



January 20, 2016

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4  
Attention: Board Secretary

RECEIVED

JAN 22 2016

ONTARIO ENERGY BOARD

Dear Ms. Walli:

**RE: TILLSONBURG HYDRO INC.  
2016 IRM Electricity Distribution Rate Application - EB-2015-0104  
OEB Interrogatory Responses EB-2015-0104**

Please find attached responses to OEB interrogatories. Contained in this submission is the written responses to all interrogatories (Appendix A) and a hard copy of the revised IRM model (Appendix B)

This response will be submitted through the RESS, which will include a soft copy of the revised excel IRM model and 2 paper copies will follow.

Should you have any questions, please do not hesitate to contact me.

Yours truly,

A handwritten signature in blue ink, appearing to read "Ian McKenzie", is written over a horizontal line.

Ian McKenzie  
Finance Regulatory Affairs Manager

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**CORPORATE OFFICE**

200 Broadway, Tillsonburg, Ontario, N4G 5A7, Telephone # (519) 688-3009, Fax # (519) 842-9431

Web: [www.tillsonburg.ca](http://www.tillsonburg.ca)

## **Appendix A**

### **THI Responses to OEB IR**

**Tillsonburg Hydro Inc.**  
**EB-2015-0104**  
**OEB Staff Interrogatories**

**Interrogatory #1**  
**Ref: IRM Model - Tab 3 – 2015 Continuity Schedule**

A. As per the Decision and Rate Order in Tillsonburg Hydro's 2014 rate application (EB-2013-0173), OEB has approved disposition amounts in account 1595 (2009) and 1595 (2010). However, these accounts are showing \$0 balances on the continuity schedule. Also, OEB staff notes that the balances (both principal and interest) in account 1595 (2011) cannot be reconciled with the amounts approved in the 2014 Decision.

Please provide explanation for the discrepancies in these three accounts. Please update the IRM model if any of these balances need to be revised on the continuity schedule.

Account Number	2014									
	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-14
1550	0				0	0				0
1551	4,410	(2,119)			2,290	95	50			145
1580	(384,396)	(20,784)	(247,331)		(157,849)	928	(2,244)	(6,222)		4,906
1584	54,771	10,947	50,328		15,390	2,355	489	2,375		469
1586	(10,882)	20,981	(12,221)		22,320	188	208	369		27
1588	(369,686)	46,207	(88,567)		(234,912)	10,382	(3,682)	(330)		7,030
1589	(16,274)	332,875	(88,468)		405,069	24,989	(888)	(5,351)		29,452
1595_(2008)	0				0	0				0
1595_(2009)	0				0	0				0
1595_(2010)	1				1	(1)				(1)
1595_(2011)	57,490	753	57,490		754	6,951	357	7,303		5
1595_(2012)	36,128	(966)			35,162	(53,973)	524			(53,449)
1595_(2013)	128,118	127,889			256,008	(53,622)	3,698			(49,924)
1595_(2014)	0	247,392	339,859		(92,467)	0	(2,111)	2,967		(5,078)
<b>1589</b>	<b>(16,274)</b>	<b>332,875</b>	<b>(88,468)</b>	<b>0</b>	<b>405,069</b>	<b>24,989</b>	<b>(888)</b>	<b>(5,351)</b>	<b>0</b>	<b>29,452</b>
	<b>(484,046)</b>	<b>430,299</b>	<b>99,558</b>	<b>0</b>	<b>(153,305)</b>	<b>(86,697)</b>	<b>(2,711)</b>	<b>6,462</b>	<b>0</b>	<b>(95,870)</b>
	<b>(500,320)</b>	<b>763,175</b>	<b>11,090</b>	<b>0</b>	<b>251,765</b>	<b>(61,708)</b>	<b>(3,599)</b>	<b>1,111</b>	<b>0</b>	<b>(66,418)</b>
it) 1568	0				0	0				0
	<b>(500,320)</b>	<b>763,175</b>	<b>11,090</b>	<b>0</b>	<b>251,765</b>	<b>(61,708)</b>	<b>(3,599)</b>	<b>1,111</b>	<b>0</b>	<b>(66,418)</b>

**Group 1 Deferral and Variance Account Balances**

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
RSVA - Wholesale Market Service Charge	1580	-\$247,331	-\$6,222	-\$253,553
RSVA - Retail Transmission Network Charge	1584	\$50,328	\$2,375	\$52,703
RSVA - Retail Transmission Connection Charge	1586	-\$12,221	\$369	-\$11,852
RSVA - Power	1588	-\$88,567	-\$330	-\$88,897
RSVA - Global Adjustment	1589	-\$88,468	-\$5,351	-\$93,819
Disposition and Recovery of Regulatory Balances (2009)	1595	-\$10,995	-\$1,002	-\$11,997
Disposition and Recovery of Regulatory Balances (2010)	1595	-\$1	\$350	\$349
Disposition and Recovery of Regulatory Balances (2011)	1595	\$57,398	\$6,807	\$64,205
<b>Total Group 1 Excluding Global Adjustment – Account 1589</b>		<b>-\$251,391</b>	<b>\$2,348</b>	<b>-\$249,043</b>
<b>Total Group 1</b>		<b>-\$339,859</b>	<b>-\$2,967</b>	<b>-\$342,862</b>

**Decision and Rate Order  
 March 13, 2014**

**THI Response**

For the 1595 (2009) and 1595 (2010) disposition accounts, THI moved the approved amounts from the 1595 (2009) and 1595 (2010) accounts to the 1595 (2013) accounts. This effectively closed the 2009 and 2010 sub-accounts to the 2013 account. The 1595 (2013) account is where the approved rate rider was recorded to offset the referenced disposition balances. Specifically for 2014 onwards the 1595 (2009) and 1595 (2010) balances would be recorded in 1595 (2013) account.

For the 1595 (2011) account, THI has adjusted the continuity schedule in the revised IRM model (filed with these IRRs) to match the referenced OEB Decision.

**Interrogatory #2**

**Ref: IRM Model - Tab 4 – Billing Det. for Def-Var**

- A. On Tab 4 of the IRM model, the Total Metered kWh and kW for Non-RPP Customers in Street Lighting class are showing 7,662. This is the metered consumption data populated from Tillsonburg Hydro’s 2014 RRR 2.1.5.4 filing. OEB staff notes that in Tillsonburg Hydro’s 2013 CoS – Load Forecast, the CDM adjusted kW in Street Lighting class was only 3,829 kW (half of its 2014 kW consumption).

Please review and confirm the accuracy of 2014 kW consumption data in Street Lighting class.

** Auto Populated by Rate Generator from most recent RRR Filing **							
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants	Billed kW for Wholesale Market Participants
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798	0	3,531,498	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169	0	16,860,941	0	0	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	43,737,801	128,966	0	0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	42,316,828	103,409	0	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	36,630,597	67,586	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568	0	386,568	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	97,502	286	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	1,404,709	7,662	0	0
<b>Total</b>		195,303,970	307,909	144,966,444	307,909	0	0

**THI Response**

In reviewing the source material it seems that the auto-population that occurred has doubled the 2014 total metered kW for this class. The RRR 2.1.5.4 submitted in April 2015 for 2014 fiscal year, currently has the value of 3,831.2 kW contained. The value reported through the RRR for 2014 (submitted in 2015) is consistent with the evidence filed in Exhibit 3 of the referenced 2013 CoS application. As this cell is protected, THI recommends that this value should be adjusted to 3,831.2 kW by OEB Staff.

B. Section 3.2.5.2 of Chapter 3 (Filing Requirements for Electricity Transmission and Distribution Applications dated July 16, 2015) states that:

*“As a new addition for 2016 applications, a distributor must now provide a description of its settlement process with the IESO or host distributor. It must specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor’s method for estimating RPP and non-RPP consumption, as well as its treatment of embedded generation or any embedded distribution customers. Distributors are reminded that they are expected to use accrual accounting.”*

*“Any distributor who serves any eligible Class A customers is asked to identify the number of Class A customers it served in 2014 and is serving as of July 1, 2015, if different. If more than two Class A customers are served, the distributor must report the combined peak demand factor of its Class A customers for each period.*

*A distributor with one of these newly Class A-eligible customers should also propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO or host distributor for any residual GA variance balances that might have accrued prior to those customers being classified as Class A customers. This information will be used to inform future disposition of GA variance account balances.”*

- i. Please confirm which GA rate Tillsonburg Hydro uses when billing its customers.
- ii. Please also confirm whether or not Tillsonburg Hydro serves any class A customers.

### **THI Response**

As provided on page 8 of 98 in the evidence filed with the OEB, THI confirms the use of the 1<sup>st</sup> estimate for billing all non-RPP customers.

THI confirms there are 0 Class A customers within the THI service territory at this time.

**Interrogatory #3**

**Ref: IRM model – Tab 15 – Rev2Cost\_GDPIDI – Stretch Factor Group**

A. On Tab 15 of the IRM model, the Stretch Factor Group that Tillsonburg Hydro entered is “Group III” (with associated stretch factor of 0.30%). However, according to Table 5 of “Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update”<sup>1</sup>, the stretch factor that has been assigned to Tillsonburg Hydro is 0.45% (Group IV).

Please confirm the correct stretch factor group of Tillsonburg Hydro and update the IRM model.

