2,051,093	\$ 6,973.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,051,093	\$ 1,025.55	\$ 0.0005	2,051,093	\$ 1,025.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,051,093	\$ 198,340.69	\$ 0.0967	2,051,093	\$ 198,340.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 211,948.18			\$ 200,842.57	\$ (11,105.61)	-5.24%
HST	13%		\$ 27,553.26	13%		\$ 26,109.53	\$ (1,443.73)	-5.24%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 239,501.44			\$ 226,952.10	\$ (12,549.34)	-5.24%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	328	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.78	1	\$ 29.78	\$ 30.84	1	\$ 30.84	\$ 1.06	3.56%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 30.63			\$ 31.69	\$ 1.06	3.46%
Line Losses on Cost of Power	\$ 0.0929	10	\$ 0.94	\$ 0.0929	10	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	328	\$ 0.46	\$ 0.0034	328	\$ 1.12	\$ 0.66	142.86%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	328	\$ 0.10	\$ 0.0003	328	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.55			\$ 34.26	\$ 1.71	5.24%
RTSR - Network	\$ 0.0087	338	\$ 2.94	\$ 0.0090	338	\$ 3.04	\$ 0.10	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	338	\$ 1.76	\$ 0.0050	338	\$ 1.69	\$ (0.07)	-3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.25			\$ 38.99	\$ 1.74	4.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	338	\$ 1.15	\$ 0.0034	338	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	338	\$ 0.17	\$ 0.0005	338	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	210	\$ 15.53	\$ 0.0740	210	\$ 15.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	59	\$ 6.02	\$ 0.1020	59	\$ 6.02	\$ -	0.00%
TOU - On Peak	\$ 0.1510	59	\$ 8.92	\$ 0.1510	59	\$ 8.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 69.29			\$ 71.03	\$ 1.74	2.51%
HST	13%		\$ 9.01	13%		\$ 9.23	\$ 0.23	2.51%
Ontario Electricity Rebate	11.7%		\$ (8.11)	11.7%		\$ (8.31)	\$ (0.20)	-2.51%
Total Bill on TOU			\$ 70.19			\$ 71.96	\$ 1.76	2.51%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	20,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.04	1	\$ 16.04	\$ 16.61	1	\$ 16.61	\$ 0.57	3.55%
Distribution Volumetric Rate	\$ 0.0171	20000	\$ 342.00	\$ 0.0177	20000	\$ 354.00	\$ 12.00	3.51%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ -	20000	\$ -	\$ -	20000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 359.74			\$ 372.31	\$ 12.57	3.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0014	20,000	\$ 28.00	\$ 0.0060	20,000	\$ (120.00)	\$ (148.00)	-528.57%
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ 0.0001	20,000	\$ (2.00)	\$ (2.00)	-
GA Rate Riders	\$ 0.0016	20,000	\$ 32.00	\$ 0.0045	20,000	\$ (90.00)	\$ (122.00)	-381.25%
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.43	1	\$ 0.43	\$ 0.42	1	\$ 0.42	\$ (0.01)	-2.33%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 424.17			\$ 164.73	\$ (259.44)	-61.16%
RTSR - Network	\$ 0.0078	20,614	\$ 160.79	\$ 0.0081	20,614	\$ 166.97	\$ 6.18	3.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	20,614	\$ 94.82	\$ 0.0044	20,614	\$ 90.70	\$ (4.12)	-4.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 679.78			\$ 422.41	\$ (257.38)	-37.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,753.55			\$ 2,496.17	\$ (257.38)	-9.35%
HST	13%		\$ 357.96	13%		\$ 324.50	\$ (33.46)	-9.35%
Ontario Electricity Rebate	11.7%		\$ (322.17)	11.7%		\$ (292.05)		
Total Bill on Non-RPP Avg. Price			\$ 3,111.51			\$ 2,820.68	\$ (290.84)	-9.35%

In the manager's summary, discuss the reason

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,253,646	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2022 OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.7562	8280	\$ 14,541.34	\$ 1.8185	8280	\$ 15,057.18	\$ 515.84	3.55%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,655.29			\$ 15,171.13	\$ 515.84	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5578	8,280	\$ 4,618.58	\$ 0.7007	8,280	\$ 5,801.80	\$ 1,183.21	25.62%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,307.21			\$ 22,006.27	\$ 1,699.06	8.37%
RTSR - Network	\$ 3.4490	8,280	\$ 28,557.72	\$ 3.5680	8,280	\$ 29,543.04	\$ 985.32	3.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2952	8,280	\$ 19,004.26	\$ 2.2039	8,280	\$ 18,248.29	\$ (755.96)	-3.98%
