

EB-2022-0200 : 1 : Lana Deluca

COST CLAIM NUMBER
1477

SUBMISSION DEADLINE DATE
July 12, 2023

CLAIM STATUS
Approved by Finance

EB#
EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.

OTHER EB#S

PHASE #*
1

INTERVENOR
Deluca, Lana; +1 (416) 367-6700
ldeluca@blg.com

INTERVENOR COMPANY*
Association of Power Producers
of Ontario, Toronto: Cooperative

INTERVENOR TYPE
Full Registrant

HST RATE ONTARIO
13.00

EXCHANGE RATE

COUNTRY
Canada

HST NUMBER
125298802RT0001

LATE SUBMISSION ALLOWED
No

EXTENSION DEADLINE DATE

PARTICIPANTS

			Total (\$)	Total Hours	Participant Claim Status
New	Non-Filing Participant First, Last Name	Filing Participant			
Yes	Travis , Lusney		1,474.65	4.50	Submitted
Yes	Brady , Yauch		53,415.10	163.00	Submitted
Yes	Colm , Boyle		13,826.68	53.20	Submitted
Yes	John , Vellone		857.67	2.30	Submitted
Yes	Harry , Case		518.67	2.70	Submitted

ATTACHMENTS

Attachment	Document Type	Import Message
APPRO EB-2022-0200 Cost Claim 071220232258.pdf		
EFT Instructions.pdf	Other	Please update APPrO payment instructions
APPrO Void cheque.pdf	Other	Please update APPrO payment instructions

TOTAL LEGAL/CONSULTANT/OTHER FEES
62,029.00

TOTAL DISBURSEMENTS
0.00

TOTAL HST
8,063.77

TOTAL CLAIM
70,092.77

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED
225.70

TOTAL HOURS DISALLOWED

REASON FOR
DISALLOWANCE

REASON FOR
DISALLOWANCE - 2

REASON FOR
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
Borden Ladner Gervais, LLP

SEND PAYMENT TO ADDRESS
Bay Adelaide Centre, East Tower, 22 Adelaide St W
Suite 3400
Toronto, ON
M5H 4E3

ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Colm Boyle

DATE SUBMITTED
July 12, 2023

Travis Lusney

CASE EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2022-0200 : 1 : Lana Deluca	INTERVENOR NAME Deluca, Lana; +1 (416) 367-6700 ldeluca@blg.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME Travis	NON-FILING PARTICIPANT L. NAME Lusney
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 17	HOURLY RATE 290
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Attached	LAST CV DATE July 12, 2023	OVERRIDE HOURLY RATE No
HST NUMBER 125298802RT0001	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours	Hearings Subtotal (\$)	Hearings Total Tax (\$)	Hearings Total (\$)			
4.50	1,305.00	169.65	1,474.65			
<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
REVIEW APPLICATION AND EVIDENCE						
Review Application and Evidence	2.50	290	725.00	13.00	94.25	819.25
DISCOVERY						
Preparation of Interrogatories		290		13.00		
Review Interrogatory Responses		290		13.00		
Technical Conference Preparation		290		13.00		
Technical Conference Attendance		290		13.00		
Technical Conference Follow Up		290		13.00		
ISSUES LIST						
Preparation		290		13.00		
Attendance at Issues Conference		290		13.00		
INTERVENOR EVIDENCE						
Preparation		290		13.00		
Interrogatory Responses		290		13.00		
Preparation of Witness(es) for Attendance at Hearing		290		13.00		
SETTELEMENT CONFERENCE / ADR						
Preparation	2.00	290	580.00	13.00	75.40	655.40
Attendance		290		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Preparation of Settlement Proposal		290		13.00		
Attendance at Presentation to Panel		290		13.00		
ORAL HEARING						
Preparation		290		13.00		
Attendance at Oral Hearing		290		13.00		
SUBMISSIONS						
Written Submissions		290		13.00		
Oral Submissions		290		13.00		
Attendance at Oral Submissions		290		13.00		
OTHER ATTENDANCE						
Other Attendance		290		13.00		
COMMUNICATION						
With Client		290		13.00		
With Other Parties		290		13.00		
MOTIONS						
Preparation of Motion(s) Materials		290		13.00		
Prepare Submissions on the Motion(s)		290		13.00		
Attendance at Hearing on Motion(s)		290		13.00		
CONFIDENTIALITY						
Preparation of Application for Confidentiality		290		13.00		
Prepare Submissions on Confidentiality		290		13.00		
Attendance at Hearing on Confidentiality		290		13.00		
DECISION						
Review		290		13.00		
RATE ORDER						
Review		290		13.00		
Prepare Submission on Rate Order		290		13.00		
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees:	4.50		1,305.00		169.65	1,474.65

Attachments

General Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
T. Lusney Hours - EGI COS.pdf	Time Docket and Invoice	
PA Resumes.pdf	CV	

Travis Lusney							
01/19/2023	Borden Ladner Gervais LLP ON	Enbridge COS Rate Application	Working lunch to discuss application	1.50	1.50		
04/24/2023	Borden Ladner Gervais LLP ON	Enbridge COS Rate Application	Check in meeting with APPrO and BLG	1.00	1.00		
05/25/2023	Borden Ladner Gervais LLP ON	Enbridge COS Rate Application	Review and strategy for settlement conference. Review call with Brady	2.00	2.00		

Travis Lusney

Manager, Procurement and Power Systems



Power Advisory LLC

55 University Avenue

Suite 700, P.O. Box 32

Toronto, ON M5J 2H7

Cell: (647) 680-1154

tlusney@poweradvisoryllc.com

SUMMARY

Mr. Lusney is a Professional Engineer (P.Eng) with over 15 years of experience working in both the commercial and regulated areas of the electricity sector. Mr. Lusney is a knowledgeable industry leader with a focus on electricity grid analysis, generation development, energy storage resources, market assessment, regulatory & policy analysis, and risk mitigation. Mr. Lusney is a former distribution and transmission planner with a deep expertise in power system planning and resource integration.

Mr. Lusney joined Power Advisory after a position as the Senior Business Analyst of Generation Procurement at the Ontario Power Authority, where he was responsible for management and development of the Feed-In Tariff program. Prior to joining Generation Procurement, Mr. Lusney worked as a Transmission Planner in Power System Planning at the Ontario Power Authority where he was actively involved in regional transmission planning, bulk system analysis and supporting system expansion procurements and regulatory procedures. Mr. Lusney also worked for Hydro Ottawa Limited as a Distribution Engineer responsible for reliability analysis, capital budget planning, power system planning, and project management. Mr. Lusney offers a unique understanding of the similarities, differences and interactions between different power system network components and economics.

Professional History

Power Advisory LLC (2011-Current)

Ontario Power Authority (2008-2011)

Hydro Ottawa Limited (2006-2008)

Education

Queen's University

MSc Electrical Engineering, 2007

BSc Electrical Engineering, 2004

PROFESSIONAL EXPERIENCE

Power System Planning

- Lead a jurisdictional survey on behalf of the Independent Electricity System Operator (IESO) on five core initiatives: bulk system planning process, regional planning and non-wires alternatives, customer reliability, end-of-life assets, and competitive transmission procurement. Jurisdictional survey included developing a detailed survey tool and performing over 50 interviews with represents from the around the world including all US Northeastern ISOs, CAISO, system operator and regulator in the UK, system operator, regulator and market operator in Australia, as well as multiple distribution and transmission facility operators. The lessons learned from the analysis were used as an input into a comprehensive overhaul of the IESO's planning methods.
- Representative for Non-Wires Solutions clients on the Regional Planning Process Advisory Group (RPPAG) at the Ontario Energy Board (OEB). The RPPAG is to review and provide recommendations for implementation of regional planning process changes identified by the IESO's regional planning process review report. In addition to RPPAG responsibilities, represented Non-Wires Solutions at various stakeholder engagement sessions on regional planning and bulk system planning in Ontario and Alberta.
- Prepared multiple power system outlook to determine future resource needs and potential investment opportunities for supply resources. Analysis included reviewed and commentary on resource adequacy, operability needs, transmission integration, customer reliability and broad regulatory framework. The power system outlook considered key areas of risk assessment, supply development scenarios, investment opportunities based on connection capability and project economics by supply type.
- Supported the analysis and drafting of expert evidence for arbitration between a vertically integrated utility and an independent power producer in Western Canada. The evidence included analysis of power system, treatment of energy output from generation resources, capability to export and import energy from neighbouring jurisdictions, and curtailment options for generation output.
- Acted as a witness in Hydro One's transmission rate filing, an Ontario transmitter, providing an assessment on transmission loss in regulation in other jurisdictions and how transmission losses are included in power system planning decisions, including how those losses are related to conservation and demand management initiatives.
- Expert witness in power system planning and solar generation development for litigation between international investment bank and large Canadian law firm. Reviewed evidence and prepared expert evidence in response to findings. Provided testimony to superior court of Ontario as expert witness.
- Provided strategic advice and power system analysis to generation development and energy storage resource clients on connection capability of proposed generation projects. Assisted clients in determining optimal project location and estimation of connection cost for different interconnection options. Review of Impact Assessments for multiple clients to assess project operations risks and potential future power system constraints. Estimated reliability of supply for load customers or deliverability for supply resources. Worked with clients to amend or adjust impact assessments to resolve or mitigate project risks.
- Consulting resource for a First Nation community to review and comment on a System Impact Assessment for a mining development nearby. Analysis focused on the impact to the community's reliability and determine potential options to resolve service quality concerns. Reviewed evidence filed by the mining developer and transmitter (i.e., Hydro One) to determine system constraints and potential options for removing or mitigating the constraint.

- Reviewed and prepared commentary for the 2020 New Brunswick Power Integrated Resource Plan (IRP). The review included preparing analysis for supply resource decisions, assessing the impact of a potential federal ghg equivalency agreement for continued operation of the Belledune coal-fired generation facility and other power system component analysis.
- Assisted in leading engagement with distributors, transmitters and system operators for variety of clients. Engagement included determining interconnection options, assessing connection risks and establishing timelines and milestones to support overall project development.
- Supported analysis for the Integrated Power System Plan (IPSP) dealing with bulk and regional system considerations, including reliability assessment. Developed regional integrated plans for constrained areas. Lead stakeholder consultation with local distribution companies, regulatory agencies, transmitters and local government officials to develop 10 to 20-year plans and activity coordination.
- Represented through expert evidence and testimony the Utility Consumer Advocate Alberta during Transmission Rate Tariff hearing in front of the Alberta Utility Commission as an expert witness on transmission planning and cost allocation.
- Advised and supported a major gas generation procurement for the Province of Ontario. Work included analysis of regional power system needs and constraints. Assisted in the development of evaluated criteria considerations.
- Developed procedures and policy for system connection assessment under the Feed-In Tariff program, in particular lead the development of the Transmission Availability Test (TAT) and Distribution Assessment Test (DAT) used to assess connection capability. Oversaw development of custom database to support the connection assessment process and coordination with over 80 local distribution companies. Managed staff for regional system analysis as part of the Feed-In Tariff program to determine connection capability for contract awards.
- Lead a study on Distributed Generation impacts and opportunities in the major urban centers as part of a long-term energy plan. Lead analysis on behalf of the Ontario Power Authority to determine the distribution generation potential in Central and Downtown Toronto along with the associated cost to develop the distributed generation resources. Worked closely with the local distribution companies, city officials and key stakeholders in understanding specific and general barriers and benefits.
- Developed capital work planning process for Asset Management department to ensure accountability and situation and issue identification. Lead the development of the capital budget and work plan for all distribution projects including a 25-year capacity plan for Distribution rate filing. Oversaw capital project tracking and reporting metrics to ensure accountability and transparency for senior management requirements.
- Managed reliability statistical reporting as part of regulatory requirements and senior executive requests. Involved in evolution of information gathering methods and worst feeder identification. Lead reliability engineer working closely with planning, design and construction personnel in identifying issues and resolution members. Chair of the asset management committee which oversaw the expectations of future capital sustainment work and associated risk levels.
- Involved in the development of the distribution and station asset management plan as key support for distribution Rate filing. Involvement included preparing financial analysis, reviewing rate-filing materials, presenting to senior executive teams and coordinating internal team analysis and responses.

Strategic Investment and Risk Assessment

- Lead the development of Ontario wholesale electricity price forecast for multiple clients. Clients were provided with a description of wholesale price formation in Ontario. The forecasts include a description of assumptions and methodology based on assessments of power system fundamentals, government policy and Ontario's regulatory framework. Performed sensitivity analysis and scenario assessment to support a wide variety of investment and risk assessments.
- Financial and technical due diligence for generation and energy storage resource acquisition/sales. Due diligence includes detailed electricity market assessment, multiple scenarios of electricity price forecasts, analysis of input costs and risk factors for project economics. Provided summary and commentary on recent regulatory and policy activities that could impact project economics. Prepared financial models for different project arrangements and capital structures, performed sensitivity analysis and stress-testing results for clients. Hosted meetings with clients to respond to feedback and questions and ensure client understands risks and opportunities.
- Prepared analysis and opportunities for siting of new resources over multiple jurisdictions with focus on Ontario and Alberta. Analysis reviewed and assessed regional system plans and bulk system plans. Report to clients identified priority locations for developing new resources (e.g., energy storage, renewables, and gas-fired generation) based on technical, community and market price factors. Clients includes asset owners, financial entities, and technology providers.
- Strategic guidance for investments in energy storage solutions in Ontario. Advice included detailed summary of Ontario's electricity market and assessment of opportunities for energy storage solutions along with identification of primary risks to potential revenue streams. Calculated value stacking opportunities and discounts for providing multiple electricity services from a single energy storage resource. Provide an overview and assessment of regulatory and policy structure impacting energy storage resources. Clients for this service included project developers, technology providers, load customers, financial investors, and insurance companies. Energy storage technology types included battery-based, compressed air, pumped hydro, flywheel, novel technologies and thermal energy storage.
- Primary consulting resource for New Jersey Resources (NJR) in preparing responses and analysis for the community solar initiative in New Jersey. Lead discussion and analysis with senior leadership team including researching activities in other jurisdictions, potential marketing cost impacts and commentary on potential community solar program procedure requirements. In addition, prepared multiple energy storage use case analysis for NJR existing and future assets.
- For multiple clients provide market monitoring services for jurisdictions across Canada. Market monitoring includes following and analyzing electricity market developments, policy initiatives and regulatory activities. Prepared regular agendas and analysis for clients customized for their specific business and needs. Lead discussion and completed action items following meets to assist customers in maintaining and enhancing their business.
- Led the creation of a GHG marginal emissions factor analysis and tool to estimate the potential GHG emissions reduction potential for distributed combined heat-and-power (DCHP) applications in Ontario. Analysis included detailed assessment of Ontario power system outlook and calculations of marginal emission factor based on electricity market operations and supply. Prepared a model to assess the GHG emissions saving potential for different DCHP applications.

- Led the completion of an energy storage market assessment across select US jurisdictions. The report included a summary of existing and potential regulatory and policy structures for energy storage in each jurisdiction. Prepared a financial model for each jurisdiction and compared return expectations for different energy storage applications. Provided a summary of energy storage projects in service or under development within each market.
- Prepared and hosted strategy and information session for a district energy corporation. The workshop focused on the Ontario electricity market, participation of district energy, regulatory framework and market design changes, and future outlook. Attendance was from multiple departments including finance, regulatory, business development, operations and legal. Subsequently hired to provide wholesale price forecast in support of ongoing strategy support
- Lead the assessment of connection capability of renewable generation for the City of Swift Current and their local distribution company Swift Current Light & Power (SCLP). Estimate the future cost of renewable generation for comparison to future SaskPower wholesale electricity rates. In addition, SCLP requested an outlook on the battery-based energy storage system (BESS) market and the potential for deployment of BESS to support the integration of renewable generation within their distribution system. The assessment concluded that both solar generation and wind generation were viable options for SCLP.
- Building on the feasibility assessment, assessed the capability of the SCLP distribution system to become self-sufficient using a combination of renewable generation and other resources. Self-sufficiency for the purpose of the assessment was the ability to supply all electricity consumptions needs of the SCLP system on an hourly basis. SCLP would remain connected to the SaskPower transmission system and therefore receive power quality and reliability services from SaskPower. Power Advisory assessed two self-sufficiency scenarios to determine the appropriate mix of wind and solar generation installed capacity. The No Export Scenario assumes no excess energy will be delivered to the SaskPower transmission system. The 60% Back-feed Scenario assumed a reasonable amount of excess energy could be exported in any given hour (the amount of export capability was the technical back-feed limit determined in the feasibility assessment report).
- Review, analysis and commentary on regulated and unregulated of comparable LDCs for a large Ontario distributor. Analysis included detailed modeling of capital spending patterns of multiple LDCs and assessment of differences between spending focus and system plans.
- Advising generation developers on new competitive procurement processes and determining strategy to help ensure successful participation while reduce exposure to risk. Participated in consultation and stakeholder engagement as an expert in transmission planning, procurement design, and proposal bid development.
- Provided detailed analysis of operating gas-fired generation facilities as part of potential asset sale. Analysis included modeling financial returns, assessment of operational risks. Provided a summary of technical requirements and opportunities the facilities could provide the power system currently and in the future.
- Working with renewable energy developers (mainly wind and solar PV) to plan, construct and successfully reach commercial operation for projects with long-term. Work includes assessment of project risk, investment opportunities, development strategy, solutions for connection issues and advice for securing construction approvals and permits.
- Completed due diligence on project economics, connection capability and estimated generation operating performance for wide range of generation types as part of strategic acquisitions. Services included analysis of natural gas delivery, operation restrictions and government policy drivers.

- Analyzed the Long-Term Transmission Plan (LTP) for Alberta and developed a comprehensive forecast of Capital Expenditures over the planning time period (2014-2032). The forecast includes an estimate of Development Capital Expenditures by project and region over the three time periods considered in the LTP. Estimated Capital Expenditures for General Plant and Sustainment based on the growth expectations of Alberta's transmission rate base. The analysis provides a detailed view of the long-term trend for capital investment in Alberta's transmission system and includes an alternative scenario for lower economic growth and oil sand development.
- Working with manufacturers of solar PV and wind generation components regarding strategic advice and solutions to meet Provincial content requirements and ultimately increase their market share.
- Constructed a quantitative project attrition model for projects with FIT PPAs to determine opportunities for future investment for clients. The model determined probabilistically which contracted FIT projects were at risk of failing to reach commercial operation and identify where new connection capacity would become available.

