SYNERGY NORTH CORPORATION

EXHIBIT 8

RATE DESIGN

TABLE OF CONTENTS

8.1 Distribution Rates 6
8.1.1 Overview 6
8.1.2 Fixed/Variable Proportions 7
8.1.3 Proposed Distribution Rate 10
8.2 Retail Transmission Service Rates 10
8.2.1 Overview 10
8.2.2 2023 Approved RSTR Rates and 2024 Proposed RSTR Rates 11
8.3 Retail Service Charges 12
8.4 Regulatory Charges 13
8.4.1 Wholesale Market Service Rate 13
8.4.2 Rural or Remote Electricity Rate Protection Charge 13
8.4.5 Standard Supply Service – Administrative Charge 13
8.5.1 Micro FIT 14
8.5.2 Transformer Ownership Allowance 14
8.6 Specific Service Charges 15
8.6.1 Overview 15
8.6.2 Details of Proposed Changes 15
8.6.3 Condition of Service 15
8.7 Wireline Pole Attachment Charge 16
8.8 Low Voltage Service Rates 16
8.9 Smart Meter Entity Charge 16
8.10 Loss Adjustment Factors 17
8.10.1 Overview 17
8.10.2 Calculation of Losses 17
8.10.3 Materiality Analysis on Distribution Losses 18
8.11 Tariff of Rates and Charges 19
8.12 Revenue Reconciliation 20
8.13 Bill Impacts 20
8.14 Rate Mitigation 21
8.14.1 Mitigation Plan Approach 21

1 8.14.2 Rate Harmonization 23

TABLES

Table 8-1: SNC 2024 Revenue Requirement 6
Table 8-2: SNC 2024 Revenue Requirement by Rate Class 6
Table 8-3: Current Fixed/Variable Proportions 7
Table 8-4: Proposed Fixed Charge by Rate Class 7
Table 8-5: Monthly Service Charge Comparison 8
Table 8-6: Proposed Variable Charge by Rate Class 9
Table 8-7: SNC Proposed Distribution Rates 10
Table 8-8: SNC Current and Proposed RTSR Network Rates 11
Table 8-9: SNC Current and Proposed RTSR Connection Rates 12
Table 8-10: Proposed Retail Service Charge 12
Table 8-11: Calculation of SNC's Loss Factors 17
Table 8-12: Proposed Loss Factors 18
Table 8-13: Revenue Reconciliation 20
Table 8-14: Proposed Bill Impacts 21
Table 8-15: Rate Mitigation Revenue-to-Expense Adjustments 22
Table 8-16: Rate Mitigation Rates 23
Table 8-17: Rate Class Mapping 23
Table 8-18: Weighted Average Distribution Bill Impact 25
Table 8-19: Thunder Bay Average Distribution Bill Impact 25
Table 8-20: Kenora Weighted Average Distribution Bill Impact 25

LIST OF ATTACHMENTS

8-A Board RTSR Model

8-B SNC - Kenora Rate Zone Current Tariff Sheet

8-C SNC - Thunder Bay Rate Zone Current Tariff Sheet

8-D SNC's 2024 Proposed Tariff Sheets

8.1 DISTRIBUTION RATES

8.1.1 OVERVIEW

SNC has determined its 2024 Revenue Requirement to be $38,620,360 with revenue offsets of $2,700,006, resulting in a Distribution Revenue Requirement of $35,920,354, which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from SNC's 2024 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The requirement is summarized in Table 8-1 below.

TABLE 8-1: SNC 2024 REVENUE REQUIREMENT

Description	Amount
OM&A Expenses Including LEAP and Property Taxes	$21,434,661
Amortization Expenses	$6,138,149
Regulated Return On Capital	$10,106,689
PILs	$940,862
Service Revenue Requirement	**$38,620,360**
Less Revenue Offsets	$2,700,006
Base Revenue Requirement	**$35,920,354**

The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7. Table 8-2 below outlines the allocation of the base revenue requirement to the rate classes.

TABLE 8-2: SNC 2024 REVENUE REQUIREMENT BY RATE CLASS

Rate Class	2024 Proposed Base Revenue Requirement
Residential	$21,631,154
General Service < 50 kW	$6,384,764
General Service > 50 to 999 kW	$5,056,716
General Service > 1000 kW	$2,264,666
Street Lighting	$469,353
Sentinel Lighting	$17,571
Unmetered Scattered Load	$96,131
Total	**$35,920,354**

8.1.2 Fixed/Variable Proportions

Current Fixed/Variable Proportion

SNC calculated the current fixed-variable proportions by applying the existing approved Thunder Bay and Kenora rate zone distribution rates to the 2024 Test Year load forecast. SNC will harmonize Thunder Bay and Kenora rate zones according to the blended fixed-variable proportions. SNC confirms that the monthly fixed charges are in two decimal places and variable charges are in four decimal places. Table 8-3 below outlines the current split between fixed and variable distribution revenue.

Table 8-3: Current Fixed/Variable Proportions

Rate Class	2024 Fixed Revenue with 2023 Rates	2024 Variable Revenue with 2023 Rates	2024 Total Revenue with 2023 Rates	Fixed Revenue Proportion	Variable Proportion
Residential	$17,149,399	$0	$17,149,399	100.0%	0.0%
General Service < 50 kW	$2,120,944	$3,033,419	$5,154,363	41.1%	58.9%
General Service > 50 to 999 kW	$1,546,880	$2,398,476	$3,945,356	39.2%	60.8%
General Service > 1,000 kW	$591,043	$1,204,407	$1,795,450	32.9%	67.1%
Street Lighting	$228,154	$115,094	$343,247	66.5%	33.5%
Sentinel Lighting	$12,138	$1,854	$13,992	86.7%	13.3%
Unmetered Scattered Load	$50,082	$26,132	$76,213	65.7%	34.3%
Total	**$21,698,639**	**$6,779,382**	**$28,478,021**	**76.2%**	**23.8%**

Proposed Fixed Rates

SNC proposes to apply the blended fixed/variable proportions to design the proposed monthly service charges as detailed in Table 8-4 below.

Table 8-4: Proposed Fixed Charge by Rate Class

Rate Class	Total Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue	Customers / Connections	Monthly Service Charge
Residential	$21,631,154	100.0%	$21,631,154	51,255	$35.17
General Service < 50 kW	$6,384,764	41.1%	$2,627,172	5,487	$39.90
General Service > 50 to 999 kW	$5,056,716	39.2%	$1,982,628	464	$356.07
General Service > 1,000 kW	$2,264,666	32.9%	$745,504	15	$4,141.69
Street Lighting	$469,353	66.3%	$311,351	13,656	$1.90
Sentinel Lighting	$17,571	86.7%	$15,241	113	$11.25
Unmetered Scattered Load	$96,131	65.7%	$63,170	432	$12.18
Total	**$35,920,354**		**$27,376,219**	**71,422**	

The following Table 8-5 provides the current and proposed monthly service charge by rate class as well for each rate zone, a weighted fixed charge (weighted by customer/connection count), and monthly service charge information from tab 'O2 Fixed Charge|Floor|Ceiling' of the Cost Allocation model.

TABLE 8-5: MONTHLY SERVICE CHARGE COMPARISON

Rate Class	Thunder Bay 2023 Monthly Service Charge	Kenora 2023 Monthly Service Charge	Current 2023 Monthly Service Charge (Weighted)	2024 Monthly Service Charge	Minimum System with PLCC Adjustment
Residential	$27.30	$33.51	$27.88	$35.17	$20.81
General Service < 50 kW	$30.49	$43.45	$32.21	$39.90	$25.24
General Service > 50 to 999 kW	$229.50	$600.92	$277.81	$356.07	$55.95
General Service > 1,000 kW	$3,283.57		$3,283.57	$4,141.69	$244.04
Street Lighting	$1.25	$5.79	$1.39	$1.90	$3.97
Sentinel Lighting	$8.96		$8.96	$11.25	$15.56
Unmetered Scattered Load	$9.09	$15.76	$9.66	$12.18	$11.13

Maintaining the existing fixed-variable split produces fixed monthly charges that are greater than the weighted average current fixed charge and/or minimum system with PLCC adjustment from the Cost Allocation model for multiple rate classes. However, the fixed charges remain lower than the current fixed charge in place for the Kenora rate zone for all classes, except Residential (which is fully fixed) and the General Service > 1,000 rate class that does not exist in the Kenora rate zone.

The existing fixed/variable split is maintained for all rate classes. The Residential charge is fully fixed in accordance with the OEB's policy on Residential rate design. As further described in Section 8.14, the Thunder Bay rate zone and Kenora rate zone have different fixed/variable splits. Using a blended fixed/variable split effectively applies a weighted average adjustment to harmonize rates. More revenue comes from the larger Thunder Bay rate zone, so the fixed/variable split moves closer to the status quo Thunder Bay fixed/variable split.

Closer alignment with the Thunder Bay fixed/variable splits mitigates potential large bill impacts for Thunder Bay customers with low volumes. There will be a shift in revenue from the Kenora rate zone from fixed revenues to variable revenues, including fixed monthly service charge decreases. Kenora currently has higher total bills, so the movement to harmonized rates will cause lower bill impacts than the Thunder Bay rate zone, which mitigates some of the impact of increasing variable charges on larger use customers within each rate class. However, bill impacts would be significant for some customers if fixed charges were

limited to the minimum system with PLCC Adjustment. The General Service > 1,000 kW class (also known as Intermediate) fixed charge is not adjusted, and the class maintains its status quo fixed-variable split.

Since there are already significant changes to fixed/variable splits due to harmonization, SNC proposes to set fixed charges according to the blended fixed/variable revenue split.

