

August 16, 2023

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi Registrar Ontario Energy Board 27-2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: EB-2022-0028: EPCOR Electricity Distribution Ontario Inc. ("EEDO") 2023 Cost of Service Filing – Draft Rate Order – Reply Submission

In response to the OEB Staff letter issued August 16, 2023, please find enclosed an updated EEDO_2023 Tariff Schedule & Bill Impact Model and Draft Rate Order submission.

Revisions have been highlighted on the following pages of this submission and an excel version of the workbook has also been included.

Please contact me if you require any additional information.

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Electricity Distribution Ontario Inc.
(705) 445-1800 ext. 2274
THesselink@epcor.com.

Revisions

1. OEB staff is unable to verify EEDO's calculation of its Low Voltage Service Rates. EEDO has not filed an updated Low Voltage Service Rates derivation with the DRO.

Update: Low voltage rates have been corrected for GS>50kW and Streetlighting rate classes in the Draft Rate Order and Bill Impacts Model. The corrections have made the rates consistent with low voltage rates calculated as per the settlement agreement¹.

2. The Retail Service Charges are incorrect and reflect 2021 rates. The Retail Service Charges should be updated to the 2023 level.

Update: Values have been updated in the draft rate order. There is no change to bill impacts as a result of this edit.

3. For all rate classes, the value of Wholesale Market Service Charge under the "Current OEB-Approved" section of the bill impact table is incorrect. The value should be \$0.0045 rather than \$0.0034. — Same as comment 2 above.

Update: With support from OEB Staff, values have been updated in the Bill Impact Model.

4. For all rate classes, under both "Current OEB-Approved" and "Proposed" sections of the bill impact table, the volume amounts applied to the three Time of Use (TOU) rates are incorrect due to the out-of-date TOU consumption percentage values. These percentage values should be updated to 63% for off-peak rate, 18% for mid-peak rate and 19% for on-peak rate.

Update: With support from OEB Staff, values have been updated in the Bill Impact Model.

¹ EEDO_Settlement Proposal Appendix_20221213, Appendix E., page 91 of 94

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Appendix A – Revised Bill Impact Model