Supply Resource Procurement and Contracting

- Retained by the City of Edmonton to assist in assessing the options to purchase green electricity (i.e., electricity from sources that do not emit carbon dioxide). Scope of work involved analyzing renewable electricity technologies and contracting options available to the City. Specifically, the City is interested in: assessing the cost of wind, solar, and biomass (biogas and landfill gas) technologies; determining the supply need and renewable generation resource potential to meet the 100% green electricity objective; and an overview of contracting models and summary of potential risks for the City
- Part of the Procurement Administrator for the Marine Renewable energy procurement to secure novel tidal resources in the Bay of Fundy. Supported engagement with perspective proponents and discussions with government agencies. Prepared request for proposal documents and power purchase agreement terms.
- Retained by Alberta Climate Change Office (ACCO) to prepare detailed design recommendations for a community generation program. The recommendations included eligibility requirements for proposed projects and evaluated price methodology to stack proposals in order of their relative value, with the ranking within the stack used to award contracts to successful applicants. Proposed contract provisions, payment structure and an outline of responsibilities for successful applicants in developing, constructing, operating and maintaining a community generation facility.
- Acted as the Independent Administrator for the Atlantic Link Solicitation. The solicitation process was initiated for energy to be bundled with transmission capacity on Emera Inc.'s proposed Atlantic Link submarine electricity transmission project for the delivery of clean energy into the ISO-New England market. As the Independent Administrator, provided assurance to proponents and the Federal Energy Regulatory Commission (FERC) as to the fairness and transparency of activities related to the Atlantic Link energy solicitation.
- Technical expert for the Alberta Infrastructure (AI) solar RFP. Provided analysis and strategic guidance on program design, commercial agreement provisions and stakeholder engagement. Assisted the evaluation team in the review and assessment of proposals submitted to the RFP including evaluation of technical requirements for participation and assisting in evaluated cost bid price assessment.

- Provide to select clients detailed competitor assessment for clean energy procurements including relative cost of capital analysis, capital cost estimates, procurement strategy, contract risk assessment, bid preparation and quality review of submissions.
- Prepared a framework for a unique demand response program for a district energy system. The program design included key qualifications for customers, methodology for calculating incentive structure, program administration requirements and presented draft terms for demand response service agreement.
- Technical expert for procurement participation for a variety of resource developers including renewables and energy storage. Provided detailed analysis and assessment of procurement process and documentation including strategy for development of proposed projects to maximize opportunities within the Request For Proposal (RFP) and Contract in the multiple procurement processes.
- Worked as the Renewable Electricity Administrator in Nova Scotia responsible for the developing and administering a Request for Proposal (RFP) process to procure over 300 GWh of low impact renewable energy. The process included engagement with stakeholders, development of an RFP document and Power Purchase Agreement and filing the Power Purchase Agreement for regulatory approval with the Nova Scotia Utility and Review Board On August 2nd 2012, after completing the evaluation of all 19 proposals that were submitted, the process successfully concluded with the execution of 355 GWh of contracted facilities.
- Provided support to Non-Utility Generators (NUGs) in negotiations with the Ontario Power Authority for extension of existing Power Purchase Agreement. Support included economic dispatch analysis, development of net revenue requirement pro formas to determine contract value, leading negotiation and providing strategic advice.
- Modeling procurement mechanics and Ontario system characteristics for renewable energy developers to establish a strategic direction for successfully securing power purchase agreements. This work included modeling connection capability within both the distribution and transmission system and assessing attrition risk of currently contracted and under development projects. Responsible for development and ongoing management of the standard offer Feed-In Tariff program for Renewable Energy. Involved with a wide range of stakeholders including project developers, manufactures, investors, regulatory agencies and Government. Analyzed ongoing project costs and market rates to update and maintain Feed-In Tariff price assumptions. This work included analysis of supply chain evolution, equipment providers capability and assessment of project economics.
- Involved in domestic content development within the Feed-In Tariff program as chair of the Domestic Content Working Group. Advised and clarified expectations for project developers and manufactures in understanding the domestic content requirements.

Regulatory and Policy

- Technical consulting resource for Ontario Sustainable Energy Association (OSEA) participation in multiple Ontario regulatory proceedings. Regulatory proceedings included Enbridge Integrated Resource Plan (IRP), Enbridge Multiple-Year Demand-Side Management (DSM) application, Enbridge Annual Supply Plan 2021, and Ontario Power Generation 2022-2026 Rate application. As technical consultant, reviewed materials, prepared analysis and questions for applicants, prepared submissions on behalf of OSEA and participated in technical conference on various subject matters.

- Supported many clients in the participation of stakeholder engagements for potential evolution of regulatory framework in multiple jurisdictions. Support included analyzing proposed design changes for electricity markets, regulatory structures, and legislation. Assisted clients in preparing for stakeholder meetings and submissions. Acted on client's behalf in stakeholder engagements and provided strategic advice to clients on how best to position feedback and alternatives where warranted.
- Supported Energy Storage Canada (ESC) Alberta working group in the Alberta Electric System Operator (AESO) Bulk & Regional Tariff Design with focus on energy storage resources. Attended stakeholder sessions, prepared commentary and submissions on behalf of working group and performed analysis of preferred and alternative rate designs.
- Involved in an energy storage valuation report for Energy Storage Canada. The report summarized and calculated the benefits energy storage resource deployment in Ontario could provide to customers both quantitatively and qualitatively. Lead the analysis of transmission & distribution system investment deferral and direct-to-customer benefits. Support analysis on wholesale market savings. Presented to leadership council, working group and general membership at Energy Storage Canada.
- Supported for a consortium of clients the analysis of substation cost allocation for potential cost sharing between distributed connected generation and load customers within a distribution network in Alberta in response to the AESO pursuit of sub-station fractioning. The AESO had proposed and received initial regulatory approval to seek cost recovery from distributed connected generation for use of existing connection assets to the Alberta transmission system. Researched cost and design differences between load customer and generation customer substation design, prepared approach with justification for cost allocation and presented to consortium and the AESO during stakeholder engagement sessions.
- Prepared a detailed submission on behalf of Energy Storage Canada (ESC) for the Alberta Utilities Commission (AUC) Distribution System Inquiry (DSI) Module One. Module One focuses on the impact of innovative and emerging technologies impact on distribution system design, operations, capital requirements and cost of providing services. In addition, Module One seeks to understand the opportunity for new market entry within the monopolistic franchise. Reviewed, researched and analyzed multiple jurisdictions and energy storage technology types to support drafting of the submission. Prepared a presentation for the Module One technical conference and participated in the technical conference on behalf of ESC.
- Drafted a discussion paper and presentation on co-location of energy storage resources with renewable generation resources. The discussion paper outlined the benefits and barriers for co-location projects, provided an overview of ongoing policy & regulatory activities, identified options to address barriers and provided near-term recommendations.
- Consulting resource for the Electricity Distributor Association (EDA) on the analysis and preparation of a best practices discussion paper for evolving the Ontario connection process for distributed energy resources. Engaged with EDA members and DER proponents to determine best practices, barriers and opportunities. Lead the drafting of the discussion paper, engagement with stakeholders for feedback and assisted in preparing presentation to board of directors.
- Supported research, consultation with Electricity Distributor Association (EDA) members and drafting of the report entitled *Power to Connect: A Roadmap to a Brighter Ontario*, which identified the challenges and barriers within the statutory framework, and proposed solutions, with respect to the transition of LDCs to "Fully Integrated Network Orchestrators". The report provided detailed analysis of Ontario's regulatory framework, market design, and organizational structure.

- For multiple clients provided strategic advice on evolution of electricity regulatory framework including electricity market design, legislation, regulation, system codes and approval processes. Clients include Canadian Solar Industrial Association, Canadian Wind Energy Association, Association of Power Producers of Ontario, Energy Storage Canada, Energy Storage Canada, Quality Urban Energy Solutions of Tomorrow (QUEST) and federal and provincial government agencies & ministries.
- Developed a discussion paper on the barriers to development of load-displacement energy storage applications in Ontario. The paper detailed the benefits of energy storage for customers and the power system as a whole. The paper described key barriers restricting the ability to adopt energy storage solutions and proposed multiple regulatory framework changes that would reduce or remove the barriers based on experience in other jurisdictions and reflecting the unique Ontario electricity market.
- Performed analysis of industrial rate design options in Ontario for Canadian Solar Industries Association (CanSIA) to determine the potential impact to net-metered solar generation and energy storage applications. Analysis modeled eight different rate design options over a ten-year forecast period. The avoided cost revenue from the industrial rates were then used in a financial model to assess the potential returns for each option.
- Review, analysis and drafting of responses on behalf of the Association of Power Producers of Ontario (APPRO) and Canadian Solar Industries Association (CanSIA) to the Ontario Energy Board (OEB) for Residential distribution rate design and Commercial & Industrial distribution rate design. The analysis included assessment of impact on customers and suppliers economics, review of rate design in other jurisdictions, and identification of appropriate rate design that benefits rate-payers and distributed energy resource suppliers.
- Primary consulting resource for CanSIA's Distributed Generation Task Force (DGTF). The DGTF objective included developing a customer-based generation model for solar generation after the conclusion of the Feed-In Tariff (FIT) program in Ontario (post-FIT solution), to identify transitional changes to the existing FIT program to support the post-FIT solution and to support solar market growth in the long-term. Responsible for jurisdictional review to identify best practices for customer based solar generation, technical and policy analysis to support the post-FIT solution and development of recommendation report and accompanying communication plan with key stakeholders.
- Co-leader of Solar Development Evolution Working Group which has participation and support from key solar PV project developers, EPC firms, asset operators and owners. The mandate of the working group was to develop policy for a long-term customer centric procurement approach for solar PV generation and identify priorities for transition of the existing FIT program.

Selected Speaking Engagements

- Energy Storage Canada 2020: Panelist – View from Alberta
- Engineering Insurance Conference (AEIC 2019): Speaker -Energy Storage: Game Changer
- Canadian Wind Energy Conference 2019: Speaker -Hybrid Wind Energy Project Opportunities in Canada
- Energy Storage Canada 2019: Panelist - Markets and Regulations - Frameworks on the Move
- Alberta Utilities Commission Distribution System Inquiry Module One Technical Conference: Speaker - Energy Storage Resources
- Energy Storage Canada 2018: Speaker – Behind-the-Meter Storage for Commercial and Industrial Applications

- Energy Storage Canada 2018: Keynote Speaker -How Market Reforms are Driving Energy Storage Opportunities, April 2018 (Toronto) and June 2018 (Calgary)
- CanWEA Spring Forum 2017: Panelist - What lies ahead in Ontario and Quebec the low demand future, April 2017
- APPrO Conference 2016: Panelist - The evolving connection assessment and planning process in Ontario, November 2016
- Canadian Energy Research Institute (CERI) 2016 Electricity Conference: Ontario – A Case Study of Retail Price Impacts, October 2016
- Solar Ontario 2016: Moderator for panel on Ontario Electricity Market Renewal Implications for Solar Generation, May 2016
- Clean Energy BC - BC Generate 2015: Panelist on Overview of Canadian Renewable Energy Markets, November 2015
- CanWEA 2015: Panel Member on Wind Generation Integration in Canadian Wholesale Electricity Markets, October 2015
- Solar Ontario 2015: Panel Member on Lessons Learned for the Large Renewable Procurement, May 2015
- Green Profit 2015: Plenary Panel Member on The Future is Now: The Economic Case for Renewables, March 2015
- CanSIA's Solar Canada 2014: Panel Member on Setting Precedents for the Future of Solar Distributed Generation Utility Programs, December 2014
- CanSIA's Solar Ontario 2014: Moderator on Balancing Supply: A look inside Ontario's Electricity System during Peak Demand on July 17, 2013, May 2014
- CanSIA's Solar Ontario 2013: Presenter and Moderator on Electricity Consumer Empowerment – Enabling Distributed Solar Power Generation, May 2013
- Ontario Feed-In Tariff Forum: Panel Member on Barriers to Connection Solar Projects at the Local Level, April 2012
- EUCI's 3rd Annual Conference on: Ontario's Feed-In Tariff, June 2011
- 4th International Conference on Integration of Renewable and Distributed Resources, Albuquerque, December 2010
- OSEA Community Power Conference, November 2010

List of Expert Testimony

- Ontario Energy Board, Hydro One Network Inc's Leave to Construct Application for Merivale to Albion Line Reconductoring, Transmission Loss Analysis and Capacity Expansions Analysis (March 2021)
- Ontario Energy Board, Hydro One Networks Inc's 2017/2018 Transmission Revenue Requirement & Rate Application (EB-2016-016), Transmission Loss Reduction Options (December 2016)
- Alberta Utilities Commission, Alberta Electric System Operator's 2014 General Tariff Application (Proceeding 2718), Proposed Approach for Designating Transmission Projects (February 2014)

Brady Yauch

Manager Markets and Regulatory



Power Advisory LLC

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Suite 700, PO Box 32

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byauch@poweradvisoryllc.com

SUMMARY

An electricity market analyst and economist with more than 11 years of experience in energy market analysis and regulatory affairs. Focuses on in-depth analysis of the competitiveness and economic efficiency of wholesale energy markets and regulated utilities. Has appeared many times before the Ontario Energy Board, as an expert witness in arbitration and drafted evidence in a number of regulatory proceedings.

Professional History

Market Assessment Unit (MAU) IESO

Executive Director and Economist – Consumer Policy Institute (see below)

Education

York University, Masters Economics, 2012

University of Edinburgh, Masters, Cultural Politics, 2005

PROFESSIONAL EXPERIENCE

Market Competitiveness and Economic Efficiency

- Oversee Power Advisory's electricity price forecasts for Ontario – providing many custom forecasts for energy facilities across the province and revenue forecasts after the expiration of PPAs for a number of market participants.
- Provided a risk analysis for NYSERDA regarding index REC contracts and future DA-LMPs.
- Provided due diligence regarding a transmission-connected energy storage facility in Ontario.
- Provided avoided cost analysis for a market participant in North and South Carolina.
- Provided expert evidence in the federal tax court regarding electricity analysis and cost allocation. As part of the evidence, also provided a rebuttal and was cross examined.
- Provided expert evidence as part of a private arbitration regarding energy retailers in Ontario and the current design of the province's wholesale electricity market. As part of the evidence, I provided testimony before the arbitrator.
- Created a dispatch model for New Brunswick and a 10-year marginal price forecast as part of a proposed wind facility.
- Modelled the impact of increasing rooftop solar penetration in Ontario on wholesale prices, capacity prices and transmission constraints.

- Led the modelling and drafting of a report on the future of gas-fired generation in Ontario for the Ontario Energy Association (OEA)
- Provided a ten-year model for integrating energy storage into Saskatchewan's energy grid.
- Modelled the impact of renewable capacity and transmission in NYISO.
- Oversaw the modelling for Ontario's move to Locational Marginal Prices (LMPs), Enhanced Unit Commitment and a Day-Ahead Market (DAM) for a consortium of gas-fired generators. Also modelled the financial impact to gas-fired generators as a result of the implementation of market design changes. Additionally, provided strategic advice on updated terms to contracts as a result of market design changes.
- Led a jurisdictional review of Pumped Generation Storage (PGS) facilities in the New York and New England wholesale markets. Reviewed market rules and dispatch efficiency of PGS facilities.
- Designed a settlement model for hydroelectric facilities in Ontario moving to LMPs.
- Designed a wholesale market model for Energy Storage Canada to determine the economic benefits of increased energy storage in Ontario. Led the drafting of subsequent report.
- Worked in the Market Assessment Unit (MAU) of the Independent Electricity System Operator, which undertook analysis for the Market Surveillance Panel (MSP).
 - As part of that work, provided an assessment on the economic efficiency of the offer behavior of hydroelectric plants in Ontario in response to a regulator-imposed incentive mechanism. Reviewed the efficiency of transmission rights payouts and recommended a market rule change.
 - Provided a detailed review of the competitiveness and economic efficiency of Ontario's wholesale market.
 - Reviewed a cost guarantee program for thermal generators and provided recommendations to improve its economic efficiency.
- Provided assistance in the MAU-led review of the Industrial Conservation Initiative in Ontario and contributed to the final report.
- Led the MAU's analysis and remarks regarding Ontario's Market Renewal Program (MRP).
- Provided public commentary on the IESO's Demand Response program and its effectiveness.
- Have provided multiple reports and opinion pieces on the economics of large-scale megaprojects across Canada.

Regulatory Affairs

- Drafted IRs and argument for an intervenor (Assembly of Manitoba Chiefs) in Manitoba Hydro's 2022 interim rate application. Provided strategic advice for all IRs, cross examination and argument.
- Drafted evidence on incentive regulation in Alberta for Enmax.
- Led the drafting of numerous chapters of a rate application by a LDC (Grimsby Power) before the OEB.
- Led a study for the Government of Northwest Territories on interruptible rates and incremental revenues for utilities. As part of the project, modelled NWT's electricity grid and the impact of incremental load through electrification investments.
- Led the drafting of a report for the Ontario Energy Association on how programs could be designed to increase energy demand in Ontario and lower per unit costs.
- Designed a cost allocation model for an LNG plant in Northern Ontario.