**Incentive Regulation Model for 2015 Filers**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	6,042	(last CoS Approved Billing Determination)	
Choose Stretch Factor Group	III	Price Cap Index	1.80%	Billed kWh	49,906,667		
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	5		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	10.25		0.0242		1.80%	13.82	0.0197
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.60		0.0179		1.80%	26.06	0.0182
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	133.14		2.0135		1.80%	135.54	2.0497
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1,384.64		1.0438		1.80%	1,409.56	1.0626
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	1,949.36		1.8418		1.80%	1,984.45	1.8750
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.11		0.0124		1.80%	7.24	0.0126
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.43		21.2806		1.80%	2.47	21.6637
STREET LIGHTING SERVICE CLASSIFICATION	1,727.06		8.2401		1.80%	1,758.15	8.3884
microFIT SERVICE CLASSIFICATION	5.40					5.40	

**THI Response**

Tillsonburg agrees that the stretch factor was erroneously set at Group III and should have been filed as a group IV. A revised IRM model is attached to this response incorporating this change.

<sup>1</sup> “Empirical Research in Support of Incentive Rate-Setting: 2014 Benchmarking Update”, issued in July 2015 by Pacific Economics Group Research, LLC

**Interrogatory #4**  
**Updates to IRM Model made by OEB staff**

OEB staff has made the following updates to Tillsonburg Hydro's 2016 IRM model. Please review the attached updated IRM model and confirm if Tillsonburg Hydro agrees with the updates.

**A. 2016 Regulatory Charges**

The OEB has determined (Decision and Order, EB-2015-0294) that the Remote Electricity Rate Protection (RRRP) charge for 2016 shall be \$0.0013 per kWh; the wholesale market service (WMP) rate shall be \$0.0036 per kWh; and the Ontario Electricity Support Program (OESP) charge shall be \$0.0011 per kWh. These 2016 regulatory charges have been applied to Oakville Hydro's 2016 IRM model (Tab 16 and Tab 18).

**B. Tab 18: Bill Impacts – Ontario Clean Energy Benefit (OCEB) and Debt Retirement Charge (DRC) to Residential Class**

Tillsonburg Hydro's 2016 electricity distribution rates are effective on May 1, 2016. Therefore, the "Current Board-Approved" section of the individual bill impact table should include the rates as of April 30, 2016 (the day before the effective date). The OCEB was ended on December 31, 2015, and it should not be applicable to any individual bill impact table. OEB staff has changed the "OCEB Applicable?" option from "Yes" to "No" for all customer classes.

Also, as the DRC was removed from Residential customers' bills after December 31, 2015, the model has been fixed to show \$0 DRC rate under Current Board-Approved section for Residential Classification.

**THI Response**

Tillsonburg agrees with these changes and has used the revised model provided to make any further adjustments discussed within these IRR's. Regarding Tab 18: Bill Impacts - the OCEB rebate was still calculating on the existing rates for 4 specific customer classes (listed below), THI has removed these formulas and replaced with a \$0 value.

- General Service 50 to 499 kW
- General Service 500 to 1,49 kW
- Unmetered Scattered Load
- Sentinel Lights

**Appendix B**  
**Revised IRM Rate Model with IRR Changes**

# Incentive Regulation Model for 2016 Filers


Version 1.0

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2015-0104
Name of Contact and Title	Ian McKenzie, Finance Regulatory Affairs Manager
Phone Number	519-688-3009 ext 3229
Email Address	imckenzie@tillsonburg.ca
We are applying for rates effective	Sunday, May 01, 2016
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2015
Please indicate the last Cost of Service Re-Basing Year	2013

**Notes**

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

# Incentive Regulation Model for 2016 Filers

## Tillsonburg Hydro Inc.

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0115

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0242
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.14
Distribution Volumetric Rate	\$/kW	2.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7145)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.5365
Retail Transmission Rate - Network Service Rate	\$/kW	2.5391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9739

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,384.64
Distribution Volumetric Rate	\$/kW	1.0438
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8428)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.6329
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsong Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,949.36
Distribution Volumetric Rate	\$/kW	1.8418
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.1188)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.8401
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.11
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Distribution Volumetric Rate	\$/kW	21.2806
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7646)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.5738
Retail Transmission Rate - Network Service Rate	\$/kW	2.0906
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6259

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,727.06
Distribution Volumetric Rate	\$/kW	8.2401
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7840)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.5886
Retail Transmission Rate - Network Service Rate	\$/kW	2.0853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6218

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Incentive Regulation Model for 2016 Filers

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Incentive Regulation Model for 2016 Filers

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Install/Remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

# Incentive Regulation Model for 2016 Filers

## RETAIL SERVICE CHARGES (if applicable)

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233

## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(224,292)	(183,418)	(124,121)		(203,587)	(4,939)	(3,453)	(1,877)		(6,515)
RSVA - Retail Transmission Network Charge	1584	(61,859)	22,001	(207,476)		167,518	(1,832)	1,066	(8,908)		6,142
RSVA - Retail Transmission Connection Charge	1586	96,306	(34,354)	7,826		54,326	705	1,041	(1,327)		3,073
RSVA - Power (excluding Global Adjustment)	1588	(102,367)	(599,207)	60,884		(722,458)	50,303	(5,356)	54,361		(9,414)
RSVA - Global Adjustment	1589	405,388	541,452	674,152		272,688	(50,823)	3,212	(42,472)		(4,939)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>1</sup>	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>1</sup>	1595_(2009)	52,692	82,546			135,238	(7,228)	1,936			(5,292)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>1</sup>	1595_(2010)	(157,228)	84,751			(72,477)	2,531	(1,204)			1,327
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>1</sup>	1595_(2011)		179,462			179,462		3,267		1,777	5,044
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>1</sup>	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>1</sup>	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>1</sup>	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	405,388	541,452	674,152	0	272,688	(50,823)	3,212	(42,472)	0	(4,939)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(396,846)	(418,217)	(263,087)	0	(551,978)	39,540	(2,703)	44,249	1,777	(5,635)
Total Group 1 Balance		8,540	123,235	411,065	0	(279,290)	(11,083)	509	1,777	1,777	(10,574)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total Including Account 1568		8,540	123,235	411,065	0	(279,290)	(11,083)	509	1,777	1,777	(10,574)

## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2016 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012								
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>2</sup>
<b>Group 1 Accounts</b>										
LV Variance Account	1550	0				0	0			0
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1550	(293,587)	(244,610)	(97,450)		(440,747)	(6,515)	(5,151)	(5,018)	(6,648)
RSVA - Retail Transmission Network Charge	1554	167,518	50,327	145,518		72,327	6,142	1,819	7,918	43
RSVA - Retail Transmission Connection Charge	1556	54,326	(12,221)	88,681		(46,576)	3,073	(63)	3,764	(754)
RSVA - Power (excluding Global Adjustment)	1568	(722,458)	(88,568)	(163,250)		(647,776)	(9,414)	(9,516)	(7,246)	(11,684)
RSVA - Global Adjustment	1589	272,688	(88,468)	(268,764)		452,984	(4,939)	6,959	(13,401)	15,421
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	135,238	(10,995)			124,243	(5,292)	1,855		(3,437)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(72,477)	(1)			(72,478)	1,327	(1,066)		261
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	179,492	(122,065)			57,397	5,044	1,060		6,104
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	(116,373)			(116,373)	0	(3,220)	(51,051)	(54,271)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0				0	0			0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>										
RSVA - Global Adjustment	1589	272,688	(88,468)	(268,764)	0	452,984	(4,939)	6,959	(13,401)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(551,978)	(544,506)	(26,501)	0	(1,069,983)	(5,635)	(14,282)	(582)	(70,386)
Total Group 1 Balance		(279,280)	(632,974)	(295,265)	0	(616,999)	(10,574)	(7,323)	(13,983)	(51,051)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0
Total including Account 1568		(279,280)	(632,974)	(295,265)	0	(616,999)	(10,574)	(7,323)	(13,983)	(51,051)

## Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-13
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	0	4,410			4,410	0	95			95
RSVA - Wholesale Market Service Charge	1550	(440,747)	(137,065)	(193,416)		(384,396)	(6,648)	12,594	5,018		928
RSVA - Retail Transmission Network Charge	1584	72,327	4,444	22,000		54,771	43	964	(1,348)		2,355
RSVA - Retail Transmission Connection Charge	1586	(46,576)	1,340	(34,354)		(10,882)	(754)	(421)	(1,363)		188
RSVA - Power (excluding Global Adjustment)	1588	(647,776)	(281,117)	(559,207)		(389,686)	(11,684)	(3,101)	(25,167)		10,382
RSVA - Global Adjustment	1589	452,984	72,194	541,452		(16,274)	15,421	6,271	(3,297)		24,989
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	124,243	1	124,244		0	(3,437)	(226)	(3,663)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(72,476)	1	(72,478)		1	261	641	903		(1)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	57,387	93			57,490	6,104	847			6,951
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(116,373)	152,501			36,128	(54,271)	293			(53,973)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	291,620	163,502		128,118	0	(255)	53,367		(53,622)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rier has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	452,984	72,194	541,452	0	(16,274)	15,421	6,271	(3,297)	0	24,989
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,069,963)	36,228	(549,709)	0	(484,046)	(70,386)	11,435	27,747	0	(66,697)
Total Group 1 Balance		(616,999)	108,422	(8,257)	0	(500,320)	(54,965)	17,707	24,450	0	(61,708)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		(616,999)	108,422	(8,257)	0	(500,320)	(54,965)	17,707	24,450	0	(61,708)