Sub-Total C - Delivery (including Sub-Total B)			\$ 67,869.19			\$ 69,797.60	\$ 1,928.41	2.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,414,933	\$ 18,410.77	\$ 0.0034	5,414,933	\$ 18,410.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,414,933	\$ 2,707.47	\$ 0.0005	5,414,933	\$ 2,707.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	5,414,933	\$ 523,624.01	\$ 0.0967	5,414,933	\$ 523,624.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 612,611.69			\$ 614,540.10	\$ 1,928.41	0.31%
HST	13%		\$ 79,639.52	13%		\$ 79,890.21	\$ 250.69	0.31%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 692,251.21			\$ 694,430.32	\$ 2,179.11	0.31%



Incentive Rate-setting Mechanism Rate Generator for 2023 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2022 of \$0.0967/kWh (IESO's Monthly Market Report for April 2022) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	20,000	60		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	800,000	2,000		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	6,600,000	16,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	100			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0307	1.0307	400,000	700		547
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0307	1.0307	10,000	29		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	kW	Non-RPP (Other)	1.0307	1.0307	1,382,000	2,574		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307		8,280		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	kW	Non-RPP (Other)	1.0307	1.0307	50,000	27		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	kW	Non-RPP (Other)	1.0307	1.0307	1,300,000	2,340		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	kW	Non-RPP (Other)	1.0307	1.0307	1,990,000	4,050		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0307	1.0307	328			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0307	1.0307	20,000			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	kW	Non-RPP (Other)	1.0307	1.0307	5,253,646	8,280		
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				
Add additional scenarios if required			1.0307	1.0307				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 1.43	4.0%	\$ 1.43	3.1%	\$ 1.44	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 3.80	6.0%	\$ 3.80	4.3%	\$ 3.85	1.3%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (73.33)	-17.3%	\$ (73.33)	-8.5%	\$ (82.86)	-2.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (2,744.00)	-24.7%	\$ (2,744.00)	-12.7%	\$ (3,100.72)	-2.6%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ 15,012.80	28.9%	\$ 15,012.80	10.9%	\$ 16,964.46	1.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ (0.26)	-2.9%	\$ (0.26)	-2.6%	\$ (0.26)	-1.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (2,693.27)	-18.3%	\$ (2,693.27)	-15.4%	\$ (3,043.39)	-4.6%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ 17.02	1.2%	\$ 17.02	1.1%	\$ 17.24	0.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND - Non-RPP (Other)	kW	\$ -	0.0%	\$ (5,218.49)	-65.1%	\$ (5,218.49)	-22.8%	\$ (5,896.89)	-3.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ -	0.0%	\$ 91.91	0.4%	\$ 91.91	0.1%	\$ 103.86	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD - Non-RPP (Other)	kW	\$ -	0.0%	\$ (171.11)	-41.6%	\$ (171.11)	-30.1%	\$ (193.35)	-3.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1 - Non-RPP (Other)	kW	\$ -	0.0%	\$ (4,971.80)	-101.3%	\$ (4,971.80)	-26.9%	\$ (5,618.13)	-3.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2 - Non-RPP (Other)	kW	\$ -	0.0%	\$ (7,900.79)	-328.8%	\$ (7,900.79)	-328.8%	\$ (8,927.89)	-3.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 0.66	2.0%	\$ 0.66	1.7%	\$ 0.66	0.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (242.00)	-59.5%	\$ (242.00)	-36.4%	\$ (273.46)	-8.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO - Non-RPP (Other)	kW	\$ -	0.0%	\$ 91.91	0.4%	\$ 91.91	0.1%	\$ 103.86	0.0%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.84	1	\$ 30.84	\$ 30.84	1	\$ 30.84	\$ -	0.00%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.69			\$ 31.69	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0929	23	\$ 2.14	\$ 0.0929	23	\$ 2.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0034	750	\$ 2.55	\$ 1.50	142.86%
