



Entegrus Powerlines Inc.
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Phone: (519) 352-6300
Toll Free: 1-866-804-7325
entegrus.com

August 17, 2023

Ms. Nancy Marconi
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

**Re: 2024 IRM Rate Applications: Entegrus-Main Rate Zone & Entegrus St. Thomas Rate Zone
Board File No.: EB-2023-0016**

Dear Ms. Marconi,

Please find enclosed the 2024 Entegrus Powerlines Inc. (“Entegrus”) 4th Generation IRM Rate Application. By way of this application, Entegrus seeks Ontario Energy Board (“OEB”) approval for distribution rates for its St. Thomas rate zone effective January 1, 2024, and for its Main rate zone effective May 1, 2024.

In preparing the Application, Entegrus utilized the OEB’s 2024 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager’s Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application.

The complete application was submitted today via the OEB’s web portal in both electronic (i.e., Excel) and PDF form.

The primary contact for this application is Carly Shaw, Regulatory Supervisor. Carly can be contacted at (519) 352-6300 Ext. 4335, or via email at regulatory@entegrus.com. Alternatively, please contact the undersigned.

Entegrus respectfully requests that this Application be processed by way of written hearing.

If you have any further questions, please do not hesitate to contact us.

Regards,

David C Ferguson
Chief Regulatory Officer & Vice President of Human Resources
Entegrus Powerlines Inc.
Phone: 519-352-6300 Ext 4558
Email: david.ferguson@entegrus.com

cc: Jim Hogan, President & CEO
Chris Cowell, Vice President Administration & Chief Financial Officer



2024 IRM Rates Application

Application & Evidence
Board File No.: EB-2023-0016
Date Filed: August 17, 2023

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2 LIST OF ATTACHMENTS

- A. OEB IRM Application Checklist
- B. Entegrus 2023 IRM Approved Tariff Sheet (EB-2022-0026)
- C. Entegrus - Main 2024 IRM Rate Generator Model, Issued July 24, 2023
- D. Entegrus - Main GA Analysis Workform, Version 1.0
- E. LRAMVA Report, Prepared by IndEco Strategic Consulting
- F. LRAMVA Workform, Version 1.2 20230628
- G. Entegrus - Main Proposed Rates
- H. Entegrus - Main Bill Impacts
- I. Entegrus - St. Thomas 2024 IRM Rate Generator Model, Issued July 24, 2023
- J. Entegrus - St. Thomas GA Analysis Workform, Version 1.0
- K. Entegrus - St. Thomas Proposed Rates
- L. Entegrus - St. Thomas Bill Impacts
- M. Certificate of Evidence

3 SUMMARY

Entegrus Powerlines Inc. (“Entegrus”) submits herein a complete application (the “Application”) for proposed distribution and transmission rates effective January 1, 2024 for the Entegrus - St. Thomas rate zone, and effective May 1, 2024 for the Entegrus - Main rate zone. The two Entegrus rate zones are further described in Section 4 below.

The Application is prepared in accordance with OEB guidelines and directions, including:

- Chapter 3 of the OEB’s Filing Requirements for Electricity Rate Applications, dated June 15, 2023 (the “Filing Requirements”)
- Letter from the OEB to Licensed Electricity Distributors re: “2024 Inflation Parameters”, dated June 29, 2023.

This Manager’s Summary is organized as described in the Table of Contents on Page 1.

The Application is supported by written evidence that may be amended from time to time, prior to the OEB’s final decision on this Application. Key elements included (and not included) in this Application are as follows:

TABLE 3-1: KEY ELEMENTS OF THIS APPLICATION

| Line No. | Description | Entegrus-Main Inclusions | Entegrus-St. Thomas Inclusions |
|----------|---|--------------------------|--------------------------------|
| 1 | Z Factor Claim | No | No |
| 2 | Incremental Capital Module Claim | No | No |
| 3 | Advanced Capital Module Claim | No | No |
| 4 | Lost Revenue Adjustment Mechanism (“LRAM”) Variance Account Disposition | Yes | Yes |
| 5 | Rate Harmonization pursuant to a prior OEB decision | No | No |
| 6 | Renewable Generation and/or Smart Grid Adder Request | No | No |
| 7 | Multiple Service Areas with Different Rates | Yes | Yes |
| 8 | Migration of customer into or out of Class A (Global Adjustment) | Yes | Yes |
| 9 | Low Voltage Service Rate Update | Yes | N/A |
| 10 | Other | N/A | N/A |

Entegrus confirms that both rate zones transitioned to International Financial Reporting Standards (“IFRS”) on January 1, 2015. The 2023 IRM distribution rates shown in Attachment B are as approved in the EB-2022-0026 OEB Decision and Rate Order dated December 8, 2022.

There are no outstanding Board Orders affecting this Application, nor has Entegrus been previously denied for any amounts included in the account balances of this Application.

The persons affected by this Application are the ratepayers of Entegrus' distribution business. The Application will be posted on Entegrus' website at <http://www.entegrus.com/regulatory>.

Entegrus respectfully requests that this Application be decided by way of a written hearing.

Contact information for the Application is as follows:

Carly Shaw

Regulatory Supervisor

Phone: 519-352-6300 ext. 4335

Email: regulatory@entegrus.com

4 OVERVIEW – THE EVOLUTION OF ENTEGRUS

Chatham Hydro was the largest predecessor to what is now Entegrus and was founded in 1914. Subsequently, Chatham - Kent Hydro (“CKH”) was formed in 1998 as an amalgamation of eleven former Municipal Electric Utilities (“MEUs”). The amalgamation of the MEUs was part of the municipal amalgamation of approximately twenty-two municipalities and townships into what is now the Municipality of Chatham-Kent.

The former CKH was a local electricity distribution company (OEB Distributor Licence ED-2002-0563) serving the Ontario communities of Blenheim, Bothwell, Chatham, Dresden, Eriean, Merlin, Ridgetown, Thamesville, Tilbury, Wallaceburg, Wheatley, and certain designated land parcels in the Township of Raleigh, known as the Bloomfield Business Park.

On March 24, 2005, CKH’s parent company, the former Chatham-Kent Energy Inc. (“CK Energy”), submitted MAAD application EB-2005-0255 requesting Board approval to acquire all shares of Middlesex Power Distribution Corporation (“MPDC”). At that time, MPDC was a local distribution company (former OEB Distributor Licence ED-2003-0059) servicing the Ontario communities of Strathroy, Mount Brydges and Parkhill.

The OEB approved this acquisition in its Decision and Order issued on June 24, 2005. CK Energy’s acquisition of MPDC subsequently closed June 30, 2005.

On October 15, 2008, MPDC submitted MAAD applications EB-2008-0332 and EB-2008-0350 requesting Board approval to acquire all shares of the former Dutton Hydro Limited and the former Newbury Power Inc. and to amalgamate all entities into MPDC. The Board approved these acquisitions and the amalgamation in its Decision and Order issued February 9, 2009. MPDC closed this transaction on April 30, 2009. Subsequently, MPDC served the distribution areas formerly licensed to each of MPDC, Dutton Hydro Limited & Newbury Power Inc. and maintained separate rate zones for each of these three areas.

On August 31, 2011, CKH applied to the Board for leave to amalgamate MPDC with CKH (MAAD applications EB-2011-0328 and EB-2011-0329). On December 16, 2011, the Board approved the amalgamation, and on January 11, 2012, CKH notified the Board that this transaction was complete. On January 20, 2012, CKH received its amended Licence ED-2002-0563 and notification from the Board that the MPDC Licence ED-2003-0059 was cancelled.

Subsequently, on January 31, 2012, CKH applied to the Board to amend the company name on its Electricity Distribution Licence (ED-2002-0563) to Entegrus Powerlines Inc. (“Entegrus”). The Board approved this change and issued an updated Licence on February 24, 2012.

On August 28, 2015, Entegrus filed its comprehensive 2016 Cost of Service Application (EB-2015-0261) for distribution rates effective May 1, 2016, which also sought harmonization of the four previous rate zones of: (i) Chatham-Kent, (ii) Strathroy, Parkhill & Mt. Brydges, (iii) Dutton and (iv) Newbury. On February 3, 2016, Entegrus and the parties to the Application submitted a full Settlement Agreement on all matters to the Board for approval. Subsequently, the Board approved this Settlement Agreement in full in its Decision and Order dated March 17, 2016.

On July 21, 2017, Entegrus and St. Thomas Energy Inc. (“STEI”) submitted a MAAD application (EB-2017-0212), seeking approval to amalgamate and continue as Entegrus. At that time, STEI was a local distribution company (former OEB Distributor Licence ED-2003-0563) servicing the city of St. Thomas, Ontario. On March 15, 2018, the Board approved the amalgamation and the deferral of rate re-basing for the merged entity until 2026. Subsequently, Entegrus notified the Board that the transaction was complete, effective April 1, 2018. On April 19, 2018, Entegrus received its amended Licence ED-2002-0563 and notification from the Board that the STEI Licence ED-2002-0523 was cancelled. As described in EB-2017-0212, Entegrus plans to maintain two separate rate zones (Entegrus - Main and Entegrus - St. Thomas) until such time as rates are re-based.

As of December 2022, Entegrus has approximately 62,440 metered customers.

5 GROUP ONE DVA BALANCES BY RATE ZONE

The balances reported in RRR 2.1.7 for year ending 2022 were reported on a consolidated basis for the Entegrus - Main and Entegrus - St. Thomas rate zones. The table below shows the balances by rate zone reconciling to the total amounts submitted in RRR 2.1.7. The Rate Generator Models submitted have been updated by OEB Staff to reflect the splits below of the Group One DVA balances between the two rates zones.

TABLE 5-1: DVA BALANCES BY RATE ZONE

| Line No. | Description | Account | Entegrus - | Entegrus - | Total per GL | RRR 2.1.7 | Variance |
|----------|---|---------|---------------------|------------------|---------------------|---------------------|------------|
| | | | Main GL | St. Thomas GL | | | |
| | | | A | B | C = A+ B | E | F = E - C |
| 1 | LV Variance Account | 1550 | \$3,011,203 | \$0 | \$3,011,203 | \$3,011,203 | \$0 |
| 2 | Smart Metering Entity Charge Variance Account | 1551 | -\$153,221 | -\$59,913 | -\$213,134 | -\$213,134 | \$0 |
| 3 | LRAM Variance Account | 1568 | \$331,789 | \$60,955 | \$392,744 | \$392,744 | \$0 |
| 4 | RSVA - Wholesale Market Service Charge | 1580 | \$2,208,624 | \$820,652 | \$3,029,275 | \$3,029,275 | \$0 |
| 5 | Variance WMS – Sub-account CBR Class A | 1580 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Variance WMS – Sub-account CBR Class B | 1580 | -\$188,194 | -\$59,606 | -\$247,800 | -\$247,800 | \$0 |
| 7 | RSVA - Retail Transmission Network Charge | 1584 | \$3,409,474 | \$799,094 | \$4,208,568 | \$4,208,568 | \$0 |
| 8 | RSVA - Retail Transmission Connection Charge | 1586 | \$611,451 | \$194,450 | \$805,901 | \$805,901 | \$0 |
| 9 | RSVA - Power | 1588 | \$750,309 | -\$385,003 | \$365,306 | \$365,306 | \$0 |
| 10 | RSVA - Global Adjustment | 1589 | -\$559,582 | -\$466,599 | -\$1,026,181 | -\$1,026,181 | \$0 |
| 11 | Disposition and Recovery/Refund of Regulatory Balances (2014) | 1595 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 12 | Disposition and Recovery/Refund of Regulatory Balances (2015) | 1595 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 | Disposition and Recovery/Refund of Regulatory Balances (2016) | 1595 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 14 | Disposition and Recovery/Refund of Regulatory Balances (2017) | 1595 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 15 | Disposition and Recovery/Refund of Regulatory Balances (2018) | 1595 | \$309,019 | \$0 | \$309,019 | \$309,019 | \$0 |
| 16 | Disposition and Recovery/Refund of Regulatory Balances (2019) | 1595 | \$27,022 | -\$4,324 | \$22,699 | \$22,699 | \$0 |
| 17 | Disposition and Recovery/Refund of Regulatory Balances (2020) | 1595 | \$93,549 | -\$39,908 | \$53,641 | \$53,641 | \$0 |
| 18 | Disposition and Recovery/Refund of Regulatory Balances (2021) | 1595 | -\$13,876 | \$15,604 | \$1,729 | \$1,729 | \$0 |
| 19 | Disposition and Recovery/Refund of Regulatory Balances (2022) | 1595 | \$226,114 | -\$8,234 | \$217,880 | \$217,880 | \$0 |
| 18 | Grand Total | | \$10,063,681 | \$867,170 | \$10,930,851 | \$10,930,851 | \$0 |

6 ENTEGRUS-MAIN RATE ZONE

6.1 PREPARATION OF RATES

Entegrus has utilized the OEB's Rate Generator Model (issued July 24, 2023) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment C of this Application.

Entegrus - Main confirms the accuracy of the billing determinants pre-populated in the Rate Generator Model.

6.2 CURRENT TARIFF SCHEDULE

The current 2023 rates (as approved in EB-2022-0026) were pre-populated in the Rate Generator Model by OEB Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

6.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

6.3.1 OVERVIEW

Entegrus - Main last disposed of the Group One Account balances in its 2023 IRM Application (EB-2022-0026), inclusive of audited balances as of December 31, 2021. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model as Tab "3. Continuity Schedule", starting with the 2021 closing balances.

Entegrus - Main has made no adjustments to account balances previously approved by the OEB on a final basis.

Entegrus - Main is proposing a one-year period for the disposition of its 2022 Group One Account balances.

Entegrus - Main has implemented the OEB's Account 1588 & Account 1589 accounting guidance.

6.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (the “EDDVAR Report”) provides that, during the IRM plan term, Group One Deferral and Variance Accounts (“Group One Accounts”) are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled “Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications”, this EDDVAR guidance was updated such that distributors may elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 6-1 below, the Group One Account balances considered for disposition in the Application exceed the pre-set disposition threshold. Accordingly, Entegrus - Main has proposed disposition of the audited December 31, 2022 Group One Account balances herein over a one-year disposition period.

TABLE 6-1: DVA THRESHOLD TEST

| Line No. | Description | USoA | Amount |
|-----------|--|------|--------------------|
| 1 | LV Variance Account | 1550 | \$701,848 |
| 2 | Smart Metering Entity Charge Variance Account | 1551 | -\$130,166 |
| 3 | RSVA - Wholesale Market Service Charge | 1580 | \$2,225,912 |
| 4 | Variance WMS – Sub-account CBR Class B | 1580 | -\$74,953 |
| 5 | RSVA - Retail Transmission Network Charge | 1584 | \$1,896,808 |
| 6 | RSVA - Retail Transmission Connection Charge | 1586 | \$554,617 |
| 7 | RSVA - Power | 1588 | \$253,448 |
| 8 | RSVA - Global Adjustment | 1589 | -\$446,071 |
| 9 | Disposition and Recovery/Refund of Regulatory Balances | 1595 | \$27,023 |
| 10 | Total Group One Balance for Disposition | | \$5,008,466 |
| 11 | Total kWh Consumption | | 954,726,018 |
| 12 | Threshold Calculation | | \$0.0052 |

6.3.3 RRR RECONCILIATION

As noted in Section 5.1, the RRR balances shown in the Rate Generator Model, Tab “3. Continuity Schedule”, Column BV have been updated by OEB Staff to reflect the Entegrus - Main specific balances. Please refer to Table 5-1 for the account balances by rate zone reconciling to the total amount submitted in the RRR. The following table summarizes the variances from the Rate Generator Model, Tab “3. Continuity Schedule” versus the RRR Entegrus - Main balances from Table 5-1 above.

TABLE 6-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2022

| Line No. | Description | USoA | Balance per Model * | Table 5-1, Column A | Variance |
|-----------|--|------|---------------------|---------------------|-------------------|
| 1 | LV Variance Account | 1550 | \$3,011,203 | \$3,011,203 | \$0 |
| 2 | Smart Metering Entity Charge Variance Account | 1551 | -\$153,220 | -\$153,221 | \$0 |
| 3 | RSVA - Wholesale Market Service Charge | 1580 | \$2,396,817 | \$2,208,624 | -\$188,194 |
| 4 | Variance WMS – Sub-account CBR Class A | 1580 | \$0 | \$0 | \$0 |
| 5 | Variance WMS – Sub-account CBR Class B | 1580 | -\$188,194 | -\$188,194 | \$0 |
| 6 | RSVA - Retail Transmission Network Charge | 1584 | \$3,409,474 | \$3,409,474 | -\$1 |
| 7 | RSVA - Retail Transmission Connection Charge | 1586 | \$611,451 | \$611,451 | \$0 |
| 8 | RSVA - Power | 1588 | \$748,295 | \$750,309 | \$2,014 |
| 9 | RSVA - Global Adjustment | 1589 | -\$554,131 | -\$559,582 | -\$5,452 |
| 10 | Disposition and Recovery/Refund of Regulatory Balances | 1595 | \$641,829 | \$641,829 | \$0 |
| 11 | LRAM Variance Account | 1568 | \$1,059,149 | \$331,789 | -\$727,360 |
| 12 | Total | | \$10,982,673 | \$10,063,681 | -\$918,992 |

* Balances from Rate Generator Model, Tab "3. Continuity Schedule", Column BG + Column BL

The variance of \$188,194 (credit) reflected in Line 3 of Table 6-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$2,014 (debit) reflected in Line 8 of Table 6-2 represents the adjustments to the RSVA – Power account based on known timing differences. These timing differences are described in detail in Section 6.3.4 below.

The variance of \$5,452 (credit) reflected in Line 9 of Table 6-2 represents the adjustments to the RSVA - Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details regarding the GA Analysis Workform, please see Section 6.3.5 below.

The variance reflected of \$727,360 (credit) in Line 11 of Table 6-2 represents the timing difference between the estimated LRAMVA recorded in the general ledger (as reported in the RRR filing as of December 31, 2022), and the previous and proposed LRAMVA dispositions. The Balance per Model on line 11 of Table 6-2 includes savings realized from Conservation First Framework ("CFF") projects finalized in 2022, as well as persistence in 2022 and 2023 of savings from programs offered through 2022. Please see Section 6.3.7 below for more details on the LRAMVA balance and the proposed disposition.

6.3.4 ACCOUNT 1588 RSVA – POWER

The balance in Entegrus – Main Account 1588 was last approved for disposition on a final basis in the 2023 IRM Application (EB-2022-0026).

Entegrus – Main has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. The adjustments are summarized in Table 6-3. Further details can be found in Attachment D, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 6-3: 1588 PRINCIPAL ADJUSTMENTS

| Line No. | Description | Principal Adjustment |
|----------|--|----------------------|
| 1 | Reversal of Cost of Power accrual from previous year | -\$3,180 |
| 2 | Reversal of CT 1142 true-up based on actuals | \$0 |
| 3 | Reversal of revenue adjustment for previous year | \$5,861 |
| 4 | Reversal of RPP vs. Non-RPP allocation | \$0 |
| | Subtotal Reversals from Previous Year (A) | \$2,681 |
| 5 | CT 148 true-up of GA Charges based on actual RPP volumes | \$1,343 |
| 6 | CT 1142 true-up based on actuals | \$0 |
| 7 | Unbilled to actual revenue differences recorded in subsequent year | -\$3,356 |
| 8 | Cost of power purchase true up | \$0 |
| 9 | Other | \$0 |
| | Subtotal Principal Adjustments from Subsequent Year (B) | -\$2,014 |
| | Total Principal Adjustments (A+B) | \$669 |

6.3.5 ACCOUNT 1589 RSVA – GLOBAL ADJUSTMENT

The balance in Entegrus – Main Account 1589 was last approved for disposition on a final basis in the 2023 IRM Application (EB-2022-0026).

