

EB-2023-0049 Renfrew Hydro Inc.

Error Checking Review

Please see RHI Responses in blue.

1. The 2020 ROE numbers do not match in
 - a. Renfrew Hydro's Scorecard and RRR filed data,
 - b. Exhibit 2, Figure 5.2.3.10-A

RHI has corrected Exhibit 2, Figure 5.2.3.10-A and has uploaded version 2 of Exhibit 2 evidence.

2. System Access Expenditures differ by \$10k Gross and Net between
 - a. Exhibit 2, page 28, table 2.20, and
 - b. the Chapter 2 Appendices file, tab 2-AA

RHI has corrected Exhibit 2, page 28, table 2.20 as this was a previous version included in the original filing. Version 2 of Exhibit 2 has been updated into RESS.

3. 2026 System Renewal numbers differ by \$10k between
 - a. Exhibit 2, page 195, table 5.4.3.2-B, and
 - b. Exhibit 2, page 194, Table 5.4.2.2-D and Chapter 2 Appendices tab 2-AB

RHI has corrected Exhibit 2, page 195, Table 5.4.3.2-B to match the appendices and Table 5.4.2.2-D and is inclusive in version 2 of Exhibit 2.

4. The cost of power does not match in
 - a. Exhibit 2, page 43-48, Table 2.33 onward, and
 - b. The Chapter 2 Appendices file, tab 2-ZB and the Revenue Requirement Workform, tab Data Input Sheet

RHI has updated Exhibit 2, pages 43-48 Tables as these were missed being updated after all rates had been adjusted to the most current rates in the appendices. This update is inclusive in version 2 of Exhibit 2.

5. Table 2-L in Exhibit 4, page 22, does not display properly and gives a pdf error. (note this table does display properly in Chapter 2 Appendices file, tab 2-L)

RHI has corrected this table to remove pdf errors. Version 2 of Exhibit 4 has been uploaded to the RESS system.

6. The 2023 weather normalized load forecasts do not match in
 - a. the Wholesale Load Forecast excel file, tab Final Load Forecast, and

b. the Chapter 2 Appendices file, tab 2-IB.

Wholesale load forecast excel file has been updated to match Chapter 2 appendices in the RESS system.

7. The number of meters do not match in
- a. Cost Allocation Model, tab I7.1 Meter Capital,
 - b. Cost Allocation Model, tab I7.2 Meter Reading

RHI missed reflecting the forecasted customer numbers and mistakenly used current Meter counts. Both Table I7.1 and Table I7.2 have been updated. Table I7.2 now matches Customer numbers, while Table I7.1 has additional meters due to some meters being placed in and out of service due to Measurement Canada requirements and other factors leading to removing meters in good condition and re-useable. This has created a slight discrepancy between rates classes in allocated net income that RHI does not feel needs further adjustment as the amounts changed are well below materiality at a \$341 increase in revenue requirement from Residential rate class and corresponding reductions in GS<50, GS>50 and Streetlight that combine to the same but negative \$341. RHI will update at a later stage in the proceedings along with other updates as required.

8. The number of meters and customer numbers do not match in
- a. Cost Allocation Model, tab I7.1 Meter Capital,
 - b. Cost Allocation Model, tab I7.2 Meter Reading, and
 - c. the Wholesale Load Forecast excel file, tab Final Load Forecast

As per # 7 response, RHI has updated Tab I7.1 and I7.2 in the Cost-Allocation Model.

9. Total Class A and B volumes do not match in
- a. the Chapter 2 Appendices file, tab 2-ZA and 2-ZB, and
 - b. the Wholesale Load Forecast excel file

Updated wholesale load forecast has been uploaded to the RESS system and matches loss adjusted Chapter 2 appendices.

10. In the RTSR Workform, Tab 4, 2023 UTRs in column L are not updated.

Updated RTSR workform has been uploaded to the RESS system with updated UTRs. UTR rates are not relevant to RHI as a fully embedded LDC.

11. In the RRWF, Tab 4 Rate Base, cells S18 and S19 have values populated.

Updated RRWF in the RESS system and removed the 7.5% input in Cell M21 which caused these cells to populate.