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August 16, 2023

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2022-0028: EPCOR Electricity Distribution Ontario Inc. (“EEDO”)
2023 Cost of Service Filing – Draft Rate Order – Reply Submission**

In response to the OEB Staff letter issued August 16, 2023, please find enclosed an updated EEDO_2023 Tariff Schedule & Bill Impact Model and Draft Rate Order submission.

Revisions have been highlighted on the following pages of this submission and an excel version of the workbook has also been included.

Please contact me if you require any additional information.

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Electricity Distribution Ontario Inc.
(705) 445-1800 ext. 2274
THesselink@epcor.com.

Revisions

1. *OEB staff is unable to verify EEDO's calculation of its Low Voltage Service Rates. EEDO has not filed an updated Low Voltage Service Rates derivation with the DRO.*

Update: Low voltage rates have been corrected for GS>50kW and Streetlighting rate classes in the Draft Rate Order and Bill Impacts Model. The corrections have made the rates consistent with low voltage rates calculated as per the settlement agreement¹.

2. *The Retail Service Charges are incorrect and reflect 2021 rates. The Retail Service Charges should be updated to the 2023 level.*

Update: Values have been updated in the draft rate order. There is no change to bill impacts as a result of this edit.

3. *For all rate classes, the value of Wholesale Market Service Charge under the "Current OEB-Approved" section of the bill impact table is incorrect. The value should be \$0.0045 rather than \$0.0034. – Same as comment 2 above.*

Update: With support from OEB Staff, values have been updated in the Bill Impact Model.

4. *For all rate classes, under both "Current OEB-Approved" and "Proposed" sections of the bill impact table, the volume amounts applied to the three Time of Use (TOU) rates are incorrect due to the out-of-date TOU consumption percentage values. These percentage values should be updated to 63% for off-peak rate, 18% for mid-peak rate and 19% for on-peak rate.*

Update: With support from OEB Staff, values have been updated in the Bill Impact Model.