## Incentive Regulation Model for 2016 Filers

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		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	4,410	(2,119)			2,290	95	50			145
RSVA - Wholesale Market Service Charge	1550	(384,396)	(20,764)	(247,331)		(157,849)	928	(2,244)	(6,222)		4,906
RSVA - Retail Transmission Network Charge	1554	54,771	10,947	50,328		15,390	2,355	489	2,375		469
RSVA - Retail Transmission Connection Charge	1556	(10,882)	20,981	(12,221)		22,320	188	208	369		27
RSVA - Power (excluding Global Adjustment)	1588	(369,686)	46,207	(88,567)		(234,912)	10,382	(3,682)	(330)		7,030
RSVA - Global Adjustment	1589	(16,274)	332,875	(88,468)		405,069	24,989	(888)	(5,351)		29,452
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>3</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>3</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>3</sup>	1595_(2010)	1				1	(1)				(1)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>3</sup>	1595_(2011)	57,490	753	57,398		845	6,951	357	6,807		501
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>3</sup>	1595_(2012)	36,128	(966)			35,162	(53,973)	524			(53,449)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>3</sup>	1595_(2013)	128,118	127,889			256,008	(53,622)	3,698			(49,924)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>3</sup>	1595_(2014)	0	247,392	339,859		(92,467)	0	(2,111)	2,967		(5,078)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	(16,274)	332,875	(88,468)	0	405,069	24,989	(888)	(5,351)	0	29,452
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(484,046)	430,299	99,466	0	(153,213)	(86,697)	(2,711)	5,966	0	(95,374)
Total Group 1 Balance		(500,320)	763,175	10,998	0	251,856	(61,708)	(3,599)	615	0	(65,922)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total Including Account 1568		(500,320)	763,175	10,998	0	251,856	(61,708)	(3,599)	615	0	(65,922)

### Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

\*\*Auto-populated by Rate Generator\*\*

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - Instructed by Board	Interest Disposition during 2015 - Instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>1</sup>	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim		
<b>Group 1 Accounts</b>										
LV Variance Account	1550			0	0			0	0	
Smart Metering Entity Charge Variance	1551	4,410	95	(2,120)	50	(25)	(8)	(2,109)	2,455	
RSVA - Wholesale Market Service Charge	1550	(137,095)	4,463	(20,784)	443	(248)	(76)	(20,665)	(152,945)	
RSVA - Retail Transmission Network Charge	1554	4,443	68	10,947	403	131	40	11,521	15,559	
RSVA - Retail Transmission Connection Charge	1566	1,340	(155)	20,980	182	250	77	21,488	22,347	
RSVA - Power (excluding Global Adjustment)	1588	(281,118)	5,202	46,206	1,828	551	169	48,755	(227,880)	
RSVA - Global Adjustment	1589	72,194	31,756	332,875	(2,304)	3,970	1,221	335,761	434,522	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0	0			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)			1	(1)	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		(352)	845	853	10	3	1,711	758	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	36,128	(53,264)	(966)	(185)	(12)	(4)	(1,146)	(18,266)	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			256,008	(49,924)	3,053	939	210,075	206,052	
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			(92,467)	(5,078)			0	(97,542)	
RSVA - Global Adjustment	1589	72,194	31,756	332,875	(2,304)	3,970	1,221	335,761	434,522	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(371,862)	(43,945)	218,649	(51,429)	3,710	1,141	269,617	(249,212)	
Total Group 1 Balance		(299,668)	(12,189)	551,525	(53,733)	7,680	2,361	605,378	185,310	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0	0	
Total including Account 1568		(299,668)	(12,189)	551,525	(53,733)	7,680	2,361	605,378	185,310	



## Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP										
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)
RESIDENTIAL SERVICE CLASSIFICATION	25.1%	2.4%	90.3%	25.1%	0	(1,902)	(5,190)	2,894	5,397	12,246	8,179	0	0	0	468	(303)	54,620	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.1%	11.6%	9.5%	11.1%	0	(200)	(2,294)	1,279	2,385	5,411	39,052	0	0	0	214	(134)	25,209	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	22.4%	30.2%	0.0%	22.4%	0	0	(4,628)	2,580	4,812	10,918	101,302	0	0	0	339	(266)	48,317	0
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	21.7%	29.2%	0.0%	21.7%	0	0	(4,478)	2,496	4,656	10,564	98,011	0	0	0	372	(225)	39,914	0
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	18.8%	25.3%	0.0%	18.8%	0	0	(3,876)	2,161	4,030	9,144	84,841	0	0	0	307	(225)	39,914	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.3%	0.0%	0.2%	0	0	(41)	23	43	97	895	0	0	0	4	(2)	420	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.1%	0.0%	0.0%	0	0	(10)	6	11	24	226	0	0	0	1	(1)	210	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.0%	0.0%	0.7%	0	0	(149)	83	155	351	3,253	0	0	0	7	(8)	1,471	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>(2,103)</b>	<b>(20,665)</b>	<b>11,521</b>	<b>21,488</b>	<b>48,755</b>	<b>335,761</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,711</b>	<b>(1,165)</b>	<b>210,075</b>	<b>0</b>

# Incentive Regulation Model for 2016 Filers

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)   
 Proposed Rate Rider Recovery Period (in months)  **Rate Rider Recovery to be used below**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798	0	49,053,798	0	68,228		0.0014		8,179		8,179	3,531,498		0.0023		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169	0	21,676,169	0	31,870		0.0015		39,052		39,052	16,860,941		0.0023		
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	43,737,801	128,966	62,073		0.4813		101,302		101,302	128,966		0.7855		
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	42,316,827	103,409	53,299		0.5154		98,011		98,011	103,409		0.9478		
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	36,630,597	67,586	51,455		0.7613		84,841		84,841	67,586		1.2553		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568	0	386,568	0	543		0.0014		895		895	386,568		0.0023		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	97,502	286	240		0.8407		226		226	286		0.7896		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	1,404,708	7,662	1,909		0.2491		3,253	0	3,253	7,662	0	0.4246	0.0000	0.0000



# Incentive Regulation Model for 2016 Filers

## Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 9,676,648	\$ 9,676,648
Deduction from taxable capital up to \$15,000,000	\$ 9,676,648	\$ 9,676,648
Net Taxable Capital	\$ -	\$ -
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	-\$ 81,473	-\$ 81,473
Corporate Tax Rate	0.00%	0.000%
Tax Impact	\$ -	\$ -
<b>Grossed-up Tax Amount</b>		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

# Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,042	50,534,380		10.00	0.0236		725,040	1,192,611	0	1,917,651	37.8%	62.2%	0.0%	60.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	666	22,935,224		25.00	0.0175		199,800	401,366	0	601,166	33.2%	66.8%	0.0%	19.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	76	38,543,878	115,397	130.00		1,9660	118,560	0	226,871	345,431	34.3%	0.0%	65.7%	10.9%
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	9	36,742,906	87,967	1352.00			146,016	0	89,656	235,672	62.0%	0.0%	38.0%	7.4%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	62	426,840		7.00	0.0122		5,208	5,207	0	10,415	50.0%	50.0%	0.0%	0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	127	118,423	301	2.00			3,048	0	5,288	8,336	36.6%	0.0%	63.4%	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1	1,422,827	3,831	1700.00			20,400	0	31,073	51,473	39.6%	0.0%	60.4%	1.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,983	154,724,478	207,496				0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		<b>13,966</b>	<b>301,448,956</b>	<b>414,992</b>				<b>1,218,072</b>	<b>1,599,185</b>	<b>352,888</b>	<b>3,170,145</b>				<b>100.0%</b>

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	49,053,798		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,676,169		0	0.0000 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	43,737,801	128,966	0	0.0000 kW
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	42,316,827	103,409	0	0.0000 kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	36,630,597	67,586	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	386,568		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	97,502	286	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,404,708	7,662	0	0.0000 kW
<b>Total</b>		<b>195,303,970</b>	<b>307,309</b>	<b>\$0</b>	

## Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	49,053,798	0	1.0333	50,687,289
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	49,053,798	0	1.0333	50,687,289
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	21,676,169	0	1.0333	22,397,985
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	21,676,169	0	1.0333	22,397,985
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5391	43,737,801	128,966		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9739	43,737,801	128,966		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273	42,316,827	103,409		
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899	42,316,827	103,409		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273	36,630,597	67,586		
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899	36,630,597	67,586		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	386,568	0	1.0333	399,441
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	386,568	0	1.0333	399,441
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0906	97,502	286		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6259	97,502	286		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0853	1,404,708	7,662		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6218	1,404,708	7,662		

# Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$	0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$	1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$	0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$ -	\$ -

