Ontario Energy Board | Commission de l'énergie de l'Ontario

Electricity Generation Licence Application

Hydro One Remote Communities Inc.

1. Application Type

1. (a) Application Type

○ New ● Renewal

1. (b) Licence Number

EG-2003-0138

1. (c) Expiry Date

October 19, 2023

2. The Applicant

2. (a) Legal Name of the Applicant

Hydro One Remote Communities Inc.

2. (b) Business Classification

○ Sole Proprietorship ○ Partnership ● Corporation ○ Other

2. (c) Date of Formation or Incorporation

August 18, 1998

2. (d) Province/State of Formation or Incorporation

Ontario

2. (e) Country of Formation or Incorporation

Canada

2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

○ Yes ○ No ● Not Applicable

2. (g) Head Office or Business Address of the Applicant

Street Address: 483 Bay Street

City: Toronto

Province/State: ON

Country: CANADA

Postal/Zip Code: M5G 2P5

Website: www.hydrooneremotes.ca

Main Phone Number and Email Address

Phone Number: 1-807-474-2800

Email Address: RegulatoryAffairs@hydroone.com

2. (h) Please describe the applicant's current or intended line of business and business activities.

Hydro One Remote Communities Inc. (Remotes) generates and distributes electricity to customers in 19 off grid communities in northern Ontario and distributes electricity to three communities connected to the Province's electricity grid.

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Mr.

Last Name: Smith

First Name: Jeff

Title/Position: Director - Regulatory Compliance

Company: Hydro One

Phone Number: 905-399-5721

Email Address: RegulatoryAffairs@hydroone.com

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

- [x] Yes
- [ ] No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

- [x] Yes
- [ ] No

5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?

○ Yes ● No

6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

● Yes ○ No

The *Business Corporations Act* definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
B2M Limited Partnership	Affiliate	ET-2013-0078
Hydro One Networks Inc.	Affiliate	ED-2003-0043
Hydro One Networks Inc.	Affiliate	ET-2003-0035
Hydro One Remote Communities Inc.	Affiliate (as a distributor)	ED-2003-0037
Hydro One Sault Ste. Marie Inc.	Affiliate	ET-2007-0649
Niagara Reinforcement Limited Partnership	Affiliate	ET-2018-0277

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

○ Yes ● No

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

○ Yes ● No

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

● Yes ○ No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Hydro One Networks Inc.	Affiliate	Participant

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
B2M Limited Partnership	Affiliate	Participant
Hydro One Sault Ste. Marie Inc.	Affiliate	Participant
Niagara Reinforcement Limited Partnership	Affiliate	Participant

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

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7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:
1. List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
2. One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
David Lebeter	David.Lebeter@hydroone.com	Board Chair, Remotes/President & CEO, Hydro One
Joe Cornacchia	Joseph.Cornacchia@hydroone.com	Board Director, Remotes/SVP Finance, Hydro One
Teri French	Teri.French@hydroone.com	CEO & Board Director, Remotes/EVP Operations & Customer Experience, Hydro One
Kevin Mann	Kevin.Mann@hydroone.com	Director, Remotes
Christine Napierala	Christine.Napierala@hydroone.com	Manager, Business Integration, Remotes

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

◯ Yes ◉ No

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The *Ontario Energy Board Act, 1998*, (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

○ Yes ● No

8. (c) Does the applicant intend to sell electricity to another person?

● Yes ○ No

If yes, please provide particulars.

Hydro One Remotes (Remotes) Customers

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

● Yes ○ No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's Apply for a licence web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

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Facility #1

(a) Generation Type

○ Natural Gas ○ Water ○ Wind ○ Solar ● Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.45 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Armstrong DGS

(e) Facility Address

50.284891 -89.049221

(f) Licensee Responsibility/Qualification Sought

● Owner and operator ○ Owner only ○ Operator only

Facility #2

(a) Generation Type

○ Natural Gas ○ Water ○ Wind ○ Solar ● Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Bearskin Lake DGS

(e) Facility Address

53.932822 -91.002351

(f) Licensee Responsibility/Qualification Sought

● Owner and operator ○ Owner only ○ Operator only

Facility #3

(a) Generation Type

○ Natural Gas ○ Water ○ Wind ○ Solar ● Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.95 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Deer Lake DGS