- Participated in hearing regarding Enbridge Gas Distribution's proposed Renewable Natural Gas (RNG) Enabling Program and Geothermal Energy Service (GES) Program (EB-2017-0319). Led the drafting of interrogatories, cross examination and final argument.
- Participated in regulatory hearing to approve the merger of Enbridge Gas and Union Gas. Submitted evidence (jurisdictional review) in the proceeding (EB-2017-0306/07), as well as led the drafting of interrogatories, cross examination and final argument.
- Participated in a hearing in response to a motion from OPG to review its rate application decision (EB-2018-0085). Drafted the organization's submissions.
- Led an intervention in the proceeding for Hydro One's 2018 – 2022 distribution rates (EB-2017-0049).
- Drafted interrogatories and final argument for an intervenor in the OEB application by Union
- Gas for approval of its 2015 natural gas Demand Side Management (DSM) conservation programs (EB-2017-0323/0324).
- Participated as an intervenor and party to the settlement of Westario's application to the OEB to set its distribution rates in 2018 (EB-2017-0084)
- Participated in hearing for Hydro One Remote Communities 2018 revenue requirement and customer rates for the distribution and generation of electricity (EB-2017-0051). Led the settlement agreement and drafted all interrogatories for client.
- Drafted comments to the Ontario Energy Board modernization panel.
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2017-0087).
- Participated in a hearing to set Ontario Power Generation's 2017-2021 rates (EB-2016-0152).
- Drafted the final argument, interrogatories and led cross examination.
- Participated as in intervenor in the OEB hearing to set Hydro One's 2017-2018 transmission rates (EB-2016-0160). Drafted the final argument, interrogatories and led cross examination.
- Participated in hearing and settlement conference for the Independent Electricity System Operator's (IESO) 2017 fees application (EB-2017-0150)
- Participated in settlement conference for Enbridge's application to the OEB for the disposition of deferral and variance account balances (EB-2017-0102).
- Led intervention in the application from Five Nations Energy Inc. (FNEI) to the OEB to set its transmission rates for 2017-2020 (EB-2016-0231). Drafted the final argument, interrogatories and led cross examination.
- Participated in the community gas expansion hearing before the OEB (EB-2016-0004). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing before the OEB regarding plans from Union and Enbridge to comply with the province's cap and trade program (EB-2016-0300).
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2016-0245).
- Participated in the hearing regarding Hydro One's application to the OEB to purchase Great Lakes Power Transmission (EB-2016-0050).
- Participated in the hearing and settlement conference in the IESO's application to the OEB to set its 2016 fees (EB-2015-0275).

- Participated in the hearing regarding Union and Enbridge's application for pre-approval of the cost consequences of a 15-year transportation contract (EB-2015-0166/EB-2015-0175). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing to set Hydro One's 2015-2019 distribution rates (EB-2013-0416/EB-2015-0079). Transmission Facility Review and Pricing Proceeding Support

Research and Publications

Academic

- Ontario's Electricity Market Woes: How Did We Get Here and Where are We Going, Energy Regulation Quarterly, July 2020

Op-eds

- Another megaproject pushing public utilities to the brink, *The Telegram*, September 30, 2017
- Government's mega utility projects spell mega-ruin, *Financial Post*, September 26, 2017
- Megaprojects like Site C bankrupt power utilities, *Vancouver Sun*, September 18, 2017
- Ontario's conservation program another corporate welfare handout, *Financial Post*, August 3, 2017
- Ontario's public power failure redux, *QP Briefing*, June 22, 2017
- How Queen's Park broke Ontario's provincial electricity sector, *Financial Post*, April 12, 2017
- Looking to lower Ontario power rates? Start with Pickering, where \$550 million will be wastefully spent, *Financial Post*, March 29, 2017
- No prizes for guessing who's really to blame for Hydro One's soaring rates, *Financial Post*, January 6, 2017
- This time is different: OPG says its megaproject not like the others, *Toronto Star*, October 11, 2016
- How Ontario's 1 per cent can do its share to reduce fuel poverty, *Financial Post*, August 16, 2016
- A new debt retirement charge for Ontario electricity customers, *Financial Post*, April 27, 2016
- Queen's Park the biggest winner with cap and trade, *Hamilton Spectator*, March 23, 2016
- Ontario electricity rates fastest rising in North America, *Toronto Sun*, March 2, 2016
- Queen's Park moves to silence dissent on electricity, *Toronto Star*, January 4, 2016
- Ratepayers on the hook for Hydro, *Winnipeg Free Press*, December 23, 2015
- The Hydro One sale's upsides, *Financial Post*, November 5, 2015
- Debt, subterfuge will cost B.C. Hydro ratepayers, *The Times Colonist*, October 24, 2015
- Privatization perks, *Financial Post*, September 22, 2015
- A \$2.6-billion stimulus for Ontario, *Financial Post*, August 12, 2015
- Much needed reforms could focus on Hydro One employees' pensions, *Financial Post*, April 24, 2015
- Achtung, Ontario! Renewables are a money pit, *Financial Post*, August 12, 2014
- While Canadians endured hardships during recent storms, customers in UK got compensated, *Financial Post*, January 7, 2014
- Why China's renewables industry is headed for collapse, *Financial Post*, December 10, 2013

Notable Media Appearances

- The Agenda,

- CBC, "On the Money"
- Many other TV and radio appearances, including BNN and CBC radio

Reports

- Multiple Monitoring reports by the Ontario Market Surveillance Panel
- How Megaprojects Bankrupt Public Utilities and Leave Regulators in the Dark, 2017
- Power Exports at What Cost? 2016
- Getting Zapped: Ontario's Electricity Prices Increasing Faster Than Anywhere Else, 2016
- Gone Too Far: Soaring Hydro Bills Offset Conservation and Hurt Conservers Most, 2015
- Falls Flat: Comparing the TTC's Fare Policy to Other Transit Agencies, 2015
- Corporate Welfare Goes Green in Ontario, 2014
- Toronto's Suburban Relief Line. 2014

Presentations

- Presentation to the Standing Committee on Natural Resources in the House of Commons
- Market Monitor conference Austin Texas, 2029, Reviewing Ontario's Industrial Conservation Initiative
- Presentation to Northwind conference, 2018, How megaprojects bankrupt utilities.

Work Experience

Manager – Markets and Regulatory, Power Advisory, March 2020 – Present

- Collaborate on Power Advisory's market and regulatory work for clients across North American jurisdictions.
- Particular expertise on the interaction between rate regulation and wholesale markets.
- Lead on Power Advisory's custom electricity price forecasts for Ontario
- Provide detailed analysis and modelling for a range of market participants in Ontario and other wholesale markets

Senior Analyst – Markets Assessment and Compliance Division (MACD), the Independent Electricity System Operator, September 2018 – February 2020

- Senior Analyst with the Market Assessment Unit (MAU) within Market Assessment and Compliance Division (MACD).
- Oversaw research and investigations in Ontario's electricity market for the Market Surveillance Panel (MSP).
- Wrote and performed research for semi-annual monitoring reports published by the MSP.
- Provided analysis and research in public forums – both internally to MACD and to external stakeholders.
- Gained an in-depth knowledge of both the Ontario wholesale electricity market and markets in other jurisdictions.

Economist and Executive Director – Consumer Policy Institute, July 2013 – September 2018

- Oversaw research activities for the Consumer Policy Institute.
- Was a consultant for regulatory hearings at the Ontario Energy Board (OEB), in which I reviewed and commented on evidence presented by public utilities. I have submitted multiple papers to the OEB on a range of topics, such as pension reform, revenue decoupling, natural gas expansion and distributor rate applications. I have cross examined many witnesses and executives regarding energy issues in Ontario.

- Have appeared numerous times on both television and radio to discuss energy and other economic topics. My research has been quoted extensively by experts, lawmakers and the media
- Write analysis reports and articles for media outlets. I have several recent opinion pieces published in national newspapers.
- Oversee the work of interns and other employees at Energy Probe Research Foundation.

Online Reporter, Commentator and Editor – Business New Network, December 2010 – July 2013

- Wrote and edited all content published on BNN.ca, with a particular focus on economic issues.
- Attended lockups for budgets and interest rate announcements and published breaking stories.
- Notable articles include: “Canada’s lost decade in manufacturing,” “The rise and fall of Canadian exporters” and “More Fed action likely, but will it work?”
- Managed the outlet’s website and came up with ideas for new columns and ways to present our content.
- Interviewed leading analysts, officials and other commentators on economic, political and business issues.

Researcher and Policy Consultant – Energy Probe Research Foundation, April 2009 – December 2010

- Performed economic, financial and political research on economic, policy and energy issues.
- In-house specialist on European carbon credit markets. I helped build and maintain the first, and only (at the time), online database of carbon credit projects. I was often called upon to explain the carbon credit market to reporters, other policy groups and policy makers.
- Engaged with policy makers through interviews and reports.

Freelance Writer/Reporter – January 2009 – Present

- Wrote articles for a variety of publications, including: *Washington Post*, *China Daily*, *BlogTO*, *Building.ca* and other trade magazines. Articles often provided commentary on major issues.
- Research involved searching through government databases, company reports, interviewing specialists and conducting other studies.

Producer, Writer – Brookshire Media, Toronto ON, January 2008 – December 2008

- Reported on and investigated financial markets -- including commodity markets, equity markets and currency markets.
- Wrote and edited articles on both financial markets and international politics.

Editor – Corp Tax, Chicago, IL, September 2006 to February 2007

- Wrote internal reports.
- Explained tax policies and forms to clients.

Brady Yauch

CASE EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2022-0200 : 1 : Lana Deluca	INTERVENOR NAME Deluca, Lana; +1 (416) 367-6700 ldeluca@blg.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME Brady	NON-FILING PARTICIPANT L. NAME Yauch
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 14	HOURLY RATE 290
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Attached	LAST CV DATE July 12, 2023	OVERRIDE HOURLY RATE No
HST NUMBER 125298802RT0001	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours 163.00	Hearings Subtotal (\$) 47,270.00	Hearings Total Tax (\$) 6,145.10	Hearings Total (\$) 53,415.10			
<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
REVIEW APPLICATION AND EVIDENCE						
Review Application and Evidence	35.00	290	10,150.00	13.00	1,319.50	11,469.50
DISCOVERY						
Preparation of Interrogatories	20.00	290	5,800.00	13.00	754.00	6,554.00
Review Interrogatory Responses	8.00	290	2,320.00	13.00	301.60	2,621.60
Technical Conference Preparation	2.00	290	580.00	13.00	75.40	655.40
Technical Conference Attendance	24.50	290	7,105.00	13.00	923.65	8,028.65
Technical Conference Follow Up	5.00	290	1,450.00	13.00	188.50	1,638.50
ISSUES LIST						
Preparation	2.00	290	580.00	13.00	75.40	655.40
Attendance at Issues Conference	4.50	290	1,305.00	13.00	169.65	1,474.65
INTERVENOR EVIDENCE						
Preparation	2.00	290	580.00	13.00	75.40	655.40
Interrogatory Responses		290		13.00		
Preparation of Witness(es) for Attendance at Hearing		290		13.00		
SETTELEMENT CONFERENCE / ADR						
Preparation	20.00	290	5,800.00	13.00	754.00	6,554.00
Attendance	35.00	290	10,150.00	13.00	1,319.50	11,469.50

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Preparation of Settlement Proposal	2.00	290	580.00	13.00	75.40	655.40
Attendance at Presentation to Panel		290		13.00		
ORAL HEARING						
Preparation	1.00	290	290.00	13.00	37.70	327.70
Attendance at Oral Hearing		290		13.00		
SUBMISSIONS						
Written Submissions		290		13.00		
Oral Submissions		290		13.00		
Attendance at Oral Submissions		290		13.00		
OTHER ATTENDANCE						
Other Attendance		290		13.00		
COMMUNICATION						
With Client	2.00	290	580.00	13.00	75.40	655.40
With Other Parties		290		13.00		
MOTIONS						
Preparation of Motion(s) Materials		290		13.00		
Prepare Submissions on the Motion(s)		290		13.00		
Attendance at Hearing on Motion(s)		290		13.00		
CONFIDENTIALITY						
Preparation of Application for Confidentiality		290		13.00		
Prepare Submissions on Confidentiality		290		13.00		
Attendance at Hearing on Confidentiality		290		13.00		
DECISION						
Review		290		13.00		
RATE ORDER						
Review		290		13.00		
Prepare Submission on Rate Order		290		13.00		
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees:	163.00		47,270.00		6,145.10	53,415.10

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
B. Yauch Hours - EGI COS - For filing.pdf	Time Docket and Invoice	
PA Resumes.pdf	CV	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
B. Yauch Hours - EGI COS - For filing.pdf	Time Docket and Invoice	Hearings	
PA Resumes.pdf	CV	Hearings	

Power Advisory LLC - Time Entry

Date Start: 8/1/2022 | Date End: 6/30/2023 | Clients: Borden Ladner Gervais LLP ON | Projects: Enbridge COS Rate Application | Users: Brady Yauch | Client Type: All | Project Type: All | Location: All | Billing Method: All | Paid Status: All | Group By: Project

Date	Client	Project Type	User	Activity	Description	Billable Time	Total Time	Billable Flag	Hourly Rate	Billable Amt
Enbridge COS Rate Application										
11/10/2022	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Draft memo for APPRO board	5.00	5.00	Y		
12/01/2022	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Meeting with intervenors to discuss hearing and potential experts	2.00	2.00	Y		
01/07/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed application for issues conference	2.00	2.00	Y		
01/09/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended issues conference	4.50	4.50	Y		
01/16/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed application and drafted IRs	7.00	7.00	Y		
01/17/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed application and drafted IRs	7.00	7.00	Y		
01/18/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed application and drafted IRs	7.00	7.00	Y		
01/19/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed application and drafted IRs	7.00	7.00	Y		
01/24/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Updated draft IRs	2.00	2.00	Y		
01/31/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Finalized IRs and evidence review	5.00	5.00	Y		
02/01/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Completed IRs	4.00	4.00	Y		
02/02/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Completed drafting of IRs	3.00	3.00	Y		
02/07/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IRs and sent to clients for review	1.00	1.00	Y		
03/14/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IRs	3.00	3.00	Y		
03/15/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IRs	3.00	3.00	Y		
03/16/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IRs for technical conference.	2.00	2.00	Y		
03/17/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IR responses in preparation of technical conference	2.00	2.00	Y		

03/22/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended hearing	6.50	6.50	Y	
03/23/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended hearing	6.00	6.00	Y	
03/24/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended conference and reviewed transcripts	5.00	5.00	Y	
03/30/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended hearing	2.00	2.00	Y	
03/31/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended technical conference	5.00	5.00	Y	
04/21/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed IRs and prepared for strategy	5.00	5.00	Y	
04/24/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Drafted memo to clients outlining positions	2.00	2.00	Y	
04/24/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Meeting to discuss strategy.	0.50	0.50	Y	
05/19/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed all of the materials and prepared for settlement conference	8.00	8.00	Y	
05/23/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Met with other intervenors, met with BLG and reviewed materials for settlement conference	3.50	3.50	Y	
05/24/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Prepared for settlement conference	3.00	3.00	Y	
05/25/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Prepared for settlement conference through meeting with BLG and APPRO	3.00	3.00	Y	
05/26/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Began preparing for settlement conference, met with IGUA.	3.00	3.00	Y	
05/29/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	6.00	6.00	Y	
05/30/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	4.00	4.00	Y	
05/31/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	4.50	4.50	Y	
06/01/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	3.00	3.00	Y	
06/02/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	5.00	5.00	Y	

06/04/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed materials for settlement conference	4.00	4.00	Y	
06/05/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference and discussed proposal with client	5.00	5.00	Y	
06/06/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	4.00	4.00	Y	
06/07/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Attended settlement conference	4.00	4.00	Y	
06/08/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Settlement conference	1.50	1.50	Y	
06/09/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Reviewed evidence as part of settlement conference	1.00	1.00	Y	
06/13/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Discussed next steps and settlement for phase 1	1.00	1.00	Y	
06/30/2023	Borden Ladner Gervais LLP ON	T - Time & Materials	Brady Yauch	Unassigned	Meeting to discuss hearing	1.00	1.00	Y	
Totals For Enbridge COS Rate Application						163.00	163.00		
Grand Total						163.00	163.00		

Travis Lusney

Manager, Procurement and Power Systems



Power Advisory LLC

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Suite 700, P.O. Box 32

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tlusney@poweradvisoryllc.com

SUMMARY

Mr. Lusney is a Professional Engineer (P.Eng) with over 15 years of experience working in both the commercial and regulated areas of the electricity sector. Mr. Lusney is a knowledgeable industry leader with a focus on electricity grid analysis, generation development, energy storage resources, market assessment, regulatory & policy analysis, and risk mitigation. Mr. Lusney is a former distribution and transmission planner with a deep expertise in power system planning and resource integration.

Mr. Lusney joined Power Advisory after a position as the Senior Business Analyst of Generation Procurement at the Ontario Power Authority, where he was responsible for management and development of the Feed-In Tariff program. Prior to joining Generation Procurement, Mr. Lusney worked as a Transmission Planner in Power System Planning at the Ontario Power Authority where he was actively involved in regional transmission planning, bulk system analysis and supporting system expansion procurements and regulatory procedures. Mr. Lusney also worked for Hydro Ottawa Limited as a Distribution Engineer responsible for reliability analysis, capital budget planning, power system planning, and project management. Mr. Lusney offers a unique understanding of the similarities, differences and interactions between different power system network components and economics.

