

EPCOR Natural Gas Limited Partnership

Southern Bruce

2024 Custom Incentive Rate Adjustment Application

EB-2023-0161

Rates Effective: January 1, 2024

Filed: July 28, 2023

Index

CERTIFICATION OF EVIDENCE	3
APPLICATION	4
MANAGER'S SUMMARY	8
Deferral and Variance Accounts	10
Bill Impacts	20
Appendix A - 2024 Annual Incentive Rate Adjustment Model	21
Appendix B - Proposed Draft Rate Schedules	41
Appendix C - Proposed Customer Notice	55
Appendix D - Auditor's Report	58

CERTIFICATION OF EVIDENCE

The undersigned, being EPCOR Ontario Utilities Inc.'s Vice President, Ontario Region, Susannah Robinson hereby certifies for and on behalf of EPCOR Natural Gas Limited Partnership (ENGLP), as general partner of ENGLP that:

- 1. I am a senior officer of EPCOR Ontario Utilities Inc., which is the general partner of ENGLP;
- 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's (the "**Board**") Filing Requirements for Natural Gas Rate Applications dated February 16, 2017; and
- 3. The evidence submitted in support of ENGLP's 2024 Incentive Rate Adjustment Application for its Southern Bruce operations, filed with the Board on July 28, 2023 is accurate, consistent and complete to the best of my knowledge.
- 4. The evidence filed in support of this application does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with Rule 9A of the Board's Rules of Practice and Procedure.

DATED this 28th day of July, 2023

Susannah Robinson

Vice President, Ontario Region

EPCOR Ontario Utilities Inc.

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Sched. B), as amended (the "OEB Act");

AND IN THE MATTER OF an application by EPCOR Natural Gas Limited Partnership pursuant to section 36(1) of the OEB Act for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas to be effective January 1, 2024 for the EPCOR Natural Gas Limited Partnership gas distribution system to serve the Municipality of Arran-Elderslie, the Municipality of Kincardine and the Township of Huron-Kinloss ("Southern Bruce Municipalities").

APPLICATION

- 1. The Applicant, EPCOR Natural Gas Limited Partnership ("EPCOR"), is a wholly-owned indirect subsidiary of EPCOR Utilities Inc. ("EUI"). The general partner of EPCOR is EPCOR Ontario Utilities Inc. an Ontario corporation, and the sole limited partner is EPCOR Commercial Services Inc. ("ECSI"), an Alberta corporation, which are both subsidiaries of EUI. EPCOR was formed pursuant to a limited partnership agreement, which provides that EPCOR Ontario Utilities Inc., as general partner, will control and have the full and exclusive power, authority and responsibility for the management and day-to-day operations of EPCOR. In accordance with the limited partnership agreement, ECSI, as limited partner, has an economic interest in the partnership but does not control or otherwise play a role in the day-to-day operations and management of EPCOR.
- 2. EPCOR filed a Custom Incentive Rate setting plan ("Custom IR") Application (EB-2018-0264) with the Ontario Energy Board ("Board") on October 2, 2018 (updated April 11, 2019) for Southern Bruce to seek approval for a tariff and other matters under which it would provide service to the Southern Bruce Municipalities. The Application sought approval for distribution rates based on a ten-year Custom IR effective January 1, 2019, establishment of certain deferral and variance accounts, approval of the proposed performance score card, and as well as further orders in all other respects to give effect to the proposals described in that Application and Evidence.
- 3. The parties to EB-2018-0264 submitted a settlement proposal in which settlement on a

number of issues was proposed. On October 3, 2019, the Board issued a Decision on Settlement Proposal and Procedural Order No. 6 in which it approved the settlement proposal. On November 28, 2019, the Board issued its Decision and Order in which it decided issues that were not settled in the approved settlement proposal and approved Southern Bruce's rates to be effective January 1, 2019 ("Rate Decision"). A final Rate Order was issued on January 9, 2020.

4. Consistent with EB-2019-0264, per the terms of the settlement proposal, and the Rate Decision, EPCOR will file an annual Incentive Rate Adjustment ("IR"). This IR is to be applied to the Monthly Fixed Charge and Delivery Charge in each rate class and the Authorized Overrun and Unauthorized Overrun charges for Rates 11 & 16. The agreed to formula for determining the IR is as follows:

Incentive Rate Adjustment (IR) = $[(1.0 - 0.314) \times 0.0127] + [0.314 \times Inflation (I)]$

- 5. The Inflation factor ("I") will equal the inflation value the Board determines each year in its annual generic inflation amount. EPCOR has used an inflation factor of 4.8%, which is the IPI issued by the Board for the year 2024¹.
- 6. Specifically in this application, EPCOR is applying for:
 - a) An order or orders granting that distribution rates be updated effective January 1, 2024 and adjusted in accordance with the EB-2018-0264 Decision and Order, including adjusting the Monthly Fixed Charge and Delivery Charge for each rate class and the Authorized Overrun and Unauthorized Overrun charges for Rates 11 & 16 by the IR factor as calculated in this application.
 - b) Approval to dispose of four approved deferral and variance accounts as part of this application (balances as of December 31, 2022):
 - Energy Content Variance Account ("ECVA")
 - Contribution in Aid of Construction Variance Account ("CIACVA")
 - Municipal Taxes Variance Account ("MTVA")
 - Other Revenue Deferral Account ("ORDA")

¹ Board Letter: 2024 Inflation Parameters, June 29, 2023.

- 7. EPCOR has prepared an Excel workbook based on the 2024 Annual Incentive Rate Adjustment Model to support the calculation of rates in the Application. A live working version of this model has been filed as supporting material. A hard copy of the model is provided in Appendix A.
- 8. EPCOR seeks issuance of a Decision and Order by December 1, 2023, to ensure the implementation of 2023 rates by January 1, 2024. In the event that the Board does not issue a rate order by December 1, 2023, EPCOR requests that the Board issue an Interim Rate Order declaring the current distribution rates as interim until the decided implementation date of the approved 2024 distribution rates.
- 9. In the event that the Board's implementation date for 2024 distribution rates is later than the effective date, EPCOR requests permission to recover the incremental revenue from the effective date of January 1, 2024 to the implementation date through the implementation of a fixed-term rate rider.
- 10. EPCOR requests that, pursuant to Rule 32 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.
- 11. The persons affected by this Application are the ratepayers of EPCOR's Southern Bruce service territory.
- 12. EPCOR confirms that the Application and related documents will be published on its website (EPCOR.com).

Application Contact Information

EPCOR requests that copies of all documents filed with the Board in connection with this proceeding be served as follows:

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Dated at Collingwood, Ontario this 28th day of July, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Tim Hesselink Senior Manager, Regulatory Affairs

MANAGER'S SUMMARY

Annual Incentive Rate Adjustment

3 The IR formula is as follows:

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- 5 Incentive Rate Adjustment (IR) = $[(1.0 0.314) \times 0.0127] + [0.314 \times Inflation (I)]$
- 7 The Inflation factor ("I") will equal the inflation value the Board determines each year in its annual
- 8 generic inflation amount.
- 9 In the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed
- 10 Regulatory Framework for Ontario's Electricity Distributors, the Board adopted a 2-factor Input
- 11 Price Index ("IPI") methodology. The Board uses the year-over-year change in the GDP-IPI
- 12 ("FDD"), and the Average Weekly Earnings ("AWE") All Employees-Ontario, to calculate the IPI.
- 13 The percentage change is calculated as the weighted sum of 70% of the annual percentage
- change in the FDD for the prior year relative to the index value for two years prior and 30% of the
- annual percentage change in the AWE for the prior year relative to the data for years prior. For
- the purposes of this Application EPCOR has used an inflation factor of 4.8%, which is the IPI
- 17 issued by the Board for the year 2024²

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The calculation of the IR is as follows: $IR = [(1.0 - 0.314) \times 0.0127] + [0.314 \times 0.0480] = 0.0238$

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- 21 The IR of 2.38% has been used in the 2024 Annual Incentive Rate Adjustment model to determine
- the proposed distribution rates. The IR has been applied to the Monthly Fixed Charge and Delivery
- 23 Charge in each rate class. It has also been applied to the Authorized and Unauthorized Overrun
- 24 Charges for Rate 11 and 16 Customers. EPCOR continues to connect customers as part of the
- 25 Southern Bruce project and forecast values for customer connections and volumes are consistent
- with the projections included in the 2023 Annual Update to the Gas Supply Plan (EB-2023-0111).

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- For comparison purposes, Tables 1 and 2 following, provide the current and proposed distribution
- 29 rates:

² Board Letter: 2024 Inflation Parameters, June 29, 2023.

Table 1 - Current Distribution Rates

	Fixed Delivery Charge									
Rate Class	Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Upstream Recovery Charge	Transp & Storage	Transport – Dawn	Transport – Kirkwall	Transport – Parkway
	\$/month	¢ / m3	¢ / m3	¢ / m3	¢ /CD/m3	(A)	¢ / m3	¢/CD/m3	¢ /CD/m3	¢ /CD/m3
Rate 1	26.81	28.7200	28.1542	27.3226		1.4740	2.6982			
Rate 6	109.33	26.4949	23.8455	22.6530		2.9200	5.6413			
Rate 11	218.66	16.4578	16.4578	16.4578		0.0352	1.8166			
Rate 16	1,607.77				109.6650	14.2434		18.2999	11.8480	11.8480

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Table 2 - Proposed Distribution Rates

	Fixed Delivery Charge									
Rate Class	Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Upstream Recovery Charge	Transp & Storage	Transport - Dawn	Transport – Kirkwall	Transport – Parkway
	\$/month	¢ / m3	¢ / m3	¢/m3	¢/CD/m3	(A)	¢ / m3	¢/CD/m3	¢/CD/m3	¢/CD/m3
Rate 1	27.45	29.4035	28.8243	27.9729		1.4740	2.6982			
Rate 6	111.93	27.1255	24.4130	23.1921		2.9200	5.6413			
Rate 11	223.86	16.8495	16.8495	16.8495		0.0352	1.8166			
Rate 16	1,646.03				112.2750	14.2434		18.2999	11.8480	11.8480

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Monthly Fixed Charges in the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19 has been excluded from this comparison for both current and proposed rates.

Deferral and Variance Accounts 1 2 3 In Rate Order EB-2018-0264³, EPCOR was granted approval to establish the following deferral 4 and variance accounts: 5 6 a) Purchased Gas Commodity Variance Account 7 b) Gas Purchase Rebalancing Account c) Storage and Transportation Variance Account for Rates 1, 6 and 11 8 9 d) Transportation Variance Account for Rate 16 10 e) Unaccounted for Gas Variance Account f) Greenhouse Gas Emissions Administration Deferral Account 11 12 g) Federal Carbon Charge – Customer Variance Account 13 h) Federal Carbon Charge – Facility Deferral/Variance Account 14 i) Municipal Tax Variance Account 15 i) Energy Content Variance Account k) Contribution in Aid of Construction Variance Account 16 17 I) External Funding Variance Account 18 19 In Rate Order EB-2021-02164, EPCOR was granted approval to establish the following deferral 20 and variance accounts: 21 m) Approved Deferral/Variance Disposal Account 22 n) Other Revenues Deferral Account 23 24 In addition, EPCOR received approval to modify the wording of the Municipal Tax Variance 25 Account to align with the intent of the original CIP decision.⁵ 26 27

³ EB-2018-0264 Rate Order, January 9, 2020, Schedule B

⁴ EB-2021-0216 Decision & Order, December 9, 2021, Page 9/EB-2021-0216 Rate Order, February 17, 2022 Page 5

⁵ EB-2021-0216 Rate Order, February 17, 2022 Page 9

- 1 As part of this application, EPCOR is seeking approval for the disposition of the December 31,
- 2 2022 audited balances of the following deferral and variance accounts:
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- a) Energy Content Variance Account ("ECVA")
- b) Contribution in Aid of Construction Variance Account ("CIACVA")
- 6 c) Municipal Tax Variance Account ("MTVA")
- 7 d) Other Revenue Deferral Account ("ORDA")

submitted at a later date.

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The auditor's report on the December 31, 2022 balances for each of the three accounts above has been included as part of this Application in Appendix D. Note that the auditor's report also includes a report on the impacts arising from the COVID-19 Emergency Deferral Account ("COVID DVA"), but that account has not been included as a request for disposition in this filing and will be

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A summary of the account balances can be seen below in Table 3:

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Table 3 – Deferral Accounts Requested for Disposition

Account	Balance Dec 31, 2022	2022 Carrying Charges	2023 Carrying Charges	Balance Dec 31, 2023
CIACVA	\$309,940	\$0	\$15,241	\$325,181
ECVA	\$19,512	\$0	\$960	\$20,472
MTVA	(\$336,285)	\$12	(\$16,537)	(\$352,809)
ORDA	(\$9,021)	(\$588)	(\$444)	(\$10,053)
Total	(\$15,854)	(\$576)	(\$780)	(\$17,209)

2023 carrying charges have been calculated using the Board's prescribed rates for Q1-Q3 and projected using the Q3 rate for Q4 2022.

Annual	4.92%
Q4	4.98%
Q3	4.98%
Q2	4.98%
Q1	4.73%

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Note that this rate is a variance from the Auditor's report in Appendix D, as the report was prepared before the Q3 rate was published.

Energy Content Variance Account

The Energy Content Variance Account ("ECVA") records differences in variable revenues resulting from differences in the energy content of the gas actually delivered and the assumed energy content of 38.89MJ/M3 used in determining EPCOR's revenue requirement and delivery rates as approved in EB-2018-0264. Differences in the energy content of the gas delivered from the assumed energy content would impact the actual volumes delivered thereby impacting the amount of revenue collected over EPCOR's 10-year rate stability period.

As per the ECVA accounting order,⁶ the audited balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis. The balance in this account will be apportioned to Rates 1, 6 and 11 based on forecasted volumes underpinning CIP revenues for each rate class.

The calculation of the projected total amount proposed for disposal is summarized in Table 4 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 4 - Projected Total ECVA Amount for Disposal

ECVA	Balance	Q1 2023	Q2 2023	Q3 2023	Q4 2023	Balance
ECVA	31-Dec-22	4.73%	4.98%	4.98%	4.98%	31-Dec-23
Principal	\$19,512					\$19,512
Carrying Charges	_	<u>\$231</u>	<u>\$243</u>	<u>\$243</u>	<u>\$243</u>	<u>\$960</u>
Total	\$19,512	\$231	\$243	\$243	\$243	\$20,472

Balance Allocation:

EPCOR is proposing to allocate the balance in this account to Rates 1, 6 and 11 based on forecasted volumes underpinning CIP revenues for each rate class, consistent with the approved accounting order.

As per EB-2018-0264, Exhibit 3, Tab 1, Schedule 2, pg. 3, the CIP volumes for 2023 are:

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⁶ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

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Table 5 – CIP Forecasted Volumes

Rate Class	2023 Volumes	% of Total
Rate 1	10,497,651	69.7%
Rate 6	3,209,649	21.3%
Rate 11	1,353,326	9.0%
Total	15,060,626	100.0%

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- *Note the allocation methodology has been adjusted slightly from previous disposition to allocate
- 4 based on the year the balance accumulated as opposed to the year the balance was disposed.
- Despite the immaterial difference in methodology, EPCOR believes this approach is more consistent with the accounting order.

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Balance Recovery

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EPCOR proposes to recover the costs as allocated above from customers in Rates 1, 6 and 11 based on revised forecast volumes. EPCOR proposes to recover the ECVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 6 below.

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Table 6 - Calculation of Proposed ECVA Rate Rider

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		Α	В	С	D	E
		Unit	Row Sum	Rate 1	Rate 6	Rate 11
1	Volume	m^3	11,880,246	8,295,231	2,198,518	1,386,497
2	Allocation	%	100%	69.7%	21.3%	9.0%
3	Sum	\$	\$20,472	\$14,269	\$4,363	\$1,840
4	Rate Rider	¢/m³		0.1720	0.1984	0.1327

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Contribution in Aid of Construction Variance Account

The Contribution in Aid of Construction Variance Account ("CIACVA") records the revenue requirement impact of any differences between the actual capital contributions that EPCOR Southern Bruce pays to Enbridge Gas/Union Gas related to Enbridge's Owen Sound Transmission Reinforcement and the Dornoch Meter and Regulator Station, and the capital contribution included for these projects for the purposes of determining EPCOR's approved rates.