The Filing Requirements require each distributor to complete the Global Adjustment (“GA”) Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment D for Entegrus – Main’s completed GA Analysis Workform for the proposed 2022 Account 1589 disposition.

Total 2022 activity resulted in a credit to Account 1589 of \$394,691, as input into the Rate Generator Model, Tab “3. Continuity Schedule”, Cell BD29 and the GA Analysis Workform, Tab “GA 2022”, Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of a \$20,686 credit. This equates to a -0.1% difference, which is within the OEB’s +/- 1% threshold.

Entegrus – Main has updated the Rate Generator Model, Tab “3. Continuity Schedule”, Cell BF29 with a credit of \$17,982 as reflected in the timing adjustments identified in the GA Analysis Workform.

6.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus utilizes sub-accounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus maintains sub-accounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2023 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of the Entegrus-Main 2019 Group One rate rider, the sub-account ended with a residual balance (which relates to volumetric variances) and requires disposition, as detailed in Table 6-4 below.

TABLE 6-4 RESIDUAL BALANCES FOR DISPOSITION

| Line No. | Description | EB Number | Rate Rider Ending | Original Disposition | Residual Balance | Accrued Interest | Total Claim |
|----------|---|--------------|-------------------|----------------------|------------------|------------------|-----------------|
| 1 | 2019 IRM Group One & LRAMVA Disposition | EB-2018-0024 | April 30, 2020 | \$848,557 | \$19,897 | \$7,126 | \$27,023 |
| 2 | Grand Total | | | | \$19,897 | | \$27,023 |

Consistent with the Rate Generator Model, Entegrus – Main proposes that the residual balance be disposed of globally based on the original allocations from the 2019 IRM rate application (EB-2018-0024). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – Main has inputted these percentages into Tab “4. Billing Det. For Def-Var” of the Rate Generator Model.

6.3.7 ACCOUNT 1568 LRAMVA

In January 2015, Ontario launched a new six-year CFF covering the period 2015-2020 and replacing the previous 2011-2014 Conservation and Demand Management (“CDM”) framework. From 2011 through 2018, Entegrus – Main offered provincial CDM programs in partnership with the Independent Electricity System Operator (“IESO”). Entegrus – Main did not offer custom programs beyond the IESO programs.

As a result of the COVID-19 outbreak, CDM projects under the CFF were subject to delay due to the mandatory closure of non-essential construction projects and supply chain delays. Accordingly, the Ontario government extended the CFF in-service deadline from December 31, 2020 to December 31, 2021.

OEB guidance authorizes distributors to establish a Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”). The objective of the LRAMVA is to ensure that lost revenues resulting from CDM Programs do not act as a disincentive to a distributor. Accordingly, the LRAMVA captures the difference between the results of actual verified impacts of authorized CDM activities undertaken by distributors and the level of activities embedded into rates through the distributor’s load forecast.

As previously noted, Entegrus – Main last rebased for rates effective May 1, 2016 (EB-2015-0061). This resulted in the establishment of a new baseline of CDM activities embedded in Entegrus – Main distribution rates for 2016, by way of the approved Entegrus – Main load forecast.

In December 2021, the OEB issued an updated version of its CDM Guidelines for Electricity Distributors (the “2021 CDM Guidelines”). The 2021 CDM Guidelines required those distributors not rebasing for 2023 rates, and who had complete information on eligible savings (i.e., needing only to account for persistence of savings in future years), to seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all remaining years until their next rebasing application. Entegrus-Main had customers with CDM projects subject to the CFF extension directive that had not come into service as of the date of filing its 2023 IRM Application (EB-2022-0026). As described in the 2023 Chapter 3 Filing Requirements (Section 3.2.6.1), distributors with CDM projects subject to the CFF extension directive that had not come into service at the time of filing could delay disposition of the LRAMVA balance for 2022 and future years. Accordingly, as there was not yet complete information on eligible savings for 2022 and future years, Entegrus – Main proposed to delay disposition of the LRAMVA balances for 2022 and futures years to the Entegrus – Main 2024 IRM application, and the OEB accepted this proposal in its EB-2022-0026 Decision.

In accordance with Section 3.2.7.1 of the Filing Requirements, Entegrus-Main is seeking approval of LRAM-eligible amounts for persisting impacts of CFF programs to April 30, 2026 (the date of Entegrus’ next rebasing is May 1, 2026). Entegrus has engaged IndEco Strategic Consulting Inc. (“IndEco”) to prepare a third party LRAMVA review. Please see Attachment E for IndEco’s report, which supports a prospective LRAMVA claim for Entegrus - Main in 2024 of \$468,576, in 2025 of \$448,022 and for the period January to April 2026 of \$143,349.

Entegrus - Main last disposed of claims for lost revenues through to December 31, 2021, in the 2023 IRM Application (EB-2022-0026). The current Application proposes disposition of LRAMVA claims over a one-year period as follows:

- Lost revenues in 2022 and 2023 related to programs offered in 2014.
- Lost revenues in 2022 and 2023 related to programs offered in 2015.
- Lost revenues in 2022 and 2023 related to programs offered in 2016.
- Lost revenues in 2022 and 2023 related to programs offered in 2017.
- Lost revenues in 2022 and 2023 related to programs offered in 2018, and,
- Lost revenues in 2022 and 2023 related to programs offered in 2019.

Further, although Entegrus did not have any customers implement additional CDM projects in 2020 or 2021, in 2022 an Entegrus – Main GS>50 customer implemented CDM Retrofit projects subject to the CFF extension directive. These customer projects have been audited by the IESO. Entegrus proposes disposition of the LRAMVA balance that will remain at the end of 2023, which includes savings realized from CFF projects finalized in 2022, as well as persistence in 2022 and 2023 of savings from programs offered through 2022.

Please see Attachment E for IndEco’s report, which supports a disposition amount of \$1,059,149 (inclusive of carrying charges to April 30, 2024). Entegrus considers this amount to be of sufficient significance to propose disposition over a one-year period and confirms that the amounts being proposed for disposition have never been included in past claims. Details related to the approved CDM forecast savings from Entegrus – Main’s last rebasing application (EB-2015-0061) are included in Attachment F. The proposed LRAMVA disposition is based on Entegrus - Main’s 2017 Final Verified Savings Report, Entegrus - Main’s April 2019 Participation & Cost Report and Entegrus - Main’s CDM database.

The completed OEB LRAMVA Workform is included herein as Attachment F. A copy in Live Excel format has been filed as part of this Application. An Excel copy of the detailed project level savings has also been filed as part of this Application.

Information provided in the IndEco report includes the CDM programs/initiatives applicable to each rate class, as well as the energy savings (kWh) and peak demand (kW) assigned to each program/initiative.

Entegrus - Main is not requesting the use of the LRAMVA for distribution rate-funded CDM activities or the Local Initiatives Program (“LIP”) in this Application.

Table 6-5 below provides a summary of the proposed LRAMVA disposition by rate class. The amounts below have been entered into the Rate Generator Model in Column S of Tab “4. Billing Det. for Def-Var” by rate class for disposition.

TABLE 6-5: PROPOSED LRAMVA DISPOSITION

| Line No. | Rate Class | Principal | Interest | Total |
|----------|--------------------------|--------------------|-----------------|--------------------|
| 1 | Residential | \$0 | \$0 | \$0 |
| 2 | General Service < 50 kW | \$82,834 | \$4,915 | \$87,750 |
| 3 | General Service > 50 kW | \$886,625 | \$51,738 | \$938,363 |
| 4 | Large Use | \$9,189 | \$535 | \$9,724 |
| 5 | Unmetered Scattered Load | \$0 | \$0 | \$0 |
| 6 | Sentinel Lighting | \$0 | \$0 | \$0 |
| 7 | Street Lighting | \$22,030 | \$1,282 | \$23,312 |
| 8 | Embedded Distributor | \$0 | \$0 | \$0 |
| 9 | Total | \$1,000,678 | \$58,471 | \$1,059,149 |

6.3.8 CLASS A CONSUMPTION AND GA ALLOCATION

During 2022, Entegrus - Main had four General Service > 50 kW customers, who were previously Class A, elect to opt-out as of July 1. Conversely, two General Service > 50 kW, who were previously Class B, elected to opt into Class A as of July 1. In addition, 21 General Service > 50 kW customers and three Large Use customers maintained their Class A status for the entire 2022 period.

Entegrus - Main has populated Tab “6. Class A Consumption Data” with the necessary customer specific consumption details.

Entegrus - Main has reviewed the GA amounts allocated to the 12 customers who transitioned during 2022 as per the Rate Generator Model, Tab “6.1a. GA Allocation”. The annual amount of the GA disposition applied to the transitional customers ranges from a credit of \$457 to a credit of \$15,349. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

6.3.9 CAPACITY BASED RECOVERY

In accordance with the Accounting Procedures Handbook, Entegrus - Main has continued to record Capacity Based Recovery (“CBR”) charges and revenues separately for Class A and Class B customers in their respective Account 1580 subaccounts. Entegrus - Main previously disposed of Account 1580, Subaccount Class B in its 2023 IRM (for activity up to December 31, 2021). Accordingly, the request for disposition herein relates to 2022 activity. As noted above, Entegrus - Main had six transitional customers in 2022.

Entegrus - Main has completed Tab “6.2a CBR B Allocation” to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - Main has reviewed the CBR amounts allocated to the six customers which transitioned during 2022 as per the Rate Generator Model, Tab “6.2a. CBR B Allocation”. The annual amount of the CBR B disposition applied to the transitional customers ranges from a credit of \$29 to a credit of \$971. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

6.4 SHARED TAX SAVINGS

In accordance with the OEB’s methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - Main re-basing, no known legislative tax rate changes have occurred. Entegrus - Main has calculated Shared Tax Savings, as shown in Tab “8. STS – Tax Change” and Tab “9. Shared Tax – Rate Rider” of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

6.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the “Guideline”). The Guideline instructs distributors to adjust their Retail Transmission Service Rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels, and receipts generated from existing RTSRs.

Entegrus - Main has utilized Tab “10. RTSR Current Rates” through Tab “15. RTSR Rates to Forecast” in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - Main customers are increasing as a result of updated UTR’s from the IESO (per OEB Decision in EB-2023-0101, dated June 1, 2023).

Entegrus - Main acknowledges that the IESO UTR and Hydro One Sub-Transmission class RTSRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2024 IESO and Hydro One Rate Orders.

6.6 LOW VOLTAGE (“LV”) SERVICE RATE ADJUSTMENT

Section 3.2.5 of the Filing Requirements permits an embedded distributor to update its LV service rates during the IRM term. Entegrus is requesting an update to the LV service rates for its Entegrus - Main rate zone. Table 6-6 below summarizes the past five years of actual LV costs charged by the host distributor (Hydro One Distribution).

TABLE 6-6: ACTUAL LV CHARGES 2018-2022

| Line No. | Year | Actual LV Charges | YoY Variance |
|----------|--------------|------------------------|---------------------|
| 1 | 2018 | \$1,670,483.07 | - |
| 2 | 2019 | \$2,131,027.38 | \$460,544.31 |
| 3 | 2020 | \$2,568,605.46 | \$437,578.08 |
| 4 | 2021 | \$2,763,035.42 | \$194,429.96 |
| 5 | 2022 | \$2,216,893.90 | -\$546,141.52 |
| 6 | Total | \$11,350,045.23 | \$546,410.83 |

Entegrus last adjusted its LV service rates in its 2016 Cost of Service Application (EB-2015-0061). Since that time, the LV amounts paid to Hydro One Distribution have increased significantly annually, as indicated in the YoY Variance column in Table 6-6. The increases are directly related to the increases in Hydro One Distribution’s sub-transmission rates, the largest drivers of which are the Common ST Lines charge and annual rate riders. Note that 2022 costs temporarily decreased from 2021 as the 2021 rate riders expired and were not replaced by new rate riders until 2023. In EB-2021-0110 the host distributor received approval for new rate riders resulting in LV charges similar to pre-2022 levels. Adjusting the LV service rates now will better match costs to revenues, resulting in a smaller variance balance to be disposed of in a future period. This minimizes intergenerational inequity.

Based on 2022 actual costs, Tabs 16.1 and 16.2 of the Rate Generator Model have been completed, resulting in the following allocation of LV costs and proposed LV rates by customer class.

TABLE 6-7: LV COST ALLOCATION AND PROPOSED RATES

| Line No. | Rate Class | Allocation based on Tx-Connection Revenue | Allocated 2022 LV Expense | Total Metered kWh | Total Metered kW | LV Rate/kWh | LV Rate/kW |
|----------|---------------------------------|---|---------------------------|-------------------|------------------|-------------|------------|
| 1 | Residential | 34.3% | \$ 760,988 | 312,595,932 | - | 0.0024 | - |
| 2 | General Service < 50 kW | 11.1% | \$ 245,283 | 115,150,056 | - | 0.0021 | - |
| 3 | General Service > 50 - 4,999 kW | 46.3% | \$ 1,027,370 | 441,125,895 | 1,168,306 | - | 0.8794 |
| 4 | Large Use | 7.8% | \$ 173,184 | 80,714,437 | 179,124 | - | 0.9668 |
| 5 | Unmetered Scattered Load | 0.1% | \$ 2,658 | 1,247,677 | - | 0.0021 | - |
| 6 | Sentinel Lighting | 0.0% | \$ 599 | 325,346 | 907 | - | 0.6610 |
| 7 | Street Lighting | 0.3% | \$ 6,811 | 3,566,675 | 10,551 | - | 0.6455 |
| 8 | Embedded Distributor | 0.0% | \$ - | - | - | - | - |
| 9 | Total | | \$ 2,216,894 | | | | |

6.7 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB’s expectation of efficiency).

Entegrus - Main has used the Rate Generator Model value of 4.80% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled *2024 Inflation Parameters*, dated June 29, 2023. Entegrus-Main has used a 0.0% Productivity Factor as per the OEB’s Filing Requirements, as well as Entegrus - Main’s Group I Stretch Factor Value of 0.0%, as per the OEB’s July 18, 2023 letter entitled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Rankings* (EB-2010-0379).

The above-noted components result in a Price Cap Index of 4.80%, as shown in Tab “16. Rev2Cost_GDPIPI” of the Rate Generator Model. Entegrus - Main acknowledges that the inflation factor is subject to update by the OEB.

6.8 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the Board released its policy “*A New Distribution Rate Design for Residential Electricity Customers*” (the “Policy”), by which the Board directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The Board further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors’ service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - Main confirms that this new rate design was implemented, and Residential rates were fully fixed as of May 1, 2019 and no further adjustments are required.

6.9 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2016 arising from Entegrus - Main's 2016 Cost of Service Decision dated March 17, 2016 (EB-2015-0061). Accordingly, Entegrus - Main has made no adjustments in the Rate Generator Model on Tab "16. Rev2Cost_GDPIPI".

6.10 ADDITIONAL RATES

Entegrus - Main has not proposed any additional rates.

6.11 REGULATORY CHARGES

6.11.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 8, 2022, the OEB issued a Decision and Order (EB-2022-0269) advising LDCs that the Wholesale Market Service rate would increase as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and
- Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh rates unless otherwise directed by the OEB.

6.11.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE ("RRRP")

The Rural or Remote Electricity Rate Protection Charge ("RRRP") was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 8, 2022, the OEB issued a Decision and Order (EB-2022-0269) establishing that the RRRP rate used by rate regulated distributors to bill their customers to be \$0.0007 per kWh effective January 1, 2023.

Entegrus - Main proposes to continue to utilize the previously approved \$0.0007/kWh rate unless otherwise directed by the OEB.

6.11.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE (“SSS”)

Entegrus - Main proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

6.12 PROPOSED RATES

Entegrus - Main has utilized the Proposed Tariff sheet as generated from Tab “19. Final Tariff Schedule” in the Rate Generator Model.

Entegrus - Main has made the following changes to the generated Proposed Tariff Sheets, included herein as Attachment G for consistency with the 2023 IRM tariff sheet:

1. Entegrus - Main has updated the Large Use Standby Charge to align with the Large Use Distribution Volumetric Rate.
2. Entegrus - Main has added the General Service > 50 kW Standby Charge as approved in Entegrus – Main’s Cost of Service Application (EB-2015-0061) and in Entegrus-Main’s 2017, 2018, 2019, 2020, 2021, 2022, and 2023 IRM Applications. The General Service > 50 kW Standby charge is aligned with the General Service > 50 kW Distribution Volumetric Rate.
3. Entegrus - Main has attached a copy of the “Notes” page as approved in Entegrus - Main’s 2016 Cost of Service Application (EB-2015-0061) and in Entegrus-Main’s 2017, 2018, 2019, 2020, 2021, 2022, and 2023 IRM Applications.

6.13 BILL IMPACTS

Entegrus - Main has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - Main customer in each rate class.

TABLE 6-8: ENTEGRUS-MAIN PROPOSED BILL IMPACTS

| Line No. | Rate Class | Type | Typical kWh | Typical kW | May 1/23 Rates | May 1/24 Rates | \$ Increase (Decrease) | % Increase (Decrease) |
|----------|---------------------------------|---------|-------------|------------|----------------|----------------|------------------------|-----------------------|
| 1 | Residential | RPP | 750 | - | \$125 | \$128 | \$2 | 1.9% |
| 2 | General Service < 50 kW | RPP | 2,000 | - | \$313 | \$319 | \$7 | 2.1% |
| 3 | General Service > 50 - 4,999 kW | Non-RPP | 162,500 | 500 | \$28,877 | \$29,434 | \$557 | 1.9% |
| 4 | Large Use | Non-RPP | 2,700,000 | 5,500 | \$433,664 | \$438,415 | \$4,751 | 1.1% |
| 5 | Unmetered Scattered Load | RPP | 150 | - | \$29 | \$30 | \$1 | 2.4% |
| 6 | Sentinel Lighting | Non-RPP | 150 | 1 | \$38 | \$39 | \$1 | 2.2% |
| 7 | Street Lighting | Non-RPP | 150 | 1 | \$32 | \$33 | \$2 | 5.4% |
| 8 | Embedded Distributor | Non-RPP | 368,500 | 794 | \$55,772 | \$49,177 | -\$6,595 | -11.8% |

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Note that the Embedded Distributor rate class shows a decrease of 11.8%, related to zero volumes in 2022. Historically, this rate class has been utilized for Hydro One distribution customers sub-embedded within the Entegrus service territory, and which are serviced by Entegrus assets. In 2021 Hydro One made system modifications, and as a result, no longer requires Entegrus assets to service these customers. Accordingly, the Embedded Distributor billing to Hydro One was nil in 2022. Hydro One has been the only customer in this rate class since the rate class was designed in Entegrus' last Cost of Service (EB-2015-0261).

Please see Attachment H for detailed bill impact schedules.

7 ENTEGRUS – ST. THOMAS RATE ZONE

7.1 PREPARATION OF RATES

Entegrus has utilized the OEB’s Rate Generator Model (issued July 24, 2023) for the development of its proposed rates. A copy of the Rate Generator Model has been filed in Live Excel format and a copy can be found in Attachment I of this Application.