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

# Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,466	\$3.82	\$ 124,020	32,719	\$0.82	\$ 26,830	32,719	\$1.98	\$ 64,784				\$ 91,613
February	29,933	\$3.82	\$ 114,344	30,786	\$0.82	\$ 25,245	30,786	\$1.98	\$ 60,956				\$ 86,201
March	29,894	\$3.82	\$ 114,195	29,894	\$0.82	\$ 24,513	29,894	\$1.98	\$ 59,190				\$ 83,703
April	26,446	\$3.82	\$ 101,024	27,734	\$0.82	\$ 22,742	27,734	\$1.98	\$ 54,913				\$ 77,655
May	29,662	\$3.82	\$ 113,309	30,649	\$0.82	\$ 25,132	30,649	\$1.98	\$ 60,685				\$ 85,817
June	29,770	\$3.82	\$ 113,721	35,024	\$0.82	\$ 28,720	35,024	\$1.98	\$ 69,348				\$ 98,067
July	33,861	\$3.82	\$ 129,349	35,513	\$0.82	\$ 29,121	35,513	\$1.98	\$ 70,316				\$ 99,436
August	34,554	\$3.82	\$ 131,996	35,501	\$0.82	\$ 29,111	35,501	\$1.98	\$ 70,292				\$ 99,403
September	34,841	\$3.82	\$ 133,093	35,858	\$0.82	\$ 29,404	35,858	\$1.98	\$ 70,999				\$ 100,402
October	26,714	\$3.82	\$ 102,047	27,241	\$0.82	\$ 22,338	27,241	\$1.98	\$ 53,937				\$ 76,275
November	30,830	\$3.82	\$ 117,771	30,830	\$0.82	\$ 25,281	30,830	\$1.98	\$ 61,043				\$ 86,324
December	30,042	\$3.82	\$ 114,760	30,042	\$0.82	\$ 24,634	30,042	\$1.98	\$ 59,483				\$ 84,118
<b>Total</b>	<b>369,013</b>	<b>\$3.82</b>	<b>\$ 1,409,630</b>	<b>381,791</b>	<b>\$0.82</b>	<b>\$ 313,069</b>	<b>381,791</b>	<b>\$1.98</b>	<b>\$ 755,946</b>				<b>\$ 1,069,015</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	96	\$3.23	\$ 310	100	\$0.65	\$ 65	100	\$1.62	\$ 162				\$ 227
February	91	\$3.23	\$ 294	95	\$0.65	\$ 62	95	\$1.62	\$ 154				\$ 216
March	85	\$3.23	\$ 274	89	\$0.65	\$ 58	89	\$1.62	\$ 143				\$ 201
April	82	\$3.23	\$ 264	85	\$0.65	\$ 56	85	\$1.62	\$ 138				\$ 194
May	76	\$3.23	\$ 246	80	\$0.65	\$ 52	80	\$1.62	\$ 129				\$ 181
June	63	\$3.23	\$ 203	65	\$0.65	\$ 43	65	\$1.62	\$ 106				\$ 149
July	53	\$3.23	\$ 171	55	\$0.65	\$ 36	55	\$1.62	\$ 89				\$ 125
August	58	\$3.23	\$ 187	61	\$0.65	\$ 39	61	\$1.62	\$ 98				\$ 137
September	51	\$3.23	\$ 166	54	\$0.65	\$ 35	54	\$1.62	\$ 87				\$ 122
October	55	\$3.23	\$ 177	57	\$0.65	\$ 37	57	\$1.62	\$ 93				\$ 130
November	69	\$3.23	\$ 224	72	\$0.65	\$ 47	72	\$1.62	\$ 117				\$ 164
December	10	\$3.23	\$ 31	10	\$0.65	\$ 7	10	\$1.62	\$ 16				\$ 23
<b>Total</b>	<b>788</b>	<b>\$3.23</b>	<b>\$ 2,546</b>	<b>823</b>	<b>\$0.65</b>	<b>\$ 535</b>	<b>823</b>	<b>\$1.62</b>	<b>\$ 1,334</b>				<b>\$ 1,869</b>

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
February		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
March		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
April		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
May		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
June		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
July		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
August		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
September		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
October		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
November		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
December		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
February		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
March		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
April		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
May		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
June		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
July		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
August		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
September		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
October		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
November		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
December		\$0.00	\$ -		\$0.00	\$ -		\$0.00	\$ -				\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,562	\$3.82	\$ 124,330	32,819	\$0.82	\$ 26,895	32,819	\$1.98	\$ 64,946				\$ 91,840
February	30,024	\$3.82	\$ 114,838	30,881	\$0.82	\$ 25,306	30,881	\$1.98	\$ 61,110				\$ 86,416
March	29,979	\$3.82	\$ 114,469	29,983	\$0.82	\$ 24,571	29,983	\$1.98	\$ 59,334				\$ 83,904
April	26,528	\$3.82	\$ 101,288	27,819	\$0.82	\$ 22,797	27,819	\$1.98	\$ 55,052				\$ 77,849
May	29,738	\$3.82	\$ 113,555	30,729	\$0.82	\$ 25,184	30,729	\$1.98	\$ 60,814				\$ 85,998
June	29,833	\$3.82	\$ 113,924	35,089	\$0.82	\$ 28,762	35,089	\$1.98	\$ 69,454				\$ 98,216
July	33,914	\$3.82	\$ 129,520	35,568	\$0.82	\$ 29,157	35,568	\$1.98	\$ 70,405				\$ 99,562
August	34,612	\$3.82	\$ 132,184	35,562	\$0.82	\$ 29,150	35,562	\$1.98	\$ 70,390				\$ 99,540
September	34,892	\$3.82	\$ 133,259	35,912	\$0.82	\$ 29,438	35,912	\$1.98	\$ 71,086				\$ 100,524
October	26,769	\$3.82	\$ 102,225	27,298	\$0.82	\$ 22,375	27,298	\$1.98	\$ 54,030				\$ 76,405
November	30,899	\$3.82	\$ 117,994	30,902	\$0.82	\$ 25,328	30,902	\$1.98	\$ 61,161				\$ 86,488
December	30,052	\$3.82	\$ 114,792	30,052	\$0.82	\$ 24,641	30,052	\$1.98	\$ 59,499				\$ 84,140
<b>Total</b>	<b>369,801</b>	<b>\$3.82</b>	<b>\$ 1,412,176</b>	<b>382,614</b>	<b>\$0.82</b>	<b>\$ 313,604</b>	<b>382,614</b>	<b>\$1.98</b>	<b>\$ 757,280</b>				<b>\$ 1,070,884</b>