PROPOSED VARIABLE RATES

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2024 Test Year usage, kWh or kW, as the class charge determinant.

The following table provides SNC's calculations of its proposed variable distribution charges for the 2024 Test Year, which maintains the same fixed/variable split used in designing the current approved rates.

TABLE 8-6: PROPOSED VARIABLE CHARGE BY RATE CLASS

Rate Class	Total Base Revenue Requirement	Variable Revenue Proportion	Variable Revenue	Volumetric Billing Determinant		Volumetric Charge before TOA
Residential	$21,631,154	0.0%	$0	379,789,070	kWh	
General Service < 50 kW	$6,384,764	58.9%	$3,757,592	168,043,431	kWh	$0.0224
General Service > 50 to 999 kW	$5,056,716	60.8%	$3,074,088	706,551	kW	$4.3508
General Service > 1,000 kW	$2,264,666	67.1%	$1,519,162	473,245	kW	$3.2101
Street Lighting	$469,353	33.5%	$158,002	15,924	kW	$9.9226
Sentinel Lighting	$17,571	13.3%	$2,330	258	kW	$9.0393
Unmetered Scattered Load	$96,131	34.3%	$32,961	2,088,274	kWh	$0.0158
Total	**$35,920,354**		**$8,544,135**	**551,116,751**		

PROPOSED ADJUSTMENT FOR TRANSFORMER ALLOWANCE

Currently, SNC provides a Transformer Allowance to those customers that own their transformation facilities. SNC proposes to maintain the current approved transformer ownership allowance of $0.60 per kW. However, to ensure SNC collects the proposed distribution revenue assigned to the rate class, which provides a Transformer Allowance, the total amount or "cost" of the Transformer Allowance for the rate class needs to be collected in the distribution volumetric rates from all customers in the class. This will allow SNC to collect distribution revenue from the rate class at the "gross" level. Then provide a Transformer Allowance, which will reduce the gross distribution revenue to a "net" level. The net level amount will be equivalent to the proposed distribution assigned to the rate class.

As a result, the amount of Transformer Allowance expected to be provided to those General Service 50 to 999 kW, and General Service 1,000 to 4,999 kW customers that own their transformers are included in

the volumetric charge for the class. The proposed "net" volumetric charge of $4.3508 per kW for the General Service 50 to 999 kW class is increased by $0.0951 per kW to include $67,158 or the "cost" of the Transformer Allowance in the General Service 50 to 999 kW class volumetric charges. This means the "gross" proposed distribution volumetric charge for this class will be $4.4459. Similarly, the volumetric charge for General Service 1,000 to 4,999 kW class will increase from $3.2101 per kW to $3.8101 per kW to recover $283,947 or the "cost" of Transformer Allowance for this class.

8.1.3 Proposed Distribution Rate

Table 8-7 below presents SNC's proposed 2024 Distribution rates by rate class, including adjustments for the recovery of transformer ownership allowance.

Table 8-7: SNC Proposed Distribution Rates

Rate Class	Proposed Monthly Service Charge	Unit	Proposed Volumetric Charge (incl. TOA)
Residential	$35.17	kWh	
General Service < 50 kW	$39.90	kWh	$0.0224
General Service > 50 to 999 kW	$356.07	kW	$4.4459
General Service > 1,000 kW	$4,141.69	kW	$3.8101
Street Lighting	$1.90	kW	$9.9226
Sentinel Lighting	$11.25	kW	$9.0393
Unmetered Scattered Load	$12.18	kWh	$0.0158
Transformer Discount		kW	($0.6000)

8.2 RETAIL TRANSMISSION SERVICE RATES

SNC has utilized the most recent version of the Board's RSTR Work Form (V 1.0, issued September 14, 2022) for the development of the proposed rates, which has been filed in live Excel, and included as Attachment 8-A to this Exhibit.

8.2.1 Overview

Electricity distributors are charged Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through Retail Transmission Service Rates. For each distribution rate class, there are two RTSRs, one for network and one for

connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers. SNC is charged for transmission services provided in a given month in the following month. By the time SNC bills the end-use customer, more than two additional months could have passed since SNC received an invoice for transmission services. As a result, deferral accounts (1584 - Network and 1586 - Connection) are used to track the timing difference between when SNC pays for the transmission service charges and when it receives payment of the corresponding retail transmission service charges from customers.

8.2.2 2023 Approved RSTR Rates and 2024 Proposed RSTR Rates

Tables 8-8 and 8-9 below present SNC's current and proposed transmission network and connection rates, respectively. Proposed RTSRs are based on the 2023 Uniform Transmission Rates Update (EB-2023-0101). Harmonized RTSRs are calculated by dividing the combined Thunder Bay and Kenora rate zone "Current Wholesale Billing" amounts by the combined billed kWh/kW for each rate class.

Table 8-8: SNC Current and Proposed RTSR Network Rates

Line No.	Rate Class	Unit	Current Thunder Bay Network Charge	Current Kenora Network Charge	Proposed Network Charge
1	Residential	kWh	$0.0092	$0.0104	$0.0086
2	General Service < 50 kW	kWh	$0.0087	$0.0091	$0.0081
3	General Service > 50 to 999 kW	kW	$3.4377		$3.1826
4	General Service > 50 to 999 kW - Interval	kW	$3.6467	$3.8134	$3.3971
5	General Service > 1,000 kW	kW	$3.6467		$3.3761
6	Street Lighting	kW	$2.5923	$2.8756	$2.4191
7	Sentinel Lighting	kW	$2.6059		$2.4125
8	Unmetered Scattered Load	kWh	$0.0087	$0.0091	$0.0081

TABLE 8-9: SNC CURRENT AND PROPOSED RTSR CONNECTION RATES

Line No.	Rate Class	Unit	Current Thunder Bay Connection Charge	Current Kenora Connection Charge	Proposed Connection Charge
1	Residential	kWh	$0.0065	$0.0019	$0.0059
2	General Service < 50 kW	kWh	$0.0060	$0.0017	$0.0052
3	General Service > 50 to 999 kW	kW	$2.2830		$2.2158
4	General Service > 50 to 999 kW - Interval	kW	$2.5236	$0.6370	$2.1994
5	General Service > 1,000 kW	kW	$2.5236		$2.4493
6	Street Lighting	kW	$1.7651	$0.4924	$1.6228
7	Sentinel Lighting	kW	$1.8021		$1.7490
8	Unmetered Scattered Load	kWh	$0.0060	$0.0017	$0.0055

8.3 RETAIL SERVICE CHARGES

SNC maintains Retail Service Cost Variance Accounts ("RCVAs") to record the differences between retail service charge revenues and the direct incremental cost of providing these services.

SNC requests no changes to its existing Retail Service Charges, which are consistent with the Board's standard rates. Table 8-10 below presents the proposed Retail Service Charges for this Application.

TABLE 8-10: PROPOSED RETAIL SERVICE CHARGE

Line	Description	Unit	Amount
1	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	117.02
2	Monthly Fixed Charge, per retailer	$	46.81
3	Monthly Variable Charge, per customer, per retailer	$/cust.	1.16
4	Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.69
5	Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.69)
6	Service Transaction Requests (STR)		
7	Request fee, per request, applied to the requesting party	$	0.59
8	Processing fee, per request, applied to the requesting party	$	1.16
9	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
10	Up to twice a year	$	no charge
11	More than twice a year, per request (plus incremental delivery costs)	$	4.68

12	Notice of switch letter change, per letter	$	2.34

Further details of the RCVA account balances and disposition are included in Exhibit 9.

8.4 REGULATORY CHARGES

8.4.1 WHOLESALE MARKET SERVICE RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the Independent Electricity Service Operator ("IESO") for the operation of the IESO administered markets and the operation of the IESO controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the Board on a generic basis.

On December 8, 2022, the Board issued a Decision and Rate Order (EB-2022-0269) establishing that the WMSR rate used by rate regulated distributors to bill their customers shall be $0.0041 per kilowatt hour ($0.0045 per kilowatt hour including CBR) effective January 1, 2023. Accordingly, SNC proposes to continue to utilize the previously approved $0.0041/kWh rate ($0.0045/kWh with CBR) unless otherwise directed by the Board.

8.4.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE

On December 8, 2022, the Board issued a Decision and Rate Order (EB- 2022-0269) establishing that the Rural or Remote Electricity Rate Protection ("RRRP") charge used by rate regulated distributors to bill their customers shall be $0.0007 per kilowatt hour effective January 1, 2023.

Accordingly, SNC proposes to continue to utilize the previously approved $0.0007/kWh rate unless otherwise directed by the Board.

8.4.5 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE

SNC proposes to continue to utilize the previously approved $0.25/customer rate unless otherwise directed by the Board.

8.5 OTHER CHARGES

8.5.1 MICRO FIT

SNC's current MicroFIT monthly service charge of $4.55 was most recently confirmed by the Board on December 8, 2022. SNC proposes to continue the $4.55 MicroFIT fixed charge until updated by the Board.

8.5.2 TRANSFORMER OWNERSHIP ALLOWANCE

SNC provides a transformer ownership allowance to those customers who own their own transformation facilities. The transformer ownership allowance is intended to reflect the costs to a distributor of providing 'step down' transformation facilities to the customers' utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of transformation is reflected in distribution rates for rate classes GS > 50-999 kW and GS > 1,000 kW. Therefore, when a customer provides its own transformation, it is appropriate that the customer receive a credit for transformation costs already included in rates.

As discussed in section 8.1.3 above, SNC proposes to continue the currently approved transformer ownership allowance credit of ($0.60) per kW of demand billed.