Entegrus - St. Thomas confirms the accuracy of the billing determinants in the Rate Generator Model.

7.2 CURRENT TARIFF SCHEDULE

The current 2023 rates (as approved in EB-2022-0026) were pre-populated in the Rate Generator Model by OEB Staff. Entegrus has reviewed these inputs and confirms them to be accurate.

7.3 DEFERRAL/VARIANCE ACCOUNT DISPOSITION

7.3.1 OVERVIEW

Entegrus - St. Thomas last disposed of the Group One Account balances in its 2023 IRM Application (EB-2022-0026), inclusive of audited balances up to and including December 31, 2021. Accordingly, Entegrus has input the historic details of the Group One accounts into the detailed account continuity schedule shown in the Rate Generator Model, Tab “3. Continuity Schedule”, starting with the 2021 ending balances.

Entegrus - St. Thomas is proposing a one-year period for the disposition of its 2022 Group One Account balances.

Entegrus - St. Thomas has made no adjustments to account balances previously approved by OEB on a final basis.

Entegrus - St. Thomas has implemented the OEB’s Account 1588 & Account 1589 accounting guidance.

7.3.2 THRESHOLD TEST

The Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (the “EDDVAR Report”) provides that, during the IRM plan term, Group One Deferral and Variance Accounts (“Group One Accounts”) are to be reviewed and disposed if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. By way of a Board letter dated July 25, 2014, entitled “Process for 2015 Incentive Regulation Mechanism Distribution Rate Applications”, this EDDVAR guidance was updated such that distributors may now elect to dispose of Group One Account balances below the pre-set disposition threshold.

As summarized in Table 7-1 below, the Group One Account balances considered for disposition in the Application meet the pre-set disposition threshold. Accordingly, Entegrus – St. Thomas has proposed disposition of the audited December 31, 2022, Group One Account balances herein over a one-year disposition period.

TABLE 7-1: ENTEGRUS - ST. THOMAS THRESHOLD TEST

| Line No. | Description | USoA | Amount |
|-----------|--|------|------------------|
| 1 | LV Variance Account | 1550 | \$0 |
| 2 | Smart Metering Entity Charge Variance Account | 1551 | -\$54,538 |
| 3 | RSVA - Wholesale Market Service Charge | 1580 | \$680,918 |
| 4 | Variance WMS – Sub-account CBR Class B | 1580 | -\$27,752 |
| 5 | RSVA - Retail Transmission Network Charge | 1584 | \$276,081 |
| 6 | RSVA - Retail Transmission Connection Charge | 1586 | \$132,063 |
| 7 | RSVA - Power | 1588 | -\$211,771 |
| 8 | RSVA - Global Adjustment | 1589 | -\$162,621 |
| 9 | Disposition and Recovery/Refund of Regulatory Balances | 1595 | -\$39,907 |
| 10 | Total Group One Balance for Disposition | | \$592,474 |
| 11 | Total kWh Consumption | | 293,920,964 |
| 12 | Threshold Calculation | | \$0.0020 |

7.3.3 RRR RECONCILIATION

The RRR balances shown in the Rate Generator Model, Tab “3. Continuity Schedule”, Column BV have been updated by OEB Staff to reflect the Entegrus - St. Thomas specific balances. Please refer to Table 5-1 for the reconciliation of balances submitted in the RRR to the account balances by rate zone. The following table summarizes the variances from the Rate Generator Model, Tab “3. Continuity Schedule” versus the RRR Entegrus - St. Thomas balances from Table 5-1 above.

TABLE 7-2: DVA BALANCE RECONCILIATION TO RRR AS OF DECEMBER 31, 2022

| Line No. | Description | USoA | Balance per Model * | Table 5-1, Column B | Variance |
|-----------|--|------|---------------------|---------------------|-------------------|
| 1 | LV Variance Account | 1550 | \$0 | \$0 | \$0 |
| 2 | Smart Metering Entity Charge Variance Account | 1551 | -\$59,913 | -\$59,913 | \$0 |
| 3 | RSVA - Wholesale Market Service Charge | 1580 | \$880,258 | \$820,652 | -\$59,606 |
| 4 | Variance WMS – Sub-account CBR Class A | 1580 | \$0 | \$0 | \$0 |
| 5 | Variance WMS – Sub-account CBR Class B | 1580 | -\$59,606 | -\$59,606 | \$0 |
| 6 | RSVA - Retail Transmission Network Charge | 1584 | \$799,094 | \$799,094 | \$0 |
| 7 | RSVA - Retail Transmission Connection Charge | 1586 | \$194,450 | \$194,450 | \$0 |
| 8 | RSVA - Power | 1588 | -\$390,803 | -\$385,003 | \$5,800 |
| 9 | RSVA - Global Adjustment | 1589 | -\$463,309 | -\$466,599 | -\$3,290 |
| 10 | Disposition and Recovery/Refund of Regulatory Balances | 1595 | -\$36,861 | -\$36,861 | \$0 |
| 11 | LRAM Variance Account | 1568 | \$117,920 | \$60,955 | -\$56,965 |
| 12 | Total | | \$981,231 | \$867,170 | -\$114,061 |

**Balances from Rate Generator Model, Tab "3. Continuity Schedule", Column BG + Column BL*

The variance of \$59,606 (credit) reflected in Line 3 of Table 7-2 represents the balance of Sub-account CBR Class B. As directed in the Filing Guidelines, the amounts related to CBR Class B have been recorded in the Account 1580 subaccount entitled "Variance WMS – Sub-account CBR Class B" (shown above as Line 5) and are thereby excluded from Line 3 above.

The variance of \$5,800 (debit) reflected in Line 8 of Table 7-2 represents the adjustments to the Commodity account based on known timing differences. These timing differences are described in detail in Section 7.3.4 below.

The variance of \$3,290 (credit) reflected in Line 9 of Table 7-2 represents the adjustments to the Global Adjustment account based on the reconciliation in the GA Analysis Workform. For more details, please see Section 7.3.5 below.

The variance of \$56,965 (credit) reflected in Line 11 of Table 7-2 represents the timing difference between the estimated LRAMVA recorded in the general ledger (as reported in the RRR filing as of December 31, 2022), and the previous and proposed LRAMVA disposition. The Balance per Model on line 11 of Table 7-2 includes persistence in 2022 and 2023. Please see Section 7.3.7 below for more details on the LRAMVA balance and the proposed disposition.

7.3.4 ACCOUNT 1588 RSVA - POWER

The balance in Entegrus - St. Thomas Account 1588 was last approved for disposition on a final basis in the 2023 IRM Application (EB-2022-0026).

Entegrus - St. Thomas has included a timing adjustment in the Rate Generator Model, Tab 3. Continuity Schedule, Cell BF28. This adjustment is summarized in Table 7-3 below and further details can be found in Attachment J, which includes a reconciliation of the Account 1588 timing adjustments.

TABLE 7-3:ACCOUNT 1588 COMMODITY TIMING ADJUSTMENT

| Line No. | Description | Principal Adjustment |
|-----------|--|----------------------|
| 1 | Reversal of Cost of Power accrual from previous year | \$0 |
| 2 | Reversal of CT 142 true-up from the previous year | \$0 |
| 3 | Reversal of revenue adjustment from previous year | \$3,309 |
| 4 | Reversal of RPP vs. Non-RPP allocation | \$0 |
| 5 | Other | \$0 |
| 6 | Subtotal Reversals from Previous Year (A) | \$3,309 |
| 7 | CT 148 true-up of GA Charges based on actual RPP volumes | \$160 |
| 8 | CT 1142 true-up based on actuals | \$0 |
| 9 | Unbilled to actual revenue differences recorded in subsequent year | -\$5,959 |
| 10 | Cost of power purchase true up | \$0 |
| 11 | Other | \$0 |
| 12 | Subtotal Principal Adjustments from Subsequent Year (B) | -\$5,800 |
| 13 | Total Principal Adjustments (A+B) | -\$2,491 |

7.3.5 ACCOUNT 1589 RSVA - GLOBAL ADJUSTMENT

The balance in Entegrus - St. Thomas Account 1589 was last approved for disposition on a final basis in the 2023 IRM Application (EB-2022-0026).

The Filing Requirements require each distributor to complete the Global Adjustment (“GA”) Analysis Workform to determine whether the balance in Account 1589 GA is reasonable. The Workform compares the general ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs. Distributors compare the actual and expected balances and explain the associated reconciling items. Any unexplained discrepancy greater than +/- 1% of the total annual IESO GA charges is assessed by the OEB for materiality and may prompt further analysis before disposition approval.

Please refer to Attachment J for Entegrus - St. Thomas' completed GA Analysis Workform for the 2022 Account 1589 disposition.

Entegrus - St. Thomas' Class B Global Adjustment Non-RPP activity resulted in a credit to Account 1589 of \$155,287, as inputted into the Rate Generator Model, Tab "3. Continuity Schedule", Cell BD29 and the GA Analysis Workform, Tab "GA 2022", Cell C75. The reconciling items are explained in detail within the GA Analysis Workform. The completed Workform results in an unresolved difference of \$10,013. This equates to a 0.3% difference, which is within the OEB's +/- 1% threshold.

Entegrus - St. Thomas has updated the Rate Generator Model, Tab "3. Continuity Schedule", Cell BF29 with a debit of \$3,430 as reflected in the timing adjustments identified in the GA Analysis Workform.

7.3.6 ACCOUNT 1595 RESIDUAL BALANCES

Account 1595 is used to record the disposition of DVA balances approved for recovery or refund. Entegrus - St. Thomas utilizes subaccounts to track the various OEB-Approved principal and interest balances upon disposition. Entegrus - St. Thomas maintains subaccounts for each annual disposition and type of disposition (RPP or Non-RPP).

Per the 2023 Filing Requirements, the residual balances in Account 1595 are only eligible for disposition two years after the rate rider expires and the balance has been audited. Upon expiration of its 2020 IRM Group One Disposition rate rider, the subaccount ended with a residual balance and requires disposition, as detailed in Table 7-4 below.

TABLE 7-4: RESIDUAL BALANCES FOR DISPOSITION

| Line No. | Description | EB Number | Rate Rider Ending | Original Disposition | Residual Balance | Accrued Interest | Total Claim |
|----------|--------------------------------|--------------|-------------------|----------------------|------------------|------------------|------------------|
| 1 | 2020 IRM Group One Disposition | EB-2019-0030 | December 31, 2020 | -\$1,654,321 | -\$27,167 | -\$12,740 | -\$39,907 |
| 2 | Grand Total | | | | -\$27,167 | | -\$39,907 |

Consistent with the Rate Generator Model, Entegrus – St. Thomas proposes that the residual balance be disposed of globally based on the original allocations from the 2020 IRM rate application (EB-2019-0030). Entegrus confirms that the residual balance in Account 1595 being proposed for disposition has never been included in past claims. Entegrus – St. Thomas has inputted these percentages into Tab "4. Billing Det. for Def-Var" of the Rate Generator Model.

7.3.7 ACCOUNT 1568 LRAMVA

In January 2015, Ontario launched a new six-year Conservation First Framework (“CFF”) covering the period 2015-2020 and replacing the previous 2011-2014 Conservation and Demand Management (“CDM”) framework. From 2011 through 2018, Entegrus - St. Thomas offered provincial CDM programs in partnership with the Independent Electricity System Operator (“IESO”). Entegrus - St. Thomas did not offer custom programs beyond the IESO programs.

As a result of the COVID-19 outbreak, CDM projects under the CFF were subject to delay due to the mandatory closure of non-essential construction projects and supply chain delays. Accordingly, the Ontario government extended the CFF in-service deadline from December 31, 2020 to December 31, 2021.

OEB guidance authorizes distributors to establish a Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”). The objective of the LRAMVA is to ensure that lost revenues resulting from CDM Programs do not act as a disincentive to a distributor. Accordingly, the LRAMVA captures the difference between the results of actual verified impacts of authorized CDM activities undertaken by distributors and the level of activities embedded into rates through the distributor’s load forecast.

As previously noted, Entegrus - St. Thomas last rebased for rates effective January 1, 2015 (EB-2014-0113). This resulted in the establishment of a new baseline of CDM activities embedded in Entegrus - St. Thomas distribution rates for 2015, by way of the approved Entegrus - St. Thomas load forecast.

In December 2021, the Board issued an updated version of its CDM Guidelines for Electricity Distributors (the “2021 CDM Guidelines”). The 2021 CDM Guidelines required those distributors not rebasing for 2023 rates, and who had complete information on eligible savings (i.e., needing only to account for persistence of savings in future years), to seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all remaining years until their next rebasing application. Entegrus-Main had customers with CDM projects subject to the CFF extension directive that had not come into service as of the date of filing its 2023 IRM Application (EB-2022-0026). As described in the 2023 Chapter 3 Filing Requirements (Section 3.2.6.1), distributors with CDM projects subject to the CFF extension directive that had not come into service at the time of filing could delay disposition of the LRAMVA balance for 2022 and future years. Accordingly, as there was not yet complete information on eligible savings for 2022 and future years, Entegrus - St. Thomas proposed to delay disposition of the LRAMVA balances for 2022 and futures years to the Entegrus - St. Thomas 2024 IRM application, and the OEB accepted this proposal in its EB-2022-0026 Decision.

In accordance with Section 3.2.7.1 of the Filing Requirements, Entegrus - St. Thomas is seeking approval of LRAM-eligible amounts for persisting impacts of CFF programs to December 31, 2025 (Entegrus' next rebasing is in 2026). Entegrus has engaged IndEco Strategic Consulting Inc. ("IndEco") to prepare a third party LRAMVA review. Please see Attachment E for IndEco's report, which supports a prospective LRAMVA claim for Entegrus - St. Thomas in 2024 of \$50,708 and in 2025 of \$36,005.

Entegrus - St. Thomas last disposed of claims for lost revenues through to December 31, 2021, in the 2023 IRM Application (EB-2022-0026). The current Application proposes disposition of claims over a one-year period as follows:

- Lost revenues in 2022 and 2023 related to programs offered in 2013.
- Lost revenues in 2022 and 2023 related to programs offered in 2014.
- Lost revenues in 2022 and 2023 related to programs offered in 2015.
- Lost revenues in 2022 and 2023 related to programs offered in 2016.
- Lost revenues in 2022 and 2023 related to programs offered in 2017.
- Lost revenues in 2022 and 2023 related to programs offered in 2018 and,
- Lost revenues in 2022 and 2023 related to programs offered in 2019.

Entegrus – St. Thomas did not have any customers implement additional CDM projects in 2020, 2021 or 2022, as a result, there are no new program claims for 2022 (only persistence from prior programs).

Entegrus has engaged IndEco Strategic Consulting Inc. ("IndEco") to prepare a third party LRAMVA review. Please see Attachment E for IndEco's report, which supports a disposition amount of \$117,920 (inclusive of carrying charges to December 31, 2023). Entegrus - St. Thomas considers this amount to be of sufficient significance to propose disposition over a one-year period and confirms that the amounts being proposed for disposition have never been included in past claims. Details related to the approved CDM forecast savings from Entegrus – St. Thomas' last rebasing application (EB-2014-0113) are included in Attachment F. The proposed LRAMVA disposition is based on Entegrus - St. Thomas' 2017 Final Verified Savings Report, Entegrus - St. Thomas' April 2019 Participation & Cost Report and Entegrus - St. Thomas' CDM database.

The completed OEB LRAMVA Workform is included herein as Attachment F. A copy in Live Excel format has been filed as part of this Application. An Excel copy of the detailed project level savings has also been filed as part of this Application.

Information provided in the IndEco report includes the CDM programs/initiatives applicable to each rate class, as well as the energy savings (kWh) and peak demand (kW) assigned to each program/initiative.

Entegrus – St. Thomas is not requesting the use of the LRAMVA for distribution rate-funded CDM activities or the Local Initiatives Program (“LIP”) in this Application.

Table 7-5 below provides a summary of the proposed LRAMVA disposition by rate class. The amounts below have been entered into the Rate Generator Model in Column S of Tab “4. Billing Det. for Def-Var” by rate class for disposition.

TABLE 7-5: ENTEGRUS - ST. THOMAS PROPOSED LRAMVA DISPOSITION

| Line No. | Rate Class | Principal | Interest | Total |
|----------|-------------------------|------------------|----------------|------------------|
| 1 | Residential | \$0 | \$0 | \$0 |
| 2 | General Service < 50 kW | \$42,943 | \$1,864 | \$44,807 |
| 3 | General Service > 50 kW | \$69,988 | \$2,960 | \$72,948 |
| 4 | Sentinel Lighting | \$0 | \$0 | \$0 |
| 5 | Street Lighting | \$158 | \$7 | \$165 |
| 6 | Total | \$113,089 | \$4,831 | \$117,920 |

7.3.8 CLASS A CONSUMPTION AND GA ALLOCATION

During 2022, Entegrus - St. Thomas had one General Service > 50 kW customer, who was previously Class B, elect to opt-in as of July 1. Conversely, one General Service > 50 kW customer, who was previously Class A, elected to opt-out as of July 1. Seven other General Service > 50 kW customers maintained their Class A status for the entire 2022 period.

Entegrus - St. Thomas has populated Tab “6. Class A Consumption Data” with the necessary customer specific consumption details.

Entegrus - St. Thomas has reviewed the GA amounts allocated to the three customers who transitioned during 2022 as per the Rate Generator Model, Tab “6.1a. GA Allocation”. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

7.3.9 CAPACITY BASED RECOVERY

Consistent with the Accounting Procedures Handbook, Entegrus - St. Thomas has continued to record Capacity Based Recovery (“CBR”) charges and revenues separately for Class A and Class B customers in their respective Account 1580 sub-accounts. Entegrus - St. Thomas has previously disposed of Account 1580, Sub-account Class B in its 2023 IRM (EB-2022-0026) for balances to December 31, 2021. As noted above, Entegrus - St. Thomas had two transitional customers in 2022.

Entegrus - St. Thomas has completed Tab “6.2a CBR B Allocation” to calculate the necessary CBR bill credit for the transitional customers.

Entegrus - St. Thomas has reviewed the CBR amounts allocated to the two customers who transitioned during 2022 as per the Rate Generator Model, Tab “6.2a. CBR B Allocation”. Given the dollar amounts in relation to the customers’ typical monthly bill, Entegrus proposes to dispose of these amounts as a one-time bill refund.

7.4 SHARED TAX SAVINGS

In accordance with the OEB’s methodology, the impact of currently known legislated tax rate changes (as applied to the tax level reflected in OEB-Approved base rates) is calculated and shared 50/50 with ratepayers. However, since the time of the last Entegrus - St. Thomas re-basing (EB-2014-0113), no known legislative tax rate changes have occurred. Entegrus - St. Thomas has calculated Shared Tax Savings, as shown in Tab “8. STS - Tax Change” and Tab “9. Shared Tax - Rate Rider” of the Rate Generator Model. Accordingly, no Shared Tax Savings Rate rider is proposed.

7.5 RETAIL TRANSMISSION RATES

On June 28, 2012, the Board issued revision 4.0 of *G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (the “Guideline”). The Guideline instructs distributors to adjust their Retail Transmission Service Rates (“RTSR’s”) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels, and revenues generated from existing RTSRs.

Entegrus - St. Thomas has utilized Tab “10. RTSR Current Rates” through Tab “15. RTSR Rates to Forecast” in the Rate Generator Model to complete the necessary calculations. RTSR Network Rates charged to Entegrus - St. Thomas customers are decreasing as a result of updated UTR’s from the IESO (per OEB Decision in EB-2023-0101, dated June 1, 2023).

