

File 19

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**BY EMAIL ONLY**

June 3, 2009

Monika Malherbe  
Chief Financial Officer  
Northern Ontario Wires Inc.  
153 Sixth Avenue, P.O. Box 640  
Cochrane ON P0L 1C0

Dear Ms. Malherbe:

**RE: Northern Ontario Wires Inc.  
2009 Electricity Distribution Rates  
Board File No. EB-2008-0238**

Thank you for your correspondence dated June 2, 2009 which informed the Board of a clerical error on Northern Ontario Wires' 2009 Tariff sheet. Pursuant to its powers under Rule 42.02 of the Board's Rules of Practice and Procedure, the Board has corrected this error and the revised Tariff Sheet is attached. This revised Tariff Sheet replaces the Tariff Sheet that was issued with the Board's Rate Order issued May 27, 2009. The Rate Order itself remains unchanged.

Yours truly,

John Pickernell  
Assistant Board Secretary

cc: All parties in EB-2008-0238

# **Northern Ontario Wires Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective May 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0238

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **EFFECTIVE DATES**

**DISTRIBUTION RATES** – May 1, 2009 for all consumption or deemed consumption services used on or after that date.  
**SPECIFIC SERVICE CHARGES** – May 1, 2009 for all charges incurred by customers on or after that date.  
**RETAIL SERVICE CHARGES** – May 1, 2009 for all charges incurred by retailers or customers on or after that date.  
**LOSS FACTOR ADJUSTMENT** – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the utility's Conditions of Service.

##### **General Service Less Than 50 kW**

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the utility's Conditions of Service.

##### **General Service 50 to 4,999 kW**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

##### **Unmetered Scattered Load**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the utility's Conditions of Service.

##### **Street Lighting**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

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approved schedules of Rates, Charges and Loss Factors**

EB-2008-0238

#### MONTHLY RATES AND CHARGES

##### Residential

Service Charge	\$	18.54
Distribution Volumetric Rate	\$/kWh	0.0144
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service Less Than 50 kW

Service Charge	\$	24.51
Distribution Volumetric Rate	\$/kWh	0.0138
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### General Service 50 to 4,999 kW

Service Charge	\$	179.69
Distribution Volumetric Rate	\$/kW	1.0111
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.5839)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7452
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

##### Unmetered Scattered Load

Service Charge (per connection)	\$	12.03
Distribution Volumetric Rate	\$/kWh	0.0138
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Northern Ontario Wires Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

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EB-2008-0238

#### Street Lighting

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	6.3564
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.2965)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1606
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	65.00
Disconnect/Reconnect at Meter - after Regular Hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0448
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A
Revised June 3, 2009	