IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the "Act");

AND IN THE MATTER OF an Application by Synergy North Corporation under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective August 1, 2023.

DRAFT RATE ORDER

SYNERGY NORTH CORPORATION

EB-2023-0106

AUGUST 15, 2023

INTRODUCTION

Synergy North (SNC) filed an application on November 11, 2022 with the Ontario Energy Board ("OEB") under Section 78 of the Ontario Energy Board Act, 1998, as amended, ("OEB Act") seeking an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2023 (the "Application"). The Board assigned file number EB-2022-0063 to the Application.

As a result of an OEB Staff Follow Up Question of January 25, 2023, 3(b), in EB-2022-0063, Synergy North withdrew the request for disposition of accounts 1588 and 1589 from both zones in the 2023 IRM application on February 15, 2023. The disposal of these accounts would be requested in a stand-alone application, assigned EB-2023-0106.

OEB'S DECISION AND ORDER ON EB-2023-0106

The OEB issued a Decision and Order on EB-2023-0106 on July 6, 2023. In its Decision, the OEB made the following findings for the Thunder Bay rate zone:

- Retroactive correction requested from 2019 of \$236,071 shall be reduced by \$18,296.
- Retroactive correction requested from 2020 of \$442,963 shall be reduced by \$28,792.

The total requested retroactive correction to account 1588 in the Thunder Bay rate zone was \$679,034. Total reductions of \$47,088, as presented above, are directed to be written off at the cost of Synergy North's shareholders. The resulting Account 1588 retroactive correction for the Thunder Bay rate zone allowed for in Decision EB-2023-0106 is \$631,946.

There was no retroactive correction requested for Account 1588 in the Kenora zone.

OEB'S ORDER

By Order in Decision EB-2023-0106, SNC submitted a Draft Rate Order on July 13, 2023. A letter from OEB Staff dated August 8, 2023 noted three areas of the DRO that required correction by SNC. This DRO and the attached models have been corrected for those identified errors. In addition, given the delay, SNC is not able to apply the riders beginning with July 1, 2023 consumption as was originally proposed, as billings to customers for July consumption has already begun. In this revised DRO, SNC has proposed changing the duration of the original disposal from a ten month rider duration to a nine month rider, with the revised effective and implementation date of the Tariff of Rates and Charges for both Zones of August 1, 2023.

Included in this DRO are the following Appendices:

- Appendix A Bill Impacts for both zones
- Appendix B Draft Tariff of Rates and Charges for both zones

This DRO has been prepared on the basis that SNC's rates will be effective and implemented on August 1, 2023, with 9 month riders for Accounts 1588 and 1589, ending April 30, 2024.

ATTACHMENTS

Included as part of this DRO are the following Excel workbooks:

- 2023 IRM Rate Generator Models calculating the rate riders for Accounts 1588 and 1589 for each zone.
- 2023 IRM Rate Generator Models with proposed Tariff of Rates and Charges effective August 1, 2023 for each zone.
- Excel versions of 2023 Tariff of Rates and Charges effective August 1, 2023 for each zone.

GA Workforms have not been resubmitted as part of this application, as no updates are required to either zone as a result of this decision. Originals are on record under EB-2022-0063 as "dec_rate order_TB_ GA_Analysis_Workform _20230323" and "dec_rate order_KN_GA_Analysis_Workform _20230323".

BOARD FINDINGS

Thunder Bay Zone

"The OEB approves the disposition of an adjusted credit balance of \$(495,837) in the Thunder Bay rate zone and \$(41,462) in the Kenora rate zone as of December 31, 2021, excluding interest projected to December 31, 2022, for Group 1 accounts on a final basis."

"the OEB finds a total disallowance of \$47,088 out of the total retroactive correction of \$679,034 reasonable and justified"

"the OEB denies recovery of \$14,073 in interest proposed to be collected from customers"

Kenora Rate Zone

There was no retroactive correction requested for account 1588 in the Kenora zone.

SNC'S RESPONSE

Thunder Bay Zone

SNC accepts the Board Orders in EB-2023-0106 for the Thunder Bay zone.

SNC has updated the 2023 IRM Rate Generator Model "dec_rate order_TB_IRM-Rate-Generator-Model_20230323" (original file) from Application EB-2022-0063 as follows:

 Updated a copy of the original file and submitted as "TB_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230815. This version calculates the 9 month riders with balances in Accounts 1588 and 1589 based on the OEB decision. Allocators and Riders shown in Tables 1, 2 & 3 shown below.

The following changes have been made to the original IRM Model:

- Tab "3. Continuity Schedule" Input \$631,946 as the allowed retroactive error recovery for Account 1588. Calculated as \$679,034 less disallowed principal of \$47,088.
- Tab "3. Continuity Schedule" Input projected interest of \$(3,185) to April 2023, as was presented in the IRM Model "TB_IRM-Rate-Generator-Model_20230131, submitted prior to the Bifucation request. This interest is the interest as calculated without principal corrections for Bifurcation.

Using this original interest calculation has ensured that no interest has been calculated on any the errors, and that SNC will not benefit from any interest on the retroactive corrected adjustments made.

- "Tab 6.1 GA" has been updated to a 9 month period for DVA recovery period.
- "Tab 7. Calculation of Def-Var RR" has been updated to a 9 month period for DVA recovery period.
- Updated a copy of the original file and submitted as "TB_Bifurcated_Final Rates_TB_IRM-Rate-Generator-Model_20230815". This version has been updated to include in Tab "18. Additional Rates" the rate riders resulting from Step 1.

With the above listed changes, the balances for disposition of Accounts 1588 \$542,436 and Account 1589 \$(1,038,273) align with the figures presented in Table 4 of the OEB's Decision and Order for Thunder Bay zone.

Table 4 – Group	1 Deferral a		e Account	Balances – Th	under Bay Rate
Account/ Name	Bifurcati on (\$) 2019- 2020 (\$) 88, 88,		Interest Balance (\$)	Retroactive correction disallowed by the Panel (\$)	Total Claim/Refu nds (\$)*
1588, RSVA Power	(89,510)	679,034	0	<mark>(</mark> 47,088)	542,436
1589, RSVA Global Adjustment	0	0	0	0	(1,038,273)
Total	(89,510)	679,034	0	(47,088)	(495,837)

RATE RIDERS

Tables 1 and 2 that follow provide the supporting calculations for the Global Adjustment, and Deferral and Variance Accounts rate riders as found within Model "TB_Bifurcated_Rider Calc". Table 3 is a summary of the riders. Bill impacts are in Appendix A. Tariff of Rates and Charges has been uploaded as "TB_Tariff Sheet Aug 1 2023_20230815".

Table 1: Thunder Bay	RSVA Power Allocation and Rate Rider Calculation
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RSVA 1588 Power Disposition Claim	542,436							
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Account 1588 Balances to All Classes	Deferral/Variance Account 1588 Rate Rider 9 Months	
RESIDENTIAL SERVICE	kWh	335,982,135	0	335,982,135	0	\$214,625	\$0.0009	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	128,770,649	0	128,770,649	0	\$82,259	\$0.0009	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE	kW	231,532,219	576,024	231,532,219	576,024	\$147,903	\$0.3424	kW
GENERAL SERVICE 1,000 KW OR GREATER SERVICE	kW	145,455,212	466,710	145,455,212	466,710	\$92,917	\$0.2655	kW
UNMETERED SCATTERED LOAD SERVICE	kWh	1,974,808	0	1,974,808	0	\$1,262	\$0.0009	kWh
SENTINEL LIGHTING SERVICE	kW	112,347	335	112,347	335	\$72	\$0.2856	kW
STREET LIGHTING SERVICE	kW	5,320,907	14,996	5,320,907	14,996	\$3,399	\$0.3022	kW
						\$542,436		

Table 2: RSVA GA Allocation and Rate Rider Calculation

Thunder Bay zone had one transition customer during 2022, moving from Non-RPP Class B to Class A. The Model "TB_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230815" tabs 6, 6.1a, 6.1, calculate the amount of the GA applicable to the transition customer.

