IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the "Act");

AND IN THE MATTER OF an Application by Synergy North Corporation under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective July 1, 2023.

DRAFT RATE ORDER

SYNERGY NORTH CORPORATION

EB-2023-0106

JULY 13, 2023

1

INTRODUCTION

Synergy North (SNC) filed an application on November 11, 2022 with the Ontario Energy Board ("OEB") under Section 78 of the Ontario Energy Board Act, 1998, as amended, ("OEB Act") seeking an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2023 (the "Application"). The Board assigned file number EB-2022-0063 to the Application.

As a result of an OEB Staff Follow Up Question of January 25, 2023, 3(b), in EB-2022-0063, Synergy North withdrew the request for disposition of accounts 1588 and 1589 from both zones in the 2023 IRM application on February 15, 2023. The disposal of these accounts would be requested in a stand-alone application, assigned EB-2023-0106.

OEB'S DECISION AND ORDER ON EB-2023-0106

The OEB issued a Decision and Order on EB-2023-0106 on July 6, 2023. In its Decision, the OEB made the following findings for the Thunder Bay rate zone:

- Retroactive correction requested from 2019 of \$236,071 shall be reduced by \$18,296.
- Retroactive correction requested from 2020 of \$442,963 shall be reduced by \$28,792.

The total requested retroactive correction to account 1588 in the Thunder Bay rate zone was \$679,034. Total reductions of \$47,088, as presented above, are directed to be written off at the cost of Synergy North's shareholders. The resulting Account 1588 retroactive correction for the Thunder Bay rate zone allowed for in Decision EB-2023-0106 is \$631,946.

There was no retroactive correction requested for Account 1588 in the Kenora zone.

OEB'S ORDER

By Order in Decision EB-2023-0106, SNC submits this Draft Rate Order (DRO), which incorporates the Decision and Order issued on July 6, 2023. Included in this DRO are the following Appendices:

- Appendix A Bill Impacts for both zones
- Appendix B Draft Tariff of Rates and Charges for both zones

This DRO has been prepared on the basis that SNC's rates will be effective and implemented on July 1, 2023, with 10 month riders for Accounts 1588 and 1589, ending April 30, 2024.

ATTACHMENTS

Included as part of this DRO are the following Excel workbooks:

- 2023 IRM Rate Generator Models calculating the rate riders for Accounts 1588 and 1589 for each zone.
- 2023 IRM Rate Generator Models with proposed Tariff of Rates and Charges effective July 1, 2023 for each zone.
- Excel versions of 2023 Tariff of Rates and Charges effective July 1, 2023 for each zone.

GA Workforms have not been resubmitted as part of this application, as no updates are required to either zone as a result of this decision. Originals are on record under EB-2022-0063 as "dec_rate order_TB_GA_Analysis_Workform_20230323" and "dec_rate order_KN_GA_Analysis_Workform_20230323".

BOARD FINDINGS

Thunder Bay Zone

"The OEB approves the disposition of an adjusted credit balance of \$(495,837) in the Thunder Bay rate zone and \$(41,462) in the Kenora rate zone as of December 31, 2021, excluding interest projected to December 31, 2022, for Group 1 accounts on a final basis."

"the OEB finds a total disallowance of \$47,088 out of the total retroactive correction of \$679,034 reasonable and justified"

"the OEB denies recovery of \$14,073 in interest proposed to be collected from customers"

Kenora Rate Zone

There was no retroactive correction requested for account 1588 in the Kenora zone.

SNC'S RESPONSE

Thunder Bay Zone

SNC accepts the Board Orders in EB-2023-0106 for the Thunder Bay zone.

SNC has updated the 2023 IRM Rate Generator Model "dec_rate order_TB_IRM-Rate-Generator-Model_20230323" (original file) from Application EB-2022-0063 as follows:

Updated a copy of the original file and submitted as "TB_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230713. This version calculates the 10 month riders with balances in Accounts 1588 and 1589 based on the OEB decision. Allocators and Riders shown in Tables 1, 2 & 3 shown below.

The following changes have been made to the original IRM Model:

- Tab "3. Continuity Schedule" Input \$631,946 as the allowed retroactive error recovery for Account 1588. Calculated as \$679,034 less disallowed principal of \$47,088.
- Tab "3. Continuity Schedule" Input projected interest of \$(3,185) to April 2023, as was presented in the IRM Model "TB_IRM-Rate-Generator-Model_20230131, submitted prior to the Bifucation request. This interest is the interest as calculated without principal corrections for Bifurcation.

Using this original interest calculation has ensured that no interest has been calculated on any the errors, and that SNC will not benefit from any interest on the retroactive corrected adjustments made.

- "Tab 6.1 GA" has been updated to a 10 month period for DVA recovery period.
- "Tab 7. Calculation of Def-Var RR" has been updated to a 10 month period for DVA recovery period.
- 2. Updated a copy of the original file and submitted as "TB_Bifurcated_Final Rates_TB_IRM-Rate-Generator-Model_20230713". This version has been updated to include in Tab "18. Additional Rates" the rate riders resulting from Step 1.

With the above listed changes, the balances for disposition of Accounts 1588 \$542,436 and Account 1589 \$(1,038,273) align with the figures presented in Table 4 of the OEB's Decision and Order for Thunder Bay zone.

able 4 – Group	e 4 – Group 1 Deferral and Variance Account Balances – Thunder Bay Rate Zone											
Account/ Name	Balance before Bifurcati on (\$)	Principal Balance 2019- 2020 (\$)	Interest Balance (\$)	Retroactive correction disallowed by the Panel (\$)	Total Claim/Refu nds (\$)*							
1588, RSVA Power	(89,510)	679,034	0	(47,088)	542,436							
1589, RSVA Global Adjustment	0	0	0	0	(1,038,273)							
Total	(89,510)	679,034	0	(47,088)	(495,837)							

RATE RIDERS

Tables 1 and 2 that follow provide the supporting calculations for the Global Adjustment, and Deferral and Variance Accounts rate riders as found within Model "TB_Bifurcated_Rider Calc". Table 3 is a summary of the riders. Bill impacts are in Appendix A. Tariff of Rates and Charges has been uploaded as "TB_Tariff Sheet July 1 2023_20230713".

Table 1: RSVA Power Allocation and Rate Rider Calculation

Thunder Bay Rate Zone								
RSVA 1588 Power Disposition Claim	542,436							
Rate Class	Unit	Total Metered kWh	Metered kW	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Account 1588 Balances to All Classes	Deferral/Variance Account 1588 Rate Rider	
RESIDENTIAL SERVICE	kWh	335,982,135	0	335,982,135	0	\$214,625	\$0.0008	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	128,770,649	0	128,770,649	0	\$82,259	\$0.0008	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	231,532,219	576,024	231,532,219	576,024	\$147,903	\$0.3081	kW
GENERAL SERVICE 1,000 KW OR GREATER SERVICE	kW	145,455,212	466,710	145,455,212	466,710	\$92,917	\$0.2389	kW
UNMETERED SCATTERED LOAD SERVICE	kWh	1,974,808	0	1,974,808	0	\$1,262	\$0.0008	kWh
SENTINEL LIGHTING SERVICE	kW	112,347	335	112,347	335	\$72	\$0.2571	kW
STREET LIGHTING SERVICE	kW	5,320,907	14,996	5,320,907	14,996	\$3,399	\$0.2720	kW
						\$542,436		

Table 2: RSVA GA Allocation and Rate Rider Calculation

Thunder Bay zone had one transition customer during 2022, moving from Non-RPP Class B to Class A. The Model "TB_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230713" tabs 6, 6.1a, 6.1, calculate the amount of the GA applicable to the transition customer.

