

# 2024 IRM APPLICATION

**MILTON HYDRO DISTRIBUTION INC.**

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**2024 IRM Rate Application**



**EB-2023-0038**  
**AUGUST 16, 2023**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2024.

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)**

**APPLICATION FOR APPROVAL OF 2024 ELECTRICITY**

**DISTRIBUTION RATES**

**EB-2023-0038**

**MANAGER’S SUMMARY**

**Filed: August 16, 2023**

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1 (iv) It has completed the 2024 IRM Checklist which is filed in both Excel and  
2 Adobe PDF format, in Appendix F.

3 **(d) Relief Sought**

4 Milton Hydro hereby applies for an Order or Orders approving the proposed  
5 distribution rates for all rate classes adjusted in accordance with Chapter 3 of the  
6 Filing Requirements dated June 15, 2023, and includes the following:

7 (1) Rate Order Implementation with an Effective Date of January 1,  
8 2024.

9 (2) An adjustment to the approved Retail Transmission Service Rates  
10 (“RTSRs”) as provided in the Guideline G-2008-0001 – Electricity  
11 Distribution Retail Transmission Service Rates (dated October 22,  
12 2008) and subsequent revisions and updates to the Uniform  
13 Transmission Rates (“UTRs”) and as supported by the completion  
14 of the related sections of the OEB issued 2024 IRM Rate  
15 Generator Model.

16 (3) Rate Riders for the disposition of Group 1 DVA account balances  
17 as of December 31, 2022, plus carrying charges to the end of  
18 December 31, 2023, as supported with evidence as provided in  
19 sub section 3.2.6.

20 (e) Milton Hydro has provided a copy of its Approved 2023 Tariff of Rates and Charges  
21 as Appendix B and its proposed 2024 Tariff of Rates and Charges as Appendix C.

22 (f) Milton Hydro has provided additional information in its 2024 Electricity Distribution  
23 Rate Application (“the Application”) where Milton Hydro has determined that such  
24 information may be helpful to the OEB.

25 (g) Milton Hydro has provided the Certification Regarding Personal Information signed  
26 by a Senior Officer of Milton Hydro, in Appendix A.

27 (h) Milton Hydro has provided the Certification of Evidence signed by a Senior Officer  
28 of Milton Hydro, in Appendix A.



- 1 (i) Milton Hydro has provided the Certification of Deferral and Variance Account  
 2 Balances signed by a Senior Officer of Milton Hydro, in Appendix A.
- 3 (j) Milton Hydro will post its 2024 IRM Application and related information as required  
 4 by the OEB on its website [www.miltonhydro.com](http://www.miltonhydro.com).
- 5 (k) **Who is affected by this application** - Milton Hydro distributes electricity to  
 6 approximately 43,000 residential and commercial customers (including general  
 7 service, unmetered scattered loads, sentinel light, and street light customer classes)  
 8 within its regulated service areas in the Town of Milton.
- 9 (l) Milton Hydro has made a revision to RRR data after it was incorporated into the  
 10 Global Adjustment (GA) Analysis Workform, related to Non-RPP Class A kWh data  
 11 for 2022. Milton Hydro explains this further in section 3.2.6.3.
- 12 (m) Applicant contact information:  
 13

<p><b>Contact Information</b></p> <p>Milton Hydro Distribution Inc.          200 Chisholm Drive          Milton, Ontario          L9T 3G9</p>	<p><b><u>President and CEO:</u></b>          Mr. Troy Hare          Telephone: 905-203-0017          Fax: 905-876-2044          E-mail: <a href="mailto:troyhare@miltonhydro.com">troyhare@miltonhydro.com</a></p>
<p><b><u>Vice President, Finance and CFO:</u></b>          Mr. Igor Rusic          Telephone: 289-808-5573          Fax: 905-876-2044          E-mail: <a href="mailto:rusici@miltonhydro.com">rusici@miltonhydro.com</a></p>	<p><b><u>Primary Application Contact:</u></b>          Mr. Dan Gopic          Director, Regulatory Affairs          Telephone: 416-819-6762          Fax: 905-876-2044          E-mail: <a href="mailto:dangopic@miltonhydro.com">dangopic@miltonhydro.com</a></p>

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1 **PREVIOUS OEB DECISIONS**

2 Currently in this application, there are no orders from prior OEB Decisions regarding Milton  
3 Hydro's rate applications that will impact Milton Hydro's current 2024 IRM Rate Application.

4

5 **3.2 PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

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7 **3.2.1 PRICE CAP ADJUSTMENT**

8 Milton Hydro seeks to increase its rates, effective January 1, 2024, based on a mechanistic rate  
9 adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR  
10 applications. On June 29, 2023, the OEB issued the GDP-IPI inflation factor of 4.8% to be used  
11 in the 2024 IRM Rate Generator model. In addition, on July 18, 2023 the OEB also issued the  
12 Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor  
13 Rankings to be used in 2024 IRM Rate applications<sup>1</sup>. Each year, the Ontario Energy Board (OEB)  
14 benchmarks electricity distributors' total cost performance. The rankings from the benchmarking  
15 results for the current year's electricity distributors are used to assign stretch factors. The stretch  
16 factor forms part of the annual Incentive Rate Mechanism (IRM) process and is used to determine  
17 whether a distributor's rates will be adjusted. This benchmarking update using 2022 data  
18 determines the 2023 stretch factor assignments for distributors which are to be used in the 2024  
19 rate-setting process. The stretch factor assignments are based on updated results of the  
20 productivity and benchmarking research in support of incentive rate setting. In the most recent  
21 stretch factor rankings Milton Hydro has been assigned to Cohort 1 which is the cohort which the  
22 best performers as assigned to. Milton Hydro was awarded with no rate reduction adjustment with  
23 an X – Factor of 0.00% assigned to it. Milton Hydro's price cap adjustment for 2024 rates therefore  
24 equals 1.048. (1 + 4.8%), and Milton Hydro proposes to increase its distribution rates by 4.8%.

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<sup>1</sup> Board File No. EB-2010-0379.



1 **3.2.1.1 APPLICATION OF THE ANNUAL ADJUSTMENT MECHANISM**

2 The annual adjustment mechanism will apply to distribution rates (fixed and variable charges)  
3 uniformly across customer rate classes, the specific charge for access to the power poles – per  
4 pole/year, and the Retailer Service Charges, which are adjusted for the inflation factor each year.

5 The annual adjustment mechanism will not be applied to the following components of delivery  
6 rates:

- 7 • Rate Adders
- 8 • Rate Riders
- 9 • Low Voltage Service Charges
- 10 • Retail Transmission Service Rates
- 11 • Wholesale Market Service Rate
- 12 • Rural and Remote Rate Protection Benefit and Charge
- 13 • Standard Supply Service – Administrative Charge
- 14 • Capacity Based Recovery
- 15 • MicroFIT Service Charge
- 16 • Specific Service Charges<sup>2</sup>
- 17 • Transformation and Primary Metering Allowances
- 18 • Smart Metering Entity Charge

19

20 **3.2.2 REVENUE TO COST RATIO ADJUSTMENT**

21 Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed  
22 the 2024 IRM Revenue to Cost Ratio Adjustment Model.

23

24

25

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<sup>2</sup> With the exception of the specific charge for access to the power poles – per pole/year, which is adjusted for the inflation factor each year.



1 **3.2.3 RATE DESIGN FOR RESIDENTIAL CUSTOMERS**

2 Milton Hydro transitioned to the 100% fixed monthly distribution charge for the Residential  
3 customer class in it's 2019 IRM Rate Application.

4

5 **3.2.4 PROPOSED RETAIL TRANSMISSION SERVICE RATES**

6 Milton Hydro has populated Tab 10. RTSR Current Rates with 2022 data from Milton Hydro's  
7 most recent RRR filing and its Loss Factor as approved in Milton Hydro's 2023 Cost of Service  
8 (CoS) Rate Application<sup>3</sup>. There are no rate classes that have more than one Network or  
9 Connection charge.

10 The Transmission Network and Connection rates included in Tab 11. RTSR – UTRs & Sub-Tx of  
11 the model are those OEB approved Uniform Transmission Rates (UTR) rates charged by the  
12 Independent Electricity System Operator ("IESO") for 2022 and 2023; Hydro One Networks Inc.  
13 ("Hydro One") approved rates for 2022 and 2023; and Oakville Hydro Electricity Distribution Inc.  
14 ("Oakville Hydro") OEB-Approved rates for 2022 and 2023.

15 Milton Hydro has updated the 2024 IRM Rate Generator Model, Tab 12. RTSR – Historical  
16 Wholesale, with the billing detail for wholesale transmission from the IESO, Hydro One and  
17 Oakville Hydro.

18

19 Milton Hydro provides a comparison of the existing RTSRs and proposed RTSRs per Table 1 in  
20 the following summary:

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<sup>3</sup> EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 26 of 45.



1 **Table 1: Current and Proposed Retail Transmission Service Rates**

Customer Class	\$/Unit	2023 Approved		2024 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0101	0.0073	0.0105	0.0079
General Service Less Than 50 kW	\$/kWh	0.0091	0.0065	0.0094	0.0070
General Service 50 to 999 kW	\$/kW	4.0939	2.9644	4.2462	3.2022
General Service 1,000 to 4,999 kW	\$/kW	4.0263	2.9162	4.1761	3.1502
Large Use	\$/kW	4.3601	3.2612	4.5223	3.5228
Unmetered Scattered Load	\$/kWh	0.0091	0.0065	0.0094	0.0070
Sentinel Lighting	\$/kW	2.7871	2.0361	2.8908	2.1994
Street Lighting	\$/kW	2.7725	1.9941	2.8757	2.1541

2  
 3 Milton Hydro understands that in the event the Uniform Transmission Rates (“UTR”), Hydro One’s  
 4 or Oakville Hydro’s transmission rates change effective January 1, 2024, OEB staff will adjust the  
 5 2024 IRM Rate Generator Model accordingly to reflect the impacts of any changes in the UTRs,  
 6 or other distributors host transmission rates, on Milton Hydro’s proposed RTSRs.

7 **3.2.5 LOW VOLTAGE SERVICE RATES**

8 Milton Hydro is an embedded distributor and has Low Voltage Service Rates but is not requesting  
 9 to update them at this time.

11 **3.2.6 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**

12 Milton Hydro’s Group 1 Deferral and Variance Account balances filed in this 2024 IRM Application  
 13 total a debit balance of \$3,493,666 equivalent to \$0.0036 per kWh, as calculated in “Tab 4. Billing  
 14 Det. for Def-Var” in the 2024 IRM Rate Generator Model. The Threshold Test calculation outlined  
 15 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro’s total Group 1 Deferral and Variance  
 16 Account balances meet the threshold test; and Milton Hydro is requesting to dispose of the Group  
 17 1 DVA balances and recover the amounts through a rate rider based on the default period of one  
 18 year.

19  
 20 Milton Hydro confirms that no adjustments were made to its Group 1 DVA Account balances that  
 21 were previously approved by the OEB on a final basis.



1 **RECONCILIATION OF 2.1.7 RRR TO DVA CONTINUITY SCHEDULE.**

2 The following Table 2 provides an explanation of the variances identified in the Rate Generator  
 3 model on the Tab 3. Continuity Schedule.

4

5 **Table 2: Reconciliation of Variance between DVA Continuity Schedule & RRR**

Account Descriptions	Account Number	Account Disposition : Yes/No?	2.1.7 RRR <sup>5</sup>	
			As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
<b>Group 1 Accounts</b>				
LV Variance Account	1550		279,688	0
Smart Metering Entity Charge Variance Account	1551		(142,654)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580		2,624,872	(167,342)
Variance WMS - Sub-account CBR Class A <sup>2</sup>	1580		0	(0)
Variance WMS - Sub-account CBR Class B <sup>2</sup>	1580		(167,342)	(0)
RSVA - Retail Transmission Network Charge	1584		2,493,532	0
RSVA - Retail Transmission Connection Charge	1586		1,020,964	0
RSVA - Power <sup>4</sup>	1588		(506,669)	(367,709)
RSVA - Global Adjustment <sup>4</sup>	1589		(650,050)	194,919
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	No	(100,491)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	No	(64,358)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	No	0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	No		0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>		<b>(650,050)</b>	<b>194,919</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>			<b>5,604,884</b>	<b>(367,709)</b>
<b>Total Group 1 Balance requested for disposition</b>			<b>4,954,834</b>	<b>(172,790)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup>)</b>	<b>1568</b>		<b>534,027</b>	<b>0</b>
	<b>1509</b>			<b>0</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>			<b>5,488,861</b>	<b>(172,790)</b>

6

7 Milton Hydro confirms that year end balances agree to what was filed by Milton Hydro in its  
 8 Reporting and Record Keeping Requirements for the 2.1.7 Trial Balance with three exceptions.  
 9 Account 1580, Account 1588 and Account 1589. The difference in Account 1580 relates solely to  
 10 how the Variance WMS – Sub-account CBR Class B information is presentation in Tab 3.  
 11 Continuity Schedule, there is no difference between RRR and the amounts reported in the 2024  
 12 Rate Generator Model. With respect to Accounts 1588 and 1589, the differences pertain to out-  
 13 of-period temporary timing differences that Milton Hydro made Principal Adjustments for in the  
 14 DVA Continuity Schedule.

15 Milton Hydro explains each of the variances by account below:



1 **Account 1580 RSVA<sub>WMS</sub>:**

2

3 The Variance related to this account is made up of the following components:

1. Difference related to Account 1580 RSVA Wholesale Market Service charge amount recorded both at the sub-account level and control account level in the IRM Rate Generator Model.	<u>\$ (167,342)</u>
<b>Total</b>	<u>\$ (167,342)</u>

4

5 **Account 1588 RSVA<sub>Power</sub>:**

6

7 The Variance related to this account is made up of the following components:

1. Temporary timing difference relating to CT 148 True-up of GA Charges based on actual RPP volumes.	\$ 177,266
2. Temporary timing difference relating to CT 1142/142 true-up based on actuals	\$ (190,711)
3. Temporary timing difference relating to unbilled revenue.	\$ 172,407
4. Temporary timing difference relating to a 2021 RPP vs non-RPP true-up entry that was not booked until 2023.	\$ 208,749
<b>Total</b>	<u>\$ 367,711</u>

8 Note: The difference shown in Tab 3. Continuity Schedule is depicted as a negative value, whereas the  
9 Principal Adjustments to account 1588 have been correctly reflected as a net debit of \$367,711.

10

11 **Account 1589 RSVA<sub>GA</sub>:**

12

13 The Variance related to this account is made up of the following components:

1. Temporary timing differences relating to CT 148 true-up of GA Charges based on actual Non-RPP volumes.	(\$177,266)
2. Temporary timing difference relating to unbilled revenue.	\$ 191,096
3. Temporary timing difference relating to a 2021 RPP vs non-RPP true-up entry that was not booked until 2023.	<u>(\$208,749)</u>
<b>Total</b>	<u>(\$194,919)</u>

14 Note: The difference shown in Tab 3. Continuity Schedule is depicted as a positive value, whereas the  
15 Principal Adjustments to account 1589 have been correctly reflected as a net credit of (\$194,919).



1 **3.2.6.3 COMMODITY ACCOUNTS 1588 AND 1589**

2 **Final Disposition Requests after Implementation of Accounting Guidance**

3 In Milton Hydro's 2022 IRM Rate Application proceeding, Milton Hydro advised the OEB that it  
4 had implemented the OEB's accounting guidance dated February 21, 2019 related to its  
5 commodity pass through Accounts 1588 RSVA<sub>Power</sub> and 1589 RSVA<sub>GA</sub>. In its 2022 rate  
6 proceeding, Milton Hydro had the balances of its commodity pass through accounts from 2016  
7 to 2020 approved by the OEB on a final basis.