Professional History

Power Advisory LLC (2011-Current)

Ontario Power Authority (2008-2011)

Hydro Ottawa Limited (2006-2008)

Education

Queen's University

MSc Electrical Engineering, 2007

BSc Electrical Engineering, 2004

PROFESSIONAL EXPERIENCE

Power System Planning

- Lead a jurisdictional survey on behalf of the Independent Electricity System Operator (IESO) on five core initiatives: bulk system planning process, regional planning and non-wires alternatives, customer reliability, end-of-life assets, and competitive transmission procurement. Jurisdictional survey included developing a detailed survey tool and performing over 50 interviews with represents from the around the world including all US Northeastern ISOs, CAISO, system operator and regulator in the UK, system operator, regulator and market operator in Australia, as well as multiple distribution and transmission facility operators. The lessons learned from the analysis were used as an input into a comprehensive overhaul of the IESO's planning methods.
- Representative for Non-Wires Solutions clients on the Regional Planning Process Advisory Group (RPPAG) at the Ontario Energy Board (OEB). The RPPAG is to review and provide recommendations for implementation of regional planning process changes identified by the IESO's regional planning process review report. In addition to RPPAG responsibilities, represented Non-Wires Solutions at various stakeholder engagement sessions on regional planning and bulk system planning in Ontario and Alberta.
- Prepared multiple power system outlook to determine future resource needs and potential investment opportunities for supply resources. Analysis included reviewed and commentary on resource adequacy, operability needs, transmission integration, customer reliability and broad regulatory framework. The power system outlook considered key areas of risk assessment, supply development scenarios, investment opportunities based on connection capability and project economics by supply type.
- Supported the analysis and drafting of expert evidence for arbitration between a vertically integrated utility and an independent power producer in Western Canada. The evidence included analysis of power system, treatment of energy output from generation resources, capability to export and import energy from neighbouring jurisdictions, and curtailment options for generation output.
- Acted as a witness in Hydro One's transmission rate filing, an Ontario transmitter, providing an assessment on transmission loss in regulation in other jurisdictions and how transmission losses are included in power system planning decisions, including how those losses are related to conservation and demand management initiatives.
- Expert witness in power system planning and solar generation development for litigation between international investment bank and large Canadian law firm. Reviewed evidence and prepared expert evidence in response to findings. Provided testimony to superior court of Ontario as expert witness.
- Provided strategic advice and power system analysis to generation development and energy storage resource clients on connection capability of proposed generation projects. Assisted clients in determining optimal project location and estimation of connection cost for different interconnection options. Review of Impact Assessments for multiple clients to assess project operations risks and potential future power system constraints. Estimated reliability of supply for load customers or deliverability for supply resources. Worked with clients to amend or adjust impact assessments to resolve or mitigate project risks.
- Consulting resource for a First Nation community to review and comment on a System Impact Assessment for a mining development nearby. Analysis focused on the impact to the community's reliability and determine potential options to resolve service quality concerns. Reviewed evidence filed by the mining developer and transmitter (i.e., Hydro One) to determine system constraints and potential options for removing or mitigating the constraint.

- Reviewed and prepared commentary for the 2020 New Brunswick Power Integrated Resource Plan (IRP). The review included preparing analysis for supply resource decisions, assessing the impact of a potential federal ghg equivalency agreement for continued operation of the Belledune coal-fired generation facility and other power system component analysis.
- Assisted in leading engagement with distributors, transmitters and system operators for variety of clients. Engagement included determining interconnection options, assessing connection risks and establishing timelines and milestones to support overall project development.
- Supported analysis for the Integrated Power System Plan (IPSP) dealing with bulk and regional system considerations, including reliability assessment. Developed regional integrated plans for constrained areas. Lead stakeholder consultation with local distribution companies, regulatory agencies, transmitters and local government officials to develop 10 to 20-year plans and activity coordination.
- Represented through expert evidence and testimony the Utility Consumer Advocate Alberta during Transmission Rate Tariff hearing in front of the Alberta Utility Commission as an expert witness on transmission planning and cost allocation.
- Advised and supported a major gas generation procurement for the Province of Ontario. Work included analysis of regional power system needs and constraints. Assisted in the development of evaluated criteria considerations.
- Developed procedures and policy for system connection assessment under the Feed-In Tariff program, in particular lead the development of the Transmission Availability Test (TAT) and Distribution Assessment Test (DAT) used to assess connection capability. Oversaw development of custom database to support the connection assessment process and coordination with over 80 local distribution companies. Managed staff for regional system analysis as part of the Feed-In Tariff program to determine connection capability for contract awards.
- Lead a study on Distributed Generation impacts and opportunities in the major urban centers as part of a long-term energy plan. Lead analysis on behalf of the Ontario Power Authority to determine the distribution generation potential in Central and Downtown Toronto along with the associated cost to develop the distributed generation resources. Worked closely with the local distribution companies, city officials and key stakeholders in understanding specific and general barriers and benefits.
- Developed capital work planning process for Asset Management department to ensure accountability and situation and issue identification. Lead the development of the capital budget and work plan for all distribution projects including a 25-year capacity plan for Distribution rate filing. Oversaw capital project tracking and reporting metrics to ensure accountability and transparency for senior management requirements.
- Managed reliability statistical reporting as part of regulatory requirements and senior executive requests. Involved in evolution of information gathering methods and worst feeder identification. Lead reliability engineer working closely with planning, design and construction personnel in identifying issues and resolution members. Chair of the asset management committee which oversaw the expectations of future capital sustainment work and associated risk levels.
- Involved in the development of the distribution and station asset management plan as key support for distribution Rate filing. Involvement included preparing financial analysis, reviewing rate-filing materials, presenting to senior executive teams and coordinating internal team analysis and responses.

Strategic Investment and Risk Assessment

- Lead the development of Ontario wholesale electricity price forecast for multiple clients. Clients were provided with a description of wholesale price formation in Ontario. The forecasts include a description of assumptions and methodology based on assessments of power system fundamentals, government policy and Ontario's regulatory framework. Performed sensitivity analysis and scenario assessment to support a wide variety of investment and risk assessments.
- Financial and technical due diligence for generation and energy storage resource acquisition/sales. Due diligence includes detailed electricity market assessment, multiple scenarios of electricity price forecasts, analysis of input costs and risk factors for project economics. Provided summary and commentary on recent regulatory and policy activities that could impact project economics. Prepared financial models for different project arrangements and capital structures, performed sensitivity analysis and stress-testing results for clients. Hosted meetings with clients to respond to feedback and questions and ensure client understands risks and opportunities.
- Prepared analysis and opportunities for siting of new resources over multiple jurisdictions with focus on Ontario and Alberta. Analysis reviewed and assessed regional system plans and bulk system plans. Report to clients identified priority locations for developing new resources (e.g., energy storage, renewables, and gas-fired generation) based on technical, community and market price factors. Clients includes asset owners, financial entities, and technology providers.
- Strategic guidance for investments in energy storage solutions in Ontario. Advice included detailed summary of Ontario's electricity market and assessment of opportunities for energy storage solutions along with identification of primary risks to potential revenue streams. Calculated value stacking opportunities and discounts for providing multiple electricity services from a single energy storage resource. Provide an overview and assessment of regulatory and policy structure impacting energy storage resources. Clients for this service included project developers, technology providers, load customers, financial investors, and insurance companies. Energy storage technology types included battery-based, compressed air, pumped hydro, flywheel, novel technologies and thermal energy storage.
- Primary consulting resource for New Jersey Resources (NJR) in preparing responses and analysis for the community solar initiative in New Jersey. Lead discussion and analysis with senior leadership team including researching activities in other jurisdictions, potential marketing cost impacts and commentary on potential community solar program procedure requirements. In addition, prepared multiple energy storage use case analysis for NJR existing and future assets.
- For multiple clients provide market monitoring services for jurisdictions across Canada. Market monitoring includes following and analyzing electricity market developments, policy initiatives and regulatory activities. Prepared regular agendas and analysis for clients customized for their specific business and needs. Lead discussion and completed action items following meets to assist customers in maintaining and enhancing their business.
- Led the creation of a GHG marginal emissions factor analysis and tool to estimate the potential GHG emissions reduction potential for distributed combined heat-and-power (DCHP) applications in Ontario. Analysis included detailed assessment of Ontario power system outlook and calculations of marginal emission factor based on electricity market operations and supply. Prepared a model to assess the GHG emissions saving potential for different DCHP applications.

- Led the completion of an energy storage market assessment across select US jurisdictions. The report included a summary of existing and potential regulatory and policy structures for energy storage in each jurisdiction. Prepared a financial model for each jurisdiction and compared return expectations for different energy storage applications. Provided a summary of energy storage projects in service or under development within each market.
- Prepared and hosted strategy and information session for a district energy corporation. The workshop focused on the Ontario electricity market, participation of district energy, regulatory framework and market design changes, and future outlook. Attendance was from multiple departments including finance, regulatory, business development, operations and legal. Subsequently hired to provide wholesale price forecast in support of ongoing strategy support
- Lead the assessment of connection capability of renewable generation for the City of Swift Current and their local distribution company Swift Current Light & Power (SCLP). Estimate the future cost of renewable generation for comparison to future SaskPower wholesale electricity rates. In addition, SCLP requested an outlook on the battery-based energy storage system (BESS) market and the potential for deployment of BESS to support the integration of renewable generation within their distribution system. The assessment concluded that both solar generation and wind generation were viable options for SCLP.
- Building on the feasibility assessment, assessed the capability of the SCLP distribution system to become self-sufficient using a combination of renewable generation and other resources. Self-sufficiency for the purpose of the assessment was the ability to supply all electricity consumptions needs of the SCLP system on an hourly basis. SCLP would remain connected to the SaskPower transmission system and therefore receive power quality and reliability services from SaskPower. Power Advisory assessed two self-sufficiency scenarios to determine the appropriate mix of wind and solar generation installed capacity. The No Export Scenario assumes no excess energy will be delivered to the SaskPower transmission system. The 60% Back-feed Scenario assumed a reasonable amount of excess energy could be exported in any given hour (the amount of export capability was the technical back-feed limit determined in the feasibility assessment report).
- Review, analysis and commentary on regulated and unregulated of comparable LDCs for a large Ontario distributor. Analysis included detailed modeling of capital spending patterns of multiple LDCs and assessment of differences between spending focus and system plans.
- Advising generation developers on new competitive procurement processes and determining strategy to help ensure successful participation while reduce exposure to risk. Participated in consultation and stakeholder engagement as an expert in transmission planning, procurement design, and proposal bid development.
- Provided detailed analysis of operating gas-fired generation facilities as part of potential asset sale. Analysis included modeling financial returns, assessment of operational risks. Provided a summary of technical requirements and opportunities the facilities could provide the power system currently and in the future.
- Working with renewable energy developers (mainly wind and solar PV) to plan, construct and successfully reach commercial operation for projects with long-term. Work includes assessment of project risk, investment opportunities, development strategy, solutions for connection issues and advice for securing construction approvals and permits.
- Completed due diligence on project economics, connection capability and estimated generation operating performance for wide range of generation types as part of strategic acquisitions. Services included analysis of natural gas delivery, operation restrictions and government policy drivers.

- Analyzed the Long-Term Transmission Plan (LTP) for Alberta and developed a comprehensive forecast of Capital Expenditures over the planning time period (2014-2032). The forecast includes an estimate of Development Capital Expenditures by project and region over the three time periods considered in the LTP. Estimated Capital Expenditures for General Plant and Sustainment based on the growth expectations of Alberta's transmission rate base. The analysis provides a detailed view of the long-term trend for capital investment in Alberta's transmission system and includes an alternative scenario for lower economic growth and oil sand development.
- Working with manufacturers of solar PV and wind generation components regarding strategic advice and solutions to meet Provincial content requirements and ultimately increase their market share.
- Constructed a quantitative project attrition model for projects with FIT PPAs to determine opportunities for future investment for clients. The model determined probabilistically which contracted FIT projects were at risk of failing to reach commercial operation and identify where new connection capacity would become available.

Supply Resource Procurement and Contracting

- Retained by the City of Edmonton to assist in assessing the options to purchase green electricity (i.e., electricity from sources that do not emit carbon dioxide). Scope of work involved analyzing renewable electricity technologies and contracting options available to the City. Specifically, the City is interested in: assessing the cost of wind, solar, and biomass (biogas and landfill gas) technologies; determining the supply need and renewable generation resource potential to meet the 100% green electricity objective; and an overview of contracting models and summary of potential risks for the City
- Part of the Procurement Administrator for the Marine Renewable energy procurement to secure novel tidal resources in the Bay of Fundy. Supported engagement with perspective proponents and discussions with government agencies. Prepared request for proposal documents and power purchase agreement terms.
- Retained by Alberta Climate Change Office (ACCO) to prepare detailed design recommendations for a community generation program. The recommendations included eligibility requirements for proposed projects and evaluated price methodology to stack proposals in order of their relative value, with the ranking within the stack used to award contracts to successful applicants. Proposed contract provisions, payment structure and an outline of responsibilities for successful applicants in developing, constructing, operating and maintaining a community generation facility.
- Acted as the Independent Administrator for the Atlantic Link Solicitation. The solicitation process was initiated for energy to be bundled with transmission capacity on Emera Inc.'s proposed Atlantic Link submarine electricity transmission project for the delivery of clean energy into the ISO-New England market. As the Independent Administrator, provided assurance to proponents and the Federal Energy Regulatory Commission (FERC) as to the fairness and transparency of activities related to the Atlantic Link energy solicitation.
- Technical expert for the Alberta Infrastructure (AI) solar RFP. Provided analysis and strategic guidance on program design, commercial agreement provisions and stakeholder engagement. Assisted the evaluation team in the review and assessment of proposals submitted to the RFP including evaluation of technical requirements for participation and assisting in evaluated cost bid price assessment.

- Provide to select clients detailed competitor assessment for clean energy procurements including relative cost of capital analysis, capital cost estimates, procurement strategy, contract risk assessment, bid preparation and quality review of submissions.
- Prepared a framework for a unique demand response program for a district energy system. The program design included key qualifications for customers, methodology for calculating incentive structure, program administration requirements and presented draft terms for demand response service agreement.
- Technical expert for procurement participation for a variety of resource developers including renewables and energy storage. Provided detailed analysis and assessment of procurement process and documentation including strategy for development of proposed projects to maximize opportunities within the Request For Proposal (RFP) and Contract in the multiple procurement processes.
- Worked as the Renewable Electricity Administrator in Nova Scotia responsible for the developing and administering a Request for Proposal (RFP) process to procure over 300 GWh of low impact renewable energy. The process included engagement with stakeholders, development of an RFP document and Power Purchase Agreement and filing the Power Purchase Agreement for regulatory approval with the Nova Scotia Utility and Review Board On August 2nd 2012, after completing the evaluation of all 19 proposals that were submitted, the process successfully concluded with the execution of 355 GWh of contracted facilities.
- Provided support to Non-Utility Generators (NUGs) in negotiations with the Ontario Power Authority for extension of existing Power Purchase Agreement. Support included economic dispatch analysis, development of net revenue requirement pro formas to determine contract value, leading negotiation and providing strategic advice.
- Modeling procurement mechanics and Ontario system characteristics for renewable energy developers to establish a strategic direction for successfully securing power purchase agreements. This work included modeling connection capability within both the distribution and transmission system and assessing attrition risk of currently contracted and under development projects. Responsible for development and ongoing management of the standard offer Feed-In Tariff program for Renewable Energy. Involved with a wide range of stakeholders including project developers, manufactures, investors, regulatory agencies and Government. Analyzed ongoing project costs and market rates to update and maintain Feed-In Tariff price assumptions. This work included analysis of supply chain evolution, equipment providers capability and assessment of project economics.
- Involved in domestic content development within the Feed-In Tariff program as chair of the Domestic Content Working Group. Advised and clarified expectations for project developers and manufactures in understanding the domestic content requirements.

Regulatory and Policy

- Technical consulting resource for Ontario Sustainable Energy Association (OSEA) participation in multiple Ontario regulatory proceedings. Regulatory proceedings included Enbridge Integrated Resource Plan (IRP), Enbridge Multiple-Year Demand-Side Management (DSM) application, Enbridge Annual Supply Plan 2021, and Ontario Power Generation 2022-2026 Rate application. As technical consultant, reviewed materials, prepared analysis and questions for applicants, prepared submissions on behalf of OSEA and participated in technical conference on various subject matters.

- Supported many clients in the participation of stakeholder engagements for potential evolution of regulatory framework in multiple jurisdictions. Support included analyzing proposed design changes for electricity markets, regulatory structures, and legislation. Assisted clients in preparing for stakeholder meetings and submissions. Acted on client's behalf in stakeholder engagements and provided strategic advice to clients on how best to position feedback and alternatives where warranted.
- Supported Energy Storage Canada (ESC) Alberta working group in the Alberta Electric System Operator (AESO) Bulk & Regional Tariff Design with focus on energy storage resources. Attended stakeholder sessions, prepared commentary and submissions on behalf of working group and performed analysis of preferred and alternative rate designs.
- Involved in an energy storage valuation report for Energy Storage Canada. The report summarized and calculated the benefits energy storage resource deployment in Ontario could provide to customers both quantitatively and qualitatively. Lead the analysis of transmission & distribution system investment deferral and direct-to-customer benefits. Support analysis on wholesale market savings. Presented to leadership council, working group and general membership at Energy Storage Canada.
- Supported for a consortium of clients the analysis of substation cost allocation for potential cost sharing between distributed connected generation and load customers within a distribution network in Alberta in response to the AESO pursuit of sub-station fractioning. The AESO had proposed and received initial regulatory approval to seek cost recovery from distributed connected generation for use of existing connection assets to the Alberta transmission system. Researched cost and design differences between load customer and generation customer substation design, prepared approach with justification for cost allocation and presented to consortium and the AESO during stakeholder engagement sessions.
- Prepared a detailed submission on behalf of Energy Storage Canada (ESC) for the Alberta Utilities Commission (AUC) Distribution System Inquiry (DSI) Module One. Module One focuses on the impact of innovative and emerging technologies impact on distribution system design, operations, capital requirements and cost of providing services. In addition, Module One seeks to understand the opportunity for new market entry within the monopolistic franchise. Reviewed, researched and analyzed multiple jurisdictions and energy storage technology types to support drafting of the submission. Prepared a presentation for the Module One technical conference and participated in the technical conference on behalf of ESC.
- Drafted a discussion paper and presentation on co-location of energy storage resources with renewable generation resources. The discussion paper outlined the benefits and barriers for co-location projects, provided an overview of ongoing policy & regulatory activities, identified options to address barriers and provided near-term recommendations.
- Consulting resource for the Electricity Distributor Association (EDA) on the analysis and preparation of a best practices discussion paper for evolving the Ontario connection process for distributed energy resources. Engaged with EDA members and DER proponents to determine best practices, barriers and opportunities. Lead the drafting of the discussion paper, engagement with stakeholders for feedback and assisted in preparing presentation to board of directors.
- Supported research, consultation with Electricity Distributor Association (EDA) members and drafting of the report entitled *Power to Connect: A Roadmap to a Brighter Ontario*, which identified the challenges and barriers within the statutory framework, and proposed solutions, with respect to the transition of LDCs to "Fully Integrated Network Orchestrators". The report provided detailed analysis of Ontario's regulatory framework, market design, and organizational structure.