Tariff Schedule and Bill Impacts Model (2023 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filling Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1036/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.071	1.0602	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.071	1.0602	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.071	1.0602	86,000	250	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.071	1.0602	150		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.071	1.0602	15,000	100	DEMAND	1,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.071	1.0602	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.071	1.0602	256		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.071	1.0602	2,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES (CATEGORIES					Sub	-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α			В		C	Total Bill	
(eg: Residential 100, Residential Retailer)			\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.29	12.2%	\$ 6.36	19.0%	\$ 6.33	14.1%	\$ 6.37	5.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	7.23	13.5%	\$ 14.43	20.6%	\$ 14.37	14.8%	\$ 14.44	4.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	347.25	34.3%	\$ 686.05	60.1%	\$ 695.35	28.9%	\$ 671.55	4.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.01	39.6%	\$ 1.29	33.4%	\$ 1.28	21.9%	\$ 1.29	5.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(2,070.05)	-36.2%	\$ (1,934.00)	-33.6%	\$ (1,931.17)	-31.5%	\$ (2,202.14)	-24.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	3.29	12.2%	\$ 5.00	14.7%	\$ 4.97	10.9%	\$ 4.99	3.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.29	12.2%	\$ 4.34	14.7%	\$ 4.33	13.0%	\$ 4.37	7.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	7.23	13.5%	\$ 10.79	15.1%	\$ 10.73	10.9%	\$ 10.76	3.4%
										1
										1
										ī
		1								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh
- kW
1.0710
1.0602 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.24	1	\$ 27.24	\$ 29.40		\$ 29.40	\$ 2.16	7.93%
Distribution Volumetric Rate	-	750	\$ -	\$ -	750		\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ 0.88	1	\$ 0.88	\$ 1.13	-452.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 26.99			\$ 30.28		12.19%
Line Losses on Cost of Power	\$ 0.0926	53	\$ 4.93	\$ 0.0926	45	\$ 4.18	\$ (0.75)	-15.21%
Total Deferral/Variance Account Rate	e _	750	\$ -	\$ 0.0027	750	\$ 2.03	\$ 2.03	
Riders	•		Ÿ	0.0027		2.00	Δ.00	
CBR Class B Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	-	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0041	750	\$ 3.08	\$ 1.88	156.25%
Smart Meter Entity Charge (if applicable)	\$ 0.42	4	\$ 0.42	\$ 0.42	4	\$ 0.42	s -	0.00%
	9 0.42	'	φ 0.42	9 0.42		ş 0.42		0.0076
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		750	\$ -	\$ (0.0001)	750	\$ (0.08)	\$ (0.08)	
Sub-Total B - Distribution (includes Sub-			\$ 33.54			\$ 39.91	\$ 6.36	18.98%
Total A)			•			•		
RTSR - Network	\$ 0.0091	803	\$ 7.31	\$ 0.0092	795	\$ 7.32	\$ 0.01	0.08%
RTSR - Connection and/or Line and	\$ 0.0051	803	\$ 4.10	\$ 0.0051	795	\$ 4.06	\$ (0.04)	-1.01%
Transformation Connection	\$ 0.0031	803	φ 4.10	φ 0.0051	195	ş 4.00	\$ (0.04)	-1.0176
Sub-Total C - Delivery (including Sub-			\$ 44.95			\$ 51.28	\$ 6.33	14.08%
Total B)			ş 44.95			\$ 51.28	\$ 6.33	14.00%
Wholesale Market Service Charge	\$ 0.0045	803	\$ 3.61	\$ 0.0045	795	\$ 3.58	\$ (0.04)	-1.01%
(WMSC)	\$ 0.0045	003	\$ 3.01	\$ 0.0045	795	\$ 3.50	\$ (0.04)	-1.0176
Rural and Remote Rate Protection	\$ 0.0007	803	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ (0.01)	-1.01%
(RRRP)	\$ 0.0007	003	\$ 0.56	\$ 0.0007	795	\$ 0.56	\$ (0.01)	-1.0176
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.63			\$ 125.91	\$ 6.29	5.26%
HST	13%		\$ 15.55	13%		\$ 16.37	\$ 0.82	5.26%
Ontario Electricity Rebate	11.7%		\$ (14.00)	11.7%		\$ (14.73)	\$ (0.74)	
Total Bill on TOU			\$ 121.18			\$ 127.55		5.26%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0710 1.0602 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact		
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 23.0		\$	23.07	\$	24.90	1			1.83	7.93%
Distribution Volumetric Rate	\$ 0.015	2000		30.60	\$	0.0165	2000	\$ 33.00		2.40	7.84%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$ -	2000		-	\$	0.0015	2000			3.00	
Sub-Total A (excluding pass through)			\$	53.67				\$ 60.90		7.23	13.47%
Line Losses on Cost of Power	\$ 0.092	142	\$	13.15	\$	0.0926	120	\$ 11.15	\$	(2.00)	-15.21%
Total Deferral/Variance Account Rate	s -	2,000	s	_	s	0.0027	2,000	\$ 5.40	\$	5.40	
Riders	-	2,000	۳	-	۳	0.0027	2,000	3.40	۱۳	3.40	
CBR Class B Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
GA Rate Riders	\$ -	2,000	\$	-	\$	-	2,000	\$ -	\$	-	
Low Voltage Service Charge	\$ 0.001	2,000	\$	2.80	\$	0.0034	2,000	\$ 6.80	\$	4.00	142.86%
Smart Meter Entity Charge (if applicable)	\$ 0.4		_	0.40		0.42		6 0.40	1		0.00%
, , ,	\$ 0.4	· '	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders		2,000	\$	-	\$	(0.0001)	2,000	\$ (0.20) \$	(0.20)	
Sub-Total B - Distribution (includes Sub-			_			` '	,			44.40	22 222/
Total A)			\$	70.04				\$ 84.47	\$	14.43	20.60%
RTSR - Network	\$ 0.008	2,142	\$	17.78	\$	0.0084	2,120	\$ 17.81	\$	0.03	0.18%
RTSR - Connection and/or Line and	\$ 0.004	2,142	\$	9.00	s	0.0042	2,120	\$ 8.91	\$	(0.09)	-1.01%
Transformation Connection	\$ 0.004	2,142	à	9.00	ð	0.0042	2,120	\$ 0.91	9	(0.09)	-1.0170
Sub-Total C - Delivery (including Sub-			s	96.82				\$ 111.19	\$	14.37	14.84%
Total B)			۳.	30.02				ψ 111.13	۳.	14.37	14.04 /6
Wholesale Market Service Charge	\$ 0.004	2,142	\$	9.64	s	0.0045	2,120	\$ 9.54	\$	(0.10)	-1.01%
(WMSC)	\$ 0.004	2,142	Ψ	3.04	۳	0.0045	2,120	ş 5.54	۱۳	(0.10)	-1.01/0
Rural and Remote Rate Protection	\$ 0.000	2,142	\$	1.50	\$	0.0007	2,120	\$ 1.48	\$	(0.02)	-1.01%
(RRRP)	\$ 0.000	2,142	۳		۳.	0.0007	2,120	φ 1. 4 0	۱۳	(0.02)	
Standard Supply Service Charge	\$ 0.2		\$	0.25	\$	0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$ 0.074		\$	93.24	\$	0.0740	1,260	\$ 93.24		-	0.00%
TOU - Mid Peak	\$ 0.102	360	\$	36.72	\$	0.1020	360	\$ 36.72	\$	-	0.00%
TOU - On Peak	\$ 0.151	380	\$	57.38	\$	0.1510	380	\$ 57.38	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	295.55				\$ 309.80		14.26	4.82%
HST	13	%	\$	38.42		13%		\$ 40.27		1.85	4.82%
Ontario Electricity Rebate	11.7	%	\$	(34.58)		11.7%		\$ (36.25) \$	(1.67)	
Total Bill on TOU			\$	299.39				\$ 313.83	\$	14.44	4.82%