8 In its next rate proceeding, its 2023 CoS rate application, Milton Hydro requested and received  
9 OEB approval of its 2021 balances of its commodity pass through accounts on a final basis.  
10 Now in this rate application proceeding, Milton Hydro asks for final disposition of the 2022  
11 balances of its commodity pass through accounts to be approved by the OEB on a final basis  
12 as well.

13 **Class A Customers**

14 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO,  
15 based on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA –  
16 Global Adjustment for Class A customers is zero.

17 **Class B Customers**

18 Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment First  
19 (1<sup>st</sup>) Estimate. The billed amounts are tracked in the applicable USoAs 4006-4055 depending on  
20 customer classifications. The actual GA amounts that Milton Hydro pays for non-RPP Class B  
21 Customers is billed to Milton Hydro by both the IESO and its Host Distributor Oakville Hydro  
22 Electricity Distribution Inc. (Oakville Hydro). The IESO invoices Milton Hydro based on the actual  
23 posted GA rate whereas Oakville Hydro bills Milton Hydro for GA based on the GA first estimate.  
24 Costs paid to the IESO and Oakville Hydro relating to non-RPP Class B customer consumption  
25 is tracked in USoA 4707 Charges - Global Adjustment.

26 **Return of Account 1589 Balance to Class B Customers**

27 The 2022 balance of Account 1589 of (\$323,247) is being returned to all Class B non-RPP  
28 customers, and from those customers that transitioned either from Class B to Class A or from  
29 Class A to Class B during the variance account 1589 accumulation period, which in this  
30 application is for the year 2022. The 2024 IRM Rate Generator model calculates customer specific



1 charges for the transitioning customers that Milton Hydro proposes be returned to customers on  
2 a monthly basis. The 2024 IRM Rate Generator Model also calculates a rate rider which is used  
3 to return GA amounts to all the rest of Class B non-RPP customers.

#### 4 **GA Analysis Workform**

5 Milton Hydro has completed the GA Analysis Workform for the year 2022 and included it as  
6 Appendix E of this rate application, and it has also provided a live excel spreadsheet of the  
7 workform, (filed through Pivotal UX). The materiality thresholds in the GA Analysis Workform were  
8 not exceeded as follows:

- 9 1) For USoA Account 1589 RSVA<sub>GA</sub>, the unresolved difference as a % of expected GA  
10 Payments to the IESO is less than the +/- 1% materiality threshold, and
- 11 2) For USoA Account 1588 RSVA<sub>Power</sub> the total updated activity in the account for the year  
12 2022, as a % of Account 4705 Power Purchases is less than the +/- 1% materiality  
13 threshold.

14 Milton Hydro has updated the original version of the 2024 GA Analysis Workform to reflect two  
15 changes:

- 16 • Milton Hydro filed a revision to its 2022 RRR pertaining to the Non-RPP Class A customers  
17 in 2.1.5 Table 5 Class A consumption; the Non-RPP Class A kWhs was reported as  
18 276,705,238 and a revision was filed with the OEB on August 1, 2023 to update this  
19 quantity to 273,031,172. As a result, Milton Hydro updated the kWh quantity pertaining to  
20 Non-RPP Class A customers in the 2024 GA Analysis Workform in cell D17 of Tab "GA  
21 2022", to 273,031,173 as well.
- 22 • Milton Hydro has also updated the 2024 GA Analysis Workform in Tab "GA 2022" relating  
23 to the GA Actual Rate Paid (\$/kWh) in column "L" in cells I41..I52 to reflect the weighted  
24 average monthly rates paid to the IESO and its Host Distributor, Oakville Hydro. Milton  
25 Hydro pays the IESO based on the actual posted rate, but its Host Distributor Oakville  
26 Hydro invoices Milton Hydro based on the GA first estimate rate. A weighted average  
27 actual GA rate paid was used in its RPP settlement calculations and for consistency, the  
28 same weighted average GA rates were used in the 2024 GA Analysis Workform.



1 Milton Hydro has also completed the Principal Adjustments Tab of the 2024 GA Analysis  
2 Workform and the information included in this Tab reconciles to the DVA Continuity Schedule of  
3 the 2024 IRM Rate Generator Model.

4 Milton Hydro last received approval from the OEB on a final basis for the disposal of its 2021 Year  
5 end Group 1 DVA account balances in its 2023 CoS rate application<sup>4</sup>.

6

#### 7 **3.2.6.4 CAPACITY BASED RECOVERY (“CBR”)**

8 Milton Hydro follows the OEB’s Accounting Guidance on CBR issued on July 25, 2016. The  
9 variance recorded in Account 1580 Variance - WMS, Sub-account CBR Class B is the difference  
10 between the billed WMS revenues booked in Account 4062 Billed - WMS, Sub-account CBR  
11 Class B and the charges from the IESO under Charge Type 1351 and booked in Account  
12 4708 Charges - WMS, Sub-account CBR Class B.

13 Class A customers are billed their share of the actual Capacity Based Recovery (“CBR”), charged  
14 by the IESO under Charge Type 1350, based on their respective Peak Demand Factor. All  
15 amounts billed to Class A customers are recorded in Account 4062 Billed – WMS, Sub-account  
16 CBR Class A which are equal to the amounts billed by the IESO and recorded in Account 4708 –  
17 WMS, Sub-account CBR Class A. As such the balance in USoA 1580 Variance WMS – Sub-  
18 account CBR Class A is zero.

#### 19 **Return of Account 1580 WMS, Sub-account CBR Class B Balance**

20 The balance of Account 1580 WMS, Sub-account CBR Class B, is being returned to all Class B  
21 customers, and from those customers that transitioned either from Class B to Class A or from  
22 Class A to Class B during the accumulation period of the balance of variance account 1580 WMS,  
23 Sub-account CBR Class B, which in this application is for the year 2022. The 2024 IRM Rate  
24 Generator model calculates customer specific charges for the transitioning customers that Milton  
25 Hydro proposes be returned to customers on a monthly basis. The 2024 IRM Rate Generator  
26 Model also calculates a rate rider which is used to return the CBR Class B amounts to all the rest  
27 of Class B.

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<sup>4</sup> EB-2022-.0049 OEB Decision and Order October 13, 2022, approved Settlement Proposal page 38 and 39 of 45, Table 4.2.A



1 **3.2.6.5 DISPOSITION OF ACCOUNT 1595**

2 **FINAL DISPOSITION OF THE RESIDUAL BALANCES OF THE ELIGIBLE 1595 SUB ACCOUNTS**

3 Milton Hydro has no residual amounts eligible for disposition in any Account 1595 vintage sub-  
4 accounts. Milton Hydro will come forward to request disposal of residual balances of 1595 (2022)  
5 sub-account in a future proceeding once the 2023 year end financial statements have been  
6 audited.

7

8 **3.2.7 LRAM VARIANCE ACCOUNT (“LRAMVA”)**

9 Milton Hydro is not applying for disposition of the balance of Account 1568 – LRAMVA as there  
10 are no new vintage amounts eligible for recovery. Milton Hydro completed the disposal of  
11 Account 1568 – LRAMVA in its 2023 CoS rate proceeding. Milton Hydro seeks no further  
12 recoveries at this time<sup>5</sup>.

13

14 **3.2.8 TAX CHANGES**

15 Milton Hydro has completed the 2024 IRM Rate Generator Model Tab 8. STS – Tax Change to  
16 calculate the difference between the taxes included in Milton Hydro’s 2023 CoS rate application  
17 as approved by the OEB<sup>6</sup> and the taxes expected for 2024. There is no change in the tax rate  
18 therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax  
19 sharing required for Milton Hydro’s 2024 rate application.

20

21 **3.2.9 Z FACTOR CLAIMS**

22 Milton Hydro is not filing for a Z-Factor adjustment.

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<sup>5</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal pages 38 and 39 of 45, Table 4.2A.

<sup>6</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 23 of 45.



1 **3.2.10 OFF-RAMPS**

2 Milton Hydro's 2022 Regulated Return on Equity, as filed in its 2022 RRRs, was 4.36% or  
3 4.83% below Milton Hydro's 2016 approved regulated return on equity of 9.19%, which is  
4 outside of the dead band of +/- 300 basis points. Milton Hydro filed for and received approval  
5 for its 2023 CoS rate application, and as such it expects to achieve the Regulated Return on  
6 Equity in 2023<sup>7</sup>.

7

8 **3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN**

9

10 **3.3.1 ADVANCED CAPITAL MODULE**

11 Milton Hydro is not filing for recovery of incremental capital investments.

12

13 **3.3.2 INCREMENTAL CAPITAL MODULE**

14 Milton Hydro is not filing for recovery of incremental capital investments.

15

16 **3.3.2.5 CHANGES IN TAX RULES FOR CAPITAL COST ALLOWANCE (CCA)**

17 Up until the end of 2022 Milton Hydro recorded amounts relating to changes in CCA rules that  
18 were not reflected in 2016 rates. In its 2023 CoS rate application Milton Hydro received approval  
19 from the OEB and disposed of the balance of account 1592 – PILs and Tax Variances – CCA  
20 Changes to the end of 2022<sup>8</sup>. In addition, in its OEB approved settlement proposal, Milton Hydro  
21 utilized a CCA smoothing mechanism such that so long as the tax rules and CCA rates planned  
22 by the Canada Revenue Agency (CRA) to the end 2027 remain as planned, then Milton Hydro  
23 would not need to record any amounts in Account 1592 – PILs and Tax Variances – CCA

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<sup>7</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022

<sup>8</sup> EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal, page 38, and 39 of 45, Table 4.2A..



1 Changes. If any changes are announced to tax rates and CCA rates, then Milton Hydro would  
2 need to use this account again<sup>9</sup>.

### 3 **3.3.3 TREATMENT OF COSTS FOR 'ELIGIBLE INVESTMENTS'**

4 Milton Hydro does not have any renewable energy generation costs or smart grid development  
5 costs in deferral accounts.

### 6 **3.4 SPECIFIC EXCLUSIONS FROM PRICE CAP IR OR ANNUAL IR INDEX APPLICATIONS**

7 Milton Hydro understands that the IRM application process is intended to be mechanistic in  
8 nature. Milton Hydro has not asked for any of the exclusions noted in section 3.4 of the OEB  
9 Chapter 3 filing requirements in this proceeding.

## 10 **2024 RATES**

### 11 **PROPOSED DISTRIBUTION RATES AND OTHER CHARGES**

12 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective January 1,  
13 2024, at Appendix C.

14 Milton Hydro calculated both the distribution charge impact and the customer total bill impact  
15 using the results from the 2024 IRM Rate Generator Model. A typical Residential customer using  
16 750 kWh would have a distribution rate increase of \$3.31 or 10.38% and a total bill increase of  
17 \$7.03 or 5.54% per month. A typical General Service < 50 kW customer using 2,000 kWh would  
18 have a distribution rate increase of \$6.78 or 10.86% and a total bill increase of \$16.66 or 5.35%  
19 per month.

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<sup>9</sup> EB-2022-0049 OEB Decision and Order, October 13, 2022, as stated on page 23 and 24 of 45 of approved Settlement Proposal.

*"Milton Hydro has incorporated a 5-year smoothing method of capital cost allowance (CCA) to reflect the fact that the CCA is gradually declining from the high point in 2023, through to the phase out by 2027. The Parties agree that Milton Hydro will utilize DVA Account 1592 - PILs and Tax Variances, Sub-account CCA Changes to record the impact of any further changes of the current tax laws and rules governing CCA from the CCA rules that are currently anticipated for the phase out of accelerated CCA (i.e. the sub-account will not record any new entries, unless there are further changes to the current tax laws and rules or if the OEB orders otherwise). For greater certainty, it is the intention of the Parties that if the accelerated CCA is continued past its scheduled expiry date, a credit will be booked for the benefit of ratepayers, to be returned to them in accordance with the OEB's policies for deferral and variance account dispositions."*



1 The customer bill impacts for all classes are provided in detail in the 2024 Rate Generator Model  
 2 Tab 20. Bill Impacts and are summarized in the following Table 3.

3 **Table 3: Customer Class Bill Impact Summary**

CLASS	kWh	kW	Distribution Impact Sub-Total A		Total Bill Impact	
			\$	%	\$	%
RESIDENTIAL - RPP	750		\$ 3.31	10.38%	\$ 7.03	5.54%
GENERAL SERVICE LESS THAN 50 KW - RPP	2,000		\$ 6.78	10.68%	\$ 16.66	5.35%
GENERAL SERVICE 50 TO 999 KW	50,000	150	\$ 109.66	17.86%	\$ 360.38	4.18%
GENERAL SERVICE 1,000 TO 4,999 KW	1,265,000	1800	\$ 1,283.22	26.31%	\$ 4,176.89	2.22%
LARGE USE	2,400,000	5400	\$ 3,908.11	36.12%	\$16,475.55	4.87%
UNMETERED SCATTERED LOAD RPP	405		\$ 1.81	10.39%	\$ 3.85	5.68%
SENTINEL LIGHTING	50	0.15	\$ 1.11	8.33%	\$ 1.54	6.73%
STREET LIGHTING	440,624	1185	\$ 2,284.85	8.31%	\$ 4,148.91	4.27%
RESIDENTIAL - RPP	375		\$ 3.31	10.38%	\$ 5.19	6.49%
RESIDENTIAL - Retailer	750		\$ 3.31	10.38%	\$ 6.57	4.31%
GENERAL SERVICE LESS THAN 50 KW - Retailer	2,000		\$ 6.78	10.68%	\$ 15.19	4.03%
RESIDENTIAL - RPP	2,500		\$ 3.31	10.38%	\$ 15.61	4.51%

4  
5  
6 **2024 IRM RATE GENERATOR MODEL**

7 Milton Hydro has completed the most current version of the 2024 IRM Rate Generator Model and  
 8 provided both a hard copy at Appendix D and a live Excel version (filed through Pivotal UX).

9 **CONCLUSION**

10 Milton Hydro respectfully requests approval for its Tariff of Rates and Charges as provided in  
 11 Appendix C and indicates that it has complied with the Ontario Energy Board’s Filing  
 12 Requirements issued on June 15, 2023, with no exceptions.

13 The proposed rates for the distribution of electricity reflect Milton Hydro’s 2023 distribution rates  
 14 adjusted for the Price Cap Index calculated on the Price Escalator less the Productivity Factor  
 15 and Milton Hydro’s Stretch Factor as provided for in the 2024 IRM Rate Generator Model were  
 16 used to calculate the 2024 distribution rates.



1 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the  
2 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0  
3 dated June 28, 2012 and the 2024 IRM Rate Generator Model.

4 The balances of Milton Hydro's commodity pass through accounts 1588 RSVA<sub>power</sub> and 1589  
5 RSVA<sub>GA</sub> meet the OEB's pre-set materiality threshold of +/- 1% for each account.

6 Milton Hydro's Group 1 Deferral and Variance Account balances filed in this 2024 IRM Application  
7 total a debit balance of \$3,493,666 equivalent to \$0.0036 per kWh, as calculated in "Tab 4. Billing  
8 Det. for Def-Var" in the 2024 IRM Rate Generator Model. The Threshold Test calculation outlined  
9 in the EDDVAR Report is +/- \$0.001 per kWh. Milton Hydro's total Group 1 Deferral and Variance  
10 Account balances meet the threshold test, therefore Milton Hydro is requesting to dispose of the  
11 Group 1 balances through rate riders for a period of one year.