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,466	\$ 3,780	\$ 122,721	32,719	\$ 0.8600	\$ 28,138	32,719	\$ 2.0000	\$ 65,438	\$ 93,576
February	29,933	\$ 3,780	\$ 113,147	30,786	\$ 0.8600	\$ 26,476	30,786	\$ 2.0000	\$ 61,572	\$ 88,048
March	29,894	\$ 3,780	\$ 112,999	29,894	\$ 0.8600	\$ 25,709	29,894	\$ 2.0000	\$ 59,788	\$ 85,497
April	26,446	\$ 3,780	\$ 99,966	27,734	\$ 0.8600	\$ 23,851	27,734	\$ 2.0000	\$ 55,468	\$ 79,319
May	29,662	\$ 3,780	\$ 112,122	30,649	\$ 0.8600	\$ 26,358	30,649	\$ 2.0000	\$ 61,298	\$ 87,656
June	29,770	\$ 3,780	\$ 112,531	35,024	\$ 0.8600	\$ 30,121	35,024	\$ 2.0000	\$ 70,048	\$ 100,169
July	33,961	\$ 3,780	\$ 127,995	35,513	\$ 0.8600	\$ 30,541	35,513	\$ 2.0000	\$ 71,026	\$ 101,567
August	34,554	\$ 3,780	\$ 130,614	35,501	\$ 0.8600	\$ 30,531	35,501	\$ 2.0000	\$ 71,002	\$ 101,533
September	34,841	\$ 3,780	\$ 131,699	35,858	\$ 0.8600	\$ 30,838	35,858	\$ 2.0000	\$ 71,716	\$ 102,554
October	26,714	\$ 3,780	\$ 100,979	27,241	\$ 0.8600	\$ 23,427	27,241	\$ 2.0000	\$ 54,482	\$ 77,909
November	30,830	\$ 3,780	\$ 116,537	30,830	\$ 0.8600	\$ 26,514	30,830	\$ 2.0000	\$ 61,660	\$ 88,174
December	30,042	\$ 3,780	\$ 113,559	30,042	\$ 0.8600	\$ 25,836	30,042	\$ 2.0000	\$ 60,084	\$ 85,920
<b>Total</b>	<b>369,013</b>	<b>\$ 3.78</b>	<b>\$ 1,394,869</b>	<b>381,791</b>	<b>\$ 0.86</b>	<b>\$ 328,340</b>	<b>381,791</b>	<b>\$ 2.00</b>	<b>\$ 763,582</b>	<b>\$ 1,091,922</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	96	\$ 3,3765	\$ 324	100	\$ 0.7167	\$ 72	100	\$ 1.6200	\$ 162	\$ 234
February	91	\$ 3,3765	\$ 307	95	\$ 0.7167	\$ 68	95	\$ 1.6200	\$ 154	\$ 222
March	85	\$ 3,3765	\$ 286	89	\$ 0.7167	\$ 63	89	\$ 1.6200	\$ 143	\$ 207
April	82	\$ 3,3765	\$ 276	85	\$ 0.7167	\$ 61	85	\$ 1.6200	\$ 138	\$ 200
May	76	\$ 3,4121	\$ 260	80	\$ 0.7879	\$ 63	80	\$ 1.8018	\$ 143	\$ 206
June	63	\$ 3,4121	\$ 214	65	\$ 0.7879	\$ 52	65	\$ 1.8018	\$ 118	\$ 170
July	53	\$ 3,4121	\$ 180	55	\$ 0.7879	\$ 44	55	\$ 1.8018	\$ 99	\$ 143
August	58	\$ 3,4121	\$ 198	61	\$ 0.7879	\$ 48	61	\$ 1.8018	\$ 109	\$ 157
September	51	\$ 3,4121	\$ 175	54	\$ 0.7879	\$ 42	54	\$ 1.8018	\$ 97	\$ 139
October	55	\$ 3,4121	\$ 187	57	\$ 0.7879	\$ 45	57	\$ 1.8018	\$ 103	\$ 148
November	69	\$ 3,4121	\$ 236	72	\$ 0.7879	\$ 57	72	\$ 1.8018	\$ 130	\$ 187
December	10	\$ 3,4121	\$ 33	10	\$ 0.7879	\$ 8	10	\$ 1.8018	\$ 18	\$ 26
<b>Total</b>	<b>788</b>	<b>\$ 3.40</b>	<b>\$ 2,677</b>	<b>823</b>	<b>\$ 0.76</b>	<b>\$ 622</b>	<b>823</b>	<b>\$ 1.72</b>	<b>\$ 1,416</b>	<b>\$ 2,039</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,562	\$ 3.78	\$ 123,045	32,819	\$ 0.86	\$ 28,210	32,819	\$ 2.00	\$ 65,600	\$ 93,810
February	30,024	\$ 3.78	\$ 113,454	30,881	\$ 0.86	\$ 26,544	30,881	\$ 2.00	\$ 61,725	\$ 88,270
March	29,979	\$ 3.78	\$ 113,285	29,983	\$ 0.86	\$ 25,772	29,983	\$ 2.00	\$ 59,931	\$ 85,704
April	26,528	\$ 3.78	\$ 100,242	27,819	\$ 0.86	\$ 23,913	27,819	\$ 2.00	\$ 55,606	\$ 79,519
May	29,738	\$ 3.78	\$ 112,382	30,729	\$ 0.86	\$ 26,421	30,729	\$ 2.00	\$ 61,441	\$ 87,862
June	29,833	\$ 3.78	\$ 112,745	35,089	\$ 0.86	\$ 30,172	35,089	\$ 2.00	\$ 70,166	\$ 100,338
July	33,914	\$ 3.78	\$ 128,175	35,568	\$ 0.86	\$ 30,585	35,568	\$ 2.00	\$ 71,125	\$ 101,710
August	34,612	\$ 3.78	\$ 130,812	35,562	\$ 0.86	\$ 30,579	35,562	\$ 2.00	\$ 71,111	\$ 101,690
September	34,892	\$ 3.78	\$ 131,874	35,912	\$ 0.86	\$ 30,880	35,912	\$ 2.00	\$ 71,813	\$ 102,693
October	26,769	\$ 3.78	\$ 101,166	27,296	\$ 0.86	\$ 23,472	27,296	\$ 2.00	\$ 54,585	\$ 78,058
November	30,899	\$ 3.78	\$ 116,774	30,902	\$ 0.86	\$ 26,571	30,902	\$ 2.00	\$ 61,790	\$ 88,361
December	30,052	\$ 3.78	\$ 113,592	30,052	\$ 0.86	\$ 25,844	30,052	\$ 2.00	\$ 60,102	\$ 85,946
<b>Total</b>	<b>369,801</b>	<b>\$ 3.78</b>	<b>\$ 1,397,547</b>	<b>382,614</b>	<b>\$ 0.86</b>	<b>\$ 328,963</b>	<b>382,614</b>	<b>\$ 2.00</b>	<b>\$ 764,998</b>	<b>\$ 1,093,961</b>

# Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,466	\$ 3,780	\$ 122,721	32,719	\$ 0.8600	\$ 28,138	32,719	\$ 2,000	\$ 65,438	\$ 93,576
February	29,933	\$ 3,780	\$ 113,147	30,786	\$ 0.8600	\$ 26,476	30,786	\$ 2,000	\$ 61,572	\$ 88,048
March	29,894	\$ 3,780	\$ 112,999	29,894	\$ 0.8600	\$ 25,709	29,894	\$ 2,000	\$ 59,788	\$ 85,497
April	26,446	\$ 3,780	\$ 99,966	27,734	\$ 0.8600	\$ 23,851	27,734	\$ 2,000	\$ 55,468	\$ 79,319
May	29,662	\$ 3,780	\$ 112,122	30,649	\$ 0.8600	\$ 26,358	30,649	\$ 2,000	\$ 61,298	\$ 87,656
June	29,770	\$ 3,780	\$ 112,531	35,024	\$ 0.8600	\$ 30,121	35,024	\$ 2,000	\$ 70,048	\$ 100,169
July	33,861	\$ 3,780	\$ 127,995	35,513	\$ 0.8600	\$ 30,541	35,513	\$ 2,000	\$ 71,028	\$ 101,567
August	34,554	\$ 3,780	\$ 130,614	35,501	\$ 0.8600	\$ 30,531	35,501	\$ 2,000	\$ 71,002	\$ 101,533
September	34,841	\$ 3,780	\$ 131,699	35,858	\$ 0.8600	\$ 30,838	35,858	\$ 2,000	\$ 71,716	\$ 102,554
October	26,714	\$ 3,780	\$ 100,979	27,241	\$ 0.8600	\$ 23,427	27,241	\$ 2,000	\$ 54,482	\$ 77,909
November	30,830	\$ 3,780	\$ 116,537	30,830	\$ 0.8600	\$ 26,514	30,830	\$ 2,000	\$ 61,660	\$ 88,174
December	30,042	\$ 3,780	\$ 113,559	30,042	\$ 0.8600	\$ 25,836	30,042	\$ 2,000	\$ 60,084	\$ 85,920
<b>Total</b>	<b>369,013</b>	<b>\$ 3.78</b>	<b>\$ 1,394,869</b>	<b>381,791</b>	<b>\$ 0.86</b>	<b>\$ 328,340</b>	<b>381,791</b>	<b>\$ 2.00</b>	<b>\$ 763,582</b>	<b>\$ 1,091,922</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	96	\$ 3,4121	\$ 327	100	\$ 0.7879	\$ 79	100	\$ 1.8018	\$ 180	\$ 259
February	91	\$ 3,4121	\$ 310	95	\$ 0.7879	\$ 75	95	\$ 1.8018	\$ 171	\$ 246
March	85	\$ 3,4121	\$ 289	89	\$ 0.7879	\$ 70	89	\$ 1.8018	\$ 159	\$ 229
April	82	\$ 3,4121	\$ 279	85	\$ 0.7879	\$ 67	85	\$ 1.8018	\$ 154	\$ 221
May	76	\$ 3,4121	\$ 260	80	\$ 0.7879	\$ 63	80	\$ 1.8018	\$ 143	\$ 206
June	63	\$ 3,4121	\$ 214	65	\$ 0.7879	\$ 52	65	\$ 1.8018	\$ 118	\$ 170
July	63	\$ 3,4121	\$ 180	65	\$ 0.7879	\$ 44	65	\$ 1.8018	\$ 99	\$ 143
August	58	\$ 3,4121	\$ 198	61	\$ 0.7879	\$ 48	61	\$ 1.8018	\$ 109	\$ 157
September	51	\$ 3,4121	\$ 175	54	\$ 0.7879	\$ 42	54	\$ 1.8018	\$ 97	\$ 139
October	55	\$ 3,4121	\$ 187	57	\$ 0.7879	\$ 45	57	\$ 1.8018	\$ 103	\$ 148
November	69	\$ 3,4121	\$ 236	72	\$ 0.7879	\$ 57	72	\$ 1.8018	\$ 130	\$ 187
December	10	\$ 3,4121	\$ 33	10	\$ 0.7879	\$ 8	10	\$ 1.8018	\$ 18	\$ 26
<b>Total</b>	<b>788</b>	<b>\$ 3.41</b>	<b>\$ 2,690</b>	<b>823</b>	<b>\$ 0.79</b>	<b>\$ 649</b>	<b>823</b>	<b>\$ 1.80</b>	<b>\$ 1,483</b>	<b>\$ 2,132</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,562	\$ 3.78	\$ 123,049	32,819	\$ 0.86	\$ 28,217	32,819	\$ 2.00	\$ 65,618	\$ 93,836
February	30,024	\$ 3.78	\$ 113,457	30,881	\$ 0.86	\$ 26,551	30,881	\$ 2.00	\$ 61,743	\$ 88,294
March	29,979	\$ 3.78	\$ 113,288	29,983	\$ 0.86	\$ 25,779	29,983	\$ 2.00	\$ 59,947	\$ 85,728
April	26,528	\$ 3.78	\$ 100,245	27,819	\$ 0.86	\$ 23,919	27,819	\$ 2.00	\$ 55,622	\$ 79,541
May	29,738	\$ 3.78	\$ 112,382	30,729	\$ 0.86	\$ 26,421	30,729	\$ 2.00	\$ 61,441	\$ 87,862
June	29,833	\$ 3.78	\$ 112,745	35,089	\$ 0.86	\$ 30,172	35,089	\$ 2.00	\$ 70,166	\$ 100,338
July	33,914	\$ 3.78	\$ 128,175	35,568	\$ 0.86	\$ 30,565	35,568	\$ 2.00	\$ 71,125	\$ 101,710
August	34,612	\$ 3.78	\$ 130,812	35,562	\$ 0.86	\$ 30,579	35,562	\$ 2.00	\$ 71,111	\$ 101,690
September	34,892	\$ 3.78	\$ 131,874	35,912	\$ 0.86	\$ 30,880	35,912	\$ 2.00	\$ 71,813	\$ 102,693
October	26,769	\$ 3.78	\$ 101,166	27,298	\$ 0.86	\$ 23,472	27,298	\$ 2.00	\$ 54,585	\$ 78,058
November	30,899	\$ 3.78	\$ 116,774	30,902	\$ 0.86	\$ 26,571	30,902	\$ 2.00	\$ 61,790	\$ 88,361
December	30,052	\$ 3.78	\$ 113,592	30,052	\$ 0.86	\$ 25,844	30,052	\$ 2.00	\$ 60,102	\$ 85,946
<b>Total</b>	<b>369,801</b>	<b>\$ 3.78</b>	<b>\$ 1,397,559</b>	<b>382,614</b>	<b>\$ 0.86</b>	<b>\$ 328,989</b>	<b>382,614</b>	<b>\$ 2.00</b>	<b>\$ 765,065</b>	<b>\$ 1,094,054</b>

# Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	50,687,289	0	370,017	25.9%	361,320	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	22,397,985	0	145,587	10.2%	142,165	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5391		128,966	327,458	22.9%	319,761	2.4794
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273		103,409	344,073	24.0%	335,986	3.2491
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3273		67,586	224,879	15.7%	219,593	3.2491
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	399,441	0	2,596	0.2%	2,535	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0906		286	598	0.0%	584	2.0415
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0853		7,662	15,978	1.1%	15,602	2.0363

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	50,687,289	0	288,918	25.5%	279,061	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	22,397,985	0	114,230	10.1%	110,333	0.0049
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9739		128,966	254,566	22.5%	245,881	1.9066
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899		103,409	278,160	24.6%	268,670	2.5981
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6899		67,586	181,800	16.1%	175,597	2.5981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	399,441	0	2,037	0.2%	1,968	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6259		286	465	0.0%	449	1.5704
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6218		7,662	12,426	1.1%	12,002	1.5665

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	50,687,289	0	361,320	25.9%	361,324	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	22,397,985	0	142,165	10.2%	142,166	0.0063
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4794		128,966	319,761	22.9%	319,764	2.4794
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2491		103,409	335,986	24.0%	335,989	3.2491
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2491		67,586	219,593	15.7%	219,595	3.2491
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	399,441	0	2,535	0.2%	2,535	0.0063
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0415		286	584	0.0%	584	2.0415
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0363		7,662	15,602	1.1%	15,602	2.0363

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	50,687,289	0	279,061	25.5%	279,085	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	22,397,985	0	110,333	10.1%	110,342	0.0049
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9066		128,966	245,881	22.5%	245,902	1.9067
General Service 500 To 1,499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5981		103,409	268,670	24.6%	268,693	2.5984
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5981		67,586	175,597	16.1%	175,612	2.5984
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	399,441	0	1,968	0.2%	1,968	0.0049
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5704		286	449	0.0%	449	1.5706
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5665		7,662	12,002	1.1%	12,003	1.5666

# Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	6,042	<b>(last CoS Approved Billing Determinants)</b>
<b>Choose Stretch Factor Group</b>	IV	Price Cap Index	1.65%	Billed kWh	49,906,667	
Associated Stretch Factor Value	0.45%	Rate Design Transition Years Left			5	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	10.25		0.0242		1.65%	13.80	0.0197
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.60		0.0179		1.65%	26.02	0.0182
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	133.14		2.0135		1.65%	135.34	2.0467
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	1,384.64		1.0438		1.65%	1,407.49	1.0610
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	1,949.36		1.8418		1.65%	1,981.52	1.8722
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7.11		0.0124		1.65%	7.23	0.0126
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.43		21.2806		1.65%	2.47	21.6317
STREET LIGHTING SERVICE CLASSIFICATION	1,727.06		8.2401		1.65%	1,755.56	8.3761
microFIT SERVICE CLASSIFICATION	5.40					5.40	

<u>Rate Design Transition</u>	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	10.25	743,166	38.1%	12.4%	3.33	50.5%	13.58	984,604
Current Residential Variable Rate (inclusive of R/C adj.)	0.0242	1,207,741	61.9%			49.5%	0.0194	968,189
		<u>1,950,907</u>						<u>1,952,794</u>

# Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	0.0011

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date Sunday, May 01, 2016**  
**This schedule supersedes and replaces all previously**  
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EB-2014-0115

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.80
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0115

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
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EB-2014-0115

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.34
Distribution Volumetric Rate	\$/kW	2.0467
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.4813
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7855
Retail Transmission Rate - Network Service Rate	\$/kW	2.4794
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9067

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0115

## GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,407.49
Distribution Volumetric Rate	\$/kW	1.0610
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.5154
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.9478
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5984

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0115

**GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE**  
**CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,981.52
Distribution Volumetric Rate	\$/kW	1.8722
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.7613
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	1.2553
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2491
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5984

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
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EB-2014-0115

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.23
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0023
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
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EB-2014-0115

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.47
Distribution Volumetric Rate	\$/kW	21.6317
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.8407
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.7896
Retail Transmission Rate - Network Service Rate	\$/kW	2.0415
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5706

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date Sunday, May 01, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2014-0115

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	1,755.56
Distribution Volumetric Rate	\$/kW	8.3761
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2491
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	0.4246
Retail Transmission Rate - Network Service Rate	\$/kW	2.0363
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5666

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date Sunday, May 01, 2016**  
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EB-2014-0115

**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	(1.00)

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0115

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Install/Remove load control device - after regular hours	\$	185.00

**Other**

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date Sunday, May 01, 2016**  
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EB-2014-0115

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0333
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0233



# Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0331)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.0333	1.0333	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.0333	1.0333	2,000		N/A
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	46,540	133	DEMAND
GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	356,755	815	DEMAND - INTERVAL
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	RPP	No	1.0333	1.0333	1,011,338	1,898	DEMAND - INTERVAL
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.0333	1.0333	2,016		DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0333	1.0333	76	-	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	No	1.0333	1.0333	123,421	319	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.0333	1.0333	310		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	No	1.0333	1.0333	310		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total					
		A		B		C		A + B + C					
		\$	%	\$	%	\$	%	\$	%				
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.16	-0.5%	\$	2.56	8.1%	\$	2.23	5.3%	\$	2.52	1.7%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.02	1.7%	\$	8.22	12.6%	\$	7.39	8.3%	\$	8.35	2.2%
3 GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	6.62	1.7%	\$	198.65	52.7%	\$	181.78	18.6%	\$	205.41	2.9%
4 GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	36.87	1.6%	\$	1,399.47	67.8%	\$	1,261.16	18.1%	\$	1,425.11	2.7%
5 GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	\$	89.86	1.7%	\$	3,655.44	110.1%	\$	3,333.35	22.6%	\$	3,766.69	2.4%
6 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.52	1.6%	\$	8.99	24.0%	\$	8.16	13.2%	\$	9.22	2.9%
7 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	26.72	1.6%	\$	165.04	10.3%	\$	156.84	8.3%	\$	177.23	8.2%
8 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	71.88	1.7%	\$	401.35	9.8%	\$	368.11	7.0%	\$	415.96	1.8%
9 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.63	14.8%	\$	3.69	19.4%	\$	3.56	15.3%	\$	4.02	6.1%
10 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.63	14.8%	\$	3.90	20.1%	\$	3.78	16.0%	\$	4.27	6.8%
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.25	1	\$ 10.25	\$ 14.65	1	\$ 14.65	\$ 4.40	42.93%
Distribution Volumetric Rate	\$ 0.0242	800	\$ 19.36	\$ 0.0185	800	\$ 14.80	-\$ 4.56	-23.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 29.61			\$ 29.45	-\$ 0.16	-0.54%
Line Losses on Cost of Power	\$ 0.1077	27	\$ 2.87	\$ 0.1077	27	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	800	-\$ 1.60	\$ 0.0014	800	\$ 1.12	\$ 2.72	-170.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 31.67			\$ 34.23	\$ 2.56	8.08%
RTSR - Network	\$ 0.0073	827	\$ 6.03	\$ 0.0071	827	\$ 5.87	-\$ 0.17	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	827	\$ 4.71	\$ 0.0055	827	\$ 4.55	-\$ 0.17	-3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 42.41			\$ 44.64	\$ 2.23	5.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	827	\$ 2.98	\$ 0.0036	827	\$ 2.98	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	827	\$ 1.07	\$ 0.0013	827	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	827	\$ 0.91	\$ 0.0011	827	\$ 0.91	\$ -	-
TOU - Off Peak	\$ 0.0830	512	\$ 42.50	\$ 0.0830	512	\$ 42.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	144	\$ 18.43	\$ 0.1280	144	\$ 18.43	\$ -	0.00%
TOU - On Peak	\$ 0.1750	144	\$ 25.20	\$ 0.1750	144	\$ 25.20	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 133.75			\$ 135.98	\$ 2.23	1.67%
HST	13%		\$ 17.39	13%		\$ 17.68	\$ 0.29	1.67%
<b>Total Bill (including HST)</b>			\$ 151.14			\$ 153.66	\$ 2.52	1.67%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			\$ -			\$ -	\$ -	-
<b>Total Bill on TOU</b>			\$ 151.14			\$ 153.66	\$ 2.52	1.67%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.60	1	\$ 25.60	\$ 26.02	1	\$ 26.02	\$ 0.42	1.64%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0182	2000	\$ 36.40	\$ 0.60	1.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 61.40			\$ 62.42	\$ 1.02	1.66%
Line Losses on Cost of Power	\$ 0.1077	67	\$ 7.17	\$ 0.1077	67	\$ 7.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0021	2,000	-\$ 4.20	\$ 0.0015	2,000	\$ 3.00	\$ 7.20	-171.43%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 65.16			\$ 73.38	\$ 8.22	12.62%
RTSR - Network	\$ 0.0065	2,067	\$ 13.43	\$ 0.0063	2,067	\$ 13.02	-\$ 0.41	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,067	\$ 10.54	\$ 0.0049	2,067	\$ 10.13	-\$ 0.41	-3.92%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 89.13			\$ 96.53	\$ 7.39	8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,067	\$ 7.44	\$ 0.0036	2,067	\$ 7.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,067	\$ 2.69	\$ 0.0013	2,067	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,067	\$ 2.27	\$ 0.0011	2,067	\$ 2.27	\$ -	
TOU - Off Peak	\$ 0.0830	1,280	\$ 106.24	\$ 0.0830	1,280	\$ 106.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1750	360	\$ 63.00	\$ 0.1750	360	\$ 63.00	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 331.10			\$ 338.50	\$ 7.39	2.23%
HST	13%		\$ 43.04	13%		\$ 44.00	\$ 0.96	2.23%
<b>Total Bill (including HST)</b>			\$ 374.15			\$ 382.50	\$ 8.35	2.23%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 374.15			\$ 382.50	\$ 8.35	2.23%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,540	kWh
Demand	133	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.14	1	\$ 133.14	\$ 135.34	1	\$ 135.34	\$ 2.20	1.65%
Distribution Volumetric Rate	\$ 2.0135	133	\$ 267.80	\$ 2.0467	133	\$ 272.21	\$ 4.42	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 400.94			\$ 407.55	\$ 6.62	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.1780	133	-\$ 23.67	\$ 1.2659	133	\$ 168.36	\$ 192.04	-811.18%
Low Voltage Service Charge		133	\$ -		133	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 377.26			\$ 575.92	\$ 198.65	52.66%
RTSR - Network	\$ 2.5391	133	\$ 337.70	\$ 2.4794	133	\$ 329.76	-\$ 7.94	-2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9739	133	\$ 262.53	\$ 1.9067	133	\$ 253.59	-\$ 8.94	-3.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 977.49			\$ 1,159.27	\$ 181.78	18.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	48,090	\$ 173.12	\$ 0.0036	48,090	\$ 173.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	48,090	\$ 62.52	\$ 0.0013	48,090	\$ 62.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	46,540	\$ 325.78	\$ 0.0070	46,540	\$ 325.78	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	48,090	\$ 52.90	\$ 0.0011	48,090	\$ 52.90	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	48,090	\$ 4,587.77	\$ 0.0954	48,090	\$ 4,587.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,179.82			\$ 6,361.60	\$ 181.78	2.94%
HST		13%	\$ 803.38		13%	\$ 827.01	\$ 23.63	2.94%
<b>Total Bill (including HST)</b>			\$ 6,983.20			\$ 7,188.61	\$ 205.41	2.94%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 6,983.20			\$ 7,188.61	\$ 205.41	2.94%

Customer Class: **GENERAL SERVICE 500 TO 1,499 KW SERVICE CLASSIFICATION**

RTSR - INTERVAL METERED

RPP / Non-RPP:	Non-RPP (Other)
Consumption	356,755 kWh
Demand	815 kW
Current Loss Factor	1.0333
Proposed/Approved Loss Factor	1.0333
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,384.64	1	\$ 1,384.64	\$ 1,407.49	1	\$ 1,407.49	\$ 22.85	1.65%
Distribution Volumetric Rate	\$ 1.0438	815	\$ 850.70	\$ 1.0610	815	\$ 864.72	\$ 14.02	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 2,235.34			\$ 2,272.21	\$ 36.87	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.2099	815	-\$ 171.07	\$ 1.4620	815	\$ 1,191.53	\$ 1,362.60	-796.52%
Low Voltage Service Charge		815	\$ -		815	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 2,064.27			\$ 3,463.74	\$ 1,399.47	67.79%
RTSR - Network	\$ 3.3273	815	\$ 2,711.75	\$ 3.2491	815	\$ 2,648.02	-\$ 63.73	-2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6899	815	\$ 2,192.27	\$ 2.5984	815	\$ 2,117.70	-\$ 74.57	-3.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 6,968.29			\$ 8,229.45	\$ 1,261.16	18.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	368,635	\$ 1,327.09	\$ 0.0036	368,635	\$ 1,327.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	368,635	\$ 479.23	\$ 0.0013	368,635	\$ 479.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	356,755	\$ 2,497.29	\$ 0.0070	356,755	\$ 2,497.29	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	368,635	\$ 405.50	\$ 0.0011	368,635	\$ 405.50	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	368,635	\$ 35,167.77	\$ 0.0954	368,635	\$ 35,167.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 46,845.40			\$ 48,106.57	\$ 1,261.16	2.69%
HST	13%		\$ 6,089.90	13%		\$ 6,253.85	\$ 163.95	2.69%
<b>Total Bill (including HST)</b>			\$ 52,935.31			\$ 54,360.42	\$ 1,425.11	2.69%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 52,935.31			\$ 54,360.42	\$ 1,425.11	2.69%

Customer Class: **GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION** RTSR - INTERVAL METERED