¹ EEDO_Settlement Proposal Appendix_20221213, Appendix E., page 91 of 94

Appendix A – Revised Bill Impact Model

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 29.40	1	\$ 29.40	\$ 2.16	7.93%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.88	1	\$ 0.88	\$ 1.13	-452.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 30.28	\$ 3.29	12.19%
Line Losses on Cost of Power	\$ 0.0926	53	\$ 4.93	\$ 0.0926	45	\$ 4.18	\$ (0.75)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0027	750	\$ 2.03	\$ 2.03	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0041	750	\$ 3.08	\$ 1.88	156.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.54			\$ 39.91	\$ 6.36	18.98%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0092	795	\$ 7.32	\$ 0.01	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0051	795	\$ 4.06	\$ (0.04)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.95			\$ 51.28	\$ 6.33	14.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.61	\$ 0.0045	795	\$ 3.58	\$ (0.04)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ (0.01)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.63			\$ 125.91	\$ 6.29	5.26%
HST	13%		\$ 15.55	13%		\$ 16.37	\$ 0.82	5.26%
Ontario Electricity Rebate	11.7%		\$ (14.00)	11.7%		\$ (14.73)	\$ (0.74)	
Total Bill on TOU			\$ 121.18			\$ 127.55	\$ 6.37	5.26%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 24.90	1	\$ 24.90	\$ 1.83	7.93%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0165	2000	\$ 33.00	\$ 2.40	7.84%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
Sub-Total A (excluding pass through)			\$ 53.67			\$ 60.90	\$ 7.23	13.47%
Line Losses on Cost of Power	\$ 0.0926	142	\$ 13.15	\$ 0.0926	120	\$ 11.15	\$ (2.00)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0027	2,000	\$ 5.40	\$ 5.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0034	2,000	\$ 6.80	\$ 4.00	142.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.04			\$ 84.47	\$ 14.43	20.60%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0084	2,120	\$ 17.81	\$ 0.03	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0042	2,120	\$ 8.91	\$ (0.09)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.82			\$ 111.19	\$ 14.37	14.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,142	\$ 9.64	\$ 0.0045	2,120	\$ 9.54	\$ (0.10)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,142	\$ 1.50	\$ 0.0007	2,120	\$ 1.48	\$ (0.02)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 295.55			\$ 309.80	\$ 14.26	4.82%
HST	13%		\$ 38.42	13%		\$ 40.27	\$ 1.85	4.82%
Ontario Electricity Rebate	11.7%		\$ (34.58)	11.7%		\$ (36.25)	\$ (1.67)	
Total Bill on TOU			\$ 299.39			\$ 313.83	\$ 14.44	4.82%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	86,000	kWh
Demand	250	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 110.21	1	\$ 110.21	\$ 110.21	1	\$ 110.21	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.6042	250	\$ 901.05	\$ 4.3394	250	\$ 1,084.85	\$ 183.80	20.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ 91.12	1	\$ 91.12	\$ 91.12	
Volumetric Rate Riders	\$ -	250	\$ -	\$ 0.2893	250	\$ 72.33	\$ 72.33	
Sub-Total A (excluding pass through)			\$ 1,011.26			\$ 1,358.51	\$ 347.25	34.34%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 1.1128	250	\$ 278.20	\$ 278.20	
CBR Class B Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
GA Rate Riders	\$ -	86,000	\$ -	\$ (0.0017)	86,000	\$ (146.20)	\$ (146.20)	
Low Voltage Service Charge	\$ 0.5215	250	\$ 130.38	\$ 1.3717	250	\$ 342.93	\$ 212.55	163.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ (0.0230)	250	\$ (5.75)	\$ (5.75)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,141.64			\$ 1,827.68	\$ 686.05	60.09%
RTSR - Network	\$ 3.2679	250	\$ 816.98	\$ 3.2907	250	\$ 822.68	\$ 5.70	0.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7842	250	\$ 446.05	\$ 1.7986	250	\$ 449.65	\$ 3.60	0.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,404.66			\$ 3,100.01	\$ 695.35	28.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	92,106	\$ 414.48	\$ 0.0045	91,177	\$ 410.30	\$ (4.18)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	92,106	\$ 64.47	\$ 0.0007	91,177	\$ 63.82	\$ (0.65)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	92,106	\$ 9,542.18	\$ 0.1036	91,177	\$ 9,445.96	\$ (96.22)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 12,426.04			\$ 13,020.33	\$ 594.29	4.78%
HST	13%		\$ 1,615.39	13%		\$ 1,692.64	\$ 77.26	4.78%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 14,041.43			\$ 14,712.98	\$ 671.55	4.78%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.56	1	\$ 0.56	\$ 0.74	1	\$ 0.74	\$ 0.18	32.14%
Distribution Volumetric Rate	\$ 0.0132	150	\$ 1.98	\$ 0.0175	150	\$ 2.63	\$ 0.65	32.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ 0.0012	150	\$ 0.18	\$ 0.18	
Sub-Total A (excluding pass through)			\$ 2.54			\$ 3.55	\$ 1.01	39.57%
