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**Alectra Utilities Corporation**

**EB-2017-0024**

**Technical Conference**

**From November 30, to December 1st, 2017**

**Undertakings**

**Due date Dec 15, 2017**

Undertakings J	Description	Date filed
<b>Volume 1, Nov 30, 2017</b>		
JT1.1	TO PROVIDE THE CABLE STUDY	
JT1.2	TO PROVIDE THE CALCULATION THAT TOOK THE CITY OF MISSISSAUGA EMPLOYMENT PROJECTION AND TRANSFORMED IT INTO A LOAD GROWTH PROJECTION.	
JT1.3	TO FILE THE QUANTITATIVE ANALYSIS; TO CONFIRM THAT THERE WAS NO MEMO OF ANY DISCUSSION WITH MANAGEMENT	
JT1.4	TO PROVIDE AN EVALUATION OF THE SAIDI IMPACTS OF THE CABLE FAILURES	
JT1.5	TO PRODIVE A LOAD AND CUSTOMER CONNECTION GROWTH FORECAST FROM HYDRO ONE BRAMPTON; TO COMPARE IT TO WHAT ACTUALLY HAPPENED	
JT1.6	TO ADVISE IF ANYONE HAS APPROACHED THE CITY AND THE COUNTY TO ASK THEM TO PAY THEIR NORMAL PORTION UNDER THE RELEVANT STATUTE.	
JT1.7	TO PROVIDE ANY REPORT PREPARED IN RESCOPING THE PROJECT, IF AVAILABLE	
J1.8	TO PROVIDE AN UPDATED VERSION OF ATTACHMENT 33, PAGE 10, TABLE 3	
JT1.9	TO PROVIDE THE MODELS AND CALCULATIONS FOR THE PRZ, AND WHEN THEY OCCURRED; TO CONFIRM THAT THERE WERE NO REPORTS, PRESENTATIONS, MEMOS, OR ANYTHING PREPORTING IT TO MANAGEMENT	
JT1.10	TO GO THROUGH THE MARCH LIST FOR BOTH ENERSOURCE AND POWERSTREAM AND DO A SIDE-BY-SIDE COMPARISON OF THE TWO LISTS AND EXPLAIN WHY THINGS WERE DROPPED AND NEW THINGS ADDED AND WHY THERE WERE SUBSTANTIAL CHANGES IN DOLLAR FIGURES.	
JT1.11	TO PROVIDE THE ORIGINAL ESTIMATE FOR THOSE PROJECTS AND THEN WHAT IT CAME IN FINAL ONE WHEN YOU FINISHED IT.	

**Volume 2, Dec 1, 2017**

<b>JT2.1</b>	TO CONFIRM THE ICM CALCULATION REMOVES THE TRANSITION COSTS	
<b>JT2.2</b>	(A) TO CONFIRM THAT THE 7.498-MILLION THAT'S SHOWN IN TABLE 95 RELATES TO THE POWERSTREAM RATE ZONE; (B) TO FILE THE CONTRACT, OR TO ADVISE WHETHER THERE ARE CONFIDENTIALITY CONSTRAINTS TO FILING.	
<b>JT2.3</b>	TO PROVIDE A PRIORITIZED LIST FOR THE POWERSTREAM RATE ZONE.	
<b>JT2.4</b>	TO CLARIFY THE PRIORITY OF THE REGULAR POLE REPLACEMENT PROGRAM	
<b>JT2.5</b>	TO EXPLAIN WHY TWO PROJECTS ENDED UP WITH THE SAME DOLLAR FIGURES.	
<b>JT2.6</b>	TO COMMENT ON WHY SIX SUBDIVISION RENEWAL PROJECTS ARE IN THE ICM LIST FOR ENERSOURCE AND FOUR ARE NOT	
<b>JT2.7</b>	TO PROVIDE THE LATEST DATE OF THE ASSET DATA IN THE JUNE 2017 REPORT.	
<b>JT2.8</b>	TO PROVIDE A Q3 FORECAST FOR THE TABLE AT PRZ-AMPCO-2; AND IF POSSIBLE TO UPDATE THE YEAR-END FORECAST	
<b>JT2.9</b>	WITH REFERENCE TO THE FOUR ITEMS IN THE TABLE AT PRZ-AMPCO-7, TO MATCH UP THE ICM PROJECTS TO WHAT'S UNDER THE SYSTEM RENEWAL SPENDING	
<b>JT2.10</b>	TO PROVIDE A COPY OF THE KINECTRICS STUDY REFERENCED ON PAGE 40 OF ATTACHMENT 33	
<b>JT2.11</b>	TO PROVIDE AN EXCEL VERSION OF THE SPREADSHEET IN PRZ-AMPCO-18	
<b>JT2.12</b>	TO UPDATE THE TABLE WITH ALL OF THE PROGRAMS REFLECTED WHERE ASSETS ARE REPLACED.	
<b>JT2.13</b>	TO PROVIDE THE AVERAGE FAIFI AND FAIDI FOR ALL OF THE FEEDERS.	
<b>JT2.14</b>	TO ADVISE THE SIGNING LEVELS OF AUTHORITY FOR PROJECTS	
<b>JT2.15</b>	TO PROVIDE THE NUMBER OF 2017 FAILED TRANSFORMERS TO DATE.	
<b>JT2.16</b>	TO PROVIDE THE EXCEL SPREADSHEET FOR AMPCO 6.	
<b>JT2.17</b>	TO ADD ONE MORE CAUSE CODE TO THE TABLE AND PROVIDE THE DATA FOR MAJOR EVENTS; TO ADD THE MINUTES THAT ARE ATTRIBUTABLE TO MAJOR EVENTS AS PART OF THAT INTERROGATORY.	