8.6 SPECIFIC SERVICE CHARGES

8.6.1 OVERVIEW

SNC is proposing to maintain the Specific Service Charges ("SSC") from the Thunder Bay Rate Zone, as approved by the Board in its Decision and Order in SNC's 2023 Distribution Rate application (Board File No. EB-2022-0063), with one exception, the current rate of $15.00 per Easement letter has been updated to $26.75. This charge will recover the cost of this thirty-minute task (performed by an Engineer) at anticipated 2024 wage plus benefit costs. The SSCs will be applicable to all customers of SNC.

SNC confirms that revenue from SSCs corresponds with operating revenue evidence.

8.6.2 DETAILS OF PROPOSED CHANGES

As indicated above, SNC proposes to change its Specific Service Charge for Easement letters.

8.6.3 CONDITION OF SERVICE

SNC does not have any rates and charges in its Conditions of Service that do not appear on its Tariff sheet.

8.7 WIRELINE POLE ATTACHMENT CHARGE

SNC is proposing a wireline pole attachment charge of $37.78. This rate is equal to the 2023 charge ($36.05) set by the OEB in the decision and order EB-2022-0221 inflated by 4.8%, the 2024 inflation factor. For rate setting purposes, SNC has included a full year worth of revenue according to the $37.78 charge.

SNC is proposing to dispose of the Wireline Pole Attachment deferral balances as forecasted to the end of April 2024 (see Exhibit 9 – Section 9.5.1).

8.8 LOW VOLTAGE SERVICE RATES

SNC does not have nor incur any Low Voltage Charges.

8.9 SMART METER ENTITY CHARGE

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012- 0211) establishing a Smart Metering charge (SMC) of $0.79 per month for Residential and General Service < 50kW customers effective May 1, 2013. Subsequent changes to the SMC (most recently EB-2022-0137) have resulted in a rate of $0.42 per meter per month, set from January 1, 2023, to December 31, 2027.

SNC proposes to continue to utilize the approved rate ($0.42/month/customer) unless otherwise directed by the Board.

8.10 LOSS ADJUSTMENT FACTORS

8.10.1 OVERVIEW

SNC is not a host utility or an embedded distributor within HONI's distribution system and confirms that no partially embedded distributor status exists. As a market participant, SNC's electricity commodity charge is billed by the IESO.

SNC has not been required by previous Board decisions to present details of loss studies.

8.10.2 CALCULATION OF LOSSES

SNC has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2018 to 2022. The calculations are summarized in Table 8-11 below, which is also consistent with Appendix 2-R of the Chapter 2 Appendices.

TABLE 8-11: CALCULATION OF SNC'S LOSS FACTORS

		Historical Years					5-Year Average
		2018	2019	2020	2021	2022	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,028,408,115	1,018,293,845	981,125,354	977,156,852	1,006,265,643	1,002,249,962
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,023,823,771	1,013,595,507	976,869,151	972,629,530	1,001,905,137	997,764,619
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = **A(2) - B**	1,023,823,771	1,013,595,507	976,869,151	972,629,530	1,001,905,137	997,764,619
D	"Retail" kWh delivered by distributor	989,653,099	980,283,751	944,147,684	943,374,846	971,073,028	965,706,482
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = **D - E**	989,653,099	980,283,751	944,147,684	943,374,846	971,073,028	965,706,482
G	Loss Factor in Distributor's system = **C / F**	1.0345	1.0340	1.0347	1.0310	1.0318	1.0332
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0046	1.0044	1.0047	1.0044	1.0045
	Total Losses						
I	Total Loss Factor = **G x H**	1.0392	1.0388	1.0392	1.0358	1.0362	1.0378

SNC has three-meter points directly connected to the IESO transmission grid. The data used to calculate loss factors is consistent with the RRR filing data.

SNC has calculated the total loss factor to be applied to customers' consumption based on the average wholesale and retail kWh for the years 2018 to 2022. Accordingly, SNC proposes to set the 2024 Total Loss Factor at 1.0378, as it represents the 5-year average from 2018 to 2022. Losses are standard; as such, no further explanation of SFLF is required.

Table 8-12 below sets out the class-specific Loss Factors proposed by SNC in the calculation of commodity and other non-distribution charges for the 2024 Test Year.

TABLE 8-12: PROPOSED LOSS FACTORS

Line No.	Loss Factors	
1	Supply Facilities Loss Factor (5 year average)	1.0045
2		
3	Distribution Loss Factor - Secondary Metered Customers < 5,000 kW	1.0351
4	Distribution Loss Factor - Primary Metered Customers < 5,000 kW	1.0247
5		
6	Total Loss Factor - Secondary Metered Customers < 5,000 kW	1.0398
7	Total Loss Factor - Primary Metered Customers < 5,000 kW	1.0293

8.10.3 MATERIALITY ANALYSIS ON DISTRIBUTION LOSSES

SNC has proposed a loss factor lower than 5%. Pursuant to the Filing Requirement, as the Distribution Loss Adjustment factor is less than 5%, no further explanation or details of actions taken to reduce losses are necessary.

8.11 TARIFF OF RATES AND CHARGES

The current Tariff of Rates and Charges is reflective of the current Board Approved IRM Rate Order issued on May 1, 2023, in EB-2022-0063 and is included in Attachment 8-B and 8-C, one live Excel and one pdf for each zone.

SNC is proposing a 2024 Tariff of Rate and Charges consistent with the current definition of rate classes as defined for the Thunder Bay rate zone and the current terms and Conditions of Service that have been maintained in this Application. SNC has included its 2024 proposed Tariff sheet in Attachment 8-D of this Exhibit, in live Excel and pdf, and filed a live Excel model of the Board's "Tariff Schedule & Bill Impacts Model."

SNC confirms that there are no changes to the terms and conditions of service. SNC confirms that rates and charges input into the Tariff Schedule and Bill Impact Model have been rounded to the decimal places as shown on the existing tariff (two decimals for fixed charges and four decimals for variable charges).

8.12 REVENUE RECONCILIATION

Consistent with the Board's Revenue Requirement Work Form, Sheet 13, Table 8-13 below provides a reconciliation between the revenue based on the 2024 Proposed Distribution Rates and the total Base Revenue Requirement. SNC confirms that the rates and charges have been rounded to the same decimal places as the tariff.

TABLE 8-13: REVENUE RECONCILIATION

Rate Class	Average Number of Customers / Connections	Test Year Volumes		Proposed Rates			Revenues at Proposed Rates (Rounded rates)	Proposed Target Class Revenues	Difference
		kWh	kW	Monthly Service Charge	$/kWh	$/kW			
Residential	51,255	379,789,070		$35.17			$21,631,657	$21,631,154	-$503
General Service < 50 kW	5,487	168,043,431		$39.90	$0.0224		$6,391,344	$6,384,764	-$6,581
General Service > 50 to 999 kW	464	284,545,343	706,551	$356.07		$4.4459	$5,056,722	$5,056,716	-$7
General Service > 1,000 kW	15	147,571,558	473,245	$4,141.69		$3.8101	$2,264,667	$2,264,666	-$1
Street Lighting	13,656	5,592,860	15,924	$1.90		$9.9226	$469,354	$469,353	-$1
Sentinel Lighting	113	96,035	258	$11.25		$9.0393	$17,571	$17,571	$0
Unmetered Scattered Load	432	2,088,274		$12.18	$0.0158		$96,165	$96,131	-$34
Total	71,422	987,726,571	1,195,976				$35,927,479	$35,920,354	-$7,125

8.13 BILL IMPACTS

Table 8-14 below presents a summary of SNC's bill impacts after the rate mitigation described in Section 8.14. SNC does not have any unique consumption and demand patterns, as such, requires no further explanations. SNC confirms that the rates and charges input into the Tariff Schedule and Bill Impacts model are rounded to the decimal places as shown on the existing and proposed Tariff of Rates and Charges. SNC confirms that it has used 750 kWh in the residential consumption and 2,000 kwh consumption in the GS<50 rate class for the purposes of calculating bill impacts. Additional high and low scenarios are provided for Residential and GS<50 kW customers.