RPP / Non-RPP: **RPP**

Consumption **1,011,338** kWh

Demand **1,898** kW

Current Loss Factor **1.0333**

Proposed/Approved Loss Factor **1.0333**

Ontario Clean Energy Benefit Applied? **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,949.36	1	\$ 1,949.36	\$ 1,981.52	1	\$ 1,981.52	\$ 32.16	1.65%
Distribution Volumetric Rate	\$ 1.8418	1898	\$ 3,495.74	\$ 1.8722	1898	\$ 3,553.44	\$ 57.70	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1898	\$ -	\$ -	1898	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 5,445.10			\$ 5,534.96	\$ 89.86	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.1188	1,898	-\$ 2,123.48	\$ 0.7598	1,898	\$ 1,442.10	\$ 3,565.58	-167.91%
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,321.61			\$ 6,977.06	\$ 3,655.44	110.05%
RTSR - Network	\$ 3.3273	1,898	\$ 6,315.22	\$ 3.2491	1,898	\$ 6,166.79	-\$ 148.42	-2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6899	1,898	\$ 5,105.43	\$ 2.5984	1,898	\$ 4,931.76	-\$ 173.67	-3.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14,742.26			\$ 18,075.61	\$ 3,333.35	22.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	1,045,016	\$ 3,762.06	\$ 0.0036	1,045,016	\$ 3,762.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,045,016	\$ 1,358.52	\$ 0.0013	1,045,016	\$ 1,358.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,011,338	\$ 7,079.37	\$ 0.0070	1,011,338	\$ 7,079.37	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	1,045,016	\$ 1,149.52	\$ 0.0011	1,045,016	\$ 1,149.52	\$ -	
TOU - Off Peak	\$ 0.0830	668,810	\$ 55,511.23	\$ 0.0830	668,810	\$ 55,511.23	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	188,103	\$ 24,077.16	\$ 0.1280	188,103	\$ 24,077.16	\$ -	0.00%
TOU - On Peak	\$ 0.1750	188,103	\$ 32,917.99	\$ 0.1750	188,103	\$ 32,917.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 140,598.34			\$ 143,931.70	\$ 3,333.35	2.37%
HST	13%		\$ 18,277.78	13%		\$ 18,711.12	\$ 433.34	2.37%
<b>Total Bill (including HST)</b>			\$ 158,876.13			\$ 162,642.82	\$ 3,766.69	2.37%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 158,876.13			\$ 162,642.82	\$ 3,766.69	2.37%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,016	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.11	1	\$ 7.11	\$ 7.23	1	\$ 7.23	\$ 0.12	1.69%
Distribution Volumetric Rate	\$ 0.0124	2016	\$ 25.00	\$ 0.0126	2016	\$ 25.40	\$ 0.40	1.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2016	\$ -	\$ -	2016	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 32.11			\$ 32.63	\$ 0.52	1.63%
Line Losses on Cost of Power	\$ 0.0954	67	\$ 6.40	\$ 0.0954	67	\$ 6.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0005	2,016	-\$ 1.01	\$ 0.0037	2,016	\$ 7.46	\$ 8.47	-840.00%
Low Voltage Service Charge		2,016	\$ -		2,016	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 37.50			\$ 46.50	\$ 8.99	23.97%
RTSR - Network	\$ 0.0065	2,083	\$ 13.54	\$ 0.0063	2,083	\$ 13.12	-\$ 0.42	-3.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,083	\$ 10.62	\$ 0.0049	2,083	\$ 10.21	-\$ 0.42	-3.92%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.67			\$ 69.83	\$ 8.16	13.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,083	\$ 7.50	\$ 0.0036	2,083	\$ 7.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,083	\$ 2.71	\$ 0.0013	2,083	\$ 2.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,016	\$ 14.11	\$ 0.0070	2,016	\$ 14.11	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	2,083	\$ 2.29	\$ 0.0011	2,083	\$ 2.29	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	2,016	\$ 192.33	\$ 0.0954	2,016	\$ 192.33	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 280.86			\$ 289.01	\$ 8.16	2.90%
HST		13%	\$ 36.51		13%	\$ 37.57	\$ 1.06	2.90%
<b>Total Bill (including HST)</b>			\$ 317.37			\$ 326.59	\$ 9.22	2.90%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 317.37			\$ 326.59	\$ 9.22	2.90%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	76	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.43	1	\$ 2.43	\$ 2.47	1	\$ 2.47	\$ 0.04	1.65%
Distribution Volumetric Rate	\$ 21.2806	76	\$ 1,617.33	\$ 21.6317	76	\$ 1,644.01	\$ 26.68	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	76	\$ -	\$ -	76	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 1,619.76			\$ 1,646.48	\$ 26.72	1.65%
Line Losses on Cost of Power	\$ 0.0954	3	\$ 0.24	\$ 0.0954	3	\$ 0.24	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.1908	76	-\$ 14.50	\$ 1.6291	76	\$ 123.81	\$ 138.31	-953.83%
Low Voltage Service Charge		76	\$ -		76	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,605.50			\$ 1,770.53	\$ 165.04	10.28%
RTSR - Network	\$ 2.0906	79	\$ 164.18	\$ 2.0415	79	\$ 160.32	-\$ 3.86	-2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6259	79	\$ 127.68	\$ 1.5706	79	\$ 123.34	-\$ 4.34	-3.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,897.36			\$ 2,054.19	\$ 156.84	8.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	79	\$ 0.28	\$ 0.0036	79	\$ 0.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	79	\$ 0.10	\$ 0.0013	79	\$ 0.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	76	\$ 0.53	\$ 0.0070	76	\$ 0.53	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	79	\$ 0.09	\$ 0.0011	79	\$ 0.09	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	76	\$ 7.25	\$ 0.0954	76	\$ 7.25	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,905.86			\$ 2,062.70	\$ 156.84	8.23%
HST	13%		\$ 247.76	13%		\$ 268.15	\$ 20.39	8.23%
<b>Total Bill (including HST)</b>			\$ 2,153.62			\$ 2,330.85	\$ 177.23	8.23%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 2,153.62			\$ 2,330.85	\$ 177.23	8.23%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	123,421	kWh
Demand	319	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,727.06	1	\$ 1,727.06	\$ 1,755.56	1	\$ 1,755.56	\$ 28.50	1.65%
Distribution Volumetric Rate	\$ 8.2401	319	\$ 2,628.59	\$ 8.3761	319	\$ 2,671.98	\$ 43.38	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 4,355.65			\$ 4,427.54	\$ 71.88	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.7840	319	-\$ 250.10	\$ 0.2488	319	\$ 79.37	\$ 329.46	-131.73%
Low Voltage Service Charge	\$ -	319	\$ -	\$ -	319	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4,105.56			\$ 4,506.90	\$ 401.35	9.78%
RTSR - Network	\$ 2.0853	319	\$ 665.21	\$ 2.0363	319	\$ 649.58	-\$ 15.63	-2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6218	319	\$ 517.35	\$ 1.5666	319	\$ 499.75	-\$ 17.61	-3.40%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,288.12			\$ 5,656.23	\$ 368.11	6.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	127,531	\$ 459.11	\$ 0.0036	127,531	\$ 459.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	127,531	\$ 165.79	\$ 0.0013	127,531	\$ 165.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	123,421	\$ 863.95	\$ 0.0070	123,421	\$ 863.95	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ 0.0011	127,531	\$ 140.28	\$ 0.0011	127,531	\$ 140.28	\$ -	
TOU - Off Peak	\$ 0.0830	81,620	\$ 6,774.44	\$ 0.0830	81,620	\$ 6,774.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	22,956	\$ 2,938.31	\$ 0.1280	22,956	\$ 2,938.31	\$ -	0.00%
TOU - On Peak	\$ 0.1750	22,956	\$ 4,017.22	\$ 0.1750	22,956	\$ 4,017.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 20,647.48			\$ 21,015.59	\$ 368.11	1.78%
HST	13%		\$ 2,684.17	13%		\$ 2,732.03	\$ 47.85	1.78%
<b>Total Bill (including HST)</b>			\$ 23,331.65			\$ 23,747.62	\$ 415.96	1.78%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 23,331.65			\$ 23,747.62	\$ 415.96	1.78%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0333	
Proposed/Approved Loss Factor	1.0333	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.25	1	\$ 10.25	\$ 14.65	1	\$ 14.65	\$ 4.40	42.93%
Distribution Volumetric Rate	\$ 0.0242	310	\$ 7.50	\$ 0.0185	310	\$ 5.74	-\$ 1.77	-23.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 17.75			\$ 20.39	\$ 2.63	14.83%
Line Losses on Cost of Power	\$ 0.1077	10	\$ 1.11	\$ 0.1077	10	\$ 1.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0020	310	-\$ 0.62	\$ 0.0014	310	\$ 0.43	\$ 1.05	-170.00%
Low Voltage Service Charge		310	\$ -		310	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.03			\$ 22.72	\$ 3.69	19.37%
RTSR - Network	\$ 0.0073	320	\$ 2.34	\$ 0.0071	320	\$ 2.27	-\$ 0.06	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	320	\$ 1.83	\$ 0.0055	320	\$ 1.76	-\$ 0.06	-3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.20			\$ 26.76	\$ 3.56	15.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	320	\$ 0.42	\$ 0.0013	320	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)	\$ 0.0011	320	\$ 0.35	\$ 0.0011	320	\$ 0.35	\$ -	-
TOU - Off Peak	\$ 0.0830	198	\$ 16.47	\$ 0.0830	198	\$ 16.47	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	56	\$ 7.14	\$ 0.1280	56	\$ 7.14	\$ -	0.00%
TOU - On Peak	\$ 0.1750	56	\$ 9.77	\$ 0.1750	56	\$ 9.77	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 58.74			\$ 62.30	\$ 3.56	6.06%
HST	13%		\$ 7.64	13%		\$ 8.10	\$ 0.46	6.06%
<b>Total Bill (including HST)</b>			\$ 66.38			\$ 70.40	\$ 4.02	6.06%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			\$ -			\$ -	\$ -	-
<b>Total Bill on TOU</b>			\$ 66.38			\$ 70.40	\$ 4.02	6.06%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**  
RPP / Non-RPP: **Non-RPP (Retailer)**  
Consumption: **310** kWh  
Demand: **-** kW  
Current Loss Factor: **1.0333**  
Proposed/Approved Loss Factor: **1.0333**  
Ontario Clean Energy Benefit Applied?: **No**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.25	1	\$ 10.25	\$ 14.65	1	\$ 14.65	\$ 4.40	42.93%
Distribution Volumetric Rate	\$ 0.0242	310	\$ 7.50	\$ 0.0185	310	\$ 5.74	-\$ 1.77	-23.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 17.75			\$ 20.39	\$ 2.63	14.83%
Line Losses on Cost of Power	\$ 0.0954	10	\$ 0.98	\$ 0.0954	10	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	310	-\$ 0.12	\$ 0.0037	310	\$ 1.15	\$ 1.27	-1025.00%
Low Voltage Service Charge		310	\$ -		310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.40			\$ 23.31	\$ 3.90	20.12%
RTSR - Network	\$ 0.0073	320	\$ 2.34	\$ 0.0071	320	\$ 2.27	-\$ 0.06	-2.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	320	\$ 1.83	\$ 0.0055	320	\$ 1.76	-\$ 0.06	-3.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 23.57			\$ 27.34	\$ 3.78	16.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	320	\$ 1.15	\$ 0.0036	320	\$ 1.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	320	\$ 0.42	\$ 0.0013	320	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Ontario Electricity Support Program (OESP)	\$ 0.0011	320	\$ 0.35	\$ 0.0011	320	\$ 0.35	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	310	\$ 29.57	\$ 0.0954	310	\$ 29.57	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 55.31			\$ 59.09	\$ 3.78	6.83%
HST	13%		\$ 7.19	13%		\$ 7.68	\$ 0.49	6.83%
<b>Total Bill (including HST)</b>			\$ 62.50			\$ 66.77	\$ 4.27	6.83%
<i>Ontario Clean Energy Benefit <sup>1</sup></i>			\$ -			\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 62.50			\$ 66.77	\$ 4.27	6.83%