RSVA 1589 Global Adjustment Disposition Claim	(1,038,273)				
Allocation of Total GA Balance \$					
Total GA Balance	G	(\$1,038,273)			
Transition Customers Portion of GA Balance	H=F*G	(\$17,726)			
GA Balance to be disposed to Current Non RPP Class B Customers through Rate Rider	I=G-H	(\$1,020,548)			
Rate Class	Unit	Total Metered kWh	% of total kWh	Allocation of Account 1589 Balances to Non- RPP Class B	Deferral/Variance Account 1589 Rate Rider 9 Months
RESIDENTIAL SERVICE	kWh	1,666,441	0.7%	(\$7,072)	(\$0.0057)
GENERAL SERVICE LESS THAN 50 KW SERVICE	kWh	15,965,752	6.6%	(\$67,751)	(\$0.0057)
GENERAL SERVICE 50 to 999 kW SERVICE	kWh	201,272,679	83.7%	(\$854,110)	(\$0.0057)
GENERAL SERVICE 1,000 KW OR GREATER SERVICE	kWh	16,017,863	6.7%	(\$67,973)	(\$0.0057)
UNMETERED SCATTERED LOAD SERVICE	kWh	318,816	0.1%	(\$1,353)	(\$0.0057)
SENTINEL LIGHTING SERVICE	kWh	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE	kWh	5,252,449	2.2%	(\$22,289)	(\$0.0057)
				(\$1,020,548)	

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed	2020					
Allocation of total Non-RPP Consumption (kWh) betw	een Current (lass B and Class A/B Transition	Customers			
		Total	2021			
Non-RPP Consumption Less WMP Consumption	A	369,931,349	369,931,349			
Customers	В	4,698,960	4,698,960			
Less Consumption for Full Year Class A Customers	С	120,561,269	-			
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	244,671,120	365,232,389			
All Class B Consumption for Transition Customers	E	4,177,120	4,177,120			
Transition Customers' Portion of Total Consumption	F = E/D	1.71%				
Allocation of Total GA Balance \$	•					
Total GA Balance	G	-\$ 1.038,273				
Transition Customers Portion of GA Balance	H=F*G	-\$ 17,726				
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 1,020,548				
Allocation of GA Balances to Class A/B Transition Cu	stomers					
# of Class A/B Transition Customers		1			. .	
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2021	% of kWh	Allocation for the Period	Monthly Equal Payments (OVER 9 MONTHS)
Customer 1		4,177,120	4,177,120	100.00%		-\$ 1,970
Total		4,177,120	4,177,120	100.00%	-\$ 17,726	

Table 3: Summary of Thunder Bay Rate Riders

	Avg Bill	Avg Bill	1588 Rider	1589 Rider	Total Riders
Bill Impacts	kWh	kW	Per Month	Per Month	Per Month
			Applied to All customers	Applied to Non- RPP Class B Only	Total Applied to Non-RPP Class B: Both Riders
RESIDENTIAL SERVICE	750		\$0.68	(\$4.28)	(\$3.60)
GENERAL SERVICE LESS THAN 50 KW SERVICE	2,000		\$1.80	(\$11.40)	(\$9.60)
GENERAL SERVICE 50 to 999 kW SERVICE	47,142	118	\$40.40	(\$268.71)	(\$228.31)
GENERAL SERVICE 1,000 KW OR GREATER SERVICE	531,688	1,509	\$400.64	(\$3,030.62)	(\$2,629.98)
UNMETERED SCATTERED LOAD SERVICE	407		\$0.37	(\$2.32)	(\$1.95)
SENTINEL LIGHTING SERVICE	55	1	\$0.29	\$0.00	\$0.29
STREET LIGHTING SERVICE	437,700	1,214	\$366.87	(\$2,494.89)	(\$2,128.02)

Kenora Rate Zone

SNC accepts the Board Orders in EB-2023-0106.

SNC has updated the 2023 IRM Rate Generator Model "dec_rate order_KN_IRM-Rate-Generator-Model_20230323" (original file) from Application EB-2022-0063 as follows:

 Updated a copy of the original file and submitted as "KN_Bifurcated_Rider Calc_IRM-Rate-Generator-Model_20230815. This version has been used only to calculate the 9 month riders for Accounts 1588 and 1589 based on the OEB decision in EB-2023-0106 for the Kenora zone. Allocators and Riders in Tables 4, 5 & 6 shown below.

The following changes have been made to the original IRM Model:

- "Tab 3. Continuity Schedule": Input the Account 1588 and 1589 principal and interest amounts as approved for disposal by the OEB. These balances match the model "KN_IRM-Rate-Generator-Model_20230131 as submitted in EB-2022-0063. No changes have been made to those amounts as they match the OEB approved amounts as approved in this Bifurcated application.
- "Tab 6.1 GA" has been updated to a 9 month period for DVA recovery period.
- "Tab 7. Calculation of Def-Var RR" has been updated to a 9 month period for DVA recovery period.
- 2. Updated a copy of the original file and submitted as "KN_Bifurcated_Final Rates_KN_IRM-Rate-Generator-Model_20230815". This version has been updated in Tab "18. Additional Rates" to include the rate riders resulting from Step 1. These additional rate riders reflect the approved dispositions of the balances in these two accounts from the OEB's Decision and Order on EB-2023-0106.

With the above listed changes, the balances for disposition of Accounts 1588 \$68,395 (typo of \$10 on OEB table 5, balance \$68,385 should be \$68,395) and Account 1589 \$(109,847) align with the figures presented in Table 5 of the OEB's Decision and Order for the Kenora zone.

Account/ Name	Balance before Bifurcation (\$)	Principal Balance (\$)	Interest Balance (\$)	Retroactive correction disallowed by the Panel (\$)	Total Claim/Refu nds (\$)*
1588, RSVA Power	68,385	0	0	0	68,385
1589, RSVA Global Adjustment	0	0	0	0	(109,847)
Total	68,385	0	0	0	(41,462)

RATE RIDERS

Tables 4 and 5 that follow provide the supporting calculations for the Global Adjustment, and Deferral and Variance Accounts rate riders as found within Model "KN_Bifurcated_Rider Calc". Table 6 is a summary of the riders. Bill impacts are in Appendix A. Tariff of Rates and Charges has been uploaded as "KN_Tariff Sheet Aug 1 2023_20230815".

RSVA 1588 Power Disposition Claim	68,395							
		Total Metered	Metered kW	Total Metered <mark>kWh</mark> less WMP	Total Metered		Deferral/Variance Account 1588 9 Month Rate	
Rate Class	Unit	kWh			consumption	Classes	Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	38,473,116	0	38,473,116	0	\$27,923	\$0.0010	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	21,527,391	0	21,527,391	0	\$15,624	\$0.0010	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	33,696,059	84,564	33,696,059	84,564	\$24,456	\$0.3856	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	165,451	0	165,451	0	\$120	\$0.0010	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	375,386	1,164	375,386	1,164	\$272	\$0.3121	kW
						\$68,395		

Table 5: RSVA GA Allocation and Rate Rider Calculation

Kenora zone had no Class A customers during 2022.

RSVA 1589 Global Adjustment Disposition	(109,847)			
Rate Class	Unit	Total Metered kWh	Account 1589 Disposal By Class	Deferral/Variance Account 1589 9 Mo Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,948	(\$536)	(\$0.0042)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,042,791	(\$15,994)	(\$0.0042)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	29,029,542	(\$92,069)	(\$0.0042)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18,291	(\$58)	(\$0.0042)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	375,386	(\$1,191)	(\$0.0042)
			(\$109,847)	

Table 6: Summary of Rate Riders

	Avg Bill	Avg Bill	1588 Rider	1589 Rider	Total Riders
Bill Impacts	kWh	kW	Per Month	Per Month	Per Month
			Applied to All customers	(Applied to Non-RPP Only)	(Total Applied to Non-RPP:Both Riders)
RESIDENTIAL SERVICE CLASSIFICATION	750		\$0.75	(\$3.15)	(\$2.40)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	2,000		\$2.00	(\$8.40)	(\$6.40)
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	10,000	100	\$38.56	(\$42.00)	(\$3.44)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12,500		\$12.50	(\$52.50)	(\$40.00)
STREET LIGHTING SERVICE CLASSIFICATION	31,500	97	\$30.27	(\$132.30)	(\$102.03)

APPENDIX A: BILL IMPACTS OF BIFURCATED RIDERS

THUNDER BAY ZONE BILL IMPACTS

RATE CLASSES / CATEGORIES (eg: Resideatial TOU, Resideatial Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (+1: 1.0351)	Proposed Loss Factor	Consumption (k¥h)	Demand k¥ (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fized Charge for Unmetered Classes (e.g. # of devices/connection		
RESIDENTIAL SERVICE CLASSIFICATION	k¥h	RPP	1.0394	1.0394	750		CONSUMPTION			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	k¥h	RPP	1.0394	1.0394	2,000		CONSUMPTION			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	47,142	118	DEMAND			
GENERAL SERVICE (000 KW OR GREATER SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	531,688	1,509	DEMAND			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	k¥h	RPP	1.0394	1.0394	407		CONSUMPTION	9		
SENTINEL LIGHTING SERVICE CLASSIFICATION	k₩	RPP	1.0394	1.0394	55	1	DEMAND	1		
STREET LIGHTING SERVICE CLASSIFICATION	k₩	Non-RPP (Other)	1.0394	1.0394	437,700	1,214	DEMAND	13,226		
RESIDENTIAL SERVICE CLASSIFICATION	k∀h	Non-RPP (Retailer)	1.0394	1.0394	750		CONSUMPTION			
GENERAL SERVICE 50 TO 393 KW SERVICE CLASSIFICATION	k₩	Non-RPP (Retailer)	1.0394	1.0394	47,142	97	EMAND - INTERV.	AL		
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Add additional scenarios if required			1.0394	1.0394						
Table 2										
RATE CLASSES / CATEGORIES	Units	A		Sub	-Total B		c	Total Total Bill		
(eg: Residential TGU, Residential Retailer)	onits	*	×	1	8	*	د ۲	10tai Bill	7	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 0.67	2.1%	\$ 0.67	1.5%	\$ 0.68	0.6%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 1.80	1.8%	\$ 1.80	1.4%	\$ 1.82	0.6%	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	k₩	\$ -	0.0%	\$ (228.31)	-32.5%	\$ (228.31)	-16.6%	\$ (257,99)	-3.62	
GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASSIFICATION - Non-RPP (k∀	\$ -	0.0%	\$ (2,629.98)	-38.6%	\$ (2,629.98)	-16.3%	\$ (2,971.88)	-3.6%	
INMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 0.37	0.4%	\$ 0.37	0.4%	\$ 0.37	0.3%	
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	k₩	\$ -	0.0%	\$ 0.29	1.7%	\$ 0.29	1.4%	\$ 0.29	1.1/	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	k₩	\$ -	0.0%	\$ (2,128,02)	-8.1%	\$ (2,128,02)	-6.7%	\$ (2,404,66)	-2.62	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	k∀h	\$ -	0.0%	\$ (3.60)	-11.2%	\$ (3.60)	-8.1/	\$ (4.07)	-3.02	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-BPP (Betailer)	k∀	\$ -	0.0%	\$ (235.50)	-38.1%	\$ (235.50)	-19.3%	\$ (266.11)	-3.8%	