Entegrus - St. Thomas acknowledges that the IESO UTRs currently used in the Rate Generator Model are subject to update by OEB Staff subsequent to the issuance of the associated 2024 IESO rate orders.

7.6 PRICE CAP INDEX ADJUSTMENT

The annual Price Cap Index Adjustment follows an OEB-approved formula that includes: an inflation Price Escalator, a Productivity Factor and a Stretch Factor (which represents the OEB's expectation of efficiency).

Entegrus – St. Thomas has used the Rate Generator Model value of 4.80% as the inflation Price Escalator (GDP-IPI) as per the Letter from the OEB to Licensed Electricity Distributors entitled *2024 Inflation Parameters*, dated June 29, 2023. Entegrus - St.Thomas has used a 0.0% Productivity Factor as per the OEB's Filing Requirements, as well as Entegrus – St. Thomas' Group I Stretch Factor Value of 0.0%, as per the OEB's July 18, 2023 letter entitled *Incentive Rate Setting: 2022 Benchmarking Update for Determination of 2023 Stretch Factor Rankings* (EB-2010-0379).

7.7 RESIDENTIAL RATE DESIGN TRANSITION

On April 2, 2015, the OEB released its policy "*A New Distribution Rate Design for Residential Electricity Customers*" (the "Policy"), by which the OEB directed that the distribution costs will be recovered from Residential customers solely via a fixed monthly service charge. The OEB further determined that the new rate design (i.e. the phase out of the Residential volumetric rate) would be implemented across all distributors' service areas over a four-year period, in order to mitigate customer bill impacts.

Entegrus - St. Thomas confirms that the Residential rates were fully fixed as of January 1, 2019, and no further adjustments are required.

7.8 REVENUE TO COST RATIO ADJUSTMENTS

There were no Revenue to Cost Ratio phase-in adjustments subsequent to 2015 arising from Entegrus - St. Thomas' 2015 Cost of Service Decision (EB-2014-0113). Accordingly, Entegrus - St. Thomas has made no adjustments in the Rate Generator Model on Tab "16. Rev2Cost_GDPIPI".

7.9 ADDITIONAL RATES

Entegrus - St. Thomas has not proposed any additional rates.

7.10 REGULATORY CHARGES

7.10.1 WHOLESALE MARKET SERVICE RATE & CAPACITY BASED RECOVERY RATE

The Wholesale Market Service Rate (“WMS”) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the operation of the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 8, 2022, the OEB issued a Decision and Order (EB-2022-0269) advising LDCs that the Wholesale Market Service rate would increase as follows:

- Wholesale Market Service Rate of \$0.0041/kWh, and
- Capacity Based Recovery (CBR) – Applicable to Class B Customers of \$0.0004/kWh.

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.0041/kWh and \$0.0004/kWh rates unless otherwise directed by the OEB.

7.10.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE (“RRRP”)

The Rural or Remote Electricity Rate Protection Charge (“RRRP”) was established by regulation of the provincial government. The RRRP is designed to reduce costs for eligible customers located in rural or remote areas, where the cost of distributing electricity to these customers is higher.

On December 8, 2022, the OEB issued a Decision and Order (EB-2022-0269) establishing that the RRRP rate used by rate regulated distributors to bill their customers to be \$0.0007 per kWh effective January 1, 2023.

Entegrus – St. Thomas proposes to continue to utilize the previously approved \$0.0007/kWh rate unless otherwise directed by the OEB.

7.10.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE (“SSS”)

Entegrus - St. Thomas proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

7.11 PROPOSED RATES

Entegrus - St. Thomas has utilized the Proposed Tariff sheet as generated from Tab “19. Final Tariff Schedule” in the Rate Generator Model. Please see Attachment K for a copy of the proposed Tariff Sheet.

7.12 BILL IMPACTS

Entegrus - St. Thomas has utilized the Rate Generator Model to prepare bill impacts for each rate class. The table below summarizes the bill impacts for the average Entegrus - St. Thomas customer in each rate class.

TABLE 7-6: ENTEGRUS - ST. THOMAS PROPOSED BILL IMPACTS

| Line No. | Rate Class/Category | Type | Typical kWh | Typical kW | Jan 1/23 Rates | Jan 1/24 Rates | \$ Increase (Decrease) | % Increase (Decrease) |
|----------|---------------------------------|---------|-------------|------------|----------------|----------------|------------------------|-----------------------|
| 1 | Residential | RPP | 750 | - | \$124 | \$126 | \$2 | 1.2% |
| 2 | General Service < 50 kW | RPP | 2,000 | - | \$315 | \$319 | \$5 | 1.4% |
| 3 | General Service > 50 - 4,999 kW | Non-RPP | 43,800 | 100 | \$7,044 | \$7,170 | \$126 | 1.8% |
| 4 | Sentinel Lighting | RPP | 150 | 1 | \$36 | \$37 | \$1 | 1.5% |
| 5 | Street Lighting | Non-RPP | 110,000 | 415 | \$40,675 | \$42,069 | \$1,395 | 3.4% |

As shown in the table above, the proposed bill impacts would result in rate increases less than 10% for all rate classes. Accordingly, no rate mitigation measures are proposed. Please see Attachment L for detailed bill impact schedules.

8 CERTIFICATE OF EVIDENCE

Consistent with the Filing Requirements, a certification of evidence is enclosed. Please see Attachment M for a copy of the Certificate.

ATTACHMENT A

OEB IRM Application Checklist

2024 IRM Checklist

Entegrus Powerlines Inc.
EB-2023-0016

Date: August 17, 2023

Evidence Reference, Notes

| Filing Requirement Section/Page Reference | IRM Requirements | Entegrus - MAIN | Entegrus - STT |
|--|--|---|--|
| 3.1.2 Components of the Application Filing | | | |
| 3 | Manager's summary documenting and explaining all rate adjustments requested | Application, Table 3-1 | Application, Table 3-1 |
| 3 | Contact info - primary contact may be a person within the distributor's organization other than the primary license contact | Application, Page 5 | Application, Page 5 |
| 3 | Completed Rate Generator Model and supplementary work forms in Excel format | Attachment C & Filename: Entegrus-Main_2024RateGen_20230817 | Attachment I & Filename: Entegrus-STT_2024RateGen_20230817 |
| 3 | Current tariff sheet, PDF | Attachment B | Attachment B |
| 3 | Supporting documentation (e.g. relevant past decisions, RRFW etc.) | Not Applicable | Not Applicable |
| 3 | Statement as to who will be affected by the application, specific customer groups affected by particular request | Application, Page 5 | Application, Page 5 |
| 3 | Distributor's internet address | Application, Page 5 | Application, Page 5 |
| 3 | Statement confirming accuracy of billing determinants pre-populated in model | Application, Section 6.1 | Application, Section 7.1 |
| 3 | Text searchable PDF format for all documents | ✓ | ✓ |
| 3 | 2024 IRM Checklist | Filename: Entegrus_2024Checklist_20230817 | Filename: Entegrus_2024Checklist_20230817 |
| 4 | Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information | Attachment M | Attachment M |
| 3.1.3 Applications and Electronic Models | | | |
| 4 | Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application | No revisions to RRR data | No revisions to RRR data |
| 4 | File the GA Analysis Workform. | Filename: Entegrus-Main_GAWorkform_20230817 | Filename: Entegrus-STT_GAWorkform_20230817 |
| 5 | A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model. | Not Applicable | Not Applicable |
| 5 | For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM. | Not Applicable | Not Applicable |
| 5 | A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform. | Attachment F | Attachment F |
| 5 | A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders. | Not Applicable | Not Applicable |
| 5 | The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary. | Not Applicable | Not Applicable |
| 3.2.2 Revenue to Cost Ratio Adjustments | | | |
| 7 - 8 | Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision. | Not Applicable | Not Applicable |
| 3.2.3 Rate Design for Residential Electricity Customers | | | |
| Applicable only to distributors that have not completed the residential rate design transition | | | |
| 8 | A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile. | Not Applicable | Not Applicable |
| 8 | Mitigation plan if total bill increases for any customer class exceed 10%. | Not Applicable | Not Applicable |
| 3.2.4 Electricity Distribution Retail Transmission Service Rates | | | |
| No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB | | | |
| 3.2.5 Low Voltage Service Rates (optional) | | | |
| 9 | Provide most recent Low Voltage costs charged by the host distributor to the applicant. | Application, Table 6-6 and Tab 16.1 of Entegrus-Main_2024RateGen_20230817 | Not Applicable |
| 9 | Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time. | Application, Section 6.6 | Not Applicable |
| 9 | Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor. | Application, Section 6.6 | Not Applicable |
| 9 | Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues). | Application, Table 6-7 | Not Applicable |
| 9 | Provide proposed Low Voltage rates by customer class to reflect these costs. | Application, Table 6-7 | Not Applicable |
| 3.2.6 Review and Disposition of Group 1 DVA Balances | | | |
| 10 | Justification if any account balance in excess of the threshold should not be disposed | Not Applicable | Not Applicable |
| 10 | Completed Tab 3 - continuity schedule in Rate Generator Model | Attachment C & Filename: Entegrus-Main_2024RateGen_20230817 | Attachment I & Filename: Entegrus-STT_2024RateGen_20230817 |
| 10 - 11 | The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model) | Application, Section 6.3.3 | Application, Section 7.3.3 |
| 11 | Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account | Application, Section 6.3.3 | Application, Section 7.3.3 |
| 11 | Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; if so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts" | Application, Section 6.3.1 | Application, Section 7.3.1 |
| 12 | Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period | Attachment C & Filename: Entegrus-Main_2024RateGen_20230817 | Attachment I & Filename: Entegrus-STT_2024RateGen_20230817 |
| 3.2.6.3 Commodity Accounts 1588 and 1589 | | | |
| 12 | Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. | Application, Section 6.3.4 and 6.3.5 | Application, Section 7.3.4 and 7.3.5 |
| 12 | A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. | Not Applicable | Not Applicable |
| 12 | Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances | Not Applicable | Not Applicable |
| 13 & 4 | Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 | Attachment D & Filename: Entegrus-Main_GAWorkform_20230817 | Attachment J & Filename: Entegrus-STT_GAWorkform_20230817 |

2024 IRM Checklist

Entegrus Powerlines Inc.
EB-2023-0016

Date: August 17, 2023

Evidence Reference, Notes

| Filing Requirement Section/Page Reference | IRM Requirements | Entegrus - MAIN | Entegrus - STT |
|--|---|---|--|
| 3.2.6.4 Capacity Based Recovery (CBR) | | | |
| 13 | Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding. | Attachment C & Filename: Entegrus-Main_2024RateGen_20230817 | Attachment I & Filename: Entegrus-STT_2024RateGen_20230817 |
| 3.2.6.5 Disposition of Account 1595 | | | |
| 14 | Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once. | Application, Section 6.3.6 | Application, Section 7.3.6 |
| 14 | Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes. | Application, Section 6.3.6 | Application, Section 7.3.6 |
| 3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts | | | |
| 16 | The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds | | |
| For Distributors with a zero balance in the LRAMVA | | | |
| 16 | A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation. | | |
| For Distributors with non-zero balance in the LRAMVA | | | |
| 17 | Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity | | |
| 17 | Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence | | |
| 17 | File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019. | | |
| 17 | Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements | | |
| 18 | Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition | | |
| 18 | Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue | | |
| 18 | Summary table with principal and carrying charges by rate class and resulting rate riders | | |
| 18 | Statement confirming the period of rate recovery | | |
| 18 | Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes | | |
| 18 | File details related to the approved CDM forecast savings from the distributor's last rebasing application | | |
| 18 | Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) | | |
| 18 | Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) | | |
| 18 | File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017 | | |
| 18 - 19 | For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) | Attachment F & Attachment G & Application, Section 6.3.7 | Attachment F & Attachment G & Application, Section 7.3.7 |
| 19 | For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format | | |
| 19 - 20 | For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. | | |

2024 IRM Checklist

Entegrus Powerlines Inc.
EB-2023-0016

Date: August 17, 2023

Evidence Reference, Notes

| Filing Requirement Section/Page Reference | IRM Requirements | Entegrus - MAIN | Entegrus - STT |
|---|--|-----------------|----------------|
| 3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities | | | |
| 21 | Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application. | Not Applicable | Not Applicable |
| 3.2.8 Tax Changes | | | |
| 21 | Tab 8 and 9 of Rate Generator model are completed, if applicable | Not Applicable | Not Applicable |
| 21 - 22 | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is transferred to Account 1595 for disposition at a future date | Not Applicable | Not Applicable |
| 3.2.9 Z-Factor Claims | | | |
| 22 | Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account | Not Applicable | Not Applicable |
| 23 | To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates | Not Applicable | Not Applicable |
| 3.2.9.1 Z-Factor Filing Guidelines | | | |
| 23 | Evidence that costs incurred meet criteria of causation, materiality and prudence | Not Applicable | Not Applicable |
| 23 | In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year | Not Applicable | Not Applicable |
| 3.2.9.2 Recovery of Z-Factor Costs | | | |
| 23 | Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods | Not Applicable | Not Applicable |
| 23 | Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal | Not Applicable | Not Applicable |
| 23 | Residential rate rider to be proposed on fixed basis | Not Applicable | Not Applicable |
| 23 | Detailed calculation of incremental revenue requirement and resulting rate rider(s) | Not Applicable | Not Applicable |
| 3.2.10 Off-Ramps | | | |
| 24 | If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so | Not Applicable | Not Applicable |
| 24 | A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB. | Not Applicable | Not Applicable |
| 3.3.1 Advanced Capital Module | | | |
| 5 | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s) | Not Applicable | Not Applicable |
| 25 | Evidence of passing "Means Test" | Not Applicable | Not Applicable |
| 25 | Information on relevant project's (or projects) updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format | Not Applicable | Not Applicable |
| 25 | If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required | Not Applicable | Not Applicable |
| 3.3.2 Incremental Capital Module | | | |
| 26 | If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required | Not Applicable | Not Applicable |
| 27 | Evidence of passing "Means Test" | Not Applicable | Not Applicable |
| 3.3.2.1 ICM Filing Requirements | | | |
| The following should be provided when filing for incremental capital: | | | |
| 5 | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s) | Not Applicable | Not Applicable |
| 28 | An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor | Not Applicable | Not Applicable |
| 28 | Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers | Not Applicable | Not Applicable |
| 28 | Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived | Not Applicable | Not Applicable |
| 28 | Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth) | Not Applicable | Not Applicable |
| 28 | Details by project for the proposed capital spending plan for the expected in-service year | Not Applicable | Not Applicable |
| 28 | Description of the proposed capital projects and expected in-service dates | Not Applicable | Not Applicable |
| 28 | Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project | Not Applicable | Not Applicable |
| 28 | Description of the actions the distributor would take in the event that the OEB does not approve the application | Not Applicable | Not Applicable |
| 28 | Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis | Not Applicable | Not Applicable |
| 3.3.2.3 ICM Filing Requirements | | | |
| 29 | Calculate the maximum allowable capital amount. | Not Applicable | Not Applicable |
| 3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA) | | | |
| 31 | Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA. | Not Applicable | Not Applicable |
| 31 | Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA. | Not Applicable | Not Applicable |
| 3.3.2.6 ACM/ICM Accounting Treatment | | | |
| 31 | Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful. | Not Applicable | Not Applicable |
| 31 | Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance. | Not Applicable | Not Applicable |
| 31 | The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website | Not Applicable | Not Applicable |
| 31 | At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider. | Not Applicable | Not Applicable |

ATTACHMENT B

Entegrus 2023 IRM Approved Tariff Sheet (EB-2022-0026)

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 27.69 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0017 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 | \$/kWh | (0.0006) |
| Applicable only for Non-RPP Customers | | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 | \$/kWh | (0.0002) |
| Applicable only for Class B Customers | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 34.75 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0114 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0026

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 112.70 |
| Distribution Volumetric Rate | \$/kW | 3.7326 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.6201 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kW | (0.0006) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kW | 0.2345 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.3455 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 1.8438 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0672) |

Issued - December 8, 2022

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| | | |
|---|-------|--------|
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.7141 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.4117 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 1,719.72 |
| Distribution Volumetric Rate | \$/kW | 2.6262 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.6818 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kW | 0.0414 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 2.0779 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0278) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.9410 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.6516 |

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MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 9.29 |
| Distribution Volumetric Rate | \$/kWh | 0.0016 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kWh | 0.0057 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 8.46 |
| Distribution Volumetric Rate | \$/kW | 0.7580 |
| Low Voltage Service Rate | \$/kW | 0.4661 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 2.0595 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0633) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7285 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8127 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
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EB-2022-0026

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 1.29 |
| Distribution Volumetric Rate | \$/kW | 1.0811 |
| Low Voltage Service Rate | \$/kW | 0.4552 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024 | \$/kW | 1.0214 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 2.0136 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0594) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7005 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7704 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0026

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 149.30 |
| Low Voltage Service Rate | \$/kW | 0.6201 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 | \$/kW | 0.8926 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers | \$/kW | (0.0252) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.7141 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4117 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2022-0026

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 3.7326 |
| Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 2.6262 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

Entegrus Powerlines Inc.
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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account setup charge/change of occupancy charge | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Temporary service install and remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install and remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 36.05 |
| Switching for company maintenance - charge based on time and materials | \$ | T&M |

Entegrus Powerlines Inc.
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 |
| Monthly fixed charge, per retailer | \$ | 44.67 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.11 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.56 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | No charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, | \$ | 2.23 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0432 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0328 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0049 |

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 29.76 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0038) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0073 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 27.28 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0185 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0038) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 85.02 |
| Distribution Volumetric Rate | \$/kW | 4.0705 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0038) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | 0.1147 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.0533 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.7579 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.0443) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.0946 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.7504 |

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MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 5.50 |
| Distribution Volumetric Rate | \$/kW | 6.6568 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0038) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 | | |
| Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5738 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7271 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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EB-2022-0026

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 4.20 |
| Distribution Volumetric Rate | \$/kW | 0.0411 |
| Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers | \$/kWh | (0.0038) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023 | \$/kW | 0.0151 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 | \$/kW | 0.7786 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers | \$/kW | (0.0468) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1573 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1208 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0026

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0026

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 36.05 |
| Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | 65.00 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0026

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 |
| Monthly Fixed Charge, per retailer | \$ | 44.67 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.11 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.56 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.23 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0393 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0289 |

ATTACHMENT C

Entegrus-Main 2024 IRM Rate
Generator Model, Version 1.0

Issued July 24, 2023

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Quick Link

Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage

Version 1.0

| | |
|---------------------------|-----------------------------------|
| Utility Name | Entegrus Powerlines Inc. |
| Service Territory | For Entegrus-Main Rate Zone |
| Assigned EB Number | |
| Name of Contact and Title | Carly Shaw, Regulatory Supervisor |
| Phone Number | 519-352-6300 Ext. 4335 |
| Email Address | regulatory@entegrus.com |
| Rate Effective Date | Wednesday, May 1, 2024 |
| Rate-Setting Method | Price Cap IR |
| | 2016 |

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:

Partially Embedded

Within

Hydro One Distribution

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Red cells represent flags to identify either non-matching values or incorrect user selections.

Pale grey cells represent auto-populated RRR data.