As per the CIACVA accounting order,⁷ the balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis at which time EPCOR will propose a methodology and timing for disposition of the balance that aligns with customers' use of the capacity and EPCOR's rate smoothing objectives.

The calculation of the projected total amount proposed for disposal is summarized in Table 7 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 7 - Projected Total CIACVA Amount for Disposal

CIACVA	Balance	Q1 2023	Q2 2023	Q3 2023	Q4 2023	Balance
CIACVA	31-Dec-22	4.73%	4.98%	4.98%	4.98%	31-Dec-23
Principal	\$309,940					\$309,940
Carrying Charges	<u>\$0</u>	<u>\$3,665</u>	<u>\$3,859</u>	<u>\$3,859</u>	<u>\$3,859</u>	<u>\$15,241</u>
Total	\$309,940	\$3,665	\$3,859	\$3,859	\$3,859	\$325,181

Balance Allocation:

Consistent with the final decision of EPCOR's 2023 rate application⁸, EPCOR proposes to allocate the CIACVA balance based on the CIP distribution and non-distribution rate base for all rate classes.

⁷ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

⁸ EB-2022-0184 Decision & Order, November 3, 2022, page 4-5

1 Referencing: EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-25:

Table 8 – CIP Rate Base

	Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16
Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 8 above. EPCOR proposes to recover the CIACVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 9 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and rate 16 is based on monthly contract demand (CD).

Table 9 - Calculation of Proposed CIACVA Rate Rider

		Α	В	С	D	Е	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m³	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	59%	21%	3%	%	17%
3	Sum	\$	\$325,181	\$193,270	\$68,714	\$8,390	\$	\$54,808
4	Rate Rider	¢/m³		2.3299	3.1255	0.6051	¢/CD/month	4.7663

Municipal Tax Variance Account

The Board approved the MTVA in EPCOR's Custom IR application and this variance account was modified as part of the Decision and Order of Phase 2 of EPCOR's 2022 rate application⁹.

In accordance with the approved accounting order, the MTVA records the difference between the actual annual municipal taxes paid, net of municipal contributions related to municipal taxes, and the net municipal taxes billed to customers by EPCOR. The effective date of this account is January 1, 2019.

The net municipal taxes billed to customers by EPCOR is calculated by multiplying the annual distribution revenues billed to customers and accrued for the year by the proportion of annual municipal taxes included in the annual revenue requirement for EPCOR's Southern Bruce operations as approved in EB- 2018-0264 for each year of the rate stability period.

The calculation of the projected total amount proposed for disposal is summarized in Table 10 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 10 - Projected Total MTVA Amount for Disposal

MTVA	Balance 31-Dec-22	Q1 2022 4.73%	Q2 2022 4.98%	Q3 2022 4.98%	Q4 2022 4.98%	Balance 31-Dec-23
Principal	(\$336,285)					(\$336,285)
Carrying Charges	<u>\$12</u>	<u>(\$3,977)</u>	<u>(\$4,187)</u>	<u>(\$4,187)</u>	<u>(\$4,187)</u>	(\$16,525)
Total	(\$336,273)	(\$3,977)	(\$4,187)	(\$4,187)	(\$4,187)	(\$352,809)

Balance Allocation:

EPCOR proposes to allocate the MTVA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA).

⁹ EB-2021-0216, Decision and Order (Phase 1 and Phase 2), February 17, 2022, page 11 of 15

Table 11 - CIP Rate Base

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	Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16
Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 11 above. EPCOR proposes to recover the MTVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 12 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and rate 16 is based on monthly contract demand (CD).

Table 12 - Calculation of Proposed MTVA Rate Rider

		Α	В	С	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m^3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	59%	59%	21%	3%	%	17%
3	Sum	\$	(\$352,809)	(\$209,691)	(\$74,552)	(\$9,103)	\$	(\$59,464)
4	Rate Rider	¢/m³		(2.5278)	(3.3910)	(0.6565)	¢/CD/month	(5.1713)

Other Revenue Deferral Account

 The Other Revenue Deferral Account ("ORDA") records customer service charge revenue amounts (as per the schedule of Miscellaneous and Service Charges on the Distributors approved rate order). For the duration of 10-year rate stability period, EPCOR was approved to collect specific service charges as part of the Settlement Proposal. The Board approved \$0 in Other Revenues for ratemaking purposes for the periods of 2019-2021 and the establishment of a deferral account to track actual other revenues for the remaining years of the rate stability period.

As per the ECVA accounting order,¹⁰ the audited balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis and the manner of disposition will be proposed at the time the account is brought forward.

The calculation of the projected total amount proposed for disposal is summarized in Table 4 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 13 - Projected Total ORDA Amount for Disposal

ECVA	Balance	Q1 2023	Q2 2023	Q3 2023	Q4 2023	Balance
ECVA	31-Dec-22	4.73%	4.98%	4.98%	4.98%	31-Dec-23
Principal	(\$9,021)					(\$9,021)
Carrying Charges	<u>(\$588)</u>	<u>(\$107)</u>	<u>(\$112)</u>	<u>(\$112)</u>	<u>(\$112)</u>	<u>(\$1,031)</u>
Total	(\$9,609)	(\$107)	(\$112)	(\$112)	(\$112)	(\$10,053)

Balance Allocation:

EPCOR proposes to allocate the ORDA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA & MTVA).

Table 14 - CIP Rate Base

	Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16

¹⁰ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 14 above. EPCOR proposes to recover the ORDA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 15 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and Rate 16 is based on monthly contract demand (CD).

Table 15 - Calculation of Proposed ECVA Rate Rider

		Α	В	С	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m^3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	59%	59%	21%	3%	%	17%
3	Sum	\$	(\$10,053)	(\$5,975)	(\$2,124)	(\$259)	\$	(\$1,694)
4	Rate Rider	¢/m³		(0.0720)	(0.0966)	(0.0187)	¢/CD/month	(0.1473)

Bill Impacts

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- 2 The following table provides a summary of bill impacts for each rate class assuming the average
- 3 consumption level of the rate class based on the forecasted 2023 customer connections and
- 4 volumes. The bill impact provided assumes a full 12 months of distribution service and
- 5 consumption. Further details on the bill impacts as summarized below are provided in the 2024
- 6 Incentive Rate Adjustment Model.

Table 16 – Illustrative Bill Impact Summary

Rate Class	Description	Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	7.66	14.53	-21.27	0.92	0.05%
Rate 1	New Residential	7.66	13.98	-18.96	2.67	0.16%
Rate 1	Small Commercial	7.66	31.41	-46.45	-7.39	-0.22%
Rate 1	Small Agricultural	7.66	31.58	-46.72	-7.48	-0.23%
Rate 6	Medium Commercial	31.22	159.05	-47.41	142.87	0.79%
Rate 6	Large Commercial	31.22	430.34	-133.22	328.34	0.69%
Rate 11	Sample Dryer 1	62.45	397.57	-71.19	388.82	0.77%
Rate 11	Sample Dryer 2	62.45	1,325.23	-237.31	1,150.37	0.71%
Rate 16	Contracted Demand	459.18	15,660.16	-2,277.96	13,841.38	1.46%

¹ Existing Residential and New Residential are standard categories that were included in EPCOR's Common Infrastructure Plan ("CIP") (EB-2016-0137 / 0138 / 0139). A New Residential is considered a newly constructed building whereas an Existing Residential is considered a building that was existing as of the time that the CIP was submitted. EPCOR has maintained these categories in this application to ensure consistency with the CIP.

8

9

10

EB-2023-0161 ENGLP Southern Bruce - 2024 Custom IR Update Filed: July 28, 2023 Page 21

Appendix A - 2024 Annual Incentive Rate Adjustment Model

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Distributor Information

Distributor Name
OEB Application Number

EPCOR Natural Gas Limited Partnership

EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

A1.1 Distributor Information

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Current Distribution Tariff Sheet Rates

Fixed Delivery Charge				Delivery Charge	Delivery Charge										
Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge	Facility Carbon Charge
		\$/month	\$ / month	€/m3	¢/m3	¢/m3	¢/contracted m3	¢ / m3	(A)	¢ / m3	¢/contracted m3	¢/contracted m3	¢/contracted m3	¢/m3	¢/m3
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		15.7983	1.4740	2.6982				12.3900	0.0011
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

		Fixed		Delivery Charge		Delivery Charge	
Rate Class		Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

Forecasted Revenue from Current Rates

Months / Year EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate Class		Fixed Monthly Base	Bill 32 Rate	Del Tier 1	ivery Chargo Tier 2	e Tier 3	Delivery Charge Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,803,562	67,272	1,375,845	909,921	74,526	0	1,310,505	122,272	223,822	1,027,779	6,915,505
Rate 6	Large Volume General Firm Service	43,295	396	84,803	201,673	233,937	0	347,328	64,197	124,025	272,396	1,372,050
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	228,187	0	219,043	488	25,187	171,787	663,143
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,025	0	163,783	210,428	142,471	1,835,623
Total Revenue		1,923,104	67,788	1,460,648	1,111,594	536,650	1,261,025	1,876,877	350,740	583,462	1,614,434	10,786,321

⁽A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

Current Rate Riders

Description:

Delay in Revenue Recovery Rate Rider
Effective Until:

Dec 31, 2028

Rate 1 | General Firm Servicecents / m3 volume1.6330Cents/m3Rate 6 | Large Volume General Firm Servicecents / m3 volume0.9090Cents/m3Rate 11 | Large Volume Seasonal Servicecents / m3 volume0.5524Cents/m3

Rate 16 | Contracted Firm Service cents / contracted demand / month 0.0601 \$/contracted demand m3

Energy Content Variance Account (ECVA)

Rate 1 General Firm Service	0.3437	Cents/m3
Rate 6 Large Volume General Firm Service	0.2778	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1857	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demand m3

ECVA Rate Rider

MTVA Rate Rider

Contribution in Aid of Construction Variance Account (CIACVA)

	CIACVA Rate Rider	
Rate 1 General Firm Service	3.3388	Cents/m3
Rate 6 Large Volume General Firm Service	3.1385	Cents/m3
Rate 11 Large Volume Seasonal Service	0.6074	Cents/m3
Rate 16 Contracted Firm Service	4.5311	Cents/contracted demand m3

Municipal Tax Variance Account (MTVA)

d demand m3

Rate 1 Incentive Rate Adjustment

D1.1 Rate 1 Adjustment

GDP-IPI Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38%

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	26.81	2.38%	27.45	5,606	1,846,487
Bill 32 Rate	\$/month	1.00	0.00%	1.00	5,606	67,272
Tier 1	cents / m3	28.7200	2.38%	29.4035	4,790,547	1,408,590
Tier 2	cents / m3	28.1542	2.38%	28.8243	3,231,919	931,577
Tier 3	cents / m3	27.3226	2.38%	27.9729	272,765	76,300
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	8,295,231	1,310,505
Upstream Recovery Charge	cents / m3	1.4740	0.00%	1.4740	8,295,231	122,272
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	8,295,231	223,822
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	8,295,231	1,027,779
		•		_	_	7,014,605

Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

GDP-IPI

Less Productivity
Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	109.33	2.38%	111.93	33	44,325
Bill 32 Rate	\$/month	1.00	0.00%	1.00	33	396
Tier 1	cents / m3	26.4949	2.38%	27.1255	320,072	86,821
Tier 2	cents / m3	23.8455	2.38%	24.4130	845,750	206,473
Tier 3	cents / m3	22.6530	2.38%	23.1921	1,032,696	239,504
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	2,198,518	347,328
Upstream Recovery Charge	cents / m3	2.9200	0.00%	2.9200	2,198,518	64,197
Transportation & Storage Charge	cents / m3	5.6413	0.00%	5.6413	2,198,518	124,025
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	2,198,518	272,396
				•		1,385,466

Rate 11 Incentive Rate Adjustment

D1.3 Rate 11 Adjustment

GDP-IPI

Less Productivity
Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38%

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	218.66	2.38%	223.86	7	18,805
Bill 32 Rate	\$/month	1.00	0.00%	1.00	7	84
Tier 1	cents / m3	16.4578	2.38%	16.8495	0	0
Tier 2	cents / m3	16.4578	2.38%	16.8495	0	0
Tier 3	cents / m3	16.4578	2.38%	16.8495	1,386,497	233,618
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	1,386,497	219,043
Upstream Recovery Charge	cents / m3	0.0352	0.00%	0.0352	1,386,497	488
Transportation & Storage Charge	cents / m3	1.8166	0.00%	1.8166	1,386,497	25,187
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	1,386,497	171,787
						669,011

Rate 16 Incentive Rate Adjustment

D1.4 Rate 16 Adjustment

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment

Months / Year

2.38%

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	1,607.77	2.38%	1,646.03	3	59,257
Bill 32 Rate	\$/month	1.00	0.00%	1.00	3	36
Tier 1	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 2	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 3	cents / m3	0.0000	2.38%	0.0000	0	0
Contract Demand	Cents/contracted demand m3	109.6650	2.38%	112.2750	95,824	1,291,037
Gas Supply	cents / m3	0.0000	0.00%	0.0000	0	0
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	95,824	163,783
Transportation Charge From Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	95,824	210,428
Transportation Charge From Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Federal Carbon Charge	Cents/contracted demand m3	12.3900	0.00%	12.3900	95,824	142,471
				•	_	1,867,013

Proposed Distribution Tariff Sheet Rates E1.1 Proposed Dist Rates

Rate Class		Monthly Base \$/month	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn # /contracted m3	Transportation Charge From Kirkwall ¢/contracted m3	Transportation Charge From Parkway ¢/contracted m3	Federal Carbon Charge ¢/m3	Facililty Carbon Charge
Rate 1	General Firm Service	27.45	1.00	29.4035		27.9729		15.7983	1.4740	2.6982				12.3900	
Rate 6	Large Volume General Firm Service	111.93	1.00	27.1255	24.4130	23.1921		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	223.86	1.00	16.8495	16.8495	16.8495		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,646.03	1.00				112.2750		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

E1.2 Billing Determinants

Rate Class	Description	Base	Tier 1	Tier 2	Tier 3	Firm Demand	Gas Supply
		cx's	m3	m3	m3	Contracted m3	m3
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Proposed Revenue from Rates

Months / Year 12

Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,846,487	67,272	1,408,590	931,577	76,300	0	1,310,505	122,272	223,822	1,027,779	7,014,605
Rate 6	Large Volume General Firm Service	44,325	396	86,821	206,473	239,504	0	347,328	64,197	124,025	272,396	1,385,466
Rate 11	Large Volume Seasonal Service	18,805	84	0	0	233,618	0	219,043	488	25,187	171,787	669,011
Rate 16	Contracted Firm Service	59,257	36	0	0	0	1,291,037	0	163,783	210,428	142,471	1,867,013

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

 Proposed Revenue
 10,936,095

 Current Revenue
 10,786,321

 Change
 149,774

 % Change
 1.39%

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

F1.3 Rate Riders

Delay in Revenue Recovery Rate Rider

Rate 1 General Firm Service	1.6330	Cents/m3
Rate 6 Large Volume General Firm Service	0.9090	Cents/m3
Rate 11 Large Volume Seasonal Service	0.5524	Cents/m3
Rate 16 Contracted Firm Service	0.0601	Cents/contracted demand m3/month

Energy Content Variance Account (ECVA)

Rate 1 General Firm Service	0.1720	Cents/m3
Rate 6 Large Volume General Firm Service	0.1984	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1327	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demand m3

Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

Municipal Tax Variance Account (MTVA)		
Rate 16 Contracted Firm Service	4.7663	Cents/contracted demand m3/month
Rate 11 Large Volume Seasonal Service	0.6051	Cents/m3
Rate 6 Large Volume General Firm Service	3.1255	Cents/m3
Rate 1 General Firm Service	2.3299	Cents/m3
Put 4 Consulting Control	2 2200	

Rate 1 General Firm Service	-2.5278	Cents/m3
Rate 6 Large Volume General Firm Service	-3.3910	Cents/m3
Rate 11 Large Volume Seasonal Service	-0.6565	Cents/m3
Rate 16 Contracted Firm Service	-5.1713	Cents/contracted demand m3/month

Other Revenue Deferral Account (ORDA)

` '		
Rate 1 General Firm Service	-0.0720	Cents/m3
Rate 6 Large Volume General Firm Service	-0.0966	Cents/m3
Rate 11 Large Volume Seasonal Service	-0.0187	Cents/m3
Rate 16 Contracted Firm Service	-0.1473	Cents/contracted demand m3/month