Line Losses on Cost of Power	\$ 0.1036	11	\$ 1.10	\$ 0.1036	9	\$ 0.94	\$ (0.17)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	150	\$ -	\$ 0.0028	150	\$ 0.42	\$ 0.42	
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ -	150	\$ -	\$ (0.0017)	150	\$ (0.26)	\$ (0.26)	
Low Voltage Service Charge	\$ 0.0014	150	\$ 0.21	\$ 0.0034	150	\$ 0.51	\$ 0.30	142.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ (0.0001)	150	\$ (0.02)	\$ (0.02)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3.85			\$ 5.14	\$ 1.29	33.40%
RTSR - Network	\$ 0.0083	161	\$ 1.33	\$ 0.0084	159	\$ 1.34	\$ 0.00	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	161	\$ 0.67	\$ 0.0042	159	\$ 0.67	\$ (0.01)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.86			\$ 7.14	\$ 1.28	21.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	161	\$ 0.72	\$ 0.0045	159	\$ 0.72	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	161	\$ 0.11	\$ 0.0007	159	\$ 0.11	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	150	\$ 15.54	\$ 0.1036	150	\$ 15.54	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22.49			\$ 23.76	\$ 1.27	5.67%
HST	13%		\$ 2.92	13%		\$ 3.09	\$ 0.17	5.67%
Ontario Electricity Rebate	11.7%		\$ (2.63)	11.7%		\$ (2.78)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 22.78			\$ 24.07	\$ 1.29	5.67%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	100	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.03	1000	\$ 4,030.00	\$ 1.79	1000	\$ 1,790.00	\$ (2,240.00)	-55.58%
Distribution Volumetric Rate	\$ 16.8079	100	\$ 1,680.79	\$ 7.4851	100	\$ 748.51	\$ (932.28)	-55.47%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ 11.0223	100	\$ 1,102.23	\$ 1,102.23	
Sub-Total A (excluding pass through)			\$ 5,710.79			\$ 3,640.74	\$ (2,070.05)	-36.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.9785	100	\$ 97.85	\$ 97.85	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	15,000	\$ -	\$ (0.0017)	15,000	\$ (25.50)	\$ (25.50)	
Low Voltage Service Charge	\$ 0.4031	100	\$ 40.31	\$ 1.0604	100	\$ 106.04	\$ 65.73	163.06%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ (0.0203)	100	\$ (2.03)	\$ (2.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,751.10			\$ 3,817.10	\$ (1,934.00)	-33.63%
RTSR - Network	\$ 2.4646	100	\$ 246.46	\$ 2.4818	100	\$ 248.18	\$ 1.72	0.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3793	100	\$ 137.93	\$ 1.3904	100	\$ 139.04	\$ 1.11	0.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6,135.49			\$ 4,204.32	\$ (1,931.17)	-31.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16,065	\$ 72.29	\$ 0.0045	15,903	\$ 71.56	\$ (0.73)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	16,065	\$ 11.25	\$ 0.0007	15,903	\$ 11.13	\$ (0.11)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1036	16,065	\$ 1,664.33	\$ 0.1036	15,903	\$ 1,647.55	\$ (16.78)	-1.01%
Total Bill on Average IESO Wholesale Market Price			\$ 7,883.61			\$ 5,934.82	\$ (1,948.80)	-24.72%
HST	13%		\$ 1,024.87	13%		\$ 771.53	\$ (253.34)	-24.72%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 8,908.48			\$ 6,706.34	\$ (2,202.14)	-24.72%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0710		
Proposed/Approved Loss Factor	1.0602		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 29.40	1	\$ 29.40	\$ 2.16	7.93%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.88	1	\$ 0.88	\$ 1.13	-452.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 30.28	\$ 3.29	12.19%
Line Losses on Cost of Power	\$ 0.1036	53	\$ 5.52	\$ 0.1036	45	\$ 4.68	\$ (0.84)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0027	750	\$ 2.03	\$ 2.03	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ (0.0017)	750	\$ (1.28)	\$ (1.28)	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0041	750	\$ 3.08	\$ 1.88	156.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34.13			\$ 39.13	\$ 5.00	14.65%
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0092	795	\$ 7.32	\$ 0.01	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	803	\$ 4.10	\$ 0.0051	795	\$ 4.06	\$ (0.04)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.53			\$ 50.50	\$ 4.97	10.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.61	\$ 0.0045	795	\$ 3.58	\$ (0.04)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ (0.01)	-1.01%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	750	\$ 77.70	\$ 0.1036	750	\$ 77.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 127.41			\$ 132.33	\$ 4.92	3.86%
HST	13%		\$ 16.56	13%		\$ 17.20	\$ 0.64	3.86%
Ontario Electricity Rebate	11.7%		\$ (14.91)	11.7%		\$ (15.48)	\$ (0.57)	-3.82%
Total Bill on Non-RPP Avg. Price			\$ 129.07			\$ 134.05	\$ 4.99	3.86%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	256	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 29.40	1	\$ 29.40	\$ 2.16	7.93%
Distribution Volumetric Rate	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.88	1	\$ 0.88	\$ 1.13	-452.00%
Volumetric Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 30.28	\$ 3.29	12.19%