Customer Class:		AL SERVIC	E CLASSIFICAT	FION										
RPP / Non-RPP:	RPP													
Consumption	750	k∀h												
Demand	-	k¥												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
			Current O	EB-Approv	ed				Propose	d			Im	pact
			Rate	Yolume		Charge		Rate	Yolume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$C	hange	% Change
Monthly Service Charge		\$	27.30	1	\$	27.30	\$	27.30	1	\$	27.30	\$		0.00
Distribution Volumetric Rate		\$	-	750	\$		\$	-	750	\$	-	\$		
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$		\$		
Volumetric Rate Riders		\$	0.0007	750	\$	0.53	\$	0.0007	750	\$	0.53	\$		0.00
Sub-Total A (excluding pass throu	iah)				\$	27.83	-			\$	27.83	\$	-	0.007
Line Losses on Cost of Power		\$	0.0929	30	\$	2.75	\$	0.0929	30	\$	2.75	\$		0.00;
Total Deferral/Variance Account Rate		-								-				
Biders		\$	0.0015	750	\$	1.13	\$	0.0024	750	\$	1.80	\$	0.68	60.00;
CBR Class B Bate Biders		-\$	0.0001	750	\$	(0.08)	-\$	0.0001	750	\$	(0.08)	\$		0.00;
GA Rate Riders		\$		750	\$		ŝ	-	750	ŝ		\$		
Low Voltage Service Charge		•		750	\$		•		750	\$		\$		
Smart Meter Entity Charge (if applicable)				100					100	-		Ŧ		
		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.003
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$		\$	•	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$		\$		
Sub-Total B - Distribution					\$	32.04				\$	32.72	\$	0.67	2.117
(includes Sub-Total A)					•	52.04				•		•	0.01	2.11/
RTSR - Network		\$	0.0092	780	\$	7.17	\$	0.0092	780	\$	7.17	\$		0.00:
RTSR - Connection and/or Line and		\$	0.0065	780	*	5.07		0.0065	780	\$	5.07	\$		0.00;
Transformation Connection		*	0.0065	780	\$	5.07	•	0.0060	180	÷	5.07	¥.	•	0.00;
Sub-Total C - Delivery (including						44.28					44.05	•	0.67	1.522
Sub-Total B)					\$	44.28				\$	44.95	\$	0.67	1.527
Wholesale Market Service Charge									700					
(VMSC)		\$	0.0045	780	\$	3.51	Ŧ	0.0045	780	\$	3.51	\$	•	0.00:
Bural and Bernote Bate Protection														
(BBBP)		\$	0.0007	780	\$	0.55	\$	0.0007	780	\$	0.55	\$	•	0.003
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.003
TOU - Off Peak		\$	0.0740	473	ŝ	34.97	ŝ	0.0740	473	ŝ	34.97	ŝ		0.00
TOU - Mid Peak		\$	0.1020	135	\$	13.77	ŝ	0.1020	135	\$	13.77	\$		0.00
TOU - On Peak		\$	0.1510	143	\$	21.52	-	0.1510	143	ŝ	21.52	\$		0.00
100-onreak		*	0.1310	143	*	21.02	•	0.1010	140	*	21.02	4		0.00.
Total Bill on TOU (before Taxes)					+	118.84				+	119.51	\$	0.67	0.572
HST			13%		\$	15.45		13%		\$	15.54		0.67	0.572
					\$					\$		\$		0.57:
Ontario Electricity Rebate			11.7%		\$	(13.90) 120.38		11.7%		\$	(13.98)	\$	(0.08) 0.68	
Total Bill on TOU					\$					\$	121.06			0.572

		ERVICE L	ESS THAN 50 K	V SERVICI	E CL	ASSIFICATIO	N							
RPP / Non-RPP:					1									
Consumption	2,000	kVh												
Demand	-	k¥												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
			Current Ol		red				Propose				Im	pact
			Rate	¥olume		Charge		Rate	¥olume		Charge			
Marship Causian Channe		-	(\$)			(\$)		(\$)		-	(\$)	-	hange	% Change
Monthly Service Charge		\$	30.49	1 0000	\$	30.49	\$	30.49	1	\$	30.49	\$	-	0.003
Distribution Volumetric Rate		\$	0.0199	2000		39.80	\$	0.0199	2000	\$	39.80	\$	-	0.00:
		\$	-	1 0000	\$		*		1	*	-	\$	-	
Volumetric Rate Riders		\$	0.0083	2000		16.60	Ŧ	0.0083	2000	+	16.60	\$	•	0.00
Sub-Total A (excluding pass throu	gnj		0.0929	79	\$	86.89		0.0000	79	\$	86.89	\$	-	0.00%
Line Losses on Cost of Power		\$	0.0929	79	\$	7.32	Ŧ	0.0929	79	\$	7.32	\$	-	0.005
Total Deferral/Variance Account Rate		\$	0.0016	2,000	\$	3.20	\$	0.0025	2,000	\$	5.00	\$	1.80	56.255
Riders CBR Class B Bate Biders			0.0004	0.000		(0.00)		0.0004	0.000	-	(0.00)			
		-\$	0.0001	2,000	\$	(0.20)	-\$	0.0001	2,000	<u>+</u>	(0.20)		•	0.00;
GA Rate Riders		\$	-	2,000	\$		\$		2,000		-	\$	•	
Low Voltage Service Charge				2,000	\$	-		-	2,000	\$	-	\$	•	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$		0.00;
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution					\$	97.63				\$	99,43	\$	1.80	1.84%
(includes Sub-Total A)										-		•	1.00	
RTSR - Network		\$	0.0087	2,079	\$	18.09	\$	0.0087	2,079	\$	18.09	\$	•	0.005
RTSR - Connection and/or Line and		\$	0.0060	2,079	\$	12.47		0.0060	2.079	\$	12.47	\$		0.005
Transformation Connection		•	0.0000	2,010	*	12.11		0.0000	2,010	<u> </u>	16.11	*		0.007
Sub-Total C - Delivery (including					\$	128,19				\$	129.99	\$	1.80	1.40%
Sub-Total B)					•	120.10				<u> </u>	120.00	<u> </u>		
Wholesale Market Service Charge (VMSC)		\$	0.0045	2,079	\$	9.35	\$	0.0045	2,079	\$	9.35	\$		0.00%
Rural and Remote Rate Protection		\$	0.0007	2,079	\$	1.46	\$	0.0007	2,079	\$	1.46	\$	-	0.00;
Standard Supply Service Charge		\$	0.25	1	\$	0.25	±	0.25	1	\$	0.25	\$		0.005
TOU - Off Peak		ŝ	0.0740	1,260	\$	93.24		0.0740	1,260	÷	93.24	\$		0.00
TOU - Mid Peak		\$	0.1020	360	\$	36.72	÷	0.1020	360	÷	36.72	\$		0.00;
TOU - On Peak		ż	0.1510	380	\$	57.38	÷	0.1510	380	÷	57.38	ŝ		0.005
			0.1010		Ŧ	01.00		0.1010	500		01.00	*		3.00,
Total Bill on TOU (before Taxes)					\$	326.59				\$	328.39	\$	1.80	0.552
HST			13%		\$	42.46		13%		\$	42.69	\$	0.23	0.55
Ontario Electricitu Rebate			11.7%		\$	(38.21)		11.7%		\$	(38.42)		(0.21)	0.000
Total Bill on TOU			16121		\$	330.83				ŝ	332.66	ź	1.82	0.552
						330.03				*	002.00	*	1.02	0.007