- For multiple clients provided strategic advice on evolution of electricity regulatory framework including electricity market design, legislation, regulation, system codes and approval processes. Clients include Canadian Solar Industrial Association, Canadian Wind Energy Association, Association of Power Producers of Ontario, Energy Storage Canada, Energy Storage Canada, Quality Urban Energy Solutions of Tomorrow (QUEST) and federal and provincial government agencies & ministries.
- Developed a discussion paper on the barriers to development of load-displacement energy storage applications in Ontario. The paper detailed the benefits of energy storage for customers and the power system as a whole. The paper described key barriers restricting the ability to adopt energy storage solutions and proposed multiple regulatory framework changes that would reduce or remove the barriers based on experience in other jurisdictions and reflecting the unique Ontario electricity market.
- Performed analysis of industrial rate design options in Ontario for Canadian Solar Industries Association (CanSIA) to determine the potential impact to net-metered solar generation and energy storage applications. Analysis modeled eight different rate design options over a ten-year forecast period. The avoided cost revenue from the industrial rates were then used in a financial model to assess the potential returns for each option.
- Review, analysis and drafting of responses on behalf of the Association of Power Producers of Ontario (APPRO) and Canadian Solar Industries Association (CanSIA) to the Ontario Energy Board (OEB) for Residential distribution rate design and Commercial & Industrial distribution rate design. The analysis included assessment of impact on customers and suppliers economics, review of rate design in other jurisdictions, and identification of appropriate rate design that benefits rate-payers and distributed energy resource suppliers.
- Primary consulting resource for CanSIA's Distributed Generation Task Force (DGTF). The DGTF objective included developing a customer-based generation model for solar generation after the conclusion of the Feed-In Tariff (FIT) program in Ontario (post-FIT solution), to identify transitional changes to the existing FIT program to support the post-FIT solution and to support solar market growth in the long-term. Responsible for jurisdictional review to identify best practices for customer based solar generation, technical and policy analysis to support the post-FIT solution and development of recommendation report and accompanying communication plan with key stakeholders.
- Co-leader of Solar Development Evolution Working Group which has participation and support from key solar PV project developers, EPC firms, asset operators and owners. The mandate of the working group was to develop policy for a long-term customer centric procurement approach for solar PV generation and identify priorities for transition of the existing FIT program.

Selected Speaking Engagements

- Energy Storage Canada 2020: Panelist – View from Alberta
- Engineering Insurance Conference (AEIC 2019): Speaker -Energy Storage: Game Changer
- Canadian Wind Energy Conference 2019: Speaker -Hybrid Wind Energy Project Opportunities in Canada
- Energy Storage Canada 2019: Panelist - Markets and Regulations - Frameworks on the Move
- Alberta Utilities Commission Distribution System Inquiry Module One Technical Conference: Speaker - Energy Storage Resources
- Energy Storage Canada 2018: Speaker – Behind-the-Meter Storage for Commercial and Industrial Applications

- Energy Storage Canada 2018: Keynote Speaker -How Market Reforms are Driving Energy Storage Opportunities, April 2018 (Toronto) and June 2018 (Calgary)
- CanWEA Spring Forum 2017: Panelist - What lies ahead in Ontario and Quebec the low demand future, April 2017
- APPrO Conference 2016: Panelist - The evolving connection assessment and planning process in Ontario, November 2016
- Canadian Energy Research Institute (CERI) 2016 Electricity Conference: Ontario – A Case Study of Retail Price Impacts, October 2016
- Solar Ontario 2016: Moderator for panel on Ontario Electricity Market Renewal Implications for Solar Generation, May 2016
- Clean Energy BC - BC Generate 2015: Panelist on Overview of Canadian Renewable Energy Markets, November 2015
- CanWEA 2015: Panel Member on Wind Generation Integration in Canadian Wholesale Electricity Markets, October 2015
- Solar Ontario 2015: Panel Member on Lessons Learned for the Large Renewable Procurement, May 2015
- Green Profit 2015: Plenary Panel Member on The Future is Now: The Economic Case for Renewables, March 2015
- CanSIA's Solar Canada 2014: Panel Member on Setting Precedents for the Future of Solar Distributed Generation Utility Programs, December 2014
- CanSIA's Solar Ontario 2014: Moderator on Balancing Supply: A look inside Ontario's Electricity System during Peak Demand on July 17, 2013, May 2014
- CanSIA's Solar Ontario 2013: Presenter and Moderator on Electricity Consumer Empowerment – Enabling Distributed Solar Power Generation, May 2013
- Ontario Feed-In Tariff Forum: Panel Member on Barriers to Connection Solar Projects at the Local Level, April 2012
- EUCI's 3rd Annual Conference on: Ontario's Feed-In Tariff, June 2011
- 4th International Conference on Integration of Renewable and Distributed Resources, Albuquerque, December 2010
- OSEA Community Power Conference, November 2010

List of Expert Testimony

- Ontario Energy Board, Hydro One Network Inc's Leave to Construct Application for Merivale to Albion Line Reconductoring, Transmission Loss Analysis and Capacity Expansions Analysis (March 2021)
- Ontario Energy Board, Hydro One Networks Inc's 2017/2018 Transmission Revenue Requirement & Rate Application (EB-2016-016), Transmission Loss Reduction Options (December 2016)
- Alberta Utilities Commission, Alberta Electric System Operator's 2014 General Tariff Application (Proceeding 2718), Proposed Approach for Designating Transmission Projects (February 2014)

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SUMMARY

An electricity market analyst and economist with more than 11 years of experience in energy market analysis and regulatory affairs. Focuses on in-depth analysis of the competitiveness and economic efficiency of wholesale energy markets and regulated utilities. Has appeared many times before the Ontario Energy Board, as an expert witness in arbitration and drafted evidence in a number of regulatory proceedings.

Professional History

Market Assessment Unit (MAU) IESO

Executive Director and Economist – Consumer Policy Institute (see below)

Education

York University, Masters Economics, 2012

University of Edinburgh, Masters, Cultural Politics, 2005

PROFESSIONAL EXPERIENCE

Market Competitiveness and Economic Efficiency

- Oversee Power Advisory's electricity price forecasts for Ontario – providing many custom forecasts for energy facilities across the province and revenue forecasts after the expiration of PPAs for a number of market participants.
- Provided a risk analysis for NYSERDA regarding index REC contracts and future DA-LMPs.
- Provided due diligence regarding a transmission-connected energy storage facility in Ontario.
- Provided avoided cost analysis for a market participant in North and South Carolina.
- Provided expert evidence in the federal tax court regarding electricity analysis and cost allocation. As part of the evidence, also provided a rebuttal and was cross examined.
- Provided expert evidence as part of a private arbitration regarding energy retailers in Ontario and the current design of the province's wholesale electricity market. As part of the evidence, I provided testimony before the arbitrator.
- Created a dispatch model for New Brunswick and a 10-year marginal price forecast as part of a proposed wind facility.
- Modelled the impact of increasing rooftop solar penetration in Ontario on wholesale prices, capacity prices and transmission constraints.

- Led the modelling and drafting of a report on the future of gas-fired generation in Ontario for the Ontario Energy Association (OEA)
- Provided a ten-year model for integrating energy storage into Saskatchewan's energy grid.
- Modelled the impact of renewable capacity and transmission in NYISO.
- Oversaw the modelling for Ontario's move to Locational Marginal Prices (LMPs), Enhanced Unit Commitment and a Day-Ahead Market (DAM) for a consortium of gas-fired generators. Also modelled the financial impact to gas-fired generators as a result of the implementation of market design changes. Additionally, provided strategic advice on updated terms to contracts as a result of market design changes.
- Led a jurisdictional review of Pumped Generation Storage (PGS) facilities in the New York and New England wholesale markets. Reviewed market rules and dispatch efficiency of PGS facilities.
- Designed a settlement model for hydroelectric facilities in Ontario moving to LMPs.
- Designed a wholesale market model for Energy Storage Canada to determine the economic benefits of increased energy storage in Ontario. Led the drafting of subsequent report.
- Worked in the Market Assessment Unit (MAU) of the Independent Electricity System Operator, which undertook analysis for the Market Surveillance Panel (MSP).
 - As part of that work, provided an assessment on the economic efficiency of the offer behavior of hydroelectric plants in Ontario in response to a regulator-imposed incentive mechanism. Reviewed the efficiency of transmission rights payouts and recommended a market rule change.
 - Provided a detailed review of the competitiveness and economic efficiency of Ontario's wholesale market.
 - Reviewed a cost guarantee program for thermal generators and provided recommendations to improve its economic efficiency.
- Provided assistance in the MAU-led review of the Industrial Conservation Initiative in Ontario and contributed to the final report.
- Led the MAU's analysis and remarks regarding Ontario's Market Renewal Program (MRP).
- Provided public commentary on the IESO's Demand Response program and its effectiveness.
- Have provided multiple reports and opinion pieces on the economics of large-scale megaprojects across Canada.

Regulatory Affairs

- Drafted IRs and argument for an intervenor (Assembly of Manitoba Chiefs) in Manitoba Hydro's 2022 interim rate application. Provided strategic advice for all IRs, cross examination and argument.
- Drafted evidence on incentive regulation in Alberta for Enmax.
- Led the drafting of numerous chapters of a rate application by a LDC (Grimsby Power) before the OEB.
- Led a study for the Government of Northwest Territories on interruptible rates and incremental revenues for utilities. As part of the project, modelled NWT's electricity grid and the impact of incremental load through electrification investments.
- Led the drafting of a report for the Ontario Energy Association on how programs could be designed to increase energy demand in Ontario and lower per unit costs.
- Designed a cost allocation model for an LNG plant in Northern Ontario.

- Participated in hearing regarding Enbridge Gas Distribution's proposed Renewable Natural Gas (RNG) Enabling Program and Geothermal Energy Service (GES) Program (EB-2017-0319). Led the drafting of interrogatories, cross examination and final argument.
- Participated in regulatory hearing to approve the merger of Enbridge Gas and Union Gas. Submitted evidence (jurisdictional review) in the proceeding (EB-2017-0306/07), as well as led the drafting of interrogatories, cross examination and final argument.
- Participated in a hearing in response to a motion from OPG to review its rate application decision (EB-2018-0085). Drafted the organization's submissions.
- Led an intervention in the proceeding for Hydro One's 2018 – 2022 distribution rates (EB-2017-0049).
- Drafted interrogatories and final argument for an intervenor in the OEB application by Union
- Gas for approval of its 2015 natural gas Demand Side Management (DSM) conservation programs (EB-2017-0323/0324).
- Participated as an intervenor and party to the settlement of Westario's application to the OEB to set its distribution rates in 2018 (EB-2017-0084)
- Participated in hearing for Hydro One Remote Communities 2018 revenue requirement and customer rates for the distribution and generation of electricity (EB-2017-0051). Led the settlement agreement and drafted all interrogatories for client.
- Drafted comments to the Ontario Energy Board modernization panel.
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2017-0087).
- Participated in a hearing to set Ontario Power Generation's 2017-2021 rates (EB-2016-0152).
- Drafted the final argument, interrogatories and led cross examination.
- Participated as in intervenor in the OEB hearing to set Hydro One's 2017-2018 transmission rates (EB-2016-0160). Drafted the final argument, interrogatories and led cross examination.
- Participated in hearing and settlement conference for the Independent Electricity System Operator's (IESO) 2017 fees application (EB-2017-0150)
- Participated in settlement conference for Enbridge's application to the OEB for the disposition of deferral and variance account balances (EB-2017-0102).
- Led intervention in the application from Five Nations Energy Inc. (FNEI) to the OEB to set its transmission rates for 2017-2020 (EB-2016-0231). Drafted the final argument, interrogatories and led cross examination.
- Participated in the community gas expansion hearing before the OEB (EB-2016-0004). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing before the OEB regarding plans from Union and Enbridge to comply with the province's cap and trade program (EB-2016-0300).
- Participated as an intervenor and party to the settlement of Union Gas' application for distribution, transmission and storage of natural gas rates (EB-2016-0245).
- Participated in the hearing regarding Hydro One's application to the OEB to purchase Great Lakes Power Transmission (EB-2016-0050).
- Participated in the hearing and settlement conference in the IESO's application to the OEB to set its 2016 fees (EB-2015-0275).

- Participated in the hearing regarding Union and Enbridge's application for pre-approval of the cost consequences of a 15-year transportation contract (EB-2015-0166/EB-2015-0175). Drafted the final argument, interrogatories and led cross examination.
- Participated in the hearing to set Hydro One's 2015-2019 distribution rates (EB-2013-0416/EB-2015-0079). Transmission Facility Review and Pricing Proceeding Support

Research and Publications

Academic

- Ontario's Electricity Market Woes: How Did We Get Here and Where are We Going, Energy Regulation Quarterly, July 2020

Op-eds

- Another megaproject pushing public utilities to the brink, *The Telegram*, September 30, 2017
- Government's mega utility projects spell mega-ruin, *Financial Post*, September 26, 2017
- Megaprojects like Site C bankrupt power utilities, *Vancouver Sun*, September 18, 2017
- Ontario's conservation program another corporate welfare handout, *Financial Post*, August 3, 2017
- Ontario's public power failure redux, *QP Briefing*, June 22, 2017
- How Queen's Park broke Ontario's provincial electricity sector, *Financial Post*, April 12, 2017
- Looking to lower Ontario power rates? Start with Pickering, where \$550 million will be wastefully spent, *Financial Post*, March 29, 2017
- No prizes for guessing who's really to blame for Hydro One's soaring rates, *Financial Post*, January 6, 2017
- This time is different: OPG says its megaproject not like the others, *Toronto Star*, October 11, 2016
- How Ontario's 1 per cent can do its share to reduce fuel poverty, *Financial Post*, August 16, 2016
- A new debt retirement charge for Ontario electricity customers, *Financial Post*, April 27, 2016
- Queen's Park the biggest winner with cap and trade, *Hamilton Spectator*, March 23, 2016
- Ontario electricity rates fastest rising in North America, *Toronto Sun*, March 2, 2016
- Queen's Park moves to silence dissent on electricity, *Toronto Star*, January 4, 2016
- Ratepayers on the hook for Hydro, *Winnipeg Free Press*, December 23, 2015
- The Hydro One sale's upsides, *Financial Post*, November 5, 2015
- Debt, subterfuge will cost B.C. Hydro ratepayers, *The Times Colonist*, October 24, 2015
- Privatization perks, *Financial Post*, September 22, 2015
- A \$2.6-billion stimulus for Ontario, *Financial Post*, August 12, 2015
- Much needed reforms could focus on Hydro One employees' pensions, *Financial Post*, April 24, 2015
- Achtung, Ontario! Renewables are a money pit, *Financial Post*, August 12, 2014
- While Canadians endured hardships during recent storms, customers in UK got compensated, *Financial Post*, January 7, 2014
- Why China's renewables industry is headed for collapse, *Financial Post*, December 10, 2013

Notable Media Appearances

- The Agenda,

- CBC, "On the Money"
- Many other TV and radio appearances, including BNN and CBC radio

Reports

- Multiple Monitoring reports by the Ontario Market Surveillance Panel
- How Megaprojects Bankrupt Public Utilities and Leave Regulators in the Dark, 2017
- Power Exports at What Cost? 2016
- Getting Zapped: Ontario's Electricity Prices Increasing Faster Than Anywhere Else, 2016
- Gone Too Far: Soaring Hydro Bills Offset Conservation and Hurt Conservers Most, 2015
- Falls Flat: Comparing the TTC's Fare Policy to Other Transit Agencies, 2015
- Corporate Welfare Goes Green in Ontario, 2014
- Toronto's Suburban Relief Line. 2014

Presentations

- Presentation to the Standing Committee on Natural Resources in the House of Commons
- Market Monitor conference Austin Texas, 2029, Reviewing Ontario's Industrial Conservation Initiative
- Presentation to Northwind conference, 2018, How megaprojects bankrupt utilities.

Work Experience

Manager – Markets and Regulatory, Power Advisory, March 2020 – Present

- Collaborate on Power Advisory's market and regulatory work for clients across North American jurisdictions.
- Particular expertise on the interaction between rate regulation and wholesale markets.
- Lead on Power Advisory's custom electricity price forecasts for Ontario
- Provide detailed analysis and modelling for a range of market participants in Ontario and other wholesale markets

Senior Analyst – Markets Assessment and Compliance Division (MACD), the Independent Electricity System Operator, September 2018 – February 2020

- Senior Analyst with the Market Assessment Unit (MAU) within Market Assessment and Compliance Division (MACD).
- Oversaw research and investigations in Ontario's electricity market for the Market Surveillance Panel (MSP).
- Wrote and performed research for semi-annual monitoring reports published by the MSP.
- Provided analysis and research in public forums – both internally to MACD and to external stakeholders.
- Gained an in-depth knowledge of both the Ontario wholesale electricity market and markets in other jurisdictions.

Economist and Executive Director – Consumer Policy Institute, July 2013 – September 2018

- Oversaw research activities for the Consumer Policy Institute.
- Was a consultant for regulatory hearings at the Ontario Energy Board (OEB), in which I reviewed and commented on evidence presented by public utilities. I have submitted multiple papers to the OEB on a range of topics, such as pension reform, revenue decoupling, natural gas expansion and distributor rate applications. I have cross examined many witnesses and executives regarding energy issues in Ontario.

- Have appeared numerous times on both television and radio to discuss energy and other economic topics. My research has been quoted extensively by experts, lawmakers and the media
- Write analysis reports and articles for media outlets. I have several recent opinion pieces published in national newspapers.
- Oversee the work of interns and other employees at Energy Probe Research Foundation.

Online Reporter, Commentator and Editor – Business New Network, December 2010 – July 2013

- Wrote and edited all content published on BNN.ca, with a particular focus on economic issues.
- Attended lockups for budgets and interest rate announcements and published breaking stories.
- Notable articles include: “Canada’s lost decade in manufacturing,” “The rise and fall of Canadian exporters” and “More Fed action likely, but will it work?”
- Managed the outlet’s website and came up with ideas for new columns and ways to present our content.
- Interviewed leading analysts, officials and other commentators on economic, political and business issues.