12 Milton Hydro has completed the 2024 IRM Rate Generator Model Tab 8. STS – Tax Change  
13 which has resulted in a zero (\$0.00) tax difference between 2023 OEB approved and 2024 tax  
14 rates and therefore no tax sharing is required.

15 Milton Hydro does not request to update its Low Voltage Service Rates which were previously set  
16 in its 2023 CoS rate proceeding.

17 Milton Hydro's Specific Service Charges are consistent with that which was approved by the OEB  
18 in Milton Hydro's 2023 Tariff of Rates and Charges, with the exception of the specific service  
19 charge for access to the power poles and the Retail Service Charges which were adjusted by the  
20 OEB for inflation.

21 Milton Hydro notes that the rate impact on any customer class does not exceed the 10% threshold  
22 and therefore no bill impact mitigation is required as set out in Table 3 above.

### 23 **RELIEF SOUGHT**

24 Milton Hydro is making an Application for an Order or Orders to have the following approved:

- 25 • The proposed distribution rates and other charges set out in Appendix C to this Application as  
26 just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective  
27 January 1, 2024, or as soon as possible thereafter; and

28 If the OEB is unable to provide a Decision and Order on this Application for implementation  
29 by Milton Hydro as of January 1, 2024, Milton Hydro requests that the OEB issue an Interim



- 1 Order approving the proposed distribution rates and other charges, effective January 1, 2024,  
2 which may be subject to adjustment based on a final Decision and Order;
- 3 • Approval of the disposition of Milton Hydro's 2022 Group 1 Account balances on a final basis  
4 through Rate Riders recoverable over one year.
  - 5 • Approval of Milton Hydro's 2024 Retail Transmission Service Rates for Network and  
6 Connection charges as set out in Table 1 above;

7

8 **FORM OF HEARING REQUESTED**

9 Milton Hydro respectfully requests that this application be decided by way of a written hearing.

10

11 **Respectfully submitted this 16<sup>th</sup> day of August 2023.**

12

13

14 Dan Gopic, CMA, CPA  
15 Director, Regulatory Affairs  
16 Milton Hydro Distribution Inc.

17

18

19 **Attachments**

- |               |                                                  |
|---------------|--------------------------------------------------|
| 20 Appendix A | Certifications of Senior Officer of Milton Hydro |
| 21 Appendix B | 2023 Approved Tariff of Rates and Charges        |
| 22 Appendix C | 2024 Proposed Tariff of Rates and Charges        |
| 23 Appendix D | 2024 IRM Rate Generator Model                    |
| 24 Appendix E | 2024 GA Analysis Workform Model                  |
| 25 Appendix F | 2024 IRM Checklist                               |

**Appendix**

# A

## **Certifications of Senior Officer of Milton Hydro**



**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)**

**APPLICATION FOR APPROVAL OF 2024 ELECTRICITY  
DISTRIBUTION RATES  
EB-2023-0038**

**CERTIFICATION REGARDING PERSONAL INFORMATION**

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the information filed in Milton Hydro’s 2024 IRM Electricity Distribution Rate Application and any evidence filed in support of the application does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) unless it is filed in accordance with Rule 9A of the OEB’s Rules (and the Practice Direction, as applicable) in accordance with the most recent edition of the Chapter 1 Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 and 2024 Rate Applications issued April 22, 2022.

Milton Hydro understands that it is responsible to ensure that the application and any evidence filed in support of the application does not include any personal information unless it is filed in accordance with Rule 9A of the OEB’s Rules (and the Practice Direction, as applicable).



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Igor Rusic  
Vice President Finance, and  
Chief Financial Officer  
Milton Hydro Distribution Inc.

August 14, 2023

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Date

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)**

**APPLICATION FOR APPROVAL OF 2024 ELECTRICITY  
DISTRIBUTION RATES**

**EB-2023-0038**

**CERTIFICATION OF EVIDENCE**

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the evidence filed in Milton Hydro’s 2024 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 1 of the Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 and 2024 Rate Applications issued April 22, 2022; and, Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications issued June 15, 2023.



Igor Rusic  
Vice President Finance, and  
Chief Financial Officer  
Milton Hydro Distribution Inc.

August 14, 2023

Date

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)**

**APPLICATION FOR APPROVAL OF 2024 ELECTRICITY  
DISTRIBUTION RATES  
EB-2023-0038**

**CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES**

I, Igor Rusic, Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that regarding Milton Hydro’s 2024 IRM Electricity Distribution Rate Application, Milton Hydro has the appropriate processes and internal controls in place for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.



---

Igor Rusic  
Vice President Finance, and  
Chief Financial Officer  
Milton Hydro Distribution Inc.

August 14, 2023

---

Date

**Appendix**

# **B**

## **2023 Approved Tariff of Rates and Charges**



**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**APPROVED 2023 TARIFF OF RATES AND CHARGES**  
**MILTON HYDRO DISTRIBUTION INC.**  
**EB-2022-0049**  
**NOVEMBER 29, 2022**

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.31
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$	(1.71)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	86.74
Distribution Volumetric Rate	\$/kW	3.8013
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5208)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.0939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	682.42
Distribution Volumetric Rate	\$/kW	2.6101
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5694)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.0263
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,725.12
Distribution Volumetric Rate	\$/kW	1.8609
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.6102)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.77
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0049

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.45
Distribution Volumetric Rate	\$/kW	48.9046
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(3.0052)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	2.7871
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0049

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	13.8435
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.9466)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.7725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2022-0049

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**Milton Hydro Distribution Inc.**  
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EB-2022-0049

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

**Other**

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Clearance pole attachment charge \$/pole/year	\$	5.59

**Milton Hydro Distribution Inc.**  
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EB-2022-0049

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

**Appendix**

**C**

# **2024 Proposed Tariff of Rates and Charges**



# Milton Hydro Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0038

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.91
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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**EB-2023-0038**

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21.47
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094

**Milton Hydro Distribution Inc.**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	90.90
Distribution Volumetric Rate	\$/kW	3.9838
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7262
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8232
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.2462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2022

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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EB-2023-0038

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	715.18
Distribution Volumetric Rate	\$/kW	2.7354
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.2117
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.2007)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.1761
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1502

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

## **LARGE USE SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,855.93
Distribution Volumetric Rate	\$/kW	1.9502
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9763

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5228

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.24
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**EB-2023-0038**

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.76
Distribution Volumetric Rate	\$/kW	51.2520
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0439)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4718
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	2.8908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1994

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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EB-2023-0038

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	14.5080
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5091
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0443)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.8757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1541

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

**Milton Hydro Distribution Inc.**  
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**EB-2023-0038**

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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EB-2023-0038

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00

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Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

**Other**

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Clearance pole attachment charge \$/pole/year	\$	5.59

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	<b>(0.69)</b>
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

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Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

**Appendix**

# D

## 2024 IRM Rate Generator Model



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Quick Link**  
Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed of on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed of on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Milton Hydro Distribution Inc. is:

Within

Distribution System(s)  
(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.

**Legend**

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

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EB-2022-0049

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.31
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$	(1.71)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
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**EB-2022-0049**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0049

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0216
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0019)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0049

**GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	86.74
Distribution Volumetric Rate	\$/kW	3.8013
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5208)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.0939

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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**EB-2022-0049**

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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EB-2022-0049

**GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	682.42
Distribution Volumetric Rate	\$/kW	2.6101
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.5694)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.0263

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
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Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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**LARGE USE SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,725.12
Distribution Volumetric Rate	\$/kW	1.8609
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.6102)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**EB-2022-0049**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.77
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kWh	(0.0023)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.45
Distribution Volumetric Rate	\$/kW	48.9046
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(3.0052)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	2.7871
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.68
Distribution Volumetric Rate	\$/kW	13.8435
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 2A Accounts (2023) - effective until December 31, 2023	\$/kW	(0.9466)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.7725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2022-0049**

Late payment - per month			
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%		1.50
Reconnection for non payment of account - at meter during regular hours	\$		65.00
Reconnection for non payment of account - at meter after regular hours	\$		185.00

**Other**

Optional interval/TOU meter charge \$/month			
	\$		5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$		36.05
Clearance pole attachment charge \$/pole/year	\$		5.59

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0049

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031

2019

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power <sup>4</sup>	1588	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	403,516			403,516
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	403,516	0	0	403,516
<b>Total Group 1 Balance requested for disposition</b>		0	403,516	0	0	403,516
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>					
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	403,516	0	0	403,516

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power <sup>4</sup>	1588	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	10,704			10,704
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	10,704	0	0	10,704
<b>Total Group 1 Balance requested for disposition</b>		0	10,704	0	0	10,704
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>					
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	10,704	0	0	10,704

2020

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power <sup>4</sup>	1588	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	403,516	(514,377)			(110,861)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		403,516	(514,377)	0	0	(110,861)
<b>Total Group 1 Balance requested for disposition</b>		403,516	(514,377)	0	0	(110,861)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			1,097,610	1,097,610
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		403,516	(514,377)	0	1,097,610	986,748

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0				0
Smart Metering Entity Charge Variance Account	1551	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0
RSVA - Retail Transmission Network Charge	1584	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0
RSVA - Power <sup>4</sup>	1588	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	10,704	1,174			11,878
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		10,704	1,174	0	0	11,878
<b>Total Group 1 Balance requested for disposition</b>		10,704	1,174	0	0	11,878
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0			52,402	52,402
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		10,704	1,174	0	52,402	64,280

2021

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0			1,109,966	1,109,966
Smart Metering Entity Charge Variance Account	1551	0			(81,841)	(81,841)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(1,585,992)	(1,585,992)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(226,913)	(226,913)
RSVA - Retail Transmission Network Charge	1584	0			1,313,085	1,313,085
RSVA - Retail Transmission Connection Charge	1586	0			350,860	350,860
RSVA - Power <sup>4</sup>	1588	0			1,149,852	1,149,852
RSVA - Global Adjustment <sup>4</sup>	1589	0			(879,594)	(879,594)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(110,861)	1,038			(109,823)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	(879,594)	(879,594)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(110,861)	1,038	0	2,029,016	1,919,193
<b>Total Group 1 Balance requested for disposition</b>		(110,861)	1,038	0	1,149,422	1,039,599
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	1,097,610	1,305,803		(775,463)	1,627,950
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		986,748	1,306,841	0	373,959	2,667,548

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0			19,123	19,123
Smart Metering Entity Charge Variance Account	1551	0			(2,217)	(2,217)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0			(8,396)	(8,396)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0			0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0			(5,753)	(5,753)
RSVA - Retail Transmission Network Charge	1584	0			6,110	6,110
RSVA - Retail Transmission Connection Charge	1586	0			744	744
RSVA - Power <sup>4</sup>	1588	0			(58,636)	(58,636)
RSVA - Global Adjustment <sup>4</sup>	1589	0			59,225	59,225
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	11,878	(630)			11,248
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	59,225	59,225
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		11,878	(630)	0	(49,024)	(37,776)
<b>Total Group 1 Balance requested for disposition</b>		11,878	(630)	0	10,200	21,448
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	52,402	58,595		(51,234)	59,763
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		64,280	57,965	0	(41,034)	81,211

2022

Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022
<b>Group 1 Accounts</b>						
LV Variance Account	1550	1,109,966	(132,681)	706,623		270,662
Smart Metering Entity Charge Variance Account	1551	(81,841)	(115,150)	(56,280)		(140,711)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(1,585,992)	1,990,062	(2,347,965)		2,752,035
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(226,913)	(76,001)	(141,096)		(161,819)
RSVA - Retail Transmission Network Charge	1584	1,313,085	1,444,076	302,565		2,454,596
RSVA - Retail Transmission Connection Charge	1586	350,860	686,283	31,674		1,005,469
RSVA - Power <sup>4</sup>	1588	1,149,852	(281,021)	1,053,767	64,086	(120,850)
RSVA - Global Adjustment <sup>4</sup>	1589	(879,594)	(311,531)	(328,324)	13,829	(848,972)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(109,823)	0			(109,823)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	(61,803)			(61,803)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>(879,594)</b>	<b>(311,531)</b>	<b>(328,324)</b>	<b>13,829</b>	<b>(848,972)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>1,919,193</b>	<b>3,453,765</b>	<b>(450,712)</b>	<b>64,086</b>	<b>5,887,756</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>1,039,599</b>	<b>3,142,234</b>	<b>(779,036)</b>	<b>77,916</b>	<b>5,038,784</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>1,627,950</b>	<b>322,148</b>	<b>1,097,609</b>	<b>(322,148)</b>	<b>530,340</b>
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>	<b>0</b>				<b>0</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		<b>2,667,548</b>	<b>3,464,381</b>	<b>318,573</b>	<b>(244,232)</b>	<b>5,569,125</b>

Account Descriptions	Account Number	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
<b>Group 1 Accounts</b>						
LV Variance Account	1550	19,123	7,590	17,687		9,026
Smart Metering Entity Charge Variance Account	1551	(2,217)	(1,903)	(2,177)		(1,943)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	(8,396)	32,190	(16,385)		40,179
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(5,753)	(5,218)	(5,448)		(5,523)
RSVA - Retail Transmission Network Charge	1584	6,110	36,172	3,346		38,936
RSVA - Retail Transmission Connection Charge	1586	744	15,015	264		15,495
RSVA - Power <sup>4</sup>	1588	(58,636)	2,677	(37,849)		(18,110)
RSVA - Global Adjustment <sup>4</sup>	1589	59,225	(16,529)	38,693		4,003
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	11,248	(1,916)			9,332
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0	(2,555)			(2,555)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595					
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	59,225	(16,529)	38,693	0	4,003
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		(37,776)	82,052	(40,562)	0	84,837
<b>Total Group 1 Balance requested for disposition</b>		21,448	65,523	(1,869)	0	88,840
<b>LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1568</b>	59,763	(2,509)	52,402	(1,165)	3,687
	<b>1509</b>	0				0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		81,211	63,014	50,533	(1,165)	92,526

		<b>2023</b>			
Account Descriptions	Account Number	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023
<b>Group 1 Accounts</b>					
LV Variance Account	1550	403,343	5,550	(132,681)	3,476
Smart Metering Entity Charge Variance Account	1551	(25,561)	(300)	(115,150)	(1,643)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	761,973	15,761	1,990,062	24,418
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580		0	0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(85,817)	(1,180)	(76,001)	(4,342)
RSVA - Retail Transmission Network Charge	1584	1,010,520	13,072	1,444,076	25,864
RSVA - Retail Transmission Connection Charge	1586	319,186	3,736	686,283	11,759
RSVA - Power <sup>4</sup>	1588	96,085	(19,807)	(216,935)	1,697
RSVA - Global Adjustment <sup>4</sup>	1589	(551,270)	14,909	(297,702)	(10,906)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	(109,823)	10,128	0	(795)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595			(61,803)	(2,555)
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	(551,270)	14,909	(297,702)	(10,906)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		2,369,905	26,958	3,517,851	57,879
<b>Total Group 1 Balance requested for disposition</b>		1,818,635	41,867	3,220,150	46,973
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	530,341	7,361	(1)	(3,675)
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>			0	0
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		2,348,976	49,228	3,220,149	43,298