CBR Class B Rate Riders	\$ -	750	\$ -	-\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0003	750	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.52			\$ 36.95	\$ 1.43	4.01%
RTSR - Network	\$ 0.0090	773	\$ 6.96	\$ 0.0090	773	\$ 6.96	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	773	\$ 3.87	\$ 0.0050	773	\$ 3.87	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.35			\$ 47.77	\$ 1.43	3.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	773	\$ 2.63	\$ 0.0034	773	\$ 2.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	773	\$ 0.39	\$ 0.0005	773	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	480	\$ 35.52	\$ 0.0740	480	\$ 35.52	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	135	\$ 20.39	\$ 0.1510	135	\$ 20.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.29			\$ 120.71	\$ 1.43	1.19%
HST 13%			\$ 15.51	13%		\$ 15.69	\$ 0.19	1.19%
Ontario Electricity Rebate 11.7%			\$ (13.96)	11.7%		\$ (14.12)	\$ (0.17)	-
Total Bill on TOU			\$ 120.84			\$ 122.28	\$ 1.44	1.19%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.61	1	\$ 16.61	\$ 16.61	1	\$ 16.61	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0177	2000	\$ 35.40	\$ 0.0177	2000	\$ 35.40	\$ -	0.00%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 53.71			\$ 53.71	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0929	61	\$ 5.70	\$ 0.0929	61	\$ 5.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0034	2,000	\$ 6.80	\$ 3.80	126.67%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.23			\$ 67.03	\$ 3.80	6.01%
RTSR - Network	\$ 0.0081	2,061	\$ 16.70	\$ 0.0081	2,061	\$ 16.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,061	\$ 9.07	\$ 0.0044	2,061	\$ 9.07	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 89.00			\$ 92.80	\$ 3.80	4.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,061	\$ 7.01	\$ 0.0034	2,061	\$ 7.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,061	\$ 1.03	\$ 0.0005	2,061	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,280	\$ 94.72	\$ 0.0740	1,280	\$ 94.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	360	\$ 54.36	\$ 0.1510	360	\$ 54.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 283.09			\$ 286.89	\$ 3.80	1.34%
HST	13%		\$ 36.80	13%		\$ 37.30	\$ 0.49	1.34%
Ontario Electricity Rebate	11.7%		\$ (33.12)	11.7%		\$ (33.57)	\$ (0.44)	-
Total Bill on TOU			\$ 286.77			\$ 290.62	\$ 3.85	1.34%

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 113.62	1	\$ 113.62	\$ 113.62	1	\$ 113.62	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2013	60	\$ 252.08	\$ 4.2013	60	\$ 252.08	\$ -	0.00%
Fixed Rate Riders	\$ 21.85	1	\$ 21.85	\$ 21.85	1	\$ 21.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 387.55			\$ 387.55	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.4703	60	\$ 28.22	\$ 0.7835	60	\$ 47.01	\$ 18.79	66.60%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.0353	60	\$ (2.12)	\$ (2.12)	-
GA Rate Riders	\$ -	20,000	\$ -	\$ 0.0045	20,000	\$ (90.00)	\$ (90.00)	-
Low Voltage Service Charge	\$ 0.1455	60	\$ 8.73	\$ 0.1455	60	\$ 8.73	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 424.50			\$ 351.17	\$ (73.33)	-17.27%
RTSR - Network	\$ 4.7381	60	\$ 284.29	\$ 4.7381	60	\$ 284.29	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5702	60	\$ 154.21	\$ 2.5702	60	\$ 154.21	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 862.99			\$ 789.67	\$ (73.33)	-8.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,937.01			\$ 2,863.69	\$ (73.33)	-2.50%
HST	13%		\$ 381.81	13%		\$ 372.28	\$ (9.53)	-2.50%
Ontario Electricity Rebate	11.7%		\$ (343.63)	11.7%		\$ (335.05)	\$ (8.58)	-2.50%
Total Bill on Average IESO Wholesale Market Price			\$ 3,318.82			\$ 3,235.97	\$ (82.86)	-2.50%

Customer Class:	GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	800,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 959.65	1	\$ 959.65	\$ 959.65	1	\$ 959.65	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.2343	2000	\$ 8,468.60	\$ 4.2343	2000	\$ 8,468.60	\$ -	0.00%
Fixed Rate Riders	\$ 241.31	1	\$ 241.31	\$ 241.31	1	\$ 241.31	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9,669.56			\$ 9,669.56	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6287	2,000	\$ 1,257.40	\$ 1.1039	2,000	\$ 2,207.80	\$ 950.40	75.58%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0472	2,000	\$ (94.40)	\$ (94.40)	-