Thunder Bay Rate Zone					
RSVA 1589 Global Adjustment Disposition Claim	(1,038,273)				
Allocation of Total GA Balance \$					
Total GA Balance	G	(\$1,038,273)			
Transition Customers Portion of GA Balance	H=F*G	(\$17,726)			
GA Balance to be disposed to Current Non RPP Class B Customers through Rate Rider	I=G-H	(\$1,020,548)			
Rate Class	Unit	Total Metered kWh	% of total kWh	Allocation of Account 1589 Balances to Non- RPP Class B	Deferral/Variance Account 1589 Rate Rider
RESIDENTIAL SERVICE	kWh	1,666,441	0.7%	(\$7,072)	(\$0.0051)
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	15,965,752	6.6%	(\$67,751)	(\$0.0051)
GENERAL SERVICE 50 to 999 kW SERVICE	kWh	201,272,679	83.7%	(\$854,110)	(\$0.0051)
GENERAL SERVICE 1,000 KW OR GREATER SERVICE	kWh	16,017,863	6.7%	(\$67,973)	(\$0.0051)
UNMETERED SCATTERED LOAD SERVICE	kWh	318,816	0.1%	(\$1,353)	(\$0.0051)
SENTINEL LIGHTING SERVICE	kWh	0	0.0%	\$0	\$0.0000
		1			
STREET LIGHTING SERVICE	kWh	5,252,449	2.2%	(\$22,289)	(\$0.0051)

Allocation of total New DDD Consumption (IdMb) between	n Current	Class B and Class A/B Transiti	on Customore			
Allocation of total Non-RPP Consumption (kWh) betwee	in Current	Total	2021			
Non-RPP Consumption Less WMP Consumption	Α	369,931,349	369,931,349			
Less Class A Consumption for Partial Year Class A Customers	В	4,698,960	4,698,960			
Less Consumption for Full Year Class A Customers	С	120,561,269	120,561,269			
Total Class B Consumption for Years During Balance						
Accumulation	D = A-B-C	244,671,120	244,671,120			
All Class B Consumption for Transition Customers	E	4,177,120	4,177,120			
Transition Customers' Portion of Total Consumption	F = E/D	1.71%				
Allocation of Total GA Balance \$ Total GA Balance Transition Customers Portion of GA Balance	G H=F*G	-\$ 1,038,273 -\$ 17,726				
GA Balance to be disposed to Current Class B Customers through Rate Rider		-\$ 1,020,548				
Allocation of GA Balances to Class A/B Transition Custo	omers					
# of Class A/B Transition Customers		1				
Customer		(kWh) for Transition Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh		Monthly Equal Payments
Customer 1		4,177,120	4,177,120	100.00%	-\$ 17,726	-\$ 1,477
Total		4,177,120	4.177.120	100.00%	-\$ 17.726	

Table 3: Summary of Thunder Bay Rate Riders

Non-RPP Class B Only	Thunder Bay Rate Zone					
Applied to All customers RPP Class B Only Both Riders RPP Class RP	-	Avg Bill	Avg Bill	1588 Rider	1589 Rider	Total Riders
Applied to All customers Applied to Non-RPP Class B Only Both Riders Both Ride	Bill Impacts	kWh	kW	Per Month	Per Month	Per Month
GENERAL SERVICE LESS THAN 50 KW SERVICE 2,000 \$1.60 (\$10.20) (\$8 GENERAL SERVICE 50 to 999 kW SERVICE 47,142 118 \$36.36 (\$240.42) (\$204 GENERAL SERVICE 1,000 KW OR GREATER SERVICE 531,688 1,509 \$360.50 (\$2,711.61) (\$2,351 UNMETERED SCATTERED LOAD SERVICE 407 \$0.33 (\$2.08) (\$1 SENTINEL LIGHTING SERVICE 55 1 \$0.26 \$0.00 \$0.00						Total Applied to Non-RPP Class B: Both Riders
GENERAL SERVICE 50 to 999 kW SERVICE 47,142 118 \$36.36 (\$240.42) (\$204 GENERAL SERVICE 1,000 KW OR GREATER SERVICE 531,688 1,509 \$360.50 (\$2,711.61) (\$2,351 UNMETERED SCATTERED LOAD SERVICE 407 \$0.33 (\$2.08) (\$1 SENTINEL LIGHTING SERVICE 55 1 \$0.26 \$0.00 \$0.00	RESIDENTIAL SERVICE	750		\$0.60	(\$3.83)	(\$3.23)
GENERAL SERVICE 1,000 KW OR GREATER SERVICE 531,688 1,509 \$360.50 (\$2,711.61) (\$2,351 UNMETERED SCATTERED LOAD SERVICE 407 \$0.33 (\$2.08) (\$1 SENTINEL LIGHTING SERVICE 55 1 \$0.26 \$0.00 \$0.00	GENERAL SERVICE LESS THAN 50 KW SERVICE	2,000		\$1.60	(\$10.20)	(\$8.60)
UNMETERED SCATTERED LOAD SERVICE 407 \$0.33 (\$2.08) (\$1 SENTINEL LIGHTING SERVICE 55 1 \$0.26 \$0.00 \$0	GENERAL SERVICE 50 to 999 kW SERVICE	47,142	118	\$36.36	(\$240.42)	(\$204.07)
SENTINEL LIGHTING SERVICE 55 1 \$0.26 \$0.00 \$0	GENERAL SERVICE 1,000 KW OR GREATER SERVICE	531,688	1,509	\$360.50	(\$2,711.61)	(\$2,351.11)
33 1 00.20 90.00	UNMETERED SCATTERED LOAD SERVICE	407		\$0.33	(\$2.08)	(\$1.75)
STREET LIGHTING SERVICE 437,700 1,214 \$330.21 (\$2,232.27) (\$1,902	SENTINEL LIGHTING SERVICE	55	1	\$0.26	\$0.00	\$0.26
	STREET LIGHTING SERVICE	437,700	1,214	\$330.21	(\$2,232.27)	(\$1,902.06)

Kenora Rate Zone

SNC accepts the Board Orders in EB-2023-0106.

SNC has updated the 2023 IRM Rate Generator Model "dec_rate order_KN_IRM-Rate-Generator-Model_20230323" (original file) from Application EB-2022-0063 as follows:

Updated a copy of the original file and submitted as "KN_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230713. This version has been used only to calculate the 10 month riders for Accounts 1588 and 1589 based on the OEB decision in EB-2023-0106 for the Kenora zone. Allocators and Riders in Tables 4, 5 & 6 shown below.

The following changes have been made to the original IRM Model:

- "Tab 3. Continuity Schedule": Input the Account 1588 and 1589 principal and interest amounts as approved for disposal by the OEB. These balances match the model "KN_IRM-Rate-Generator-Model_20230131 as submitted in EB-2022-0063. No changes have been made to those amounts as they match the OEB approved amounts as approved in this Bifurcated application.
- "Tab 6.1 GA" has been updated to a 10 month period for DVA recovery period.
- "Tab 7. Calculation of Def-Var RR" has been updated to a 10 month period for DVA recovery period.
- 2. Updated a copy of the original file and submitted as "KN_Bifurcated_Final Rates_KN_IRM-Rate-Generator-Model_20230713". This version has been updated in Tab "18. Additional Rates" to include the rate riders resulting from Step 1. These additional rate riders reflect the approved dispositions of the balances in these two accounts from the OEB's Decision and Order on EB-2023-0106.

With the above listed changes, the balances for disposition of Accounts 1588 \$68,395 (typo of \$10 on OEB table 5, balance \$68,385 should be \$68,395) and Account 1589 \$(109,847) align with the figures presented in Table 5 of the OEB's Decision and Order for the Kenora zone.

Account/ Name	Balance before Bifurcation (\$)	Principal Balance (\$)	Interest Balance (\$)	Retroactive correction disallowed by the Panel (\$)	Total Claim/Refu nds (\$)*
1588, RSVA Power	68,385	0	0	0	68,385
1589, RSVA Global Adjustment	0	0	0	0	(109,847)
Total	68,385	0	0	0	(41,462)

RATE RIDERS

Tables 4 and 5 that follow provide the supporting calculations for the Global Adjustment, and Deferral and Variance Accounts rate riders as found within Model "KN_Bifurcated_Rider Calc". Table 6 is a summary of the riders. Bill impacts are in Appendix A. Tariff of Rates and Charges has been uploaded as "KN_Tariff Sheet July 1 2023_20230713".

Table 4: RSVA Power Allocation and Rate Rider Calculation

Kenora Rate Zone								
RSVA 1588 Power Disposition Claim	68,395							
	,	Total Metered	Metered kW	Total Metered kWh	Total Metered	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Deferral/Variance Account 1588 10 Month Rate	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,473,116	0	38,473,116	0	\$27,923	\$0.0009	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,527,391	0	21,527,391	0	\$15,624	\$0.0009	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	33,696,059	84,564	33,696,059	84,564	\$24,456	\$0.3470	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	165,451	0	165,451	0	\$120	\$0.0009	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	375,386	1,164	375,386	1,164	\$272	\$0.2809	kW
						\$68,395		

Table 5: RSVA GA Allocation and Rate Rider Calculation

Kenora zone had no Class A customers during 2022.

