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ONTARIO ENERGY BOARD

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March 6, 2008

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Ontario Energy Board 2300 Yonge Street, 26th Floor

Toronto ON

M4P 1E4

Attention:

Kirsten Walli Board Secretary

Dear Kirsten:

RE: Refiling of the Calculation of Retail Transmission Rate Change for Festival Hydro Inc. ED 2002-0513 (EB-2007-XXXX) Version # 2 dated 030608

Today it was brought to our attention by the OEB that there is an error in our May 1, 2008 Retail Transmission Rate Change submission. In cell H88 of the spreadsheet, the percentage number should be 12% not 10%. With this change, the reduction in our proposed connection rate is 20.3%, not 18.4% as in the original spreadsheet.

We sent today via email an electronic copy of the file to your attention. Enclosed are two paper copies and the electronic file of Version # 2, dated March 6, 2008 which reflects the correction.

Please contact me at 519-271-4703 x. 268 or at dreece@festivalhydro.com if you have any questions.

Yours truly, Festival Hydro Inc.

Debbie Reece Secretary Treasurer EB-20078

OEB BOARD SECRETARY

File No: SubFile: L

Panel

Licensing A. Pachon

Other

00/04

2006 Data by Class	kW for Network	kW for Connection	kWh	><	Total Network Charged to customers	Connection Service Rate	Total Connection Charged to customers
Residential			137,953,475	0.0057	\$786,335	0.0050	\$689,767
Residential - Hensall			8,272,917	0.0057	\$47.156	0.0050	\$41,365
G.S. < 50 kW	0	0	70,330,441	0.0052	\$365,718	0.0045	\$316,487
G.S. 50 kW to 4999 kW	138,384	138,384		2.1218	\$293,623	1.7882	\$247,458
G.S. 50 kW to 4999 kW (interval Metered)	707,343	739,385		2.2535	\$1,593,996	1.9603	\$1,449,417
Larger Use	116,986	116,986		2.4952	\$291,903	2.2417	\$262,248
Unmetered Scattered Load			799,598	0.0052	\$4,158	0.0045	\$3,598
Sentinel Lighting	649	649		1.6083	\$1,044	1.4113	\$916
Street Lighting	10,562	10,562		1.6002	\$16,901	1.3824	\$14,601
TOTALS	973,924	1,005,966	217,356,431		\$3,400,835		\$3,025,857
Less: Billed by the IESO and Hydro One					\$3,286,194		\$2,728,197
Overcharge to customers					\$114,640		\$297,660
					3.49%		10.91%

2005 Data by Class	kW for Network	kW for Connection	kWh	><	Total Network Charged to customers	Connection Service Rate	Total Connection Charged to customers
Residential			143,666,834	0.0057	\$818,901	0.0050	\$718,334
Residential - Hensall			8,622,172	0.0057	\$49.146	0.0050	\$43,111
G.S. < 50 kW	0	0	73,512,606	0.0052	\$382,266	0.0045	\$330,807
G.S. 50 kW to 4999 kW	154,459	154,459		2.1218	\$327,731	1.7882	\$276,204
G.S. 50 kW to 4999 kW (interval Metered)	719,989	745,696		2.2535	\$1,622,494	1.9603	\$1,461,788
Larger Use	80,012	80,012		2.4952	\$199,646	2.2417	\$179,363
Unmetered Scattered Load			943,017	0.0052	\$4,904	0.0045	\$4,244
Sentinel Lighting	600	600		1.6083	\$965	1.4113	\$847
Street Lighting	10,550	10,550		1.6002	\$16,882	1.3824	\$14,584
TOTALS	965,610	991,317	226,744,629		\$3,422,935		\$3,029,281
Less: Billed by the IESO and Hydro One					\$3,320,837		\$2,775,730
Overcharge to customers					\$102,098		\$253,551
					3.07%		9 13%

2004 Data by Class	kW for Network	W for Connection	kWh	><	Total Network Charged to customers	Connection Service Rate	Total Connection Charged to customers
Residential			137,111,937	0.0057	\$781,538	0.0050	\$685,560
Residential - Hensall			8,268,607	0.0057	\$47,131	0.0050	\$41,343
G.S. < 50 kW			74,446,831	0.0052	\$387,124	0.0045	\$335,011
G.S. 50 kW to 4999 kW	163,317	163,317		2.1218	\$346,526	1.7882	\$292,043
G.S. 50 kW to 4999 kW (interval Metered)	729,447	769,307		2.2535	\$1,643,809	1.9603	\$1,508,073
Larger Use	82,960	82,960		2.4952	\$207,002	2.2417	\$185,971
Unmetered Scattered Load			921,767	0.0052	\$4,793	0.0045	\$4,148
Sentinel Lighting	475	475		1.6083	\$764	1.4113	\$670
Street Lighting	10,540	10,540		1.6002	\$16,866	1.3824	\$14,570
TOTALS	986,739	1,026,599	220,749,142		\$3,435,553		\$3,067,390
Less: Billed by the IESO and Hydro One					\$3,338,994		\$2,762,836
Overcharge to customers					\$96,558		\$304,554
					2 89%		11 02%