Rate 1 Delivery Bill Impact G1.1 Rate 1 Bill Impact

Rate 1 - Existing Residential	Units	Current Rate	Proposed Rate		
Customer	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	1.00	1.00		
First 100 m3	¢/m3	28.7200	29.4035		
Next 400 m3	¢/m3	28.1542	28.8243		
ST 500m3	¢/m3	27.3226	27.9729		
Contracted Demand	¢ / contracted m3	-	-		
Gas Supply	¢/m3	15.7983	15.7983		
Jpstream Recovery Charge	\$/m3	1.4740	1.4740		
ransportation & Storage Charge	¢/m3	2.6982	2.6982		
ederal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330		
CVA Rate Rider	¢/m3	0.3437	0.1720		
CIACVA Rate Rider	¢/m3	3.3388	2.3299		
ATVA Rate Rider	¢/m3	2.7906	- 2.5278		
DRDA Rate Rider	¢/m3	-	- 0.0720		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change 9
customer	12	321.72	329.38	7.66	2.38
ill 32 Rate	12	12.00	12.00	0.00	0.00
irst 100 m3	1,001	287.58	294.42	6.84	2.38
lext 400 m3	1,148	323.12	330.81	7.69	2.38
T 500m3		0.00	0.00	0.00	#DIV/
Contracted Demand	-	0.00	0.00	0.00	#DIV/
Sas Supply	2,149	339.51	339.51	0.00	0.00
Jpstream Recovery Charge	2,149	31.68	31.68	0.00	0.00
ransportation & Storage Charge	2,149	57.98	57.98	0.00	0.00
ederal Carbon Charge	2,149	266.26	266.26	0.00	0.00
Total Delivery	2,149	1,639.85	1,662.04	22.19	1.35
tate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change 9
elav in Revenue Recovery Rate Rider	2.149	35.09	35.09	0.00	Change :
CVA Rate Rider	2,149	7.39	3.70	-3.69	-49.9
IACVA Rate Rider	2,149	71.75	50.07	-21.68	-30.22
MTVA Rate Rider	2,149	-59.97	-54.32	5.65	-9.42
DRDA Rate Rider	2.149	0.00	-1.55	-1.55	#DIV/0!
Total Rate Riders	· · •	54.26	32.99	(21.27)	-39.20
Total Bill Impact	-	1,694.11	1,695.03	0.92	0.1
Rate 1 - New Residential	Units	Current Rate	Proposed Rate		
Customer	\$/month	26.81	27.45		
Customer Bill 32 Rate	\$/month \$/month	26.81 1.00	27.45 1.00		
Customer 3III 32 Rate First 100 m3	\$/month \$/month \$/m3	26.81 1.00 28.7200	27.45 1.00 29.4035		
Customer 3III 32 Rate Irst 100 m3 Next 400 m3	\$/month \$/month \$\frac{\psi}{m}3 \$\frac{\psi}{m}3	26.81 1.00 28.7200 28.1542	27.45 1.00 29.4035 28.8243		
Lustomer 3II 32 Rate Irist 100 m3 Hext 400 m3 T 300m3	\$/month \$/month \$\pi/m3 \$\pi/m3 \$\pi/m3	26.81 1.00 28.7200 28.1542 27.3226	27.45 1.00 29.4035 28.8243 27.9729		
Customer 38I 32 Rate Irist 100 m3 Vect 400 m3 37 300m3	\$/month \$/month \$/m3 \$\(\psi_m \) \$ \$\(\psi_	26.81 1.00 28.7200 28.1542 27.3226 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000		
Customer 3il 32 Rate irist 100 m3 vect 400 m3 3T 500m3 ontracted Demand ass Supply	\$/month \$/month	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983		
Ludomer IIII 22 Fate IIII 32 Fate IIII 31 Fa	\$/month \$/month \$\epsilon /m\text{a}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
ustomer ill 32 Rate ill 32 Rate lext 400 m3 T 500m3 T 500m3 T 500m3 T 500m3 T 90m4 T 9	\$/month \$/month \$/m3 \$\@imax \$\\imax \$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982		
Customer III 32 Rate III 32 Rate Vest 400 m3 T 500m3 T 500m3 T 500m3 T 500m3 T 500m4 T 600m4 T	\$/month \$/month \$\epsilon /m\text{a}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$ \$\epsilon /m\text{3}\$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Customer 318 32 Bate 118 130 Pate 130 Pat	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/m3 \$/mmarased m3 \$/marased	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9779 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer 311 32 fate 311 32 fate 115 12 0m 3 115 12 0m	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer 318 32 Rate 118 130 Rate 130 Rat	\$/month \$/month \$/ma \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer Jill 32 Rate Jill 32	\$/month \$/month \$/month \$/ma \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Justomer Jil 32 Rate Jil 32 R	\$/month \$/month \$/ma \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27 45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
ustomer III 32 Rate III 32 Rate III 32 Rate III 32 Rate III 30 m3 text 400 m3 T 500m3 T 500m3 T 500m3 Ontracted Demand as Supply III 500m3 III 500	\$/month \$/month \$/month \$/ma \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3 \$/m3	26.81 1.00 28.7200 28.1522 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6682 12.3900 0.1720 2.3299 2.5278 -0.0720		
iustomer illi 32 Rate illi 30 m3 intracted Demand is Supply patream Recovery Charge patream Recovery Charge dedral Carbon Charge kate Riders CVA Rate Riders CVA Rate Rider IVAN RATE RIDE	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6582 12.3500 1.6330 0.1720 2.2329 -2.5278 -0.0720	Change S	Change 5
Justomer Jil 32 Rate Jil 32 R	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-7996 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6692 12.3990 0.1720 2.3299 -2.5278 -0.0720	7.66	2.31
Lustomer Ill 32 Rate	\$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate	27.45 1.00 25.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.2329 2.5278 0.00700	7.66 0.00	2.31 0.01
Justomer Jil 32 Rate Jil 30 Rate Jil 20 R	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7980 0.0000 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 14.740 2.6582 12.3900 1.6330 0.1720 2.3299 2-2.5278 0.0720 Proposed Bate 12.00 292.02	7.66 0.00 6.79	2.3i 0.0i 2.3i
ustomer III 32 Rate III 32 Rate III 32 Rate III 32 Rate III 30 m3 strated 00 m3 T 500m3 ontracted Demand as 5upply patream Recovery Charge amaporation & Stroage Charge ederal Carbon Charge state Riders CVA Rate Rider CVA Rate Rider IVAN RATE RIGHER IVAN R	\$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7996 0.0000 Current Rate 321.72 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.00000 15.7983 1.4740 2.6582 12.3900 1.6330 0.1720 2.2329 2.5278 0.00720 Proposed Rate 329.38 12.30 292.02 292.02 309.25	7.66 0.00 6.79 7.19	2.3i 0.0i 2.3i 2.3i
Justomer Jus	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 12.00000 285.23 302.06 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 21.3900 0.1720 2.3299 2-5.578 0.00720 Proposed late 312.393 12.00 399.25 0.00	7.66 0.00 6.79 7.19 0.00	2.31 0.00 2.31 2.31 #DIV,
Lustomer III 32 Rate III 33 Rate III 33 Rate III 34 Rate III 35 Rate III 36 Rate III 37 Rate III 38 Ra	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 12.000 285.23 300.06 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 2.5278 0.00700 292.02 390.25 0.000 390.25	7.66 0.00 6.79 7.19 0.00 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/
ustomer III 32 Rate III 32 Rate III 32 Rate III 32 Rate III 30 m3 Iset 400 m3 Iset 400 m3 Isomory Introduced Demand as Supply Introduced Demand as Introduced Demand III 32 Rate III 32 Rate III 32 Rate III 30 m3 Iset 400 m3 Isomory III 500 m3	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-7306 0.0000 Current Rate 21.200 0.000 0.000 0.000 0.000 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 21.3900 0.1720 2.3299 2-5.578 0.0720 Proposed late 329.38 120.00 292.02 309.25 0.00	7.66 0.00 6.79 7.19 0.00 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00
ustomer III 32 Rate III 32 Rate III 32 Rate III 32 Rate III 30 m3 strated 00 m3 stouphy software Recovery Charge anaporation 8 Storage Charge ederal Carbon Charge state Riders CVA Rate Rider CVA Rate Rider FVA Rate Rider IVAN FATE Rider IVAN Rate Rider IVAN Rate Rider IVAN Rate Rider III 32 Rate III 33 Rate III 34 Rate III 35 Rate III 36 Rate III 37 Roman III 37 Roman III 38 Rate III 39 Rate III 38	\$/month \$/month \$/month \$/month \$/mma \$/mm	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 285.23 300.06 0.000 326.39 30.45	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3239 2.5278 0.00700 2.2229 2.5278 0.0070 2.92.02 300.25 0.00 300.25 0.00 306.39	7.66 0.00 6.79 7.19 0.00 0.00 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00
ustomer III 32 Rate rst 100 m3 rst 100 m3 rst 100 m3 rst 500 m3 rstomer rstomer rstomer rstoppy rstomer rstom	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 2.6392 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 12.000 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 2.6892 2.12.3900 1.6330 0.1720 2.3259 2.2.5278 3.2.5278 3.2.329 3.0.020 0.000 0.000 0.000 3.26.39 3.0.45 5.5.74	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00
ustomer Ill 32 Rate Ill 32 Rate Ist 100 m3 set 400 m3 T 500m3 ontracted Demand as Supply patream Recovery Charge anaporatian & Storage Charge dederal Carbon Charge CVA Rate Rider CVA Rate Rider CVA Rate Rider RICVA Rate Rider RICVA Rate Rider RIVA Rate Rider RIVA Rate Rider Ist 100 m3 ist 2 Rate Ist 2 Rate Ist 2 Rate Ist 3 Rate Ist 4 Rate Ist 3 Rate Ist 4 Rate Ist 4 Rate Ist 4 Rate Ist 4 Rate Ist 3 Rate Ist 4 Rate Ist 3 Rate Ist 4 Rate Ist 4 Rate Ist 4 Rate Ist 4 Rate Ist 5 Rate Ist 6 Rate Ist 6 Rate Ist 7 Rate I	\$/month \$/month \$/month \$/month \$/mma \$/mm	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 285.23 302.06 0.000 0.00 326.39 304.55 55.74	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 2.5278 0.0700 2.92.02 2.929 2.5278 0.0700 2.92.02 300.25 0.000 0.000 306.39 30.455 55.74	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 0.00
Justomer Ill 32 Rate Ill 33 Rate Ill 34 Rate Ill 35 Rate Ill 36 Rate Ill 36 Rate Ill 37 Rate Ill 38 R	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 2.6392 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 12.000 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 2.6892 2.12.3900 1.6330 0.1720 2.3259 2.2.5278 3.2.5278 3.2.329 3.0.020 0.000 0.000 0.000 3.26.39 3.0.45 5.5.74	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00	Change 5 2.38 0.000 2.38 2.28 9DIV/VI 0.000 0.000 0.000 0.000
isustomer illi 32 Asie illi 30 m3 i	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 2.3990 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 12.000 0.000 326.39 30.45 55.74 255.98	27.45 1.00 29.4035 28.8743 27.9729 0.0000 15.7983 1.4740 2.6882 2.6892 2.23990 2.32999 2.5278 2.3299 2.5278 2.200 0.000 2.200 309.25 0.000 30.45 55.74 2.5598 1.61121 Proposed Rate	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00	2.3i 0.0i 2.3i 2.3i #DIV, #DIV, 0.0i 0.0i 0.0i 1.3i
ustomer Ill 32 Rate Ill 32 Rate Ill 32 Rate Ill 32 Rate Ill 30 M3 Instance Demand Instructed Demand I	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 285.23 300.06 0.0000 326.39 3045 55.74 255.98 1,589.57 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 0.1720 2.3299 2.5278 0.00700 2.92,02 309.25 0.00 306.25 0.00 306.39 30.45 55.74 2.55,98 1,611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 0.00 1.36 Change 9
isustomer illi 32 Aate illi 30 M3 isus Jophy piptream Recovery Charge maporation & Storage Charge deleral Carbon Charge late Riders late Riders LACVA Rate Rider ALCVA Rate Rider	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 2.3990 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 2.2523 302.06 0.00 0.000 326.39 30.45 55.74 255.98 1,588.75 Current Rate 7.10	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6582 2.25900 1.6330 0.1720 2.3299 2.25278 0.0020 0.000 292.02 309.25 0.00 0.000 326.39 30.45 55.74 255.98 1.61121 Proposed flate 33.74	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.55	2.3i 0.0i 2.3i #DIV, #DIV, 0.0i 0.0i 0.0i 1.3i Change*
ustomer III 32 Rate III 32 Rat	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 285.23 300.06 0.0000 326.39 3045 55.74 255.98 1,589.57 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 0.1720 2.3299 2.5278 0.00700 2.92,02 309.25 0.00 306.25 0.00 306.39 30.45 55.74 2.55,98 1,611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63	2.38 0.00 2.38 #DIV/ #DIV/ 0.00 0.00 0.00 1.36 Change 9
isstomer illi 32 Aate illi 30 Aate illi 3	\$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 0.000 0.000 326.39 30.45 55.74 255.98 1,589.57 Current Rate 33.74 7.10 66.98	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 2.23900 1.6330 0.1720 2.3299 2.25278 0.0720 Proposed Rate 329.38 120.00 306.35 306.35 55.74 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 3.55 -20.84 5.43	2.31 0.00 2.31 2.33 #DIV, 0.01 0.01 0.01 0.01 1.31 Change 9
Customer 311 32 Rate 311 32 Rate 31 32 Rate 32 Rate 33 32 Rate 34 32 Rate 35 32 Rate 36 32 Rate 36 32 Rate 37 32 Rate 38 32 Rat	\$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 285.23 302.06 0.000 326.39 304.55 5.74 25.98 1.589.57 Current Rate 33.74 7.10 68.98	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 0.1720 0.23299 2.5278 0.0070 0.292,02 300,25 0.000 0.306,39 30.45 5.574 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 3.55 -20.84 5.43 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 1.36 Change 9 0.00 -49.95 -30.22 -9.41
isstomer illi 32 Aate illi 30 Aate illi 3	\$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 0.000 0.000 326.39 30.45 55.74 255.98 1,589.57 Current Rate 33.74 7.10 66.98	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 2.23900 1.6330 0.1720 2.3299 2.25278 0.0720 Proposed Rate 329.38 120.00 306.35 306.35 55.74 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 3.55 -20.84 5.43	2.34 0.00 2.34 2.38 #DIV/ 0.00 0.00 0.00 0.00 1.36 Change 9
ustomer Ill 32 Rate Ill 32 Ra	\$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	26.81 1.00 28.7200 28.1542 27.3266 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 285.23 302.06 0.000 326.39 304.55 5.74 25.98 1.589.57 Current Rate 33.74 7.10 68.98	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 0.1720 0.23299 2.5278 0.0070 0.292,02 300,25 0.000 0.306,39 30.45 5.574 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.55 -20.84 5.43 0.00	2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 1.36 Change 9 0.00 -49.95 -30.22 -9.41