Current Loss Factor Proposed/Approved Loss Factor

Current		Proposed	Impact				
Rate	Volume	Charge	Rate	Volume	Charge		
(\$)		(\$)			(\$)	\$ Change	% Change
				1		\$ -	0.00%
\$ 3.604	2 250	\$ 901.05		250			20.40%
\$ -	1	- \$		1			
\$ -	250		\$ 0.2893	250			
							34.34%
\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
\$ -	250	s -	\$ 1,1128	250	\$ 278.20	\$ 278.20	
		1.			'	'	
\$ -		-	\$ -		T	1 7	
\$ -							
\$ 0.521	5 250	\$ 130.38	\$ 1.3717	250	\$ 342.93	\$ 212.55	163.03%
\$ -	1	s -	s -	1	s -	\$ -	
						`	
\$ -	1	· ·	\$ -	1	T	¥	
	250	\$ -	\$ (0.0230)	250	\$ (5.75)	\$ (5.75)	
		\$ 1,141.64			\$ 1,827.68	\$ 686.05	60.09%
*	050	r 040.00	6 00007	050	e 000.co	£ 5.70	0.70%
\$ 3.267	250	\$ 816.98	\$ 3.2907	250	\$ 822.68	\$ 5.70	0.70%
\$ 1.784	2 250	\$ 446.05	\$ 1.7986	250	\$ 449.65	\$ 3.60	0.81%
		\$ 2,404.66			\$ 3,100.01	\$ 695.35	28.92%
\$ 0.004	92,106	\$ 414.48	\$ 0.0045	91,177	\$ 410.30	\$ (4.18)	-1.01%
\$ 0.000	7 92,106	\$ 64.47	\$ 0.0007	91,177	\$ 63.82	\$ (0.65)	-1.01%
\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	s -	0.00%
· ·				91 177		1.7	-1.01%
0.103	92,100	9,042.10	0.1030	31,177	ψ 3, 11 3.30	ψ (90.22)	-1.0170
1		\$ 12.426.04			\$ 13,020,33	\$ 594.29	4.78%
13	%		13%				4.78%
					\$ 1,002.04	17.20	4.70%
11.7	/v	7	11.7 %		\$ 14.712.98	\$ 671.55	4.78%
		7 17,071.70			17,712.30	0, 1.00	4.7076
	Rate (\$) \$ 110.2 \$ 3.604 \$	Rate (\$) \$ 110.21	(\$)	Rate (\$)	Rate (\$)	Rate (\$)	Rate (\$)