Customer Class: G			E 50 TO 333 KW SE	RVICE CLI	1551	FICATION								
RPP / Non-RPP: N														
Consumption	47,142													
Demand	118	kV												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
		<u> </u>	Current O Rate	EB-Approv Volume	ed	Charge	<u> </u>	Bate	Propose Volume		Charge		Imp	act
			(\$)	Folume		(\$)		riate (\$)	Folume		(\$)	•	Change	% Change
Monthly Service Charge		\$	229.50	1	\$	229.50	\$		1	\$	229.50	\$		0.00
Distribution Volumetric Rate		\$	3,7313	118		440.29	1		118	ŝ	440.29	\$		0.00
Fixed Bate Biders		ŝ	-	1	\$		÷		1	ż	-	\$		0.00
Volumetric Rate Riders		-\$	0.3128	118		(36.91)			118	ŝ	(36.91)			0.00
Sub-Total A (excluding pass through	.)	-•	0.0120		\$	632.88		0.0120	110	\$	632.88	\$	-	0.007
Line Losses on Cost of Power	·)	\$			\$		\$	-	-	ŝ	002.00	\$		0.007
Total Deferral/Variance Account Bate							•			-				
Riders		\$	0.6457	118	\$	76.19	\$	0.9881	118	\$	116.60	\$	40.40	53.03
CBR Class B Rate Riders		-\$	0.0532	118	\$	(6.28)	-\$	0.0532	118	\$	(6.28)	\$		0.00
GA Bate Biders		\$	-	47.142	\$	· `	-\$	0.0057	47,142	\$	(268.71)	\$	(268.71)	
Low Voltage Service Charge				118	\$		1		118	ŝ	-	\$		
Smart Meter Entity Charge (if applicable)							۱.							
		\$	-	1	\$	-	\$		1	\$		\$	•	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders		\$	-	118	\$		\$	-	118	\$		\$	-	
Sub-Total B - Distribution					\$	702.80				\$	474.49	\$	(228.31)	-32.497
(includes Sub-Total A)					•					-			. ,	
RTSR - Network		\$	3.4377	118	\$	405.65	•	3.4377	118	\$	405.65	\$	•	0.00
RTSR - Connection and/or Line and		\$	2.2830	118	\$	269.39	\$	2.2830	118	\$	269.39	\$.	0.003
Transformation Connection					•		-			•		•		
Sub-Total C - Delivery (including					\$	1,377.84				\$	1,149.53	\$	(228.31)	-16.577
Sub-Total B) Wholesale Market Service Charge														
		\$	0.0045	48,999	\$	220.50	\$	0.0045	48,999	\$	220.50	\$	-	0.003
(WMSC) Rural and Remote Rate Protection		-			-					-				
		\$	0.0007	48,999	\$	34.30	\$	0.0007	48,999	\$	34.30	\$	-	0.003
(RRRP) Standard Supply Service Charge			0.25		\$	0.25	•	0.25		\$	0.25	\$		0.00
Average IESO Wholesale Market Price		\$	0.0967	48,999		4,738,24		0.25	48,999	*	4,738.24			0.00:
Average IESO wholesale Market Fride		+	0.0367	40,333	۰¢	4,730.24	÷	0.0367	40,333	+	4,730.24	۰¢	•	0.002
T. 1811 1 1548													(000.0)	
Total Bill on Average IESO Wholesa	ie Market	Price			\$	6,371.13				\$	6,142.82	\$	(228.31)	-3.58
HST			13%		\$	828.25		13%		\$	798.57	\$	(29.68)	-3.58
Ontario Electricity Rebate			11.7%		\$			11.7%		\$				
Total Bill on Average IESO Wholesa	le Market				\$	7,199.38				\$	6,941.39	\$	(257.99)	-3.58

RPP / Non-RPP:	Ion-BPP (f	ither)											
Consumption	531,688				1								
Demand	1,509												
Current Loss Factor	1,509	KW											
Current Loss Factor Proposed/Approved Loss Factor	1.0394												
roposedrApproved Loss Factor	1.0394												
			Current OI	P. Annros	Ind		-		Propose	4		Im	pact
			Bate	Volume	l	Charge	\vdash	Bate	Volume		Charge		Jacc
			(\$)	Toranic		(\$)		(\$)	Torune		(\$)	\$ Change	% Change
Monthly Service Charge		\$	3,283,57	1	\$	3,283,57	\$	3.283.57	1	\$	3,283,57	\$.	0.00
Distribution Volumetric Bate		ŝ	3,1450	1509	\$	4,745.81	÷.	3.1450	1509	\$	4,745.81	\$ -	0.0
Fixed Bate Biders		ŝ	-	1	\$		÷	-	1	\$		\$.	
Volumetric Rate Riders		-\$	1.2796	1509		(1,930.92)		1 2796	1509	ŝ	(1,930.92)	•	0.00
Sub-Total A (excluding pass throug	(b)		1.2100	1000	ŝ	6.098.46		1.2100	1000	ŝ	6,098.46	± -	0.00
Line Losses on Cost of Power	,	\$			\$	0,030.40	\$		-	*	0,000.10	\$	0.00
Total Deferral/Variance Account Rate		•		-	· ·		•	-				Ψ -	
Riders		\$	0.5006	1,509	\$	755.41	\$	0.7661	1,509	\$	1,156.04	\$ 400.64	53.04
CBR Class B Rate Riders		-\$	0.0211	1,509	\$	(31.84)	-\$	0.0211	1,509	\$	(31.84)	\$.	0.00
GA Rate Riders		\$		531,688				0.0057	531,688	\$	[3,030.62]		
Low Voltage Service Charge		•		1,509			•		1,509	ż	(0,000.02)	\$ -	
Smart Meter Entity Charge (if applicable)				1,000					1,000			*	
Smart Heter Entity Charge (il applicable)		\$	-	1	\$		\$	-	1	\$		\$-	
Additional Fixed Bate Biders		±	-	1	\$		1	-	1	\$	-	\$.	
Additional Volumetric Bate Biders		\$	-	1.509	\$		ŝ	-	1,509	\$	-	\$ -	
Sub-Total B - Distribution					<u> </u>		-						
(includes Sub-Total A)					\$	6,822.02				\$	4,192.04	\$(2,629.98)	-38.55
RTSR - Network		\$	3.6467	1,509	\$	5,502.87	±	3.6467	1.509	\$	5,502.87	\$ -	0.00
RTSB - Connection and/or Line and		-									-		
Transformation Connection		\$	2.5236	1,509	\$	3,808.11	•	2.5236	1,509	\$	3,808.11	\$-	0.00
Sub-Total C - Delivery (including													
Sub-Total B)					\$	16,133.01				\$	13,503.02	\$(2,629.98)	-16.30
wholesale Market Service Charge													
WMSC)		\$	0.0045	552,637	\$	2,486.86	•	0.0045	552,637	\$	2,486.86	\$-	0.00
Rural and Remote Rate Protection													
BBBP)		\$	0.0007	552,637	\$	386.85	•	0.0007	552,637	\$	386.85	\$-	0.00
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00
Average IESO Wholesale Market Price		\$	0.0967	552,637	\$	53,439.95	\$	0.0967	552,637	\$	53,439.95	\$ -	0.00
										_			_
Total Bill on Average IESO Wholes	ale Market	Price			\$	72,446,92				\$	69,816,93	\$ [2,629.98]	-3.63
HST		_	13%		\$	9,418.10		13%		\$	9,076.20	\$ (341.90)	-3.63
Ontario Electricitu Rebate			11.7%		\$			11.7%		\$		• (••••••)	
Total Bill on Average IESO Wholes	ale Market				±	81,865.02				±	78 893 14	\$ (2,971.88)	-3.63

RPP / Non-RPP:			RED LOAD SEP		1									
Consumption	407	k¥h			1									
Demand		kV												
Current Loss Factor	1.0394	KW												
	1.0394	-												
Proposed/Approved Loss Factor	1.0394													
			Current O		ved.				Propose	d			Imr	act
			Rate	Volume		Charge	-	Rate	Volume	<u> </u>	Charge			
			(\$)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge		\$	9.09	9	\$	81.81	\$		9	\$	81.81	\$		0.00
Distribution Volumetric Rate		\$	0.0132	407		5.37	1 ž		407	\$	5.37	\$		0.00
Fixed Rate Riders		ŝ		9	\$		1 \$	-	9	\$	-	\$		
olumetric Rate Riders		-\$	0.0003	407	\$	(0.12)	-\$	0.0003	407	\$	(0.12)	\$	-	0.00
Sub-Total A (excluding pass throu	ah)	-		1	\$	87.06	Ľ			ŝ	87.06	\$	-	0.002
ine Losses on Cost of Power		\$	0.0929	16		1.49	\$	0.0929	16	\$	1.49	\$		0.00
Total Deferral/Variance Account Bate		1.					1.							
Riders		\$	0.0016	407	\$	0.65	\$	0.0025	407	\$	1.02	\$	0.37	56.25
CBR Class B Rate Riders		-\$	0.0001	407	\$	(0.04)	-\$	0.0001	407	\$	(0.04)	\$		0.00
GA Bate Biders		ŝ	-	407	\$		ŝ		407	ŝ	-	\$		0.007
ow Voltage Service Charge		•		407	\$		1.		407	ŝ	-	\$		
Smart Meter Entity Charge (if applicable)												•		
onard devel bring on arge (ir approable)		\$	-	9	\$	-	\$		9	\$		\$	•	
Additional Fixed Bate Biders		\$	-	9	\$		\$		9	\$	-	\$		
Additional Volumetric Bate Biders		ŝ	-	407	\$		1		407	ŝ	-	\$		
Sub-Total B - Distribution		· ·			<u> </u>		- T							
includes Sub-Total A)					\$	89.16				\$	89.53	\$	0.37	0.412
RTSR - Network		\$	0.0087	423	\$	3.68	\$	0.0087	423	\$	3.68	\$		0.00;
RTSR - Connection and/or Line and							1.					•		
Fransformation Connection		\$	0.0060	423	\$	2.54	\$	0.0060	423	\$	2.54	\$	·	0.00:
Sub-Total C - Delivery (including														
Sub-Total B)					\$	95.38				\$	95.75	\$	0.37	0.387
wholesale Market Service Charge							-							
VMSC)		\$	0.0045	423	\$	1.90	\$	0.0045	423	\$	1.90	\$	•	0.00
Rural and Remote Rate Protection														
BBBP)		\$	0.0007	423	\$	0.30	\$	0.0007	423	\$	0.30	\$	-	0.00;
Standard Supply Service Charge		\$	0.25	9	\$	2.25		0.25	9	\$	2.25	\$		0.00;
TOU - Off Peak		ŝ	0.0740	256	ŝ	18.97	1		256	ŝ	18.97	\$		0.00
TOU - Mid Peak		\$	0.1020	73	\$	7.47	\$		73	ŝ	7.47	\$		0.00
TOU - On Peak		ŝ	0,1510	77		11.68	ŝ		77	ŝ		\$		0.005
		1.*			Ť		Ť			Ť		•		
Total Bill on TOU (before Tazes)					\$	137.95				\$	138.32	\$	0.37	0.275
HST			13%		\$	17.93		13%		\$	17.98	\$	0.05	0.27
Ontario Electricity Rebate			11.7%		\$	(16.14)		11.7%		\$	(16.18)	\$	(0.04)	
Total Bill on TOU					\$	139.75				\$	140.12	\$	0.37	0.275