(e) Facility Address

52.651227 -94.058228

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #4

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Fort Severn DGS

(e) Facility Address

55.991579 -87.638797

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #5

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.60 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Kasabonika Lake DGS

(e) Facility Address

53.528021 -88.636985

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #6

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

0.70 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Gull Bay DGS

(e) Facility Address

49.799025 -89.111862

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #7

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.60 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

4

(d) Facility Name

Big Trout Lake DGS

(e) Facility Address

53.819716 -89.889209

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #8

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.06 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Marten Falls DGS

(e) Facility Address

51.65713 -85.906451

(f) Licensee Responsibility/Qualification Sought

- [ ] Owner and operator
- [ ] Owner only
- [x] Operator only

Please provide the name of the facility owner.

Marten Falls First Nation

Is the facility owner licensed by the OEB?

- [ ] Yes
- [x] No

If no, indicate when a licence application will be filed with the OEB.

Under Remotes Licence

Facility #9

(a) Generation Type

○ Natural Gas ○ Water ○ Wind ○ Solar ● Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

0.88 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Lansdowne House DGS

(e) Facility Address

52.197426 -87.934838

(f) Licensee Responsibility/Qualification Sought

● Owner and operator ○ Owner only ○ Operator only

Facility #10

(a) Generation Type

○ Natural Gas ○ Water ○ Wind ○ Solar ● Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.25 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Sachigo Lake DGS

(e) Facility Address

53.888823 -92.186357

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #11

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.98 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

4

(d) Facility Name

Wapekeka DGS

(e) Facility Address

53.846574 -89.534196

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #12

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

1.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Webequie DGS

(e) Facility Address

52.962328 -87.371306

(f) Licensee Responsibility/Qualification Sought

- [x] Owner and operator
- [ ] Owner only
- [ ] Operator only

Facility #13

(a) Generation Type

- [ ] Natural Gas
- [ ] Water
- [ ] Wind
- [ ] Solar
- [x] Other

If other, please specify.

Diesel

(b) Installed Capacity (in Megawatts)

3.75 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

4

(d) Facility Name

Sandy Lake DGS

(e) Facility Address

53.062965 -93.355868

(f) Licensee Responsibility/Qualification Sought

- [ ] Owner and operator
- [ ] Owner only
- [x] Operator only

Please provide the name of the facility owner.

Sandy Lake First Nation

Is the facility owner licensed by the OEB?

- [ ] Yes
- [x] No

If no, indicate when a licence application will be filed with the OEB.

Under Remotes Licence

10. Facility Status

Facility #1

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

January 15, 1999

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Certificate of Authorization (air emission and noise) - current

(c) Is the generation facility under construction or extensive rehabilitation?

- [ ] Yes
- [x] No

(d) Has the applicant secured financing?

- [ ] Yes
- [x] No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #2

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

September 1, 2000

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

- [ ] Yes
- [x] No

(d) Has the applicant secured financing?

- [ ] Yes
- [x] No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #3

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

September 1, 2004

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

- [ ] Yes
- [x] No

(d) Has the applicant secured financing?

- [ ] Yes
- [x] No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #4

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

May 1, 1984

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Current

(c) Is the generation facility under construction or extensive rehabilitation?

- [ ] Yes
- [x] No

(d) Has the applicant secured financing?

- [ ] Yes
- [x] No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #5

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

November 1, 1991

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry (EASR) - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

- [ ] Yes
- [x] No

(d) Has the applicant secured financing?

- [ ] Yes
- [x] No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #6

(a) Facility Status

- [x] Existing facility in commercial service
- [ ] New facility
- [ ] Existing facility not in commercial service

When did this facility achieve commercial operation?

August 6, 1992

Is the applicant the original owner and operator?

- [x] Yes
- [ ] No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Certificate of Authorization - Updating (Generation Upgrade)

(c) Is the generation facility under construction or extensive rehabilitation?

- [x] Yes
- [ ] No

If yes, please provide the projected capital cost.

$5,600,000

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

Fully recoverable by Indigenous Service Canada (ISC)

Facility #7

(a) Facility Status

● Existing facility in commercial service ○ New facility ○ Existing facility not in commercial service

When did this facility achieve commercial operation?

April 24, 1974

Is the applicant the original owner and operator?

● Yes ○ No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$5,155,000

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

To be recovered by rate payers through RRRP

Facility #8

(a) Facility Status

● Existing facility in commercial service ○ New facility ○ Existing facility not in commercial service

When did this facility achieve commercial operation?