Researcher and Policy Consultant – Energy Probe Research Foundation, April 2009 – December 2010

- Performed economic, financial and political research on economic, policy and energy issues.
- In-house specialist on European carbon credit markets. I helped build and maintain the first, and only (at the time), online database of carbon credit projects. I was often called upon to explain the carbon credit market to reporters, other policy groups and policy makers.
- Engaged with policy makers through interviews and reports.

Freelance Writer/Reporter – January 2009 – Present

- Wrote articles for a variety of publications, including: *Washington Post*, *China Daily*, *BlogTO*, *Building.ca* and other trade magazines. Articles often provided commentary on major issues.
- Research involved searching through government databases, company reports, interviewing specialists and conducting other studies.

Producer, Writer – Brookshire Media, Toronto ON, January 2008 – December 2008

- Reported on and investigated financial markets -- including commodity markets, equity markets and currency markets.
- Wrote and edited articles on both financial markets and international politics.

Editor – Corp Tax, Chicago, IL, September 2006 to February 2007

- Wrote internal reports.
- Explained tax policies and forms to clients.

Colm Boyle

CASE EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2022-0200 : 1 : Lana Deluca	INTERVENOR NAME Deluca, Lana; +1 (416) 367-6700 ldeluca@blg.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME Colm	NON-FILING PARTICIPANT L. NAME Boyle
SERVICE PROVIDER TYPE* Legal Counsel	YEAR CALLED TO BAR* 2015	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 8	HOURLY RATE 230
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Required	LAST CV DATE	OVERRIDE HOURLY RATE No
HST NUMBER 125298802RT0001	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours	Hearings Subtotal (\$)	Hearings Total Tax (\$)	Hearings Total (\$)			
53.20	12,236.00	1,590.68	13,826.68			
<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
REVIEW APPLICATION AND EVIDENCE						
Review Application and Evidence	3.20	230	736.00	13.00	95.68	831.68
DISCOVERY						
Preparation of Interrogatories	8.70	230	2,001.00	13.00	260.13	2,261.13
Review Interrogatory Responses		230		13.00		
Technical Conference Preparation	0.60	230	138.00	13.00	17.94	155.94
Technical Conference Attendance	18.80	230	4,324.00	13.00	562.12	4,886.12
Technical Conference Follow Up		230		13.00		
ISSUES LIST						
Preparation	6.70	230	1,541.00	13.00	200.33	1,741.33
Attendance at Issues Conference		230		13.00		
INTERVENOR EVIDENCE						
Preparation	4.40	230	1,012.00	13.00	131.56	1,143.56
Interrogatory Responses		230		13.00		
Preparation of Witness(es) for Attendance at Hearing		230		13.00		
SETTELEMENT CONFERENCE / ADR						
Preparation	6.80	230	1,564.00	13.00	203.32	1,767.32
Attendance		230		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Preparation of Settlement Proposal		230		13.00		
Attendance at Presentation to Panel		230		13.00		
ORAL HEARING						
Preparation		230		13.00		
Attendance at Oral Hearing		230		13.00		
SUBMISSIONS						
Written Submissions		230		13.00		
Oral Submissions		230		13.00		
Attendance at Oral Submissions		230		13.00		
OTHER ATTENDANCE						
Other Attendance		230		13.00		
COMMUNICATION						
With Client	4.00	230	920.00	13.00	119.60	1,039.60
With Other Parties		230		13.00		
MOTIONS						
Preparation of Motion(s) Materials		230		13.00		
Prepare Submissions on the Motion(s)		230		13.00		
Attendance at Hearing on Motion(s)		230		13.00		
CONFIDENTIALITY						
Preparation of Application for Confidentiality		230		13.00		
Prepare Submissions on Confidentiality		230		13.00		
Attendance at Hearing on Confidentiality		230		13.00		
DECISION						
Review		230		13.00		
RATE ORDER						
Review		230		13.00		
Prepare Submission on Rate Order		230		13.00		
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees:	53.20		12,236.00		1,590.68	13,826.68

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	Hearings	



Borden Ladner Gervais LLP
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blg.com

Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022

Attention: Dave Butters
President

Invoice # 698144494
Page 1

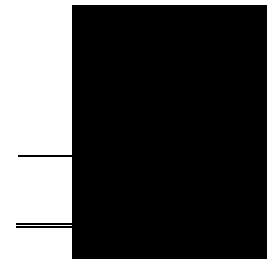
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to July 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

August 22, 2022
Invoice # 698144494
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to July 31, 2022

Review Application	Jun 16, 2022	J. Vellone	1.80	Attend EGI stakeholder session for their 2024 rate application.
	Jul 20, 2022	J. Vellone	0.50	Meeting with J. Veldhuizen, M. Ng, M. Zajmalowski to assess implications of Enbridge rate harmonization in Union North, Union South and EGI legacy zones, under various PPA constructs.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
J. Vellone	2.30		
	2.30		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022
Invoice # 698144494
JV/JV

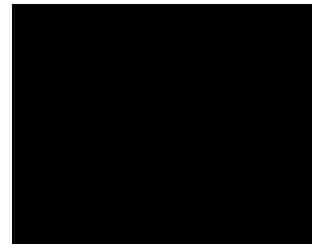
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022
Invoice # 698144494
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698144494		Payment for Invoice # 698144494

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 1.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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Lawyers | Patent & Trade-mark Agents
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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022

Attention: Dave Butters
President

Invoice # 698157433
Page 1

Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to August 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

September 30, 2022
Invoice # 698157433
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to August 31, 2022

Review Application	Aug 12, 2022	C. Boyle	0.20	Review procedural order #1 issued by the OEB.
	Aug 22, 2022	C. Boyle	0.80	Preliminary review and analysis of Enbridge application and evidence.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.00		
	<u>1.00</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
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Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

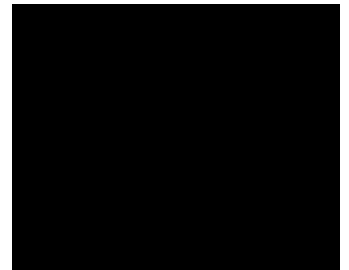
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698157433		Payment for Invoice # 698157433

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
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December 30, 2022

Attention: Dave Butters
President

Invoice # 698193661
Page 1

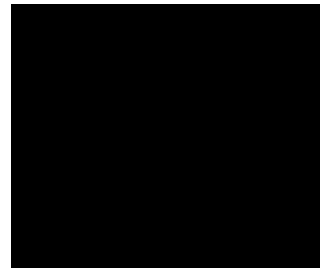
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to November 30, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 30, 2022
Invoice # 698193661
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to November 30, 2022

Review
Application

Nov 2, 2022	C. Boyle	0.40	Email correspondence between interveners re scheduling next conference call; review decision on expert evidence from M. Rubinstein.
Nov 4, 2022	C. Boyle	0.10	Email correspondence from C. Walter re scheduling meeting to discuss Enbridge application.
Nov 15, 2022	C. Boyle	1.00	Attendance on reviewing proceeding materials and drafting briefing memorandum.
Nov 30, 2022	H. Case	2.70	Emails with C. Boyle; review Enbridge Application and OEB notice to EGI customers; draft notice of intervention request.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.50		
H. Case	2.70		
	<u>4.20</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
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December 30, 2022
Invoice # 698193661
JV/JV

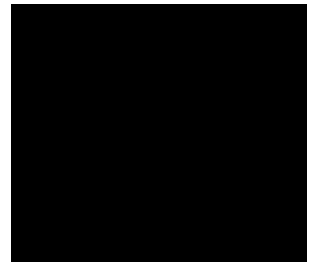
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

December 30, 2022
Invoice # 698193661
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698193661		Payment for Invoice # 698193661

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 2.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022

Attention: Dave Butters
President

Invoice # 698204851
Page 1

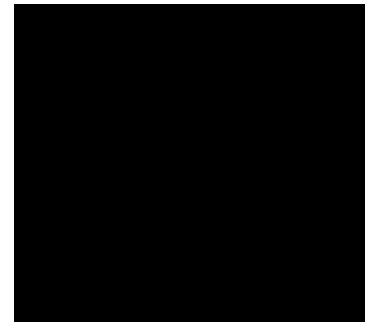
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to December 31, 2022 in connection with the above matter as described in the attached.

Fees
Less Discount
Fee Balance
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 31, 2022
Invoice # 698204851
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to December 31, 2022

Intervener Evidence	Nov 1, 2022	C. Boyle	1.20	Prepare for and attendance on intervener conference call.
Communication w/ Client	Nov 16, 2022	C. Boyle	4.00	Attendance on drafting of Briefing Memorandum to APPrO members.
Intervener Evidence	Dec 1, 2022	C. Boyle	2.40	Prepare for and attendance on conference call with interveners to strategize hearing issues and retaining experts.
Review Application	Dec 2, 2022	C. Boyle	0.70	Attendance on finalizing intervention request and filing with OEB re same.

TO OUR FEES
Less: Discount
FEE BALANCE

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto, ON, Canada M5H 4E3
T 416.367.6000 F 416.367.6749
blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022
Invoice # 698204851
JV/JV

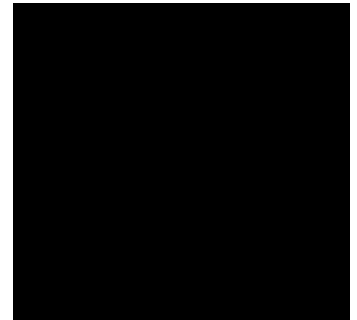
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Less Discount
Fee Balance
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



PLEASE REFER TO PAYMENT OPTIONS PAGE FOR REMITTANCE INFORMATION.



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Toronto, ON M5C 2K1

December 31, 2022
Invoice # 698204851
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698204851		Payment for Invoice # 698204851

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

February 28, 2023

Attention: Dave Butters
President

Invoice # 698218990
Page 1

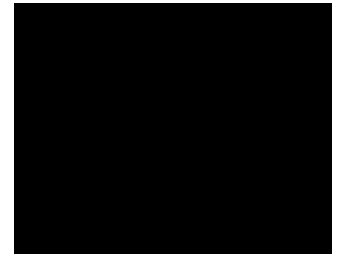
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to January 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

February 28, 2023
Invoice # 698218990
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to January 31, 2023

Issues List Preparation	Jan 8, 2023	C. Boyle	3.30	Review Issues List and proceeding materials in advance of Issues Conference; email correspondence with B. Yauch and D. Butters re same.
	Jan 12, 2023	C. Boyle	0.70	Prepare for and attendance on two conference calls with D. Butters and B. Yauch re review and next steps on Enbridge COS application.
	Jan 15, 2023	C. Boyle	0.60	Review email correspondence re expert evidence submissions from environmental defence and IGUA; email correspondence to I. Mondrow outlining position on same.
Expert Evidence Preparation	Jan 16, 2023	C. Boyle	1.60	Phone call with B. Yauch on EGI evidence review; draft letter on evidence submissions; email correspondence with D. Butters and B. Yauch re same; review correspondence by all interveners on expert evidence.
Review Application	Jan 21, 2023	C. Boyle	0.20	Review and analysis of OEB letter update on proposed expert evidence.
Expert Evidence Preparation	Jan 26, 2023	C. Boyle	0.20	Review email correspondence between interveners re cost allocation issues.
Review Application	Jan 30, 2023	C. Boyle	1.70	Review and analysis of Enbridge evidence.
Prep of IRs	Jan 31, 2023	C. Boyle	7.20	Review of Enbridge evidence; phone call with B. Yauch to discuss evidence; draft IRs.

TO OUR FEES

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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February 28, 2023
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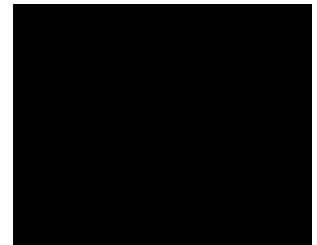
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February 28, 2023
Invoice # 698218990
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698218990		Payment for Invoice # 698218990

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

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Attach remittance details with payment and reference invoice(s) paid.

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March 31, 2023

Attention: Dave Butters
President

Invoice # 698231892
Page 1

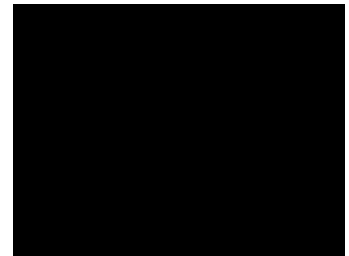
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to February 28, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

March 31, 2023
Invoice # 698231892
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to February 28, 2023

Prep of IRs	Feb 2, 2023	C. Boyle	0.40	Review and compile IR responses; email correspondence with B. Yauch re same.
	Feb 10, 2023	C. Boyle	0.80	Various OEB correspondence related to IRs; cursory review of IRs.
	Feb 13, 2023	C. Boyle	0.30	Email correspondence with I. Mondrow and B. Yauch re IRs.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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March 31, 2023
Invoice # 698231892
JV/JV

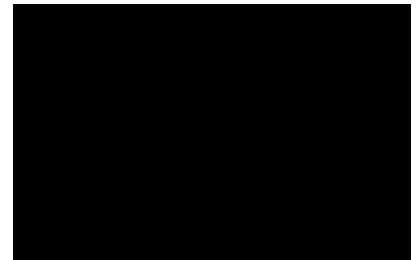
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Toronto, ON M5C 2K1

March 31, 2023
Invoice # 698231892
JV/JV

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Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698231892		Payment for Invoice # 698231892

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3		Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6	
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT		Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593	

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--	---

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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

April 28, 2023

Attention: Dave Butters
President

Invoice # 698242441
Page 1

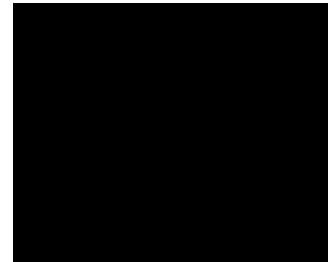
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Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to March 31, 2023 in connection with the above matter as described in the attached.

Fees
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HST on Fees and Taxable Disbursements and Other Charges

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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

April 28, 2023

Invoice # 698242441

File No: 061604/000050

Page 2

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

PROFESSIONAL SERVICES RENDERED to March 31, 2023

Technical Conf Prep	Mar 14, 2023	C. Boyle	0.10	Email correspondence to B. Yauch re participation in technical conference.
	Mar 15, 2023	C. Boyle	0.40	Email correspondence with B. Yauch and D. Butters re attendance at the technical conference. Draft letter indicating time and topics and file same.
	Mar 16, 2023	C. Boyle	0.10	Email correspondence with K. Viraney re scope of witness' questions and whether the expert panel would be involved.
Technical Conf Attendance	Mar 27, 2023	C. Boyle	7.60	Attendance at Technical Conference.
	Mar 28, 2023	C. Boyle	5.50	Attendance at oral hearing.
	Mar 29, 2023	C. Boyle	5.70	Preparation for and attendance at the technical conference.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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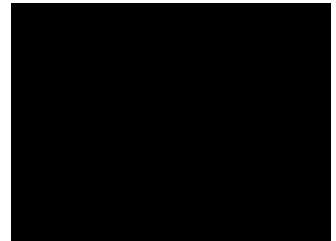
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April 28, 2023
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Association of Power Producers of Ontario (APPrO)
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June 30, 2023

Attention: Dave Butters
President

Invoice # 698265988
Page 1

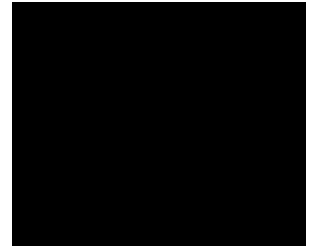
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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

June 30, 2023
Invoice # 698265988
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to May 31, 2023

Settlement Conference Prep	May 9, 2023	C. Boyle	0.20	Email correspondence with client re status of Guidehouse report.
	May 16, 2023	C. Boyle	0.20	Email correspondence with OEB re attendance at Settlement Conference.
	May 24, 2023	C. Boyle	3.60	Review expert reports from OEB, EGI and Interveners; prepare for Settlement Conference.
	May 25, 2023	C. Boyle	2.30	Prepare for and attendance at conference call re settlement conference; prepare powerpoint slides re same.
Settlement Conference Prep	May 25, 2023	J. Vellone	1.30	Review open issues with client and APPrO members; provide input to B. Yauch and C. Boyle on positions for upcoming settlement conference.
	May 29, 2023	C. Boyle	0.50	Draft summary of APPrO positions on EGI COS application for Settlement Conference and email to client.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

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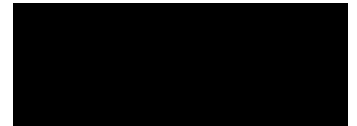


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Association of Power Producers of Ontario (APPrO)
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Page 3

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Invoice # 698265988
JV/JV

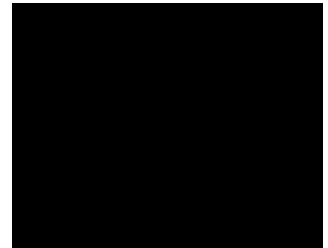
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



PLEASE REFER TO PAYMENT OPTIONS PAGE FOR REMITTANCE INFORMATION.