Customer Class:		IGHTIN	SERVICE CLASS	IFICATIO	N									
RPP / Non-RPP:	RPP													
Consumption	55	k¥h												
Demand	1	kΨ												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
			Current OF		red				Propose	d			Im	pact
			Rate	Volume		Charge		Rate	¥olume		Charge		_	
			(\$)			(\$)		(\$)			(\$)		hange	% Change
Monthly Service Charge		\$	8.96	1	\$	8.96	\$	8.96	1	\$	8.96	\$	•	0.00;
Distribution Volumetric Rate		\$	7.1927	1	\$	7.19	\$	7.1927	1	\$	7.19	\$	•	0.00
Fixed Rate Riders		\$		1	\$	-	\$	-	1	\$	-	\$	•	
Volumetric Rate Riders		-\$	0.1493	1	\$	(0.15)	-\$	0.1493	1	\$	(0.15)		-	0.005
Sub-Total A (excluding pass throu	igh)				\$	16.00				\$	16.00	\$	-	0.007
Line Losses on Cost of Power		\$	0.0929	2	\$	0.20	\$	0.0929	2	\$	0.20	\$	•	0.005
Total Deferral/Variance Account Rate		\$	0.5336	1	\$	0.53	\$	0.8192	1	\$	0.82	\$	0.29	53.525
Riders		•								-			0.20	
CBR Class B Rate Riders		-\$	0.0448	1	\$	(0.04)	-\$	0.0448	1	\$	(0.04)	\$	•	0.005
GA Bate Biders		\$	-	55	\$	-	\$	-	55	\$	-	\$	•	
Low Voltage Service Charge				1	\$	-			1	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$		\$	-	1	\$	-	\$		
Additional Fixed Bate Biders		\$		1	\$		\$	_	1	\$	-	\$	-	
Additional Volumetric Bate Biders		±.	-	1	\$		÷	-	1	ż	-	\$		
Sub-Total B - Distribution		T.			+ Ť							*		
(includes Sub-Total A)					\$	16.69				\$	16.98	\$	0.29	1.712
RTSR - Network		\$	2.6059	1	\$	2.61	\$	2.6059	1	\$	2.61	\$		0.00;
RTSR - Connection and/or Line and														
Transformation Connection		\$	1.8021	ין	\$	1.80	\$	1.8021	1	\$	1.80	\$	-	0.005
Sub-Total C - Delivery (including												•	0.29	4.05-
Sub-Total B)					\$	21.10				\$	21.39	\$	0.29	1.352
Wholesale Market Service Charge		\$	0.0045	57	\$	0.26	*	0.0045	57	\$	0.26	\$		0.00;
(VMSC)		•	0.0045		*	0.20		0.0045	51	•	0.20	÷		0.007
Rural and Remote Rate Protection		\$	0.0007	57	\$	0.04		0.0007	57	\$	0.04	\$		0.005
(BBBP)		•		57	*		*		ər			æ	•	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.005
TOU - Off Peak		\$	0.0740	35	\$	2.56	\$	0.0740	35	\$	2.56	\$	-	0.005
TOU - Mid Peak		\$	0.1020	10	\$	1.01	\$	0.1020	10	\$	1.01	\$	-	0.005
TOU - On Peak		\$	0.1510	10	\$	1.58	\$	0.1510	10	\$	1.58	\$		0.005
Total Bill on TOU (before Tazes)					\$	26.80				\$	27.09	\$	0.29	1.07>
HST			13%		\$	3.48		13%		\$	3.52	\$	0.04	1.075
Ontario Electricity Rebate			11.7%		\$	(3.14)		11.7%		\$	(3.17)	\$	(0.03)	
Total Bill on TOU					\$	27.15				\$	27.44	\$	0.29	1.072

Customer Class: S RPP / Non-RPP: No			CITICE CENSOIR	ICA HON										
Consumption	437,700													
Demand	1,214	kV												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
									_					
			Current Ol Rate	-B-Approu Volume	ed	Charge	-	Bate	Propose Volume	1	Charge		Im	pact
			(\$)	Tolulle		(\$)		(\$)	Tolulle		(\$)	ŧ	Change	% Change
Monthly Service Charge		\$	1.25	13226	\$	16,532,50	\$	1.25	13226	\$	16,532.50	\$		0.00;
Distribution Volumetric Bate		ŝ	7.4973	1214		9,101,72		7.4973	1214		9,101,72	\$		0.00;
Fixed Bate Biders		\$	-	13226		-	ŝ	-	13226		-	\$		
Volumetric Rate Riders		ŝ	-	1214		-	ŝ	- 1	1214		-	\$		
Sub-Total A (excluding pass through	n)				\$	25,634,22	Ľ			\$	25,634.22	\$	-	0.00>
Line Losses on Cost of Power		\$	-		\$		\$		-	\$	-	\$		
Total Deferral/Variance Account Rate Riders		\$	0.5764	1,214	\$	699.75	1 T	0.8786	1,214	\$	1,066.62	\$	366.87	52.43;
CBR Class B Bate Biders		-\$	0.0469	1,214	\$	(56.94)		0.0469	1,214	\$	(56.94)	\$		0.00;
GA Bate Biders		\$	0.0100	437,700		(00.01)		0.0057	437,700	÷	(2,494.89)		(2,494.89)	0.007
Low Voltage Service Charge		•		1,214			•	0.0001	1,214	÷	(2,101.00)	\$	(2,101.00)	
Smart Meter Entity Charge (if applicable)		\$	-	13226		-	\$	-	13226	-	-	\$		
Additional Fixed Bate Biders		\$	-	13226	¢		\$	_	13226	\$	-	\$		
Additional Volumetric Bate Biders		÷	_	1.214					1,214	÷	-	\$		
Sub-Total B - Distribution		•		1,211			•							
(includes Sub-Total A)					\$	26,277.04				\$	24,149.02	÷1	2,128.02)	-8.107
RTSR - Network		\$	2.5923	1,214	\$	3,147,05	\$	2.5923	1,214	\$	3,147,05	\$		0.00;
RTSR - Connection and/or Line and		-					1.							
Transformation Connection		\$	1.7651	1,214	\$	2,142.83	•	1.7651	1,214	\$	2,142.83	\$	•	0.00;
Sub-Total C - Delivery (including Sub-Total B)					\$	31,566.92				\$	29,438.90	\$1	[2,128.02]	-6.742
Wholesale Market Service Charge (WMSC)		\$	0.0045	454,945	\$	2,047.25	\$	0.0045	454,945	\$	2,047.25	\$		0.00;
Rural and Remote Rate Protection (RRRP)		\$	0.0007	454,945	\$	318.46	\$	0.0007	454,945	\$	318.46	\$		0.00:
Standard Supply Service Charge		\$	0.25	13226	\$	3,306.50	\$	0.25	13226	\$	3,306.50	\$		0.003
Average IESO Wholesale Market Price		\$	0.0967	454,945	\$	43,993.22	\$	0.0967	454,945	\$	43,993.22	\$		0.00;
Total Bill on Average IESO Wholesa	le Market	Price			\$	81,232.35				\$	79,104.33	\$1	2,128.02)	-2.627
HST			13%		\$	10,560,21		13%		\$	10,283,56	\$	(276.64)	-2.62
Ontario Electricity Rebate			11.7%		\$	-		11.7%		\$			(
Total Bill on Average IESO Wholesa	le Market				\$	91,792.56				\$	89,387.90	\$1	2.404.661	-2.627
total bill on the age indie su					÷	0.1.02.00	-			-	00,001.00	- 1		E.UE/