Kenora Rate Zone				
RSVA 1589 Global Adjustment Disposition	(109,847)			
		Total Metered	Account 1589 Disposal By	Deferral/Variance Account 1589
Rate Class	Unit	kWh	Class	10 Mo Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,948	(\$536)	(\$0.0038)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,042,791	(\$15,994)	(\$0.0038)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	29,029,542	(\$92,069)	(\$0.0038)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18,291	(\$58)	(\$0.0038)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	375,386	(\$1,191)	(\$0.0038)
			(\$109,848)	

Table 6: Summary of Rate Riders

Kenora Rate Zone					
	Avg Bill	Avg Bill	1588 Rider	1589 Rider	Total Riders
Bill Impacts	kWh	kW	Per Month	Per Month	Per Month
			Applied to All	(Applied to Non-RPP	(Total Applied to Non-RPP:Both
			customers	Only)	Riders)
RESIDENTIAL SERVICE CLASSIFICATION	750		\$0.68	(\$2.85)	(\$2.18)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	2,000		\$1.80	(\$7.60)	(\$5.80)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	10,000	100	\$34.70	(\$38.00)	(\$3.30)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12,500		\$11.25	(\$47.50)	(\$36.25)
STREET LIGHTING SERVICE CLASSIFICATION	31,500	97	\$27.25	(\$119.70)	(\$92.45)

APPENDIX A: BILL IMPACTS

THUNDER BAY ZONE BILL IMPACTS

RATE CLASSES I CATEGORIES (eg: Besidential TOU, Besidential Betailet)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand k\ (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connection	
RESIDENTIAL SERVICE CLASSIFICATION	k₩h	RPP	1.0394	1.0394	750		CONSUMPTION		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	k₩h	RPP	1.0394	1.0394	2,000		CONSUMPTION		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	47,142	118	DEMAND		
GENERAL SERVICE 1.000 KW OR GREATER SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	531,688	1,509	DEMAND		
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION	k₩h	RPP	1.0394	1.0394	407		CONSUMPTION	9	
SENTINEL LIGHTING SERVICE CLASSIFICATION	k₩	RPP	1.0394	1.0394	55	1	DEMAND	1	
STREET LIGHTING SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	437,700	1,214	DEMAND	13,226	
RESIDENTIAL SERVICE CLASSIFICATION	k₩h	Non-RPP (Retailer)	1.0394	1.0394	750		CONSUMPTION		
GENERAL SERVICE 50 TO 399 KW SERVICE CLASSIFICATION	k₩	Non-RPP (Retailer)	1.0394	1.0394	47,142	97	EMAND - INTERVA	AL.	
4dd additional scenarios if required			1.0394	1.0394					
4dd additional scenarios if required			1.0394	1.0394					
4dd additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
Add additional scenarios if required			1.0394	1.0394					
4dd additional scenarios if required			1.0394	1.0394					
Table 2				CL	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α		Jub	B		С	Total Bill	
(eg: Residential TOU, Residential Retailer)	Cincs	\$ "	- ×	1	7.	\$	7.	\$	7.
RESIDENTIAL SERVICE CLASSIFICATION - RPP	k₩h	\$ -	0.0%	\$ 0.60	1.9%	\$ 0.60	1.4%	\$ 0.61	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 1.60	1.6%	\$ 1.60	1.2%	\$ 1.62	0.5%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (204.07)	-29.0%	\$ (204.07)	-14.8%	\$ (230.60)	-3.2%
GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASSIFICATION - Non-RPP (Ox	kW	\$ -	0.0%	\$ (2.351.11)	-34.5%	\$ (2.351.11)	-14.6%	\$ (2,656,75)	-3.2%
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ -	0.0%	\$ 0.33	0.4%	\$ 0.33	0.3%	\$ 0.33	0.2%
ENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ -	0.0%	\$ 0.26	1.5%	\$ 0.26	1.2%	\$ 0.26	1.0%
TREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$ (1.902.06)	-7.2%	\$ (1,902,06)	-6.0%	\$ (2.149.33)	-2.32
ESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ -	0.0%	\$ (3.22)	-10.0%	\$ [3.22]	-7.3%	\$ (3,64)	-2.79
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ -	0.0%	\$ (210.54)	-34.0%	\$ (210.54)	-17.3%	\$ (237.91)	-3.42

GENERAL SERVICE 50 TO 999 KW SERVICE CL	ASSIFICATION - N	on-RPP (Retailer)	kW \$	-		0.0% \$ (2	210.54) -34	4.0% \$ (2	210.54)	-17.3%	\$	[23	7.91) -3.4%
1					'								
Customer Class:	RESIDENTIA	L SERVICE CL	ASSIFICATION	nn .					I				
	BPP	E SETTIOE SE	HOOM ICHTIC		Г								
Consumption	750	LUL			1								
Demand	-	k₩.											
Current Loss Factor	1.0394												
Proposed/Approved Loss Factor	1.0394												
			Current Ol	B-Approv	ed			Propose	·d			lm	pact
		Ra		Volume		Charge	Rate	Volume		Charge			
		(\$				(\$)	(\$)			(\$)		hange	% Change
Monthly Service Charge		\$	27.30	1	\$	27.30	\$ 27.30	1		27.30	\$	-	0.00:
Distribution Volumetric Rate		\$	-	750		-	\$ -	750		-	\$	-	
Fixed Rate Riders		\$		1	\$	-	\$ -	1	\$	-	\$	-	
Volumetric Rate Riders		\$	0.0007	750		0.53	\$ 0.0007	750		0.53	\$	-	0.00
Sub-Total A (excluding pass thro	ugh)				\$	27.83			\$	27.83	\$	-	0.002
Line Losses on Cost of Power		\$	0.0929	30	\$	2.75	\$ 0.0929	30	\$	2.75	\$	-	0.00
Total Deferral/Variance Account Rate		\$	0.0015	750	\$	1.13	\$ 0.0015	750		1.13	\$	_	0.00
Riders		1							1				
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)		750	\$	(0.08)		-	0.00
GA Rate Riders		\$	-	750	\$	-	\$ -	750	\$	-	\$	-	
Low Voltage Service Charge				750	\$	-		750	\$	-	\$	-	
SmartMeterEntityCharge(ifapplicable)		\$	0.42	1	\$	0.42	\$ 0.42	1	\$	0.42	\$	_	0.00%
11 In									1				
Additional Fixed Rate Riders Additional Volumetric Rate Riders		\$	_	750	\$	-	\$ 0.0008	750	\$	0.60	\$	0.60	
Sub-Total B - Distribution		*		750	_		\$ 0.0008	750	<u> </u>	0.60	*	0.60	
(includes Sub-Total A)					\$	32.04			\$	32.64	\$	0.60	1.872
RTSR - Network		\$	0.0092	780	\$	7.17	\$ 0.0092	780	\$	7.17	\$		0.005
RTSR - Connection and/or Line and		•	0.0032	700	*	7.17	* 0.0032	100		7.17	*	-	0.002
Transformation Connection		\$	0.0065	780	\$	5.07	\$ 0.0065	780	\$	5.07	\$	-	0.00
Sub-Total C - Delivery (including													
Sub-Total B)					\$	44.28			\$	44.88	\$	0.60	1.36%
Wholesale Market Service Charge													
(WMSC)		\$	0.0045	780	\$	3.51	\$ 0.0045	780	\$	3.51	\$	-	0.00%
Rural and Remote Rate Protection							1		_				
(BBBP)		\$	0.0007	780	\$	0.55	\$ 0.0007	780	\$	0.55	\$	-	0.00
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.005
TOU - Off Peak		\$	0.0740	473	\$	34.97	\$ 0.0740	473	\$	34.97	\$	-	0.00
TOU - Mid Peak		\$	0.1020	135	\$	13.77	\$ 0.1020	135	\$	13.77	\$	-	0.00
TOU - On Peak		\$	0.1510	143	\$	21.52	\$ 0.1510	143	\$	21.52	\$	-	0.00
		-	2.1010	110		21.02	2.1010	110	Ť	ELGE	-		0.00
Total Bill on TOU (before Taxes)					\$	118.84			\$	119,44	\$	0.60	0.502
HST			13%		\$	15.45	131/	1	\$	15.53	\$	0.08	0.502
Ontario Electricity Rebate			11.7%		\$	(13.90)			\$	(13.97)		(0.07)	0.50
Total Bill on TOU			11.17.		\$	120.38	11.12.		\$	120.99	±	0.61	0.50%
TOTAL DILLON TOO						120.30				120.33		U.D1	U.5U/