## Projected Interest on Dec-31-2023 Balances

Account Descriptions	Account Number	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim
<b>Group 1 Accounts</b>					
LV Variance Account	1550	(6,525)		(3,048)	(135,729)
Smart Metering Entity Charge Variance Account	1551	(5,662)		(7,305)	(122,455)
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	97,861		122,279	2,112,341
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0		0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(3,737)		(8,080)	(84,081)
RSVA - Retail Transmission Network Charge	1584	71,012		96,877	1,540,952
RSVA - Retail Transmission Connection Charge	1586	33,748		45,507	731,790
RSVA - Power <sup>4</sup>	1588	(10,668)		(8,971)	(225,905)
RSVA - Global Adjustment <sup>4</sup>	1589	(14,639)		(25,546)	(323,247)
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0		(795)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	(3,039)		(5,594)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595			0	0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	<b>(14,639)</b>	<b>0</b>	<b>(25,546)</b>	<b>(323,247)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		<b>172,990</b>	<b>0</b>	<b>230,869</b>	<b>3,816,913</b>
<b>Total Group 1 Balance requested for disposition</b>		<b>158,351</b>	<b>0</b>	<b>205,324</b>	<b>3,493,666</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	<b>3,675</b>		<b>0</b>	<b>(0)</b>
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>			<b>0</b>	<b>0</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		<b>162,026</b>	<b>0</b>	<b>205,324</b>	<b>3,493,666</b>

2.1.7 RRR<sup>5</sup>

Account Descriptions	Account Number	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
<b>Group 1 Accounts</b>				
LV Variance Account	1550		279,688	0
Smart Metering Entity Charge Variance Account	1551		(142,654)	0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580		2,624,872	(167,342)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580		0	(0)
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580		(167,342)	(0)
RSVA - Retail Transmission Network Charge	1584		2,493,532	0
RSVA - Retail Transmission Connection Charge	1586		1,020,964	0
RSVA - Power <sup>4</sup>	1588		(506,669)	(367,709)
RSVA - Global Adjustment <sup>4</sup>	1589		(650,050)	194,919
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	No	(100,491)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	No	(64,358)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	No	0	0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup> <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	No		0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>		<b>(650,050)</b>	<b>194,919</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>			<b>5,604,884</b>	<b>(367,709)</b>
<b>Total Group 1 Balance requested for disposition</b>			<b>4,954,834</b>	<b>(172,790)</b>
<b>LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1568</b>		<b>534,027</b>	<b>0</b>
	<b>1509</b>			<b>0</b>
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>			<b>5,488,861</b>	<b>(172,790)</b>

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	362,243,801	0	3,687,050	0			362,243,801	0			39,353
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92,037,989	0	13,765,256	0			92,037,989	0			2,941
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	233,269,548	632,381	196,333,255	576,767	4,161,956	8,156	229,107,592	624,225			326
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,785,317	248,948	130,785,317	248,948			130,785,317	248,948			11
LARGE USE SERVICE CLASSIFICATION	kW	133,076,909	283,485	133,076,909	283,485			133,076,909	283,485			3
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,005,704	0	136,249	0			1,005,704	0			191
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,332	410	0	0			143,332	410			232
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,078,088	14,167	5,078,088	14,167			5,078,088	14,167			2,896
<b>Total</b>		957,640,688	1,179,391	482,862,124	1,123,367	4,161,956	8,156	953,478,732	1,171,235	0	0	45,953

**Threshold Test**

Total Claim (including Account 1568 and 1509)	\$3,493,666
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,493,666
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0036

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		
				1550	1551	1580	1584	1586	1588	1509	1568
RESIDENTIAL SERVICE CLASSIFICATION	37.8%	93.0%	38.0%	(51,342)	(113,940)	802,517	582,891	276,812	(85,826)		0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.6%	7.0%	9.7%	(13,045)	(8,515)	203,901	148,100	70,332	(21,806)		0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	24.4%	0.0%	24.0%	(33,062)	0	507,566	375,357	178,255	(54,282)		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	13.7%	0.0%	13.7%	(18,537)	0	289,742	210,448	99,941	(30,987)		0
LARGE USE SERVICE CLASSIFICATION	13.9%	0.0%	14.0%	(18,861)	0	294,819	214,136	101,692	(31,530)		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	(143)	0	2,228	1,618	769	(238)		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(20)	0	318	231	110	(34)		0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	(720)	0	11,250	8,171	3,880	(1,203)		0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(135,729)</b>	<b>(122,455)</b>	<b>2,112,341</b>	<b>1,540,952</b>	<b>731,790</b>	<b>(225,905)</b>		<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed  Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?  (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?  (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	2,472,464	2,609,302
		kW	5,167	5,212
		Class A/B	B	A
Customer 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	565,072	2,733,442
		kW	3,863	7,354
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2022	
			kWh	kW
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	13,043,795	27,323
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	123,651,463	235,369
		kW	133,076,909	283,485
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh		
		kW		



# centive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

### Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Non-RPP Consumption Less WMP Consumption	A	482,862,124	482,862,124
Less Class A Consumption for Partial Year Class A Customers	B	3,174,374	3,174,374
Less Consumption for Full Year Class A Customers	C	269,772,167	269,772,167
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>209,915,583</b>	<b>209,915,583</b>
All Class B Consumption for Transition Customers	E	5,205,906	5,205,906
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>2.48%</b>	

### Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 323,247
Transition Customers Portion of GA Balance	H=F*G	-\$ 8,017
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 315,231

### Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		2,472,464	2,472,464	47.49%	-\$ 3,807	-\$ 317
Customer 2		2,733,442	2,733,442	52.51%	-\$ 4,209	-\$ 351
Total		5,205,906	5,205,906	100.00%	-\$ 8,017	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
	kWh	kWh	kWh	kWh					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,687,050	0	0	3,687,050	1.8%	(\$5,678)	(\$0.0015)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,765,256	0	0	13,765,256	6.7%	(\$21,197)	(\$0.0015)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	196,333,255	13,043,795	5,081,766	178,207,694	87.1%	(\$274,420)	(\$0.0015)	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	130,785,317	123,651,463	3,298,514	3,835,340	1.9%	(\$5,906)	(\$0.0015)	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	133,076,909	133,076,909	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	136,249	0	0	136,249	0.1%	(\$210)	(\$0.0015)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	5,078,088	0	0	5,078,088	2.5%	(\$7,820)	(\$0.0015)	kWh
<b>Total</b>		482,862,124	269,772,167	8,380,280	204,709,677	100.0%	(\$315,231)		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2021

### Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Total Consumption Less WMP Consumption	A	953,478,732	953,478,732
Less Class A Consumption for Partial Year Class A Customers	B	3,174,374	3,174,374
Less Consumption for Full Year Class A Customers	C	269,772,167	269,772,167
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>680,532,191</b>	<b>680,532,191</b>
All Class B Consumption for Transition Customers	E	5,205,906	5,205,906
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.76%</b>	

### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	84,081
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	643
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	83,438

### Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments	
Customer 1		2,472,464	2,472,464	47.49%	-\$ 305	-\$ 25	
Customer 2		2,733,442	2,733,442	52.51%	-\$ 338	-\$ 28	
Total		5,205,906	5,205,906	100.00%	-\$ 643	-\$ 54	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed 2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	362,243,801	0	0	0	0	0	362,243,801	0	53.6%	(\$44,756)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92,037,989	0	0	0	0	0	92,037,989	0	13.6%	(\$11,371)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	229,107,592	624,225	13,043,795	27,323	5,081,766	10,379	210,982,031	586,523	31.2%	(\$26,067)	(\$0.0444)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,785,317	248,948	123,651,463	235,369	3,298,514	11,217	3,835,340	2,362	0.6%	(\$474)	(\$0.2007)	kW
LARGE USE SERVICE CLASSIFICATION	kW	133,076,909	283,485	133,076,909	283,485	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,005,704	0	0	0	0	0	1,005,704	0	0.1%	(\$124)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,332	410	0	0	0	0	143,332	410	0.0%	(\$18)	(\$0.0439)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,078,088	14,167	0	0	0	0	5,078,088	14,167	0.8%	(\$627)	(\$0.0443)	kW
<b>Total</b>		953,478,732	1,171,235	269,772,167	546,177	8,380,280	21,596	675,326,285	603,462	100.0%	(\$83,437)		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	362,243,801	0	362,243,801	0	1,411,113		0.0039	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92,037,989	0	92,037,989	0	378,966		0.0041	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	233,269,548	632,381	229,107,592	624,225	520,550	453,284	0.8232	0.7262	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,785,317	248,948	130,785,317	248,948	550,608		2.2117	0.0000	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	133,076,909	283,485	133,076,909	283,485	560,256		1.9763	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,005,704	0	1,005,704	0	4,234		0.0042	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,332	410	143,332	410	603		1.4718	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,078,088	14,167	5,078,088	14,167	21,379		1.5091	0.0000	0.0000	0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

<sup>3</sup> The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2023	2024
<b>OEB-Approved Rate Base</b>	\$ 112,603,075	\$ 112,603,075
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 2,086,603	\$ 2,086,603
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 312,990
Provincial Taxes Payable		\$ 239,959
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
<b>Combined Effective Tax Rate</b>	26.5%	26.5%
Total Income Taxes Payable	\$ 552,950	\$ 552,950
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 552,950	\$ 552,950
<b>Grossed-up Income Taxes</b>	\$ 752,313	\$ 752,313
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	40,088	354,110,615		33.31			16,023,975	0	0	16,023,975	100.0%	0.0%	0.0%	69.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,990	89,710,183		20.49	0.0216		735,181	1,937,740	0	2,672,921	27.5%	72.5%	0.0%	11.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	344	227,346,454	614,051	86.74		3.8013	358,063	0	2,334,193	2,692,256	13.3%	0.0%	86.7%	11.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	12	112,314,102	244,528	682.42		2.6101	98,268	0	638,243	736,511	13.3%	0.0%	86.7%	3.2%
LARGE USE SERVICE CLASSIFICATION	kW	3	135,178,242	268,059	2725.12		1.8609	98,104	0	498,831	596,936	16.4%	0.0%	83.6%	2.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	223	1,067,791		9.77	0.0207		26,145	22,103	0	48,248	54.2%	45.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	231	134,831	378	6.45		48.9046	17,879	0	18,478	36,358	49.2%	0.0%	50.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,919	5,077,522	14,179	2.68		13.8435	93,875	0	196,288	290,163	32.4%	0.0%	67.6%	1.3%
<b>Total</b>		46,810	924,939,740	1,141,196				17,451,491	1,959,843	3,686,034	23,097,368				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	362,243,801		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	92,037,989		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	233,269,548	632,381	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	130,785,317	248,948	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	133,076,909	283,485	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,005,704		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	143,332	410	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	5,078,088	14,167	0	0.0000 kW
<b>Total</b>		957,640,688	1,179,391	\$0	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	362,243,801	0	1.0385	376,190,187
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	362,243,801	0	1.0385	376,190,187
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	92,037,989	0	1.0385	95,581,452
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	92,037,989	0	1.0385	95,581,452
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0939	233,269,548	632,381		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644	233,269,548	632,381		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0263	130,785,317	248,948		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162	130,785,317	248,948		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601	133,076,909	283,485		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612	133,076,909	283,485		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	1,005,704	0	1.0385	1,044,424
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,005,704	0	1.0385	1,044,424
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7871	143,332	410		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361	143,332	410		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7725	5,078,088	14,167		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941	5,078,088	14,167		



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate				Rate				
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.37
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	2.98

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW	\$		4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate	kW	\$		0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$		2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$		3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)		Unit	2022		2023		2024	
Rate Description			Rate					
Network Service Rate	kW	\$		3.49	\$	4.09	\$	4.09
Line Connection Service Rate	kW	\$		2.20	\$	2.46	\$	2.46
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		2.20	\$	2.46	\$	2.46

If needed, add extra host here. (II)		Unit	2021		2022		2023	
Rate Description			Rate					
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$		-	\$	-	\$	-
			Historical 2021		Current 2022		Forecast 2023	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	120,435	\$5.13	\$ 617,832	129,559	\$0.88	\$ 114,012	129,559	\$2.81	\$ 364,061	\$ 478,073
February	122,091	\$5.13	\$ 626,327	132,977	\$0.88	\$ 117,020	132,977	\$2.81	\$ 373,665	\$ 490,685
March	136,990	\$5.13	\$ 702,759	136,990	\$0.88	\$ 120,551	136,990	\$2.81	\$ 384,942	\$ 505,493
April	118,188	\$5.46	\$ 645,306	126,864	\$0.88	\$ 111,640	127,075	\$2.81	\$ 357,082	\$ 468,722
May	147,510	\$5.46	\$ 805,405	150,714	\$0.88	\$ 132,628	150,714	\$2.81	\$ 423,506	\$ 556,135
June	158,920	\$5.46	\$ 867,703	173,897	\$0.88	\$ 153,029	173,897	\$2.81	\$ 488,651	\$ 641,680
July	158,454	\$5.46	\$ 865,159	163,161	\$0.88	\$ 143,582	163,161	\$2.81	\$ 458,482	\$ 602,064
August	153,896	\$5.46	\$ 840,272	156,645	\$0.88	\$ 137,848	156,645	\$2.81	\$ 440,172	\$ 578,020
September	135,633	\$5.46	\$ 740,556	141,482	\$0.88	\$ 124,504	141,482	\$2.81	\$ 397,564	\$ 522,069
October	105,300	\$5.46	\$ 574,938	111,039	\$0.88	\$ 97,714	111,039	\$2.81	\$ 312,020	\$ 409,734
November	110,323	\$5.46	\$ 602,364	120,141	\$0.88	\$ 105,724	120,141	\$2.81	\$ 337,596	\$ 443,320
December	111,350	\$5.46	\$ 607,971	114,880	\$0.88	\$ 101,094	114,880	\$2.81	\$ 322,813	\$ 423,907
<b>Total</b>	<b>1,579,090</b>	<b>\$ 5.38</b>	<b>\$ 8,496,591</b>	<b>1,658,349</b>	<b>\$ 0.88</b>	<b>\$ 1,459,347</b>	<b>1,658,560</b>	<b>\$ 2.81</b>	<b>\$ 4,660,555</b>	<b>\$ 6,119,902</b>

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,953	\$4.3473	\$ 65,006	15,021	\$0.6788	\$ 10,196	15,021	\$2.3267	\$ 34,948	\$ 45,144
February	16,771	\$4.3473	\$ 72,909	16,771	\$0.6788	\$ 11,384	16,771	\$2.3267	\$ 39,021	\$ 50,405
March	13,182	\$4.3473	\$ 57,308	13,572	\$0.6788	\$ 9,213	13,572	\$2.3267	\$ 31,578	\$ 40,790
April	16,808	\$4.3473	\$ 73,069	16,925	\$0.6788	\$ 11,489	16,925	\$2.3267	\$ 39,379	\$ 50,868
May	23,376	\$4.3473	\$ 101,625	23,656	\$0.6788	\$ 16,057	23,656	\$2.3267	\$ 55,040	\$ 71,097
June	19,713	\$4.3473	\$ 85,698	28,424	\$0.6788	\$ 19,294	28,424	\$2.3267	\$ 66,135	\$ 85,429
July	21,911	\$4.3473	\$ 95,252	22,062	\$0.6788	\$ 14,976	22,062	\$2.3267	\$ 51,333	\$ 66,309
August	17,269	\$4.3473	\$ 75,074	18,649	\$0.6788	\$ 12,659	18,649	\$2.3267	\$ 43,391	\$ 56,050
September	15,324	\$4.3473	\$ 66,618	16,129	\$0.6788	\$ 10,948	16,129	\$2.3267	\$ 37,526	\$ 48,474
October	10,916	\$4.3473	\$ 47,455	11,175	\$0.6788	\$ 7,586	11,175	\$2.3267	\$ 26,002	\$ 33,588
November	13,057	\$4.3473	\$ 56,761	13,676	\$0.6788	\$ 9,283	13,676	\$2.3267	\$ 31,820	\$ 41,103
December	15,100	\$4.3473	\$ 65,645	15,393	\$0.6788	\$ 10,449	15,393	\$2.3267	\$ 35,816	\$ 46,265
<b>Total</b>	<b>198,381</b>	<b>\$ 4.3473</b>	<b>\$ 862,420</b>	<b>211,453</b>	<b>\$ 0.6788</b>	<b>\$ 143,534</b>	<b>211,453</b>	<b>\$ 2.3267</b>	<b>\$ 491,988</b>	<b>\$ 635,523</b>