1.0710 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 0.56		\$ 0.56	\$ 0.74		\$ 0.74	\$ 0.18	32.14%	
Distribution Volumetric Rate	\$ 0.0132	150	\$ 1.98	\$ 0.0175	150	\$ 2.63	\$ 0.65	32.58%	
Fixed Rate Riders	\$ -	1		\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	150		\$ 0.0012	150		\$ 0.18		
Sub-Total A (excluding pass through)			\$ 2.54				\$ 1.01	39.57%	
Line Losses on Cost of Power	\$ 0.1036	11	\$ 1.10	\$ 0.1036	9	\$ 0.94	\$ (0.17)	-15.21%	
Total Deferral/Variance Account Rate	s -	150	s -	\$ 0.0028	150	\$ 0.42	\$ 0.42		
Riders				0.0020			l '		
CBR Class B Rate Riders	\$ -	150	-	\$ -	150		\$ -		
GA Rate Riders	\$ -	150	- \$	\$ (0.0017)	150	\$ (0.26)			
Low Voltage Service Charge	\$ 0.0014	150	\$ 0.21	\$ 0.0034	150	\$ 0.51	\$ 0.30	142.86%	
Smart Meter Entity Charge (if applicable)	s -	1	s -	s -	1	\$ -	\$ -		
			*	*		ľ	l '		
Additional Fixed Rate Riders	\$ -	1	- \$	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders		150	\$ -	\$ (0.0001)	150	\$ (0.02)	\$ (0.02)		
Sub-Total B - Distribution (includes Sub-			\$ 3.85			\$ 5.14	\$ 1.29	33.40%	
Total A)						,			
RTSR - Network	\$ 0.0083	161	\$ 1.33	\$ 0.0084	159	\$ 1.34	\$ 0.00	0.18%	
RTSR - Connection and/or Line and	\$ 0.0042	161	\$ 0.67	\$ 0.0042	159	\$ 0.67	\$ (0.01)	-1.01%	
Transformation Connection	·		0.01	· 0.001.2	.00	V 0.0.	ψ (0.0.)	1.0170	
Sub-Total C - Delivery (including Sub-			\$ 5.86			\$ 7.14	\$ 1.28	21.89%	
Total B)			V 0.00			*	*	21.0070	
Wholesale Market Service Charge	\$ 0.0045	161	\$ 0.72	\$ 0.0045	159	\$ 0.72	\$ (0.01)	-1.01%	
(WMSC)	0.0040	101	0.72	0.0040	100	0.72	ψ (0.01)	1.0170	
Rural and Remote Rate Protection	\$ 0.0007	161	\$ 0.11	\$ 0.0007	159	\$ 0.11	\$ (0.00)	-1.01%	
(RRRP)	1,	101			100				
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	1 '	0.00%	
Average IESO Wholesale Market Price	\$ 0.1036	150	\$ 15.54	\$ 0.1036	150	\$ 15.54	- \$	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 22.49			\$ 23.76		5.67%	
HST	13%		\$ 2.92	13%		\$ 3.09		5.67%	
Ontario Electricity Rebate	11.7%		\$ (2.63)	11.7%		\$ (2.78)			
Total Bill on Average IESO Wholesale Market Price			\$ 22.78			\$ 24.07	\$ 1.29	5.67%	

Customer Class:

RPP / Non-RPP:

Consumption

Demand

100

WWh

urrent Loss Factor
roved Loss Factor Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge		.03 1000			1000		\$ (2,240.00)	-55.58%
Distribution Volumetric Rate	\$ 16.8	79 100	\$ 1,680.79	\$ 7.4851	100		\$ (932.28)	-55.47%
Fixed Rate Riders	\$	· 1	\$ -	\$ -	1	-	\$ -	
Volumetric Rate Riders	\$ -	100		\$ 11.0223	100		\$ 1,102.23	
Sub-Total A (excluding pass through)			\$ 5,710.79			\$ 3,640.74	\$ (2,070.05)	-36.25%
Line Losses on Cost of Power	\$	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s	. 100		\$ 0.9785	100	\$ 97.85	\$ 97.85	
Riders	1.		1.			'	'	
CBR Class B Rate Riders	\$	100		\$ -		\$ -	\$ -	
GA Rate Riders	T .	15,000	\$ -	\$ (0.0017)	15,000	\$ (25.50)		
Low Voltage Service Charge	\$ 0.4	31 100	\$ 40.31	\$ 1.0604	100	\$ 106.04	\$ 65.73	163.06%
Smart Meter Entity Charge (if applicable)	s	. 1	s -	s -	1	\$ -	s -	
		l .					`	
Additional Fixed Rate Riders	\$	· 1	-	\$ -	11	\$ -	\$ -	
Additional Volumetric Rate Riders		100	\$ -	\$ (0.0203)	100	\$ (2.03)	\$ (2.03)	
Sub-Total B - Distribution (includes Sub-			\$ 5,751.10			\$ 3,817.10	\$ (1,934.00)	-33.63%
Total A) RTSR - Network		100	040.40		400		4 70	0.700/
	\$ 2.4	46 100	\$ 246.46	\$ 2.4818	100	\$ 248.18	\$ 1.72	0.70%
RTSR - Connection and/or Line and	\$ 1.3	93 100	\$ 137.93	\$ 1.3904	100	\$ 139.04	\$ 1.11	0.80%
Transformation Connection	· .			1				
Sub-Total C - Delivery (including Sub-			\$ 6,135.49			\$ 4,204.32	\$ (1,931.17)	-31.48%
Total B)			· ·			· ·		
Wholesale Market Service Charge	\$ 0.0	45 16,065	\$ 72.29	\$ 0.0045	15,903	\$ 71.56	\$ (0.73)	-1.01%
(WMSC)			1		,	·	` ′	
Rural and Remote Rate Protection	\$ 0.0	16,065	\$ 11.25	\$ 0.0007	15,903	\$ 11.13	\$ (0.11)	-1.01%
(RRRP)		25 1				6 005		0.00%
Standard Supply Service Charge			\$ 0.25	\$ 0.25	45.000	\$ 0.25	l '	
Average IESO Wholesale Market Price	\$ 0.1	16,065	\$ 1,664.33	\$ 0.1036	15,903	\$ 1,647.55	\$ (16.78)	-1.01%
			A 7,000.01			£ 500100	¢ (4.040.00)	04 700/
Total Bill on Average IESO Wholesale Market Price			\$ 7,883.61	100/		\$ 5,934.82	\$ (1,948.80)	-24.72%
HST		3%	\$ 1,024.87	13%		\$ 771.53	\$ (253.34)	-24.72%
Ontario Electricity Rebate	11	7%	\$ -	11.7%		3 -	4 (0.000 : ::	04 550
Total Bill on Average IESO Wholesale Market Price			\$ 8,908.48			\$ 6,706.34	\$ (2,202.14)	-24.72%