White cells contain fixed values, automatically generated values or formulae.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2018 | | | | | | | | | | 2019 | | | | | | | | | |
|--|----------------|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---|---|
| | | Opening Principal Amounts as of Jan 1, 2018 | Transactions Debit/(Credit) during 2018 | OEB-Approved Disposition during 2018 | Principal Adjustments ¹ during 2018 | Closing Principal Balance as of Dec 31, 2018 | Opening Interest Amounts as of Jan 1, 2018 | Interest Jan 1 to Dec 31, 2018 | OEB-Approved Disposition during 2018 | Interest Adjustments ¹ during 2018 | Closing Interest Amounts as of Dec 31, 2018 | Opening Principal Amounts as of Jan 1, 2019 | Transactions Debit/(Credit) during 2019 | OEB-Approved Disposition during 2019 | Principal Adjustments ¹ during 2019 | Closing Principal Balance as of Dec 31, 2019 | Opening Interest Amounts as of Jan 1, 2019 | Interest Jan 1 to Dec 31, 2019 | OEB-Approved Disposition during 2019 | Interest Adjustments ¹ during 2019 | Closing Interest Amounts as of Dec 31, 2019 |
| Group 1 Accounts | | | | | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entry Charge Variance Account | 1551 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge ² | 1580 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class A ³ | 1580 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| Variance WMS – Sub-account CBR Class B ³ | 1580 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power ⁴ | 1588 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2018) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 368,807 | 368,807 | 0 | 0 | | | 19,648 | 19,648 |
| Disposition and Recovery/Refund of Regulatory Balances (2019) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 274,206 | 274,206 | 0 | 0 | | | 7,184 | 7,184 |
| Disposition and Recovery/Refund of Regulatory Balances (2020) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2021) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2022) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2023) ⁵ | 1595 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment requested for disposition | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 643,013 | 643,013 | 0 | 0 | 0 | 0 | 26,831 | 26,831 |
| Total Group 1 Balance requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 643,013 | 643,013 | 0 | 0 | 0 | 0 | 26,831 | 26,831 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶ | 1568 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| | 1509 | | | | | 0 | 0 | | | | | | | 0 | 0 | 0 | 0 | | | | 0 |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 643,013 | 643,013 | 0 | 0 | 0 | 0 | 26,831 | 26,831 |

| 2022 | | | | | | | | | | | 2023 | | | | Projected Interest on Dec-31-2023 Balances | | | | 2.1.7 RRR ⁵ | | |
|---|--|--------------------------------------|-----------------------------------|--|--|--------------------------------|--------------------------------------|----------------------------------|---|---|--|--|---|---|---|----------------|-------------|------------------------------|------------------------|--|-----------|
| Opening Principal Amounts as of Jan 1, 2022 | Transactions Debit/ (Credit) during 2022 | OEB-Approved Disposition during 2022 | Principal Adjustments during 2022 | Closing Principal Balance as of Dec 31, 2022 | Opening Interest Amounts as of Jan 1, 2022 | Interest Jan 1 to Dec 31, 2022 | OEB-Approved Disposition during 2022 | Interest Adjustments during 2022 | Closing Interest Amounts as of Dec 31, 2022 | Principal Disposition during 2023 - instructed by OEB | Interest Disposition during 2023 - instructed by OEB | Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023 | Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023 | Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ² | Projected Interest from Jan 1, 2023 to Apr 30, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ² | Total Interest | Total Claim | Account Disposition: Yes/No? | As of Dec 31, 2022 | Variance RRR vs. 2022 Balance (Principal + Interest) | |
| 2,286,519 | 657,344 | 0 | | 2,943,863 | 15,064 | 52,276 | | | 67,340 | 2,286,519 | 66,072 | 657,344 | 1,268 | 32,325 | 10,912 | 44,505 | 701,848 | | | 3,011,203 | 0 |
| (29,957) | (121,384) | 0 | | (151,341) | (413) | (1,466) | | | (1,879) | (29,957) | (1,092) | (121,384) | (798) | (5,969) | (2,015) | (6,752) | (130,166) | | | (153,221) | (0) |
| 301,314 | 2,062,698 | 0 | | 2,364,012 | (1,457) | 34,262 | | | 32,805 | 301,314 | 5,265 | 2,062,698 | 27,540 | 101,433 | 34,241 | 163,214 | 2,225,912 | | | 2,208,624 | (188,194) |
| 0 | | | | 0 | 0 | | | | 0 | | | 0 | 0 | 0 | 0 | 0 | 0 | | | 0 | 0 |
| (114,016) | (68,801) | 0 | | (182,817) | (1,207) | (4,170) | | | (5,378) | (114,016) | (3,750) | (68,801) | (1,626) | (3,383) | (1,142) | (6,152) | (74,953) | | | (188,194) | (0) |
| 1,585,161 | 1,761,976 | 0 | | 3,347,136 | 8,037 | 54,300 | | | 62,337 | 1,585,160 | 43,399 | 1,761,976 | 18,938 | 86,645 | 29,249 | 134,832 | 1,896,808 | | | 3,409,474 | 0 |
| 86,414 | 515,616 | 0 | | 602,031 | 2,406 | 7,014 | | | 9,420 | 86,414 | 4,334 | 515,616 | 5,086 | 23,355 | 8,559 | 39,001 | 554,617 | | | 611,451 | (0) |
| 495,945 | 231,183 | 0 | 669 | 727,796 | 3,089 | 17,409 | | | 20,498 | 495,945 | 14,153 | 231,852 | 6,346 | 11,401 | 3,849 | 21,596 | 253,448 | | | 750,309 | 2,014 |
| (139,049) | (394,691) | 0 | (17,982) | (551,723) | 6,948 | (9,356) | | | (2,408) | (139,049) | 3,846 | (412,673) | (6,254) | (20,293) | (6,850) | (33,397) | (446,071) | | | (559,582) | (5,452) |
| 279,132 | 0 | | | 279,132 | 25,349 | 4,538 | | | 29,887 | 279,132 | 25,349 | | (0) | | 4,538 | | | No | | 309,019 | 0 |
| 19,896 | 0 | | | 19,896 | 7,059 | 67 | | | 7,126 | | | 19,897 | 7,126 | | | 7,126 | 27,023 | Yes | | 27,022 | (0) |
| 84,782 | (2,880) | | | 81,902 | 10,125 | 1,522 | | | 11,647 | | | 81,902 | 11,647 | | | 11,647 | 0 | No | | 93,549 | (0) |
| 453,275 | (469,914) | | | (16,639) | 2,956 | (193) | | | 2,763 | | | (16,639) | 2,763 | | | 2,763 | 0 | No | | (13,877) | (1) |
| 0 | (445,444) | (665,297) | | 219,853 | 0 | 6,260 | | | 6,260 | | | 219,853 | 6,260 | | | 6,260 | 0 | No | | 226,114 | 0 |
| 0 | | | | 0 | 0 | | | | 0 | | | 0 | 0 | | | 0 | 0 | No | | 0 | 0 |
| (139,049) | (394,691) | 0 | (17,982) | (551,723) | 6,948 | (9,356) | 0 | 0 | (2,408) | (139,049) | 3,846 | (412,673) | (6,254) | (20,293) | (6,850) | (33,397) | (446,071) | | | (559,582) | (5,452) |
| 5,448,465 | 4,120,394 | (665,297) | 669 | 10,234,825 | 71,010 | 171,819 | 0 | 0 | 242,829 | 4,890,511 | 153,741 | 5,344,314 | 89,088 | 247,808 | 83,652 | 420,548 | 5,454,537 | | | 10,479,667 | 2,013 |
| 5,309,416 | 3,725,703 | (665,297) | (17,314) | 9,683,102 | 77,957 | 162,464 | 0 | 0 | 240,421 | 4,751,462 | 157,587 | 4,931,640 | 82,835 | 227,514 | 76,802 | 387,151 | 5,008,466 | | | 9,920,085 | (3,438) |
| 0 | 1,000,678 | 0 | | 1,000,678 | 0 | 58,471 | | | 58,471 | | | 1,000,678 | 58,471 | | | 58,471 | 1,059,149 | | | 331,789 | (727,360) |
| 0 | | | | 0 | 0 | | | | 0 | | | 0 | 0 | | | 0 | 0 | | | 0 | 0 |
| 5,309,416 | 4,726,382 | (665,297) | (17,314) | 10,683,780 | 77,957 | 220,934 | 0 | 0 | 298,892 | 4,751,462 | 157,587 | 5,932,319 | 141,305 | 227,514 | 76,802 | 445,622 | 6,067,615 | | | 10,251,874 | (730,798) |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | Account 1509 Allocation (\$ distribution revenue from last COS) | 1595 Recovery Proportion (2019) ¹ | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|---|--|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 312,595,932 | 0 | 5,929,601 | 0 | 0 | 0 | 312,595,932 | 0 | | 31% | | 38,914 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 115,150,056 | 0 | 19,171,539 | 0 | 0 | 0 | 115,150,056 | 0 | | 13% | 87,750 | 4,039 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 441,125,895 | 1,168,306 | 410,366,379 | 1,028,440 | 3,377,521 | 6,608 | 437,748,374 | 1,161,698 | | 49% | 938,363 | 388 |
| LARGE USE SERVICE CLASSIFICATION | kW | 80,714,437 | 179,124 | 80,714,437 | 179,124 | 0 | 0 | 80,714,437 | 179,124 | | 4% | 9,724 | 4 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1,247,677 | 0 | 717,852 | 0 | 0 | 0 | 1,247,677 | 0 | | 0% | | 224 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 325,346 | 907 | 99,606 | 280 | 0 | 0 | 325,346 | 907 | | 0% | | 242 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 3,566,675 | 10,551 | 3,566,675 | 10,551 | 0 | 0 | 3,566,675 | 10,551 | | 0% | 23,312 | 13,535 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 3% | | 1 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0% | | |
| Total | | 954,726,018 | 1,358,888 | 520,566,089 | 1,218,395 | 3,377,521 | 6,608 | 951,348,497 | 1,352,280 | 0 | 100% | 1,059,149 | 57,347 |

| Threshold Test | |
|---|-------------|
| Total Claim (including Account 1568 and 1509) | \$6,067,615 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$5,008,466 |
| Threshold Test (Total claim per kWh) ² | \$0.0052 |

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | allocated based on distribution revenues | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|------------------|------------------|-----------------------------------|----------------|--|----------|---------------|------------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1509 | 1595_(2019) | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 32.7% | 90.6% | 32.9% | 229,799 | (117,926) | 731,394 | 621,052 | 181,592 | 83,278 | 8,278 | 0 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 12.1% | 9.4% | 12.1% | 84,650 | (12,240) | 269,422 | 228,775 | 66,893 | 30,677 | 3,455 | 87,750 | |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | 46.2% | 0.0% | 46.0% | 324,285 | 0 | 1,024,219 | 876,409 | 256,258 | 116,620 | 13,164 | 938,363 | |
| LARGE USE SERVICE CLASSIFICATION | 8.5% | 0.0% | 8.5% | 59,336 | 0 | 188,851 | 160,360 | 46,888 | 21,503 | 1,097 | 9,724 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 917 | 0 | 2,919 | 2,479 | 725 | 332 | 41 | 0 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 239 | 0 | 761 | 646 | 189 | 87 | 11 | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.4% | 0.0% | 0.4% | 2,622 | 0 | 8,345 | 7,086 | 2,072 | 950 | 123 | 23,312 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 855 | 0 | |
| STANDBY POWER SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total | 100.0% | 100.0% | 100.0% | 701,848 | (130,166) | 2,225,912 | 1,896,808 | 554,617 | 253,448 | 0 | 27,023 | 1,059,149 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

2021

1b The year Account 1580 CBR Class B was last disposed

2021

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

6

Transition Customers - Non-Ioss Adjusted Billing Determinants by Customer

| Customer | Rate Class | | 2022 | |
|------------|---|-----------|------------------|-----------------|
| | | | July to December | January to June |
| Customer 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 8,944,072 | 2,518,998 |
| | | kW | 18,816 | 5,991 |
| | | Class A/B | B | A |
| Customer 2 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 1,201,435 | 70,276 |
| | | kW | 2,157 | 524 |
| | | Class A/B | B | A |
| Customer 3 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 4,313,342 | 2,039,455 |
| | | kW | 10,182 | 4,543 |
| | | Class A/B | B | A |
| Customer 4 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 4,544,195 | 3,382,818 |
| | | kW | 9,824 | 6,455 |
| | | Class A/B | B | A |
| Customer 5 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 1,491,041 | 1,294,323 |
| | | kW | 2,987 | 2,460 |
| | | Class A/B | A | B |
| Customer 6 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 291,200 | 266,109 |
| | | kW | 990 | 716 |
| | | Class A/B | A | B |

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

| Rate Class | Rate Class | | 2022 | |
|--------------|---|-----|-------------|---------|
| | | | kWh | kW |
| Rate Class 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 180,884,485 | |
| | | kW | | 409,877 |
| Rate Class 2 | LARGE USE SERVICE CLASSIFICATION | kWh | 69,953,384 | |
| | | kW | | 118,352 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | Total | 2022 |
|--|------------------|--------------------|--------------------|
| Non-RPP Consumption Less WMP Consumption | A | 520,566,089 | 520,566,089 |
| Less Class A Consumption for Partial Year Class A Customers | B | 9,793,788 | 9,793,788 |
| Less Consumption for Full Year Class A Customers | C | 250,837,869 | 250,837,869 |
| Total Class B Consumption for Years During Balance Accumulation | D = A-B-C | 259,934,432 | 259,934,432 |
| All Class B Consumption for Transition Customers | E | 20,563,478 | 20,563,478 |
| Transition Customers' Portion of Total Consumption | F = E/D | 7.91% | |

Allocation of Total GA Balance \$

| | | | |
|---|-------|-----|---------|
| Total GA Balance | G | -\$ | 446,071 |
| Transition Customers Portion of GA Balance | H=F*G | -\$ | 35,289 |
| GA Balance to be disposed to Current Class B Customers through Rate Rider | I=G-H | -\$ | 410,782 |

Allocation of GA Balances to Class A/B Transition Customers

| # of Class A/B Transition Customers | 6 | | | | | |
|-------------------------------------|---|---|----------|---|------------------------|-----------|
| Customer | Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers | Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022 | % of kWh | Customer Specific GA Allocation for the Period When They Were Class B customers | Monthly Equal Payments | |
| Customer 1 | 8,944,072 | 8,944,072 | 43.49% | -\$ | 15,349 | -\$ 1,279 |
| Customer 2 | 1,201,435 | 1,201,435 | 5.84% | -\$ | 2,062 | -\$ 172 |
| Customer 3 | 4,313,342 | 4,313,342 | 20.98% | -\$ | 7,402 | -\$ 617 |
| Customer 4 | 4,544,195 | 4,544,195 | 22.10% | -\$ | 7,798 | -\$ 650 |
| Customer 5 | 1,294,323 | 1,294,323 | 6.29% | -\$ | 2,221 | -\$ 185 |
| Customer 6 | 266,109 | 266,109 | 1.29% | -\$ | 457 | -\$ 38 |
| Total | 20,563,478 | 20,563,478 | 100.00% | -\$ | 35,289 | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2022 Consumption excluding WMP kWh | Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh | Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh | Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | | |
|--|---|--|--|--|----------------|--|---------------|------------|-----|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 5,929,601 | 0 | 0 | 5,929,601 | 2.5% | (\$10,176) | (\$0.0017) | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 19,171,539 | 0 | 0 | 19,171,539 | 8.0% | (\$32,900) | (\$0.0017) | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 410,366,379 | 180,884,485 | 30,357,266 | 199,124,628 | 83.2% | (\$341,716) | (\$0.0017) | kWh |
| LARGE USE SERVICE CLASSIFICATION | kWh | 80,714,437 | 69,953,384 | 0 | 10,761,053 | 4.5% | (\$18,467) | (\$0.0017) | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 717,852 | 0 | 0 | 717,852 | 0.3% | (\$1,232) | (\$0.0017) | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 99,606 | 0 | 0 | 99,606 | 0.0% | (\$171) | (\$0.0017) | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 3,566,675 | 0 | 0 | 3,566,675 | 1.5% | (\$6,121) | (\$0.0017) | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| STANDBY POWER SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| Total | | 520,566,089 | 250,837,869 | 30,357,266 | 239,370,954 | 100.0% | (\$410,783) | | |



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | Total | 2022 |
|--|------------------|--------------------|--------------------|
| Total Consumption Less WMP Consumption | A | 951,348,497 | 951,348,497 |
| Less Class A Consumption for Partial Year Class A Customers | B | 9,793,788 | 9,793,788 |
| Less Consumption for Full Year Class A Customers | C | 250,837,869 | 250,837,869 |
| Total Class B Consumption for Years During Balance Accumulation | D = A-B-C | 690,716,840 | 690,716,840 |
| All Class B Consumption for Transition Customers | E | 20,563,478 | 20,563,478 |
| Transition Customers' Portion of Total Consumption | F = E/D | 2.98% | |

Allocation of Total CBR Class B Balance \$

| | | | |
|--|-------|-----|--------|
| Total CBR Class B Balance | G | -\$ | 74,953 |
| Transition Customers Portion of CBR Class B Balance | H=F*G | -\$ | 2,231 |
| CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider | I=G-H | -\$ | 72,722 |