TABLE 8-14: PROPOSED BILL IMPACTS

Rate Class	kWh	kW	Sub-Total A Rates & "A" Riders		Sub-Total B Distribution		Sub-Total C Delivery		Sub-Total D Total Bill	
TB - RESIDENTIAL SERVICE CLASS	750		$ 3.47	12.5%	$ 4.24	13.2%	$ 3.31	7.5%	$ 3.36	2.8%
TB - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS	2,000		$ (6.19)	-7.1%	$ (9.92)	-10.1%	$ (12.81)	-10.0%	$ (12.98)	-3.9%
TB - GENERAL SERVICE 50 TO 999 KW SERVICE CLASS	51,000	125	$ 255.00	38.8%	$ 144.10	19.7%	$ 103.81	7.2%	$ 119.72	1.5%
TB - GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASS	820,000	2,600	$ 5,914.34	72.7%	$ 4,205.52	44.8%	$ 3,300.98	13.0%	$ 3,759.21	2.9%
TB - UNMETERED SCATTERED LOAD SERVICE CLASS	405		$ 4.26	29.8%	$ 2.66	16.2%	$ 2.20	9.7%	$ 2.23	3.5%
TB - SENTINEL LIGHTING SERVICE CLASS	71	0.2	$ 2.69	25.9%	$ 1.92	17.9%	$ 1.87	16.1%	$ 1.89	9.9%
TB - STREET LIGHTING SERVICE CLASS	435,000	1,230	$11,580.02	45.0%	$ 8,195.59	31.0%	$ 7,805.07	24.6%	$ 8,840.31	9.9%
TB - RESIDENTIAL SERVICE CLASS (Low)	300		$ 3.78	13.7%	$ 4.09	13.9%	$ 3.72	10.8%	$ 3.77	5.8%
TB - RESIDENTIAL SERVICE CLASS (High)	1,500		$ 2.94	10.4%	$ 4.50	12.4%	$ 2.63	4.3%	$ 2.67	1.3%
TB - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS (Low)	500		$ 5.51	12.4%	$ 4.58	9.6%	$ 3.85	7.0%	$ 3.90	3.7%
TB - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS (High)	6,500		$ (41.29)	-19.3%	$ (53.40)	-21.5%	$ (62.82)	-18.1%	$ (63.62)	-6.3%
KN - RESIDENTIAL SERVICE CLASS	750		$ (4.97)	-14.5%	$ (3.99)	-10.3%	$ (2.30)	-4.7%	$ (2.35)	-1.9%
KN - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS	2,000		$ 11.25	18.5%	$ 14.25	19.7%	$ 19.38	20.4%	$ 19.60	6.6%
KN - GENERAL SERVICE 50 to 4,999 kW SERVICE CLASS	50,000	130	$ (116.55)	-12.7%	$ (74.08)	-7.4%	$ 74.91	4.7%	$ 65.72	0.8%
KN - UNMETERED SCATTERED LOAD SERVICE CLASS	380		$ (2.06)	-11.8%	$ (1.88)	-9.5%	$ (0.78)	-3.3%	$ (0.80)	-1.2%
KN - STREET LIGHTING SERVICE CLASS	31,000	100	$(1,362.76)	-47.7%	$(1,334.50)	-45.9%	$(1,267.31)	-39.0%	$(1,443.80)	-19.3%
KN - RESIDENTIAL SERVICE CLASS (Low)	300		$ (4.47)	-13.2%	$ (4.08)	-11.4%	$ (3.41)	-8.6%	$ (3.45)	-4.9%
KN - RESIDENTIAL SERVICE CLASS (High)	1,500		$ (5.79)	-16.5%	$ (3.84)	-8.8%	$ (0.47)	-0.7%	$ (0.50)	-0.2%
KN - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS (Low)	500		$ 0.15	0.3%	$ 0.90	1.8%	$ 2.18	3.9%	$ 2.20	2.0%
KN - GENERAL SERVICE LESS THAN 50 KW SERVICE CLASS (High)	6,500		$ 44.55	44.8%	$ 54.30	39.8%	$ 70.97	33.9%	$ 71.79	8.3%

The bill impacts summarized above, and in the Board's Tariff Schedule and Bill Impacts Models include impacts related to distribution rate increase and deferral and variance account disposition rate riders as discussed in Exhibit 9.

SNC notes that many proposed bill impacts are decreasing, and that no discrete customer group exceeds the 10% threshold (after rate mitigation for the Street Lighting and Sentinel Lighting rate classes). Accordingly, SNC submits that the bill impacts of its proposed 2024 distribution rates are reasonable, and no rates aside from Street Lighting and Sentinel Lighting require rate mitigation.

8.14 RATE MITIGATION

8.14.1 MITIGATION PLAN APPROACH

SNC's general approach to mitigate rate increases in which total bill impacts exceed 10% is to adjust revenues to be collected from that rate class downward, with offsetting increases to revenues of the class(es) with the lowest revenue-to-cost ratios in order to maintain revenue neutrality. The mitigated class's rates will increase in future years such that total bills increase by 10% per year until the class reaches the minimum revenue-to-expense ratio. As the mitigated class's rates increase in subsequent years, rates of the class(es) with the highest revenue-to-cost ratios will decrease to maintain revenue neutrality.

Rate mitigation is necessary for the two lighting rate classes, Street Lighting and Sentinel Lighting, for customers in the current Thunder Bay rate zone, as these customers face total bill increases in excess of 10%. This is the first rate rebalancing since LED conversion programs for both the Thunder Bay and Kenora rate zones, and the updated cost allocation study indicates the revenue-to-cost ratio is below the 80% range of reasonableness floor for the Street Lighting class, so a higher-than-average rate increase is warranted. A higher portion of Street Lighting and Sentinel Lighting total bills are related to distribution, so average rate increases for these classes result in higher total bill increases relative to other rate classes.

Limiting distribution rate increases for the Street Lighting and Sentinel Lighting rate classes such that total bill increases do not exceed 10% requires revenue reductions of $80,218 from these classes. SNC proposes to increase the revenues to come from the General Service 50 to 999 kW rate class, the class with the lowest revenue to cost ratio, by $80,218 to maintain revenue neutrality.

In 2025, SNC will increase Street Lighting rates such that the class reaches the 80% floor with an offsetting reduction to General Service <50 kW rates as this is the class with the highest revenue to cost ratio. SNC anticipates the 2025 Street Lighting bill impact will be less than 10% under this proposal; however, if it is greater than 10% SNC will limit the increase to 10% and continue the rate increase and offsetting decrease to the General Service <50 kW rate class in 2026. The Sentinel Lighting rate class would have revenue-to-expense ratios within the 80% to 120% band in 2025, so SNC does not propose to make further adjustments to this class. Additionally, revenue from this class is only 0.05% of total revenues, so further changes will not materially impact the rates of any other class.

Table 8-15 provides a summary of the revenue-to-expense ratios with and without mitigation, and the resulting rates are provided in Table 8-16.

Table 8-15: Rate Mitigation Revenue-to-Expense Adjustments

		No Mitigation	With Rate Mitigation	
Rate Class	CA Model	2024	2024	2025
Residential	99.50%	99.50%	99.50%	99.50%
General Service < 50 kW	117.81%	115.82%	115.82%	114.44%
General Service > 50 to 999 kW	87.42%	87.42%	88.72%	88.72%
General Service > 1,000 kW	104.95%	104.95%	104.95%	104.95%
Street Lighting	64.87%	80.00%	69.59%	80.00%
Sentinel Lighting	90.91%	90.91%	90.54%	90.54%
Unmetered Scattered Load	110.95%	110.95%	110.95%	110.95%

Table 8-16: Rate Mitigation Rates

			No Mitigation		With Mitigation			
Rate Class	2023 (Blended)		2024		2024		2025	
	Fixed	Variable	Fixed	Variable	Fixed	Variable	Fixed	Variable
Residential	27.88	-	35.17	-	35.17	-	35.17	-
General Service < 50 kW	32.21	0.0181	39.90	0.0224	39.90	0.0224	39.40	0.0221
General Service > 50 to 999 kW	277.81	3.4897	350.41	4.3768	356.07	4.4459	356.07	4.4459
General Service > 1,000 kW	3,283.57	3.1450	4,141.69	3.8101	4,141.69	3.8101	4,141.69	3.8101
Street Lighting	1.39	7.2279	2.23	11.5642	1.90	9.9226	2.23	11.5642
Sentinel Lighting	8.96	7.1927	11.30	9.0807	11.25	9.0393	11.25	9.0393
Unmetered Scattered Load	9.66	0.0125	12.18	0.0158	12.18	0.0158	12.18	0.0158

8.14.2 Rate Harmonization

As proposed in SNC's MAAD application (EB-2018-0124), the merged corporation proposed maintaining two separate rate classes until the deferred rebasing.

The rate classes of the Thunder Bay rate zone and Kenora rate zone are proposed to be combined according to Table 8-17. The Thunder Bay and Kenora rate zones had the same rate classifications with two exceptions. Thunder Bay has two separate General Service rate classes for customers with loads above 50 kW, and the Kenora rate zone has one. All customers within Kenora's General Service 50 to 4,999 kW rate class have billed loads below 1,000 kW, so those customers are included in the combined General Service 50 to 999 kW rate class. All customers in the combined SNC General Service 1,000 to 4,999 kW rate class were previously in the Thunder Bay General Service 1,000 to 4,999 kW rate class. The Thunder Bay rate zone had a Sentinel Lighting rate class, and the Kenora rate zone did not. SNC is proposing to maintain the Sentinel Lighting rate class for former Thunder Bay rate zone customers, and no Kenora rate zone customers will be migrating to that rate class.

Table 8-17: Rate Class Mapping

Synergy North		Thunder Bay Rate Zone		Kenora Rate Zone
Residential	=	Residential	+	Residential
GS < 50 kW	=	GS < 50 kW	+	GS < 50 kW
GS 50 to 999 kW	=	GS 50 to 999 kW	+	GS 50 to 4,999 kW
GS 1,000 to 4,999 kW	=	GS 1,000 to 4,999 kW		
Street Lighting	=	Street Lighting	+	Street Lighting
Sentinel Lighting	=	Sentinel Lighting		
USL	=	USL	+	USL

SNC has taken a straightforward approach to rate harmonization in which blended rates are calculated based on a weighted average of the current rates of each rate zone. Fixed charges are weighted by relative

customer/connection count in each rate zone, and volumetric charges are weighted by relative loads (kWh or kW) in each rate zone.

The customer counts, consumption volumes, demand volumes, and peak demands are derived separately for each class of each rate zone. The values of each rate zone were combined in the cost allocation model for each rate class. Nearly all rate classes fell within the ranges of reasonableness, so minimal class revenue rebalancing was required.

The fixed revenues at current rates and variable revenues at current rates of each rate class were combined to determine a blended fixed-variable split for each rate class. The blended fixed-variable splits were maintained to avoid large impacts to low volume Thunder Bay customers (customers with relatively higher fixed charge increases than variable charge increases) and high volume Kenora customers (customers with relatively large variable charge increases combined with fixed charge decreases). This approach produced rates that are effectively the weighted average of Thunder Bay and Kenora status quo rates.