		ERVICE L	ESS THAN 50 KW	SERVICE O	CLAS	SIFICATION							
RPP / Non-RPP:	RPP												
Consumption	2,000	k₩h											
Demand	-	k₩											
Current Loss Factor	1.0394												
Proposed/Approved Loss Factor	1.0394												
			Current Ol		ed			Propose	d			lm	pact
			Rate	Volume		Charge	Rate	Volume		Charge			
			(\$)			(\$)	(\$)			(\$)		hange	% Change
Monthly Service Charge		\$	30.49		\$	30.49	\$ 30.49	1	\$	30.49	\$	-	0.00
Distribution Volumetric Rate		\$	0.0199	2000		39.80	\$ 0.0199	2000	\$	39.80	\$	-	0.00
Fixed Rate Riders		\$		1	\$		* -	1	\$		\$	-	
Volumetric Rate Riders		\$	0.0083	2000		16.60	\$ 0.0083	2000	\$	16.60	\$	-	0.00;
Sub-Total A (excluding pass thro	ugh)				\$	86.89			\$	86.89		-	0.00>
Line Losses on Cost of Power		\$	0.0929	79	\$	7.32	\$ 0.0929	79	\$	7.32	\$	-	0.00
Total Deferral/Variance Account Rate		\$	0.0016	2,000	\$	3.20	\$ 0.0016	2,000	\$	3.20	\$	-	0.002
Riders CBR Class B Rate Riders		-\$	0.0001	2.000	\$	(0.00)	A 0 0001	2.000	\$	(0.20)		_	0.005
CDH Class D Hate Hiders GA Rate Riders		-\$	0.0001		\$	(0.20)	-\$ 0.0001 \$ -	2,000	*		\$		0.002
Low Voltage Service Charge		•	-		\$		• -	2,000	*		\$		
				2,000	*	-		2,000	•		*		
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$ 0.42	1	*	0.42	\$	-	0.00
Additional Fixed Rate Riders		\$	-	1	\$	-	\$ -	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$		2,000	\$	-	\$ 0.0008	2,000	\$	1.60	\$	1.60	
Sub-Total B - Distribution					\$	97.63			\$	99.23	\$	1.60	1.642
(includes Sub-Total A)					-				-		1		
RTSR - Network		\$	0.0087	2,079	\$	18.09	\$ 0.0087	2,079	\$	18.09	\$	-	0.00
RTSR - Connection and/or Line and		\$	0.0060	2,079	\$	12.47	\$ 0.0060	2.079	\$	12.47	\$	-	0.005
Transformation Connection				-,				_,			_		
Sub-Total C - Delivery (including					\$	128.19			\$	129.79	\$	1.60	1.252
Sub-Total B)					-						_		
Wholesale Market Service Charge		\$	0.0045	2,079	\$	9.35	\$ 0.0045	2,079	\$	9.35	\$	-	0.00
(WMSC)													
Rural and Remote Rate Protection (RRRP)		\$	0.0007	2,079	\$	1.46	\$ 0.0007	2,079	\$	1.46	\$	-	0.00
		١.	0.05			0.05				0.05			
Standard Supply Service Charge TOU - Off Peak		\$	0.25 0.0740	11	\$	0.25	\$ 0.25 \$ 0.0740	1	\$	0.25		-	0.00
		\$				93.24		1,260	*	93.24		-	0.00
TOU - Mid Peak		\$	0.1020	360	\$	36.72	\$ 0.1020	360	\$	36.72	\$	-	0.00
TOU - On Peak		*	0.1510	380	\$	57.38	\$ 0.1510	380	\$	57.38	\$	-	0.00
T. IDII TOUG (T)						220 50				220 40		1.00	0.40
Total Bill on TOU (before Taxes)			an		\$	326.59	40		\$	328.19		1.60	0.492
HST			13%		\$	42.46	13%		\$	42.66		0.21	0.49;
Ontario Electricity Rebate			11.7%		\$	(38.21)	11.7%		\$	(38.40)		(0.19)	
Total Bill on TOU					\$	330.83			\$	332.46	\$	1.62	0.492

Customer Class:	GENERAL SI	ERVICE 50 TO	999 KW SER	VICE CLAS	SSIFI	CATION								
RPP / Non-RPP:			JJJ K# JEII	VICE CEN	J-511 1	CHION								
Consumption	47,142													
Demand		kW												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
			Current OE		ed		_		Propose	<u>d</u>			Im	pact
		Rat		Volume		Charge		Rate	Volume		Charge	١.	_	
		(\$				(\$)	١.	(\$)		_	(\$)		Change	% Change
Monthly Service Charge		\$	229.50		\$	229.50		229.50	1	\$	229.50	\$	-	0.00%
Distribution Volumetric Rate		\$	3.7313	118		440.29		3.7313	118	\$	440.29	\$	-	0.00%
Fixed Rate Riders		\$		1	\$		\$		1	\$		\$	-	
Volumetric Rate Riders		-\$	0.3128	118			-\$	0.3128	118	\$	(36.91)		-	0.00%
Sub-Total A (excluding pass throu	igh)				\$	632.88	١.			\$	632.88	\$	-	0.00%
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		\$	0.6457	118	\$	76.19	\$	0.6457	118	\$	76.19	\$	-	0.00%
Riders		١.	0.0500	440		(0.00)		0.0500	440		(0.00)			0.00
CBR Class B Rate Riders		-\$	0.0532	118	\$	(6.28)		0.0532	118	\$	(6.28)		(040.40)	0.00%
GA Rate Riders		\$	-	47,142	\$	-	-2	0.0051	47,142	\$	(240.42)		(240.42)	
Low Voltage Service Charge				118	\$	-	1		118	\$		\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	_	1	\$	-	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders		\$	-	118	\$	-		0.3081	118	\$	36.36	\$	36.36	
Sub-Total B - Distribution					\$	702.80				\$	498.73	_	(204.07)	-29.04%
(includes Sub-Total A)					•	102.00	l			•		•	(204.07)	
RTSR - Network		\$	3.4377	118	\$	405.65	\$	3.4377	118	\$	405.65	\$	-	0.00%
RTSR - Connection and/or Line and		s	2.2830	118	\$	269.39		2.2830	118	\$	269.39	\$	_	0.00%
Transformation Connection		Ť	LiLuuu		Ľ		Ľ	L.LOGO		_	200.00	Ľ		
Sub-Total C - Delivery (including Sub-Total B)					\$	1,377.84				\$	1,173.77	\$	(204.07)	-14.81%
Wholesale Market Service Charge		\$	0 0045	48,999	\$	220.50		0.0045	48.999	\$	220.50	\$	_	0.00%
(WMSC)		*	0.0043	40,333	*	220.30	. ▼	0.0043	40,000	*	220.30	*		0.002
Rural and Remote Rate Protection (RRRP)		\$	0.0007	48,999	\$	34.30	\$	0.0007	48,999	\$	34.30	\$	-	0.00%
Standard Supply Service Charge		.	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	_	0.00%
Average IESO Wholesale Market Price		\$	0.25	48,999	\$	4,738,24		0.25	48.999	\$	4.738.24	\$		0.00%
Average (COU) wholesale market Price		•	0.0367	40,333	*	4,130.24		0.0307	40,333	•	4,130.24	4		0.00%
T. ID: A IECOLUL						0.074.40					6.167.06		(204.07)	-3.20%
Total Bill on Average IESO Wholes	aie Market P	rice	1017		\$	6,371.13		1017		\$				
HST Openin Floorish Debays			13%		\$	828.25	-	13%		\$	801.72	\$	(26.53)	-3.20%
Ontario Electricity Rebate			11.7%		\$	7 400 00		11.7%					(000 00)	0.00-
Total Bill on Average IESO Wholes	ale Market				\$	7,199.38				\$	6,968.78	2	(230.60)	-3.20%