GA Rate Riders	\$ -	800,000	\$ -	\$ 0.0045	800,000	\$ (3,600.00)	\$ (3,600.00)	-
Low Voltage Service Charge	\$ 0.1010	2,000	\$ 202.00	\$ 0.1010	2,000	\$ 202.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,128.96			\$ 8,384.96	\$ (2,744.00)	-24.66%
RTSR - Network	\$ 3.4689	2,000	\$ 6,937.80	\$ 3.4689	2,000	\$ 6,937.80	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7835	2,000	\$ 3,567.00	\$ 1.7835	2,000	\$ 3,567.00	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,633.76			\$ 18,889.76	\$ (2,744.00)	-12.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	824,560	\$ 2,803.50	\$ 0.0034	824,560	\$ 2,803.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	824,560	\$ 412.28	\$ 0.0005	824,560	\$ 412.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	824,560	\$ 79,734.95	\$ 0.0967	824,560	\$ 79,734.95	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 104,584.75			\$ 101,840.75	\$ (2,744.00)	-2.62%
HST	13%		\$ 13,596.02	13%		\$ 13,239.30	\$ (356.72)	-2.62%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 118,180.76			\$ 115,080.04	\$ (3,100.72)	-2.62%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	6,600,000	kWh
Demand	16,000	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,965.05	1	\$ 9,965.05	\$ 9,965.05	1	\$ 9,965.05	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.8512	16000	\$ 29,619.20	\$ 1.8512	16000	\$ 29,619.20	\$ -	0.00%
Fixed Rate Riders	\$ 1,011.44	1	\$ 1,011.44	\$ 1,011.44	1	\$ 1,011.44	\$ -	0.00%
Volumetric Rate Riders	\$ -	16000	\$ -	\$ -	16000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 40,595.69			\$ 40,595.69	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.6054	16,000	\$ 9,686.40	\$ 1.5437	16,000	\$ 24,699.20	\$ 15,012.80	154.99%
CBR Class B Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
GA Rate Riders	\$ -	6,600,000	\$ -	\$ -	6,600,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.1019	16,000	\$ 1,630.40	\$ 0.1019	16,000	\$ 1,630.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	16,000	\$ -	\$ -	16,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 51,912.49			\$ 66,925.29	\$ 15,012.80	28.92%
RTSR - Network	\$ 3.5680	16,000	\$ 57,088.00	\$ 3.5680	16,000	\$ 57,088.00	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7994	16,000	\$ 28,790.40	\$ 1.7994	16,000	\$ 28,790.40	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 137,790.89			\$ 152,803.69	\$ 15,012.80	10.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	6,802,620	\$ 23,128.91	\$ 0.0034	6,802,620	\$ 23,128.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	6,802,620	\$ 3,401.31	\$ 0.0005	6,802,620	\$ 3,401.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	6,802,620	\$ 657,813.35	\$ 0.0967	6,802,620	\$ 657,813.35	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 822,134.71			\$ 837,147.51	\$ 15,012.80	1.83%
HST	13%		\$ 106,877.51	13%		\$ 108,829.18	\$ 1,951.66	1.83%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 929,012.22			\$ 945,976.69	\$ 16,964.46	1.83%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.46	1	\$ 6.46	\$ 6.46	1	\$ 6.46	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0159	100	\$ 1.59	\$ 0.0159	100	\$ 1.59	\$ -	0.00%
Fixed Rate Riders	\$ 0.33	1	\$ 0.33	\$ 0.33	1	\$ 0.33	\$ -	0.00%
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.38			\$ 8.38	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0929	3	\$ 0.29	\$ 0.0929	3	\$ 0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	100	\$ 0.15	\$ 0.0035	100	\$ 0.35	\$ 0.20	133.33%
CBR Class B Rate Riders	\$ -	100	\$ -	\$ 0.0001	100	\$ (0.01)	\$ (0.01)	
GA Rate Riders	\$ -	100	\$ -	\$ 0.0045	100	\$ (0.45)	\$ (0.45)	
Low Voltage Service Charge	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.85			\$ 8.59	\$ (0.26)	-2.94%
RTSR - Network	\$ 0.0078	103	\$ 0.80	\$ 0.0078	103	\$ 0.80	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	103	\$ 0.45	\$ 0.0044	103	\$ 0.45	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.10			\$ 9.84	\$ (0.26)	-2.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	103	\$ 0.35	\$ 0.0034	103	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	103	\$ 0.05	\$ 0.0005	103	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	64	\$ 4.74	\$ 0.0740	64	\$ 4.74	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	18	\$ 1.84	\$ 0.1020	18	\$ 1.84	\$ -	0.00%