The General Service < 50 kW and General Service 50 to 999 kW rate class fixed-variable splits differed between the Thunder Bay and Kenora rate zones. Approximately 35% of Thunder Bay rate zone revenues from these classes are collected through fixed charges, and the Kenora rate zone recovers 70% of General Service revenues through fixed charges. Thunder Bay is larger than Kenora, so rates have moved closer to Thunder Bay's status current fixed-variable splits. A lower fixed revenue proportion is more aligned with the maximum fixed charge component of the cost allocation model results.

Customers in the Kenora rate zone currently have higher total bills than customers in the Thunder Bay rate zone. The potential impact that larger changes in fixed-variable charges could have for Kenora customers at the 10th or 90th percentile is mitigated by this lower overall bill impact. Tables 8-18, 8-19, and 8-20 below provide rate impacts for the distribution portion of the bill separately based on current charges on a weighted average basis and for the current Thunder Bay and Kenora rate zones.

Table 8-18: Weighted Average Distribution Bill Impact

Rate Class	Current Charges (Weighted Average)		Proposed Charges		Distribution Rate Impact	
	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential	$27.88		$35.17		26.14%	0.00%
General Service < 50 kW	$32.21	$0.0181	$39.90	$0.0224	23.87%	24.09%
General Service > 50 to 999 kW	$277.81	$3.4897	$356.07	$4.4459	28.17%	27.40%
General Service > 1,000 kW	$3,283.57	$3.1450	$4,141.69	$3.8101	26.13%	21.15%
Street Lighting	$1.39	$7.2279	$1.90	$9.9226	36.47%	37.28%
Sentinel Lighting	$8.96	$7.1927	$11.25	$9.0393	25.56%	25.67%
Unmetered Scattered Load	$9.66	$0.0125	$12.18	$0.0158	26.13%	26.26%

Table 8-19: Thunder Bay Average Distribution Bill Impact

Rate Class	Current Charges (Thunder Bay)		Proposed Charges		Distribution Rate Impact	
	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential	$27.30		$35.17		28.83%	0.00%
General Service < 50 kW	$30.49	$0.0199	$39.90	$0.0224	30.86%	12.56%
General Service > 50 to 999 kW	$229.50	$3.7313	$356.07	$4.4459	55.15%	19.15%
General Service > 1,000 kW	$3,283.57	$3.1450	$4,141.69	$3.8101	26.13%	21.15%
Street Lighting	$1.25	$7.4973	$1.90	$9.9226	52.00%	32.35%
Sentinel Lighting	$8.96	$7.1927	$11.25	$9.0393	25.56%	25.67%
Unmetered Scattered Load	$9.09	$0.0132	$12.18	$0.0158	33.99%	19.70%

Table 8-20: Kenora Weighted Average Distribution Bill Impact

Rate Class	Current Charges (Kenora)		Proposed Charges		Distribution Rate Impact	
	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Residential	$33.51		$35.17		4.95%	0.00%
General Service < 50 kW	$43.45	$0.0069	$39.90	$0.0224	-8.17%	224.64%
General Service > 50 to 999 kW	$600.92	$1.9148	$356.07	$4.4459	-40.75%	132.19%
Street Lighting	$5.79	$3.8114	$1.90	$9.9226	-67.18%	160.34%
Unmetered Scattered Load	$15.76	$0.0047	$12.18	$0.0158	-22.72%	236.17%

As per the terms of the MAAD application, "LDC Mergeco expects to provide distribution rates upon the next rebasing (subsequent to the proposed five year deferral) that will be lower than they would have been, had the Parties remained as status quo independent LDC's".

Thunder Bay rate zone customers currently have lower total bills than Kenora rate zone customers, so they face higher bill impacts; however, the quantitative benefits associated with Merger Savings described in 1.9.4 Realized and Projected Savings as a Result of Consolidation Compared to MAAD application outweigh the additional bill impacts caused by rate harmonization.

Current Thunder Bay revenues comprise approximately 90% of SNC's rate revenues. The average Thunder Bay rate zone increase of 28.8% is only 2.7% points higher than the status quo rate increase, so the

distribution portion of Thunder Bay bills are approximately 2% higher[1] as a result of rate harmonization and approximately 1% on a total bill basis. This impact is materially lower than the savings described in section 1.9.4.

The distribution bill impact of the smaller Kenora rate zone customer base is approximately 4.6% which is similar to the anticipated 2024 inflation factor. This is lower than the typical cost of service rate increases, and Kenora customers receive enhanced service following the merger.

Upon merger, SNC began recording all its expenses as one entity preventing the ability to calculate separate rates for each location. In addition, as discussed above, Kenora customers have been benefiting from additional service provided from the former Thunder Bay Hydro. Thunder Bay customers benefit from increased economy of scales, spreading those costs to more customers, which wasn't quantified in this application. For example, increased efficiency within System Control benefits both rate zones, with Kenora receiving 24hr/day monitoring that they previously didn't have—the Thunder Bay rate zone benefits for spreading these costs amongst more customers.

Increased access and utilization of the SNC engineering department, including access to Engineers, Distribution Techs, GIS, prints, standards, and material approval. This was achieved without any additional labour.

The increased economy of scale within the stores department, through access to a larger inventory of materials, tools, testing equipment, rubber gloves and rubber coverups, provides synergy savings over both rate zones being required to store these assets on their own. There are also economies of scale associated with SNC's purchasing department.

The merger resulted in increased utilization and access to the fleet for both locations, thereby spreading costs and reducing capital expenditures.

Additionally, Kenora benefits from access to Thunder Bay's Training and HR services, knowledge, and history to the benefit of Thunder Bay customers due to the spreading out of these costs over a larger customer base.

[1] 2% of the distribution bill = 2.7% / 128.8%

EXHIBIT 8

ATTACHMENT 8 - A

BOARD RTSR MODEL

SYNERGY NORTH CORPORATION

Ontario Energy Board

2023 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Synergy North Corporation
Assigned EB Number	EB-2023-0052
Name and Title of Contact	Aaron Blazina
Phone Number	807-343-1127
Email Address	ablazina@synergynorth.ca
Last COS Re-based Year	**2017**

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

v 1.0

2023 RTSR Workform for Electricity Distributors

1. Info

2. Table of Contents

3. RRR Data

4. UTRs and Sub-Transmission

5. Historical Wholesale

6. Current Wholesale

7. Forecast Wholesale

8. RTSR Rates to Forecast

Ontario Energy Board

v 1.0

2023 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor *eg: (1.0325)*	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	341,222,755	0	1.0398	354,799,501
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	341,222,755	0	1.0398	354,799,501
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	144,147,634	0	1.0398	149,883,054
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	144,147,634	0	1.0398	149,883,054
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.4377	7,159,080	17,748	1.0398	7,443,929
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2830	7,159,080	17,748	1.0398	7,443,929
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Network Service Rate	$/kW	3.6467	239,937,933	594,821	1.0293	246,968,114
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5236	239,937,933	594,821	1.0293	246,968,114
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.6467	147,571,558	473,245	1.0293	151,895,405
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5236	147,571,558	473,245	1.0293	151,895,405
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	1,919,602	0	1.0398	1,995,980
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	1,919,602	0	1.0398	1,995,980
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.6059	96,035	258	1.0398	99,856
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8021	96,035	258	1.0398	99,856
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.5923	5,217,474	14,760	1.0398	5,425,069
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7651	5,217,474	14,760	1.0398	5,425,069
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0104	38,566,315	0	1.0398	40,100,811
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0019	38,566,315	0	1.0398	40,100,811
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	23,895,534	0	1.0398	24,846,301
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	23,895,534	0	1.0398	24,846,301
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	3.8134	37,448,329	93,981	1.0398	38,938,343
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6370	37,448,329	93,981	1.0398	38,938,343
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	168,672	0	1.0398	175,383
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	168,672	0	1.0398	175,383
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	2.8756	375,386	1,164	1.0398	390,322
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4924	375,386	1,164	1.0398	390,322

Ontario Energy Board

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2023 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	2021 Jan to Jun	2021 Jul to Dec	2022 Jan to Mar	2022 Apr to Dec	2023
Rate Description		**Rate**		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 4.67	$ 4.90	$ 5.13	$ 5.46	$ 5.37
Line Connection Service Rate	kW	$ 0.77	$ 0.81	$ 0.88	$ 0.88	$ 0.88
Transformation Connection Service Rate	kW	$ 2.53	$ 2.65	$ 2.81	$ 2.81	$ 2.98

Hydro One Sub-Transmission Rates	Unit	2021	2022	2023
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.4778	$ 4.3473	$ 4.3473
Line Connection Service Rate	kW	$ 0.8128	$ 0.6788	$ 0.6788
Transformation Connection Service Rate	kW	$ 2.0458	$ 2.3267	$ 2.3267
Both Line and Transformation Connection Service Rate	kW	$ 2.8586	$ 3.0055	$ 3.0055

If needed, add extra host here. (I)	Unit	2021	2022	2023
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	# $ -	$ -

If needed, add extra host here. (II)	Unit	2021	2022	2023
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	# $ -	$ -

		Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

		Historical 2021	Current 2022	Forecast 2023
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board v 1.0