Line Losses on Cost of Power	\$ 0.0926	18	\$ 1.68	\$ 0.0926	15	\$ 1.43	\$ (0.26)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	256	\$ -	\$ 0.0027	256	\$ 0.69	\$ 0.69	
CBR Class B Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
GA Rate Riders	\$ -	256	\$ -	\$ -	256	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	256	\$ 0.41	\$ 0.0041	256	\$ 1.05	\$ 0.64	156.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	256	\$ -	\$ (0.0001)	256	\$ (0.03)	\$ (0.03)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.50			\$ 33.84	\$ 4.34	14.71%
RTSR - Network	\$ 0.0091	274	\$ 2.50	\$ 0.0092	271	\$ 2.50	\$ 0.00	0.08%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	274	\$ 1.40	\$ 0.0051	271	\$ 1.38	\$ (0.01)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.40			\$ 37.72	\$ 4.33	12.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	274	\$ 1.23	\$ 0.0045	271	\$ 1.22	\$ (0.01)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	274	\$ 0.19	\$ 0.0007	271	\$ 0.19	\$ (0.00)	-1.01%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	161	\$ 11.93	\$ 0.0740	161	\$ 11.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	46	\$ 4.70	\$ 0.1020	46	\$ 4.70	\$ -	0.00%
TOU - On Peak	\$ 0.1510	49	\$ 7.34	\$ 0.1510	49	\$ 7.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.05			\$ 63.36	\$ 4.31	7.30%
HST	13%		\$ 7.68	13%		\$ 8.24	\$ 0.56	7.30%
Ontario Electricity Rebate	11.7%		\$ (6.91)	11.7%		\$ (7.41)	\$ (0.50)	
Total Bill on TOU			\$ 59.82			\$ 64.19	\$ 4.37	7.30%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0710	
Proposed/Approved Loss Factor	1.0602	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.07	1	\$ 23.07	\$ 24.90	1	\$ 24.90	\$ 1.83	7.93%
Distribution Volumetric Rate	\$ 0.0153	2000	\$ 30.60	\$ 0.0165	2000	\$ 33.00	\$ 2.40	7.84%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
Sub-Total A (excluding pass through)			\$ 53.67			\$ 60.90	\$ 7.23	13.47%
Line Losses on Cost of Power	\$ 0.1036	142	\$ 14.71	\$ 0.1036	120	\$ 12.47	\$ (2.24)	-15.21%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0027	2,000	\$ 5.40	\$ 5.40	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ (0.0017)	2,000	\$ (3.40)	\$ (3.40)	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0034	2,000	\$ 6.80	\$ 4.00	142.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ (0.0001)	2,000	\$ (0.20)	\$ (0.20)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.60			\$ 82.39	\$ 10.79	15.07%
RTSR - Network	\$ 0.0083	2,142	\$ 17.78	\$ 0.0084	2,120	\$ 17.81	\$ 0.03	0.18%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,142	\$ 9.00	\$ 0.0042	2,120	\$ 8.91	\$ (0.09)	-1.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 98.38			\$ 109.11	\$ 10.73	10.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,142	\$ 9.64	\$ 0.0045	2,120	\$ 9.54	\$ (0.10)	-1.01%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,142	\$ 1.50	\$ 0.0007	2,120	\$ 1.48	\$ (0.02)	-1.01%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1036	2,000	\$ 207.20	\$ 0.1036	2,000	\$ 207.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 316.71			\$ 327.34	\$ 10.62	3.35%
HST	13%		\$ 41.17	13%		\$ 42.55	\$ 1.38	3.35%
Ontario Electricity Rebate	11.7%		\$ (37.06)	11.7%		\$ (38.30)	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 320.83			\$ 331.59	\$ 10.76	3.35%

Appendix B – Revised Draft Rate Order

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.40
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.90
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	110.21
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.3394
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kW	0.7979
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until September 30, 2025	\$/kW	0.3149
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0017)

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kW	0.2409
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kW	0.0484
Retail Transmission Rate - Network Service Rate	\$/kW	3.2907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.79
Distribution Volumetric Rate	\$/kW	7.4851
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kW	0.9785
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until September 30, 2025	\$/kW	(0.0203)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30, 2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kW	(1.1495)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

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EB-2022-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

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EB-2022-0028

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

EPCOR Electricity Distribution Ontario Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0028

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer

1.0602

Total Loss Factor - Primary Metered Customer

1.0496