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto, ON, Canada M5H 4E3
T 416.367.6000 F 416.367.6749
blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

June 30, 2023
Invoice # 698265988
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698265988		Payment for Invoice # 698265988

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
--	---

Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 4.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001

John Vellone

CASE EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2022-0200 : 1 : Lana Deluca	INTERVENOR NAME Deluca, Lana; +1 (416) 367-6700 ldeluca@blg.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME John	NON-FILING PARTICIPANT L. NAME Vellone
SERVICE PROVIDER TYPE* Legal Counsel	YEAR CALLED TO BAR* 2008	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 15	HOURLY RATE 290
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Required	LAST CV DATE	OVERRIDE HOURLY RATE No
HST NUMBER 125298802RT0001	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours	Hearings Subtotal (\$)	Hearings Total Tax (\$)	Hearings Total (\$)			
2.30	759.00	98.67	857.67			
<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
REVIEW APPLICATION AND EVIDENCE						
Review Application and Evidence	2.30	330	759.00	13.00	98.67	857.67
DISCOVERY						
Preparation of Interrogatories		330		13.00		
Review Interrogatory Responses		330		13.00		
Technical Conference Preparation		330		13.00		
Technical Conference Attendance		330		13.00		
Technical Conference Follow Up		330		13.00		
ISSUES LIST						
Preparation		330		13.00		
Attendance at Issues Conference		330		13.00		
INTERVENOR EVIDENCE						
Preparation		330		13.00		
Interrogatory Responses		330		13.00		
Preparation of Witness(es) for Attendance at Hearing		330		13.00		
SETTELEMENT CONFERENCE / ADR						
Preparation		330		13.00		
Attendance		330		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Preparation of Settlement Proposal		330		13.00		
Attendance at Presentation to Panel		330		13.00		
ORAL HEARING						
Preparation		330		13.00		
Attendance at Oral Hearing		330		13.00		
SUBMISSIONS						
Written Submissions		330		13.00		
Oral Submissions		330		13.00		
Attendance at Oral Submissions		330		13.00		
OTHER ATTENDANCE						
Other Attendance		330		13.00		
COMMUNICATION						
With Client		330		13.00		
With Other Parties		330		13.00		
MOTIONS						
Preparation of Motion(s) Materials		330		13.00		
Prepare Submissions on the Motion(s)		330		13.00		
Attendance at Hearing on Motion(s)		330		13.00		
CONFIDENTIALITY						
Preparation of Application for Confidentiality		330		13.00		
Prepare Submissions on Confidentiality		330		13.00		
Attendance at Hearing on Confidentiality		330		13.00		
DECISION						
Review		330		13.00		
RATE ORDER						
Review		330		13.00		
Prepare Submission on Rate Order		330		13.00		
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees:	2.30		759.00	98.67		857.67

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	Hearings	



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022

Attention: Dave Butters
President

Invoice # 698144494
Page 1

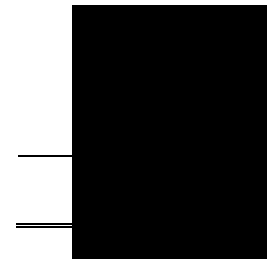
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to July 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

August 22, 2022
Invoice # 698144494
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to July 31, 2022

Review Application	Jun 16, 2022	J. Vellone	1.80	Attend EGI stakeholder session for their 2024 rate application.
	Jul 20, 2022	J. Vellone	0.50	Meeting with J. Veldhuizen, M. Ng, M. Zajmalowski to assess implications of Enbridge rate harmonization in Union North, Union South and EGI legacy zones, under various PPA constructs.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
J. Vellone	2.30		
	2.30		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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August 22, 2022
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JV/JV

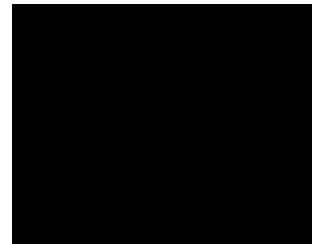
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File No: 061604/000050

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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022
Invoice # 698144494
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698144494		Payment for Invoice # 698144494

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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--

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9 Attach remittance details with payment and reference invoice(s) paid.	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
---	---

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022

Attention: Dave Butters
President

Invoice # 698157433
Page 1

Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to August 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

September 30, 2022
Invoice # 698157433
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to August 31, 2022

Review Application	Aug 12, 2022	C. Boyle	0.20	Review procedural order #1 issued by the OEB.
	Aug 22, 2022	C. Boyle	0.80	Preliminary review and analysis of Enbridge application and evidence.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.00		
	<u>1.00</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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Lawyers | Patent & Trade-mark Agents
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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

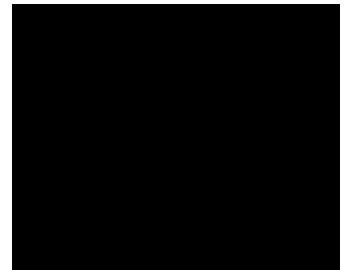
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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blg.com

Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698157433		Payment for Invoice # 698157433

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

December 30, 2022

Attention: Dave Butters
President

Invoice # 698193661
Page 1

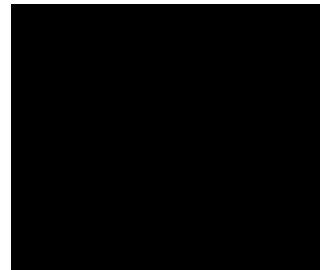
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to November 30, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 30, 2022
Invoice # 698193661
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to November 30, 2022

Review
Application

Nov 2, 2022	C. Boyle	0.40	Email correspondence between interveners re scheduling next conference call; review decision on expert evidence from M. Rubinstein.
Nov 4, 2022	C. Boyle	0.10	Email correspondence from C. Walter re scheduling meeting to discuss Enbridge application.
Nov 15, 2022	C. Boyle	1.00	Attendance on reviewing proceeding materials and drafting briefing memorandum.
Nov 30, 2022	H. Case	2.70	Emails with C. Boyle; review Enbridge Application and OEB notice to EGI customers; draft notice of intervention request.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.50		
H. Case	2.70		
	<u>4.20</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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67 Yonge Street, Suite 1040
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December 30, 2022
Invoice # 698193661
JV/JV

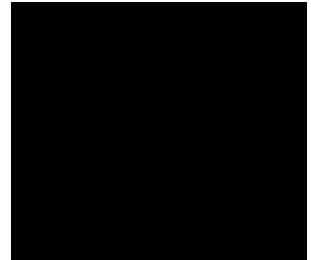
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File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

December 30, 2022
Invoice # 698193661
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698193661		Payment for Invoice # 698193661

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
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PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 2.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022

Attention: Dave Butters
President

Invoice # 698204851
Page 1

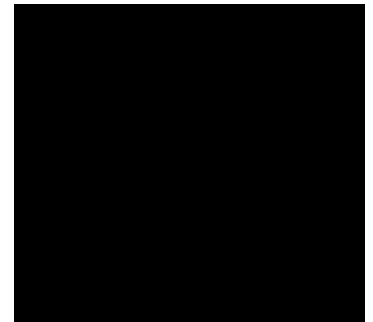
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to December 31, 2022 in connection with the above matter as described in the attached.

Fees
Less Discount
Fee Balance
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 31, 2022
Invoice # 698204851
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to December 31, 2022

Intervener Evidence	Nov 1, 2022	C. Boyle	1.20	Prepare for and attendance on intervener conference call.
Communication w/ Client	Nov 16, 2022	C. Boyle	4.00	Attendance on drafting of Briefing Memorandum to APPrO members.
Intervener Evidence	Dec 1, 2022	C. Boyle	2.40	Prepare for and attendance on conference call with interveners to strategize hearing issues and retaining experts.
Review Application	Dec 2, 2022	C. Boyle	0.70	Attendance on finalizing intervention request and filing with OEB re same.

TO OUR FEES
Less: Discount
FEE BALANCE

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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JV/JV

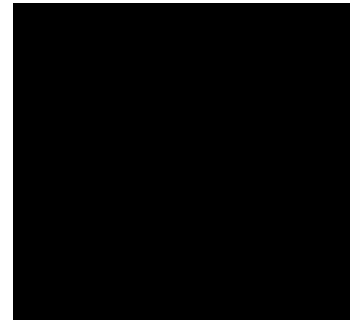
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Less Discount
Fee Balance
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



PLEASE REFER TO PAYMENT OPTIONS PAGE FOR REMITTANCE INFORMATION.

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022
Invoice # 698204851
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698204851		Payment for Invoice # 698204851

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
--	---

Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
Bay Adelaide Centre, East Tower
22 Adelaide Street West
Toronto, ON, Canada M5H 4E3
T 416.367.6000 F 416.367.6749
blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

February 28, 2023

Attention: Dave Butters
President

Invoice # 698218990
Page 1

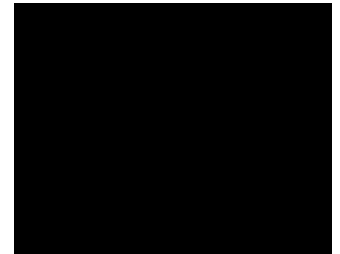
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to January 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

February 28, 2023
Invoice # 698218990
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to January 31, 2023

Issues List Preparation	Jan 8, 2023	C. Boyle	3.30	Review Issues List and proceeding materials in advance of Issues Conference; email correspondence with B. Yauch and D. Butters re same.
	Jan 12, 2023	C. Boyle	0.70	Prepare for and attendance on two conference calls with D. Butters and B. Yauch re review and next steps on Enbridge COS application.
	Jan 15, 2023	C. Boyle	0.60	Review email correspondence re expert evidence submissions from environmental defence and IGUA; email correspondence to I. Mondrow outlining position on same.
Expert Evidence Preparation	Jan 16, 2023	C. Boyle	1.60	Phone call with B. Yauch on EGI evidence review; draft letter on evidence submissions; email correspondence with D. Butters and B. Yauch re same; review correspondence by all interveners on expert evidence.
Review Application	Jan 21, 2023	C. Boyle	0.20	Review and analysis of OEB letter update on proposed expert evidence.
Expert Evidence Preparation	Jan 26, 2023	C. Boyle	0.20	Review email correspondence between interveners re cost allocation issues.
Review Application	Jan 30, 2023	C. Boyle	1.70	Review and analysis of Enbridge evidence.
Prep of IRs	Jan 31, 2023	C. Boyle	7.20	Review of Enbridge evidence; phone call with B. Yauch to discuss evidence; draft IRs.

TO OUR FEES

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
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22 Adelaide Street West
Toronto, ON, Canada M5H 4E3
T 416.367.6000 F 416.367.6749
blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

February 28, 2023
Invoice # 698218990
JV/JV

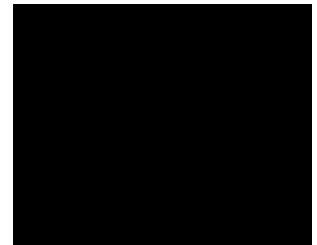
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

February 28, 2023
Invoice # 698218990
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698218990		Payment for Invoice # 698218990

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

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INTEREST AT THE RATE OF 4.0% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

March 31, 2023

Attention: Dave Butters
President

Invoice # 698231892
Page 1

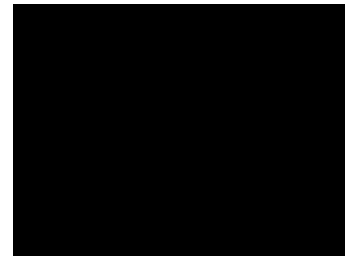
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to February 28, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone



Borden Ladner Gervais LLP
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blg.com

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

March 31, 2023
Invoice # 698231892
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to February 28, 2023

Prep of IRs	Feb 2, 2023	C. Boyle	0.40	Review and compile IR responses; email correspondence with B. Yauch re same.
	Feb 10, 2023	C. Boyle	0.80	Various OEB correspondence related to IRs; cursory review of IRs.
	Feb 13, 2023	C. Boyle	0.30	Email correspondence with I. Mondrow and B. Yauch re IRs.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE

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PO Box 756
Toronto, ON M5C 2K1

March 31, 2023
Invoice # 698231892
JV/JV

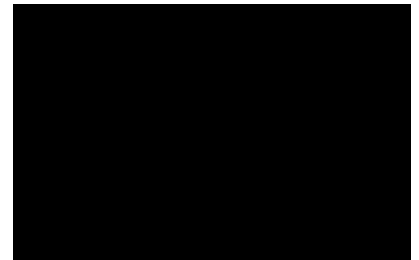
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

March 31, 2023
Invoice # 698231892
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698231892		Payment for Invoice # 698231892

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
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GST/HST REGISTRATION # R869096974RT0001



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Lawyers | Patent & Trade-mark Agents
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22 Adelaide Street West
Toronto, ON, Canada M5H 4E3
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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

April 28, 2023

Attention: Dave Butters
President

Invoice # 698242441
Page 1

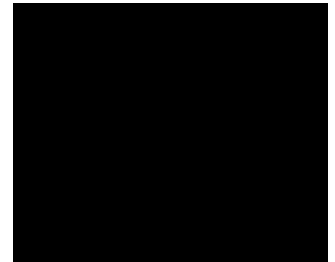
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to March 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

April 28, 2023

Invoice # 698242441

File No: 061604/000050

Page 2

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

PROFESSIONAL SERVICES RENDERED to March 31, 2023

Technical Conf Prep	Mar 14, 2023	C. Boyle	0.10	Email correspondence to B. Yauch re participation in technical conference.
	Mar 15, 2023	C. Boyle	0.40	Email correspondence with B. Yauch and D. Butters re attendance at the technical conference. Draft letter indicating time and topics and file same.
	Mar 16, 2023	C. Boyle	0.10	Email correspondence with K. Viraney re scope of witness' questions and whether the expert panel would be involved.
Technical Conf Attendance	Mar 27, 2023	C. Boyle	7.60	Attendance at Technical Conference.
	Mar 28, 2023	C. Boyle	5.50	Attendance at oral hearing.
	Mar 29, 2023	C. Boyle	5.70	Preparation for and attendance at the technical conference.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE

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GST/HST REGISTRATION # R869096974RT0001



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April 28, 2023
Invoice # 698242441
JV/JV



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April 28, 2023
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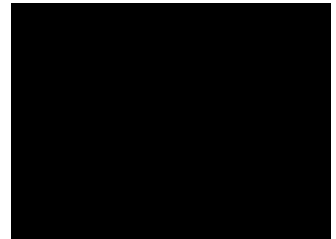
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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

April 28, 2023
Invoice # 698242441
JV/JV

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Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698242441		Payment for Invoice # 698242441

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

June 30, 2023

Attention: Dave Butters
President

Invoice # 698265988
Page 1

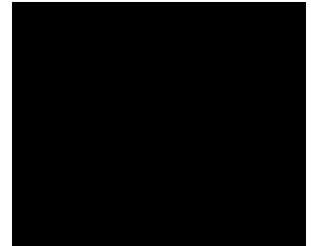
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to May 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

June 30, 2023
Invoice # 698265988
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to May 31, 2023

Settlement Conference Prep	May 9, 2023	C. Boyle	0.20	Email correspondence with client re status of Guidehouse report.
	May 16, 2023	C. Boyle	0.20	Email correspondence with OEB re attendance at Settlement Conference.
	May 24, 2023	C. Boyle	3.60	Review expert reports from OEB, EGI and Interveners; prepare for Settlement Conference.
	May 25, 2023	C. Boyle	2.30	Prepare for and attendance at conference call re settlement conference; prepare powerpoint slides re same.
Settlement Conference Prep	May 25, 2023	J. Vellone	1.30	Review open issues with client and APPrO members; provide input to B. Yauch and C. Boyle on positions for upcoming settlement conference.
	May 29, 2023	C. Boyle	0.50	Draft summary of APPrO positions on EGI COS application for Settlement Conference and email to client.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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GST/HST REGISTRATION # R869096974RT0001

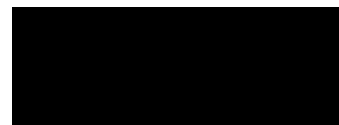


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blg.com

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

June 30, 2023
Invoice # 698265988
File No: 061604/000050
Page 3

TOTAL THIS INVOICE





Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

June 30, 2023
Invoice # 698265988
JV/JV

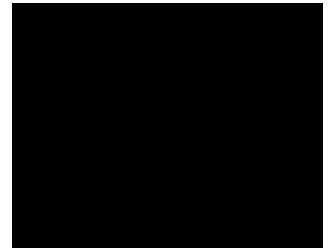
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File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

June 30, 2023
Invoice # 698265988
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698265988		Payment for Invoice # 698265988

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
--	---

Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 4.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001

Harry Case

CASE EB-2022-0200: Rates: Distribution: Enbridge Gas Inc.	COST CLAIM EB-2022-0200 : 1 : Lana Deluca	INTERVENOR NAME Deluca, Lana; +1 (416) 367-6700 ldeluca@blg.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT	NEW PARTICIPANT Yes	NON-FILING PARTICIPANT F. NAME Harry	NON-FILING PARTICIPANT L. NAME Case
SERVICE PROVIDER TYPE* Legal Counsel	YEAR CALLED TO BAR* 2022	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 1	HOURLY RATE 170
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Required	LAST CV DATE	OVERRIDE HOURLY RATE No
HST NUMBER 125298802RT0001	HEARINGS Yes	CONSULTATIONS No	DISBURSEMENTS No

HEARINGS

Hearings Hours	Hearings Subtotal (\$)	Hearings Total Tax (\$)	Hearings Total (\$)			
2.70	459.00	59.67	518.67			
<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
REVIEW APPLICATION AND EVIDENCE						
Review Application and Evidence	2.70	170	459.00	13.00	59.67	518.67
DISCOVERY						
Preparation of Interrogatories		170		13.00		
Review Interrogatory Responses		170		13.00		
Technical Conference Preparation		170		13.00		
Technical Conference Attendance		170		13.00		
Technical Conference Follow Up		170		13.00		
ISSUES LIST						
Preparation		170		13.00		
Attendance at Issues Conference		170		13.00		
INTERVENOR EVIDENCE						
Preparation		170		13.00		
Interrogatory Responses		170		13.00		
Preparation of Witness(es) for Attendance at Hearing		170		13.00		
SETTELEMENT CONFERENCE / ADR						
Preparation		170		13.00		
Attendance		170		13.00		

<u>Name</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
Preparation of Settlement Proposal		170		13.00		
Attendance at Presentation to Panel		170		13.00		
ORAL HEARING						
Preparation		170		13.00		
Attendance at Oral Hearing		170		13.00		
SUBMISSIONS						
Written Submissions		170		13.00		
Oral Submissions		170		13.00		
Attendance at Oral Submissions		170		13.00		
OTHER ATTENDANCE						
Other Attendance		170		13.00		
COMMUNICATION						
With Client		170		13.00		
With Other Parties		170		13.00		
MOTIONS						
Preparation of Motion(s) Materials		170		13.00		
Prepare Submissions on the Motion(s)		170		13.00		
Attendance at Hearing on Motion(s)		170		13.00		
CONFIDENTIALITY						
Preparation of Application for Confidentiality		170		13.00		
Prepare Submissions on Confidentiality		170		13.00		
Attendance at Hearing on Confidentiality		170		13.00		
DECISION						
Review		170		13.00		
RATE ORDER						
Review		170		13.00		
Prepare Submission on Rate Order		170		13.00		
TOTAL SERVICE PROVIDER FEES						
Total Service Provider Fees:	2.70		459.00	59.67		518.67

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
BLG Invoices - For filing.pdf	Time Docket and Invoice	Hearings	



Borden Ladner Gervais LLP
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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022

Attention: Dave Butters
President

Invoice # 698144494
Page 1

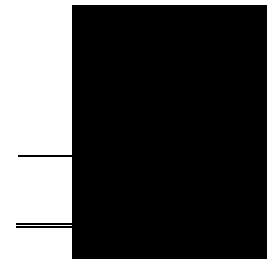
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to July 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

August 22, 2022
Invoice # 698144494
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to July 31, 2022

Review Application	Jun 16, 2022	J. Vellone	1.80	Attend EGI stakeholder session for their 2024 rate application.
	Jul 20, 2022	J. Vellone	0.50	Meeting with J. Veldhuizen, M. Ng, M. Zajmalowski to assess implications of Enbridge rate harmonization in Union North, Union South and EGI legacy zones, under various PPA constructs.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
J. Vellone	2.30		
	<u>2.30</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022
Invoice # 698144494
JV/JV

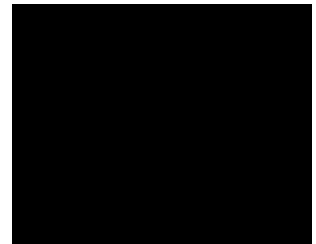
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File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



PLEASE REFER TO PAYMENT OPTIONS PAGE FOR REMITTANCE INFORMATION.