2023 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	157,588	$5.1300	$ 808,426	89,718	$0.8800	$ 78,951	157,706	$2.9800	$ 443,154	$ 522,105
February	152,036	$5.1300	$ 779,945	85,081	$0.8800	$ 74,870	147,526	$2.9800	$ 414,548	$ 489,418
March	142,847	$5.1300	$ 732,805	75,249	$0.8800	$ 66,195	133,844	$2.9800	$ 376,102	$ 442,297
April	120,989	$5.4600	$ 660,600	70,077	$0.8800	$ 61,633	163,391	$2.9800	$ 459,130	$ 520,762
May	116,394	$5.4600	$ 635,511	72,532	$0.8800	$ 63,770	128,552	$2.9800	$ 361,231	$ 425,001
June	131,526	$5.4600	$ 718,132	78,959	$0.8800	$ 69,414	139,483	$2.9800	$ 391,947	$ 461,361
July	146,886	$5.4600	$ 801,998	90,316	$0.8800	$ 79,413	156,533	$2.9800	$ 439,858	$ 519,271
August	138,851	$5.4600	$ 758,126	78,270	$0.8800	$ 68,812	141,371	$2.9800	$ 397,253	$ 466,065
September	119,284	$5.4600	$ 651,291	69,649	$0.8800	$ 61,236	123,755	$2.9800	$ 347,752	$ 408,987
October	126,268	$5.4600	$ 689,423	67,492	$0.8800	$ 59,358	136,524	$2.9800	$ 383,632	$ 442,990
November	144,114	$5.4600	$ 786,862	80,663	$0.8800	$ 70,976	142,119	$2.9800	$ 399,354	$ 470,331
December	156,000	$5.4600	$ 851,760	89,844	$0.8800	$ 79,062	155,209	$2.9800	$ 436,137	$ 515,199

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.0000			$0.0000			$0.0000		$ -
February		$0.0000			$0.0000			$0.0000		$ -
March		$0.0000			$0.0000			$0.0000		$ -
April		$0.0000			$0.0000			$0.0000		$ -
May		$0.0000			$0.0000			$0.0000		$ -
June		$0.0000			$0.0000			$0.0000		$ -
July		$0.0000			$0.0000			$0.0000		$ -
August		$0.0000			$0.0000			$0.0000		$ -
September		$0.0000			$0.0000			$0.0000		$ -
October		$0.0000			$0.0000			$0.0000		$ -
November		$0.0000			$0.0000			$0.0000		$ -
December		$0.0000			$0.0000			$0.0000		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$0.0000	$ -	-	$0.0000	$ -	-	$0.0000	$ -	$ -
February	157,588	$5.1300	$ 808,426	89,718	$0.8800	$ 78,951	157,706	$2.8100	$ 443,154	$ 522,105
March	152,036	$5.1300	$ 779,945	85,081	$0.8800	$ 74,870	147,526	$2.8100	$ 414,548	$ 489,418
April	142,847	$5.1300	$ 732,805	75,249	$0.8797	$ 66,195	133,844	$2.8100	$ 376,102	$ 442,297
May	120,989	$5.4600	$ 660,600	70,077	$0.8795	$ 61,633	163,391	$2.8100	$ 459,130	$ 520,762
June	116,394	$5.4600	$ 635,511	72,532	$0.8792	$ 63,770	128,552	$2.8100	$ 361,231	$ 425,001
July	131,526	$5.4600	$ 718,132	78,959	$0.8791	$ 69,414	139,483	$2.8100	$ 391,947	$ 461,361
August	146,886	$5.4600	$ 801,998	90,316	$0.8793	$ 79,413	156,533	$2.8100	$ 439,858	$ 519,271
September	138,851	$5.4600	$ 758,126	78,270	$0.8792	$ 68,812	141,371	$2.8100	$ 397,253	$ 466,065
October	119,284	$5.4600	$ 651,291	69,649	$0.8792	$ 61,236	123,755	$2.8100	$ 347,752	$ 408,987
November	126,268	$5.4600	$ 689,423	67,492	$0.8795	$ 59,358	136,524	$2.8100	$ 383,632	$ 442,990
December	144,114	$5.4600	$ 786,862	80,663	$0.8799	$ 70,976	142,119	$2.8100	$ 399,354	$ 470,331
Total	1,496,783	$ 5.36	$ 8,023,120	858,006	$ 0.88	$ 754,627	1,570,804	$ 2.81	$ 4,413,960	$ 5,168,588
									Low Voltage Switchgear Credit (if applicable)	$ -
									Total including deduction for Low Voltage Switchgear Credit	$ 5,168,588

Thunder Bay

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,752	$5.13	$ 727,188	70,798	$0.88	$ 62,302	157,706	$2.81	$ 443,154	$ 505,456
February	135,118	$5.13	$ 693,155	66,994	$0.88	$ 58,955	147,526	$2.81	$ 414,548	$ 473,503
March	127,760	$5.13	$ 655,409	59,341	$0.88	$ 52,220	133,844	$2.81	$ 376,102	$ 428,322
April	109,213	$5.46	$ 596,303	56,749	$0.88	$ 49,939	163,391	$2.81	$ 459,130	$ 509,069
May	105,238	$5.46	$ 574,599	59,729	$0.88	$ 52,562	128,552	$2.81	$ 361,231	$ 413,793
June	116,592	$5.46	$ 636,592	61,310	$0.88	$ 53,953	139,483	$2.81	$ 391,947	$ 445,900
July	131,083	$5.46	$ 715,713	73,426	$0.88	$ 64,615	156,533	$2.81	$ 439,858	$ 504,473
August	125,061	$5.46	$ 682,833	61,973	$0.88	$ 54,536	141,371	$2.81	$ 397,253	$ 451,789
September	105,192	$5.46	$ 574,348	53,007	$0.88	$ 46,646	123,755	$2.81	$ 347,752	$ 394,398
October	114,874	$5.46	$ 627,212	54,873	$0.88	$ 48,288	136,524	$2.81	$ 383,632	$ 431,921
November	130,234	$5.46	$ 711,078	65,184	$0.88	$ 57,362	142,119	$2.81	$ 399,354	$ 456,716
December	140,511	$5.46	$ 767,190	71,621	$0.88	$ 63,026	155,209	$2.81	$ 436,137	$ 499,164
Total	1,482,628	$ 5.37	$ 7,961,621	755,005	$ 0.88	$ 664,404	1,726,013	$ 2.81	$ 4,850,098	$ 5,514,502

Kenora

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,836	$5.13	$ 81,239	18,920	$0.88	$ 16,649		$0.00		$ 16,649
February	16,918	$5.13	$ 86,789	18,087	$0.88	$ 15,915		$0.00		$ 15,915
March	15,087	$5.13	$ 77,396	15,908	$0.88	$ 13,975		$0.00		$ 13,975
April	11,776	$5.46	$ 64,297	13,328	$0.88	$ 11,693		$0.00		$ 11,693
May	11,156	$5.46	$ 60,912	12,803	$0.88	$ 11,209		$0.00		$ 11,209
June	14,934	$5.46	$ 81,540	17,649	$0.88	$ 15,461		$0.00		$ 15,461
July	15,803	$5.46	$ 86,284	16,890	$0.88	$ 14,798		$0.00		$ 14,798
August	13,790	$5.46	$ 75,293	16,297	$0.88	$ 14,276		$0.00		$ 14,276
September	14,092	$5.46	$ 76,942	16,642	$0.88	$ 14,590		$0.00		$ 14,590
October	11,394	$5.46	$ 62,211	12,619	$0.88	$ 11,070		$0.00		$ 11,070
November	13,880	$5.46	$ 75,785	15,479	$0.88	$ 13,614		$0.00		$ 13,614
December	15,489	$5.46	$ 84,570	18,223	$0.88	$ 16,035		$0.00		$ 16,035
Total	170,155	$ 5.37	######	192,845	$ 0.88	######	-	$ -	$ -	$ 169,285

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2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	157,588	$ 5.1300	$ 808,426	89,718	$ 0.8800	$ 78,952	157,706	$ 2.8100	$ 443,154	$ 522,106
February	152,036	$ 5.1300	$ 779,945	85,081	$ 0.8800	$ 74,871	147,526	$ 2.8100	$ 414,548	$ 489,419
March	142,847	$ 5.1300	$ 732,805	75,249	$ 0.8800	$ 66,219	133,844	$ 2.8100	$ 376,102	$ 442,321
April	120,989	$ 5.4600	$ 660,600	70,077	$ 0.8800	$ 61,668	163,391	$ 2.8100	$ 459,130	$ 520,798
May	116,394	$ 5.4600	$ 635,511	72,532	$ 0.8800	$ 63,828	128,552	$ 2.8100	$ 361,231	$ 425,059
June	131,526	$ 5.4600	$ 718,132	78,959	$ 0.8800	$ 69,484	139,483	$ 2.8100	$ 391,947	$ 461,431
July	146,886	$ 5.4600	$ 801,998	90,316	$ 0.8800	$ 79,478	156,533	$ 2.8100	$ 439,858	$ 519,336
August	138,851	$ 5.4600	$ 758,126	78,270	$ 0.8800	$ 68,878	141,371	$ 2.8100	$ 397,253	$ 466,130
September	119,284	$ 5.4600	$ 651,291	69,649	$ 0.8800	$ 61,291	123,755	$ 2.8100	$ 347,752	$ 409,043
October	126,268	$ 5.4600	$ 689,423	67,492	$ 0.8800	$ 59,393	136,524	$ 2.8100	$ 383,632	$ 443,025
November	144,114	$ 5.4600	$ 786,862	80,663	$ 0.8800	$ 70,983	142,119	$ 2.8100	$ 399,354	$ 470,338
December	156,000	$ 5.4600	$ 851,760	89,844	$ 0.8800	$ 79,063	155,209	$ 2.8100	$ 436,137	$ 515,200
Total	1,652,783	$ 5.37	$ 8,874,880	947,850	$ 0.88	$ 834,108	1,726,013	$ 2.81	$ 4,850,098	$ 5,684,206