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 1 Delivery Bill Impact

Rate 1 Delivery Bill Impact					
Customer	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	1.00	1.00		
First 100 m3	¢/m3	28.7200	29.4035		
Next 400 m3	¢/m3	28.1542	28.8243		
GT 500m3	¢/m3	27.3226	27.9729		
Contracted Demand	¢ / contracted m3	0.0000	0.0000		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	¢/m3	1.4740	1.4740		
Transportation & Storage Charge	¢/m3	2.6982	2.6982		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330		
ECVA Rate Rider	¢/m3	0.3437	0.1720		
CIACVA Rate Rider	¢/m3	3.3388	2.3299		
MTVA Rate Rider	¢/m3	-2.7906	-2.5278		
ORDA Rate Rider	¢/m3	0.0000	-0.0720		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,198	344.11	352.30	8.19	2.38%
Next 400 m3	2,475	696.82	713.40	16.58	2.38%
GT 500m3	1,020	278.64	285.27	6.63	2.38%
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	4,693.00	741.41	741.41	0.00	0.00%
Upstream Recovery Charge	4,693.00	69.17	69.17	0.00	0.00%
Transportation & Storage Charge	4,693.00	126.63	126.63	0.00	0.00%
Federal Carbon Charge	4,693.00	581.46	581.46	0.00	0.00%
Total Delivery	•	3,171.97	3,211.04	39.06	1.23%
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	4,693.00	76.64	76.64	0.00	0.00%
ECVA Rate Rider	4,693.00	16.13	8.07	-8.06	-49.95%
CIACVA Rate Rider	4,693.00	156.69	109.34	-47.35	-30.22%
MTVA Rate Rider	4,693.00	-130.96	-118.63	12.33	-9.42%
ORDA Rate Rider	4,693.00	0.00	-3.38	-3.38	#DIV/0!
Total Rate Riders		118.49	72.04	(46.45)	-39.20%
Total Bill Impact	•	3,290.47	3,283.08	- 7.39	-0.2%
Rate 1 - Small Agricultural	Units	Current Rate	Proposed Rate		
Customer					
	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	1.00	1.00		
Bill 32 Rate First 100 m3	\$/month ¢/m3	1.00 28.7200	1.00 29.4035		
Bill 32 Rate First 100 m3 Next 400 m3	\$/month ¢/m3 ¢/m3	1.00 28.7200 28.1542	1.00 29.4035 28.8243		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3	\$/month \$\mathrm{C}/m3 \$\mathrm{C}/m3 \$\mathrm{C}/m3	1.00 28.7200 28.1542 27.3226	1.00 29.4035 28.8243 27.9729		
Bill 32 Rate First 100 m3 Next 400 m3 G7 500m3 Contracted Demand	\$/month \$\pi/m3 \$\pi/m3 \$\pi/m3 \$\pi/m3 \$\pi/contracted m3	1.00 28.7200 28.1542 27.3226 0.0000	1.00 29.4035 28.8243 27.9729 0.0000		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply	S/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/m3	1.00 28.7200 28.1542 27.3226 0.0000 15.7983	1.00 29.4035 28.8243 27.9729 0.0000 15.7983		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$\epsilon\$ (ma) \$\epsilon\$ (ma) \$\epsilon\$ (ma) \$\epsilon\$ (contracted ma) \$\epsilon\$ (ma) \$\epsilon\$ (ma)	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Bill 32 Rate First 100 m3 Rot 400 m3 GT 500m3 GT 500m3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982		
Bill 32 Rate First 100 m3 Kext 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	\$/month \$\epsilon\$ (ma) \$\epsilon\$ (ma) \$\epsilon\$ (ma) \$\epsilon\$ (contracted ma) \$\epsilon\$ (ma) \$\epsilon\$ (ma)	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GT 500m3 GT 500m3 Gortnatcked Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	S/month G/m3 G/m3 G/m3 G/m3 G/mmschad m3 G/mms G/mms G/mms G/mms G/mms G/mms	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GContracted Demand Gas Suppl Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider	S/month \$\(\lambda \) //m d	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	S/month G/m3 G/m3 G/m3 G/m3 G/mmschad m3 G/mms G/mms G/mms G/mms G/mms G/mms	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 G7 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLCVA Rate Rider	5/month (f/m3	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	S/month C/m3 C/m3 C/m3 C/m3 C/m6 C/m3	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider	S/month (*/m3	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 2.25278	Change S	Change %
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLVCVA Rate Rider	5/month (/m3 (/m3 (/m3 (/m3 (/m3 (/m3 (/m3 (/m3	1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000	1.00 29.4035 28.8243 27.9779 0.0000 15.7983 1.4740 2.6982 12.3900 0.1720 2.3299 2.5278 0.0720		Change % 2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CLVCVA Rate Rider CLVCVA Take Rider ORDA Rate Rider	Smooth (ma) (ma) (ma) (ma) (contracted ma) (cima) (1.00 28.1542 27.3326 0.0000 15.7883 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72	29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 2.5278 -0.0720 Proposed Rate	7.66	2.38%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLCVA Rate Rider CMCVA Rate Rider CMCVA Rate Rider CMDA Rate Rider CMBDA Rate Rider CMBDA Rate Rider CMBDA Rate Rider Delivery Customer Bill 32 Rate	5/morth 6/m3 6/m3 6/m3 6 / constand m3 6 / constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7996 0.0000 Current Rate 321.72	1,00 29,4035 28,8243 27,9779 0,0000 15,7983 1,4740 2,6982 12,3900 0,1720 2,3299 -2,5278 4,00720 Proposed Rate 329,381 12,00	7.66 0.00	2.38% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECN/CAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider United Storage Charge Bill 32 Rate First 100 m3	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.1542 27.3326 0.0000 15.7983 14.740 2.6982 12.3900 0.3437 3.3388 2-7796 0.0000 Current Rate 12.000 344.28	1.00 23.4035 28.8243 27.9779 0.0000 15.7863 14.740 2.6892 12.3900 0.1770 2.3399 -2.5278 0.00720 Proposed Rate 12.00 352.47	7.66 0.00 8.19	2.38% 0.00% 2.38%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 8, Storage Charge Federal Carbon Charge Rate Rider Deby in Reveneme Recovery Rate Rider ECVA Rate Rider CUCAVA Rate Rider MTVA Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Noxt 400 m3	5/morth 6/m3 6/m3 6/m3 6/constand m3 6/constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 88.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 344.28 669.37	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 -2.5278 0.0720 Proposed Rate 329.38 1.2.300 352.47 715.611	7.66 0.00 8.19 16.64	2.38% 0.00% 2.38% 2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Churge Rate Riders Delay in Revenue Recovery Rate Rider ECUX Data Rate CLCVX hate Rider CLCVX hate Rider CLCVX hate Rider CLCVX hate Rider ORDA Rate Rider ORDA Rote RIDER	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2-7906 0.0000 Current Rate 12.00 344.28 699.37 28.339	1.00 29.4035 28.8243 27.9779 0.0000 15.7983 1.4740 2.6992 12.3990 0.1770 2.3299 -2.5278 0.00720 Proposed late 12.00 352.47 716.01 290.13	7.66 0.00 8.19 16.64 6.74	2.38% 0.00% 2.38% 2.38% 2.38%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 8, Storage Charge Federal Carbon Charge Bable Miles Edward Rate Rider CUAV Rate Rider CUAVA Rate Rider CUAVA Rate Rider CMCAVA Rate Rider CMDAD Rate Rider CMDAD Rate Rider MTVA Rate Rider ODD Rate Rider First 100 m3 Noxt 400 m3 GT 500m3	5/morth 6/m3 6/m3 6/m3 6/constand m3 6/constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7396 0.0000 Current Rate 221.72 12.00 344.28 699.37 283.39 0.00	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 -2.5278 0.0720 Proposed Rate 329.38 12.30 352.47 716.61 290.13 0.000	7.66 0.00 8.19 16.64 6.74 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0!
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUACUA Rate Rider CUACUA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider CUCCUA Rate Rider ORDA Rote Rider ORDA GR STORAGE STOR	3/month	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3990 0.3437 3.3388 2-7906 0.0000 Current Rate 12.00 344.28 699.37 28.399 0.000 745.68	1.00 29.4035 28.8243 27.9779 0.0000 15.7983 1.4740 2.6992 12.3990 0.1770 2.3299 -2.5278 0.00720 Proposed Bate 12.00 352.47 716.01 290.13 0.000 745.68	7.66 0.00 8.19 16.64 6.74 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 8, Storage Charge Federal Carbon Charge Babley In Reveneur Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CMTVA Rate Rider CMTVA Rate Rider CMTVA Rate Rider CMDAD Rate Rider CMS Marke Rider First 100 m3 Noxt 400 m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge	5/morth 6/m3 6/m3 6/m3 6/m3 6/constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 28.390 0.00 745.68 695.37	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 329.38 129.13 0.00 745.68 65.57	7.66 0.00 8.19 16.64 6.74 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Selber	3/month	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 11.3990 0.3437 3.3388 2.7996 0.0000 Current Rate 21.2000 24.28 699.37 28.399 0.000 745.68 69.57	1.00 29.4035 28.8243 27.9739 0.0000 15.7983 1.4740 2.6982 12.3990 1.6330 0.1720 2.3299 2.5278 0.00720 Proposed Bate 12.00 352.47 716.01 290.13 0.000 745.68 66.57	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 8, Storage Charge Federal Carbon Charge Babley In Reveneur Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CMTVA Rate Rider CMTVA Rate Rider CMTVA Rate Rider CMDAD Rate Rider CMS Marke Rider First 100 m3 Noxt 400 m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge	5/morth 6/m3 6/m3 6/m3 6/m3 6/constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 28.390 0.00 745.68 695.37	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 325.47 716.61 290.13 0.000 745.68 65.57	7.66 0.00 8.19 16.64 6.74 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Delay in Revenien Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CDADA Rate Rider OBDAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery	3/morth 4/m3 4/m3 4/m3 4/constand m3 4/constand m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/	1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 212.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 699.37 283.39 0.00 745.68 695.75 1173.6	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 329.34 716.61 290.13 0.00 745.68 69.57 127.36 58.48 3,227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23%
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Nate Rider CUCKV Rate Rider CUCKV Rate Rider CUCKV Rate Rider CUCKV Rate Rider ORDA Rate Rider CORDO Rate Rider CORDO Rate Rider Trist 100 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.7200 28.1542 27.3326 0.00000 15.7983 1.4740 2.6882 12.3900 1.6330 0.3437 3.3388 2.7906 0.00000 Current Rate 699.37 28.390 0.00 745.68 69.57 127.36 584.81 3,188.17	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6582 12.3590 0.1720 2.3299 -4.5278 0.0720 Proposed Rate 29.1330 0.0720 745.68 69.57 127.36 332.47 716.01 290.13 0.000 745.68 69.57 127.36 332.47 77.601 328.481	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change %
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 8, Storage Charge Federal Carbon Charge Babley In Revenue Recovery Rate Rider ECVA Rate Rider CLCAVA Rate Rider CLCAVA Rate Rider CMADA Rate Rider CMADA Rate Rider CMADA Rate Rider MTVA Rate Rider CMODA Rate Rider Contracted Demand Contracted Demand Contracted Demand Contracted Demand Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delivery Rate Riders	5/month 6/m3 6/m3 6/m3 6/m3 6/constand m3 6/constand m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 2-7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 695.37 283.39 0.00 745.68 695.75 127.36 584.81 3.188.17 Current Rate	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1720 2.3299 -2.5278 0.0720 Proposed Rate 329.38 12.30 352.47 716.61 290.13 0.00 745.68 69.57 127.36 584.81 3,227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change %
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Debly in Revenue Recovery Rate Rider ECVA Nate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider STAY Nate Rider ORDA Rate Rider ORDA CROMMER SILL STAY STAY STAY STAY STAY STAY STAY STAY	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2.7996 0.0000 Current Rate 699.37 283.39 0.00 745.68 69.57 127.36 584.81 3.188.17 Current Rate	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 0.1720 2.3299 2.5278 0.0720 Proposed Rate 29.1330 0.000 352.47 716.01 290.13 0.000 745.68 69.57 127.36 584.81 3,227.44 Proposed Rate 77.08	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 8.10	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % -49.95%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Ball Storage Charge Federal Carbon Charge EACH ARE Rider CUAN Rate Rider CUAN Rate Rider CUAN Rate Rider CHOAN STATE RIDER MITUA Rate Rider COBADA Rate Rider CUSTON COMMENT OF THE RIDER FIRST 100 m3 Noxt 400 m3 GT 500m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders CUAN Rate Rider EUAN Rate Rider EUAN Rate Rider EUAN Rate Rider	3/month 4/m3 4/m3 4/m3 4/m3 4/constand m3 4/constand m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/	1.00 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 2.7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 695.37 127.36 584.81 3.188.17 Current Rate 16.22 157.59	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 232.38 322.47 716.01 290.13 0.00 745.68 69.57 127.36 584.81 3.227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 47.62	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % -30.22%
Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUCVA Rate Rider First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Commodity Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Customer Sill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Commodity Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.7200 28.1542 27.3326 0.00000 15.7983 1.4740 2.6682 12.3900 0.3437 3.3388 2.7906 0.00000 Current Bate 7.200 344.28 699.37 28.390 0.000 745.68 69.57 127.36 584.81 7.108 1.622 157.59	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6582 12.3590 0.1720 2.3299 0.0720 Proposed Rate 29.173 0.000 352.47 716.01 290.13 0.000 745.68 69.57 127.36 584.81 3,227.44 Proposed Rate 7.08 8.12 10.97	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.10 -47.62	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % 0.00% -49.95% -30.22% -9.42%
Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bable Storage Charge Federal Carbon Charge Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CMCAVA Bate Rider ODAD Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Noxt 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider	3/month 4/m3 4/m3 4/m3 4/m3 4/constand m3 4/constand m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/m3 4/	1.00 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 -2.7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 699.37 283.39 0.00 745.68 695.75 1173.6 584.81 3.188.17 Current Rate 16.22 17.708	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 232.38 322.47 716.01 290.13 0.00 745.68 69.57 127.36 584.81 3.227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -47.62	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % -30.22%
Bill 32 Rate First 100 m3 Nost 400 m3 Gr 5700m3 Contracted Demand Gas Supply Upstram Recovery Charge Transportation & Storage Charge Federal Carbon Charge Belgin Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider Delivery Customer Bill 32 Rate Bill 32 Rate Bill 32 Rate Contracted Demand Commodity Upstram Recovery Charge Transportation & Storage Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider MTVA Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider MTVA Rate Rider Total Rate Rider Total Rate Rider	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 212.3900 1.6330 0.3437 3.3888 -2.7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 699.37 283.39 177.36 584.81 3.188.17 Current Rate 16.22 17.708	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 -2.5278 -0.0720 97.2068 323.38 12.00 352.47 716.01 290.13 0.00 745.68 69.57 127.36 58.48 3.227.41 Proposed Rate 8.12 10.97 110.31 3.240 77.45	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.10 -47.62 12.40 -3.40 (46.72)	2.38% 0.00% 2.38% 2.38% 2.38% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider Bobby in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLOCAVA Rate Rider	5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	1.00 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 -2.7906 0.0000 Current Rate 321.72 283.39 0.00 745.68 699.37 283.39 0.00 745.68 695.75 1173.6 584.81 3.188.17 Current Rate 16.22 17.708	1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1720 2.3299 -2.5278 -0.0720 Proposed Rate 329.38 22.32 23299 -2.5278 -0.0720 745.68 69.57 127.36 584.81 3.227.41 Proposed Rate 8.12 10.97	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Charge \$ 0.00 8.10 -47.62 12.40 -3.40	2.38 0.00 2.38 2.38 2.38 0.00 0.00 0.00 0.00 0.00 1.23 Change % 0.00 -49.95 -30.22 #DIV/01