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

August 22, 2022
Invoice # 698144494
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698144494		Payment for Invoice # 698144494

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
--	---

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For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 1.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022

Attention: Dave Butters
President

Invoice # 698157433
Page 1

Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to August 31, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

September 30, 2022
Invoice # 698157433
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to August 31, 2022

Review Application	Aug 12, 2022	C. Boyle	0.20	Review procedural order #1 issued by the OEB.
	Aug 22, 2022	C. Boyle	0.80	Preliminary review and analysis of Enbridge application and evidence.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.00		
	<u>1.00</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



Borden Ladner Gervais LLP
Lawyers | Patent & Trade-mark Agents
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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

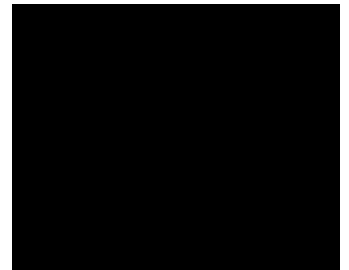
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

September 30, 2022
Invoice # 698157433
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698157433		Payment for Invoice # 698157433

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
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Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

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--	---

Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 1.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
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December 30, 2022

Attention: Dave Butters
President

Invoice # 698193661
Page 1

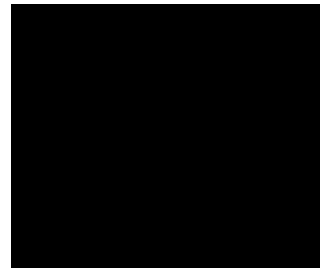
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to November 30, 2022 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 30, 2022
Invoice # 698193661
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to November 30, 2022

Review
Application

Nov 2, 2022	C. Boyle	0.40	Email correspondence between interveners re scheduling next conference call; review decision on expert evidence from M. Rubinstein.
Nov 4, 2022	C. Boyle	0.10	Email correspondence from C. Walter re scheduling meeting to discuss Enbridge application.
Nov 15, 2022	C. Boyle	1.00	Attendance on reviewing proceeding materials and drafting briefing memorandum.
Nov 30, 2022	H. Case	2.70	Emails with C. Boyle; review Enbridge Application and OEB notice to EGI customers; draft notice of intervention request.

TO OUR FEES

FEE SUMMARY

<u>Timekeeper</u>	<u>Hours</u>	<u>Avg. Rate/Hr.</u>	<u>Amount</u>
C. Boyle	1.50		
H. Case	2.70		
	<u>4.20</u>		

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

TOTAL THIS INVOICE



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67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

December 30, 2022
Invoice # 698193661
JV/JV

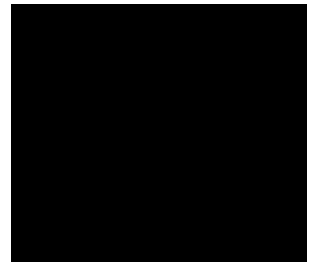
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

REMITTANCE COPY

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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blg.com

Association of Power Producers of Ontario (APPrO)
67 Yonge Street, Suite 1040
Toronto, ON M5E 1J8

December 30, 2022
Invoice # 698193661
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698193661		Payment for Invoice # 698193661

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 2.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022

Attention: Dave Butters
President

Invoice # 698204851
Page 1

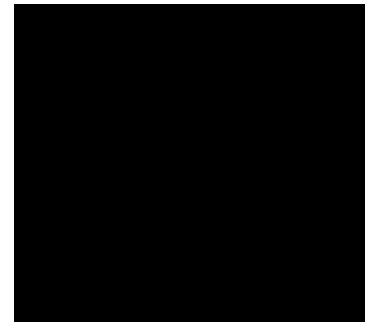
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

PROFESSIONAL SERVICES rendered to December 31, 2022 in connection with the above matter as described in the attached.

Fees
Less Discount
Fee Balance
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

December 31, 2022
Invoice # 698204851
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to December 31, 2022

Intervener Evidence	Nov 1, 2022	C. Boyle	1.20	Prepare for and attendance on intervener conference call.
Communication w/ Client	Nov 16, 2022	C. Boyle	4.00	Attendance on drafting of Briefing Memorandum to APPrO members.
Intervener Evidence	Dec 1, 2022	C. Boyle	2.40	Prepare for and attendance on conference call with interveners to strategize hearing issues and retaining experts.
Review Application	Dec 2, 2022	C. Boyle	0.70	Attendance on finalizing intervention request and filing with OEB re same.

TO OUR FEES
Less: Discount
FEE BALANCE

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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blg.com

Association of Power Producers of Ontario (APPrO)
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Toronto, ON M5C 2K1

December 31, 2022
Invoice # 698204851
JV/JV

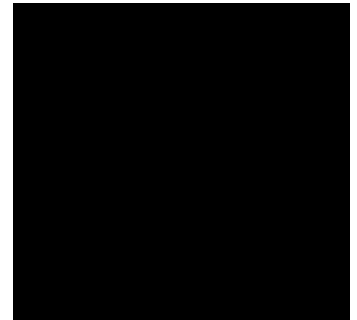
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REMITTANCE COPY

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Fee Balance
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blg.com

Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

December 31, 2022
Invoice # 698204851
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698204851		Payment for Invoice # 698204851

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

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GST/HST REGISTRATION # R869096974RT0001



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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

February 28, 2023

Attention: Dave Butters
President

Invoice # 698218990
Page 1

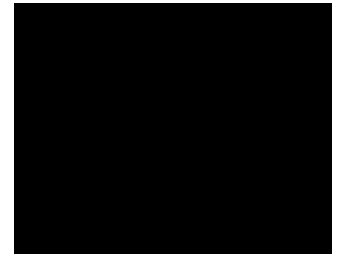
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to January 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

February 28, 2023
Invoice # 698218990
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to January 31, 2023

Issues List Preparation	Jan 8, 2023	C. Boyle	3.30	Review Issues List and proceeding materials in advance of Issues Conference; email correspondence with B. Yauch and D. Butters re same.
	Jan 12, 2023	C. Boyle	0.70	Prepare for and attendance on two conference calls with D. Butters and B. Yauch re review and next steps on Enbridge COS application.
	Jan 15, 2023	C. Boyle	0.60	Review email correspondence re expert evidence submissions from environmental defence and IGUA; email correspondence to I. Mondrow outlining position on same.
Expert Evidence Preparation	Jan 16, 2023	C. Boyle	1.60	Phone call with B. Yauch on EGI evidence review; draft letter on evidence submissions; email correspondence with D. Butters and B. Yauch re same; review correspondence by all interveners on expert evidence.
Review Application	Jan 21, 2023	C. Boyle	0.20	Review and analysis of OEB letter update on proposed expert evidence.
Expert Evidence Preparation	Jan 26, 2023	C. Boyle	0.20	Review email correspondence between interveners re cost allocation issues.
Review Application	Jan 30, 2023	C. Boyle	1.70	Review and analysis of Enbridge evidence.
Prep of IRs	Jan 31, 2023	C. Boyle	7.20	Review of Enbridge evidence; phone call with B. Yauch to discuss evidence; draft IRs.

TO OUR FEES

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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February 28, 2023
Invoice # 698218990
JV/JV

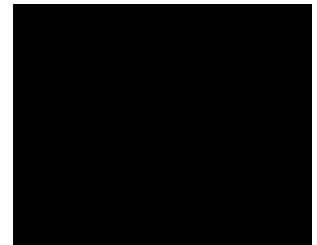
Re: Enbridge 2024 Ontario Rates

File No: 061604/000050

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Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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PO Box 756
Toronto, ON M5C 2K1

February 28, 2023
Invoice # 698218990
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698218990		Payment for Invoice # 698218990

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

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Payment method # 3 - CHEQUES

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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

March 31, 2023

Attention: Dave Butters
President

Invoice # 698231892
Page 1

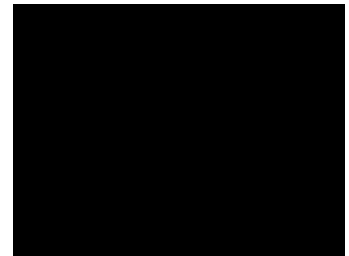
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to February 28, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone



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Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

March 31, 2023
Invoice # 698231892
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to February 28, 2023

Prep of IRs	Feb 2, 2023	C. Boyle	0.40	Review and compile IR responses; email correspondence with B. Yauch re same.
	Feb 10, 2023	C. Boyle	0.80	Various OEB correspondence related to IRs; cursory review of IRs.
	Feb 13, 2023	C. Boyle	0.30	Email correspondence with I. Mondrow and B. Yauch re IRs.

TO OUR FEES

DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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March 31, 2023
Invoice # 698231892
JV/JV

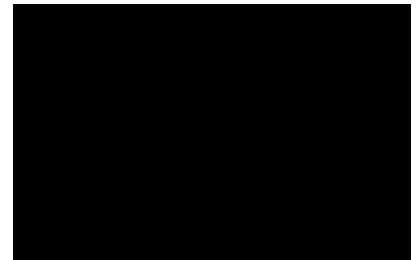
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File No: 061604/000050

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Fees
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HST on Fees and Taxable Disbursements and Other Charges

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PO Box 756
Toronto, ON M5C 2K1

March 31, 2023
Invoice # 698231892
JV/JV

Use one of the following payment methods and ensure your payment contains the details provided in the example.

Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698231892		Payment for Invoice # 698231892

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3		Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6	
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT		Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593	

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Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

April 28, 2023

Attention: Dave Butters
President

Invoice # 698242441
Page 1

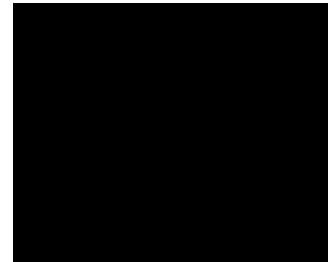
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to March 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

April 28, 2023

Invoice # 698242441

File No: 061604/000050

Page 2

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

PROFESSIONAL SERVICES RENDERED to March 31, 2023

Technical Conf Prep	Mar 14, 2023	C. Boyle	0.10	Email correspondence to B. Yauch re participation in technical conference.
	Mar 15, 2023	C. Boyle	0.40	Email correspondence with B. Yauch and D. Butters re attendance at the technical conference. Draft letter indicating time and topics and file same.
	Mar 16, 2023	C. Boyle	0.10	Email correspondence with K. Viraney re scope of witness' questions and whether the expert panel would be involved.
Technical Conf Attendance	Mar 27, 2023	C. Boyle	7.60	Attendance at Technical Conference.
	Mar 28, 2023	C. Boyle	5.50	Attendance at oral hearing.
	Mar 29, 2023	C. Boyle	5.70	Preparation for and attendance at the technical conference.

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DISBURSEMENTS AND OTHER CHARGES:

Taxable

G=GST; Q=QST; H=HST; P=PST

Agent's Account

Total Taxable Disbursements and Other Charges

Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

HST on Fees and Taxable Disbursements and Other Charges

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April 28, 2023
Invoice # 698242441
JV/JV



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April 28, 2023
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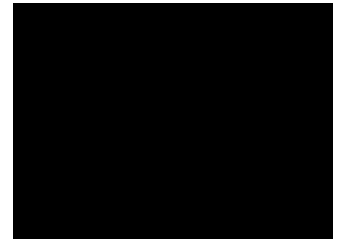
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File No: 061604/000050

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Toronto, ON M5C 2K1

April 28, 2023
Invoice # 698242441
JV/JV

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Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698242441		Payment for Invoice # 698242441

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
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Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9 Attach remittance details with payment and reference invoice(s) paid.	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Association of Power Producers of Ontario (APPrO)
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June 30, 2023

Attention: Dave Butters
President

Invoice # 698265988
Page 1

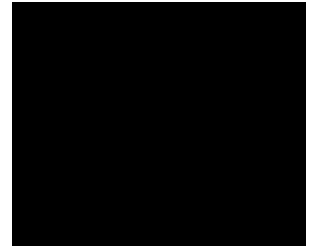
Re: Enbridge 2024 Ontario Rates
Your Reference No.: EB-2022-0200

File No: 061604/000050

PROFESSIONAL SERVICES rendered to May 31, 2023 in connection with the above matter as described in the attached.

Fees
Disbursements and Other Charges
HST on Fees and Taxable Disbursements and Other Charges

Total this Invoice



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BORDEN LADNER GERVAIS LLP

Borden Ladner Gervais LLP

For: John Vellone

Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

June 30, 2023
Invoice # 698265988
File No: 061604/000050
Page 2

PROFESSIONAL SERVICES RENDERED to May 31, 2023

Settlement Conference Prep	May 9, 2023	C. Boyle	0.20	Email correspondence with client re status of Guidehouse report.
	May 16, 2023	C. Boyle	0.20	Email correspondence with OEB re attendance at Settlement Conference.
	May 24, 2023	C. Boyle	3.60	Review expert reports from OEB, EGI and Interveners; prepare for Settlement Conference.
	May 25, 2023	C. Boyle	2.30	Prepare for and attendance at conference call re settlement conference; prepare powerpoint slides re same.
Settlement Conference Prep	May 25, 2023	J. Vellone	1.30	Review open issues with client and APPrO members; provide input to B. Yauch and C. Boyle on positions for upcoming settlement conference.
	May 29, 2023	C. Boyle	0.50	Draft summary of APPrO positions on EGI COS application for Settlement Conference and email to client.

TO OUR FEES

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Taxable

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Agent's Account

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Total Disbursements and Other Charges

Total Fees and Disbursements and Other Charges

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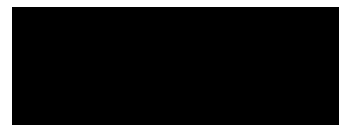


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Association of Power Producers of Ontario (APPrO)
Re: Enbridge 2024 Ontario Rates

June 30, 2023
Invoice # 698265988
File No: 061604/000050
Page 3

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Invoice # 698265988
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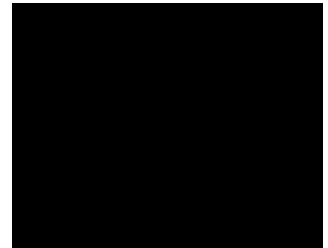
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Association of Power Producers of Ontario (APPrO)
PO Box 756
Toronto, ON M5C 2K1

June 30, 2023
Invoice # 698265988
JV/JV

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Client Name	Client #	Invoice #	Amount	Comments
Association of Power Producers of Ontario	061604	698265988		Payment for Invoice # 698265988

Payment method # 1 - EFT/WIRE (Preferred Method)

Beneficiary Customer: Borden Ladner Gervais, LLP Bay Adelaide Centre, East Tower 22 Adelaide Street West Toronto, ON, Canada M5H 4E3	Beneficiary Bank: Canadian Clearing Code: //CC000247696 Bank of Nova Scotia PO Box 4234 STN A Toronto, ON, Canada M5W 5P6
Payments Originating from Canada or International Locations (Excluding US Dollars): 12 Digit Account #: 80002 14221 11 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT	Payments Originating in US Dollars: ACH payments are not accepted 12 Digit Account #: 80002 51181 15 Bank #: 002 Transit #: 80002 Swift Code: NOSCCATT Intermediary Bank (If required):NOTE: do not use intermediary bank as the beneficiary bank Bank of America NA 222 Broadway New York, N.Y. 10038 United States Swift Code: BOFAUS3N ABA #: 026009593

Payment method # 2 - ONLINE PAYMENTS, CANADIAN FUNDS ONLY

You may pay your invoice(s) to BLG through participating Canadian financial institution's online banking.
1. **As a bill payment** - Select **Borden Ladner Gervais** through your financial institution and enter your client # **061604**
2. **As an Interac -e-transfer** - Add BLG's e-transfer email address etransfers@blg.com and enter the amount. No security question is required as BLG is Auto Deposit only. *Note: your financial institution must support the Auto Deposit function.
Remittance email required: For payment methods #1 and #2 a payment confirmation must be sent by email to remittanceadvice@blg.com and referencing your client number and invoice(s) paid.

Payment method # 3 - CHEQUES

Send by mail: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1300 Ottawa, ON, Canada K1P 1J9	Send by courier: Borden Ladner Gervais, LLP World Exchange Plaza 100 Queen Street, Suite 1000 Ottawa, ON, Canada K1P 1J9
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Attach remittance details with payment and reference invoice(s) paid.

For additional information contact cashreceiptscoe@blg.com OR (613) 369-4777

PAYABLE ON RECEIPT
INTEREST AT THE RATE OF 4.8% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE
GST/HST REGISTRATION # R869096974RT0001