Allocation of CBR Class B Balances to Transition Customers

| # of Class A/B Transition Customers | | 6 | | | | |
|-------------------------------------|--|---|---|----------|--|------------------------|
| Customer | | Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers | Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022 | % of kWh | Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers | Monthly Equal Payments |
| Customer 1 | | 8,944,072 | 8,944,072 | 43.49% | -\$ 971 | -\$ 81 |
| Customer 2 | | 1,201,435 | 1,201,435 | 5.84% | -\$ 130 | -\$ 11 |
| Customer 3 | | 4,313,342 | 4,313,342 | 20.98% | -\$ 468 | -\$ 39 |
| Customer 4 | | 4,544,195 | 4,544,195 | 22.10% | -\$ 493 | -\$ 41 |
| Customer 5 | | 1,294,323 | 1,294,323 | 6.29% | -\$ 140 | -\$ 12 |
| Customer 6 | | 266,109 | 266,109 | 1.29% | -\$ 29 | -\$ 2 |
| Total | | 20,563,478 | 20,563,478 | 100.00% | -\$ 2,231 | -\$ 186 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

| | | Total Metered 2022 Consumption Minus WMP | | Total Metered 2022 Consumption for Full Year Class A Customers | | Total Metered 2022 Consumption for Transition Customers | | Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit |
|--|-----|--|------------------|--|----------------|---|---------------|--|----------------|----------------|---|------------------------|------|
| | | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 312,595,932 | 0 | 0 | 0 | 0 | 0 | 312,595,932 | 0 | 46.6% | (\$33,921) | (\$0.0001) | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 115,150,056 | 0 | 0 | 0 | 0 | 0 | 115,150,056 | 0 | 17.2% | (\$12,495) | (\$0.0001) | kWh |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | kW | 437,748,374 | 1,161,698 | 180,884,485 | 409,877 | 30,357,266 | 65,645 | 226,506,623 | 686,176 | 33.8% | (\$24,579) | (\$0.0358) | kW |
| LARGE USE SERVICE CLASSIFICATION | kW | 80,714,437 | 179,124 | 69,953,384 | 118,352 | 0 | 0 | 10,761,053 | 60,772 | 1.6% | (\$1,168) | (\$0.0192) | kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1,247,677 | 0 | 0 | 0 | 0 | 0 | 1,247,677 | 0 | 0.2% | (\$135) | (\$0.0001) | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 325,346 | 907 | 0 | 0 | 0 | 0 | 325,346 | 907 | 0.0% | (\$35) | (\$0.0386) | kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 3,566,675 | 10,551 | 0 | 0 | 0 | 0 | 3,566,675 | 10,551 | 0.5% | (\$387) | (\$0.0367) | kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% | \$0 | \$0.0000 | kW |
| Total | | 951,348,497 | 1,352,280 | 250,837,869 | 528,229 | 30,357,266 | 65,645 | 670,153,362 | 758,406 | 100.0% | (\$72,720) | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| Account 1509 Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ² | Deferral/Variance Account Rate Rider for | | | |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|--------------------------------------|-------------------------|--------------------------------------|
| | | | | | | | | Deferral/Variance Account Rate Rider ² | Non-WMP (if applicable) ² | Account 1568 Rate Rider | Account 1509 Rate Rider ³ |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 312,595,932 | 0 | 312,595,932 | 0 | 1,737,468 | | 0.0056 | 0.0000 | 0.0000 | 0.00 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 115,150,056 | 0 | 115,150,056 | 0 | 671,632 | | 0.0058 | 0.0000 | 0.0008 | 0.00 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 441,125,895 | 1,168,306 | 437,748,374 | 1,161,698 | 1,470,116 | 1,140,839 | 1.2583 | 0.9820 | 0.8032 | 0.00 |
| LARGE USE SERVICE CLASSIFICATION | kW | 80,714,437 | 179,124 | 80,714,437 | 179,124 | 478,035 | | 2.6687 | 0.0000 | 0.0543 | 0.00 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1,247,677 | 0 | 1,247,677 | 0 | 7,413 | | 0.0059 | 0.0000 | 0.0000 | 0.00 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 325,346 | 907 | 325,346 | 907 | 1,934 | | 2.1320 | 0.0000 | 0.0000 | 0.00 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 3,566,675 | 10,551 | 3,566,675 | 10,551 | 21,198 | | 2.0091 | 0.0000 | 2.2095 | 0.00 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 855 | | 0.0000 | 0.0000 | 0.0000 | 0.00 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | 0.00 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2016 | 2024 |
|--|----------------|----------------|
| OEB-Approved Rate Base | \$ 115,691,585 | \$ 115,691,585 |
| OEB-Approved Regulatory Taxable Income | \$ 634,999 | \$ 634,999 |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 15.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 11.5% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ 95,250 |
| Provincial Taxes Payable | | \$ 73,025 |
| Federal Effective Tax Rate | | 15.0% |
| Provincial Effective Tax Rate | | 11.5% |
| Combined Effective Tax Rate | 26.5% | 26.5% |
| Total Income Taxes Payable | \$ 168,275 | \$ 168,275 |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ 51,000 | \$ 51,000 |
| Income Tax Provision | \$ 117,275 | \$ 117,275 |
| Grossed-up Income Taxes | \$ 159,557 | \$ 159,557 |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| LARGE USE SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | | 0 | 0 | 0 | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR Billing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|------------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 312,595,932 | | 0 | 0.00 \$/customer |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | 115,150,056 | | 0 | 0.0000 kW |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 441,125,895 | 1,168,306 | 0 | 0.0000 kW |
| LARGE USE SERVICE CLASSIFICATION | kW | 80,714,437 | 179,124 | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1,247,677 | | 0 | 0.0000 kW |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 325,346 | 907 | 0 | 0.0000 kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 3,566,675 | 10,551 | 0 | 0.0000 kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | | | 0 | 0.0000 kW |
| STANDBY POWER SERVICE CLASSIFICATION | kW | | | 0 | 0.0000 kW |
| Total | | 954,726,018 | 1,358,888 | 50 | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|---|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 | 312,595,932 | 0 | 1.0432 | 326,100,076 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 | 312,595,932 | 0 | 1.0432 | 326,100,076 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 115,150,056 | 0 | 1.0432 | 120,124,538 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 | 115,150,056 | 0 | 1.0432 | 120,124,538 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.7141 | 441,125,895 | 1,168,306 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.4117 | 441,125,895 | 1,168,306 | | |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.9410 | 80,714,437 | 179,124 | | |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.6516 | 80,714,437 | 179,124 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 1,247,677 | 0 | 1.0432 | 1,301,577 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 | 1,247,677 | 0 | 1.0432 | 1,301,577 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7285 | 325,346 | 907 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8127 | 325,346 | 907 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7005 | 3,566,675 | 10,551 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7704 | 3,566,675 | 10,551 | | |
| Embedded Distributor Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.7141 | #N/A | 0 | | |
| Embedded Distributor Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4117 | #N/A | 0 | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

| Uniform Transmission Rates | | Unit | 2022 Jan to Mar | | 2022 Apr to Dec | | 2023 Jan to Jun | | 2023 Jul to Dec | | 2024 |
|--|----|------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|------|
| Rate Description | | | Rate | | Rate | | Rate | | Rate | | |
| Network Service Rate | kW | \$ | 5.13 | \$ | 5.46 | \$ | 5.60 | \$ | 5.37 | \$ | 5.37 |
| Line Connection Service Rate | kW | \$ | 0.88 | \$ | 0.88 | \$ | 0.92 | \$ | 0.88 | \$ | 0.88 |
| Transformation Connection Service Rate | kW | \$ | 2.81 | \$ | 2.81 | \$ | 3.10 | \$ | 2.98 | \$ | 2.98 |

| Hydro One Sub-Transmission Rates | | Unit | 2022 | | 2023 | | 2024 | |
|--|----|------|------|--------|------|--------|------|--------|
| Rate Description | | | Rate | | Rate | | Rate | |
| Network Service Rate | kW | \$ | | 4.3473 | \$ | 4.6545 | \$ | 4.6545 |
| Line Connection Service Rate | kW | \$ | | 0.6788 | \$ | 0.6056 | \$ | 0.6056 |
| Transformation Connection Service Rate | kW | \$ | | 2.3267 | \$ | 2.8924 | \$ | 2.8924 |
| Both Line and Transformation Connection Service Rate | kW | \$ | | 3.0055 | \$ | 3.4980 | \$ | 3.4980 |

| If needed, add extra host here. (I) | | Unit | 2022 | | 2023 | | 2024 | |
|--|----|------|------|---|------|---|------|---|
| Rate Description | | | Rate | | Rate | | Rate | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |

| If needed, add extra host here. (II) | | Unit | 2021 | | 2022 | | 2023 | |
|--|----|------|-----------------|---|--------------|---|---------------|---|
| Rate Description | | | Rate | | Rate | | Rate | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |
| | | | Historical 2021 | | Current 2022 | | Forecast 2023 | |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | | | | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---------------|------------------|-------------|------------------|------------------|-------------|------------------|---------------------------|-------------|------------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 82,018 | \$5.13 | \$ 420,752 | 87,067 | \$0.88 | \$ 76,819 | 87,067 | \$2.81 | \$ 244,658 | \$ 321,277 |
| February | 78,116 | \$5.13 | \$ 400,735 | 87,310 | \$0.88 | \$ 76,833 | 87,310 | \$2.81 | \$ 245,341 | \$ 322,174 |
| March | 71,483 | \$5.13 | \$ 366,708 | 80,298 | \$0.88 | \$ 70,662 | 80,298 | \$2.81 | \$ 225,637 | \$ 296,300 |
| April | 65,889 | \$5.46 | \$ 359,754 | 75,564 | \$0.88 | \$ 66,496 | 75,564 | \$2.81 | \$ 212,335 | \$ 278,831 |
| May | 103,987 | \$5.46 | \$ 567,769 | 105,813 | \$0.88 | \$ 93,115 | 105,813 | \$2.81 | \$ 297,335 | \$ 390,450 |
| June | 112,213 | \$5.46 | \$ 612,683 | 122,643 | \$0.88 | \$ 107,926 | 122,643 | \$2.81 | \$ 344,627 | \$ 452,553 |
| July | 110,124 | \$5.46 | \$ 601,277 | 111,777 | \$0.88 | \$ 98,364 | 111,777 | \$2.81 | \$ 314,083 | \$ 412,457 |
| August | 104,921 | \$5.46 | \$ 572,869 | 114,113 | \$0.88 | \$ 100,419 | 114,113 | \$2.81 | \$ 320,658 | \$ 421,077 |
| September | 98,141 | \$5.46 | \$ 535,850 | 100,079 | \$0.88 | \$ 88,070 | 100,079 | \$2.81 | \$ 281,222 | \$ 369,292 |
| October | 68,441 | \$5.46 | \$ 373,688 | 78,581 | \$0.88 | \$ 69,151 | 78,581 | \$2.81 | \$ 220,813 | \$ 289,964 |
| November | 85,401 | \$5.46 | \$ 466,289 | 89,252 | \$0.88 | \$ 78,542 | 89,252 | \$2.81 | \$ 250,798 | \$ 329,340 |
| December | 82,580 | \$5.46 | \$ 450,887 | 87,514 | \$0.88 | \$ 77,012 | 87,514 | \$2.81 | \$ 245,914 | \$ 322,927 |
| Total | 1,063,314 | 5.39 | 5,729,261 | 1,140,011 | 0.88 | 1,003,210 | 1,140,011 | 2.81 | 3,203,431 | \$ 4,206,641 |

| Hydro One Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------------|----------------|---------------|------------------|-----------------|---------------|----------------|---------------------------|---------------|------------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 61,891 | \$4.3473 | \$ 268,190 | 53,977 | \$0.6788 | \$ 36,639 | 48,006 | \$2.3267 | \$ 111,696 | \$ 148,335 |
| February | 61,180 | \$4.3473 | \$ 265,989 | 53,856 | \$0.6788 | \$ 36,544 | 47,514 | \$2.3267 | \$ 110,550 | \$ 147,093 |
| March | 65,385 | \$4.3473 | \$ 284,247 | 58,822 | \$0.6788 | \$ 39,928 | 52,206 | \$2.3267 | \$ 121,467 | \$ 161,396 |
| April | 52,821 | \$4.3473 | \$ 229,627 | 46,516 | \$0.6788 | \$ 31,575 | 40,140 | \$2.3267 | \$ 93,394 | \$ 124,969 |
| May | 68,868 | \$4.3473 | \$ 299,392 | 59,467 | \$0.6788 | \$ 40,366 | 53,817 | \$2.3267 | \$ 125,216 | \$ 165,583 |
| June | 77,154 | \$4.3473 | \$ 335,413 | 66,378 | \$0.6788 | \$ 45,058 | 61,880 | \$2.3267 | \$ 143,278 | \$ 188,335 |
| July | 76,300 | \$4.3473 | \$ 331,700 | 65,810 | \$0.6788 | \$ 44,672 | 61,028 | \$2.3267 | \$ 141,995 | \$ 186,667 |
| August | 77,478 | \$4.3473 | \$ 336,821 | 67,702 | \$0.6788 | \$ 45,966 | 62,074 | \$2.3267 | \$ 144,428 | \$ 190,385 |
| September | 70,040 | \$4.3473 | \$ 304,487 | 63,114 | \$0.6788 | \$ 42,842 | 56,547 | \$2.3267 | \$ 131,568 | \$ 174,410 |
| October | 54,540 | \$4.3473 | \$ 237,103 | 48,571 | \$0.6788 | \$ 32,970 | 40,992 | \$2.3267 | \$ 95,377 | \$ 128,347 |
| November | 57,664 | \$4.3473 | \$ 250,683 | 50,926 | \$0.6788 | \$ 34,568 | 44,006 | \$2.3267 | \$ 102,388 | \$ 136,957 |
| December | 62,130 | \$4.3473 | \$ 270,100 | 53,913 | \$0.6788 | \$ 36,596 | 47,762 | \$2.3267 | \$ 111,127 | \$ 147,723 |
| Total | 785,253 | 4.3473 | 3,413,731 | 689,032 | 0.6788 | 467,715 | 615,672 | 2.3267 | 1,432,484 | \$ 1,900,199 |

| Add Extra Host Here (I) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | | | | | | | | | | \$ - |
| February | | | | | | | | | | \$ - |
| March | | | | | | | | | | \$ - |
| April | | | | | | | | | | \$ - |
| May | | | | | | | | | | \$ - |
| June | | | | | | | | | | \$ - |
| July | | | | | | | | | | \$ - |
| August | | | | | | | | | | \$ - |
| September | | | | | | | | | | \$ - |
| October | | | | | | | | | | \$ - |
| November | | | | | | | | | | \$ - |
| December | | | | | | | | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | | | | | | | | | | \$ - |
| February | | | | | | | | | | \$ - |
| March | | | | | | | | | | \$ - |
| April | | | | | | | | | | \$ - |
| May | | | | | | | | | | \$ - |
| June | | | | | | | | | | \$ - |
| July | | | | | | | | | | \$ - |
| August | | | | | | | | | | \$ - |
| September | | | | | | | | | | \$ - |
| October | | | | | | | | | | \$ - |
| November | | | | | | | | | | \$ - |
| December | | | | | | | | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------|------------------|-------------|------------------|------------------|-------------|------------------|---------------------------|-------------|------------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 143,709 | \$ 4.7940 | \$ 688,942 | 141,044 | \$ 0.8030 | \$ 113,258 | 135,073 | \$ 2.6382 | \$ 356,354 | \$ 469,613 |
| February | 139,296 | \$ 4.7862 | \$ 666,704 | 141,146 | \$ 0.8033 | \$ 113,376 | 134,824 | \$ 2.6397 | \$ 355,891 | \$ 469,267 |
| March | 136,868 | \$ 4.7561 | \$ 650,954 | 139,120 | \$ 0.7949 | \$ 110,591 | 132,504 | \$ 2.6196 | \$ 347,105 | \$ 457,695 |
| April | 118,710 | \$ 4.9649 | \$ 593,381 | 122,080 | \$ 0.8033 | \$ 98,071 | 115,704 | \$ 2.6423 | \$ 305,729 | \$ 403,800 |
| May | 172,855 | \$ 5.0167 | \$ 871,161 | 165,280 | \$ 0.8076 | \$ 133,482 | 159,830 | \$ 2.6471 | \$ 422,551 | \$ 556,033 |
| June | 189,367 | \$ 5.0067 | \$ 948,096 | 189,021 | \$ 0.8093 | \$ 152,983 | 184,223 | \$ 2.6484 | \$ 487,904 | \$ 640,888 |
| July | 186,424 | \$ 5.0046 | \$ 932,977 | 177,587 | \$ 0.8054 | \$ 143,036 | 172,805 | \$ 2.6393 | \$ 456,088 | \$ 599,124 |
| August | 182,399 | \$ 4.9874 | \$ 909,689 | 181,815 | \$ 0.8051 | \$ 146,376 | 176,187 | \$ 2.6397 | \$ 465,086 | \$ 611,462 |
| September | 168,181 | \$ 4.9966 | \$ 840,337 | 163,193 | \$ 0.8022 | \$ 130,912 | 156,626 | \$ 2.6355 | \$ 412,790 | \$ 543,701 |
| October | 122,981 | \$ 4.9665 | \$ 610,791 | 127,152 | \$ 0.8031 | \$ 102,121 | 119,573 | \$ 2.6443 | \$ 316,190 | \$ 418,311 |
| November | 143,065 | \$ 5.0115 | \$ 716,973 | 140,178 | \$ 0.8069 | \$ 113,110 | 133,258 | \$ 2.6504 | \$ 353,186 | \$ 466,296 |
| December | 144,710 | \$ 4.9823 | \$ 720,986 | 141,427 | \$ 0.8033 | \$ 113,608 | 135,276 | \$ 2.6394 | \$ 357,042 | \$ 470,650 |
| Total | 1,848,567 | 4.95 | 9,142,992 | 1,829,043 | 0.80 | 1,470,925 | 1,755,683 | 2.64 | 4,635,915 | \$ 6,106,840 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 6,106,840