Rate 6 Delivery Bill Impact G1.2 Rate 6 Bill Impact

Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate		
Customer	\$/month	109.33	111.93		
Bill 32 Rate	\$/month	1.00	1.00		
First 1000 m3	¢/m3	26.4949	27.1255		
Next 6000 m3	¢/m3	23.8455	24.4130		
GT 7000m3	¢/m3	22.6530	23.1921		
Contracted Demand	¢ / contracted m3	-	-		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	¢/m3	2.9200	2.9200		
Transportation & Storage Charge	¢/m3	5.6413	5.6413		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
reactur curbon charge	cyms	11.3300	11.3300		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090		
ECVA Rate Rider	¢/m3	0.9090	0.9090		
CIACVA Rate Rider		3.1385	3.1255		
MTVA Rate Rider		- 3.4040	- 3.3910		
ORDA Rate Rider		- 3.4040	- 3.3910		
ORDA Rate Rider			- 0.0966		
B. F.	Market	Comment Bath	Description of Date	Character C	Channe 0/
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,311.96	1,343.18	31.22	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	9,832	2,604.86	2,666.85	62.00	2.38%
Next 6000 m3	17,101	4,077.93	4,174.98	97.05	2.38%
GT 7000m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	26,933.00	4,254.96	4,254.96	0.00	0.00%
Upstream Recovery Charge	26,933.00	786.44	786.44	0.00	0.00%
Transportation & Storage Charge	26,933.00	1,519.37	1,519.37	0.00	0.00%
Federal Carbon Charge	26,933.00	3,337.00	3,337.00	0.00	0.00%
Total Delivery		17.904.52	18.094.79	190.27	1.06%
,		,			
Rate Riders	Metric	Current Rate	Proposed Rate	Change S	Change %
Delay in Revenue Recovery Rate Rider	26,933.00	244.82	244.82	0.00	0.00%
ECVA Rate Rider	26,933.00	74.82	53.45	-21.37	-28.57%
CIACVA Rate Rider	26,933.00	845.29	841.78	-3.51	-0.42%
MTVA Rate Rider	26,933.00	-916.80	-913.30	3.50	-0.38%
ORDA Rate Rider	26,933.00	0.00	-26.02	-26.02	#DIV/0!
Total Rate Riders	10,333.00	248.13	200.73	- 47.41	-19.11%
Total Rate Riders		240.13	200.73	47.41	-19.1176
Total Bill Impact		18,152.65	18,295.52	142.87	0.79%
Total bill illipact		10,132.03	10,293.32	142.07	0.75%
Rate 6 - Large Commercial	Units	Current Rate	Proposed Rate		
Rate 6 - Large Commercial	Units	Current Rate	Proposed Rate		
Customer	\$/month	109.33	111.93		
Customer Bill 32 Rate	\$/month \$/month	109.33 1.00	111.93 1.00		
Customer Bill 32 Rate First 1000 m3	\$/month \$/month ¢/m3	109.33 1.00 26.4949	111.93 1.00 27.1255		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3	\$/month \$/month ¢/m3 ¢/m3	109.33 1.00 26.4949 23.8455	111.93 1.00 27.1255 24.4130		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3	109.33 1.00 26.4949 23.8455 22.6530	111.93 1.00 27.1255 24.4130 23.1921		
Customer Bill 32 Rate Bill 32 Rate First 1000 m3 Next 6000 m3 G7 7000m3 Contracted Demand	\$/month \$/month \$\(f / m \) \$\(f / m \) \$\(f / m \) \$\(f / m \) \$\(f / contracted m \)	109.33 1.00 26.4949 23.8455 22.6530 0.0000	111.93 1.00 27.1255 24.4130 23.1921 0.0000		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7020m3 Contracted Demand Gas Supply	\$/month \$/month \$/m3 \$\epsilon/m3 \$\epsilon/m3 \$\epsilon/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 GT 700m3 Gontracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/contracted m3 \$/m3 \$\$/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge	\$/month \$/month \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 GT 700m3 Gontracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/m3 \$/m3 \$/m3 \$/contracted m3 \$/m3 \$\$/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200		
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge	\$/month \$/month \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413		
Customer Bill 32 Rate First 1000 m3 Need 6000 m3 GT 7000m3 GT 7000m3 GOOTstacked Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	\$/month \$/morth \$/m3 \$\$\(\)/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	\$/month \$/month \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3 \$\pi_m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Next 6000 m3 Cortracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	\$/month \$/morth \$/m3 \$\$\(\)/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900		
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. Stonage Charge Federal Carbon Charge Each Editor Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 0.56413 12.3900 0.2778 3.1385	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9990 0.1994 3.1255		
Customer Bill 32 Rate Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 Octitated Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	S/month S/month S/month S/ma C/ma C/ma C/ma C/ma C/ma C/ma C/ma C	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9200 5.6413 12.3900		
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. Stonage Charge Federal Carbon Charge Each Editor Charge EAch Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 0.56413 12.3900 0.2778 3.1385	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9990 0.1994 3.1255		
Customer Bill 32 Rate Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 GOTTOCHIACHE Demand GOS Supply Upstream Recovery Charge Transportation & Storage Charge Frederic Liston Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider	5/mooth 5/mooth 6/mo 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.9090 0.2778 3.1385 3.4040	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9990 0.1984 3.1255 -3.3310		
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7000m3 Gorf 7000m3 Contracted Demand Gods Supply Upstream Recovery Charge Transportation & Storage Charge Techeral Cushon Charge Rate Riders Delay in Revenue Recovery Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider ORDA Rate Rider ORDA Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.9090 0.2778 3.1385 3.4040	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9990 0.1984 3.1255 -3.3310	Change 5	Change №
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 77000m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. \$Stonige Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider MTVA Rate Rider MTVA Rate Rider CMA Rate Rid	S/mooth S/mooth S/mooth S/ma S/ma S/ma S/ma S/ma S/ma S/ma S/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 5.6413 12.3900 0.2778 3.1385 3.4040 0.0000	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1884 3.1255 -3.3910 -0.0906 Proposed Rate		Change %
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7000m3 Contracted Demand Ges Supply Upstream Recovery Charge Transportation & Storage Charge Techeral Cushon Charge Rate Riders Delay in Revenue Recovery Rate Rider CLACUA Rate Rider CLACUA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer	S/mooth S/mooth S/mooth S/mooth S/ma S/ma S/ma S/ma S/ma S/ma S/ma S/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7863 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966	31.22	2.38%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 77000m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider MTVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider CUSTOR Recovery Charge Delivery Customer Bill 32 Rate	S/mooth S/mooth S/mooth S/ma S/ma S/ma S/ma S/ma S/ma S/ma S/ma	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1,311.96 12.00	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate	31.22 0.00	2.38% 0.00%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr7 700m3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Transportation & Stonage Charge Federal Cushon Charge Rate Riders Delay in Revenue Recovery Rate Rider CLACUA Rate Rider CLACUA Rate Rider CLACUA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Upstream Delivery Customer Bill 32 Rate First 1000 m3	S/month S/month S/month S/month C/ma C/ma C/ma C/ma C/ma C/ma C/ma C/ma	109.33 1.00 26.4949 23.48455 22.6530 0.0000 15.7983 2.2900 5.56413 12.3900 0.2778 3.13855 -3.4040 0.0000 0.2778 1.3196 1.3196 1.3196 1.3196 1.3196 1.3196 1.3196 1.3196 1.3196	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7803 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1.240.10 3.177.84	31.22 0.00 73.87	2.38% 0.00% 2.38%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 77000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Curbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 1000 m3 Bill 32 Rate First 1000 m3 Next 6000 m3	\$/mooth \$/mooth \$/mooth \$(i'na) \$(i'na	109.33 1.00 26.4949 23.8455 22.5530 0.0000 15.7863 2.2000 5.5413 12.3900 0.02778 3.1385 3.4040 0.0000 Current Rate 1.31196 12.00 3.103.66 9,727.23	111.93 1.00 7.71.255 24.4130 23.1921 0.0000 15.7833 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1.343.18 1.200 3.177.84	31.22 0.00 73.87 231.51	2.38% 0.00% 2.38% 2.38%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Upstream Recovery Charge Grederic Cushon Charge Rate Riders Delay in Revenue Recovery Rate Rider CLACUA Rate Rider CLACUA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider United State Rider Delivery Customer Bill 32 Rate First 1000 m3 Next 6000 m3 First 1000 m3 Next 6000 m3 Gr 7000m3	S/month S/month S/month S/month C/ma C/ma C/ma C/ma C/ma C/ma C/ma C/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.1385 -3.0400 0.0000 Current Rate 1.311.96 9.777.23 5.200.20	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7863 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 12.00 3,177.84 9,958.74	31.22 0.00 73.87 231.51 124.96	2.38% 0.00% 2.38% 2.38% 2.38%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CACAVA Rate Rider MTVA Rate Rider MTVA Rate Rider ODAD Rate Rider Customer Bill 32 Rate First 1000 m3 GT 7000m3 GT 7000m3 GT 7000m3 GT 7000m3 GT 7000m3 GT Contracted Demand	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1,31196 12.00 3.103.96 9.727.23 5.250.28	111.93 1.00 7.71.255 24.4130 23.1921 0,0000 15.7883 2.9200 5,6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,443.18 12.00 3,177.84 9,958.74 5,375.23 0.000	31.22 0.00 73.87 231.51 124.96 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0!
Customer Bill 32 Rate Bill 33 Rate Bill 33 Rate Bill 33 Rate Bill 34 Rate Bill 35 R	5/month 5/month 5/month 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.3449 23.8455 22.6530 0.0000 15.7983 2.9300 0.2778 3.1385 -3.0400 0.0000 Current Rale 1,311.96 12.00 3.103.96 9,777.23 5.520.28 0.000	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7993 2.2900 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed False 1.200 3.177.84 9.958.74 5.37.53 0.000	31.22 0.00 73.87 231.51 124.96 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonige Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CACAVA Rate Rider MTVA Rate Rider MTVA Rate Rider ODAD Rate Rider Customer Bill 32 Rate First 1000 m 3 Gr 7000m 3 Gr 7000m 3 Gr 7000m 3 Gr 5000m 3 Gr	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/contracted ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.13855 -3.4040 0.00000 Current Rate 1.31196 1.2000 3.103.96 9.727.33 5.50.28 0.00000	111.93 1.00 7.71.255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,343.18 1,200 3,177.84 9,587.47 5,375.23 0.000	31.22 0.00 73.87 231.51 124.96 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Bate Rider ECVA Bate Rider ECVA Bate Rider CHCAVA Rate Rider GNOA Palac Rider Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge	\$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7893 2.9200 0.757 3.1855 3.4840 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.0994 3.1255 -3.3910 -0.0966 Proposed Bate 1.00 3.177.84 9.958.74 5.37.33 0.00 1.156.94 2.210.00 4.269.62	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonige Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CACAVA Rate Rider MTVA Rate Rider MTVA Rate Rider ODAD Rate Rider Customer Bill 32 Rate First 1000 m 3 Gr 7000m 3 Gr 7000m 3 Gr 7000m 3 Gr 5000m 3 Gr	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/contracted ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.13855 -3.4040 0.00000 Current Rate 1.31196 1.2000 3.103.96 9.727.33 5.50.28 0.00000	111.93 1.00 7.71.255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,343.18 1,200 3,177.84 9,587.47 5,375.23 0.000	31.22 0.00 73.87 231.51 124.96 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00%
Customer Bill 32 Rate First 13000 m3 Next 60000 m3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CACVA Rate Rider GOND ATAR RIDER BILL STATE STATE RIDER CONTON TO STATE STATE RIDER CONTON TO STATE STAT	\$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7893 2.9200 0.757 3.1855 3.4840 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.0994 3.1255 -3.3910 -0.0966 Proposed Bate 1.00 3.177.84 9.958.74 5.37.33 0.00 1.156.94 2.210.00 4.269.62	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CMACAVA Rate Rider CMA Rate Rider CMADA Rate Rider CMADA Rate Rider CMOAD Rate Rider COLOTOR STONAGE CUSTOMER Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Fraced Carbon Charge Transportation & Stonage Charge Fracederication Charge Transportation Recovery Charge	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.13855 -3.4040 0.0000 0.00000 Current Rate 1.31196 1.200 3.103.69 9.727.23 5.250.28 0.0000 1.596.94 2.210.00 0.196.95 2.210.00 4.269.62 9.377.37 47,219.36	111.93 1.00 7.71.255 24.4130 23.1921 0,0000 15.7833 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,443.18 4,958.7 5,375.23 0,000 11,956.94 2.210,00 4,269.62 9,37.37 47,680.93	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00% 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CMACAVA Rate Rider CMA Rate Rider CMADA Rate Rider CMADA Rate Rider CMOAD Rate Rider COLOTOR STONAGE CUSTOMER Bill 32 Rate First 1000 m3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Fraced Carbon Charge Transportation & Stonage Charge Fracederication Charge Transportation Recovery Charge	\$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2920 0.2778 3.13855 -3.4040 0.0000 Current Rate 1.31196 1.200 3.103.96 9.777.23 5.20.28 0.0000 11.596.94 2.210.00 4.266.62	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.2000 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,343.18 1,230 3,177.84 9,587.47 5,375.23 0.00 11,966.94 2,210.00 4,266.62	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/O! 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 1300 m3 Next 6000 m3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider CACVA Rate Riders CACVA Rate Riders Rate Riders Rate Riders Rate Riders Rate Riders Rate Riders	\$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.13855 -3.4040 0.0000 0.00000 Current Rate 1.31196 1.200 3.103.69 9.727.23 5.250.28 0.0000 1.596.94 2.210.00 0.196.95 2.210.00 4.269.62 9.377.37 47,219.36	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 0.0000 1.15686 Proposed Rate 2,210.00 0.1964 2,210.00 0.19686 2,210.00 0.177480.93	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% WDIV/0! 0.00% 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 1300 m 3 Next 6000 m 3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CACVA Rate Rider CORD Attack Rider CORD Attack Rider Customer Bill 32 Rate First 1500 m 3 Gr 700m3 Gr 700m3 Gr 700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Transportation & Stonage Charge Federal Carbon Charge Total Delivery	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 100 26.9499 23.8455 22.6530 0.0000 15.7893 2.9200 0.2778 3.1385 3.4640 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.	111.93 1.00 7.71.255 24.4130 23.1921 0,0000 15.7833 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,443.18 4,958.7 5,375.23 0,000 11,956.94 2.210,00 4,269.62 9,37.37 47,680.93	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 0.09%
Customer Bill 32 Rate First 13000 m3 First 13000 m3 Gortracted Demand Gost Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider CUCA Rate Rider	\$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 100 26.9499 23.8455 22.6530 0.0000 15.7983 2.9200 0.7778 3.1385 3.4040 0.0000 Current bate 1,211.60 1,210.00 1,1596,21 1,200 0.00000 Current bate 1,211.60 1,210.00 0.00000 Current bate 1,211.60 1,210.00 0.00000 Current bate 1,211.60 1,210.00 0.00000 0.00000 Current bate 1,211.60 1,210.00 0.00000 0.00000 0.000000 Current bate 1,211.60 0.00000 0.000000 0.000000000000000	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9000 1.5,6413 12.3900 0.1984 3.1255 -3.3910 -4.3910 1,3431.8 3,172.00 3,958.74 5,375.33 5,375.	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00 461.56 Change \$	2.38% 0.00% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% Change % 0.00% -28.57%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CDADA Rate Rider CDADA Rate Rider CDADA Rate Rider Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Transportation & Stonage Charge Tederal Carbon Charge Total Delivery Rate Rider Total Delivery Rate Rider ECVA Rate Rider CLAVA Rate Rider	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 2.2900 0.2778 3.13855 -3.4040 0.00000 Current Rate 1.31196 1.200 3.0036 2.000 0.000000	111.93 1.00 27.1255 24.4130 23.1921 0,0000 15.7893 2.2000 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1.343.18 1.200 3,177.84 9,958.74 5,375.23 0,000 11,956.94 2,210.05 4,269.62 9,377.37 47,680.93	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 -60.06	2.38% 0.00% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.98% Change % 0.00% -28.57% -0.42%
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Bate Rider ECVA Bate Rider CUCA Bate Rider CUCA Bate Rider Delivery Customer Bill 32 Rate Bill 33 Rate Bill 34 Rate Bill 35 Rate Bill 36 Supply Upstream Recovery Charge Transportation & Storage Charge Tedenal Carbon Charge Total Delivery Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider	\$/mooth \$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 100 26.9499 23.8455 22.6530 0.0000 15.7983 2.9500 0.7778 3.1385 3.4040 0.0000 Current bale 1,3136 9,727,23 3,600 9,727,23 1,200 4,269,62 4,20,02 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 6,27,27,37 4,27,10,00 4,269,62 6,27,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37 4,7,21,36 6,37 4,7,21 6,37 6,37 6,37 6,37 6,37 6,37 6,37 6,37	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9000 1.5,6413 12.3900 0.1984 3.1255 -3.3910 -4.3910 1,3431.8 1,3431.8 1,3431.8 1,3431.8 2,958.74 2,978.73 4,788.93 Proposed Rate 687.98 150.19 2,365.50	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change S 0.00 -60.06 -9.88 9.84	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/01 0.00% 0.00% 0.00% 0.00% 0.09% Change % 0.00% -28.57% -0.42%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CDADAD Rate Rider CLOST Control Charge Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7000m 3 Gr 7000m 3 Gr 7000m 3 Gr 5000m 3 Gr	5/mooth 5/mooth 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma 6/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 12.3900 0.2778 3.13855 -3.4040 0.000000	111.93 1.00 27.1255 24.4130 23.1921 0,0000 15.7833 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1.343.18 1.200 3,177.84 9,958.74 5,375.23 0,000 11,959.94 2,210.00 4,269.62 9,377.37 47,880.93 Proposed Rate 150.19	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 -60.06 -9.88 9.84 -73.13	2.38% 0.00% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.98% Change % 0.00% 0.42% 0.38% #DIV/0!
Customer Bill 32 Rate First 1000 m3 Next 6000 m3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Bate Rider ECVA Bate Rider CUCA Bate Rider CUCA Bate Rider Delivery Customer Bill 32 Rate Bill 33 Rate Bill 34 Rate Bill 35 Rate Bill 36 Supply Upstream Recovery Charge Transportation & Storage Charge Tedenal Carbon Charge Total Delivery Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider	\$/mooth \$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 100 26.9499 23.8455 22.6530 0.0000 15.7983 2.9500 0.7778 3.1385 3.4040 0.0000 Current bale 1,3136 9,727,23 3,600 9,727,23 1,200 4,269,62 4,20,02 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 4,27,10,00 4,269,62 6,27,27,37 4,27,10,00 4,269,62 6,27,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37,37,37 4,7,21,36 6,37 4,7,21,36 6,37 4,7,21 6,37 6,37 6,37 6,37 6,37 6,37 6,37 6,37	111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9000 1.5,6413 12.3900 0.1984 3.1255 -3.3910 -4.3910 1,3431.8 1,3431.8 1,3431.8 1,3431.8 2,958.74 2,978.73 4,788.93 Proposed Rate 687.98 150.19 2,365.50	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change S 0.00 -60.06 -9.88 9.84	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/01 0.00% 0.00% 0.00% 0.00% 0.09% Change % 0.00% -28.57% -0.42%
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 GT 7000m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Belly in Revenue Recovery Rate Rider ECVA Rate Rider CLACAVA Rate Rider CLACAVA Rate Rider CLACAVA Rate Rider CLACAVA Rate Rider CLOCAVA Rate Rider CLACAVA RATER CLACAVA C	\$/mooth \$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 12.3900 0.2778 3.13855 -3.4040 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	111.93 1.00 27.1255 24.4130 23.1921 0,0000 15.7833 2.2020 5,6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1,343.18 1,200 3,177.84 9,958.74 5,375.23 0,000 11,956.94 2,210.00 4,269.62 9,377.37 47,680.93 Proposed Rate 150.19 2,365.50 -2,566.48 -72.13 564.06	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 461.56 Change \$ 0.00 60.06 -9.88 9.84 -73.13	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.00% 0.48% Change % 0.00% 0.42% 0.42% 0.42% 0.18% #DIV/0!
Customer Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7700m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CDADAD Rate Rider CLOST Control Charge Bill 32 Rate First 1000 m 3 Next 6000 m 3 Gr 7000m 3 Gr 7000m 3 Gr 7000m 3 Gr 5000m 3 Gr	\$/mooth \$/mooth \$/mooth \$/mooth \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma	109.33 1.00 26.9499 23.8455 22.6530 0.0000 15.7983 12.3900 0.2778 3.13855 -3.4040 0.000000	111.93 1.00 27.1255 24.4130 23.1921 0,0000 15.7833 2.9200 5.6413 12.3900 0.1984 3.1255 -3.3910 -0.0966 Proposed Rate 1.343.18 1.200 3,177.84 9,958.74 5,375.23 0,000 11,959.94 2,210.00 4,269.62 9,377.37 47,880.93 Proposed Rate 150.19	31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 -60.06 -9.88 9.84 -73.13	2.38% 0.00% 2.38% 2.38% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.98% Change % 0.00% -26.57% -0.42% -0.38%