Customer Class:			,000 KW OR GREA	TER SERV	/ICE	CLASSIFICAT	ION						
RPP / Non-RPP: [
Consumption	531,688	k₩h											
Demand	1,509	k₩											
Current Loss Factor	1.0394												
Proposed/Approved Loss Factor	1.0394												
			Current OE	ъ .				D			_		
			Rate Current Of	D-Approv	ea	Charge	Rate	Propose: Volume	-	Charge	_	ım	pact
			(\$)	volume		(\$)	(\$)	Volume		(\$)	\$ (Change	% Change
Monthly Service Charge		\$	3,283.57	1	\$	3.283.57	******	1	\$	3.283.57	\$	-	0.002
Distribution Volumetric Rate		\$	3.1450	1509	\$	4,745.81	\$ 3.1450	1509	\$	4,745.81	\$	-	0.00
Fixed Rate Riders		\$	-	1	\$	-	\$ -	1	\$	-	\$	-	
Volumetric Rate Riders		-\$	1.2796	1509	\$	(1,930.92)	-\$ 1.2796	1509	\$	(1,930.92)	\$	-	0.00%
Sub-Total A (excluding pass throu	gh)				\$	6,098.46			\$	6,098.46	\$	-	0.00%
Line Losses on Cost of Power		\$	-	-	\$	-	\$ -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		\$	0.5006	1.509	\$	755.41	\$ 0.5006	1,509	\$	755.41	\$	_	0.00%
Riders					1								
CBR Class B Rate Riders		-\$	0.0211	1,509	\$	(31.84)	-\$ 0.0211	1,509	\$	(31.84)			0.00%
GA Rate Riders		\$	-	531,688	\$	-	-\$ 0.0051	531,688	\$	(2,711.61)		(2,711.61)	
Low Voltage Service Charge				1,509	\$	-		1,509	\$	-	\$		
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$ -	1	\$	-	\$	-	
Additional Fixed Bate Biders		\$	_	1	\$	_	s -	- 1	\$		\$		
Additional Volumetric Rate Riders		1	_	1,509	\$		\$ 0.2389	1.509	\$	360.50	\$	360.50	
Sub-Total B - Distribution		•		1,000			T 0.2000	1,000			<u> </u>		
(includes Sub-Total A)					\$	6,822.02			\$	4,470.92	∓ (2,351.11)	-34.46%
RTSR - Network		\$	3.6467	1,509	\$	5,502.87	\$ 3.6467	1,509	\$	5,502.87	\$	-	0.00%
RTSR - Connection and/or Line and		s	2.5236	1,509	\$	3,808,11	\$ 2.5236	1.509	\$	3,808,11		_	0.005
Transformation Connection		_	2.3230	1,000	*	3,000.11	₩ 2.3230	1,505	•	3,000.11	*		0.007
Sub-Total C - Delivery (including					\$	16,133.01			\$	13,781.90	\$ (2,351.11)	-14.57%
Sub-Total B)					ļ .				_			,	
Wholesale Market Service Charge		\$	0.0045	552,637	\$	2,486.86	\$ 0.0045	552,637	\$	2,486.86	\$	-	0.00%
(WMSC) Bural and Remote Bate Protection					-								
(RRRP)		\$	0.0007	552,637	\$	386.85	\$ 0.0007	552,637	\$	386.85	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$ 0.25	- 1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price		1	0.0967	552.637	\$	53,439,95		552,637	š	53,439,95		-	0.00%
Therage izon intolepart lancer noe		•	0.0001	002,001		00,100.00	V 0.0001	002,001	Ť	00,100.00	Ť		0.007
Total Bill on Average IESO Wholes	ale Market P	rice			\$	72,446,92			*	70.095.81	\$ (2.351.111	-3.25%
HST			13%		\$	9,418.10	13%		\$	9,112.46	\$	(305.64)	-3.25%
Ontario Electricity Rebate			11.7%		\$	-	11.7%		\$	-			
Total Bill on Average IESO Wholes	ale Market				\$	81,865.02			\$	79,208.26	**	*****	-3.25%

Customer Class:		SCATTE	RED LOAD SERVI	CE CLASS	IFIC	ATION							
RPP / Non-RPP:													
Consumption	407	k₩h											
Demand	-	k₩											
Current Loss Factor	1.0394												
Proposed/Approved Loss Factor	1.0394												
			Current Of	B-Approv	ed			Propose	d			lm	pact
			Rate	Volume		Charge	Rate	Volume		Charge			
			(\$)			(\$)	(\$)			(\$)		hange	% Change
Monthly Service Charge		\$	9.09	9.348837		84.98	\$ 9.09	9.34883721		84.98	\$	-	0.00
Distribution Volumetric Rate		\$	0.0132	407		5.37	\$ 0.0132	407		5.37	\$	-	0.00
Fixed Rate Riders		\$		9.348837			\$ -	9.34883721			\$	-	
Volumetric Rate Riders		-\$	0.0003	407	\$		-\$ 0.0003	407	\$	(0.12)		-	0.00
Sub-Total A (excluding pass thro	ugh)				\$	90.23			\$	90.23	\$	-	0.002
Line Losses on Cost of Power		\$	0.0929	16	\$	1.49	\$ 0.0929	16	\$	1.49	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0016	407	\$	0.65	\$ 0.0016	407	\$	0.65	\$	-	0.00%
Riders			0.0004	407	\$	(0.04)		407		(0.04)			0.00
CBR Class B Rate Riders		-\$	0.0001	407		(0.04)		407	\$	(0.04)		-	0.005
GA Rate Riders		\$	-	407	\$		\$ -	407	\$		\$	-	
Low Voltage Service Charge				407	\$	-		407	\$		\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	9.348837	\$	-	\$ -	9.34883721	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	9.348837	\$	-	\$ -	9.34883721	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	407	\$	-	\$ 0.0008	407	\$	0.33	\$	0.33	
Sub-Total B - Distribution					\$	92.33			\$	92.66	\$	0.33	0.35%
(includes Sub-Total A)					-								
RTSR - Network		\$	0.0087	423	\$	3.68	\$ 0.0087	423	\$	3.68	\$	-	0.00
RTSR - Connection and/or Line and		\$	0.0060	423	\$	2.54	\$ 0.0060	423	\$	2.54	\$	_	0.00
Transformation Connection					-								
Sub-Total C - Delivery (including					\$	98.55			\$	98.88	\$	0.33	0.332
Sub-Total B) Wholesale Market Service Charge													
wholesale market pervice charge (WMSC)		\$	0.0045	423	\$	1.90	\$ 0.0045	423	\$	1.90	\$	-	0.00
Rural and Remote Rate Protection					_								
(BBBP)		\$	0.0007	423	\$	0.30	\$ 0.0007	423	\$	0.30	\$	-	0.00%
(RRRE) Standard Supply Service Charge		\$	0.25	9.348837	\$	2.34	\$ 0.25	9.34883721	\$	2.34	\$	_	0.002
TOU - Off Peak		•	0.0740	256	\$	18.97	\$ 0.0740	256	•	18.97	\$		0.002
TOU - Mid Peak		*	0.1020	73	\$	7.47	\$ 0.1020	73	\$	7.47	\$		0.002
TOU - On Peak		\$	0.1510	77	\$	11.68	\$ 0.1510	77	\$	11.68			0.00
100 Cili eak		•	0. 13 10	- ''	Ť	11.00	▼ 0.1510		Ť	11.00	*		0.007
Total Bill on TOU (before Taxes)					\$	141.21			\$	141.54	\$	0.33	0.232
HST			13%		\$	18.36	13%		\$	18.40	\$	0.04	0.23
Ontario Electricity Rebate			11.7%		\$	(16.52)	11.7%		\$	(16.56)		(0.04)	0.20
Total Bill on TOU			71.17.		\$	143.05	11.171		\$	143.38	\$	0.33	0.23%
10th Dir 011 100						173.03				173.30			0.23/

(0.03)