TOU - On Peak	\$ 0.1510	18	\$ 2.72	\$ 0.1510	18	\$ 2.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 20.04			\$ 19.78	\$ (0.26)	-1.30%
HST	13%		\$ 2.61	13%		\$ 2.57	\$ (0.03)	-1.30%
Ontario Electricity Rebate	11.7%		\$ (2.35)	11.7%		\$ (2.31)	\$ 0.03	
Total Bill on TOU			\$ 20.31			\$ 20.04	\$ (0.26)	-1.30%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	400,000	kWh
Demand	700	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.11	547	\$ 1,154.17	\$ 2.11	547	\$ 1,154.17	\$ -	0.00%
Distribution Volumetric Rate	\$ 16.9950	700	\$ 11,896.50	\$ 16.9950	700	\$ 11,896.50	\$ -	0.00%
Fixed Rate Riders	\$ 0.09	547	\$ 49.23	\$ 0.09	547	\$ 49.23	\$ -	0.00%
Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 13,099.90			\$ 13,099.90	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0967	12,280	\$ 1,187.48	\$ -	-	\$ -	\$ (1,187.48)	-100.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5272	700	\$ 369.04	\$ 0.9872	700	\$ 691.04	\$ 322.00	87.25%
CBR Class B Rate Riders	\$ -	700	\$ -	\$ 0.0397	700	\$ (27.79)	\$ (27.79)	-
GA Rate Riders	\$ -	400,000	\$ -	\$ 0.0045	400,000	\$ (1,800.00)	\$ (1,800.00)	-
Low Voltage Service Charge	\$ 0.0779	700	\$ 54.53	\$ 0.0779	700	\$ 54.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	700	\$ -	\$ -	700	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,710.95			\$ 12,017.68	\$ (2,693.27)	-18.31%
RTSR - Network	\$ 2.5242	700	\$ 1,766.94	\$ 2.5242	700	\$ 1,766.94	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3755	700	\$ 962.85	\$ 1.3755	700	\$ 962.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,440.74			\$ 14,747.47	\$ (2,693.27)	-15.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	412,280	\$ 1,401.75	\$ 0.0034	412,280	\$ 1,401.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	412,280	\$ 206.14	\$ 0.0005	412,280	\$ 206.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	547	\$ 136.75	\$ 0.25	547	\$ 136.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	412,280	\$ 39,867.48	\$ 0.0967	412,280	\$ 39,867.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 59,052.85			\$ 56,359.59	\$ (2,693.27)	-4.56%
HST	13%		\$ 7,676.87	13%		\$ 7,326.75	\$ (350.12)	-4.56%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 66,729.73			\$ 63,686.33	\$ (3,043.39)	-4.56%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	29	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.13	1	\$ 3.13	\$ 3.13	1	\$ 3.13	\$ -	0.00%
Distribution Volumetric Rate	\$ 46.7525	29	\$ 1,355.82	\$ 46.7525	29	\$ 1,355.82	\$ -	0.00%
Fixed Rate Riders	\$ 0.32	1	\$ 0.32	\$ 0.32	1	\$ 0.32	\$ -	0.00%
Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1,359.27			\$ 1,359.27	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0929	307	\$ 28.52	\$ 0.0929	307	\$ 28.52	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0610	29	\$ 1.77	\$ 0.6520	29	\$ 18.91	\$ 17.14	968.85%
CBR Class B Rate Riders	\$ -	29	\$ -	\$ 0.0041	29	\$ (0.12)	\$ (0.12)	-
GA Rate Riders	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0753	29	\$ 2.18	\$ 0.0753	29	\$ 2.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,391.75			\$ 1,408.77	\$ 17.02	1.22%
RTSR - Network	\$ 2.7690	29	\$ 80.30	\$ 2.7690	29	\$ 80.30	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3301	29	\$ 38.57	\$ 1.3301	29	\$ 38.57	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,510.62			\$ 1,527.64	\$ 17.02	1.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	10,307	\$ 35.04	\$ 0.0034	10,307	\$ 35.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	10,307	\$ 5.15	\$ 0.0005	10,307	\$ 5.15	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	6,400	\$ 473.60	\$ 0.0740	6,400	\$ 473.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	1,800	\$ 183.60	\$ 0.1020	1,800	\$ 183.60	\$ -	0.00%
TOU - On Peak	\$ 0.1510	1,800	\$ 271.80	\$ 0.1510	1,800	\$ 271.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,480.07			\$ 2,497.09	\$ 17.02	0.69%
HST	13%		\$ 322.41	13%		\$ 324.62	\$ 2.21	0.69%
Ontario Electricity Rebate	11.7%		\$ (290.17)	11.7%		\$ (292.16)	\$ (1.99)	-
Total Bill on TOU			\$ 2,512.31			\$ 2,529.55	\$ 17.24	0.69%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,382,000	kWh