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
February	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
March	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
April	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
May	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
June	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
July	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
August	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
September	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
October	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
November	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
December	-	$ 4.3473	$ -		$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	157,588	$5.13	$ 808,426	89,718	$0.88	$ 78,952	157,706	$2.81	$ 443,154	$ 522,106
February	152,036	$5.13	$ 779,945	85,081	$0.88	$ 74,871	147,526	$2.81	$ 414,548	$ 489,419
March	142,847	$5.13	$ 732,805	75,249	$0.88	$ 66,219	133,844	$2.81	$ 376,102	$ 442,321
April	120,989	$5.46	$ 660,600	70,077	$0.88	$ 61,668	163,391	$2.81	$ 459,130	$ 520,798
May	116,394	$5.46	$ 635,511	72,532	$0.88	$ 63,828	128,552	$2.81	$ 361,231	$ 425,059
June	131,526	$5.46	$ 718,132	78,959	$0.88	$ 69,484	139,483	$2.81	$ 391,947	$ 461,431
July	146,886	$5.46	$ 801,998	90,316	$0.88	$ 79,478	156,533	$2.81	$ 439,858	$ 519,336
August	138,851	$5.46	$ 758,126	78,270	$0.88	$ 68,878	141,371	$2.81	$ 397,253	$ 466,130
September	119,284	$5.46	$ 651,291	69,649	$0.88	$ 61,291	123,755	$2.81	$ 347,752	$ 409,043
October	126,268	$5.46	$ 689,423	67,492	$0.88	$ 59,393	136,524	$2.81	$ 383,632	$ 443,025
November	144,114	$5.46	$ 786,862	80,663	$0.88	$ 70,983	142,119	$2.81	$ 399,354	$ 470,338
December	156,000	$5.46	$ 851,760	89,844	$0.88	$ 79,063	155,209	$2.81	$ 436,137	$ 515,200
Total	1,652,783	$ 5.37	$ 8,874,880	947,850	$ 0.88	$ 834,108	1,726,013	$ 2.81	$ 4,850,098	$ 5,684,206

Low Voltage Switchgear Credit (if applicable)	$ -
Total including deduction for Low Voltage Switchgear Credit	$ 5,684,206

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2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2023 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2021 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	157,588	$ 5.3700	$ 846,248	89,718	$ 0.8800	$ 78,952	157,706	$ 2.9800	$ 469,964	$ 548,916
February	152,036	$ 5.3700	$ 816,433	85,081	$ 0.8800	$ 74,871	147,526	$ 2.9800	$ 439,627	$ 514,499
March	142,847	$ 5.3700	$ 767,088	75,249	$ 0.8800	$ 66,219	133,844	$ 2.9800	$ 398,855	$ 465,074
April	120,989	$ 5.3700	$ 649,711	70,077	$ 0.8800	$ 61,668	163,391	$ 2.9800	$ 486,906	$ 548,574
May	116,394	$ 5.3700	$ 625,036	72,532	$ 0.8800	$ 63,828	128,552	$ 2.9800	$ 383,085	$ 446,913
June	131,526	$ 5.3700	$ 706,295	78,959	$ 0.8800	$ 69,484	139,483	$ 2.9800	$ 415,659	$ 485,143
July	146,886	$ 5.3700	$ 788,778	90,316	$ 0.8800	$ 79,478	156,533	$ 2.9800	$ 466,468	$ 545,946
August	138,851	$ 5.3700	$ 745,630	78,270	$ 0.8800	$ 68,878	141,371	$ 2.9800	$ 421,286	$ 490,163
September	119,284	$ 5.3700	$ 640,555	69,649	$ 0.8800	$ 61,291	123,755	$ 2.9800	$ 368,790	$ 430,081
October	126,268	$ 5.3700	$ 678,059	67,492	$ 0.8800	$ 59,393	136,524	$ 2.9800	$ 406,842	$ 466,234
November	144,114	$ 5.3700	$ 773,892	80,663	$ 0.8800	$ 70,983	142,119	$ 2.9800	$ 423,515	$ 494,498
December	156,000	$ 5.3700	$ 837,720	89,844	$ 0.8800	$ 79,063	155,209	$ 2.9800	$ 462,523	$ 541,586
Total	1,652,783	$ 5.37	$ 8,875,445	947,850	$ 0.88	$ 834,108	1,726,013	$ 2.98	$ 5,143,520	$ 5,977,628

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
February	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
March	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
April	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
May	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
June	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
July	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
August	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
September	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
October	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
November	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
December	-	$ 4.3473	$ -	-	$ 0.6788	$ -	-	$ 2.3267	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	157,588	$ 5.37	846,248	89,718	$ 0.88	78,952	157,706	$ 2.98	469,964	$ 548,916
February	152,036	$ 5.37	816,433	85,081	$ 0.88	74,871	147,526	$ 2.98	439,627	$ 514,499
March	142,847	$ 5.37	767,088	75,249	$ 0.88	66,219	133,844	$ 2.98	398,855	$ 465,074
April	120,989	$ 5.37	649,711	70,077	$ 0.88	61,668	163,391	$ 2.98	486,906	$ 548,574
May	116,394	$ 5.37	625,036	72,532	$ 0.88	63,828	128,552	$ 2.98	383,085	$ 446,913
June	131,526	$ 5.37	706,295	78,959	$ 0.88	69,484	139,483	$ 2.98	415,659	$ 485,143
July	146,886	$ 5.37	788,778	90,316	$ 0.88	79,478	156,533	$ 2.98	466,468	$ 545,946
August	138,851	$ 5.37	745,630	78,270	$ 0.88	68,878	141,371	$ 2.98	421,286	$ 490,163
September	119,284	$ 5.37	640,555	69,649	$ 0.88	61,291	123,755	$ 2.98	368,790	$ 430,081
October	126,268	$ 5.37	678,059	67,492	$ 0.88	59,393	136,524	$ 2.98	406,842	$ 466,234
November	144,114	$ 5.37	773,892	80,663	$ 0.88	70,983	142,119	$ 2.98	423,515	$ 494,498
December	156,000	$ 5.37	837,720	89,844	$ 0.88	79,063	155,209	$ 2.98	462,523	$ 541,586
Total	1,652,783	$ 5.37	$ 8,875,445	947,850	$ 0.88	$ 834,108	1,726,013	$ 2.98	$ 5,143,520	$ 5,977,628
								Low Voltage Switchgear Credit (if applicable)		$ -
								Total including deduction for Low Voltage Switchgear Credit		$ 5,977,628

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2023 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	354,799,501	0	3,264,155	34.0%	3,021,743	0.0086
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0104	40,100,811	0	417,048	4.4%	386,076	0.0086
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	149,883,054	0	1,303,983	13.6%	1,207,142	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	24,846,576	0	226,104	2.4%	209,312	0.0081
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.4377	7,434,531	17,748	61,012	0.6%	56,481	3.1824
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.6467	249,169,711	594,821	2,169,135	22.6%	2,008,044	3.3969
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	3.8134	38,889,180	93,981	358,389	3.7%	331,773	3.3969
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.6467	151,893,333	473,245	1,725,781	18.0%	1,597,616	3.3759
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	1,995,980	0	17,365	0.2%	16,075	0.0081
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	175,383	0	1,596	0.0%	1,477	0.0081
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.6059	99,856	258	672	0.0%	622	2.4124
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.5923	5,425,069	14,760	38,262	0.4%	35,420	2.4189
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	2.8756	390,322	1,164	3,347	0.0%	3,098	2.4189

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	354,799,501	0	2,306,197	37.4%	2,128,398	0.0056
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0019	40,100,811	0	76,192	1.2%	70,317	0.0056
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	149,883,054	0	899,298	14.6%	829,966	0.0050
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	24,846,576	0	42,239	0.7%	38,983	0.0050
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2830	7,434,531	17,748	40,518	0.7%	37,394	2.1070
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.5236	249,169,711	594,821	1,501,091	24.4%	1,385,362	2.0915
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6370	38,889,180	93,981	59,866	1.0%	55,251	2.0915
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5236	151,893,333	473,245	1,194,280	19.4%	1,102,205	2.3290
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	1,995,980	0	11,976	0.2%	11,053	0.0052
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	175,383	0	298	0.0%	275	0.0052
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8021	99,856	258	465	0.0%	429	1.6632
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7651	5,425,069	14,760	26,052	0.4%	24,044	1.5432
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4924	390,322	1,164	573	0.0%	529	1.5432

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Network
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0092	354,799,501	0	3,264,155	34.0%	3,021,935	0.0086
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0104	40,100,811	0	417,048	4.4%	386,101	0.0086
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	149,883,054	0	1,303,983	13.6%	1,207,219	0.0081
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	24,846,576	0	226,104	2.4%	209,326	0.0081
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.4377	7,434,531	17,748	61,012	0.6%	56,484	3.1826
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Network Service Rate	$/kW	3.6467	249,169,711	594,821	2,169,135	22.6%	2,008,172	3.3971
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	3.8134	38,889,180	93,981	358,389	3.7%	331,794	3.3971
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	3.6467	151,893,333	473,245	1,725,781	18.0%	1,597,717	3.3761
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kWh	0.0087	1,995,980	0	17,365	0.2%	16,076	0.0081
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kWh	0.0091	175,383	0	1,596	0.0%	1,478	0.0081
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.6059	99,856	258	672	0.0%	622	2.4125
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Network Service Rate	$/kW	2.5923	5,425,069	14,760	38,262	0.4%	35,422	2.4191
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Network Service Rate	$/kW	2.8756	390,322	1,164	3,347	0.0%	3,098	2.4191