0.96%

13

Total Bill on TOU

Customer Class:	STREET LIG	HTING SER	RVICE CLASSIFIC	CATION									
RPP / Non-RPP:	Non-RPP (O	ther)											
Consumption	437,700	k₩h											
Demand	1,214	k₩											
Current Loss Factor	1.0394												
Proposed/Approved Loss Factor	1.0394												
			Current OE		ed			Proposed	<u> </u>			<u>Im</u>	pact
			Rate (\$)	Volume		Charge (\$)	Rate (\$)	Volume		Charge (\$)	• -	hange	% Change
Monthly Service Charge		\$	1.25	13226	4	16,532,50	\$ 1.25	13226	\$	16.532.50	\$	nange -	2. Change 0.00%
Distribution Volumetric Rate		•	7.4973	1214		9.101.72	\$ 7.4973	1214	•	9.101.72	\$		0.002
Fixed Bate Biders		š	1.4313	13226		3,101.12	\$ -	13226	\$	5,101.12	\$		0.007
Volumetric Rate Riders		*	_	1214		-	s -	1214	*	_	\$		
Sub-Total A (excluding pass throu	aah)	-		1211	\$	25,634.22			\$	25,634.22	\$	-	0.00%
Line Losses on Cost of Power	3	\$	_	-	\$	-	\$ -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		\$	0.5764	1.214	\$	699.75	\$ 0.8484	1,214	\$	1.029.96	\$	220.21	47.101
Riders Including GA(kW) Rate Riders		*	0.5764	1,214	*	633.75	¥ U.8484	1,214	*	1,023.36	*	330.21	47.19%
CBR Class B Rate Riders		-\$	0.0469	1,214	\$	(56.94)	-\$ 0.0469	1,214	\$	(56.94)	\$	-	0.00%
GA Rate Riders		\$	-	437,700	\$	-	\$ -	437,700	\$	-	\$	-	
Low Voltage Service Charge				1,214	\$	-		1,214	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	13226	\$	-	\$ -	13226	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	13226	\$	-	\$ -	13226	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	1,214	\$	-	-\$ 0.0051	437,700	\$	(2,232.27)	\$ (2,232.27)	
Sub-Total B - Distribution					\$	26,277.04			\$	24,374.97	\$ (1	,902.06)	-7.24%
(includes Sub-Total A)					-				-			,502.00)	
RTSR - Network		\$	2.5923	1,214	\$	3,147.05	\$ 2.5923	1,214	\$	3,147.05	\$	-	0.00%
RTSR - Connection and/or Line and		\$	1.7651	1,214	\$	2,142,83	\$ 1,7651	1,214	\$	2.142.83	\$	-	0.00%
Transformation Connection								-					
Sub-Total C - Delivery (including Sub-Total B)					\$	31,566.92			\$	29,664.86	\$ (1,	,902.06)	-6.03%
Wholesale Market Service Charge													
(WMSC)		\$	0.0045	454,945	\$	2,047.25	\$ 0.0045	454,945	\$	2,047.25	\$	-	0.00%
Rural and Remote Rate Protection		١.		454.045		242.42		454.045		040.40			0.00
(RRRP)		\$	0.0007	454,945	\$	318.46	\$ 0.0007	454,945	\$	318.46	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	13226	\$	3,306.50	\$ 0.25	13226	\$	3,306.50	\$	-	0.00%
Average IESO Wholesale Market Price		\$	0.0967	454,945	\$	43,993.22	\$ 0.0967	454,945	\$	43,993.22	\$	-	0.00%
Total Bill on Average IESO Wholes	ale Market P	rice			\$	81,232.35			\$	79,330.29		,902.06)	-2.34%
HST			13%		\$	10,560.21	13%		\$	10,312.94	\$	(247.27)	-2.34%
Ontario Electricity Rebate			11.7%		\$	-	11.7%		\$	-			
Total Bill on Average IESO Wholes	ala Market				2	91.792.56			\$	89,643.23	+17	,149.33)	-2.34%

KENORA ZONE BILL IMPACTS

RATE CLASSES I CATEGORIES (eg: Resideatiol TOU, Resideatiol Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eq: 1.0351)	Proposed Loss Factor	Consumption (kVh)	Demand k¥ (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fized Charge for Unmetered Classes (e.g. # of devices/connection
RESIDENTIAL SERVICE CLASSIFICATION	kVh	RPP	1.043	1.043	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kVh	RPP	1.043	1.043	2,000		CONSUMPTION	
GENERAL SERVICE 5016 4,999 kW SERVICE CLASSIFICATION	kV	Non-RPP (Other)	1.043	1.043	10,000	100	DEMAND	
UNIMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kVh	Non-RPP (Retailer)	1.043	1.043	12,500		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kV	Non-RPP (Retailer)		1.043	31,500	97	DEMAND	428
RESIDENTIAL SERVICE CLASSIFICATION	kVh	Non-RPP (Retailer)	1.043	1.043	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kVh	RPP	1.043	1.043	254		CONSUMPTION	
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				

					Sub	-Total					Total	
Units		A				В			С		Total Bil	
		*	×		\$	×		\$	×		\$	×
kWh.	\$	-	0.0%	\$	0.67	1.7%	\$	0.67	1.4%	\$	0.68	0.6%
kWh	\$	-	0.0%	\$	1.80	2.5%	\$	1.80	1.9%	\$	1.82	0.6%
kW	\$	-	0.0%	\$	(3.30)	-0.3%	\$	(3.30)	-0.2%	\$	(3.73)	-0.1%
kWh	\$	-	0.0%	\$	(36.25)	-5.6%	\$	(36.25)	-4.6%	\$	(40.96)	-1.7%
kW	\$	-	0.0%	\$	(92.45)	-3.2%	\$	(92.45)	-2.9%	\$	(104.47)	-1.4%
k\/h	\$	1.84	5.6%	\$	2.96	8.2%	\$	3.90	8.7%	\$	4.41	3.2%
k\/h	\$	1.29	4.0%	\$	1.67	4.9%	\$	1.99	5.4%	\$	2.01	3.2%
	kWh kWh kW kWh kW	kWh \$ kWh \$ kW \$ kWh \$ kW \$ kWh \$ kW \$ kW	KWh S -	\$	X X X X X X X X X X	No	kVh \$ X X kVh \$ - 0.0% \$ 0.67 1.7% kVh \$ - 0.0% \$ 1.80 2.5% kV \$ - 0.0% \$ (3.30) -0.3% kVh \$ - 0.0% \$ (36.25) -5.5% kW \$ - 0.0% \$ (32.45) -3.2% kVh \$ 1.84 5.6% \$ 2.96 8.2%	No. No.	No. No.	No. No.	No	No. No.

Customer Class:	RESIDENTI/	AL SERVICE CLASSIFICAT
RPP / Non-RPP:	RPP	
Consumption	750	kVh
Demand	-	kV
Current Loss Factor	1.0430	
Dropocodianneound Loce Exetor	1 0430	1