Demand	2,574	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.3427	2574	\$ 6,030.11	\$ 2.3427	2574	\$ 6,030.11	\$ -	0.00%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2574	\$ -	\$ -	2574	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,144.06			\$ 6,144.06	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7276	2,574	\$ 1,872.84	\$ 1.1712	2,574	\$ 3,014.67	\$ 1,141.83	60.97%
CBR Class B Rate Riders	\$ -	2,574	\$ -	\$ 0.0549	2,574	\$ (141.31)	\$ (141.31)	
GA Rate Riders	\$ -	1,382,000	\$ -	\$ 0.0045	1,382,000	\$ (6,219.00)	\$ (6,219.00)	
Low Voltage Service Charge	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,574	\$ -	\$ -	2,574	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,016.90			\$ 2,798.42	\$ (5,218.49)	-65.09%
RTSR - Network	\$ 3.5680	2,574	\$ 9,184.03	\$ 3.5680	2,574	\$ 9,184.03	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2039	2,574	\$ 5,672.84	\$ 2.2039	2,574	\$ 5,672.84	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,873.77			\$ 17,655.29	\$ (5,218.49)	-22.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,424,427	\$ 4,843.05	\$ 0.0034	1,424,427	\$ 4,843.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,424,427	\$ 712.21	\$ 0.0005	1,424,427	\$ 712.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,424,427	\$ 137,742.13	\$ 0.0967	1,424,427	\$ 137,742.13	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 166,171.42			\$ 160,952.93	\$ (5,218.49)	-3.14%
HST	13%		\$ 21,602.28	13%		\$ 20,923.88	\$ (678.40)	-3.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 187,773.70			\$ 181,876.81	\$ (5,896.89)	-3.14%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.8185	8280	\$ 15,057.18	\$ 1.8185	8280	\$ 15,057.18	\$ -	0.00%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,171.13			\$ 15,171.13	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0967	-	\$ -	\$ 0.0967	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6896	8,280	\$ 5,709.89	\$ 0.7007	8,280	\$ 5,801.80	\$ 91.91	1.61%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,914.36			\$ 22,006.27	\$ 91.91	0.42%
RTSR - Network	\$ 3.5680	8,280	\$ 29,543.04	\$ 3.5680	8,280	\$ 29,543.04	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2039	8,280	\$ 18,248.29	\$ 2.2039	8,280	\$ 18,248.29	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69,705.69			\$ 69,797.60	\$ 91.91	0.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	-	\$ -	\$ 0.0034	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	-	\$ -	\$ 0.0005	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	-	\$ -	\$ 0.0967	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 69,705.94			\$ 69,797.85	\$ 91.91	0.13%
HST	13%		\$ 9,061.77	13%		\$ 9,073.72	\$ 11.95	0.13%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 78,767.72			\$ 78,871.57	\$ 103.86	0.13%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	27	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.4085	27	\$ 281.03	\$ 10.4085	27	\$ 281.03	\$ -	0.00%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 394.98			\$ 394.98	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4902	27	\$ 13.24	\$ 2.5232	27	\$ 68.13	\$ 54.89	414.73%
CBR Class B Rate Riders	\$ -	27	\$ -	\$ 0.0369	27	\$ (1.00)	\$ (1.00)	
GA Rate Riders	\$ -	50,000	\$ -	\$ 0.0045	50,000	\$ (225.00)	\$ (225.00)	
Low Voltage Service Charge	\$ 0.1030	27	\$ 2.78	\$ 0.1030	27	\$ 2.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27	\$ -	\$ -	27	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 411.00			\$ 239.89	\$ (171.11)	-41.63%
RTSR - Network	\$ 3.9850	27	\$ 107.60	\$ 3.9850	27	\$ 107.60	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8192	27	\$ 49.12	\$ 1.8192	27	\$ 49.12	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 567.71			\$ 396.60	\$ (171.11)	-30.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	51,535	\$ 175.22	\$ 0.0034	51,535	\$ 175.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	51,535	\$ 25.77	\$ 0.0005	51,535	\$ 25.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	51,535	\$ 4,983.43	\$ 0.0967	51,535	\$ 4,983.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,752.38			\$ 5,581.28	\$ (171.11)	-2.97%
HST	13%		\$ 747.81	13%		\$ 725.57	\$ (22.24)	-2.97%
Ontario Electricity Rebate	11.7%		\$ (673.03)	11.7%		\$ (653.01)		
Total Bill on Average IESO Wholesale Market Price			\$ 6,500.19			\$ 6,306.84	\$ (193.35)	-2.97%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,340	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.49	1	\$ 77.49	\$ 77.49	1	\$ 77.49	\$ -	0.00%