<b>JT2.18</b>	TO UPDATE THE DATA IN THE TABLE IN ERZ-AMPCO-10	
<b>JT2.19</b>	TO PROVIDE AN UPDATE TO THE TABLE AT 2 AMPCO 13 TO INCLUDE 2017	
<b>JT2.20</b>	TO PROVIDE THE SPREADSHEET IN 2 AMPCO 17 in EXCEL FORMAT.	
<b>JT2.21</b>	TO PROVIDE THE CHANGE IN HEALTH INDEX FOR UNDERGROUND CABLES.	
<b>JT2.22</b>	TO PROVIDE THE SCORINGS FOR THESE ELEMENTS FOR YOUR ICM PROJECTS.	
<b>JT2.23</b>	TO FILE THE THREE COMMENTS RECEIVED FROM OUT OF SEVEN LARGE USERS.	
<b>JT2.24</b>	TO PROVIDE THE REFERENCE OF WHERE THE DEFINITION OF END OF LIFE IS IN THE DSP; TO PROVIDE THE DEFINITION OF END OF LIFE FOR POWERSTREAM	
<b>JT2.25</b>	TO RECONCILE THE TABLE AT TABLE I IN G-AMPCO-5 WITH THE TABLES AT FOR EXAMPLE TABLE 6, BRAMPTON RATE ZONE, EXHIBIT 2, TAB 2, SCHEDULE 10, PAGE 2, AND EXPLAIN THE DIFFERENCE FOR EACH YEAR IN CAPITAL EXPENDITURE, OR FORECAST CAPITAL EXPENDITURE AND THE IN-SERVICE AMOUNTS	
<b>JT2.26</b>	TO RECONCILE THE AMOUNTS FOR PROJECTS IN THE ICM APPLICATION, AS SET OUT IN BOARD STAFF 3.	
<b>JT2.27</b>	TO PROVIDE, OF THE PROJECTS THAT WERE PROPOSED IN THE LAST ENERSOURCE CASE, A STATUS ON THOSE PROJECTS.	
<b>JT2.28</b>	TO PROVIDE THE YEAR-TO-DATE BUDGET VERSUS ACTUAL FOR THE POWERSTREAM 2017 PROJECTS	
<b>JT2.29</b>	TO ADVISE THE FAIR HYDRO PLAN IMPACT ON TOTAL CUSTOMER COUNT	
<b>JT2.30</b>	TO ADVISE WHETHER FOR A RESIDENTIAL CUSTOMER THE BILL IMPACT OF THE APPLICATION WILL BE ZERO.	
<b>JT2.31</b>	TO ADVISE THE LAST YEAR IN WHICH NO BREAKERS WERE REPLACED IN THE POWERSTREAM RATE ZONE	
<b>JT2.32</b>	TO PROVIDE INFORMATION ON THE IMPACTS OF CHANGES TO ACCOUNTING POLICIES AS A RESULT OF THE MERGER	
<b>JT2.33</b>	TO PROVIDE HORIZON'S CAPITAL BUDGET FOR 2018	
<b>JT2.34</b>	TO FILE A DOCUMENT DESCRIBING THE CRITERIA FOR THE THREE CATEGORIES OF LEAKS	

<b>JT2.35</b>	TO PROVIDE REMEDIATION COSTS ASSOCIATED ONLY WITH LEAKY TRANSFORMERS FOR THE LAST FIVE YEARS	
<b>JT2.36</b>	TO ADVISE WHY THE 19.4 MILLION REFERRED TO IN 2013 TO 2016 WAS NOT INCLUDED IN RATES	
<b>JT2.37</b>	TO PROVIDE A LIST OF THE ICM PROJECTS AND ANY ESTIMATES YOU HAVE OF FUTURE OM&A IMPACTS, WHETHER THEY'RE REDUCTION IN INCREASES OR THEY'RE ABSOLUTE REDUCTIONS.	
<b>JT2.38</b>	TO ADVISE WHAT PERCENTAGE OF YOUR TOTAL OVERHEAD LINES ARE REAR LOT CONSTRUCTION.	
<b>JT2.39</b>	TO PROVIDE THE REGULATORY ROE FORECAST FOR 2017 AND 2018	
<b>JT2.40</b>	TO CONFIRM WHETHER THE SWITCH TO MONTHLY BILLING WILL REDUCE REVENUE REQUIREMENT BY APPROXIMATELY \$4.94 MILLION PER YEAR	