		Current Ol	EB-Approv	red				Propose	d			Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	• (hange	% Change
Monthly Service Charge	\$	33.51	1	\$	33.51	\$	33.51	1	\$	33.51	\$		0.005
Distribution Volumetric Rate	;	33.31	750		33.31	:	33.31	750	:	33.31	\$		0.007
Fixed Bate Biders	:		1 100	*		:		1 1	1		\$	-	
Volumetric Rate Riders	:	0.0011	750	\$	0.83	:	0.0011	750	:	0.83	\$		0.005
Sub-Total A (excluding pass through)	-	0.0011	130	\$	34.34	*	0.0011	130	\$	34.34	2	-	0.002
Line Losses on Cost of Power	\$	0.0929	32	\$	3.00	*	0.0929	32	\$	3.00	\$		0.005
Total Deferral/Variance Account Rate	1:			i .		1			1		*		
Riders	 \$	0.0015	750	\$	1.13	\$	0.0015	750	\$	1.13	\$	-	0.005
CBR Class B Rate Riders	\$	_	750	\$		\$	_	750	\$	_	\$		
GA Rate Riders	ž .	_	750	\$		\$	_	750	\$	_	\$		
Low Voltage Service Charge	1		750	\$		1		750	\$	_	\$		
Smart Meter Entity Charge (if applicable)				l :		١.			1		l :		
, , , , ,	1.2	0.42	l 1	\$	0.42	*	0.42	1	\$	0.42	\$	-	0.005
Additional Fixed Rate Riders	\$	-	1 1	\$		\$	_	1	\$	_	\$		
Additional Volumetric Rate Riders	\$	-	750	\$		\$	0.0009	750	\$	0.68	\$	0.68	
Sub-Total B - Distribution				\$	38.88				_	39.55		0.67	1.74%
(includes Sub-Total A)				•	30.00				\$	33.33	\$	0.67	1.742
RTSR - Network	\$	0.0104	782	\$	8.14	\$	0.0104	782	\$	8.14	\$	-	0.005
RTSR - Connection and/or Line and	\$	0.0019	782	\$	1.49	\$	0.0019	782	\$	1.49	\$		0.005
Transformation Connection	•	0.0013	102	*	1.40	*	0.0010	102	*	1.70	*		0.007
Sub-Total C - Delivery (including				\$	48.50				\$	49.17	\$	0.67	1.39%
Sub-Total B)				_	10.00				_	10.11	_	0.01	1.007
Wholesale Market Service Charge	\$	0.0045	782	\$	3.52		0.0045	782	\$	3.52	\$		0.005
(VMSC)	*	0.0010		1	0.02	T	0.0010		•	0.02	*		0.007
Bural and Remote Rate Protection	\$	0.0007	782	\$	0.55	\$	0.0007	782	\$	0.55	\$		0.005
(RRRP)	[]			1		-			1		1		
Standard Supply Service Charge	\$	0.25	J¹	\$	0.25	*	0.25	1	\$	0.25	\$	-	0.005
TOU - Off Peak	\$	0.0740	480	\$	35.52	*	0.0740	480	*	35.52		-	0.005
TOU - Mid Peak	\$	0.1020	135	\$	13.77	\$	0.1020	135	\$	13.77	\$	-	0.005
TOU - On Peak	1 \$	0.1510	135	\$	20.39	\$	0.1510	135	\$	20.39	\$		0.005
Total Bill on TOU (before Taxes)				\$	122.49				\$	123.17		0.67	0.55%
HST		13%		\$	15.92		13%		\$	16.01		0.09	0.555
Ontario Electricity Rebate		11.7%		\$	(14.33)		11.7%		\$	(14.41)		(0.08)	
Total Bill on TOU				\$	124.08				\$	124.77	\$	0.68	0.552

| Customer Class: | GENERAL SERVICE LESS THAN 50 KV SERVICE CLASSIFICATION | RPP | Non-RPP: | RPP | Consumption | 2,000 | kVh | Lorent Loss Factor | 1,0430 | Current Loss Factor | 1,0430 | Proposed/Approved Loss Factor | 1,0430 | Current Loss Facto

		Current O	EB-Approv	red				Propose	d			Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	• (Change	% Change
Monthly Service Charge	\$	43.45	1	\$	43,45	\$		1	\$	43.45	\$	· ·	0.00
Distribution Volumetric Rate	•	0.0069	2000		13.80	•		2000	•	13.80	\$		0.00
Fixed Rate Riders	š	-	1	\$		\$	-	1	i.	-	\$		
Volumetric Rate Riders	š	0.0015	2000		3.00	•	0.0015	2000	•	3.00	\$		0.0
Sub-Total A (excluding pass through)	Ť	0.0010		\$	60.25	Ť	0.0010	2000	\$	60.25	\$	-	0.00
Line Losses on Cost of Power	\$	0.0929	86	\$	7.99	\$	0.0929	86	\$	7.99	\$		0.0
Total Deferral/Variance Account Rate	1.			l .		l -			· .		l .		
Riders	\$	0.0016	2,000	\$	3.20	\$	0.0016	2,000	\$	3.20	\$	-	0.0
CBB Class B Bate Biders	\$	_	2,000	\$		\$	_	2.000	±	_	\$		
GA Bate Biders	\$	_	2,000	\$		\$		2,000	±	_	\$		
Low Voltage Service Charge	*		2,000	\$		١.		2.000	\$	_	\$		
Smart Meter Entity Charge (if applicable)				Ι΄.		١.		_,	l T		l *		
onarranti anni anni anni anni anni anni anni	\$	0.42	1	\$	0.42	\$	0.42	1	*	0.42	\$		0.0
Additional Fixed Rate Riders	\$	_	l 1	\$		\$		1	\$	_	\$		
Additional Volumetric Rate Riders	1 \$	0.0002	2,000	\$	0.40	ž	0.0011	2.000	1	2.20	\$	1.80	450.0
Sub-Total B - Distribution	1					Ť			Ť		_		
(includes Sub-Total A)				\$	72.26				\$	74.06	\$	1.80	2.49
RTSR - Network	\$	0.0091	2,086	\$	18.98	\$	0.0091	2,086	\$	18.98	\$	-	0.0
RTSR - Connection and/or Line and	1.			l i		1			1		l :		
Transformation Connection	\$	0.0017	2,086	\$	3.55	\$	0.0017	2,086	\$	3.55	\$	-	0.0
Sub-Total C - Delivery (including				_	94.79					96.59	_	4.00	
Sub-Total B)				\$	94.79				\$	96.59	\$	1.80	1.9
Wholesale Market Service Charge		0.0045	2,086		9.39	\$	0.0045	2,086		9.39			0.0
(VMSC)	\$	0.0040	2,086	\$	9.39	•	0.0040	2,086	\$	9.39	\$		0.0
Rural and Remote Rate Protection	L	0.0007	2.086	\$	1.46		0.0007	2.086	\$	1.46	\$		0.0
(RRRP)	\$	0.0007	2,000	*	1.40	•	0.0007	2,000	•	1.40	*	•	0.1
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.1
TOU - Off Peak	\$	0.0740	1,280	\$	94.72	\$	0.0740	1,280	\$	94.72	\$	-	0.1
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$		360	\$	36.72	\$	-	0.0
TOU - On Peak	\$	0.1510	360	\$	54.36	\$	0.1510	360	\$	54.36	\$	-	0.0
												The state of the s	
Total Bill on TOU (before Taxes)				\$	291.69				\$	293.49	\$	1.80	0.6
HST		13%		\$	37.92	l	13%		\$	38.15	\$	0.23	0.
Ontario Electricity Rebate		11.7%		\$	(34.13)	l	11.7%		\$	(34.34)	\$	(0.21)	
Total Bill on TOU				2	295.48				2	297.30	2	1.82	0.6

Customer Class:
RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor

	Current O	EB-Approv	red				Propose	d			lm	pact
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	\$1	Change	% Change
Monthly Service Charge	\$ 600.92	1	\$	600.92	\$	600.92	1	\$	600.92	\$	-	0.00%
Distribution Volumetric Rate	\$ 1.9148	100	\$	191.48	\$	1.9148	100	\$	191.48	\$	-	0.00%
Fixed Rate Riders	-	1 1	\$		\$	_	1	\$	_	\$.	
Volumetric Rate Riders	\$ 0.4415	100	\$	44.15	\$	0.4415	100	\$	44.15	\$.	0.00%
Sub-Total A (excluding pass through)			\$	836.55				\$	836.55	\$	-	0.00%
Line Losses on Cost of Power	\$ 0.0967	430	\$	41.58	\$	0.0967	430	\$	41.58	\$		0.00%
Total Deferral/Variance Account Rate		400					***			.		
Riders	\$ 0.6298	100	\$	62.98	\$	0.6298	100	\$	62.98	\$.	0.00%
CBR Class B Rate Riders	-	100	\$		\$	_	100	\$	_	\$.	
GA Rate Riders	1 '	10,000	\$		-\$	0.0038	10,000	\$	(38.00)	\$	(38.00)	
Low Voltage Service Charge		100	\$		1		100	\$		\$	/	
Smart Meter Entity Charge (if applicable)	l .	l	I i		١.			ľ		[
,	-	1	\$		\$		1	\$	-	\$.	
Additional Fixed Bate Biders	-	1 1	s:		±	_	1	\$	_	\$.	
Additional Volumetric Rate Riders	\$ 0.0831	100	\$	8.31	ŧ	0.4301	100	\$	43.01	\$	34.70	417.57%
Sub-Total B - Distribution			1		Ť			Ť		Ť.		
(includes Sub-Total A)			\$	949.42				\$	946.12	\$	(3.30)	-0.35%
RTSR - Network	\$ 3.8134	100	\$	381.34	\$	3.8134	100	\$	381.34	\$		0.00%
RTSR - Connection and/or Line and	1:		1		1					l :		
Transformation Connection	\$ 0.6370	100	\$	63.70	\$	0.6370	100	\$	63.70	\$.	0.00%
Sub-Total C - Delivery (including				400440				_	4 004 40	_	(0.00)	
Sub-Total B)			\$	1,394.46				\$	1,391.16	\$	(3.30)	-0.24%
Wholesale Market Service Charge	\$ 0.0045	40.400		46.94		0.0045	10,430		46.94			0.00%
(VMSC)	\$ 0.0045	10,430	\$	46.34	\$	0.0045	10,430	\$	46.34	\$.	0.00%
Rural and Remote Rate Protection	\$ 0.0007	10,430	١.	7.00	١.	0.0007	10,430		7.30	١.		0.000
(RRRP)	\$ 0.0007	10,430	\$	7.30	\$	0.0007	10,430	\$	7.30	\$.	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$.	0.00%
Average IESO Wholesale Market Price	\$ 0.0967	10,000	\$	967.00	\$	0.0967	10,000	\$	967.00	\$	- 1	0.00%
Total Bill on Average IESO Vholesale Market	Price		\$	2,415.95				*	2,412.65	\$	(3.30)	-0.14%
HST	l 13%		\$	314.07	l	13%		\$	313.64		(0.43)	-0.14%
Ontario Electricity Rebate	11.7%		\$	(282.67)	l	11.7%		\$	(282.28)	*	()	2
Total Bill on Average IESO Vholesale Market	1		2	2,730.02				2	2,726,29	±	[3.73]	-0.14%
Total Dill oil Titerage 1200 Vilole Sale I-larket			_	-,. 00.0L					_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	(0.10)	-0.1176