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 82,018 | \$ 5,600 | \$ 459,301 | 87,067 | \$ 0.9200 | \$ 80,102 | 87,067 | \$ 3,1000 | \$ 269,908 | \$ 350,009 |
| February | 78,116 | \$ 5,600 | \$ 437,450 | 87,310 | \$ 0.9200 | \$ 80,325 | 87,310 | \$ 3,1000 | \$ 270,661 | \$ 350,986 |
| March | 71,483 | \$ 5,600 | \$ 400,305 | 80,298 | \$ 0.9200 | \$ 73,874 | 80,298 | \$ 3,1000 | \$ 248,924 | \$ 322,798 |
| April | 65,889 | \$ 5,600 | \$ 368,978 | 75,564 | \$ 0.9200 | \$ 69,519 | 75,564 | \$ 3,1000 | \$ 234,248 | \$ 303,767 |
| May | 103,987 | \$ 5,600 | \$ 582,327 | 105,813 | \$ 0.9200 | \$ 97,348 | 105,813 | \$ 3,1000 | \$ 328,020 | \$ 425,368 |
| June | 112,213 | \$ 5,600 | \$ 628,393 | 122,643 | \$ 0.9200 | \$ 112,832 | 122,643 | \$ 3,1000 | \$ 380,193 | \$ 493,025 |
| July | 110,124 | \$ 5,3700 | \$ 591,366 | 111,777 | \$ 0.8800 | \$ 98,364 | 111,777 | \$ 2,9800 | \$ 333,095 | \$ 431,459 |
| August | 104,921 | \$ 5,3700 | \$ 563,426 | 114,113 | \$ 0.8800 | \$ 100,419 | 114,113 | \$ 2,9800 | \$ 340,057 | \$ 440,476 |
| September | 98,141 | \$ 5,3700 | \$ 527,017 | 100,079 | \$ 0.8800 | \$ 88,070 | 100,079 | \$ 2,9800 | \$ 298,235 | \$ 386,305 |
| October | 68,441 | \$ 5,3700 | \$ 367,528 | 78,581 | \$ 0.8800 | \$ 69,151 | 78,581 | \$ 2,9800 | \$ 234,171 | \$ 303,323 |
| November | 85,401 | \$ 5,3700 | \$ 456,603 | 89,252 | \$ 0.8800 | \$ 78,542 | 89,252 | \$ 2,9800 | \$ 265,971 | \$ 344,513 |
| December | 82,580 | \$ 5,3700 | \$ 443,455 | 87,514 | \$ 0.8800 | \$ 77,012 | 87,514 | \$ 2,9800 | \$ 260,792 | \$ 337,804 |
| Total | 1,063,314 | \$ 5.48 | \$ 5,828,149 | 1,140,011 | \$ 0.90 | \$ 1,025,557 | 1,140,011 | \$ 3.04 | \$ 3,464,276 | \$ 4,489,834 |
| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 61,691 | \$ 4,6545 | \$ 287,141 | 53,977 | \$ 0.6056 | \$ 32,688 | 48,006 | \$ 2,8924 | \$ 138,853 | \$ 171,541 |
| February | 61,180 | \$ 4,6545 | \$ 284,764 | 53,836 | \$ 0.6056 | \$ 32,603 | 47,514 | \$ 2,8924 | \$ 137,428 | \$ 170,031 |
| March | 65,385 | \$ 4,6545 | \$ 304,333 | 58,822 | \$ 0.6056 | \$ 35,623 | 52,206 | \$ 2,8924 | \$ 151,000 | \$ 186,623 |
| April | 52,821 | \$ 4,6545 | \$ 245,854 | 46,516 | \$ 0.6056 | \$ 28,170 | 40,140 | \$ 2,8924 | \$ 116,101 | \$ 144,271 |
| May | 68,868 | \$ 4,6545 | \$ 320,548 | 59,467 | \$ 0.6056 | \$ 36,013 | 53,817 | \$ 2,8924 | \$ 155,661 | \$ 191,674 |
| June | 77,154 | \$ 4,6545 | \$ 359,115 | 66,378 | \$ 0.6056 | \$ 40,199 | 61,580 | \$ 2,8924 | \$ 178,113 | \$ 218,312 |
| July | 76,300 | \$ 4,6545 | \$ 355,139 | 65,110 | \$ 0.6056 | \$ 39,356 | 61,028 | \$ 2,8924 | \$ 175,518 | \$ 216,373 |
| August | 77,478 | \$ 4,6545 | \$ 360,622 | 67,702 | \$ 0.6056 | \$ 41,001 | 62,074 | \$ 2,8924 | \$ 179,544 | \$ 220,545 |
| September | 70,040 | \$ 4,6545 | \$ 326,003 | 63,114 | \$ 0.6056 | \$ 38,222 | 56,547 | \$ 2,8924 | \$ 163,556 | \$ 201,778 |
| October | 54,540 | \$ 4,6545 | \$ 253,858 | 48,571 | \$ 0.6056 | \$ 29,414 | 40,992 | \$ 2,8924 | \$ 118,566 | \$ 147,981 |
| November | 57,664 | \$ 4,6545 | \$ 268,398 | 50,926 | \$ 0.6056 | \$ 30,841 | 44,006 | \$ 2,8924 | \$ 127,282 | \$ 158,123 |
| December | 62,130 | \$ 4,6545 | \$ 289,186 | 53,913 | \$ 0.6056 | \$ 32,650 | 47,762 | \$ 2,8924 | \$ 138,146 | \$ 170,796 |
| Total | 785,253 | \$ 4.65 | \$ 3,654,961 | 689,032 | \$ 0.61 | \$ 417,278 | 615,672 | \$ 2.89 | \$ 1,780,770 | \$ 2,198,047 |
| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 143,709 | \$ 5,1941 | \$ 746,442 | 141,044 | \$ 0.7997 | \$ 112,790 | 135,073 | \$ 3,0262 | \$ 408,761 | \$ 521,551 |
| February | 139,296 | \$ 5,1847 | \$ 722,213 | 141,146 | \$ 0.8001 | \$ 112,928 | 134,824 | \$ 3,0268 | \$ 408,089 | \$ 521,017 |
| March | 136,868 | \$ 5,1483 | \$ 704,638 | 139,120 | \$ 0.7871 | \$ 109,497 | 132,504 | \$ 3,0182 | \$ 399,924 | \$ 509,421 |
| April | 118,710 | \$ 5,1793 | \$ 614,832 | 122,080 | \$ 0.8002 | \$ 97,689 | 115,704 | \$ 3,0280 | \$ 350,349 | \$ 448,038 |
| May | 172,855 | \$ 5,2233 | \$ 902,875 | 165,280 | \$ 0.8069 | \$ 133,361 | 159,630 | \$ 3,0300 | \$ 483,681 | \$ 617,042 |
| June | 189,367 | \$ 5,2148 | \$ 987,508 | 189,021 | \$ 0.8096 | \$ 153,030 | 184,223 | \$ 3,0306 | \$ 558,307 | \$ 711,337 |
| July | 186,424 | \$ 5,0772 | \$ 946,505 | 177,587 | \$ 0.7783 | \$ 138,219 | 172,805 | \$ 2,9491 | \$ 509,614 | \$ 647,832 |
| August | 182,389 | \$ 5,0661 | \$ 924,048 | 181,915 | \$ 0.7778 | \$ 141,420 | 176,187 | \$ 2,9491 | \$ 519,601 | \$ 661,021 |
| September | 168,181 | \$ 5,0720 | \$ 853,021 | 163,193 | \$ 0.7739 | \$ 126,292 | 156,626 | \$ 2,9494 | \$ 461,791 | \$ 585,083 |
| October | 122,981 | \$ 5,0527 | \$ 621,386 | 127,152 | \$ 0.7752 | \$ 98,566 | 119,573 | \$ 2,9500 | \$ 352,738 | \$ 451,304 |
| November | 143,065 | \$ 5,0816 | \$ 727,001 | 140,178 | \$ 0.7803 | \$ 109,382 | 133,258 | \$ 2,9511 | \$ 393,253 | \$ 502,636 |
| December | 144,710 | \$ 5,0628 | \$ 732,641 | 141,427 | \$ 0.7754 | \$ 109,662 | 135,276 | \$ 2,9491 | \$ 398,938 | \$ 508,600 |
| Total | 1,848,567 | \$ 5.13 | \$ 9,483,109 | 1,829,043 | \$ 0.79 | \$ 1,442,835 | 1,755,683 | \$ 2.99 | \$ 5,245,046 | \$ 6,687,881 |
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 6,687,881 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 82,018 | \$ 5.3700 | \$ 440,437 | 87,067 | \$ 0.8800 | \$ 76,619 | 87,067 | \$ 2.9800 | \$ 259,460 | \$ 336,079 |
| February | 78,116 | \$ 5.3700 | \$ 419,483 | 87,310 | \$ 0.8800 | \$ 76,833 | 87,310 | \$ 2.9800 | \$ 260,184 | \$ 337,017 |
| March | 71,483 | \$ 5.3700 | \$ 383,864 | 80,298 | \$ 0.8800 | \$ 70,662 | 80,298 | \$ 2.9800 | \$ 239,288 | \$ 309,950 |
| April | 65,889 | \$ 5.3700 | \$ 353,824 | 75,564 | \$ 0.8800 | \$ 66,496 | 75,564 | \$ 2.9800 | \$ 225,181 | \$ 291,677 |
| May | 103,987 | \$ 5.3700 | \$ 558,410 | 105,813 | \$ 0.8800 | \$ 93,115 | 105,813 | \$ 2.9800 | \$ 315,323 | \$ 408,438 |
| June | 112,213 | \$ 5.3700 | \$ 602,584 | 122,643 | \$ 0.8800 | \$ 107,526 | 122,643 | \$ 2.9800 | \$ 365,476 | \$ 473,402 |
| July | 110,124 | \$ 5.3700 | \$ 591,366 | 111,777 | \$ 0.8800 | \$ 98,364 | 111,777 | \$ 2.9800 | \$ 333,095 | \$ 431,459 |
| August | 104,921 | \$ 5.3700 | \$ 563,426 | 114,113 | \$ 0.8800 | \$ 100,419 | 114,113 | \$ 2.9800 | \$ 340,057 | \$ 440,476 |
| September | 98,141 | \$ 5.3700 | \$ 527,017 | 100,079 | \$ 0.8800 | \$ 88,070 | 100,079 | \$ 2.9800 | \$ 298,235 | \$ 386,305 |
| October | 68,441 | \$ 5.3700 | \$ 367,528 | 78,581 | \$ 0.8800 | \$ 69,151 | 78,581 | \$ 2.9800 | \$ 234,171 | \$ 303,323 |
| November | 85,401 | \$ 5.3700 | \$ 458,603 | 89,252 | \$ 0.8800 | \$ 78,542 | 89,252 | \$ 2.9800 | \$ 265,971 | \$ 344,513 |
| December | 82,580 | \$ 5.3700 | \$ 443,455 | 87,514 | \$ 0.8800 | \$ 77,012 | 87,514 | \$ 2.9800 | \$ 260,792 | \$ 337,804 |
| Total | 1,063,314 | \$ 5.37 | \$ 5,709,996 | 1,140,011 | \$ 0.88 | \$ 1,003,210 | 1,140,011 | \$ 2.98 | \$ 3,397,233 | \$ 4,400,442 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 61,691 | \$ 4.6545 | \$ 287,141 | 53,977 | \$ 0.6056 | \$ 32,688 | 48,006 | \$ 2.8924 | \$ 138,853 | \$ 171,541 |
| February | 61,180 | \$ 4.6545 | \$ 284,764 | 53,836 | \$ 0.6056 | \$ 32,603 | 47,514 | \$ 2.8924 | \$ 137,428 | \$ 170,031 |
| March | 65,195 | \$ 4.6545 | \$ 304,333 | 58,822 | \$ 0.6056 | \$ 35,623 | 52,204 | \$ 2.8924 | \$ 151,000 | \$ 186,623 |
| April | 52,821 | \$ 4.6545 | \$ 245,854 | 46,516 | \$ 0.6056 | \$ 28,170 | 40,140 | \$ 2.8924 | \$ 116,101 | \$ 144,271 |
| May | 68,868 | \$ 4.6545 | \$ 320,548 | 59,467 | \$ 0.6056 | \$ 36,013 | 53,817 | \$ 2.8924 | \$ 155,661 | \$ 191,674 |
| June | 77,154 | \$ 4.6545 | \$ 359,115 | 66,378 | \$ 0.6056 | \$ 40,199 | 61,580 | \$ 2.8924 | \$ 178,113 | \$ 218,312 |
| July | 76,300 | \$ 4.6545 | \$ 355,139 | 65,810 | \$ 0.6056 | \$ 39,855 | 61,028 | \$ 2.8924 | \$ 176,518 | \$ 216,373 |
| August | 77,478 | \$ 4.6545 | \$ 360,622 | 67,702 | \$ 0.6056 | \$ 41,001 | 62,074 | \$ 2.8924 | \$ 179,544 | \$ 220,545 |
| September | 70,040 | \$ 4.6545 | \$ 326,003 | 63,114 | \$ 0.6056 | \$ 38,222 | 56,547 | \$ 2.8924 | \$ 163,556 | \$ 201,778 |
| October | 54,540 | \$ 4.6545 | \$ 253,858 | 48,571 | \$ 0.6056 | \$ 29,414 | 40,992 | \$ 2.8924 | \$ 118,566 | \$ 147,981 |
| November | 57,664 | \$ 4.6545 | \$ 268,398 | 50,926 | \$ 0.6056 | \$ 30,841 | 44,006 | \$ 2.8924 | \$ 127,282 | \$ 158,123 |
| December | 62,130 | \$ 4.6545 | \$ 289,186 | 53,913 | \$ 0.6056 | \$ 32,650 | 47,762 | \$ 2.8924 | \$ 138,146 | \$ 170,796 |
| Total | 785,253 | \$ 4.65 | \$ 3,654,961 | 689,032 | \$ 0.61 | \$ 417,278 | 615,672 | \$ 2.89 | \$ 1,780,770 | \$ 2,198,047 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 143,709 | \$ 5.06 | \$ 727,578 | 141,044 | \$ 0.77 | \$ 109,307 | 135,073 | \$ 2.95 | \$ 398,313 | \$ 507,620 |
| February | 139,296 | \$ 5.06 | \$ 704,247 | 141,146 | \$ 0.78 | \$ 109,436 | 134,824 | \$ 2.95 | \$ 397,612 | \$ 507,048 |
| March | 136,868 | \$ 5.03 | \$ 688,197 | 139,120 | \$ 0.76 | \$ 106,285 | 132,504 | \$ 2.95 | \$ 390,288 | \$ 496,573 |
| April | 118,710 | \$ 5.05 | \$ 599,677 | 122,080 | \$ 0.78 | \$ 94,866 | 115,704 | \$ 2.95 | \$ 341,282 | \$ 435,948 |
| May | 172,855 | \$ 5.08 | \$ 878,958 | 165,280 | \$ 0.78 | \$ 129,129 | 159,630 | \$ 2.95 | \$ 470,983 | \$ 600,112 |
| June | 189,367 | \$ 5.08 | \$ 961,699 | 189,021 | \$ 0.78 | \$ 148,125 | 184,223 | \$ 2.95 | \$ 543,589 | \$ 691,714 |
| July | 186,424 | \$ 5.08 | \$ 946,505 | 177,587 | \$ 0.78 | \$ 138,219 | 172,805 | \$ 2.95 | \$ 509,614 | \$ 647,832 |
| August | 182,399 | \$ 5.07 | \$ 924,048 | 181,815 | \$ 0.78 | \$ 141,420 | 176,187 | \$ 2.95 | \$ 519,601 | \$ 661,021 |
| September | 168,181 | \$ 5.07 | \$ 853,021 | 163,193 | \$ 0.77 | \$ 125,292 | 156,626 | \$ 2.95 | \$ 461,791 | \$ 588,083 |
| October | 122,981 | \$ 5.05 | \$ 621,386 | 127,152 | \$ 0.78 | \$ 98,566 | 119,573 | \$ 2.95 | \$ 352,738 | \$ 451,304 |
| November | 143,065 | \$ 5.08 | \$ 727,001 | 140,178 | \$ 0.78 | \$ 109,862 | 133,294 | \$ 2.95 | \$ 393,253 | \$ 502,636 |
| December | 144,710 | \$ 5.06 | \$ 732,641 | 141,427 | \$ 0.78 | \$ 109,662 | 135,276 | \$ 2.95 | \$ 398,938 | \$ 508,600 |
| Total | 1,848,567 | \$ 5.07 | \$ 9,364,957 | 1,829,043 | \$ 0.78 | \$ 1,420,488 | 1,755,683 | \$ 2.95 | \$ 5,178,002 | \$ 6,598,490 |

| | |
|--|---------------------|
| Low Voltage Switchgear Credit (if applicable) | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | \$ 6,598,490 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 | 326,100,076 | 0 | 3,163,171 | 34.1% | 3,235,403 | 0.0099 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 120,124,538 | 0 | 1,021,059 | 11.0% | 1,044,375 | 0.0087 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3,7141 | | 1,168,306 | 4,339,205 | 46.8% | 4,438,293 | 3,7989 |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3,9410 | | 179,124 | 705,928 | 7.6% | 722,048 | 4,0310 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 1,301,577 | 0 | 11,963 | 0.1% | 11,316 | 0.0087 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2,7285 | | 907 | 2,475 | 0.0% | 2,531 | 2,7908 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2,7005 | | 10,551 | 28,493 | 0.3% | 29,144 | 2,7622 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3,7141 | | 0 | 0 | 0.0% | 0 | 0.0000 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|---|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 | 326,100,076 | 0 | 2,087,040 | 34.3% | 2,295,734 | 0.0070 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 | 120,124,538 | 0 | 672,697 | 11.1% | 739,964 | 0.0062 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2,4117 | | 1,168,306 | 2,817,604 | 46.3% | 3,099,350 | 2,6529 |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2,6516 | | 179,124 | 474,965 | 7.8% | 522,459 | 2,9167 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0056 | 1,301,577 | 0 | 7,289 | 0.1% | 8,018 | 0.0062 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1,9127 | | 907 | 1,644 | 0.0% | 1,809 | 1,9940 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1,7704 | | 10,551 | 18,679 | 0.3% | 20,547 | 1,9474 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2,4117 | | 0 | 0 | 0.0% | 0 | 0.0000 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 | 326,100,076 | 0 | 3,235,403 | 34.1% | 3,195,092 | 0.0098 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0087 | 120,124,538 | 0 | 1,044,375 | 11.0% | 1,031,363 | 0.0086 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3,7989 | | 1,168,306 | 4,439,293 | 46.8% | 4,382,995 | 3,7516 |
| Large Use Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 4,0310 | | 179,124 | 722,048 | 7.6% | 713,052 | 3,9808 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0087 | 1,301,577 | 0 | 11,316 | 0.1% | 11,175 | 0.0086 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2,7908 | | 907 | 2,531 | 0.0% | 2,500 | 2,7560 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2,7622 | | 10,551 | 29,144 | 0.3% | 28,781 | 2,7278 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 0.0000 | | 0 | 0 | 0.0% | 0 | 0.0000 Confirm that the correct value is shown in the highlighted cell |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|---|--------|---------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0070 | 326,100,076 | 0 | 2,295,734 | 34.3% | 2,265,049 | 0.0069 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 120,124,538 | 0 | 739,964 | 11.1% | 730,073 | 0.0061 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2,6529 | | 1,168,306 | 3,099,350 | 46.3% | 3,057,924 | 2,6174 |
| Large Use Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2,9167 | | 179,124 | 522,459 | 7.8% | 515,476 | 2,8778 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 1,301,577 | 0 | 8,018 | 0.1% | 7,911 | 0.0061 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1,9940 | | 907 | 1,809 | 0.0% | 1,784 | 1,9673 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1,9474 | | 10,551 | 20,547 | 0.3% | 20,273 | 1,9214 |
| Embedded Distributor Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.0000 | | 0 | 0 | 0.0% | 0 | 0.0000 Confirm that the correct value is shown in the highlighted cell |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Loss Adjusted Or Total Metered
Total Metered

| DESCRIPTION | TYPE | DELETE? |
|--------------------------------|------------|---------|
| Common ST Lines | Volumetric | |
| WVDS - High Voltage | Volumetric | |
| LVDS - Low Voltage | Volumetric | |
| Meter Charge | Fixed | |
| Deferred Tax Asset Fixed Rider | Fixed | |
| Deferred Tax Asset Vol Rider | Volumetric | |
| Monthly Service Charge | Fixed | |
| Specific ST Lines | Fixed | |