Customer Class:	RESIDENTI/	AL SERVI	CE CLASSIFICAT	ION										
RPP / Non-RPP:	Non-RPP (F	Retailer)												
Consumption	750	k¥h			1									
Demand	-	kV												
Current Loss Factor	1.0394													
Proposed/Approved Loss Factor	1.0394													
			Current OE		red				Propose	d			Im	pact
			Rate	¥olume		Charge		Rate	¥olume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	27.30	1	\$	27.30	\$	27.30	1	\$	27.30	\$	•	0.00>
Distribution Volumetric Rate		\$	-	750		-	\$	- 1	750	\$		\$	•	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	•	
Volumetric Rate Riders		\$	0.0007	750		0.53	\$	0.0007	750	\$	0.53	\$		0.00>
Sub-Total A (excluding pass throu	igh)				\$	27.83				\$	27.83	\$	-	0.00%
Line Losses on Cost of Power		\$	0.0967	30	\$	2.86	\$	0.0967	30	\$	2.86	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0015	750	\$	1.13	\$	0.0024	750		1.80	\$	0.68	60.00%
Riders		-					1.					•	0.00	
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)			750	\$	(0.08)		•	0.00%
GA Rate Riders		\$	-	750	\$	-	-\$	0.0057	750	\$	(4.28)		(4.28)	
Low Voltage Service Charge				750	\$	-			750	\$		\$		
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$		0.00>
		-	0.12		· ·	0.12	1.	0.12			0.12	*	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$		
Sub-Total B - Distribution					\$	32.15				\$	28.55	\$	(3.60)	-11.20%
(includes Sub-Total A)										-		-	(0.00)	
RTSR - Network		\$	0.0092	780	\$	7.17	\$	0.0092	780	\$	7.17	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0065	780	\$	5.07	•	0.0065	780	\$	5.07	\$.	0.00%
Transformation Connection		•	0.0000		¥	0.01		0.0000	100	· ·	0.01	*	-	0.007
Sub-Total C - Delivery (including					\$	44.39				\$	40.79	\$	(3.60)	-8.11%
Sub-Total B)					•					•		•	(,	
Wholesale Market Service Charge		\$	0.0045	780	\$	3.51	±	0.0045	780	\$	3.51	\$.	0.00>
(VMSC)		1.			· ·		1.					•		
Rural and Remote Rate Protection		±	0.0007	780	\$	0.55	±	0.0007	780	\$	0.55	\$.	0.00>
(BBBP)		•					· •			•		•		
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$		0.00>
Total Bill on Non-RPP Avg. Price	•	-			\$	120.97				\$	117.37		(3.60)	-2.98%
HST			13%		\$	15.73		13%		\$	15.26		(0.47)	-2.98*
Ontario Electricity Rebate			11.7%		\$	(14.15)		11.7%		\$	(13.73)			
Total Bill on Non-RPP Avg. Price					\$	136.70				\$	132.63	\$	(4.07)	-2.98%

KENORA ZONE BILL IMPACTS

•	
:8	Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU; Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (*1: 1.0351)	Proposed Loss Factor	Consumption (k∀h)	Demand k¥ (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connection
RESIDENTIAL SERVICE CLASSIFICATION	k¥h	RPP	1.043	1.043	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	k¥h	RPP	1.043	1.043	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	k¥	Non-RPP (Other)	1.043	1.043	10,000	100	DEMAND	
UNIVETERED SCATTERED LOAD SERVICE CLASSIFICATION	k¥h	Non-RPP (Retailer)	1.043	1.043	12,500		CONSUMPTION	36
STREET LIGHTING SERVICE CLASSIFICATION	k¥	Non-RPP (Retailer)	1.043	1.043	31,500	97	DEMAND	428
RESIDENTIAL SERVICE CLASSIFICATION	k¥h	Non-RPP (Retailer)	1.043	1.043	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	k¥h	RPP	1.043	1.043	254		CONSUMPTION	
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Add additional scenarios if required			1.043	1.043				
Table 2								
RATE CLASSES / CATEGORIES				Sub	-Total		_	Total
	Units	A			в		С	Total Bi

-2	RATE CLASSES / CATEGORIES				Sub	local			LOCAL	
	reg: Residential TGU, Residential Retailer)	Units	A			В		C	Total Bil	
4	(eg. Residential 100, Residential Reculer)		\$	z	\$	Z	\$	×	\$	z
5	RESIDENTIAL SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 0.75	1.9%	\$ 0.75	1.5%	\$ 0.76	0.6%
6	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 2.00	2.8%	\$ 2.00	2.1%	\$ 2.03	0.7%
7	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	k₩	\$ -	0.0%	\$ (3.44)	-0.4%	\$ (3.44)	-0.2%	\$ (3.89)	-0.1%
8	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	k∀h	\$ -	0.0%	\$ (40.00)	-6.2%	\$ (40.00)	-5.1%	\$ (45.20)	-1.9%
i9	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	k₩	\$ -	0.0%	\$ (102.03)	-3.5%	\$ (102.03)	-3.2%	\$ (115.29)	-1.6%
:0	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	k∀h	\$ -	0.0%	\$ (2.40)	-6.2%	\$ (2.40)	-4.9%	\$ (2.71)	-1.9%
-1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	k∀h	\$ -	0.0%	\$ 0.25	0.7%	\$ 0.25	0.7%	\$ 0.26	0.4%
2									1	

Customer Class: <u>RESIDENTIAL SERVICE CLASSIFICATION</u> RPP / Non-RPP: RPP

Consumption 750 k¥h Demand - k¥

Current Loss Factor 1.0430
Proposed/Approved Loss Factor 1.0430

		Current O	EB-Approv	ed				Propose	d		1	Im	pact
		Rate	Yolume		Charge		Rate	Yolume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$C	hange	% Change
Monthly Service Charge	\$	33.51	1	\$	33.51	\$	33.51	1	\$	33.51	\$		0.00
Distribution Volumetric Rate	\$	-	750	\$		\$		750	\$	-	\$		
Fixed Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$		
Volumetric Rate Riders	\$	0.0011	750	\$	0.83	\$	0.0011	750	\$	0.83	\$		0.00
Sub-Total A (excluding pass through)				\$	34.34				\$	34.34	\$	-	0.00;
Line Losses on Cost of Power	\$	0.0929	32	\$	3.00	\$	0.0929	32	\$	3.00	\$		0.00
Total Deferral/Variance Account Rate	\$	0.0015	750	\$	1.13	\$	0.0015	750	\$	1.13	\$		0.00
Riders	•	0.0015	100	≯	1.15	•	0.0015	100	•	1.15	≯	•	0.00
CBR Class B Rate Riders	\$	-	750	\$		\$		750	\$	-	\$		
GA Rate Riders	\$	-	750	\$		\$	-	750	\$	-	\$		
Low Voltage Service Charge			750	\$				750	\$	-	\$		
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	5	0.42	1	\$	0.42	\$		0.00
	1.	0.12		l .	0.12		0.12		-	0.12		-	0.00
Additional Fixed Rate Riders	\$	-	1	\$	-	•	-	1	\$	-	\$		
Additional Volumetric Rate Riders	\$	-	750	\$		\$	0.0010	750	\$	0.75	\$	0.75	
Sub-Total B - Distribution				±	38.88				\$	39.63	1	0.75	1.93
(includes Sub-Total A)	+		700	-	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		0.0404	700					
RTSR - Network	\$	0.0104	782	\$	8.14	\$	0.0104	782	\$	8.14	\$		0.00
RTSR - Connection and/or Line and	\$	0.0019	782	\$	1.49	\$	0.0019	782	\$	1.49	\$		0.00
Transformation Connection	-					-			-				
Sub-Total C - Delivery (including Sub-Total B)				\$	48.50				\$	49.25	\$	0.75	1.55:
Sub-Local BJ Wholesale Market Service Charge	-								-				
(VMSC)	\$	0.0045	782	\$	3.52	\$	0.0045	782	\$	3.52	\$	-	0.00
(WMSC) Rural and Remote Rate Protection													
(BBBP)	\$	0.0007	782	\$	0.55	\$	0.0007	782	\$	0.55	\$		0.00
(DDDC) Standard Supply Service Charge	±	0.25		\$	0.25	\$	0.25		\$	0.25	\$		0.00
Standard Supply Service Charge TOU - Off Peak		0.25	480	\$	35.52	÷		480	1	35.52		:	0.00
TOU - Mid Peak		0.1020	135	\$	13.77	:		135	1	13.77	ŝ	:	0.00
TOU - On Peak	* ·	0.1510	135	\$	20.39	:		135	1		ŝ		0.00
TOU - Un Peak	•	0.1310	150	\$	20.33	•	0.1010	155	•	20.33	•		0.00.
Total Bill on TOU (before Ta z es)				\$	122.49				\$	123.24	t	0.75	0.61
HST		13%		ŝ	15.92		13%		s.	16.02		0.10	0.61
Ontario Electricity Rebate		11.7%		š	(14.33)		11.7%		ŝ	[14.42]		(0.09)	0.01
Total Bill on TOU		1.1.2		\$	124.08				*	124.84	*	0.76	0.61