Oakville Hydro (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,130	\$ 3.4869	\$ 28,349	8,345	\$ 2.2045	\$ 18,396				\$ 18,396
February	7,734	\$ 3.4869	\$ 26,968	8,163	\$ 2.2045	\$ 17,995				\$ 17,995
March	6,678	\$ 3.4869	\$ 23,284	7,694	\$ 2.2045	\$ 16,961				\$ 16,961
April	5,947	\$ 3.4869	\$ 20,738	6,637	\$ 2.2045	\$ 14,632				\$ 14,632
May	9,909	\$ 3.4869	\$ 34,552	9,909	\$ 2.2045	\$ 21,845				\$ 21,845
June	13,510	\$ 3.4869	\$ 47,107	23,442	\$ 2.2045	\$ 51,679				\$ 51,679
July	10,847	\$ 3.4869	\$ 37,823	10,863	\$ 2.2045	\$ 23,948				\$ 23,948
August	9,965	\$ 3.4869	\$ 34,747	10,780	\$ 2.2045	\$ 23,765				\$ 23,765
September	8,411	\$ 3.4869	\$ 29,329	9,538	\$ 2.2045	\$ 21,027				\$ 21,027
October	11,145	\$ 3.4869	\$ 38,863	12,490	\$ 2.2045	\$ 27,534				\$ 27,534
November	13,342	\$ 3.4869	\$ 46,521	14,998	\$ 2.2045	\$ 33,064				\$ 33,064
December	16,425	\$ 3.4869	\$ 57,271	16,425	\$ 2.2045	\$ 36,208				\$ 36,208
<b>Total</b>	<b>122,043</b>	<b>\$ 3.49</b>	<b>\$ 425,551</b>	<b>139,285</b>	<b>\$ 2.20</b>	<b>\$ 307,053</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 307,053</b>

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,518	\$ 4.9554	\$ 711,186	152,924	\$ 0.9325	\$ 142,604	144,580	\$ 2.7598	\$ 399,009	\$ 541,613
February	146,596	\$ 4.9538	\$ 726,203	157,911	\$ 0.9271	\$ 146,399	149,748	\$ 2.7559	\$ 412,686	\$ 559,085
March	156,850	\$ 4.9943	\$ 783,351	158,256	\$ 0.9271	\$ 146,725	150,562	\$ 2.7664	\$ 416,520	\$ 563,244
April	140,943	\$ 5.2440	\$ 739,114	150,426	\$ 0.9158	\$ 137,761	144,000	\$ 2.7532	\$ 396,461	\$ 534,222
May	180,796	\$ 5.2080	\$ 941,581	184,279	\$ 0.9254	\$ 170,530	174,370	\$ 2.7444	\$ 478,546	\$ 649,076
June	192,143	\$ 5.2071	\$ 1,000,509	225,764	\$ 0.9922	\$ 224,002	202,321	\$ 2.7421	\$ 554,785	\$ 778,788
July	191,212	\$ 5.2206	\$ 998,233	196,087	\$ 0.9307	\$ 182,506	185,223	\$ 2.7524	\$ 509,815	\$ 692,321
August	161,130	\$ 5.2454	\$ 850,093	186,074	\$ 0.9366	\$ 174,271	175,294	\$ 2.7586	\$ 483,564	\$ 657,835
September	159,368	\$ 5.2489	\$ 836,504	167,149	\$ 0.9362	\$ 156,479	157,611	\$ 2.7605	\$ 435,091	\$ 591,570
October	127,361	\$ 5.1920	\$ 661,256	134,704	\$ 0.9861	\$ 132,834	122,214	\$ 2.7658	\$ 338,022	\$ 470,856
November	136,721	\$ 5.1612	\$ 705,646	148,815	\$ 0.9950	\$ 148,071	133,817	\$ 2.7606	\$ 369,416	\$ 517,487
December	142,875	\$ 5.1156	\$ 730,887	146,698	\$ 1.0072	\$ 147,751	130,273	\$ 2.7529	\$ 358,628	\$ 506,380
<b>Total</b>	<b>1,899,513</b>	<b>\$ 5.15</b>	<b>\$ 9,784,562</b>	<b>2,009,087</b>	<b>\$ 0.95</b>	<b>\$ 1,909,935</b>	<b>1,870,014</b>	<b>\$ 2.76</b>	<b>\$ 5,152,543</b>	<b>\$ 7,062,478</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 7,062,478

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	120,435	\$ 5,600	\$ 674,436	129,559	\$ 0.9200	\$ 119,194	129,559	\$ 3,1000	\$ 401,633	\$ 520,827
February	122,091	\$ 5,600	\$ 683,710	132,977	\$ 0.9200	\$ 122,339	132,977	\$ 3,1000	\$ 412,229	\$ 534,568
March	136,990	\$ 5,600	\$ 767,144	136,990	\$ 0.9200	\$ 126,031	136,990	\$ 3,1000	\$ 424,669	\$ 550,700
April	118,188	\$ 5,600	\$ 661,853	126,864	\$ 0.9200	\$ 116,715	127,075	\$ 3,1000	\$ 393,934	\$ 510,648
May	147,510	\$ 5,600	\$ 826,056	150,714	\$ 0.9200	\$ 138,657	150,714	\$ 3,1000	\$ 467,213	\$ 605,870
June	156,920	\$ 5,600	\$ 879,952	173,897	\$ 0.9200	\$ 159,985	173,897	\$ 3,1000	\$ 539,081	\$ 699,066
July	158,454	\$ 5,370	\$ 850,898	163,161	\$ 0.8800	\$ 143,582	163,161	\$ 2,9800	\$ 486,220	\$ 629,801
August	153,896	\$ 5,370	\$ 826,422	156,645	\$ 0.8800	\$ 137,848	156,645	\$ 2,9800	\$ 466,802	\$ 604,650
September	136,533	\$ 5,370	\$ 728,349	141,482	\$ 0.8800	\$ 124,504	141,482	\$ 2,9800	\$ 421,616	\$ 546,121
October	105,300	\$ 5,370	\$ 565,461	111,039	\$ 0.8800	\$ 97,714	111,039	\$ 2,9800	\$ 330,896	\$ 428,611
November	110,323	\$ 5,370	\$ 592,435	120,141	\$ 0.8800	\$ 105,724	120,141	\$ 2,9800	\$ 358,020	\$ 463,744
December	111,350	\$ 5,370	\$ 597,950	114,880	\$ 0.8800	\$ 101,094	114,880	\$ 2,9800	\$ 342,342	\$ 443,437
<b>Total</b>	<b>1,579,090</b>	<b>\$ 5.49</b>	<b>\$ 8,664,664</b>	<b>1,658,349</b>	<b>\$ 0.90</b>	<b>\$ 1,493,387</b>	<b>1,658,560</b>	<b>\$ 3.04</b>	<b>\$ 5,044,656</b>	<b>\$ 6,538,042</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,953	\$ 4,6545	\$ 69,599	15,021	\$ 0.6056	\$ 9,096	15,021	\$ 2,8924	\$ 43,445	\$ 52,542
February	16,771	\$ 4,6545	\$ 78,061	16,771	\$ 0.6056	\$ 10,157	16,771	\$ 2,8924	\$ 48,508	\$ 58,665
March	13,182	\$ 4,6545	\$ 61,358	13,572	\$ 0.6056	\$ 8,219	13,572	\$ 2,8924	\$ 39,255	\$ 47,474
April	16,806	\$ 4,6545	\$ 78,233	16,925	\$ 0.6056	\$ 10,250	16,925	\$ 2,8924	\$ 48,954	\$ 59,204
May	23,378	\$ 4,6545	\$ 108,806	23,656	\$ 0.6056	\$ 14,326	23,656	\$ 2,8924	\$ 68,422	\$ 82,748
June	19,713	\$ 4,6545	\$ 91,754	28,424	\$ 0.6056	\$ 17,214	28,424	\$ 2,8924	\$ 82,214	\$ 99,428
July	21,911	\$ 4,6545	\$ 101,983	22,062	\$ 0.6056	\$ 13,361	22,062	\$ 2,8924	\$ 63,814	\$ 77,175
August	17,269	\$ 4,6545	\$ 80,379	18,649	\$ 0.6056	\$ 11,294	18,649	\$ 2,8924	\$ 53,941	\$ 65,235
September	15,324	\$ 4,6545	\$ 71,326	16,129	\$ 0.6056	\$ 9,767	16,129	\$ 2,8924	\$ 46,650	\$ 56,417
October	10,916	\$ 4,6545	\$ 50,808	11,175	\$ 0.6056	\$ 6,768	11,175	\$ 2,8924	\$ 32,324	\$ 39,092
November	13,057	\$ 4,6545	\$ 60,772	13,676	\$ 0.6056	\$ 8,282	13,676	\$ 2,8924	\$ 39,556	\$ 47,839
December	15,100	\$ 4,6545	\$ 70,283	15,393	\$ 0.6056	\$ 9,322	15,393	\$ 2,8924	\$ 44,524	\$ 53,846
<b>Total</b>	<b>198,381</b>	<b>\$ 4.65</b>	<b>\$ 923,362</b>	<b>211,453</b>	<b>\$ 0.61</b>	<b>\$ 128,056</b>	<b>211,453</b>	<b>\$ 2.89</b>	<b>\$ 611,607</b>	<b>\$ 739,663</b>

Oakville Hydro	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,130	\$ 4,0857	\$ 33,217	8,345	\$ 2,4611	\$ 20,537	-	\$ -	\$ -	\$ 20,537
February	7,734	\$ 4,0857	\$ 31,599	8,163	\$ 2,4611	\$ 20,089	-	\$ -	\$ -	\$ 20,089
March	6,678	\$ 4,0857	\$ 27,283	7,694	\$ 2,4611	\$ 18,935	-	\$ -	\$ -	\$ 18,935
April	5,947	\$ 4,0857	\$ 24,299	6,637	\$ 2,4611	\$ 16,335	-	\$ -	\$ -	\$ 16,335
May	9,909	\$ 4,0857	\$ 40,485	9,909	\$ 2,4611	\$ 24,387	-	\$ -	\$ -	\$ 24,387
June	13,510	\$ 4,0857	\$ 55,197	23,442	\$ 2,4611	\$ 57,694	-	\$ -	\$ -	\$ 57,694
July	10,847	\$ 4,0857	\$ 44,318	10,863	\$ 2,4611	\$ 26,736	-	\$ -	\$ -	\$ 26,736
August	9,965	\$ 4,0857	\$ 40,714	10,780	\$ 2,4611	\$ 26,531	-	\$ -	\$ -	\$ 26,531
September	8,411	\$ 4,0857	\$ 34,366	9,538	\$ 2,4611	\$ 23,475	-	\$ -	\$ -	\$ 23,475
October	11,145	\$ 4,0857	\$ 45,536	12,490	\$ 2,4611	\$ 30,739	-	\$ -	\$ -	\$ 30,739
November	13,342	\$ 4,0857	\$ 54,510	14,998	\$ 2,4611	\$ 36,912	-	\$ -	\$ -	\$ 36,912
December	16,425	\$ 4,0857	\$ 67,106	16,425	\$ 2,4611	\$ 40,423	-	\$ -	\$ -	\$ 40,423
<b>Total</b>	<b>122,043</b>	<b>\$ 4.09</b>	<b>\$ 498,631</b>	<b>139,285</b>	<b>\$ 2.46</b>	<b>\$ 342,794</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 342,794</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,518	\$ 5,4157	\$ 777,252	152,924	\$ 0.9732	\$ 148,828	144,580	\$ 3,0784	\$ 445,078	\$ 593,906
February	146,596	\$ 5,4119	\$ 793,369	157,911	\$ 0.9663	\$ 152,585	149,748	\$ 3,0767	\$ 460,737	\$ 613,322
March	156,850	\$ 5,4561	\$ 855,785	158,256	\$ 0.9680	\$ 153,185	150,562	\$ 3,0813	\$ 463,924	\$ 617,110
April	140,943	\$ 5,4233	\$ 764,385	150,426	\$ 0.9526	\$ 143,299	144,000	\$ 3,0756	\$ 442,888	\$ 586,187
May	180,796	\$ 5,3948	\$ 975,347	184,279	\$ 0.9625	\$ 177,370	174,370	\$ 3,0718	\$ 535,635	\$ 713,005
June	192,143	\$ 5,3965	\$ 1,036,903	225,764	\$ 1,0404	\$ 234,893	202,321	\$ 3,0708	\$ 621,295	\$ 856,188
July	191,212	\$ 5,2152	\$ 997,199	196,087	\$ 0.9367	\$ 183,679	185,223	\$ 2,9696	\$ 550,033	\$ 733,712
August	181,130	\$ 5,2311	\$ 947,515	186,074	\$ 0.9441	\$ 175,672	175,294	\$ 2,9707	\$ 520,743	\$ 696,415
September	159,388	\$ 5,2334	\$ 834,041	167,149	\$ 0.9437	\$ 157,746	157,611	\$ 2,9710	\$ 468,266	\$ 626,013
October	127,361	\$ 5,1963	\$ 661,806	134,704	\$ 1,0038	\$ 135,221	122,214	\$ 2,9720	\$ 363,220	\$ 498,441
November	136,721	\$ 5,1763	\$ 707,717	148,815	\$ 1,0141	\$ 150,919	133,817	\$ 2,9710	\$ 397,577	\$ 548,495
December	142,875	\$ 5,1468	\$ 735,339	146,698	\$ 1,0282	\$ 150,839	130,273	\$ 2,9696	\$ 386,866	\$ 537,705
<b>Total</b>	<b>1,899,513</b>	<b>\$ 5.31</b>	<b>\$ 10,086,657</b>	<b>2,009,087</b>	<b>\$ 0.98</b>	<b>\$ 1,964,237</b>	<b>1,870,014</b>	<b>\$ 3.02</b>	<b>\$ 5,856,263</b>	<b>\$ 7,620,500</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 7,620,500

