Appendix A

2014 Continuity Schedule

Ontario Energy Board

Incentive Regulation Model for 2

Thunder Bay Hydro Electricity Distribution Inc. - Northwe

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013													2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 [3]	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 [3]	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance *(Principal + Interest)*
Group 1 Accounts																							
LV Variance Account	1550	0							0	0				0			0	0			0	0	0
Smart Metering Entity Charge Variance	1551	0	(2,727)						(2,727)	0	182			182			(2,727)	182	(40)	(13)	(2,599)	(2,546)	0
RSVA - Wholesale Market Service Charge	1580	(2,915,524)	(810,505)	(1,433,362)					(2,292,667)	(46,859)	(36,433)	(37,305)		(45,987)	(1,482,161)	(38,604)	(810,506)	(7,383)	(11,914)	(3,971)	(833,775)	(2,338,655)	(1)
RSVA - Retail Transmission Network Charge	1584	(477,777)	(172,371)	(240,714)					(409,434)	(4,532)	(6,265)	(3,987)		(6,810)	(237,063)	(5,191)	(172,371)	(1,619)	(2,534)	(845)	(177,368)	(416,242)	2
RSVA - Retail Transmission Connection Charge	1586	(1,061,898)	(547,630)	(428,515)					(1,181,013)	(10,912)	(15,810)	(8,078)		(18,644)	(633,383)	(15,248)	(547,630)	(3,396)	(8,050)	(2,683)	(561,760)	(1,199,657)	1
RSVA - Power (excluding Global Adjustment)	1588	(1,376,730)	(410,126)	(1,182,402)			218,636	203,784	(182,034)	(50,011)	21,556	(21,057)	(9,213)	(16,611)	(194,328)	(32,763)	12,294	16,152	181	60	28,687	(423,211)	(224,566)
RSVA - Global Adjustment	1589	1,986,979	1,904,373	996,189				(3,028,156)	(132,993)	29,058	(2,501)	26,233	(22,782)	(22,458)	990,790	22,245	(1,123,783)	(44,703)	(16,520)	(5,507)	(1,190,512)	2,929,743	3,085,194
Recovery of Regulatory Asset Balances	1590	(0)							(0)	0				0		0	(0)	0	(0)	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0							0	0				0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	343,011	36	343,058					(11)	(383,143)	1,261	(381,882)		(0)	(364)	(1,689)	353	1,689	5	2	2,049	(11)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(307,304)	23	(307,273)					(8)	189,505	(1,129)	188,376		(0)	(347)	1,497	339	(1,497)	5	2	(1,151)	(8)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	133,898	2,166						136,064	37,642	(36,640)			1,002	133,898	40,266	2,166	(39,265)	32	11	(37,056)	137,063	(2)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	(1,010,364)	1,005,273						(5,086)	(21,087)	39,247			18,160		0	(5,086)	18,160	(75)	(25)	12,974	13,075	1
RSVA - Global Adjustment	**1589**	1,986,979	1,904,373	996,189	0	0	0	(3,028,156)	(132,993)	29,058	(2,501)	26,233	(22,782)	(22,458)	990,790	22,245	(1,123,783)	(44,703)	(16,520)	(5,507)	(1,190,512)	2,929,743	3,085,194
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(6,672,689)	(935,856)	(3,249,208)	0	0	218,636	203,784	(3,936,917)	(289,397)	(34,032)	(263,933)	(9,213)	(68,709)	(2,413,748)	(51,732)	(1,523,168)	(16,977)	(22,391)	(7,464)	(1,570,000)	(4,230,191)	(224,565)
Total Group 1 Balance		(4,685,710)	968,517	(2,253,019)	0	0	218,636	(2,824,372)	(4,069,910)	(260,339)	(36,533)	(237,700)	(31,995)	(91,167)	(1,422,958)	(29,487)	(2,646,951)	(61,680)	(38,910)	(12,970)	(2,760,512)	(1,300,448)	2,860,629
LRAM Variance Account	**1568**	0							0	0				0	0	0	0	0			0		0
Total including Account 1568		(4,685,710)	968,517	(2,253,019)	0	0	218,636	(2,824,372)	(4,069,910)	(260,339)	(36,533)	(237,700)	(31,995)	(91,167)	(1,422,958)	(29,487)	(2,646,951)	(61,680)	(38,910)	(12,970)	(2,760,512)	(1,300,448)	2,860,629

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.