Rate 11 Delivery Bill Impact G1.3 Rate 11 Bill Impact

Rate 11 - Large Seasonal Service Sample Dryer 1	Units	Current Rate	Proposed Rate		
Customer	\$/month	218.66	223.86		
Bill 32 Rate	\$/month	1.00	1.00		
All Volumes	¢/m3	16.4578	16.8495		
Tier 2	¢/m3	16.4578	16.8495		
Tier 3	¢/m3	16.4578	16.8495		
Contracted Demand	¢ / contracted m3	-	-		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	¢/m3	0.0352	0.0352		
Transportation & Storage Charge	¢/m3	1.8166	1.8166		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	0.5524	0.5524		
ECVA Rate Rider	¢/m3	0.1857	0.1327		
CIACVA Rate Rider	¢/m3	0.6074	0.6051		
MTVA Rate Rider	¢/m3	- 0.6604	- 0.6565		
ORDA Rate Rider	¢/m3	-	- 0.0187		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	2,623.92	2,686.37	62.45	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
All Volumes	101,499	16,704.58	17,102.15	397.57	2.38%
Tier 2	_	0.00	0.00	0.00	#DIV/0!
Tier 3		0.00	0.00	0.00	#DIV/0!
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	101,499.49	16,035.19	16,035.19	0.00	0.00%
	101,499.49 101.499.49			0.00	
Upstream Recovery Charge		35.73	35.73		0.00%
Transportation & Storage Charge	101,499.49	1,843.84	1,843.84	0.00	
Federal Carbon Charge	101,499.49	12,575.79	12,575.79	0.00	0.00%
Total Delivery		49,831.05	50,291.07	460.02	0.92%
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	101,499.49	560.68	560.68	0.00	0.00%
ECVA Rate Rider	101,499.49	188.48	134.67	-53.82	-28.55%
CIACVA Rate Rider	101,499,49	616.51	614.19	-2.31	-0.38%
MTVA Rate Rider	101,499.49	-670.30	-666.38	3.92	-0.59%
ORDA Rate Rider	101,499.49	0.00	-18.99	-18.99	#DIV/0!
Total Rate Riders	,	695.37	624.18	- 71.19	-10.24%
Total Bill Impact		50,526.42	50,915.25	388.82	0.77%
0.44.1 0 10 10 10 0	Units	Current Rate	Proposed Rate		
Rate 11 - Large Seasonal Service Sample Dryer 2	Offics	Current Nate	Proposed Rate		
Customer	\$/month	218.66	223.86		
Customer Bill 32 Rate	\$/month \$/month	218.66 1.00	223.86 1.00		
Customer Bill 32 Rate All Volumes	\$/month \$/month ¢/m3	218.66 1.00 16.4578	223.86 1.00 16.8495		
Customer Bill 32 Rate All Volumes Tier 2	\$/month \$/month ¢/m3 ¢/m3	218.66 1.00 16.4578 16.4578	223.86 1.00 16.8495 16.8495		
Customer Bill 32 Rate All Volumes Titer 2 Tier 3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3	218.66 1.00 16.4578 16.4578 16.4578	223.86 1.00 16.8495 16.8495 16.8495		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3	\$/month \$/month \$/m3 \$\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	218.66 1.00 16.4578 16.4578 16.4578 0.0000	223.86 1.00 16.8495 16.8495 16.8495 0.0000		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply	\$/month \$/month @/m3 @/m3 @/contracted m3 @/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983	223.86 1.00 16.8495 16.8495 0.0000 15.7983		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/math \$/m3 \$/m3 \$/m3 \$/ contracted m3 \$/m3 \$/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge	\$/month \$/month \$/m3 \$\(\frac{d}{m} \) \$\(d	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/math \$/m3 \$/m3 \$/m3 \$/ contracted m3 \$/m3 \$/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge	\$/month \$/month \$/m3 \$\(\frac{d}{m} \) \$\(d	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
Customer Bill 32 Pate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge	\$/month \$/month \$/m3 \$\(\frac{d}{m} \) \$\(d	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	5/month 5/month 6/m3 6/m3 6/m3 6/constanted m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	5/month 5/month 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Selesia Revenue Recovery Rate Rider	S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bedy in Revenue Recovery Rate Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider	5/month 5/month 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms 6/ms	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Tont acted Demand Gus Supply Upstream Recovery Charge Transportation & Stonge Charge Frederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6004 0.0000	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8165 12.3900 0.5524 0.1327 0.6051 -0.6655 -0.0187		
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCAVA hate Rider MTVA Rate Rider MTVA Rate Rider DOBAD Rate Rider DobAD Rate Rider	S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 0.6004 0.0000	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 -0.6655 -0.0187	Change S	Change %
Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Rate Rider CACVA Rate Rider ORDA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/convaced m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 0.3552 0.18166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2,623.92	223.86 1.00 16.8495 16.8495 0.0000 15.7993 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 -0.6555 -0.0187	62.45	2.38%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider Dolloh Arate Rider ODAD Rate Rider ODAD Rate Rider ODAD Rate Rider OUNDA Rate Rider	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2,623.92 12.00	223.86 1.00 16.8495 16.8495 10.8000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1377 0.6051 -0.6655 -0.0187	62.45 0.00	2.38% 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECKVA Take Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider All Volumes	5/month 5/month 6/m3 6/m3 6/m3 6/convaced m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/	218.66 1.00 16.4578 16.4578 16.4578 20.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6674 0.6604 0.00000 Current Bate 2.623.92 1.200 5.56,819.44	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1327 0.6651 -0.6555 -0.0187 Proposed Rate 2,866.37 12.00 57,007.17	62.45 0.00 1,325.23	2.38% 0.00% 2.38%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACA Rate Rider CLACA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider All Volumes Tier 2 Little Control Rate Bill 32 Rate All Volumes Tier 2	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.6574 0.6604 0.0000 Current Rate 2,623.92 12.00 55.681.94 0.001	223.86 1.00 1.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 0.6555 -0.0187 Proposed Ratie 2,886.37 12.00 57,007.17 0.005	62.45 0.00 1,325.23 0.00	2.38% 0.00% 2.38% #DIV/0!
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECKVA Take Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider All Volumes Bill 32 Rate All Volumes Tier 2 Tier 2	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0352 1.81667 0.5524 0.1887 0.0000 Current Rate 2,623.92 12.00 0.5568144 0.000	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2,866.37 12.00 0.700 0.000	62.45 0.00 1,325.23 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0!
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Tier 4 Tier 5 Tier 5 Tier 5 Tier 5 Tier 6 Tier 9 Transportation & Stonge Charge Federal Carbon Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECACA Rate Rider CACA Rate Rider CACA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 5 Tier 5 Tier 5 Tier 6 Tier 6 Tier 6 Tier 6 Tier 7 Tier 8 Tier 8 Tier 8 Tier 8 Tier 9 Tier	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current bate 2,623.92 12.00 0.568.194 0.000	223.86 1.00 1.6.8095 16.8495 16.8495 0.0000 15.7983 0.0352 1.8.166 12.3990 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2,686.37 12.00 57,007.17 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0!
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECKVA Take Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider All Volumes Bill 32 Rate All Volumes Tier 2 Tier 2	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 21.23900 0.5524 0.1887 0.6074 0.6074 0.6000 0.0000 0.0000 3.56,86194 0.000	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2,866.37 12.00 0.700 0.000	62.45 0.00 1,325.23 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0!
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECA/CA Rate Rider CA/CA/ Rate Rider CA/CA/ Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Inter 2 Selection Contracted Benefits of the Selection Contracted Benefits Selection Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/ma \$Clma \$Cl	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,623.92 12.00 0.00 0.00 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	223.86 1.00 1.6.805 16.8495 0.0000 15.7893 0.0552 1.8.166 12.3990 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2,686.37 11.00 57,007.17 0.00 0.00 0.000 0.33,450.64	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECKV Aste Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Total Carbon Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 1.6.4778 1.6.4578 0.0000 1.5.7983 0.0382 1.8.166.778 0.0524 0.1887 0.0000 0.0000 Current Rate 2,623.92 12.00 0.00 0.000 0.000 5.5,6819.44 119.09 6.166.13	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 0.0352 1.8166 12.3900 0.5524 0.1327 0.6651 -0.6655 -0.0187 Proposed Rate 2.886.37 12.00 0.00 0.0000 0.0000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECA/CA Rate Rider CA/CA/ Rate Rider CA/CA/ Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Inter 2 Selection Contracted Benefits of the Selection Contracted Benefits Selection Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/ma \$Clma \$Cl	218.66 1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,623.92 12.00 0.00 0.00 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	223.86 1.00 1.6.805 16.8495 0.0000 15.7893 0.0552 1.8.166 12.3990 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2,686.37 11.00 57,007.17 0.00 0.00 0.000 0.33,450.64	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECKV Aste Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Total Carbon Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 1.6.4778 1.6.4578 0.0000 1.5.7983 0.0382 1.8.166.778 0.0524 0.1887 0.0000 0.0000 Current Rate 2,623.92 12.00 0.00 0.000 0.000 5.5,6819.44 119.09 6.166.13	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 0.0352 1.8166 12.3900 0.5524 0.1327 0.6651 -0.6655 -0.0187 Proposed Rate 2.886.37 12.00 0.00 0.0000 0.0000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Transportation & Stonge Charge Federal Carbon Charge Total Delivery Total Delivery Total Delivery Total Delivery	\$/month \$/month \$Clm3 \$C	218.66 1.00 1.6.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3990 0.05524 0.1857 0.6674 0.0000 Current Rate 2.6739 0.000 0.000 0.000 0.3450.64 119.99 6.146.13 4.195.953.02	223.86 1.00 1.6.8495 16.8495 0.0000 15.7893 0.0352 1.8166 12.3990 0.5524 0.1327 0.6051 -0.6555 -0.0187 Proposed Rate 2.665.37 0.00 0.00 0.00 0.53,450,64 119.09 6.146.13 4,191.22 161,340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.00%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Ujstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECKV Rate Rider CURCVA Rate Rider CURCVA Rate Rider ORDA Rate Rider ORDA Rate Rider DRDA Rate Rider DRDA Rate Rider ORDA Rate Rider Tier 3 All Volumes Tier 2 Tier 2 Tier 3 Contracted Demand Gas Supply Ujstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Total Delivery Total Delivery Total Carbon Charge Total Delivery Total Delivery Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders	5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 1.6.47/8 1.6.47/8 0.0000 1.5.79/8 0.0352 1.2.16 0.0524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2.623.92 1.200 0.00 0.00 0.00 5.5,6819.44 0.00 0.00 0.00 0.00 6.146.13 41,919.79	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 112.3900 0.5524 0.1327 0.66051 -0.6655 -0.0187 Proposed Rese	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECKV Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider State Rider ORDA Rate Rider All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Transportation & Stonge Charge Federal Carbon Charge Total Delivery Rate Riders	\$/month \$/month \$Clm3 \$C	218.66 1.00 1.6.4578 16.4578 16.4578 0.0000 15.7863 0.0352 1.8166 12.3900 0.0502 2.610674 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7893 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 0.6555 -0.0187 Proposed Rate 0.00 0.00 53.450.64 115.09 6.146.13 41.919.29 16.1340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87% Change %
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider ONDA Rate Rider ONDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider	5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0352 1.2166 12.3990 0.5524 0.1857 0.6074 -0.66604 0.0000 0.000 53.450.64 119.99 6.146.13 41,919.79 15,953.02 Current Rate 1,868.94 628.28	223.86 1.00 16.8495 16.8495 10.0000 15.7893 0.0352 1.8166 11.3900 0.5524 0.1327 0.6651 -0.6651 -0.000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -179.39	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87% Change %
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECWA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider State Rider ORDA Rate Rider All Volumes Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stonge Charge Federal Carbon Charge Transportation & Stonge Charge Federal Carbon Charge Total Delivery Rate Rider COLACVA Rate Rider	\$/month \$/month \$Clm3 \$C	218.66 1.00 1.6.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3990 0.5524 0.1857 0.6674 0.0000 0.000 0.000 0.000 0.3.450.64 119.09 6.146.13 4.191.93 159.953.02 Curent rate 1.868.94 6.28.28 2.055.03	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7893 0.0352 1.8166 12.3900 0.5524 0.1327 0.6051 0.6555 -0.0187 Proposed Rate 12.00 0.00 0.00 0.00 0.53,450,64 119.09 16.1340.70 Proposed Rate 448.89 1,447.32	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change S 0.00 -179.39 -7.71	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87% Change % 0.00% -28.55% -0.38%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delay Tier State Rider Cuacy Rate Rider Cuacy Rate Rider Cuacy Rate Rider Union Rate Rider ORDA Rate Rider ORDA Rate Rider Tier 2 Tier 2 Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider	5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0382 1.8166 12.3990 0.5524 0.1857 0.6074 -0.6660 0.000 0.000 0.000 53.450.64 119.99 6,146.13 41,919.79 12.98834 6282.83 2.055.03	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 18.166 12.3900 0.5524 0.1327 0.8651 -0.6552 0.0187 Proposed Rate 113.900 0.0	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -7.71 13.08	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87% Change % 0.00% -28.55% -0.38%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transporation & Stonage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECNA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider University Upstream Recovery Charge Tier 2 Tier 2 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Federal Ca	\$/month \$/month \$Clm3 \$C	218.66 1.00 1.64578 1.64578 1.64578 0.0000 1.57983 0.0352 1.8166 1.23900 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3890 0.5524 0.1327 0.6051 -0.6556 -0.0187 Proposed Rate 119.99 161,340.70 Proposed Rate 448.89 14919.29 163,340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.87% Change % 0.00% -28.55% -0.38% -0.59% #DIV/0!
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delay Tier State Rider Cuacy Rate Rider Cuacy Rate Rider Cuacy Rate Rider Union Rate Rider ORDA Rate Rider ORDA Rate Rider Tier 2 Tier 2 Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider	5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 16.4578 16.4578 0.0000 15.7983 0.0382 1.8166 12.3990 0.5524 0.1857 0.6074 -0.6660 0.000 0.000 0.000 53.450.64 119.99 6,146.13 41,919.79 12.98834 6282.83 2.055.03	223.86 1.00 16.8495 16.8495 0.0000 15.7983 0.0352 18.166 12.3900 0.5524 0.1327 0.8651 -0.6552 0.0187 Proposed Rate 113.900 0.0	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -7.71 13.08	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.87% Change % 0.00% -28.55% -0.38%
Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transporation & Stonage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECNA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider University Upstream Recovery Charge Tier 2 Tier 2 Contracted Demand Gas Supply Upstream Recovery Charge Federal Carbon Charge Federal Ca	5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	218.66 1.00 1.64578 1.64578 1.64578 0.0000 1.57983 0.0352 1.8166 1.23900 0.0000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000000	223.86 1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3890 0.5524 0.1327 0.6051 -0.6556 -0.0187 Proposed Rate 119.99 161,340.70 Proposed Rate 448.89 14919.29 163,340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.87% Change % 0.00% -28.55% -0.38% -0.59% #DIV/0!