Distribution Volumetric Rate	\$ 1.3110	2340	\$ 3,067.74	\$ 1.3110	2340	\$ 3,067.74	\$ -	0.00%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	2340	\$ -	\$ -	2340	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 3,259.18			\$ 3,259.18	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.7042	2,340	\$ 1,647.83	\$ 1.1326	2,340	\$ 2,650.28	\$ 1,002.46	60.83%
CBR Class B Rate Riders	\$ -	2,340	\$ -	\$ 0.0531	2,340	\$ (124.25)	\$ (124.25)	-
GA Rate Riders	\$ -	1,300,000	\$ -	\$ 0.0045	1,300,000	\$ (5,850.00)	\$ (5,850.00)	-
Low Voltage Service Charge	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,340	\$ -	\$ -	2,340	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,907.01			\$ (64.79)	\$ (4,971.80)	-101.32%
RTSR - Network	\$ 3.9850	2,340	\$ 9,324.90	\$ 3.9850	2,340	\$ 9,324.90	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8191	2,340	\$ 4,256.69	\$ 1.8191	2,340	\$ 4,256.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,488.60			\$ 13,516.80	\$ (4,971.80)	-26.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	1,339,910	\$ 4,555.69	\$ 0.0034	1,339,910	\$ 4,555.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	1,339,910	\$ 669.96	\$ 0.0005	1,339,910	\$ 669.96	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	1,339,910	\$ 129,569.30	\$ 0.0967	1,339,910	\$ 129,569.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 153,283.80			\$ 148,312.00	\$ (4,971.80)	-3.24%
HST	13%		\$ 19,926.89	13%		\$ 19,280.56	\$ (646.33)	-3.24%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 173,210.69			\$ 167,592.56	\$ (5,618.13)	-3.24%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,990,000	kWh
Demand	4,050	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 77.49	1	\$ 77.49	\$ 77.49	1	\$ 77.49	\$ -	0.00%
Distribution Volumetric Rate	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	4050	\$ -	\$ -	4050	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 191.44			\$ 191.44	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5461	4,050	\$ 2,211.71	\$ 0.8476	4,050	\$ 3,432.78	\$ 1,221.08	55.21%
CBR Class B Rate Riders	\$ -	4,050	\$ -	\$ 0.0412	4,050	\$ (166.86)	\$ (166.86)	
GA Rate Riders	\$ -	1,990,000	\$ -	\$ 0.0045	1,990,000	\$ (8,955.00)	\$ (8,955.00)	
Low Voltage Service Charge	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,403.15			\$ (5,497.64)	\$ (7,900.79)	-328.77%
RTSR - Network	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	4,050	\$ -	\$ -	4,050	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,403.15			\$ (5,497.64)	\$ (7,900.79)	-328.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,051,093	\$ 6,973.72	\$ 0.0034	2,051,093	\$ 6,973.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,051,093	\$ 1,025.55	\$ 0.0005	2,051,093	\$ 1,025.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	2,051,093	\$ 198,340.69	\$ 0.0967	2,051,093	\$ 198,340.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 208,743.35			\$ 200,842.57	\$ (7,900.78)	-3.78%
HST	13%		\$ 27,136.64	13%		\$ 26,109.53	\$ (1,027.10)	-3.78%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 235,879.99			\$ 226,952.10	\$ (8,927.89)	-3.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	328	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.84	1	\$ 30.84	\$ 30.84	1	\$ 30.84	\$ -	0.00%
Distribution Volumetric Rate	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.85	1	\$ 0.85	\$ 0.85	1	\$ 0.85	\$ -	0.00%
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.69			\$ 31.69	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0929	10	\$ 0.94	\$ 0.0929	10	\$ 0.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	328	\$ 0.46	\$ 0.0034	328	\$ 1.12	\$ 0.66	142.86%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
GA Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	328	\$ 0.10	\$ 0.0003	328	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.60			\$ 34.26	\$ 0.66	1.95%