Customer Class: GENERAL SERVICE LESS THAN 50 KV SERVICE CLASSIFICATION
RPP / Non-RPP: RPP 2,000 k¥h Consumption Demand]k¥ 1.0430 Current Loss Factor Proposed/Approved Loss Factor 1.0430 Current OEB-Approved Proposed Impact Bate Charge Bate Yol Charge **% Change** 0.00% (\$) (\$) (\$) \$ Change (\$) 43.45 43.45 **\$ 43.45** 13.80 **\$ 0.0069** Monthly Service Charge 43.45 43.45 * * * * \$ \$ \$ Distribution Volumetric Rate Fixed Rate Riders 0.0069 2000 2000 13.80 0.00% \$ \$ 1 \$ Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power Total Deferral/Variance Account Rate 0.0015 2000 3.00 \$ 0.0015 2000 3.00 0.00% 60.25 7.99 60.25 0.00% \$ \$ \$ 0.0929 0.0929 86 \$ 86 ¢ 7.99 ± \$ 0.00% 0.0016 2,000 3.20 0.0016 2,000 0.00% \$ \$ \$ \$ 3.20 \$ Riders CBR Class B Rate Riders \$ \$ 2 000 -\$ \$ 2,000 2,000 \$ \$ \$ \$ \$ \$ \$ -. GA Rate Riders 2,000 \$ Low Voltage Service Charge 2,000 2,000 \$ -Smart Meter Entity Charge (if applicable) \$ 0.42 0.42 0.00% 0.42 \$ 0.42 \$ \$ \$ Additional Fixed Bate Biders \$ \$ \$ \$ \$ 1 Additional Volumetric Rate Riders Sub-Total B - Distribution 0.0002 0.40 0.0012 2,000 2.40 2.00 500.00% 2,000 \$ \$ \$ \$ \$ \$ 72 26 \$ 74.26 \$ 2.00 2.77% (includes Sub-Total A) RTSR - Network \$ 0.0091 \$ 18.98 \$ 0.0091 2,086 \$ 18.98 0.00% 2,08 \$ RTSR - Connection and/or Line and \$ 0.0017 2,086 \$ 3.55 \$ 0.0017 2,086 \$ 3.55 \$ 0.00% Transformation Connection
Sub-Total C - Delivery (including \$ 94.79 \$ 96.79 \$ 2.00 2.11% Sub-Total B) Wholesale Market Service Charge \$ \$ 0.0045 \$ 0.0045 \$ \$ 0.00% 2,086 9.39 2.086 9.39 (VMSC) Rural and Remote Rate Protection (RBRP) 0.00% \$ 0.0007 \$ 1.46 \$ 0.0007 2,086 \$ 1.46 2,086 \$ 0.25 94.72 36.72 54.36 Standard Supply Service Charge TOU - Off Peak * * * * 0.25 94.72 0.25 0.25 0.00% \$ \$ \$ \$ \$ \$ * * * * \$ \$ \$ 0.0740 0.0740 0.00% 1,280 1,280 TOU - Mid Peak 36.72 0.1020 360 0.1020 360 0.00% TOU - On Peak 0.1510 360 0.1510 360 54.36 0.00% Total Bill on TOU (before Tazes) 291.69 293.69 2.00 0.26 0.69% \$ \$ \$ 13% 13% HST \$ \$ 37.92 \$ \$ 38.18 \$ 0.69% Ontario Electricity Rebate 11.7> (34.13) 11.7% (34.36) (0.23 Total Bill on TOU 0.69% 297.50 \$ 295.48 2.03

Customer Class: GENERAL	SERVICE	50 to 4,999 k¥ SE	RVICE CL	AS	SIFICATION								
RPP / Non-RPP: Non-RPP (
Consumption 10,000	kVh												
Demand 100	kV												
Current Loss Factor 1.043	ז												
Proposed/Approved Loss Factor 1.043)												
												<u> </u>	
		Current Ol Bate	B-Approv	red	Charge		Bate	Propose Volume		Charge			pact
		isace (\$)	Tolume		Charge (\$)		riate (\$)	Folume		(\$)		Change	% Change
Monthly Service Charge	\$	600.92	1	\$	600.92	\$	600.92	1	\$	600.92	\$	-nange	0.0
Distribution Volumetric Bate	i i i	1.9148	100		191.48	÷	1.9148	100	÷	191.48	š		0.0
Fixed Bate Riders	1		1	ŝ		÷		1	÷		ŝ		0.0
Volumetric Rate Riders	1 i	0.4415	100		44.15	1	0.4415	100	÷	44.15	š	.	0.0
Sub-Total A (excluding pass through)	1			\$	836.55	-			\$	836.55	\$	-	0.00
Line Losses on Cost of Power	\$	0.0967	430	\$	41.58	\$	0.0967	430	\$	41.58	\$		0.0
Total Deferral/Variance Account Rate		0.6298	100	\$	62.98	\$	0.6298	100	\$	62.98	\$		0.0
Riders	\$	0.6238	100	*	62.38	₹	0.6298	100	Ŧ	62.38	*	•	0.0
CBR Class B Rate Riders	\$	-	100	\$		\$		100	\$	-	\$	•	
GA Rate Riders			10,000	\$	-	-\$	0.0042	10,000	\$	(42.00)	\$	(42.00)	
Low Voltage Service Charge			100	\$				100	\$		\$	•	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$		\$	-	1	\$	-	\$		
Additional Fixed Bate Biders	\$			\$		\$			\$		\$		
Additional Volumetric Bate Biders	i i i	0.0831	100	ŝ	8.31	1	0.4687	100	÷	46.87	ŝ	38,56	464.0
Sub-Total B - Distribution	-	0.0001	100	<u> </u>		•	0.1001	100	-		L.		
(includes Sub-Total A)				\$	949.42				\$	945.98	\$	(3.44)	-0.36
RTSR - Network	\$	3.8134	100	\$	381.34	\$	3.8134	100	\$	381.34	\$		0.0
RTSR - Connection and/or Line and	\$	0.6370	100	\$	63.70		0.6370	100	\$	63.70	\$		0.0
Transformation Connection	+	0.6370	100	⇒	63.70	•	0.6370	100	*	63.70	•		0.0
Sub-Total C - Delivery (including				\$	1,394,46				\$	1,391.02	\$	(3.44)	-0.25
Sub-Total B)	-			-							, ·		
Wholesale Market Service Charge	\$	0.0045	10,430	\$	46.94	\$	0.0045	10,430	\$	46.94	\$		0.0
(VMSC)	1			Ľ		1					Г. 		
Rural and Remote Rate Protection (RBRP)	\$	0.0007	10,430	\$	7.30	\$	0.0007	10,430	\$	7.30	\$		0.0
(DDDC) Standard Supply Service Charge		0.25	1	\$	0.25	\$	0.25	1	±	0.25	\$		0.0
Average IESO Wholesale Market Price	\$	0.0967	10,000	ŝ	967.00	÷	0.0967	10,000	÷	967.00	\$		0.0
Average 1200 wholesale find Ret Filloe		0.0301	10,000	*	367.00	•	0.0301	10,000	+	367.00	Ψ		0.0
Total Bill on Average IESO Wholesale Market	Price			\$	2,415,95				\$	2,412,51	\$	(3.44)	-0.14
HST		13%		ŝ	314.07		13%		ŝ	313.63	ŝ	(0.45)	-0.1
Ontario Electricity Rebate		11.7%		ŝ	(282.67)		11.7%		\$	(282.26)	1*	(0.10)	-0.1
Total Bill on Average IESO Vholesale Market				t	2,730.02				t	2,726.13	±	(3.89)	-0.14
The second				Ť	2,100.02		_		Ŧ	2,120.10	Ť	[0.00]	0.1

46	Customer Class: UNMETER		TERED LOAD SEF	RVICE CLA	SSI	FICATION								
47	RPP / Non-RPP: Non-RPP (
48	Consumption 12,500	kWh												
49	Demand -	kV												
50	Current Loss Factor 1.043)												
	Proposed/Approved Loss Factor 1.043)												
52 53														
53			Current O		ed				Propose	<u>d</u>			Im	pact
54 55			Rate	¥olume		Charge		Rate	¥olume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
56		\$	15.76		\$	567.36	\$	15.76	36	\$	567.36	\$	•	0.00>
57		\$	0.0047	12500		58.75	\$	0.0047	12500	*	58.75	\$	•	0.005
60		\$	-	36	\$	-	\$	-	36		-	\$	•	
61	Volumetric Rate Riders	-\$	0.0002	12500		(2.50)	-\$	0.0002	12500	\$	(2.50)		•	0.005
	Sub-Total A (excluding pass through)	1.			\$	623.61				\$	623.61	\$	-	0.00%
63	Line Losses on Cost of Power	\$	-	•	\$	•	\$		-	\$	-	\$	•	
	Total Deferral/Variance Account Rate	\$	0.0016	12,500	\$	20.00	\$	0.0016	12,500	\$	20.00	\$		0.00%
	Riders	-												
65		\$	-	12,500	\$		\$		12,500		-	\$		
	GA Rate Riders			12,500	\$		-\$	0.0042	12,500	\$	(52.50)		(52.50)	
67	Low Voltage Service Charge	1		12,500	\$				12,500	\$		\$		
~~	Smart Meter Entity Charge (if applicable)	\$	-	36	\$		\$		36	\$		\$		
68					Ľ		-					· ·		
69	Additional Fixed Rate Riders	\$	-	36	\$		\$	-	36		-	\$	-	
70	Additional Volumetric Rate Riders	\$	-	12,500	\$	•	\$	0.0010	12,500	\$	12.50	\$	12.50	
74	Sub-Total B - Distribution (includes Sub-Total A)				\$	643.61				\$	603.61	\$	(40.00)	-6.212
	RTSR - Network	\$	0.0091	13,038	\$	118.64	\$	0.0091	13,038	\$	118.64	\$		0.00>
12	RTSR - Connection and/or Line and	•			1 ·		1 °			•		*		
70	Transformation Connection	\$	0.0017	13,038	\$	22.16	\$	0.0017	13,038	\$	22.16	\$	•	0.00%
10	Sub-Total C - Delivery (including	-												
74	Sub-Total B)				\$	784.42				\$	744.42	\$	(40.00)	-5.10%
	Wholesale Market Service Charge	1.												
75	(VMSC)	\$	0.0045	13,038	\$	58.67	•	0.0045	13,038	\$	58.67	\$	•	0.00%
	Bural and Remote Rate Protection	1.					Ι.							
76	(BBBP)	\$	0.0007	13,038	\$	9.13	•	0.0007	13,038	\$	9.13	\$	•	0.005
77	Standard Supply Service Charge													
82	Non-RPP Retailer Avg. Price	\$	0.0967	13,038	\$	1,260.73	\$	0.0967	13,038	\$	1,260.73	\$	•	0.00%
84					,									
90	Total Bill on Non-RPP Avg. Price				\$	2,112,94				\$	2.072.94	\$	(40.00)	-1.89%
91	HST		13%		\$	274.68		13%		\$	269.48		(5.20)	-1.895
92	Ontario Electricity Rebate	1	11.7%		ŝ	(247.21)		11.7%		š	(242.53)	1	(0.20)	
93	Total Bill on Non-RPP Avg. Price				±	2,387.62				±	2,342.42	\$	(45.20)	-1.897
33	To show on the internet may in the					2,001.02					L,VTL.TL		10.201	-1.037