Demand Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approv	ed				Propose	d			lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	5.79	428	\$	2,478,12	\$		428	\$	2.478.12	\$		0.00
Distribution Volumetric Bate	¥	3.8114	97	\$	369.71	•	3.8114	97	•	369.71	\$.	0.00
Fixed Rate Riders	¥ .	-	428		-	ž	-	428	1	-	\$.	
Volumetric Bate Biders	¥		97	\$		i i	_	97	ŧ	_	1	.	
Sub-Total A (excluding pass through)				\$	2.847.83	Ť			\$	2,847,83	\$	-	0.00
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$	-	\$		
Total Deferral/Variance Account Rate					47.00	1				47.00	[
Riders	\$	0.4930	97	\$	47.82	\$	0.4930	97	\$	47.82	\$.	0.00
CBR Class B Rate Riders	\$	-	97	\$		\$		97	\$	_	\$.	
GA Rate Riders	1.		31,500	\$		-\$	0.0038	31,500	\$	(119.70)	\$	(119.70)	
Low Voltage Service Charge			97	\$		-		97	\$	` - '	\$	` . [
Smart Meter Entity Charge (if applicable)	١.			l :		١.			l :		l :		
, , , , ,	\$	-	428	\$		\$	-	428	\$	-	\$.	
Additional Fixed Rate Riders	\$	-	428	\$		\$	-	428	\$	_	\$.	
Additional Volumetric Rate Riders	\$	-	97	\$		\$	0.2809	97	\$	27.25	\$	27.25	
Sub-Total B - Distribution					2.895.65					2 202 10		(00 4E)	2 40
(includes Sub-Total A)				\$	2,890.60				\$	2,803.19	\$	(92.45)	-3.19
RTSR - Network	\$	2.8756	97	\$	278.93	\$	2.8756	97	\$	278.93	\$		0.00
RTSR - Connection and/or Line and	 	0.4924	97		47.76	١.	0.4924	97	١.	47.76	١.		0.00
Transformation Connection	+	0.4324	ar.	\$	47.70		0.4324	91	\$	47.76	\$.	0.00
Sub-Total C - Delivery (including				\$	3,222.34				_	3,129,89	\$	(92.45)	-2.87
Sub-Total B)				*	3,222.34				\$	3,123.83	*	[92.49]	-2.87
Wholesale Market Service Charge	\$	0.0045	32,855	\$	147.85	\$	0.0045	32,855	\$	147.85	\$		0.00
(VMSC)	*	0.0043	32,000		141.00	•	0.0043	32,000	•	141.03			0.00
Rural and Remote Rate Protection	\$	0.0007	32,855	\$	23.00	\$	0.0007	32,855	\$	23.00	\$		0.00
(BRRP)	•	0.0007	32,000	*	23.00	*	0.0001	32,000	*	23.00	*		0.00
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	32,855	\$	3,177.03	\$	0.0967	32,855	\$	3,177.03	\$		0.00
Total Bill on Non-RPP Avg. Price				\$	6,570.22				\$	6,477.76	\$	(92.45)	-1.41
HST		13%	l	\$	854.13	ĺ	13%		\$	842.11	\$	(12.02)	-1.41
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$				
Total Bill on Non-RPP Avg. Price				\$	7,424.34				\$	7.319.87	±	(104.47)	-1,41

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption
Demand
Current Loss Factor
1.0430

Proposed/Approved Loss Factor
1.0430

		Current O	EB-Approv	red				Propose	d			lm	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Yolume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	15.76	36	\$	567.36	\$		36	\$	567.36	\$		0.00
Distribution Volumetric Rate	\$	0.0047	12500	\$	58.75	\$	0.0047	12500	\$	58.75	\$.	0.00
Fixed Rate Riders	1 \$	-	36	\$		\$	-	36	\$	-	\$.	
Volumetric Rate Riders	-\$	0.0002	12500	\$	(2.50)	-\$	0.0002	12500	\$	(2.50)	\$.	0.00
Sub-Total A (excluding pass through)				\$	623.61	Ė			\$	623.61		-	0.007
Line Losses on Cost of Power	\$	-	-	\$		\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	١	0.0016	12,500	١.	20.00	١.	0.0016	40 500	١.	00.00	١.		0.00
Riders	\$	0.0016	12,500	\$	20.00	\$	0.0016	12,500	\$	20.00	\$.	0.003
CBR Class B Rate Riders	\$	-	12,500	\$		\$	-	12,500	\$	-	\$	-	
GA Rate Riders			12,500	\$		-\$	0.0038	12,500	\$	(47.50)	\$	(47.50)	
Low Voltage Service Charge			12,500	\$				12,500	\$		\$	` - '	
Smart Meter Entity Charge (if applicable)	\$	_	36	\$		\$	_	36	•	_	\$.	
	1 -			l i		-			l I		l .		
Additional Fixed Rate Riders	\$	-	36	\$		*	-	36		-	\$		
Additional Volumetric Rate Riders		-	12,500	\$	-	*	0.0009	12,500	\$	11.25	\$	11.25	
Sub-Total B - Distribution (includes Sub-Total A)				\$	643.61				\$	607.36	\$	(36.25)	-5.637
RTSR - Network	\$	0.0091	13,038	\$	118.64	\$	0.0091	13,038	\$	118.64	4		0.00
RTSR - Connection and/or Line and	1 '			1		1 -					Ι΄.	·	
Transformation Connection	\$	0.0017	13,038	\$	22.16	\$	0.0017	13,038	\$	22.16	\$	-	0.00
Sub-Total C - Delivery (including					704.40				_	740 47		(00.05)	4.00-
Sub-Total B)				\$	784.42				\$	748.17	\$	(36.25)	-4.627
Wholesale Market Service Charge	\$	0.0045	13,038	\$	58.67		0.0045	13,038	\$	58.67	\$		0.00
(VMSC)	*	0.0013	15,050		30.01	•	0.0043	15,050	•	30.01	٠,	·	0.00
Rural and Remote Rate Protection	\$	0.0007	13,038	\$	9.13		0.0007	13,038	\$	9.13	8		0.003
(RRRP)		0.0001	15,056	*	3.13	•	0.0001	15,050	•	3.13			0.00
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.0967	13,038	\$	1,260.73	\$	0.0967	13,038	\$	1,260.73	\$		0.005
Total Bill on Non-RPP Avg. Price				\$	2,112.94	I _			\$	2,076.69		(36.25)	-1.725
HST	- 1	13%		\$	274.68	l	13%		\$	269.97	\$	(4.71)	-1.72
Ontario Electricity Rebate		11.7%		\$	(247.21)		11.7%		\$	(242.97)			
Total Bill on Non-RPP Avg. Price				\$	2,387.62				\$	2,346.66	\$	[40.96]	-1.727