1.0710 Current Loss Factor Proposed/Approved Loss Factor

		Current OEB-Approved					Proposed	I	Impact		
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)	\$ Chan		% Change
Monthly Service Charge	\$	27.24		\$ 27.24	\$	29.40		\$ 29.40	\$	2.16	7.93%
Distribution Volumetric Rate	\$	-	750		\$	-	750		\$	-	
Fixed Rate Riders	\$	(0.25)	1	\$ (0.25)) \$	0.88	1	\$ 0.88	\$	1.13	-452.00%
Volumetric Rate Riders	\$	-	750		\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$ 26.99	ļ.,			\$ 30.28	\$	3.29	12.19%
Line Losses on Cost of Power	\$	0.1036	53	\$ 5.52	\$	0.1036	45	\$ 4.68	\$	(0.84)	-15.21%
Total Deferral/Variance Account Rate	s		750	s -	s	0.0027	750	\$ 2.03	\$	2.03	
Riders	I.				I.	0.002.		'	'	2.00	
CBR Class B Rate Riders	\$	-	750	-	\$		750		\$. -	
GA Rate Riders	\$	-	750	\$ -	\$	(0.0017)	750	\$ (1.28)		(1.28)	
Low Voltage Service Charge	\$	0.0016	750	\$ 1.20	\$	0.0041	750	\$ 3.08	\$	1.88	156.25%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$ 0.42	s	0.42	1	\$ 0.42	\$	_	0.00%
		***-			I.			'	'		
Additional Fixed Rate Riders	\$	-	1	-	\$		1	\$ -	\$	-	
Additional Volumetric Rate Riders			750	\$ -	\$	(0.0001)	750	\$ (0.08)	\$	(0.08)	
Sub-Total B - Distribution (includes Sub-				\$ 34.13				\$ 39.13	s	5.00	14.65%
Total A)					.				<u> </u>		2 222/
RTSR - Network	\$	0.0091	803	\$ 7.31	\$	0.0092	795	\$ 7.32	\$	0.01	0.08%
RTSR - Connection and/or Line and	s	0.0051	803	\$ 4.10	\$	0.0051	795	\$ 4.06	\$	(0.04)	-1.01%
Transformation Connection					Η.			,	L'	(/	·
Sub-Total C - Delivery (including Sub-				\$ 45.53				\$ 50.50	\$	4.97	10.90%
Total B)					-						
Wholesale Market Service Charge	\$	0.0045	803	\$ 3.61	\$	0.0045	795	\$ 3.58	\$	(0.04)	-1.01%
(WMSC)					1			·	'	` ′	
Rural and Remote Rate Protection	\$	0.0007	803	\$ 0.56	\$	0.0007	795	\$ 0.56	\$	(0.01)	-1.01%
(RRRP)					1					` ′	
Standard Supply Service Charge			750		١.	0.4000					0.000/
Non-RPP Retailer Avg. Price	\$	0.1036	750	\$ 77.70	\$	0.1036	750	\$ 77.70	\$	_	0.00%
				107.11				100.00		4 00	0.000/
Total Bill on Non-RPP Avg. Price				\$ 127.41				\$ 132.33		4.92	3.86%
HST		13%		\$ 16.56		13%		\$ 17.20		0.64	3.86%
Ontario Electricity Rebate		11.7%		\$ (14.91))	11.7%		\$ (15.48)			
Total Bill on Non-RPP Avg. Price				\$ 129.07				\$ 134.05	\$	4.99	3.86%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