Customer Class:	STREET LIG	HTING 9	SERVICE CLASSIF	ICATION										
RPP / Non-RPP:	Non-RPP (F	letailer)												
Consumption	31,500	kVh			-									
Demand		kV												
Current Loss Factor	1.0430	**												
Proposed/Approved Loss Factor	1.0430	1												
	1.0100	1												
			Current O	B-Approv	/ed				Propose	d			Im	pact
			Bate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	5.79	428	\$	2,478.12	\$	5.79	428	\$	2,478.12	\$		0.0
Distribution Volumetric Rate		\$	3.8114	97	\$	369.71	\$	3.8114	97	\$	369.71	\$	-	0.0
Fixed Rate Riders		\$	-	428	\$		\$		428	\$	-	\$		
Volumetric Rate Riders		\$	-	97	\$	-	\$		97	\$	-	\$		
Sub-Total A (excluding pass through	gh)				\$	2,847.83				\$	2,847.83	\$	-	0.00
Line Losses on Cost of Power		\$	-	-	\$	-	\$			\$	-	\$		
Total Deferral/Variance Account Rate		\$	0.4930	97	\$	47.82	\$	0.4930	97	\$	47.82	\$		0.0
Riders		-	0.1000		· ·		•			- T				0.0
CBR Class B Rate Riders		\$	-	97	\$	-	\$		97	\$		\$		
GA Rate Riders				31,500	\$	-	-\$	0.0042	31,500	*	(132.30)	\$	(132.30)	
Low Voltage Service Charge				97	\$	-			97	\$	-	\$	•	
Smart Meter Entity Charge (if applicable)		\$	-	428	\$	-	\$	-	428	\$	-	\$		
Additional Fixed Bate Biders									400			i.		
Additional Fixed Hate Hiders Additional Volumetric Bate Biders		\$	-	428 97	\$	-	\$ \$	0.3121	428 97	\$	30.27	\$ \$	30.27	
Sub-Total B - Distribution		¥		37	\$		¥	0.3121	37	\$				
(includes Sub-Total A)					\$	2,895.65				\$	2,793.62	\$	(102.03)	-3.52
RTSR - Network		\$	2.8756	97	\$	278.93	•	2.8756	97	\$	278.93	\$		0.0
RTSR - Connection and/or Line and		-			· ·		-					•		
Transformation Connection		\$	0.4924	97	\$	47.76	•	0.4924	97	\$	47.76	\$	•	0.0
Sub-Total C - Delivery (including														
Sub-Total B)					\$	3,222.34				\$	3,120.32	Ŧ	(102.03)	-3.17
Wholesale Market Service Charge		\$	0.0045	32,855	\$	147.85		0.0045	32,855	\$	147.85	\$		0.0
(VMSC)		+	0.0040	32,000	*	147.00	•	0.0040	32,000	•	147.03	*		0.0
Rural and Remote Rate Protection		\$	0.0007	32,855	\$	23.00	•	0.0007	32,855	\$	23.00	\$		0.0
(BBBP)		•	0.0007	32,000	*	23.00	•	0.0001	32,000	•	23.00	*		0.0
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.0967	32,855	\$	3,177.03	\$	0.0967	32,855	\$	3,177.03	\$	-	0.0
Total Bill on Non-RPP Avg. Price					\$	6,570.22				\$	6,468.19	\$	(102.03)	-1.5
HST			13%		\$	854.13		13%		\$	840.86	\$	(13.26)	-1.5
Ontario Electricity Rebate			11.7%		\$			11.7%		\$				
Total Bill on Non-RPP Avg. Price					\$	7,424.34				\$	7,309.05	\$	(115.29)	-1.55

				ICE CLASSIFICAT	FION										
BPP /	Non-RPP: Non					J									
Ca	nsumption	750	k¥h 👘												
1	Demand	-	k¥												
Current L	oss Factor	1.0430													
Proposed/Approved L	oss Factor	1.0430													
		1		Current O	EB-Approv	ed				Propose	d			Im	pact
1		t I		Bate	Volume		Charge		Bate	Yolume		Charge			
1				(\$)			(\$)		(\$)			(\$)	\$0	hange	% Change
Monthly Service Charge		1	\$	33.51	1	\$	33.51	\$	33.51	1	\$	33.51	\$		0.00
Distribution Volumetric Rat	e		\$	-	750	\$		\$	-	750	\$	-	\$	-	
Fixed Rate Riders			\$	-	1	\$		\$	-	1	\$		\$		
Volumetric Rate Riders			\$	0.0011	750	\$	0.83	\$	0.0011	750	\$	0.83	\$		0.00
Sub-Total A (excluding	g pass through)					\$	34.34				\$	34.34	\$	-	0.00
Line Losses on Cost of Po	wer		\$	0.0929	32	\$	3.00	\$	0.0929	32	\$	3.00	\$	-	0.0
Total Deferral/Variance Ac	count Rate		\$	0.0015	750	\$	1.13	\$	0.0015	750	\$	1.13	\$.	0.0
Riders			Ŧ	0.0015	750	*	1.13	•	0.0015	750	•	1.13	*	•	0.0
CBR Class B Rate Riders			\$	-	750	\$	-	\$	-	750	\$	-	\$		
GA Rate Riders			\$	-	750	\$	-	-\$	0.0042	750	\$	(3.15)	\$	(3.15)	
Low Voltage Service Charg	e				750	\$	-			750	\$		\$		
Smart Meter Entity Charge	(if applicable)			0.42			0.40		0.42	1	\$	0.42		.	0.0
			\$	0.42	'	\$	0.42	\$	0.42		Ŧ	0.42	\$	•	0.00
Additional Fixed Rate Rider	s		\$	-	1	\$	-	\$	-	1	\$	-	\$.	
Additional Volumetric Bate	Riders		\$	-	750	\$	-	\$	0.0010	750	\$	0.75	\$	0.75	
Sub-Total B - Distribu	tion					\$	38.88				\$	36.48	\$	(2.40)	-6.17
(includes Sub-Total A)					•	30.00				•	30.40	*	[2.40]	-0.17
RTSR - Network			\$	0.0104	782	\$	8.14	\$	0.0104	782	\$	8.14	\$	-	0.00
RTSR - Connection and/or			\$	0.0019	782	\$	1.49		0.0019	782		1.49	\$.	0.00
Transformation Connectio			•	0.0015	102	÷	1.45	*	0.0015	102	•	1.45	*		0.0
Sub-Total C - Delivery	(including					\$	48.50				\$	46,10	\$	(2.40)	-4.95
Sub-Total B)						•	40.50				•	40.10	•	[2.70]	-1.55
Wholesale Market Service	Charge		\$	0.0045	782	\$	3.52	•	0.0045	782	\$	3.52	\$.	0.00
(VMSC)			•	0.0010	102	•	0.02		0.0010	102		0.02	<u>۲</u>		0.04
Rural and Remote Rate Pro	otection		\$	0.0007	782	\$	0.55		0.0007	782	\$	0.55	\$.	0.0
(BBBP)			•	0.0001	102	÷	0.00		0.0001	TOL	•	0.00	*		0.0
Standard Supply Service Cl															
Non-RPP Retailer Avg. Pri	ce		\$	0.0967	750	\$	72.53	\$	0.0967	750	\$	72.53	\$		0.0
Total Bill on Non-RPF	P Avg. Price					\$	125.09				\$	122.69		(2.40)	-1.92
HST				13%		\$	16.26		13%		\$	15.95	\$	(0.31)	-1.93
Ontario Electricity Rebate				11.7%		\$	(14.64)		11.7%		\$	(14.35)			
Total Bill on Non-RPF	P Avg. Price					\$	141.35				\$	138.64	\$	(2.71)	-1.92

--end--