

File 9

Ontario Energy
Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto ON M4P 1E4
Telephone: 416-481-1967
Facsimile: 416-440-7656
Toll free: 1-888-632-6273

Commission de l'énergie
de l'Ontario
C.P. 2319
2300, rue Yonge
Suite 2700
Toronto ON M4P 1E4
Téléphone: 416-481-1967
Télécopieur: 416-440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

December 30, 2008

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Dear Ms. Walli:

Re: **Ottawa River Power Corporation
2009 Incentive Regulation Mechanism (2009 IRM) Rate Application
Board File Number EB-2008-0206**

Please find attached Board staff interrogatories in the above proceeding. Please forward the attached documents to Ottawa River Power Corporation and all other parties in this proceeding.

Yours truly,

A handwritten signature in cursive script, appearing to read "Lawrie Gluck".

Lawrie Gluck
Analyst, Regulatory Policy Development

Encl.

Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Ottawa River Power Corporation
EB-2008-0206

Smart Meter Rate Adder

Ref: Manager's Summary (Smart Meter Rate Adder) and Rate Model (Sheet J1.1)

Ottawa River Power Corporation has requested the standard smart meter rate adder of \$1.00. However, this has been converted into a \$0.84 per metered customer smart meter rate adder. The standard \$1.00 smart meter rate adder is already on a per metered customer basis. Please clarify, is Ottawa River Power Corporation requesting the standard \$1.00 smart meter rate adder or a unique \$0.84 smart meter rate adder?

Retail Transmission Service - Connection Rate

Ref: Manager's Summary (Current and Applied for Transmission Connection Rates) and Rate Model (Sheet L2.1)

It is unclear to Board staff how Ottawa River Power Corporation determined a 19.2% increase for the Connection Service Rates. Please clarify how this adjustment was determined. Please also develop a Connection Service Rate adjustment by following the adjustment methodology that was used last year, which can be found in the "2009 Electricity Distribution Rates FAQs for LDCs under 2nd and 3rd Generation Incentive Regulation Mechanisms" posted on the Board's website.

Rural or Remote Electricity Rate Protection ("RRRP")

By letter dated December 17, 2008, the Board informed the electricity distributors of the approval it has given to the IESO regarding the level of charge the IESO may apply to its Market Participants for the Rural or Remote Electricity Rate Protection (RRRP) program. In that letter, the Board stated: "Distributors that currently have a rate application before the Board shall file this letter as an update to their evidence along with a request that the RRRP charge in their tariff sheet be revised to 0.13 cents per kilowatt-hour effective May 1, 2009."

If Ottawa River Power Corporation has not done so, please file the required addition to the evidence as outlined in the December 17th letter.