Rate 16 Delivery Bill Impact

G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand	Units	Current Rate	Proposed Rate		
Customer	\$/month	1,607.77	1,646.03		
Bill 32 Rate	\$/month	1.00	1.00		
Tier 1	¢/m3	0.0000	0.0000		
Tier 2	¢/m3	0.0000	0.0000		
Tier 3	¢/m3	0.0000	0.0000		
Contracted Demand	¢ / contracted m3	109.6650	112.2750		
Gas Supply	¢/m3	0.0000	0.0000		
Upstream Recovery Charge	¢ / contracted m3	14.2434	14.2434		
Transportation Charge From Dawn	¢ / contracted m3	18.2999	18.2999		
Transportation Charge From Kirkwall	¢ / contracted m3	11.8480	11.8480		
Transportation Charge From Parkway	¢ / contracted m3	11.8480	11.8480		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢ / contracted m3	0.0601	0.0601		
ECVA Rate Rider	¢ / contracted m3	-	-		
CIACVA Rate Rider	¢ / contracted m3	4.5311	4.7663		
MTVA Rate Rider	¢ / contracted m3	4.5564	- 5.1713		
ORDA Rate Rider	¢ / contracted m3	-	- 0.1473		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	19,293.24	19,752.42	459.18	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	-	0.00	0.00	0.00	#DIV/0!
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	50,000	657,990.00	673,650.16	15,660.16	2.38%
Gas Supply	0.00	0.00	0.00	0.00	#DIV/0!
Upstream Recovery Charge	50,000.00	85,460.40	85,460.40	0.00	0.00%
Transportation Charge From Dawn	50,000.00	109,799.40	109,799.40	0.00	0.00%
Transportation Charge From Kirkwall	0.00	0.00	0.00	0.00	#DIV/0!
Transportation Charge From Parkway	0.00	0.00	0.00	0.00	#DIV/0!
					0.000/
Federal Carbon Charge	50,000.00	74,340.00	74,340.00	0.00	0.00%
Federal Carbon Charge Total Delivery	50,000.00	74,340.00 946,895.04	74,340.00 963,014.38	16,119.34	1.70%
_	50,000.00 _ Metric				
Total Delivery		946,895.04	963,014.38	16,119.34	1.70%
Total Delivery Rate Riders	Metric	946,895.04 Current Rate	963,014.38 Proposed Rate	16,119.34 Change \$	1.70% Change %
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider	Metric 12.00	946,895.04 Current Rate 360.60	963,014.38 Proposed Rate 360.60	16,119.34 Change \$ 0.00	1.70% Change % 0.00%
Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	Metric 12.00 12.00	946,895.04 Current Rate 360.60 0.00	963,014.38 Proposed Rate 360.60 0.00	16,119.34 Change \$ 0.00 0.00	1.70% Change % 0.00% #DIV/0!
Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider	Metric 12.00 12.00 12.00 12.00	946,895.04 Current Rate 360.60 0.00 27,186.60	963,014.38 Proposed Rate 360.60 0.00 28,598.10	16,119.34 Change \$ 0.00 0.00 1,411.50	1.70% Change % 0.00% #DIV/0! 5.19%
Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider MTVA Rate Rider	Metric 12.00 12.00 12.00 12.00 12.00	946,895.04 Current Rate 360.60 0.00 27,186.60 -27,338.40 0.00	963,014.38 Proposed Rate 360.60 0.00 28,598.10 -31,027.86	16,119.34 Change \$ 0.00 0.00 1,411.50 -3,689.46	1.70% Change % 0.00% #DIV/0! 5.19% 13.50%

Summary of Bill Impacts

G1.7 Summary of Bill Impacts

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	7.66	14.53	-21.27	0.92	0.05%
Rate 1	New Residential	7.66	13.98	-18.96	2.67	0.16%
Rate 1	Small Commercial	7.66	31.41	-46.45	-7.39	-0.22%
Rate 1	Small Agricultural	7.66	31.58	-46.72	-7.48	-0.23%
Rate 6	Medium Commercial	31.22	159.05	-47.41	142.87	0.79%
Rate 6	Large Commercial	31.22	430.34	-133.22	328.34	0.69%
Rate 11	Sample Dryer 1	62.45	397.57	-71.19	388.82	0.77%
Rate 11	Sample Dryer 2	62.45	1,325.23	-237.31	1,150.37	0.71%
Rate 16	Contracted Demand	459.18	15,660.16	-2,277.96	13,841.38	1.46%

Appendix B - Proposed Draft Rate Schedules

EB-2023-0161

Effective: January 1, 2024

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$28.45	
Delivery Charge		
First 100 m ³ per month	29.4035	¢ per m³
Next 400 m³ per month	28.8243	¢ per m³
Over 500 m³ per month	27.9729	¢ per m³
Upstream Charges		
Upstream Recovery charge	1.4740	¢ per m³
Transportation and Storage charge	2.6982	¢ per m³
Rate Rider for Delay in Revenue Recovery	1.6330	¢ per m³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.1720	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	2.3299	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(2.5278)	¢ per m³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.0720)	¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
Gas Supply Charge	15.7983	¢ per m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 6 - Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$112.93	
Delivery Charge		
First 1000 m³ per month	27.1255	¢ per m³
Next 6000 m ³ per month	24.4130	¢ per m³
Over 7000 m ³ per month	23.1921	¢ per m³
Upstream Charges		
Upstream Recovery charge	2.9200	¢ per m³
Transportation and Storage charge	5.6413	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.9090	¢ per m³
- effective for 10 years ending December 31, 2028	0.0000	φ por m
ECVA Rate Rider	0.1984	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	3.1255	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(3.3910)	¢ per m³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.0966)	¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
Gas Supply Charge	15.7983	¢ per m³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$224.86	
Delivery Charge		
All volumes delivered	16.8495	¢ per m³
Upstream Charges		
Upstream Recovery charge	0.0352	¢ per m³
Transportation and Storage charge	1.8166	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.5524	¢ per m³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.1327	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	0.6051	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(0.6565)	¢ per m³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.0187)	¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39 ¢ p	er m³
Facility Carbon Charge	0.0011 ¢ p	er m³
Gas Supply Charge	15.7983 ¢ p	er m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible

greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00 %

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun

Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

17.5581 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge

420.4559 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

- 1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("Firm") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
- 2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

EB-2023-0161 ENGLP Southern Bruce - 2024 Custom IR Update Filed: July 28, 2023 Page 49

- 3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at www.uniongas.com.
- 4. The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$1,647.03	
Delivery Charge		
Per m ³ of Contract Demand	112.2750	¢ per m³
Upstream Charges		
Upstream Recovery charge per m³ of Contract Demand	14.2434	¢ per m³
Transportation charge per m³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m³
Transportation from Kirkwall	11.8480	¢ per m³
Transportation from Parkway	11.8480	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m³
- effective for 10 years ending December 31, 2028	0.0601	¢ per m³
•	0.0601 4.7663	Per m ³ of Contract Demand
- effective for 10 years ending December 31, 2028		
- effective for 10 years ending December 31, 2028 CIACVA Rate Rider		Per m ³ of Contract Demand per month Per m ³ of Contract Demand
 effective for 10 years ending December 31, 2028 CIACVA Rate Rider effective for 12 months ending December 31, 2024 	4.7663	Per m ³ of Contract Demand per month
 effective for 10 years ending December 31, 2028 CIACVA Rate Rider effective for 12 months ending December 31, 2024 EFVA Rate Rider 	4.7663	Per m³ of Contract Demand per month Per m³ of Contract Demand per month Per m³ of Contract Demand
 effective for 10 years ending December 31, 2028 CIACVA Rate Rider effective for 12 months ending December 31, 2024 EFVA Rate Rider effective for 12 months ending December 31, 2024 	4.7663 (5.1713)	Per m³ of Contract Demand per month Per m³ of Contract Demand per month
 effective for 10 years ending December 31, 2028 CIACVA Rate Rider effective for 12 months ending December 31, 2024 EFVA Rate Rider effective for 12 months ending December 31, 2024 ORDA Rate Rider 	4.7663 (5.1713)	Per m³ of Contract Demand per month Per m³ of Contract Demand per month Per m³ of Contract Demand

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00 %

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

5.4867 ¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge

420.5640 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

- 1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at www.uniongas.com.
- 2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE T1 – Direct Purchase Contract Rate

<u>Availability</u>

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage

0.00 %

Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the "T-Service Receipt Contract General Terms and Conditions" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

	A	В
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
		1.5% / month, 19.56% / year
20	Late Payment Charge	(effective rate of 0.04896%
20		compounded daily)
		compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral (3)	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

³ No Charge for initial connection

EB-2023-0161 ENGLP Southern Bruce - 2024 Custom IR Update Filed: July 28, 2023 Page 55

Appendix C - Proposed Customer Notice

IMPORTANT INFORMATION ABOUT YOUR NATURAL GAS BILL

The rates EPCOR Natural Gas LP (EPCOR) charges its customers are set out in EPCOR's Rate Schedules, which are approved by the Ontario Energy Board (OEB) from time to time.

When EPCOR's Rate Schedules are amended by the OEB, the amended rate(s) and/or term(s) will apply to customers on the effective date established by the OEB.

On **XXX**, 2023, the OEB approved EPCOR's gas distribution rates effective January 1, 2024. For a typical residential customer who consumes about 2,100 cubic meters of gas annually, the rate change will increase the bill by \$0.08 per month. Commercial, industrial and seasonal rate customers will also be impacted by the change. Please refer to epcor.com or visit OEB.ca for information on the current approved rates.

The approved rates are reflected in the following line items on your EPCOR natural gas bill:

- "Monthly Charge" This is an administration charge covering the costs of maintaining gas services and providing billing and customer service. Included in this charge, is the \$1 per month required to be billed to all customers as part of the Access to Natural Gas Act (Bill 32), which helps to facilitate the expansion of natural gas into more Ontario communities.
- 2. "Delivery and Upstream Charges" These charges reflect the costs associated with the distribution, transportation and storage of natural gas from the source to you. This includes all charges EPCOR pays to its upstream service provider in association with transportation and storage of the gas before it is delivered to EPCOR's system. Included in this charge is a rate rider to recover revenue the utility was not able to collect as a result of delays in connecting customers to the system.
- 3. "Gas Supply Charge" These are gas commodity costs calculated using the cost of gas you use during the period between meter readings (or based on an estimate of the gas used during that period). The commodity rate you are charged on your EPCOR bill depends upon the commodity purchase choice you have made. If you have not signed a contract with an energy retailer you are automatically billed at EPCOR's OEB approved gas commodity rate. If you have signed a contract with an energy retailer you are billed at your contracted energy retailer rate.
- 4. "Federal Carbon Charge" —This charge reflects your monthly consumption and the associated costs to deliver natural gas to your home at the rate set by the government. The money collected from this charge goes to the federal government as part of its carbon pollution pricing program.

When applicable, miscellaneous and/or service charges as set out in EPCOR's Rate Schedules, may appear on your bill in addition to the above charges. Please see the EPCOR's Conditions of Services for more detail on these charges.

EB-2022-0184 ENGLP Southern Bruce - 2023 IRM Application Filed: July 18, 2022 Page 57

Your natural gas bill includes information on the amount of natural gas you consumed in the billing period. Your consumption information is broken out to include length of the billing period, the date of your last meter reading and whether your consumption calculation was based on actual or estimated meter reading or a combination of both.

If you have any questions about the rates or any other items on your bill, please call our office at 1-888-765-2256 or email at gas@epcor.com.

EB-2022-0184 ENGLP Southern Bruce - 2023 IRM Application Filed: July 18, 2022 Page 58

Appendix D - Auditor's Report



Tel: 705 726 6331 Fax: 705 722 6588 www.bdo.ca BDO Canada LLP 300 Lakeshore Drive, Suite 300 Barrie, ON, Canada, L4N 0B4

Agreed-Upon Procedures Report

To the Management of EPCOR Natural Gas Limited Partnership:

Purpose of this Agreed-Upon Procedures Report

Our report is solely for the purpose of assisting EPCOR Natural Gas Limited Partnership (the "Entity") in assessing the deferral accounts of the Southern Bruce operations in the CIACVA, ECVA, MTVA, ORDA and COVID Deferral Account to comply with the requirements of the Ontario Energy Board (OEB) for the period from January 1, 2022 to December 31, 2022 and may not be suitable for another purpose.

Management's Responsibilities

Management has acknowledged that the agreed-upon procedures are appropriate for the purpose of the engagement. Management is responsible for the subject matter on which the agreed-upon procedures are performed.

Practitioner's Responsibilities

We have conducted the agreed-upon procedures engagement in accordance with the Canadian Standard on Related Services (CSRS) 4400, Agreed-Upon Procedures Engagements. An agreed-upon procedures engagement involves our performing the procedures that have been agreed with the Entity, and reporting the findings, which are the factual results of the agreed-upon procedures performed. We make no representation regarding the appropriateness of the agreed-upon procedures.

This agreed-upon procedures engagement is not an assurance engagement. Accordingly, we do not express an opinion or an assurance conclusion.

Had we performed additional procedures, other matters might have come to our attention that would have been reported.

Professional Ethics

We have complied with the relevant ethical and independence requirements set out in rules of professional conduct / code of ethics in Canada.

Procedures and Findings

We have performed the procedures described in Appendix A, on the deferral accounts as at December 31, 2022, which were agreed upon with the Entity. As a result of performing these procedures, we found no exceptions.

BDO Canada LLP

Barrie, Canada June 28, 2023

Chartered Professional Accountants Licensed Public Accountants



APPENDIX A

- 1. We obtained the schedule of deferral activity for CIACVA, ORDA, ECVA and MTVA from January 1, 2022 to December 31, 2022 and recalculated the schedules to ensure their mathematical accuracy.
- 2. For CIACVA, we obtained the back-up calculations spreadsheet for both the CIAC revenue requirement based on the amount paid and based on the filing for the 2022 opening and ending balances. In the calculations spreadsheet, we confirmed there were no capital expenditures during 2022.
- 3. For the ECVA, we agreed the Actual Energy Content to the unit of measure conversion information effective April 1, 2022 for South and the Benchmark Energy Content to Ontario Energy Board's Exhibit 9 Contents. We also agreed the delivery charges for 2022 to the financial model supporting the EB 2018-0264 application (EPCOR 2019 Financial Model Protected_20190412) and the sum of total delivery charges to the cumulative 10 year data from the rate application (EB 2018-0264).
- 4. For MTVA, we obtained the annual billed distribution revenue summary and distribution revenue per CIP and vouched samples throughout the year among the billed distribution revenue and property taxes. We also vouched the municipal taxes paid in the year and agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.
- 5. For ORDA, we obtained the monthly other revenue by charge type for 2022. We verified the revenue totals to the audited financial statements for the fiscal year ended December 31, 2022 and agreed a sample of charges to copies of customer bills. We agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.
- 6. For COVID, we obtained the monthly charge breakdown and verified the totals to the audited financial statements for the fiscal year ended December 31, 2022. We verified a sample of charges to source documentation and agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.