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR-Connection
RESIDENTIAL SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065	354,799,501	0	2,306,197	37.4%	2,238,267	0.0059
RESIDENTIAL SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0019	40,100,811	0	76,192	1.2%	73,947	0.0059
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	149,883,054	0	899,298	14.6%	872,809	0.0052
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	24,846,576	0	42,239	0.7%	40,995	0.0052
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2830	7,434,531	17,748	40,518	0.7%	39,325	2.2158
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - INTERVAL _TB	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	$/kW	2.5236	249,169,711	594,821	1,501,091	24.4%	1,456,876	2.1994
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6370	38,889,180	93,981	59,866	1.0%	58,103	2.1994
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5236	151,893,333	473,245	1,194,280	19.4%	1,159,102	2.4493
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060	1,995,980	0	11,976	0.2%	11,623	0.0055
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017	175,383	0	298	0.0%	289	0.0055
SENTINEL LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8021	99,856	258	465	0.0%	451	1.7490
STREET LIGHTING SERVICE CLASSIFICATION_TB	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7651	5,425,069	14,760	26,052	0.4%	25,285	1.6228
STREET LIGHTING SERVICE CLASSIFICATION_KN	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4924	390,322	1,164	573	0.0%	556	1.6228

EXHIBIT 8

ATTACHMENT 8 - B

SNC - KENORA RATE ZONE
CURRENT TARIFF SHEET

SYNERGY NORTH CORPORATION

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead
- Transformers not on private property
- Transformers on private property

Underground
- Transformers not on private property
- Transformers on private property

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	33.51
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:
Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)
For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	43.45
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0069
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0016
Rate Rider for Disposition of LRAMVA 2023 Prospective - effective until April 30, 2024	$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	600.92
Distribution Volumetric Rate	$/kW	1.9148
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kW	0.4415
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.6298
Rate Rider for Disposition of LRAMVA 2023 Prospective - effective until April 30, 2024	$/kW	0.0831
Retail Transmission Rate - Network Service Rate	$/kW	3.8134
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.6370

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	15.76
Distribution Volumetric Rate	$/kWh	0.0047
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	5.79
Distribution Volumetric Rate	$/kW	3.8114
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.4930
Retail Transmission Rate - Network Service Rate	$/kW	2.8756
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	0.4924

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Income tax letter	$	15.00
Account history	$	15.00
Credit check (plus credit agency costs)	$	25.00
Returned cheque (plus bank charges)	$	25.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Service call - customer owned equipment	$	65.00
Service call - customer-owned equipment - after regular hours	$	165.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	36.05

Synergy North Corporation
Kenora Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	111.66
Monthly fixed charge, per retailer	$	44.67
Monthly variable charge, per customer, per retailer	$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.56
Processing fee, per request, applied to the requesting party	$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0325

EXHIBIT 8

ATTACHMENT 8 - C

SNC - THUNDER BAY RATE ZONE
CURRENT TARIFF SHEET

SYNERGY NORTH CORPORATION

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	27.30
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	30.49
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Distribution Volumetric Rate	$/kWh	0.0199
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0016
Rate Rider for Disposition of LRAMVA 2023 Prospective - effective until April 30, 2024	$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0063

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:
General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered.
Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	229.50
Distribution Volumetric Rate	$/kW	3.7313
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kW	(0.0532)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kW	(0.2824)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.6457
Rate Rider for Disposition of LRAMVA 2023 Prospective - effective until April 30, 2024	$/kW	(0.0304)

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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		EB-2022-0063
Retail Transmission Rate - Network Service Rate	$/kW	3.4377
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2830
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.6467
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.5236

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3,283.57
Distribution Volumetric Rate	$/kW	3.1450
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kW	(0.0211)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kW	(1.0595)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.5006
Rate Rider for Disposition of LRAMVA 2023 Prospective - effective until April 30, 2024	$/kW	(0.2201)
Retail Transmission Rate - Network Service Rate	$/kW	3.6467
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.5236

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, private sentinel lighting etc. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/ consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	9.09
Distribution Volumetric Rate	$/kWh	0.0132
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	8.96
Distribution Volumetric Rate	$/kW	7.1927
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kW	(0.0448)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	$/kW	(0.1493)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.5336
Retail Transmission Rate - Network Service Rate	$/kW	2.6059
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.25
Distribution Volumetric Rate	$/kW	7.4973
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	$/kW	(0.0469)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	$/kW	0.5764
Retail Transmission Rate - Network Service Rate	$/kW	2.5923
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7651

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0063

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Returned cheque (plus bank charges)	$	25.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	36.05

Synergy North Corporation
Thunder Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0063

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	111.66
Monthly fixed charge, per retailer	$	44.67
Monthly variable charge, per customer, per retailer	$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.56
Processing fee, per request, applied to the requesting party	$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0394
Total Loss Factor - Primary Metered Customer	1.0290

EXHIBIT 8

ATTACHMENT 8 - D

SNC - 2024 PROPOSED TARIFF SHEET

SYNERGY NORTH CORPORATION

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0052

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0052

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	35.17
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kWh	0.0025
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$	(2.68)
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kWh	0.0031
Rate Rider for Dispositon of Global Adjustment Account (2024) KN - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0011)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$	(4.53)
Rate Rider for Dispostion of 1575/1576 (2024) KN - effective until April 30, 2025	$	(0.07)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$	(1.20)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0052

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. This class includes small commercial services such as small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	40.40
Distribution Volumetric Rate	$/kWh	0.0226
Smart Metering Entity Charge - effective until December 31, 2027	$	0.42
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kWh	0.0029
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kWh	(0.0032)
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kWh	0.0034
Rate Rider for Dispositon of Global Adjustment Account (2024) KN - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0011)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kWh	(0.0043)
Rate Rider for Dispostion of 1575/1576 (2024) KN - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0052
Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0052

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. This class includes medium and large-size commercial buildings, apartment buildings, condominiums, trailer courts, industrial plants, as well as large stores, shopping centers, hospitals, manufacturing or processing plants, garages, storage buildings, hotels, motels, schools, colleges, arenas and other comparable premises. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:
General Service 50 to 1,000 kW non-interval metered
General Service 50 to 1,000 kW interval metered.
Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	350.41
Distribution Volumetric Rate	$/kW	4.3768
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	1.1859

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0052
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kW	(0.0602)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	(0.5942)
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kW	1.3796
Rate Rider for Dispositon of Global Adjustment Account (2024) KN - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0011)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kW	(0.1933)
Rate Rider for Dispostion of 1575/1576 (2024) KN - effective until April 30, 2025	$/kW	(0.0409)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kW	(0.7854)
Retail Transmission Rate - Network Service Rate	$/kW	3.1826
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.2158
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.3971
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	2.1994

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

GENERAL SERVICE 1,000 KW OR GREATER SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4,141.69
Distribution Volumetric Rate	$/kW	3.8101
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	0.9159
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kW	(0.0530)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	(0.4010)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kW	(0.6081)
Retail Transmission Rate - Network Service Rate	$/kW	3.3761

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.4493

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The customer will provide detailed manufacturing information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Qualification for this classification is at the discretion of Synergy North as defined in its Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	12.18
Distribution Volumetric Rate	$/kWh	0.0158
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kWh	0.0030
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kWh	(0.0034)
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kWh	0.0035
Rate Rider for Dispositon of Global Adjustment Account (2024) KN - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0011)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kWh	(0.0052)
Rate Rider for Dispostion of 1575/1576 (2024) KN - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0055

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0052

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumpers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	11.25
Distribution Volumetric Rate	$/kW	9.0393
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	1.1089
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kW	(0.0556)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	(3.7217)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kW	(0.7265)
Retail Transmission Rate - Network Service Rate	$/kW	2.4125
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7490

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.90
Distribution Volumetric Rate	$/kW	9.9226
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	1.0348
Rate Rider for Dispositon of Global Adjustment Account (2024) TB - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0001)
Rate Rider for Disposition of CBR Class B Account (2024) TB - effective until April 30, 2025	$/kW	(0.0528)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) TB - effective until April 30, 2025	$/kW	(2.4837)
Rate Rider for Dispositon of Group 1 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kW	1.1166
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) KN - effective until April 30, 2025	$/kW	(2.3715)
Rate Rider for Dispositon of Global Adjustment Account (2024) KN - Applicable only for Non-RPP Customers - effective until April 30, 2025	$/kWh	(0.0011)
Rate Rider for Dispostion of 1575/1576 (2024) KN - effective until April 30, 2025	$/kW	(0.0331)
Rate Rider for Dispositon of Group 2 Deferral/Variance Accounts (2024) SN - effective until April 30, 2025	$/kW	(0.6850)
Retail Transmission Rate - Network Service Rate	$/kW	2.4191
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.6228

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	$/kWh	0.0041

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

Capacity Based Recovery (CBR) - Applicable for Class B Customers	$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Easement letter	$	26.75
Account history	$	15.00
Returned cheque (plus bank charges)	$	25.00
Legal letter charge	$	15.00

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	$	65.00
Reconnection at meter - after regular hours	$	185.00
Reconnection at pole - during regular hours	$	185.00
Reconnection at pole - after regular hours	$	415.00

Other

Service call - customer-owned equipment	$	30.00
Service call - after regular hours	$	165.00
Specific charge for access to the power poles - $/pole/year (with the exception of wireless attachments)	$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	117.02
Monthly fixed charge, per retailer	$	46.81
Monthly variable charge, per customer, per retailer	$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.59
Processing fee, per request, applied to the requesting party	$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		

Synergy North Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0052

Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0398
Total Loss Factor - Primary Metered Customer	1.0293