256 kWh - kW 1.0710 1.0602 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed		Impact		
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)	27.04			(\$)		(\$)		(\$)	\$ Cha		% Change
Monthly Service Charge	\$	27.24	1	\$	27.24	\$	29.40	1	\$ 29.40	\$	2.16	7.93%
Distribution Volumetric Rate	\$	(0.05)	256	\$	(0.05)	\$		256		\$		450.000/
Fixed Rate Riders	\$	(0.25)		\$	(0.25)	\$	0.88	1	\$ 0.88		1.13	-452.00%
Volumetric Rate Riders	\$	-	256	\$		\$	-	256		\$	-	40.400/
Sub-Total A (excluding pass through)	\$	0.0926	18	\$	26.99 1.68	S	0.0926	15	\$ 30.28 \$ 1.43		3.29 (0.26)	12.19% -15.21%
Line Losses on Cost of Power	•	0.0926	18	Þ	1.08	3	0.0926	15	\$ 1.43	3	(0.26)	-15.21%
Total Deferral/Variance Account Rate	\$	-	256	\$	-	\$	0.0027	256	\$ 0.69	\$	0.69	
Riders			050			l 🔔						
CBR Class B Rate Riders	\$	-	256	\$	-	\$	-	256	-	\$	-	
GA Rate Riders	3	0.0040	256	\$	0.41	3	0.0041	256	\$ -	1 7		450.050/
Low Voltage Service Charge	•	0.0016	256	3	0.41	\$	0.0041	256	\$ 1.05	3	0.64	156.25%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1 1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	'		256	\$	-	s	(0.0001)	256	\$ (0.03) \$	(0.03)	
Sub-Total B - Distribution (includes Sub-					20.50		(1.1.1)			1	4.04	44.740/
Total A)				\$	29.50				\$ 33.84	\$	4.34	14.71%
RTSR - Network	\$	0.0091	274	\$	2.50	\$	0.0092	271	\$ 2.50	\$	0.00	0.08%
RTSR - Connection and/or Line and	s	0.0051	274	s	1.40	s	0.0051	271	\$ 1.38	\$	(0.01)	-1.01%
Transformation Connection	•	0.0051	214	à	1.40	ð	0.0051	2/1	φ 1.30	3	(0.01)	-1.0170
Sub-Total C - Delivery (including Sub-				s	33.40				\$ 37.72	s	4.33	12.96%
Total B)				Ť	00.40				Ų 01.12	_	4.00	12.5070
Wholesale Market Service Charge	\$	0.0045	274	\$	1.23	s	0.0045	271	\$ 1.22	\$	(0.01)	-1.01%
(WMSC)	*	0.00.0		*	1.20	*	0.00.0			*	(0.0.)	1.0170
Rural and Remote Rate Protection	s	0.0007	274	\$	0.19	s	0.0007	271	\$ 0.19	\$	(0.00)	-1.01%
(RRRP)	1.		2	Ĭ		l '				1 '	(0.00)	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25		-	0.00%
TOU - Off Peak	\$	0.0740	161	\$		\$	0.0740	161	\$ 11.93		-	0.00%
TOU - Mid Peak	\$	0.1020	46	\$	4.70	\$	0.1020	46	\$ 4.70	\$	-	0.00%
TOU - On Peak	\$	0.1510	49	\$	7.34	\$	0.1510	49	\$ 7.34	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	59.05				\$ 63.36		4.31	7.30%
HST		13%		\$	7.68		13%		\$ 8.24		0.56	7.30%
Ontario Electricity Rebate		11.7%		\$	(6.91)		11.7%		\$ (7.41		(0.50)	
Total Bill on TOU				\$	59.82				\$ 64.19	\$	4.37	7.30%

Customer Class: GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

Demand - kW

urrent Loss Factor 1.0710 Current Loss Factor Proposed/Approved Loss Factor 1.0602