EPCOR Natural Gas Limited Partnership Southern Bruce Deferral Contribution In Aid of Construction variance account

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year	
CIAC revenue requirement based on amount paid CIAC revenue requirement per filing	-	-	-	-	-	-	-	-	-	-	-	702,675 392,735	-	
Difference	-	-	-	-	-	-	-	-	-	-	-	309,940	-	
Cumulative	-	-	-	-	-	-	-	-	-	-	-	309,940	309,940	
Opening Interest Interest calculation on disposal balance													14,660	
Closing Interest	-	-	-	-	-	-	-	-	-	-	-	-	14,660	
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	4.73%	
	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2022 Year	
CIAC revenue requirement based on amount paid CIAC revenue requirement per filing	-	-	-	-	-	-	-	-	-	-	-	704,053 399,485	-	
Difference	-	-	-	-	-	-	-	-	-	-	-	304,568	-	
Cumulative	-	-	-	-	-	-	-	-	-	-	-	304,568	304,568 (2)	
Opening Interest Interest calculation on disposal balance													4 E (1 (2)	
Closing Interest	-	-	-	-	-	-	-	-	-	-	-	-	4,561 (2) 4,561	
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	1.50%	
	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2021 Year	
CIAC revenue requirement based on amount paid CIAC revenue requirement per filing														
·												December 511,168	Year	
CIAC revenue requirement per filing Difference Cumulative Opening Interest	January - -	- (43,424)	March - (43,424) (79)	April - (43,424) (158)	- (43,424) (237)	June - (43,424) (316)	July - (43,424) (394)	- (43,424) (415)	- (43,424) (436)	October - (43,424) (456)	November - (43,424) (477)	December 511,168 406,235 104,933 61,509 (498)	Year 61,509 (1) (518)	1
CIAC revenue requirement per filing Difference Cumulative	January - -	- (43,424)	- (43,424)	- (43,424)	- (43,424)	June - - (43,424)	July - (43,424)	- (43,424)	- (43,424)	- (43,424)	- (43,424)	December 511,168 406,235 104,933 61,509	Year - - - 61,509 (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance	January - -	- (43,424) - (79)	- - (43,424) (79) (79)	April - (43,424) (158) (79)	- (43,424) (237) (79)	- - (43,424) (316) (79)	July - (43,424) (394) (21)	- (43,424) (415) (21)	- (43,424) (436) (21)	October - (43,424) (456) (21)	November - (43,424) (477) (21)	December 511,168 406,235 104,933 61,509 (498) (21)	Year 61,509 (1) (518) 351	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest	January	- (43,424) - (79) (79) 2.18%	- (43,424) (79) (79) (158)	April (43,424) (158) (79) (237) 2.18%	- (43,424) (237) (79) (316) 2.18%	June (43,424) (316) (79) (394)	July (43,424) (394) (21) (415) 0.57%	- (43,424) (415) (21) (436) 0.57%	- (43,424) (436) (21) (456) 0.57%	- - (43,424) (456) (21) (477)	- (43,424) (477) (21) (498)	December 511,168 406,235 104,933 61,509 (498) (21) (518)	Year 61,509 (1) (518) 351 (168) (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate CIAC revenue requirement based on amount paid	January - (43,424) 2.18%	- (43,424) - (79) (79) 2.18% 2019 February	March	April	(43,424) (237) (79) (316) 2.18%	June	July	- (43,424) (415) (21) (436) 0.57% 2019 August	September (43,424) (436) (21) (456) 0.57% 2019 September -	- (43,424) (456) (21) (477) 0.57%	- (43,424) (477) (21) (498) 0.57% 2019 November	December 511,168 406,235 104,933 61,509 (498) (21) (518) 0.57% 2019 December 161,381	Year 61,509 (1) (518) 351 (168) (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate CIAC revenue requirement based on amount paid CIAC revenue requirement per filing	January - (43,424) 2.18%	- (43,424) - (79) (79) 2.18% 2019 February	. (43,424) (79) (79) (158) 2.18%	April (43,424) (158) (79) (237) 2.18% 2019 April	- (43,424) (237) (79) (316) 2.18%	June	July - (43,424) (394) (21) (415) 0.57% 2019 July	- (43,424) (415) (21) (436) 0.57%	- (43,424) (436) (21) (456) 0.57%	- (43,424) (456) (21) (477) 0.57%	- (43,424) (477) (21) (498) 0.57%	December 511,168 406,235 104,933 61,509 (498) (21) (518) 0.57% 2019 December 161,381 204,805	Year 61,509 (1) (518) 351 (168) (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate CIAC revenue requirement based on amount paid	January - (43,424) 2.18%	February . (43,424) . (79) (79) 2.18% 2019 February	March	April	- (43,424) (237) (79) (316) 2.18%	June	July	- (43,424) (415) (21) (436) 0.57% 2019 August	September (43,424) (436) (21) (456) 0.57% 2019 September -	- (43,424) (456) (21) (477) 0.57%	- (43,424) (477) (21) (498) 0.57% 2019 November	December 511,168 406,235 104,933 61,509 (498) (21) (518) 0.57% 2019 December 161,381	Year 61,509 (1) (518) 351 (168) (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate CIAC revenue requirement based on amount paid CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance	January - (43,424) 2.18%	February . (43,424) . (79) (79) 2.18% 2019 February	March	April	- (43,424) (237) (79) (316) 2.18%	June	July	- (43,424) (415) (21) (436) 0.57% 2019 August	September (43,424) (436) (21) (456) 0.57% 2019 September -	- (43,424) (456) (21) (477) 0.57%	November (43,424) (477) (21) (498) 0.57% 2019 November	December 511,168 406,235 104,933 61,509 (498) (21) (518) 0.57% 2019 December 161,381 204,805 (43,424)	Year 61,509 (1) (518) 351 (168) (1)	1
CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate CIAC revenue requirement based on amount paid CIAC revenue requirement per filing Difference Cumulative Opening Interest	January - (43,424) 2.18%	February . (43,424) . (79) (79) 2.18% 2019 February	March	April	- (43,424) (237) (79) (316) 2.18%	June	July	- (43,424) (415) (21) (436) 0.57% 2019 August	September (43,424) (436) (21) (456) 0.57% 2019 September -	- (43,424) (456) (21) (477) 0.57%	November (43,424) (477) (21) (498) 0.57% 2019 November	December 511,168 406,235 104,933 61,509 (498) (21) (518) 0.57% 2019 December 161,381 204,805 (43,424)	Year 61,509 (1) (518) 351 (168) (1)	1

^{(1) -} Variance balances approved for disposition in EB-2020-0234 (2) - Variance balances approved for disposition in EB-2022-0184

EPCOR Natural Gas Limited Partnership Southern Bruce Deferral Energy Content variance account

Annual CIP Rev R1, 6, 11 (K) Actual Energy Content (L) Benchmark Energy Content (M)	3,318,774 39.12 38.89	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year
Difference (K * ((L - M)/L)) Cumulative		-	-	-	-	-	-	-	-	-	-	-	19,512 19,512	19,512
Opening Interest Interest calculation on disposal balance Closing Interest			- -	-	-	-	-	- -	- -	- -	- -	- -	- - -	923 923
OEB Prescribed Interest Rate		0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	4.73%
Annual CIP Rev R1, 6, 11 (H) Actual Energy Content (I) Benchmark Energy Content (J)	2,444,588 39.32 38.89	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2022 Year
Difference (H * ((I - J)/I)) Cumulative		-	-	-	-	-	-	-	-	-	-	-	26,734 26,734	26,734 (2)
Opening Interest Interest calculation on disposal balance Closing Interest		- - -	- -	- - -	- - -	- - -	- - -	- - -	-	- - -	- - -	- - -	- -	400 (2)
OEB Prescribed Interest Rate		0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	1.50%
Annual CIP Rev R1, 6, 11 (E) Actual Energy Content (F) Benchmark Energy Content (G)	1,333,805 39.28 38.89	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2021 Year
Difference (E * ((F - G)/F)) Cumulative		864	- 864	- 864	- 864	- 864	- 864	- 864	- 864	- 864	- 864	- 864	13,243 14,107	14,107 (1)
Opening Interest Interest calculation on disposal balance Closing Interest		2 2	2 2 3	3 2 5	5 2	6 2 8	8 2	9 0 10	10 0	10 0 11	11 0 11	11 0 11	11 0 12	12 80 92 (1)
OEB Prescribed Interest Rate		2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	0.57%	0.57%		0.57%	0.57%	0.57%	0.57%
Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C)	374,194 38.98 38.89	2019 January	2019 February	2019 March	2019 April	2019 May	2019 June	2019 July	2019 August	2019 September	2019 October	2019 November	2019 December	
Difference (A * ((B - C)/B)) Cumulative			- -	-	-	-	-	-	-	-	-	-	864 864	
	_	- - - - -	- - - -	- - - -				- - - -	- - - -	- - - -	- - - -	- - - -		

^{(1) -} Variance balances approved for disposition in EB-2020-0234 (2) - Variance balances approved for disposition in EB-2022-0184

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year
Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues		407	2/2					400				3,469,603 5,818,265 565,324 9.7% 337,120	
Property taxes paid Difference		106 106	260 260		-			439 439	30 30		-	(337,120)	_
Cumulative	-	106	366	366	366	366	366	805	835	835	835	(336,285)	(336,285)
Opening Interest	-	-	-	0	0	1	1	2	2	4	6	9	12
Interest calculation on disposal balance Closing Interest	-	-	0	0	1	1	2	2	4	6	<u>3</u>	3 12	(15,906) (15,894)
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	4.73%
	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2022 Year
Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid								525				1,897,887 4,620,572 546,701 11.8% 224,556	
Difference Cumulative	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	525 (56,390)	(56,390)	(56,390)	(56,390)	(224,556) (280,946)	(280,946) (1)
Opening Interest		(27)	(54)	(81)	(108)	(135)	(162)	(189)	(216)	(243)	(270)	(297)	(323)
Interest calculation on disposal balance	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(27)	(4,207)
Closing Interest	(27)	(54)	(81)	(108)	(135)	(162)	(189)	(216)	(243)	(270)	(297)	(323)	(4,531) (1)
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	1.50%
	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	
Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues	2020 January -	2020 February	2020 March	2020 April	2020 May -	2020 June -	2020 July	2020 August	2020 September	2020 October	2020 November	December 460,454 3,049,735 376,964 12.4% 56,915	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid												December 460,454 3,049,735 376,964 12.4% 56,915 0.0%	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues												December 460,454 3,049,735 376,964 12.4% 56,915	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest												December 460,454 3,049,735 376,964 12.4% 56,915 0.0% (56,915)	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative	January - - -										November -	December 460,454 3,049,735 376,964 12.4% 56,915 0.0% (56,915)	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance	January	February									November	December 460,454 3,049,735 376,964 12.4% 56,915 0.0% (56,915)	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest	January	February	March	April		June		August	September	October	November	December 460,454 3,049,735 376,964 12,4% 56,915 0,0% (56,915)	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio	2.18%				May 2.18%	June 2.18%	July			October	November	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867 36,3%	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues	January				May 2.18%	June 2.18%	July			October	November 0.57%	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio	2.18%				May 2.18%	June 2.18%	July			October	November	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867 36,3%	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative	2.18% 2019 January	February			May 2.18%	June 2.18%	July			October	November	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867 36.3%	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance	2.18% 2019 January	February			May 2.18%	June 2.18%	July			October	November	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867 36.3%	
Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Billed Distribution revenue Distribution Revenue per CIP Municipal taxes per CIP Ratio Property taxes collected through revenues Property taxes paid Difference Cumulative Opening Interest	2.18% 2019 January	February			May 2.18%	June 2.18%	July			October	November	December 460.454 3,049,735 376.964 12.4% 56,915 0.0% (56,915) 0.57% 2019 December 0 589,357 213,867 36.3%	

EPCOR Natural Gas Limited Partnership Southern Bruce Deferral Other Revenues Deferral Account

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023
	January	February	March	April	May	June	July	August	September	October	November	December	Year
4505 - Late Payment Charge	-	-	-	-	-	-	-	(1,036)	1	(473)	(247)	(1,048)	
4506 - Penalty Fees	(217)			-		-	-				-		
4511 - Collection & NSF Fees	(48)		(192)	48	(96)	(48)	(96)	(60)	(60)	(60)	(20)	(40)	
4515 - Connection Fees	(140)	(245)	(210)	(210)	(315)	(490)	(315)	-	(280)	(35)	(770)	-	
4592 - Miscellaneous Revenue		-		-		-	(963)	(245)	(35,747)	(455)	(49,075)	84,165	
Total	(405)	(245)	(402)	(162)	(411)	(538)	(1,374)	(1,341)	(36,086)	(1,023)	(50,112)	83,077	
Cumulative	(405)	(650)	(1,052)	(1,214)	(1,625)	(2,163)	(3,537)	(4,878)	(40,964)	(41,986)	(92,098)	(9,021)	(9,021)
Opening Interest													
Interest calculation on disposal balance	-	(0)	(0)	(1)	(1)	(1)	(4)	(6)	(9)	(132)	(135)	(297)	(427)
Closing Interest	-	(0)	(1)	(1)	(2)	(4)	(8)	(14)	(23)	(155)	(291)	(588)	(1,014)
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	4.73%

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year
Materials & Supplies Survey	January	robradiy	Maron	7 (5) 11	way	Julio	sun	riagast	coptombol	Octobol	November	Becomber	1001
AECON Force Majeure MDPE Pipe (2022)						120,934	97,532	41,400					
Emergency Meter Order Contractor Inflation Costs Schedule Acceleration				10,878	103,663	106,698	101,461	90,261	39,853	60,633			
Total	-	-	-	10,878	103,663	227,632	198,993	131,661	39,853	60,633	-	-	
Cumulative	2,592,257	2,592,257	2,592,257	2,603,135	2,706,798	2,934,430	3,133,423	3,265,084	3,304,937	3,365,570	3,365,570	3,365,570	3,365,570
Opening Interest Interest calculation on disposal balance	1,231	1,231	1,231	2,203	2,213	2,301	5,380	5,745	5,986	10,658	10,854	10,854	159,191
Closing Interest	16,029	17,261	18,492	20,695	22,908	25,209	30,589	36,333	42,319	52,978	63,832	74,686	233,877
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.87%	4.73%
	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021	2021 December	
Materials & Supplies	January	reblualy	IVIdicii	Аргіі	iviay	Julie	July	August	September	October	November	December	
Survey AEON Force Majeure MDPE Pipe (2022) Emergency Meter Order	28,972	-	360	10,731	2,508	32,998	88,351	67,285	54,636	63,662	59,741	53,553	
Contractor Inflation Costs													
Schedule Acceleration	91,912												
Total Cumulative	120,884 2,158,432	2,158,432	360 2,158,792	10,731 2,169,523	2,508 2,172,031	32,998 2,205,029	88,351 2,293,380	67,285 2,360,665	54,636 2,415,301	63,662 2,478,963	59,741 2,538,704	53,553 2,592,257	
Opening Interest Interest calculation on disposal balance	968	1,025	1,025	1,025	1,031	1,032	1,047	1,089	1,121	1,147	1,178	1,206	
Closing Interest	2,871	3,896	4,922	5,947	6,978	8,009	9,057	10,146	11,267	12,415	13,592	14,798	
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	
	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	
	January	February	March	April	May	June	July	August	September	October	November	December	
Materials & Supplies Survey				85	326	330 22,283	(566)	7,675	-				
AECON Force Majeure MDPE Pipe (2022) Emergency Meter Order				4,184	19,470	78,573	89,474	98,121	89,545	62,882	46,478	48,100	
Contractor Inflation Costs Schedule Acceleration										735,294	367,647	367,647	
Total Cumulative	-	-	-	4,269 4,269	19,795 24,065	101,186 125,251	88,908 214,159	105,796 319,954	89,545 409,500	798,176 1,207,676	414,125 1,621,801	415,747 2,037,548	
Opening Interest													
Interest calculation on disposal balance Closing Interest	-	-	-	-	8	44 51	59 111	102 213	152 365	195 559	574 1,133	770 1,903	
OEB Prescribed Interest Rate	2.18%	2.18%	2.18%	2.18%	2.18%	2.18%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	