RTSR - Network	\$ 0.0090	338	\$ 3.04	\$ 0.0090	338	\$ 3.04	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0050	338	\$ 1.69	\$ 0.0050	338	\$ 1.69	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.34			\$ 38.99	\$ 0.66	1.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	338	\$ 1.15	\$ 0.0034	338	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	338	\$ 0.17	\$ 0.0005	338	\$ 0.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	210	\$ 15.53	\$ 0.0740	210	\$ 15.53	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	59	\$ 6.02	\$ 0.1020	59	\$ 6.02	\$ -	0.00%
TOU - On Peak	\$ 0.1510	59	\$ 8.92	\$ 0.1510	59	\$ 8.92	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 70.38			\$ 71.03	\$ 0.66	0.93%
HST	13%		\$ 9.15	13%		\$ 9.23	\$ 0.09	0.93%
Ontario Electricity Rebate	11.7%		\$ (8.23)	11.7%		\$ (8.31)	\$ (0.08)	
Total Bill on TOU			\$ 71.29			\$ 71.96	\$ 0.66	0.93%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	20,000	kWh
Demand	-	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.61	1	\$ 16.61	\$ 16.61	1	\$ 16.61	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0177	20000	\$ 354.00	\$ 0.0177	20000	\$ 354.00	\$ -	0.00%
Fixed Rate Riders	\$ 1.70	1	\$ 1.70	\$ 1.70	1	\$ 1.70	\$ -	0.00%
Volumetric Rate Riders	\$ -	20000	\$ -	\$ -	20000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 372.31			\$ 372.31	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0015	20,000	\$ 30.00	\$ 0.0060	20,000	\$ (120.00)	\$ (150.00)	-500.00%
CBR Class B Rate Riders	\$ -	20,000	\$ -	\$ 0.0001	20,000	\$ (2.00)	\$ (2.00)	-
GA Rate Riders	\$ -	20,000	\$ -	\$ 0.0045	20,000	\$ (90.00)	\$ (90.00)	-
Low Voltage Service Charge	\$ 0.0002	20,000	\$ 4.00	\$ 0.0002	20,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	20,000	\$ -	\$ -	20,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 406.73			\$ 164.73	\$ (242.00)	-59.50%
RTSR - Network	\$ 0.0081	20,614	\$ 166.97	\$ 0.0081	20,614	\$ 166.97	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	20,614	\$ 90.70	\$ 0.0044	20,614	\$ 90.70	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 664.41			\$ 422.41	\$ (242.00)	-36.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	20,614	\$ 70.09	\$ 0.0034	20,614	\$ 70.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	20,614	\$ 10.31	\$ 0.0005	20,614	\$ 10.31	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0967	20,614	\$ 1,993.37	\$ 0.0967	20,614	\$ 1,993.37	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 2,738.17			\$ 2,496.17	\$ (242.00)	-8.84%
HST	13%		\$ 355.96	13%		\$ 324.50	\$ (31.46)	-8.84%
Ontario Electricity Rebate	11.7%		\$ (320.37)	11.7%		\$ (292.05)		
Total Bill on Non-RPP Avg. Price			\$ 3,094.14			\$ 2,820.68	\$ (273.46)	-8.84%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,253,646	kWh
Demand	8,280	kW
Current Loss Factor	1.0307	
Proposed/Approved Loss Factor	1.0307	

	2023 Current OEB-Approved			2023 Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 1.8185	8280	\$ 15,057.18	\$ 1.8185	8280	\$ 15,057.18	\$ -	0.00%
Fixed Rate Riders	\$ 113.95	1	\$ 113.95	\$ 113.95	1	\$ 113.95	\$ -	0.00%
Volumetric Rate Riders	\$ -	8280	\$ -	\$ -	8280	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,171.13			\$ 15,171.13	\$ -	0.00%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6896	8,280	\$ 5,709.89	\$ 0.7007	8,280	\$ 5,801.80	\$ 91.91	1.61%
CBR Class B Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
GA Rate Riders	\$ -	5,253,646	\$ -	\$ -	5,253,646	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1248	8,280	\$ 1,033.34	\$ 0.1248	8,280	\$ 1,033.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	8,280	\$ -	\$ -	8,280	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 21,914.36			\$ 22,006.27	\$ 91.91	0.42%
RTSR - Network	\$ 3.5680	8,280	\$ 29,543.04	\$ 3.5680	8,280	\$ 29,543.04	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2039	8,280	\$ 18,248.29	\$ 2.2039	8,280	\$ 18,248.29	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69,705.69			\$ 69,797.60	\$ 91.91	0.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	5,414,933	\$ 18,410.77	\$ 0.0034	5,414,933	\$ 18,410.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	5,414,933	\$ 2,707.47	\$ 0.0005	5,414,933	\$ 2,707.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	5,414,933	\$ 523,624.01	\$ 0.0967	5,414,933	\$ 523,624.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 614,448.20			\$ 614,540.10	\$ 91.91	0.01%
HST	13%		\$ 79,878.27	13%		\$ 79,890.21	\$ 11.95	0.01%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 694,326.46			\$ 694,430.32	\$ 103.86	0.01%