	Current OEB-Approved					Г		Proposed	d	1	Impact		
	Ra	ate	Volume	Charge			Rate	Volume	Charge				
	(:	\$)		(\$)			(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	\$	23.07	1	\$ 2	3.07	\$	24.90	1	\$ 24.9	0 \$	1.83	7.93%	
Distribution Volumetric Rate	\$	0.0153	2000	\$	0.60	\$	0.0165	2000	\$ 33.0	0 \$	2.40	7.84%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	2000		-	\$	0.0015	2000			3.00		
Sub-Total A (excluding pass through)					3.67				\$ 60.9		7.23	13.47%	
Line Losses on Cost of Power	\$	0.1036	142	\$	4.71	\$	0.1036	120	\$ 12.4	7 \$	(2.24)	-15.21%	
Total Deferral/Variance Account Rate		_	2,000	\$		\$	0.0027	2,000	\$ 5.4	0 \$	5.40		
Riders	•	-	2,000	Ψ.	-	9	0.0027	2,000	9 5.4	۳ ا	3.40		
CBR Class B Rate Riders	\$	-		\$	-	\$	-	2,000	\$ -	\$	-		
GA Rate Riders	\$	-		\$	-	\$	(0.0017)		\$ (3.4	0) \$	(3.40)		
Low Voltage Service Charge	\$	0.0014	2,000	\$	2.80	\$	0.0034	2,000	\$ 6.8	0 \$	4.00	142.86%	
Smart Meter Entity Charge (if applicable)		0.42	1	s	0.42	\$	0.42	4	\$ 0.4	2 \$	_	0.00%	
	•	0.42	'	Ψ.	0.42	9	0.42		9 0.4	و ا ع	-	0.0076	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-		
Additional Volumetric Rate Riders			2,000	\$	-	\$	(0.0001)	2,000	\$ (0.2	0) \$	(0.20)		
Sub-Total B - Distribution (includes Sub-				s	1.60				\$ 82.3	9 \$	10.79	15.07%	
Total A)				•					•				
RTSR - Network	\$	0.0083	2,142	\$	7.78	\$	0.0084	2,120	\$ 17.8	1 \$	0.03	0.18%	
RTSR - Connection and/or Line and	\$	0.0042	2,142	\$	9.00	s	0.0042	2,120	\$ 8.9	1 \$	(0.09)	-1.01%	
Transformation Connection	*	0.0042	2,172	Ψ	0.00	Ť	0.0042	2,120	Ψ 0.0	. ψ	(0.00)	1.0170	
Sub-Total C - Delivery (including Sub-				s s	8.38				\$ 109.1	1 8	10.73	10.91%	
Total B)				•	0.00				100.1	. *	10.10	10.0170	
Wholesale Market Service Charge	s	0.0045	2,142	\$	9.64	s	0.0045	2.120	\$ 9.5	4 \$	(0.10)	-1.01%	
(WMSC)	*	0.00.0	2, 2	•	0.0.	ľ	0.00.0	_,	,	. *	(0.10)	1.0170	
Rural and Remote Rate Protection	s	0.0007	2,142	\$	1.50	s	0.0007	2.120	\$ 1.4	8 8	(0.02)	-1.01%	
(RRRP)	*	0.000.	2, 2	•		Ľ	0.000.	2,120	*	"	(0.02)	1.0170	
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1036	2,000	\$ 20	7.20	\$	0.1036	2,000	\$ 207.2	0 \$	-	0.00%	
Total Bill on Non-RPP Avg. Price					6.71				\$ 327.3		10.62	3.35%	
HST		13%			1.17		13%			5 \$	1.38	3.35%	
Ontario Electricity Rebate		11.7%			7.06)		11.7%		\$ (38.3				
Total Bill on Non-RPP Avg. Price				\$ 32	0.83				\$ 331.5	9 \$	10.76	3.35%	

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EPCOR Electricity Distribution Ontario Inc.
DRO Reply
August 16, 2023
Page 14

Appendix B – Revised Draft Rate Order

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	29.40
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$	0.88
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -		
effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30),	
2025	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	¢/1/\/h	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	24.90
Smart Metering Entity Charge - effective until December 31, 2023	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -		
effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 3	0,	
2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective		
until September 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLI RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	110.21
Rate Rider for Mist Meter Deferral Account - effective until September 30, 2025	\$	91.12
Distribution Volumetric Rate	\$/kW	4.3394
Low Voltage Service Rate	\$/kW	1.3717
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kW	0.7979
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -		
effective until September 30, 2025	\$/kW	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market		
Participants - effective until September 30, 2025	\$/kW	0.3149
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30,		
2025	\$/kWh	(0.0017)

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective	\$/kW	0.2409
	\$/kW	0.0484
Retail Transmission Rate - Network Service Rate	\$/kW	3.2907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7986
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -		
effective until September 30, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until Septemb	er 30,	
2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effect	ive	
until September 30, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
	*****	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	1.79 7.4851
Low Voltage Service Rate	\$/kW	1.0604
Rate Rider for Disposition of Deferral/Variance Accounts - effective until September 30, 2025 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	0.9785
effective until September 30, 2025	\$/kW	(0.0203)
Rate Rider for Disposition of Global Adjustment Account - Non RPP Customers - effective until September 30 2025	\$/kWh	(0.0017)
Rate Rider for Group 2 Accounts - effective until September 30, 2025	\$/kW	(1.1495)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until September 30, 2025	\$/kW	12.1718
Retail Transmission Rate - Network Service Rate	\$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3904
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	¢.	1.55
Service Charge	D	4.33

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Charge to certify cheque	\$ 15.00
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00

Effective and Implementation Date October 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

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Special meter reads	\$	EB-2022-0028 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	;	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.23

Effective and Implementation Date October 1, 2023

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer

1.0602

Total Loss Factor - Primary Metered Customer

1.0496