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	120,435	\$ 5.3700	\$ 646,736	129,559	\$ 0.8800	\$ 114,012	129,559	\$ 2.9800	\$ 386,086	\$ 500,098
February	122,091	\$ 5.3700	\$ 655,629	132,977	\$ 0.8800	\$ 117,020	132,977	\$ 2.9800	\$ 396,271	\$ 513,291
March	136,990	\$ 5.3700	\$ 735,636	136,990	\$ 0.8800	\$ 120,551	136,990	\$ 2.9800	\$ 408,230	\$ 528,781
April	119,188	\$ 5.3700	\$ 634,670	126,964	\$ 0.8800	\$ 111,640	127,075	\$ 2.9800	\$ 378,685	\$ 490,325
May	147,510	\$ 5.3700	\$ 792,329	150,714	\$ 0.8800	\$ 132,626	150,714	\$ 2.9800	\$ 449,128	\$ 581,758
June	158,520	\$ 5.3700	\$ 853,400	173,897	\$ 0.8800	\$ 153,029	173,897	\$ 2.9800	\$ 518,213	\$ 671,242
July	158,454	\$ 5.3700	\$ 850,898	163,161	\$ 0.8800	\$ 143,582	163,161	\$ 2.9800	\$ 486,220	\$ 629,801
August	153,896	\$ 5.3700	\$ 826,422	156,645	\$ 0.8800	\$ 137,848	156,645	\$ 2.9800	\$ 466,802	\$ 604,650
September	135,633	\$ 5.3700	\$ 728,349	141,482	\$ 0.8800	\$ 124,504	141,482	\$ 2.9800	\$ 421,616	\$ 546,121
October	105,300	\$ 5.3700	\$ 565,461	111,039	\$ 0.8800	\$ 97,714	111,039	\$ 2.9800	\$ 330,896	\$ 428,611
November	110,323	\$ 5.3700	\$ 592,435	120,141	\$ 0.8800	\$ 105,724	120,141	\$ 2.9800	\$ 358,020	\$ 463,744
December	111,350	\$ 5.3700	\$ 597,950	114,880	\$ 0.8800	\$ 101,904	114,880	\$ 2.9800	\$ 342,342	\$ 443,437
<b>Total</b>	<b>1,579,090</b>	<b>\$ 5.37</b>	<b>\$ 8,479,713</b>	<b>1,658,349</b>	<b>\$ 0.88</b>	<b>\$ 1,459,347</b>	<b>1,658,560</b>	<b>\$ 2.98</b>	<b>\$ 4,942,510</b>	<b>\$ 6,401,857</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,953	\$ 4.6545	\$ 69,599	15,021	\$ 0.6056	\$ 9,096	15,021	\$ 2.8924	\$ 43,445	\$ 52,542
February	16,771	\$ 4.6545	\$ 78,061	16,771	\$ 0.6056	\$ 10,157	16,771	\$ 2.8924	\$ 48,508	\$ 58,665
March	13,182	\$ 4.6545	\$ 61,358	13,572	\$ 0.6056	\$ 8,219	13,572	\$ 2.8924	\$ 39,255	\$ 47,474
April	16,808	\$ 4.6545	\$ 78,233	16,925	\$ 0.6056	\$ 10,250	16,925	\$ 2.8924	\$ 48,954	\$ 59,204
May	23,376	\$ 4.6545	\$ 108,806	23,656	\$ 0.6056	\$ 14,326	23,656	\$ 2.8924	\$ 68,422	\$ 82,748
June	19,713	\$ 4.6545	\$ 91,754	28,424	\$ 0.6056	\$ 17,214	28,424	\$ 2.8924	\$ 82,214	\$ 99,428
July	21,911	\$ 4.6545	\$ 101,985	22,902	\$ 0.6056	\$ 13,951	22,902	\$ 2.8924	\$ 63,814	\$ 77,775
August	17,289	\$ 4.6545	\$ 80,379	18,649	\$ 0.6056	\$ 11,294	18,649	\$ 2.8924	\$ 53,941	\$ 65,235
September	15,324	\$ 4.6545	\$ 71,326	16,129	\$ 0.6056	\$ 9,767	16,129	\$ 2.8924	\$ 46,650	\$ 56,417
October	10,916	\$ 4.6545	\$ 50,808	11,175	\$ 0.6056	\$ 6,768	11,175	\$ 2.8924	\$ 32,324	\$ 39,092
November	13,057	\$ 4.6545	\$ 60,772	13,676	\$ 0.6056	\$ 8,282	13,676	\$ 2.8924	\$ 39,556	\$ 47,839
December	15,100	\$ 4.6545	\$ 70,283	15,393	\$ 0.6056	\$ 9,322	15,393	\$ 2.8924	\$ 44,524	\$ 53,846
<b>Total</b>	<b>198,381</b>	<b>\$ 4.65</b>	<b>\$ 923,362</b>	<b>211,453</b>	<b>\$ 0.61</b>	<b>\$ 128,056</b>	<b>211,453</b>	<b>\$ 2.89</b>	<b>\$ 611,607</b>	<b>\$ 739,663</b>

Oakville Hydro	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,130	\$ 4.0857	\$ 33,217	8,345	\$ 2.4611	\$ 20,537	-	\$ -	\$ -	\$ 20,537
February	7,734	\$ 4.0857	\$ 31,599	8,163	\$ 2.4611	\$ 20,089	-	\$ -	\$ -	\$ 20,089
March	6,878	\$ 4.0857	\$ 27,983	7,694	\$ 2.4611	\$ 18,935	-	\$ -	\$ -	\$ 18,935
April	5,947	\$ 4.0857	\$ 24,299	6,837	\$ 2.4611	\$ 16,335	-	\$ -	\$ -	\$ 16,335
May	9,909	\$ 4.0857	\$ 40,485	9,909	\$ 2.4611	\$ 24,387	-	\$ -	\$ -	\$ 24,387
June	13,510	\$ 4.0857	\$ 55,197	23,442	\$ 2.4611	\$ 57,694	-	\$ -	\$ -	\$ 57,694
July	10,847	\$ 4.0857	\$ 44,318	10,863	\$ 2.4611	\$ 26,736	-	\$ -	\$ -	\$ 26,736
August	9,965	\$ 4.0857	\$ 40,714	10,780	\$ 2.4611	\$ 26,531	-	\$ -	\$ -	\$ 26,531
September	8,411	\$ 4.0857	\$ 34,366	9,538	\$ 2.4611	\$ 23,475	-	\$ -	\$ -	\$ 23,475
October	11,145	\$ 4.0857	\$ 45,336	12,490	\$ 2.4611	\$ 30,739	-	\$ -	\$ -	\$ 30,739
November	13,342	\$ 4.0857	\$ 54,510	14,998	\$ 2.4611	\$ 36,912	-	\$ -	\$ -	\$ 36,912
December	16,425	\$ 4.0857	\$ 67,106	16,425	\$ 2.4611	\$ 40,423	-	\$ -	\$ -	\$ 40,423
<b>Total</b>	<b>122,043</b>	<b>\$ 4.09</b>	<b>\$ 498,631</b>	<b>139,285</b>	<b>\$ 2.46</b>	<b>\$ 342,794</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 342,794</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	143,518	\$ 5.22	\$ 749,552	152,924	\$ 0.94	\$ 143,646	144,580	\$ 2.97	\$ 429,531	\$ 573,177
February	146,596	\$ 5.22	\$ 765,288	157,911	\$ 0.93	\$ 147,266	149,748	\$ 2.97	\$ 444,780	\$ 592,046
March	156,850	\$ 5.26	\$ 824,277	158,256	\$ 0.93	\$ 147,706	150,562	\$ 2.97	\$ 447,485	\$ 595,191
April	140,943	\$ 5.23	\$ 737,201	150,426	\$ 0.92	\$ 138,225	144,000	\$ 2.97	\$ 427,639	\$ 565,863
May	180,796	\$ 5.21	\$ 941,420	184,279	\$ 0.93	\$ 171,341	174,370	\$ 2.97	\$ 517,549	\$ 688,891
June	192,143	\$ 5.21	\$ 1,000,351	225,764	\$ 1.01	\$ 227,937	202,321	\$ 2.97	\$ 600,427	\$ 828,364
July	191,212	\$ 5.22	\$ 997,199	196,087	\$ 0.94	\$ 183,679	185,223	\$ 2.97	\$ 550,033	\$ 733,712
August	181,130	\$ 5.23	\$ 947,515	186,074	\$ 0.94	\$ 175,672	175,294	\$ 2.97	\$ 520,743	\$ 696,415
September	159,388	\$ 5.23	\$ 834,041	167,149	\$ 0.94	\$ 157,746	157,611	\$ 2.97	\$ 468,266	\$ 626,013
October	127,361	\$ 5.20	\$ 661,806	134,704	\$ 1.00	\$ 135,221	122,214	\$ 2.97	\$ 363,220	\$ 498,441
November	136,721	\$ 5.18	\$ 707,717	148,815	\$ 1.01	\$ 150,919	133,817	\$ 2.97	\$ 397,577	\$ 548,495
December	142,875	\$ 5.15	\$ 735,339	146,698	\$ 1.03	\$ 150,839	130,273	\$ 2.97	\$ 386,866	\$ 537,705
<b>Total</b>	<b>1,899,513</b>	<b>\$ 5.21</b>	<b>\$ 9,901,706</b>	<b>2,009,087</b>	<b>\$ 0.96</b>	<b>\$ 1,930,197</b>	<b>1,870,014</b>	<b>\$ 2.97</b>	<b>\$ 5,554,117</b>	<b>\$ 7,484,314</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
**Total including deduction for Low Voltage Switchgear Credit** \$ 7,484,314

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	376,190,187	0	3,799,521	39.8%	4,014,503	0.0107
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	95,581,452	0	869,791	9.1%	919,005	0.0096
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0939		632,381	2,588,905	27.1%	2,735,388	4.3255
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0263		248,948	1,002,339	10.5%	1,059,053	4.2541
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3601		283,485	1,236,023	12.9%	1,305,959	4.6088
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	1,044,424	0	9,504	0.1%	10,042	0.0096
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7871		410	1,143	0.0%	1,207	2.9448
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7725		14,167	39,278	0.4%	41,500	2.9294

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	376,190,187	0	2,746,188	39.6%	3,020,490	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	95,581,452	0	621,279	9.0%	683,336	0.0071
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9644		632,381	1,874,630	27.1%	2,061,876	3.2605
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9162		248,948	725,982	10.5%	798,496	3.2075
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2612		283,485	924,501	13.3%	1,016,845	3.5869
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,044,424	0	6,789	0.1%	7,467	0.0071
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0361		410	835	0.0%	918	2.2395
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9941		14,167	28,250	0.4%	31,072	2.1933

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	376,190,187	0	4,014,503	39.8%	3,940,892	0.0105
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	95,581,452	0	919,005	9.1%	902,154	0.0094
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.3255		632,381	2,735,388	27.1%	2,685,231	4.2462
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2541		248,948	1,059,053	10.5%	1,039,634	4.1761
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6088		283,485	1,305,959	12.9%	1,282,012	4.5223
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	1,044,424	0	10,042	0.1%	9,858	0.0094
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9448		410	1,207	0.0%	1,185	2.8908
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9294		14,167	41,500	0.4%	40,739	2.8757

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	376,190,187	0	3,020,490	39.6%	2,966,511	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	95,581,452	0	683,336	9.0%	671,124	0.0070
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2605		632,381	2,061,877	27.1%	2,025,029	3.2022
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2075		248,948	798,496	10.5%	784,227	3.1502
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5869		283,485	1,016,845	13.3%	998,673	3.5228
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	1,044,424	0	7,467	0.1%	7,333	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2395		410	918	0.0%	902	2.1994
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1933		14,167	31,072	0.4%	30,517	2.1541



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	4.80%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	33.31				4.80%	34.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.49		0.0216		4.80%	21.47	0.0226
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	86.74		3.8013		4.80%	90.90	3.9838
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	682.42		2.6101		4.80%	715.18	2.7354
LARGE USE SERVICE CLASSIFICATION	2725.12		1.8609		4.80%	2,855.93	1.9502
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.77		0.0207		4.80%	10.24	0.0217
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.45		48.9046		4.80%	6.76	51.2520
STREET LIGHTING SERVICE CLASSIFICATION	2.68		13.8435		4.80%	2.81	14.5080
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices and Percentages**

As of		November 1, 2022	
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.  
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".  
 In column B, choose the associated unit from the drop-down menu.  
 In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.  
 In column D, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).  
 In column E, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2024)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0038

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.91
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.47
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094

**Milton Hydro Distribution Inc.**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0038

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	90.90
Distribution Volumetric Rate	\$/kW	3.9838
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7262
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8232
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0444)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.2840
Rate Rider for Disposition of Group 1 Accounts (2023) - Applicable only for Non-Wholesale Market Participants - effective until December 31, 2024	\$/kW	0.1533
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1482
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0859
Retail Transmission Rate - Network Service Rate	\$/kW	4.2462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2022

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0038

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	715.18
Distribution Volumetric Rate	\$/kW	2.7354
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	2.2117
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.2007)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.5864
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1839
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.1063
Retail Transmission Rate - Network Service Rate	\$/kW	4.1761
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1502

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,855.93
Distribution Volumetric Rate	\$/kW	1.9502
Minimum Distribution Charge - per kW of maximum billing demand in the previous 11 months	\$/kW	0.0000
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.9763

**Milton Hydro Distribution Inc.**  
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Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.6849
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.2019
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	0.0464
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5228

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.24
Distribution Volumetric Rate	\$/kWh	0.0217
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0038

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.76
Distribution Volumetric Rate	\$/kW	51.2520
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0439)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4718
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.4873
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1429
Retail Transmission Rate - Network Service Rate	\$/kW	2.8908
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1994

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0038

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	14.5080
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5091
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0443)
Rate Rider for Disposition of Global Adjustment Account (2023) Applicable only for Non-RPP Customers - effective until December 31, 2024	\$/kWh	(0.0012)
Rate Rider for Disposition of Group 1 Accounts (2023) - effective until December 31, 2024	\$/kW	0.3835
Rate Rider for Disposition of Group 2B Accounts (2023) - effective until December 31, 2024	\$/kW	0.1434
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2024	\$/kW	3.6228
Retail Transmission Rate - Network Service Rate	\$/kW	2.8757
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1541

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
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**Milton Hydro Distribution Inc.**  
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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Milton Hydro Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2023-0038

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

**Milton Hydro Distribution Inc.**  
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Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00

**Other**

Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Clearance pole attachment charge \$/pole/year	\$	5.59

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16

**Milton Hydro Distribution Inc.**  
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Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34
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## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031





Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	750	kWh
Demand:	-	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.31	1	\$ 33.31	\$ 34.91	1	\$ 34.91	\$ 1.60	4.80%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.42)	1	\$ (1.42)	\$ 0.29	1	\$ 0.29	\$ 1.71	-120.42%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.89</b>			<b>\$ 35.20</b>	<b>\$ 3.31</b>	<b>10.38%</b>
Line Losses on Cost of Power	\$ 0.0937	29	\$ 2.70	\$ 0.0937	29	\$ 2.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0039	750	\$ 2.93	\$ 2.93	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0013	750	\$ 0.98	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 37.19</b>			<b>\$ 43.35</b>	<b>\$ 6.16</b>	<b>16.56%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0105	779	\$ 8.18	\$ 0.31	3.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	779	\$ 5.69	\$ 0.0079	779	\$ 6.15	\$ 0.47	8.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.74</b>			<b>\$ 57.68</b>	<b>\$ 6.94</b>	<b>13.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 125.29</b>			<b>\$ 132.23</b>	<b>\$ 6.94</b>	<b>5.54%</b>
HST	13%		\$ 16.29	13%		\$ 17.19	\$ 0.90	5.54%
Ontario Electricity Rebate	11.7%		\$ (14.66)	11.7%		\$ (15.47)	\$ (0.81)	-
<b>Total Bill on TOU</b>			<b>\$ 126.92</b>			<b>\$ 133.95</b>	<b>\$ 7.03</b>	<b>5.54%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	2,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.49	1	\$ 20.49	\$ 21.47	1	\$ 21.47	\$ 0.98	4.78%
Distribution Volumetric Rate	\$ 0.0216	2000	\$ 43.20	\$ 0.0226	2000	\$ 45.20	\$ 2.00	4.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	\$ 0.0018	2000	\$ 3.60	\$ 3.80	-1900.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.49</b>			<b>\$ 70.27</b>	<b>\$ 6.78</b>	<b>10.68%</b>
Line Losses on Cost of Power	\$ 0.0937	77	\$ 7.21	\$ 0.0937	77	\$ 7.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ 0.0013	2,000	\$ 2.60	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 76.52</b>			<b>\$ 91.30</b>	<b>\$ 14.78</b>	<b>19.31%</b>
RTSR - Network	\$ 0.0091	2,077	\$ 18.90	\$ 0.0094	2,077	\$ 19.52	\$ 0.62	3.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,077	\$ 13.50	\$ 0.0070	2,077	\$ 14.54	\$ 1.04	7.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 108.92</b>			<b>\$ 125.37</b>	<b>\$ 16.44</b>	<b>15.09%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,077	\$ 1.45	\$ 0.0007	2,077	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 307.31</b>			<b>\$ 323.76</b>	<b>\$ 16.44</b>	<b>5.35%</b>
HST	13%		\$ 39.95	13%		\$ 42.09	\$ 2.14	5.35%
Ontario Electricity Rebate	11.7%		\$ (35.96)	11.7%		\$ (37.88)	\$ (1.92)	
<b>Total Bill on TOU</b>			<b>\$ 311.31</b>			<b>\$ 327.96</b>	<b>\$ 16.66</b>	<b>5.35%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	150	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 86.74	1	\$ 86.74	\$ 90.90	1	\$ 90.90	\$ 4.16	4.80%
Distribution Volumetric Rate	\$ 3.8013	150	\$ 570.20	\$ 3.9838	150	\$ 597.57	\$ 27.38	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2867	150	\$ (43.01)	\$ 0.2341	150	\$ 35.12	\$ 78.12	-181.65%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 613.93</b>			<b>\$ 723.59</b>	<b>\$ 109.66</b>	<b>17.86%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 1.5494	150	\$ 232.41	\$ 232.41	
CBR Class B Rate Riders	\$ -	150	\$ -	-\$ 0.0444	150	\$ (6.66)	\$ (6.66)	
GA Rate Riders	-\$ 0.0012	50,000	\$ (60.00)	-\$ 0.0027	50,000	\$ (135.00)	\$ (75.00)	125.00%
Low Voltage Service Charge	\$ 0.6345	150	\$ 95.18	\$ 0.6345	150	\$ 95.18	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.4373	150	\$ 65.60	\$ 0.4373	150	\$ 65.60	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 714.70</b>			<b>\$ 975.11</b>	<b>\$ 260.41</b>	<b>36.44%</b>
RTSR - Network	\$ 4.0939	150	\$ 614.09	\$ 4.2462	150	\$ 636.93	\$ 22.85	3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9644	150	\$ 444.66	\$ 3.2022	150	\$ 480.33	\$ 35.67	8.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,773.45</b>			<b>\$ 2,092.37</b>	<b>\$ 318.92</b>	<b>17.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	51,925	\$ 233.66	\$ 0.0045	51,925	\$ 233.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	51,925	\$ 36.35	\$ 0.0007	51,925	\$ 36.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	51,925	\$ 5,587.13	\$ 0.1076	51,925	\$ 5,587.13	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,630.84</b>			<b>\$ 7,949.76</b>	<b>\$ 318.92</b>	<b>4.18%</b>
HST		13%	\$ 992.01		13%	\$ 1,033.47	\$ 41.46	4.18%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 8,622.84</b>			<b>\$ 8,983.22</b>	<b>\$ 360.38</b>	<b>4.18%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	1,265,000	kWh
Demand:	1,800	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 682.42	1	\$ 682.42	\$ 715.18	1	\$ 715.18	\$ 32.76	4.80%
Distribution Volumetric Rate	\$ 2.6101	1800	\$ 4,698.18	\$ 2.7354	1800	\$ 4,923.72	\$ 225.54	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2792	1800	\$ (502.56)	\$ 0.2902	1800	\$ 522.36	\$ 1,024.92	-203.94%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,878.04</b>			<b>\$ 6,161.26</b>	<b>\$ 1,283.22</b>	<b>26.31%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,800	\$ -	\$ 2.2117	1,800	\$ 3,981.06	\$ 3,981.06	
CBR Class B Rate Riders	\$ -	1,800	\$ -	\$ 0.2007	1,800	\$ (361.26)	\$ (361.26)	
GA Rate Riders	\$ 0.0012	1,265,000	\$ (1,518.00)	\$ 0.0027	1,265,000	\$ (3,415.50)	\$ (1,897.50)	125.00%
Low Voltage Service Charge	\$ 0.6241	1,800	\$ 1,123.38	\$ 0.6241	1,800	\$ 1,123.38	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.5864	1,800	\$ 1,055.52	\$ 0.5864	1,800	\$ 1,055.52	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 5,538.94</b>			<b>\$ 8,544.46</b>	<b>\$ 3,005.52</b>	<b>54.26%</b>
RTSR - Network	\$ 4.0263	1,800	\$ 7,247.34	\$ 4.1761	1,800	\$ 7,516.98	\$ 269.64	3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9162	1,800	\$ 5,249.16	\$ 3.1502	1,800	\$ 5,670.36	\$ 421.20	8.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18,035.44</b>			<b>\$ 21,731.80</b>	<b>\$ 3,696.36</b>	<b>20.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,313,703	\$ 5,911.66	\$ 0.0045	1,313,703	\$ 5,911.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,313,703	\$ 919.59	\$ 0.0007	1,313,703	\$ 919.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,313,703	\$ 141,354.39	\$ 0.1076	1,313,703	\$ 141,354.39	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 166,221.33</b>			<b>\$ 169,917.69</b>	<b>\$ 3,696.36</b>	<b>2.22%</b>
HST			\$ 21,608.77	13%		\$ 22,089.30	\$ 480.53	2.22%
Ontario Electricity Rebate			\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 187,830.11</b>			<b>\$ 192,006.99</b>	<b>\$ 4,176.89</b>	<b>2.22%</b>

In the manager's summary, discuss the reas

Customer Class:	<b>LARGE USE SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	2,400,000	kWh
Demand:	5,400	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,725.12	1	\$ 2,725.12	\$ 2,855.93	1	\$ 2,855.93	\$ 130.81	4.80%
Distribution Volumetric Rate	\$ 1.8609	5400	\$ 10,048.86	\$ 1.9502	5400	\$ 10,531.08	\$ 482.22	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3619	5400	\$ (1,954.26)	\$ 0.2483	5400	\$ 1,340.82	\$ 3,295.08	-168.61%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10,819.72</b>			<b>\$ 14,727.83</b>	<b>\$ 3,908.11</b>	<b>36.12%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	5,400	\$ -	\$ 1.9763	5,400	\$ 10,672.02	\$ 10,672.02	
CBR Class B Rate Riders	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
GA Rate Riders	\$ -	2,400,000	\$ -	\$ -	2,400,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.6980	5,400	\$ 3,769.20	\$ 0.6980	5,400	\$ 3,769.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.6849	5,400	\$ 3,698.46	\$ 0.6849	5,400	\$ 3,698.46	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 18,287.38</b>			<b>\$ 32,867.51</b>	<b>\$ 14,580.13</b>	<b>79.73%</b>
RTSR - Network	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,400	\$ -	\$ -	5,400	\$ -	\$ -	
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 18,287.38</b>			<b>\$ 32,867.51</b>	<b>\$ 14,580.13</b>	<b>79.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,492,400	\$ 11,215.80	\$ 0.0045	2,492,400	\$ 11,215.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,492,400	\$ 1,744.68	\$ 0.0007	2,492,400	\$ 1,744.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,492,400	\$ 268,182.24	\$ 0.1076	2,492,400	\$ 268,182.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 299,430.35</b>			<b>\$ 314,010.48</b>	<b>\$ 14,580.13</b>	<b>4.87%</b>
HST		13%	\$ 38,925.95		13%	\$ 40,821.36	\$ 1,895.42	4.87%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 338,356.30</b>			<b>\$ 354,831.84</b>	<b>\$ 16,475.55</b>	<b>4.87%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	405	kWh
Demand:	-	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.77	1	\$ 9.77	\$ 10.24	1	\$ 10.24	\$ 0.47	4.81%
Distribution Volumetric Rate	\$ 0.0207	405	\$ 8.38	\$ 0.0217	405	\$ 8.79	\$ 0.41	4.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0019	405	\$ (0.77)	\$ 0.0004	405	\$ 0.16	\$ 0.93	-121.05%
<b>Sub-Total A (excluding pass through)</b>			\$ 17.38			\$ 19.19	\$ 1.81	10.39%
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.46	\$ 0.0937	16	\$ 1.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	405	\$ -	\$ 0.0042	405	\$ 1.70	\$ 1.70	
CBR Class B Rate Riders	\$ -	405	\$ -	\$ 0.0001	405	\$ (0.04)	\$ (0.04)	
GA Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	405	\$ 0.57	\$ 0.0014	405	\$ 0.57	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0014	405	\$ 0.57	\$ 0.0014	405	\$ 0.57	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 19.98			\$ 23.45	\$ 3.47	17.35%
RTSR - Network	\$ 0.0091	421	\$ 3.83	\$ 0.0094	421	\$ 3.95	\$ 0.13	3.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	421	\$ 2.73	\$ 0.0070	421	\$ 2.94	\$ 0.21	7.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 26.54			\$ 30.34	\$ 3.80	14.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	421	\$ 1.89	\$ 0.0045	421	\$ 1.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	421	\$ 0.29	\$ 0.0007	421	\$ 0.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	255	\$ 18.88	\$ 0.0740	255	\$ 18.88	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	73	\$ 7.44	\$ 0.1020	73	\$ 7.44	\$ -	0.00%
TOU - On Peak	\$ 0.1510	77	\$ 11.62	\$ 0.1510	77	\$ 11.62	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 66.91			\$ 70.72	\$ 3.80	5.68%
HST	13%		\$ 8.70	13%		\$ 9.19	\$ 0.49	5.68%
Ontario Electricity Rebate	11.7%		\$ (7.83)	11.7%		\$ (8.27)	\$ (0.45)	
<b>Total Bill on TOU</b>			\$ 67.78			\$ 71.64	\$ 3.85	5.68%

In the manager's summary, discuss the reas

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.45	1	\$ 6.45	\$ 6.76	1	\$ 6.76	\$ 0.31	4.81%
Distribution Volumetric Rate	\$ 48.9046	0.15	\$ 7.34	\$ 51.2520	0.15	\$ 7.69	\$ 0.35	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 2.8623	0.15	\$ (0.43)	\$ 0.1429	0.15	\$ 0.02	\$ 0.45	-104.99%
<b>Sub-Total A (excluding pass through)</b>			\$ 13.36			\$ 14.47	\$ 1.11	8.33%
Line Losses on Cost of Power	\$ 0.1076	2	\$ 0.21	\$ 0.1076	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.4718	0	\$ 0.22	\$ 0.22	-
CBR Class B Rate Riders	\$ -	0	\$ -	-\$ 0.0439	0	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.4358	0	\$ 0.07	\$ 0.4358	0	\$ 0.07	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.4873	0	\$ 0.07	\$ 0.4873	0	\$ 0.07	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 13.70			\$ 15.03	\$ 1.33	9.69%
RTSR - Network	\$ 2.7871	0	\$ 0.42	\$ 2.8908	0	\$ 0.43	\$ 0.02	3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0361	0	\$ 0.31	\$ 2.1994	0	\$ 0.33	\$ 0.02	8.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 14.43			\$ 15.79	\$ 1.37	9.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	52	\$ 0.04	\$ 0.0007	52	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	50	\$ 5.38	\$ 0.1076	50	\$ 5.38	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20.33			\$ 21.69	\$ 1.37	6.73%
HST			\$ 2.64	13%		\$ 2.82	\$ 0.18	6.73%
Ontario Electricity Rebate			\$ (2.38)	11.7%		\$ (2.54)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 22.97			\$ 24.51	\$ 1.54	6.73%

In the manager's summary, discuss the reas

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption:	440,624	kWh
Demand:	1,185	kW
Current Loss Factor:	1.0385	
Proposed/Approved Loss Factor:	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.68	2890	\$ 7,745.20	\$ 2.81	2890	\$ 8,120.90	\$ 375.70	4.85%
Distribution Volumetric Rate	\$ 13.8435	1185	\$ 16,404.55	\$ 14.5080	1185	\$ 17,191.98	\$ 787.43	4.80%
Fixed Rate Riders	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Volumetric Rate Riders	\$ 2.8196	1185	\$ 3,341.23	\$ 3.7662	1185	\$ 4,462.95	\$ 1,121.72	33.57%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 27,490.97</b>			<b>\$ 29,775.83</b>	<b>\$ 2,284.85</b>	<b>8.31%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,185	\$ -	\$ 1.5091	1,185	\$ 1,788.28	\$ 1,788.28	
CBR Class B Rate Riders	\$ -	1,185	\$ -	\$ 0.0443	1,185	\$ (52.50)	\$ (52.50)	
GA Rate Riders	\$ 0.0012	440,624	\$ (528.75)	\$ 0.0027	440,624	\$ (1,189.68)	\$ (660.94)	125.00%
Low Voltage Service Charge	\$ 0.4268	1,185	\$ 505.76	\$ 0.4268	1,185	\$ 505.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2890	\$ -	\$ -	2890	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.3835	1,185	\$ 454.45	\$ 0.3835	1,185	\$ 454.45	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 27,922.43</b>			<b>\$ 31,282.14</b>	<b>\$ 3,359.71</b>	<b>12.03%</b>
RTSR - Network	\$ 2.7725	1,185	\$ 3,285.41	\$ 2.8757	1,185	\$ 3,407.70	\$ 122.29	3.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9941	1,185	\$ 2,363.01	\$ 2.1541	1,185	\$ 2,552.61	\$ 189.60	8.02%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 33,570.85</b>			<b>\$ 37,242.45</b>	<b>\$ 3,671.60</b>	<b>10.94%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	457,588	\$ 2,059.15	\$ 0.0045	457,588	\$ 2,059.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	457,588	\$ 320.31	\$ 0.0007	457,588	\$ 320.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2890	\$ 722.50	\$ 0.25	2890	\$ 722.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	457,588	\$ 49,236.47	\$ 0.1076	457,588	\$ 49,236.47	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 85,909.28</b>			<b>\$ 89,580.88</b>	<b>\$ 3,671.60</b>	<b>4.27%</b>
HST		13%	\$ 11,168.21		13%	\$ 11,645.51	\$ 477.31	4.27%
Ontario Electricity Rebate		11.7%	\$ -		11.7%	\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 97,077.49</b>			<b>\$ 101,226.39</b>	<b>\$ 4,148.91</b>	<b>4.27%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	375	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.31	1	\$ 33.31	\$ 34.91	1	\$ 34.91	\$ 1.60	4.80%
Distribution Volumetric Rate	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.42)	1	\$ (1.42)	\$ 0.29	1	\$ 0.29	\$ 1.71	-120.42%
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.89</b>			<b>\$ 35.20</b>	<b>\$ 3.31</b>	<b>10.38%</b>
Line Losses on Cost of Power	\$ 0.0937	14	\$ 1.35	\$ 0.0937	14	\$ 1.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	375	\$ -	\$ 0.0039	375	\$ 1.46	\$ 1.46	-
CBR Class B Rate Riders	\$ -	375	\$ -	\$ 0.0001	375	\$ (0.04)	\$ (0.04)	-
GA Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	375	\$ 0.60	\$ 0.0016	375	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0013	375	\$ 0.49	\$ 0.0013	375	\$ 0.49	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34.75</b>			<b>\$ 39.48</b>	<b>\$ 4.73</b>	<b>13.63%</b>
RTSR - Network	\$ 0.0101	389	\$ 3.93	\$ 0.0105	389	\$ 4.09	\$ 0.16	3.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	389	\$ 2.84	\$ 0.0079	389	\$ 3.08	\$ 0.23	8.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 41.53</b>			<b>\$ 46.65</b>	<b>\$ 5.12</b>	<b>12.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	389	\$ 1.75	\$ 0.0045	389	\$ 1.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	389	\$ 0.27	\$ 0.0007	389	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	236	\$ 17.48	\$ 0.0740	236	\$ 17.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	68	\$ 6.89	\$ 0.1020	68	\$ 6.89	\$ -	0.00%
TOU - On Peak	\$ 0.1510	71	\$ 10.76	\$ 0.1510	71	\$ 10.76	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 78.93</b>			<b>\$ 84.05</b>	<b>\$ 5.12</b>	<b>6.49%</b>
HST	13%		\$ 10.26	13%		\$ 10.93	\$ 0.67	6.49%
Ontario Electricity Rebate	11.7%		\$ (9.23)	11.7%		\$ (9.83)	\$ (0.60)	-
<b>Total Bill on TOU</b>			<b>\$ 79.95</b>			<b>\$ 85.14</b>	<b>\$ 5.19</b>	<b>6.49%</b>