October 1, 2003

Is the applicant the original owner and operator?

○ Yes ● No

If no, please identify previous owner and operator.

Operator only

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Current

(c) Is the generation facility under construction or extensive rehabilitation?

◯ Yes ● No

(d) Has the applicant secured financing?

● Yes ◯ No

If yes, please provide particulars.

To be recovered by rate payers through RRRP

Facility #9

(a) Facility Status

● Existing facility in commercial service ◯ New facility ◯ Existing facility not in commercial service

When did this facility achieve commercial operation?

July 26, 1985

Is the applicant the original owner and operator?

● Yes ◯ No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating (Generation Upgrade)

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ◯ No

If yes, please provide the projected capital cost.

$9,700,000

(d) Has the applicant secured financing?

● Yes ◯ No

If yes, please provide particulars.

Fully recoverable by Indigenous Service Canada (ISC)

Facility #10

(a) Facility Status

● Existing facility in commercial service ◯ New facility ◯ Existing facility not in commercial service

When did this facility achieve commercial operation?

February 1, 1983

Is the applicant the original owner and operator?

● Yes ○ No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

○ Yes ● No

(d) Has the applicant secured financing?

○ Yes ● No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #11

(a) Facility Status

● Existing facility in commercial service ○ New facility ○ Existing facility not in commercial service

When did this facility achieve commercial operation?

November 30, 1989

Is the applicant the original owner and operator?

● Yes ○ No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

○ Yes ● No

(d) Has the applicant secured financing?

○ Yes ● No

If no, please describe the applicant's plans to secure financing.

N/A

Facility #12

(a) Facility Status

● Existing facility in commercial service ○ New facility ○ Existing facility not in commercial service

When did this facility achieve commercial operation?

July 1, 2011

Is the applicant the original owner and operator?

● Yes ○ No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updated (Generation Upgrade)

(c) Is the generation facility under construction or extensive rehabilitation?

● Yes ○ No

If yes, please provide the projected capital cost.

$3,800,000

(d) Has the applicant secured financing?

● Yes ○ No

If yes, please provide particulars.

Fully recoverable by Indigenous Service Canada (ISC)

Facility #13

(a) Facility Status

● Existing facility in commercial service ○ New facility ○ Existing facility not in commercial service

When did this facility achieve commercial operation?

July 1, 2008

Is the applicant the original owner and operator?

○ Yes ● No

If no, please identify previous owner and operator.

Operator only

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

Environmental Activity and Sector Registry - Updating Operating Condition

(c) Is the generation facility under construction or extensive rehabilitation?

○ Yes ● No

(d) Has the applicant secured financing?

○ Yes ● No

If no, please describe the applicant's plans to secure financing.

N/A

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

01-armstrong-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

02-bearskin-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #3

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

04-deer-lake-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #4

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

06-fort-severn-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #5

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures,

equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

08-kasabonika-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #6

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

- [x] Yes
- [ ] No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

- [ ] Yes
- [x] No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

- [x] Yes
- [ ] No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

09-gull-bay-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #7

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- [x] 50 kV or less
- [ ] greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

● Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

11-big-trout-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #8

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

☑ Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ☑ No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

☑ Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

12-marten-falls-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Marten Falls First Nation

Facility #9

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

☑ 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

☑ Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

13-lansdowne-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #10

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

● Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

15-sachigo-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #11

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

● Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

18-wapekeka-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #12

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

● Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

● Yes ○ No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

19-webequie-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Owned by Remotes

Facility #13

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

● 50 kV or less ○ greater than 50 kV

NOTE:
The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.

(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).

Overhead distribution lines with pole top mounted step down transformers

(ii) Does (or will) the applicant own and/or operate the distribution system?

● Yes ○ No

If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?

○ Yes ● No

If no, please describe the purpose of the distribution system.

To serve Remotes customers

NOTE:
If the answer to the question above is no, the applicant may require a distribution licence. The application form along

with information regarding when a distribution licence is required can be found at www.oeb.ca. If required, this application should be filed as soon as possible.

(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?

(●) Yes ( ) No

If yes, please identify the electricity distributor.

Remotes Distribution

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

16-sandy-lake-sld.pdf

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Generation owned by Sandy Lake First Nation (including step-up transformers), whereas distribution system beyond step-up transformers owned by Remotes

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.