2004 to 2006 Data by Class - 3 year avge	kW for Network	kW for Connection	kWh	><	Total Network Charged to customers	Connection Service Rate	Total Connection Charged to customers
Residential			139,577,415	0.0057	\$795,591	0.0050	\$697,887
Residential - Hensall			8,387,899	0.0057	\$47.811	0.0050	\$41,939
G.S. < 50 kW			72,763,293	0.0052	\$378,369	0.0045	\$327,435
G.S. 50 kW to 4999 kW	152,053	152,053		2.1218	\$322,627	1.7882	\$271,902
G.S. 50 kW to 4999 kW (interval Metered)	718,926	751,463		2.2535	\$1,620,100	1.9603	\$1,473,093
Larger Use	93,319	93,319		2.4952	\$232,850	2.2417	\$209,194
Unmetered Scattered Load			888,127	0.0052	\$4,618	0.0045	\$3,997
Sentinel Lighting	575	575		1.6083	\$924	1.4113	\$811
Street Lighting	10,551	10,551		1.6002	\$16,883	1.3824	\$14,585
TOTALS	975,424	1,007,961	221,616,734		\$3,419,774		\$3,040,843
Less: Billed by the IESO and Hydro One					3,315,342		2,755,588
Overcharge to customers					\$104,432		\$285,255
					3.15%		10.35%

Rate reduction required to retail transmission Rates:

Average charged by IESO/Hydro One over past three years Less 12% reduction as a result of recent rate order Amount needed to be recovered through customer rates on a go forward basis

\$3,315,342
-\$397,841
\$2,917,501

\$2,755,588 -\$275,559 \$2,480,029

2004 to 2006 Data - 3 year avge	kW for Network	kW for Connection	kWh	Calculated Proposed Network Rate	Total Network Charged to customers	Calculated Proposed Connection Rate	Total Connection Charged to customers
Residential			139,577,415	0.0049	\$678,740	0.0041	\$569,178
Residential - Hensall			8,387,899	0.0049	\$40,789	0.0041	\$34,205
G.S. < 50 kW			72,763,293	0.0044	\$322,797	0.0037	\$267,047
G.S. 50 kW to 4999 kW	152,053	152,053		1.8102	\$275,242	1,4584	\$221,756
G.S. 50 kW to 4999 kW (interval Metered)	718,926	751,463		1.9225	\$1,382,151	1.5988	\$1,201,414
Larger Use	93,319	93,319		2.1287	\$198.651	1.8283	\$170,613
Unmetered Scattered Load			888.127	0.0044	\$3,940	0.0037	\$3,259
Sentinel Lighting	575	575		1.3721	\$788	1.1510	\$661
Street Lighting	10,551	10,551		1.3652	\$14,403	1.1274	\$11,895
TOTALS	975,424	1,007,961	221,616,734		\$2,917,501		\$2,480,029
Amount allocated to each rate group					2,917,501		2,480,029
					\$0		\$0

Proposed Network Rate Sheet	Existing Network Rate(kWh billed)	Existing Network Rate(kW billed)	Proposed Network Rate(kWh billed)	Proposed Network Rate (kW billed)	Reduction in rate	Percentage Reduction
Residential	0.0057		0.0049		0.0008	14.7%
Residential - Hensall	0.0057		0.0049		0.0008	14.7%
G.S. < 50 kW	0.0052		0.0044		0.0008	14.7%
G.S. 50 kW to 4999 kW		2,1218		1.8102	0.3116	14.7%
G.S. 50 kW to 4999 kW (interval Metered)		2.2535		1.9225	0.3310	14.7%
Larger Use		2.4952		2.1287	0.3665	14.7%
Unmetered Scattered Load	0.0052		0.0044		0.0008	14.7%
Sentinel Lighting		1.6083		1.3721	0.2362	14.7%
Street Lighting		1.6002		1.3652	0.2350	14.7%

Proposed Connection Rate Sheet	Existing Connection Rate(kWh billed)	Existing Connection Rate Con (kW billed)	Proposed nnection Rate (kWh billed)	Proposed Connection Rate (kW billed)	Reduction in rate	Percentage Reduction
Residential			0.0041		0.0009	18.4%
Residential - Hensall	0.0050		0.0041	m lisar il est, il il il	0.0009	18.4%
G.S. < 50 kW	0.0045		0.0037		0.0008	18.4%
G.S. 50 kW to 4999 kW		1.7882		1.4584	0.3298	18.4%
G.S. 50 kW to 4999 kW (interval Metered)	and the same	1.9603		1.5988	0.3615	18.4%
Larger Use		2.2417	ereng vilant vila	1.8283	0.4134	18.4%
Unmetered Scattered Load	0.0045		0.0037		0.0008	18.4%
Sentinel Lighting		1,4113		1.1510	0.2603	18.4%
Street Lighting		1.3824		1.1274	0.2550	18.4%