In the manager's summary, discuss the reas

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.31	1	\$ 33.31	\$ 34.91	1	\$ 34.91	\$ 1.60	4.80%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (1.42)	1	\$ (1.42)	\$ 0.29	1	\$ 0.29	\$ 1.71	-120.42%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.89</b>			<b>\$ 35.20</b>	<b>\$ 3.31</b>	<b>10.38%</b>
Line Losses on Cost of Power	\$ 0.1076	29	\$ 3.11	\$ 0.1076	29	\$ 3.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0039	750	\$ 2.93	\$ 2.93	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ 0.0027	750	\$ (2.03)	\$ (1.13)	125.00%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0016	750	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0013	750	\$ 0.98	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.69</b>			<b>\$ 41.73</b>	<b>\$ 5.03</b>	<b>13.72%</b>
RTSR - Network	\$ 0.0101	779	\$ 7.87	\$ 0.0105	779	\$ 8.18	\$ 0.31	3.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	779	\$ 5.69	\$ 0.0079	779	\$ 6.15	\$ 0.47	8.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.24</b>			<b>\$ 56.06</b>	<b>\$ 5.81</b>	<b>11.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	779	\$ 0.55	\$ 0.0007	779	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 134.99</b>			<b>\$ 140.81</b>	<b>\$ 5.81</b>	<b>4.31%</b>
HST	13%		\$ 17.55	13%		\$ 18.31	\$ 0.76	4.31%
Ontario Electricity Rebate	11.7%		\$ (15.79)	11.7%		\$ (16.47)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 152.54</b>			<b>\$ 159.11</b>	<b>\$ 6.57</b>	<b>4.31%</b>

In the manager's summary, discuss the reas

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.49	1	\$ 20.49	\$ 21.47	1	\$ 21.47	\$ 0.98	4.78%
Distribution Volumetric Rate	\$ 0.0216	2000	\$ 43.20	\$ 0.0226	2000	\$ 45.20	\$ 2.00	4.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	\$ 0.0018	2000	\$ 3.60	\$ 3.80	-1900.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.49</b>			<b>\$ 70.27</b>	<b>\$ 6.78</b>	<b>10.68%</b>
Line Losses on Cost of Power	\$ 0.1076	77	\$ 8.29	\$ 0.1076	77	\$ 8.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0041	2,000	\$ 8.20	\$ 8.20	
CBR Class B Rate Riders	\$ -	2,000	\$ -	-\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	-\$ 0.0012	2,000	\$ (2.40)	-\$ 0.0027	2,000	\$ (5.40)	\$ (3.00)	125.00%
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ 0.0013	2,000	\$ 2.60	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 75.20</b>			<b>\$ 86.98</b>	<b>\$ 11.78</b>	<b>15.67%</b>
RTSR - Network	\$ 0.0091	2,077	\$ 18.90	\$ 0.0094	2,077	\$ 19.52	\$ 0.62	3.30%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,077	\$ 13.50	\$ 0.0070	2,077	\$ 14.54	\$ 1.04	7.69%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 107.60</b>			<b>\$ 121.04</b>	<b>\$ 13.44</b>	<b>12.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,077	\$ 1.45	\$ 0.0007	2,077	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 333.60</b>			<b>\$ 347.04</b>	<b>\$ 13.44</b>	<b>4.03%</b>
HST		13%	\$ 43.37		13%	\$ 45.11	\$ 1.75	4.03%
Ontario Electricity Rebate		11.7%	\$ (39.03)		11.7%	\$ (40.60)	\$ (1.57)	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 376.96</b>			<b>\$ 392.15</b>	<b>\$ 15.19</b>	<b>4.03%</b>

In the manager's summary, discuss the reas

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,500	kWh
Demand	-	kW
Current Loss Factor	1.0385	
Proposed/Approved Loss Factor	1.0385	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.31	1	\$ 33.31	\$ 34.91	1	\$ 34.91	\$ 1.60	4.80%
Distribution Volumetric Rate	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Fixed Rate Riders	\$ (1.42)	1	\$ (1.42)	\$ 0.29	1	\$ 0.29	\$ 1.71	-120.42%
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.89</b>			<b>\$ 35.20</b>	<b>\$ 3.31</b>	<b>10.38%</b>
Line Losses on Cost of Power	\$ 0.0937	96	\$ 9.02	\$ 0.0937	96	\$ 9.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.0039	2,500	\$ 9.75	\$ 9.75	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ 0.0001	2,500	\$ (0.25)	\$ (0.25)	
GA Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	2,500	\$ 4.00	\$ 0.0016	2,500	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0013	2,500	\$ 3.25	\$ 0.0013	2,500	\$ 3.25	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.58</b>			<b>\$ 61.39</b>	<b>\$ 12.81</b>	<b>26.37%</b>
RTSR - Network	\$ 0.0101	2,596	\$ 26.22	\$ 0.0105	2,596	\$ 27.26	\$ 1.04	3.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,596	\$ 18.95	\$ 0.0079	2,596	\$ 20.51	\$ 1.56	8.22%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 93.75</b>			<b>\$ 109.16</b>	<b>\$ 15.41</b>	<b>16.43%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,596	\$ 11.68	\$ 0.0045	2,596	\$ 11.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,596	\$ 1.82	\$ 0.0007	2,596	\$ 1.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,575	\$ 116.55	\$ 0.0740	1,575	\$ 116.55	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	450	\$ 45.90	\$ 0.1020	450	\$ 45.90	\$ -	0.00%
TOU - On Peak	\$ 0.1510	475	\$ 71.73	\$ 0.1510	475	\$ 71.73	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 341.68</b>			<b>\$ 357.08</b>	<b>\$ 15.41</b>	<b>4.51%</b>
HST	13%		\$ 44.42	13%		\$ 46.42	\$ 2.00	4.51%
Ontario Electricity Rebate	11.7%		\$ (39.98)	11.7%		\$ (41.78)	\$ (1.80)	
<b>Total Bill on TOU</b>			<b>\$ 346.12</b>			<b>\$ 361.72</b>	<b>\$ 15.61</b>	<b>4.51%</b>

In the manager's summary, discuss the reas

**Appendix**

**E**

# **2024 GA Analysis Workform Model**



# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells  
Drop down cells


Utility Name Milton Hydro Distribution Inc.

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

**Instructions:**

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
For example:
  - Scenario a - If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
  - Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (197,326)	\$ (311,532)	\$ 13,829	\$ (297,702)	\$ (100,376)	\$ 11,563,706	-0.87%
<b>Cumulative Balance</b>	<b>\$ (197,326)</b>	<b>\$ (311,532)</b>	<b>\$ 13,829</b>	<b>\$ (297,702)</b>	<b>\$ (100,376)</b>	<b>\$ 11,563,706</b>	<b>-0.87%</b>
<b>Account 1588 Reconciliation Summary</b>							
Year	Account 1588 as a % of Account 4705						
2022	-0.30%						
<b>Cumulative Balance</b>	<b>-0.30%</b>						

# GA Analysis Workform

**Note 2 Consumption Data Excluding Loss Factor (Data to agree with RRR as applicable)**

Year	2022			
Total Metered excluding WMP	C = A+B	953,478,732	kWh	100%
RPP	A	470,616,608	kWh	49.4%
Non-RPP	B = D+E	482,862,124	kWh	50.6%
Non-RPP Class A	D	273,031,172	kWh	28.6%
Non-RPP Class B*	E	209,830,952	kWh	22.0%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Year	2022									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh) F	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) G	Add Current Month Unbilled Loss Adjusted Consumption (kWh) H	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) I = F-G+H	GA Rate Billed (\$/kWh) J	\$ Consumption at GA Rate Billed K = I*J	GA Actual Rate Paid (\$/kWh) L	\$ Consumption at Actual Rate Paid M = I*L	Expected GA Price Variance (\$) N=M-K	
January	17,295,881	18,914,152	21,104,781	19,486,510	0.04829	\$ 941,004	0.04389	\$ 855,249	\$ (85,755)	
February	19,564,527	21,104,781	19,045,773	17,505,519	0.05019	\$ 878,602	0.05237	\$ 916,811	\$ 38,209	
March	17,107,851	19,045,773	21,363,178	19,425,256	0.05500	\$ 1,068,389	0.05904	\$ 1,146,854	\$ 78,465	
April	19,423,381	21,363,178	19,144,404	17,204,607	0.05915	\$ 1,017,653	0.08106	\$ 1,394,601	\$ 376,949	
May	18,784,769	19,144,404	17,878,953	17,519,318	0.05968	\$ 1,045,553	0.08330	\$ 1,459,275	\$ 413,722	
June	15,463,077	17,878,953	20,606,170	18,190,294	0.08293	\$ 1,508,521	0.07870	\$ 1,431,664	\$ (76,857)	
July	17,438,725	20,606,170	21,587,920	18,420,475	0.08475	\$ 1,561,135	0.04284	\$ 789,096	\$ (772,039)	
August	17,869,124	21,587,920	22,750,805	19,032,009	0.04871	\$ 927,049	0.00776	\$ 147,744	\$ (779,305)	
September	20,282,302	22,750,805	20,201,055	17,732,552	0.04008	\$ 710,721	0.03270	\$ 579,937	\$ (130,784)	
October	17,387,702	20,201,055	20,197,248	17,383,895	0.04099	\$ 86,746	0.05334	\$ 927,285	\$ 840,539	
November	18,621,571	20,197,248	19,689,617	18,113,940	0.04739	\$ 858,420	0.06647	\$ 1,204,018	\$ 345,598	
December	18,134,161	19,689,617	20,523,486	18,968,030	0.05962	\$ 1,130,874	0.03749	\$ 711,172	\$ (419,702)	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>217,373,071</b>	<b>242,484,056</b>	<b>244,093,390</b>	<b>218,982,405</b>		<b>\$ 11,734,665</b>		<b>\$ 11,563,706</b>	<b>\$ (170,960)</b>	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
218,484,238	218,982,405	- 498,167	0.05293	\$ (26,366)

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance | \$ (197,326)**

Calculated Loss Factor 1.0436  
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0375  
Difference 0.0061

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

**Note 5 Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ (311,532)		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 208,749		Yes
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (177,266)		Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences	\$ 191,096		Yes
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections			
4b			
5			
6 RPP vs non-RPP true up entry posted in 2023	\$ (208,749)		Yes
7			
8			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (297,702)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (197,326)
Unresolved Difference	\$ (100,376)
Unresolved Difference as % of Expected GA Payments to IESO	-0.87%



# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2022	- 281,021	64,087	- 216,934	72,915,590	-0.30%
<b>Cumulative</b>	<b>- 281,021</b>	<b>64,087</b>	<b>- 216,934</b>	<b>72,915,590</b>	<b>-0.30%</b>

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	(208,749)	Yes	
2			
3			
4			
5			
6			
7			
8			
<b>Total</b>	(208,749)		
<b>Total principal adjustments included in last approved balance</b>			
Difference	(208,749)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual RPP volumes	208,749	Yes	
2 CT 1142/142 true-up based on actuals	94,875	Yes	
3			
4			
5			
6			
7			
8			
<b>Total</b>	303,624		
<b>Total principal adjustments included in last approved balance</b>			
Difference	303,624		

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2022	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	208,749.00	2023
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	208,749	
2023	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(177,266.30)	2023
	2 Unbilled to actual revenue differences	191,095.65	2023
	3 RPP vs non-RPP true up entry not booked in 2022	(208,749.00)	2023
	4		
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	(194,919.65)	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		
		13,829.35	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(208,749.00)	2,023
	2 CT 1142/142 true-up based on actuals	(94,875.00)	2,022
	3		
	4		
	5		
	6		
	7		
	8		
	<b>Total Reversal Principal Adjustments</b>	(303,624.00)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	177,266.30	2,023
	2 CT 1142/142 true-up based on actuals	(190,711.09)	2,023
	3 Unbilled to actual revenue differences	172,406.53	2,023
	4 RPP vs non-RPP true up entry not booked in 2022	208,749.00	2,023
	5		
	6		
	7		
	8		
	<b>Total Current Year Principal Adjustments</b>	367,710.74	
	<b>Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model</b>		
		64,086.74	

**Appendix**

**F**

# 2024 IRM Checklist



# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Managers Summary, Section 3.1 (b), (d) (1),(2),(3), pages 2 and 3 of 19.
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Managers Summary, Section 3.1 page 4 of 19.
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel spreadsheet filed through Pivotal UX
3	Current tariff sheet, PDF	Managers Summary, Appendix B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Managers Summary, Page 5 of 19.
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Managers Summary Section 3.1 (k) page 4 of 19.
3	Distributor's internet address	Managers Summary Section 3.1 (j) page 4 of 19.
3	Statement confirming accuracy of billing determinants pre-populated in model	Managers Summary Section 3.1 (c) (i) page 2 of 19.
3	Text searchable PDF format for all documents	As filed.
3	2024 IRM Checklist	Excel spreadsheet filed through Pivotal UX
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Managers Summary, Appendix A
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Managers Summary, Section 3.1 (l)
4	File the GA Analysis Workform.	Excel spreadsheet filed through Pivotal UX
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Managers Summary, Section 3.2.6.3 GA Analysis Workform page 12 of 19.
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		

# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Not filed
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Not filed
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Not filed
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Not filed
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Not filed
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed and Filed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Managers Summary, Section 3.2.6 Reconciliation of 2.1.7 RRR to DVA Continuity Schedule pages 8, 9, and 10 of 19.
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Managers Summary, Section 3.2.6 Reconciliation of 2.1.7 RRR to DVA Continuity Schedule pages 8, 9, and 10 of 19.
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Managers Summary, Section 3.2.6 page 8 of 19.
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Requesting default disposition period.
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Managers Summary, Section 3.2.6.3 page 12 of 19.
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A

# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Populated GA Analysis Workform for 2022 only, as required.
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Managers Summary Section 3.2.6.4 Return of Account 1580 WMS, Sub-account, CBR Class B Balance, page 13 if 19
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Managers Summary, Section 3.2.6.5 Disposition of Account 1595 Page 13 of 19.
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	N/A - not requesting disposition of residual balances relating to any vintage 1595 sub-account.
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Managers Summary, Section 3.2.7 Page 13 of 19.
<b>For Distributors with a zero balance in the LRAMVA</b>		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Managers Summary, Section 3.2.7 Page 13 of 19.
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A

# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	N/A

# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year.</li> </ul> In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate <ul style="list-style-type: none"> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	N/A
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: <ul style="list-style-type: none"> <li>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.</li> <li>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.</li> </ul>	N/A
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	N/A
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>- Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> <li>- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul>	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A

# 2024 IRM Checklist

## Milton Hydro Distribution Inc.

### EB-2023-0038

Date: August 16, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	N/A