| SERVICE POINTS | NAME | DELETE? |
|---------------------------|---------|---------|
| Blenheim DS F3 | Kent TS | |
| Blenheim PME M17 | | |
| Bothwell DS F1 | | |
| Chatham Kent M2 PME | | |
| Chatham Kent M6 PME | | |
| Dresden PME | | |
| Erie St. PME | | |
| Ennau PME | | |
| Merlin DS F3 PME | | |
| Ridgetown North PME | | |
| Ridgetown South PME | | |
| Thamesville MS | | |
| Tibury TS M1 PME | | |
| Tibury West DS | | |
| Tibury West DS T1 | | |
| Tibury West DS T2 | | |
| Wallaceburg PME | | |
| Wheatley PLC M5 | | |
| Dutton PUC (DS F1) | | |
| Longwood TS (Subordinate) | | |
| Longwood TS (Aggregate) | | |
| Mt Brydges DS (F3) | | |
| MP Parkhill PME | | |
| Strathroy PME | | |
| Wardville/Newbury PME | | |
| Kent TS | | |
| Kingville TS | | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|---------|--------------------------------|---------------------------|-----------|----------|--------------------|--------------|----------|---------|
| JANUARY | Common ST Lines | Kent TS | 14,681.97 | 1.6208 | 1,6208 | 23,796.54 | | |
| | Common ST Lines | Kingville TS | 2,625.69 | 1.6208 | 1,6208 | 4,255.05 | | |
| | Common ST Lines | Tibury West DS | 13,252.34 | 1.6208 | 1,6208 | 21,479.39 | | |
| | Common ST Lines | Wallaceburg TS | 19,320.21 | 1.6208 | 1,6208 | 31,330.40 | | |
| | Common ST Lines | Dutton PUC (DS F1) | 1,504.98 | 1.6208 | 1,6208 | 2,439.27 | | |
| | Common ST Lines | Longwood TS (Aggregate) | 7,478.33 | 1.6208 | 1,6208 | 12,120.88 | | |
| | Common ST Lines | MP Parkhill PME | 2,003.03 | 1.6208 | 1,6208 | 3,246.48 | | |
| | Common ST Lines | Strathroy PME | 7,212.42 | 1.6208 | 1,6208 | 11,595.79 | | |
| | WVDS - High Voltage | Tibury West DS | 13,252.34 | 2.4058 | 1,6208 | 31,882.48 | | |
| | LVDS - Low Voltage | Bothwell DS F1 | 1,009.83 | 1.6888 | 1,6888 | 1,789.84 | | |
| | LVDS - Low Voltage | Ennau PME | 616.32 | 1.6888 | 1,6888 | 1,040.84 | | |
| | LVDS - Low Voltage | Merlin DS F3 PME | 601.84 | 1.6888 | 1,6888 | 1,016.39 | | |
| | LVDS - Low Voltage | Dutton PUC (DS F1) | 1,490.08 | 1.6888 | 1,6888 | 2,516.45 | | |
| | LVDS - Low Voltage | Mt Brydges DS (F3) | 2,460.43 | 1.6888 | 1,6888 | 4,159.16 | | |
| | LVDS - Low Voltage | Wardville/Newbury PME | 984.52 | 1.6888 | 1,6888 | 986.80 | | |
| | Meter Charge | Erie St. PME | | 720.0600 | 1 | 720.06 | | |
| | Meter Charge | Dutton PUC (DS F1) | | 720.0600 | 1 | 720.06 | | |
| | Meter Charge | Wardville/Newbury PME | | 720.0600 | 1 | 720.06 | | |
| | Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Dresden PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Erie St. PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Ennau PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Thamesville MS | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Wheatley PLC M5 | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | MP Parkhill PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Strathroy PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | 36.1800 | 1 | 36.18 | | |
| | Deferred Tax Asset Vol Rider | Kent TS | 14,681.97 | 0.0540 | 1,6208 | 792.83 | | |
| | Deferred Tax Asset Vol Rider | Kingville TS | 2,625.69 | 0.0540 | 1,6208 | 141.79 | | |
| | Deferred Tax Asset Vol Rider | Tibury West DS | 13,252.34 | 0.0540 | 1,6208 | 715.63 | | |
| | Deferred Tax Asset Vol Rider | Wallaceburg TS | 19,320.21 | 0.0540 | 1,6208 | 1,041.83 | | |
| | Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | 1,504.98 | 0.0540 | 1,6208 | 81.27 | | |
| | Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | 7,478.33 | 0.0540 | 1,6208 | 403.83 | | |
| | Deferred Tax Asset Vol Rider | MP Parkhill PME | 2,003.03 | 0.0540 | 1,6208 | 108.16 | | |
| | Deferred Tax Asset Vol Rider | Strathroy PME | 7,212.42 | 0.0540 | 1,6208 | 416.47 | | |
| | Monthly Service Charge | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Dresden PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Erie St. PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Ennau PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Ridgetown North PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Ridgetown South PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Thamesville MS | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Tibury TS M1 PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Tibury West DS T1 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Tibury West DS T2 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Wallaceburg PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Wheatley PLC M5 | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Dutton PUC (DS F1) | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Mt Brydges DS (F3) | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | MP Parkhill PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Strathroy PME | | 612.9700 | 1 | 612.97 | | |
| | Monthly Service Charge | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | | |
| | Specific ST Lines | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | | |
| | Total | | | | | 176,049.46 | | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|----------|--------------------------------|---------------------------|-----------|----------|--------------------|--------------|----------|---------|
| FEBRUARY | Common ST Lines | Kent TS | 14,844.14 | 1.6208 | 1,6208 | 23,848.98 | 0.00 | |
| | Common ST Lines | Kingville TS | 2,596.08 | 1.6208 | 1,6208 | 4,207.23 | 0.00 | |
| | Common ST Lines | Tibury West DS | 13,223.86 | 1.6208 | 1,6208 | 21,428.37 | 0.00 | |
| | Common ST Lines | Wallaceburg TS | 18,719.79 | 1.6208 | 1,6208 | 30,341.04 | 0.00 | |
| | Common ST Lines | Dutton PUC (DS F1) | 1,466.20 | 1.6208 | 1,6208 | 2,376.42 | 0.00 | |
| | Common ST Lines | Longwood TS (Aggregate) | 7,120.04 | 1.6208 | 1,6208 | 11,540.16 | 0.00 | |
| | Common ST Lines | MP Parkhill PME | 1,961.39 | 1.6208 | 1,6208 | 3,179.00 | 0.00 | |
| | Common ST Lines | Strathroy PME | 7,863.25 | 1.6208 | 1,6208 | 12,744.76 | 0.00 | |
| | WVDS - High Voltage | Tibury West DS | 13,223.86 | 2.4058 | 1,6208 | 31,806.74 | 0.00 | |
| | LVDS - Low Voltage | Bothwell DS F1 | 1,071.15 | 1.6888 | 1,6888 | 1,809.96 | 0.00 | |
| | LVDS - Low Voltage | Ennau PME | 583.45 | 1.6888 | 1,6888 | 985.33 | 0.00 | |
| | LVDS - Low Voltage | Merlin DS F3 PME | 575.93 | 1.6888 | 1,6888 | 972.60 | 0.00 | |
| | LVDS - Low Voltage | Dutton PUC (DS F1) | 1,451.68 | 1.6888 | 1,6888 | 2,451.00 | 0.00 | |
| | LVDS - Low Voltage | Mt Brydges DS (F3) | 2,611.17 | 1.6888 | 1,6888 | 4,409.74 | 0.00 | |
| | LVDS - Low Voltage | Wardville/Newbury PME | 575.68 | 1.6888 | 1,6888 | 972.21 | 0.00 | |
| | Meter Charge | Erie St. PME | | 720.0600 | 1 | 720.06 | 720.06 | |
| | Meter Charge | Dutton PUC (DS F1) | | 720.0600 | 1 | 720.06 | 720.06 | |
| | Meter Charge | Wardville/Newbury PME | | 720.0600 | 1 | 720.06 | 720.06 | |
| | Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Dresden PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Erie St. PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Ennau PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Thamesville MS | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Wheatley PLC M5 | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | 36.1800 | 1 | 36.18 | 36.18 | |
| | Deferred Tax Asset Fixed Rider | MP Parkhill PME | | 36.1800 | 1 | 36.18 | 36.18 | |

| | | | | | | | |
|--------------------------------|---------------------------|-----------|----------|--------|--------|------------|--------|
| Deferred Tax Asset Fixed Rider | Strathroy PME | | | 36,180 | 1 | 36,18 | 36,18 |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | | 36,180 | 1 | 36,18 | 36,18 |
| Deferred Tax Asset Vol Rider | Kent TS | 14,344.34 | 0.0540 | 36,180 | 1 | 774.58 | 0.00 |
| Deferred Tax Asset Vol Rider | Kingville TS | 2,596.08 | 0.0540 | 36,180 | 1 | 140.19 | 0.00 |
| Deferred Tax Asset Vol Rider | Tibury West DS | 13,203.86 | 0.0540 | 36,180 | 1 | 719.93 | 0.00 |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | 18,719.78 | 0.0540 | 36,180 | 1 | 1,016.87 | 0.00 |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | 1,466.20 | 0.0540 | 36,180 | 1 | 79.17 | 0.00 |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | 7,103.04 | 0.0540 | 36,180 | 1 | 384.48 | 0.00 |
| Deferred Tax Asset Vol Rider | MFP Parkhill PME | 1,811.39 | 0.0540 | 36,180 | 1 | 106.92 | 0.00 |
| Deferred Tax Asset Vol Rider | Strathroy PME | 7,863.25 | 0.0540 | 36,180 | 1 | 424.62 | 0.00 |
| Monthly Service Charge | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Dresden PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Erie St. PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Ennau PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Ridgetown North PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Ridgetown South PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Thamesville MS | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury TS M1 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury West DS T1 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury West DS T2 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Wallaceburg PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Wheatley PUC MS | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Dutton PUC (DS F1) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Mt Brydges DS (F8) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | MFP Parkhill PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Strathroy PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 |
| Monthly Service Charge | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | 244.17 | 244.17 |
| Total | | | | | | 373,592.11 | |

MARCH

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|---------------------------|---------------|----------|--------|--------------------|--------------|----------|---------|
| Common ST Lines | Kent TS | 13,186.94 | 1.6208 | 1.6208 | 23,372.39 | 0.00 | | |
| Common ST Lines | Kingville TS | 2,484.18 | 1.6208 | 1.6208 | 4,188.64 | 0.00 | | |
| Common ST Lines | Tibury West DS | 13,126.74 | 1.6208 | 1.6208 | 21,275.82 | 0.00 | | |
| Common ST Lines | Wallaceburg TS | 17,800.02 | 1.6208 | 1.6208 | 28,039.87 | 0.00 | | |
| Common ST Lines | Dutton PUC (DS F1) | 1,375.70 | 1.6208 | 1.6208 | 2,225.73 | 0.00 | | |
| Common ST Lines | Longwood TS (Aggregate) | 6,727.92 | 1.6208 | 1.6208 | 10,904.05 | 0.00 | | |
| Common ST Lines | MFP Parkhill PME | 1,834.99 | 1.6208 | 1.6208 | 2,974.15 | 0.00 | | |
| Common ST Lines | Strathroy PME | 8,295.49 | 1.6208 | 1.6208 | 13,446.27 | 0.00 | | |
| UVDS - High Voltage | Tibury West DS | 13,126.74 | 2.4658 | 1.6888 | 33,386.31 | 180.00 | | |
| UVDS - Low Voltage | Bothwell DS F1 | 963.70 | 1.6888 | 1.6888 | 1,627.50 | 0.00 | | |
| UVDS - Low Voltage | Ennau PME | 515.50 | 1.6888 | 1.6888 | 870.58 | 0.00 | | |
| UVDS - Low Voltage | Merlin DS F3 PME | 496.49 | 1.6888 | 1.6888 | 838.47 | 0.00 | | |
| UVDS - Low Voltage | Dutton PUC (DS F1) | 1,362.08 | 1.6888 | 1.6888 | 2,300.28 | 0.00 | | |
| UVDS - Low Voltage | Mt Brydges DS (F8) | 2,438.50 | 1.6888 | 1.6888 | 4,118.54 | 0.00 | | |
| UVDS - Low Voltage | Wardville/Newbury PME | 543.04 | 1.6888 | 1.6888 | 918.77 | 0.00 | | |
| Meter Charge | Erie St. PME | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Meter Charge | Dutton PUC (DS F1) | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Meter Charge | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Dresden PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Erie St. PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ennau PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Thamesville MS | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F8) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | MFP Parkhill PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Vol Rider | Kent TS | 13,186.94 | 0.0540 | 36,180 | 1 | 712.59 | 0.00 | |
| Deferred Tax Asset Vol Rider | Kingville TS | 2,484.18 | 0.0540 | 36,180 | 1 | 139.55 | 0.00 | |
| Deferred Tax Asset Vol Rider | Tibury West DS | 13,126.74 | 0.0540 | 36,180 | 1 | 708.86 | 0.00 | |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | 17,800.02 | 0.0540 | 36,180 | 1 | 934.20 | 0.00 | |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | 1,375.70 | 0.0540 | 36,180 | 1 | 74.26 | 0.00 | |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | 6,727.92 | 0.0540 | 36,180 | 1 | 363.31 | 0.00 | |
| Deferred Tax Asset Vol Rider | MFP Parkhill PME | 1,834.99 | 0.0540 | 36,180 | 1 | 99.09 | 0.00 | |
| Deferred Tax Asset Vol Rider | Strathroy PME | 8,295.49 | 0.0540 | 36,180 | 1 | 443.26 | 0.00 | |
| Monthly Service Charge | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Dresden PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Erie St. PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Ennau PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgetown North PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgetown South PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Thamesville MS | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury TS M1 PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T1 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T2 | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Wallaceburg PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Wheatley PUC MS | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Dutton PUC (DS F1) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Mt Brydges DS (F8) | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | MFP Parkhill PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Strathroy PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | 612.97 | 612.97 | |
| Monthly Service Charge | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | 244.17 | 244.17 | |
| Total | | | | | | 367,468.47 | | |

APRIL

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|---------------------------|---------------|----------|--------|--------------------|--------------|----------|---------|
| Common ST Lines | Kent TS | 11,819.94 | 1.6208 | 1.6208 | 19,157.76 | 0.00 | | |
| Common ST Lines | Kingville TS | 1,797.83 | 1.6208 | 1.6208 | 2,849.09 | 0.00 | | |
| Common ST Lines | Tibury West DS | 12,707.81 | 1.6208 | 1.6208 | 19,883.06 | 0.00 | | |
| Common ST Lines | Wallaceburg TS | 16,134.68 | 1.6208 | 1.6208 | 26,151.05 | 0.00 | | |
| Common ST Lines | Dutton PUC (DS F1) | 1,195.36 | 1.6208 | 1.6208 | 1,937.44 | 0.00 | | |
| Common ST Lines | Longwood TS (Aggregate) | 6,801.37 | 1.6208 | 1.6208 | 9,899.10 | 0.00 | | |
| Common ST Lines | MFP Parkhill PME | 1,685.61 | 1.6208 | 1.6208 | 2,724.04 | 0.00 | | |
| Common ST Lines | Strathroy PME | 7,995.11 | 1.6208 | 1.6208 | 12,958.47 | 0.00 | | |
| UVDS - High Voltage | Tibury West DS | 12,707.82 | 2.4658 | 1.6888 | 29,514.92 | 180.00 | | |
| UVDS - Low Voltage | Bothwell DS F1 | 870.70 | 1.6888 | 1.6888 | 1,459.21 | 0.00 | | |
| UVDS - Low Voltage | Ennau PME | 473.97 | 1.6888 | 1.6888 | 716.00 | 0.00 | | |
| UVDS - Low Voltage | Merlin DS F3 PME | 464.53 | 1.6888 | 1.6888 | 767.58 | 0.00 | | |
| UVDS - Low Voltage | Dutton PUC (DS F1) | 1,215.10 | 1.6888 | 1.6888 | 2,098.71 | 0.00 | | |
| UVDS - Low Voltage | Mt Brydges DS (F8) | 2,188.52 | 1.6888 | 1.6888 | 3,699.97 | 0.00 | | |
| UVDS - Low Voltage | Wardville/Newbury PME | 495.64 | 1.6888 | 1.6888 | 837.04 | 0.00 | | |
| Meter Charge | Erie St. PME | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Meter Charge | Dutton PUC (DS F1) | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Meter Charge | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | 770.06 | 770.06 | |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Dresden PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Erie St. PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ennau PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Thamesville MS | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F8) | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | MFP Parkhill PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | 36,180 | 1 | 36,18 | 36,18 | 36,18 | |
| Deferred Tax Asset Fixed Rider | Wardville/New | | | | | | | |

| | | | | | | | | |
|------------------------|---------------------------|--|--|----------|---|------------|--|--|
| Monthly Service Charge | Chatham Kent M2 PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Chatham Kent M6 PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Dreaden PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Erie St. PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Erieau PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Merlin DS F3 PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Ridgeway North PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Ridgeway South PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Thamesville MS | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Tibbony TS M1 PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Tibbony West DS T1 | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Tibbony West DS T2 | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Wallaceburg PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Wheatley PUC MS | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Dutton PUC (DS F3) | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Longwood TS (Subordinate) | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | MH Brydges DS (F3) | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | MP Parkhill PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Strathroy PME | | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | Wardville/Newbury PME | | | 612.9700 | 1 | 612.97 | | |
| Specific ST Lines | Blenheim PME M17 | | | 626.0882 | 0 | 244.17 | | |
| Total | | | | | | 155,250.64 | | |

4/07

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|-------------|---------------------------|-----------|----------|--------------------|--------------|----------|---------|
| Common ST Lines | | Kent TS | 16,033.78 | 1.6208 | | 25,987.55 | | |
| Common ST Lines | | Kingville TS | 1,779.68 | 1.6208 | | 2,884.51 | | |
| Common ST Lines | | Tibbony West DS | 13,307.19 | 1.6208 | | 24,809.90 | | |
| Common ST Lines | | Wallaceburg TS | 20,733.91 | 1.6208 | | 33,617.94 | | |
| Common ST Lines | | Dutton PUC (DS F3) | 1,645.41 | 1.6208 | | 2,666.88 | | |
| Common ST Lines | | Longwood TS (Aggregate) | 9,942.92 | 1.6208 | | 16,193.40 | | |
| Common ST Lines | | MP Parkhill PME | 2,264.24 | 1.6208 | | 3,669.88 | | |
| Common ST Lines | | Strathroy PME | 8,835.90 | 1.6208 | | 14,333.64 | | |
| JRDS - High Voltage | | Tibbony West DS | 15,707.48 | 2.4058 | | 37,926.04 | | |
| LVDS - Low Voltage | | Bothwell DS F1 | 983.08 | 1.6888 | | 1,671.11 | | |
| LVDS - Low Voltage | | Erieau PME | 503.58 | 1.6888 | | 862.27 | | |
| LVDS - Low Voltage | | Merlin DS F3 PME | 710.78 | 1.6888 | | 1,199.48 | | |
| LVDS - Low Voltage | | Dutton PUC (DS F3) | 1,629.12 | 1.6888 | | 2,751.26 | | |
| LVDS - Low Voltage | | MH Brydges DS (F3) | 3,412.34 | 1.6888 | | 5,762.76 | | |
| LVDS - Low Voltage | | Wardville/Newbury PME | 722.36 | 1.6888 | | 1,218.83 | | |
| Meter Charge | | Erie St. PME | | 770.0600 | 1 | 770.06 | | |
| Meter Charge | | Dutton PUC (DS F3) | | 770.0600 | 1 | 770.06 | | |
| Meter Charge | | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | | |
| Deferred Tax Asset Fixed Rider | | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Dreaden PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Erie St. PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Erieau PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Ridgeway North PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Ridgeway South PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Thamesville MS | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony TS M1 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony West DS T1 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony West DS T2 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wallaceburg PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wheatley PUC MS | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Dutton PUC (DS F3) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | MH Brydges DS (F3) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | MP Parkhill PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Strathroy PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wardville/Newbury PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Vol Rider | | Kent TS | 16,033.78 | 0.0540 | | 865.82 | | |
| Deferred Tax Asset Vol Rider | | Kingville TS | 1,779.68 | 0.0540 | | 96.10 | | |
| Deferred Tax Asset Vol Rider | | Tibbony West DS | 13,307.19 | 0.0540 | | 826.99 | | |
| Deferred Tax Asset Vol Rider | | Wallaceburg TS | 20,733.91 | 0.0540 | | 1,120.71 | | |
| Deferred Tax Asset Vol Rider | | Dutton PUC (DS F3) | 1,645.41 | 0.0540 | | 89.53 | | |
| Deferred Tax Asset Vol Rider | | Longwood TS (Aggregate) | 9,942.92 | 0.0540 | | 533.52 | | |
| Deferred Tax Asset Vol Rider | | MP Parkhill PME | 2,264.24 | 0.0540 | | 122.27 | | |
| Deferred Tax Asset Vol Rider | | Strathroy PME | 8,835.90 | 0.0540 | | 478.22 | | |
| Monthly Service Charge | | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Dreaden PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Erie St. PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Erieau PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Ridgeway North PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Ridgeway South PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Thamesville MS | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Tibbony TS M1 PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Tibbony West DS T1 | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Tibbony West DS T2 | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Wallaceburg PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Wheatley PUC MS | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Dutton PUC (DS F3) | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | MH Brydges DS (F3) | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | MP Parkhill PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Strathroy PME | | 612.9700 | 1 | 612.97 | | |
| Monthly Service Charge | | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | | |
| Specific ST Lines | | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | | |
| Total | | | | | | 195,877.43 | | |

JUNE

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|-------------|---------------------------|-----------|----------|--------------------|--------------|----------|---------|
| Common ST Lines | | Kent TS | 18,733.28 | 1.6208 | | 30,383.90 | 0.00 | |
| Common ST Lines | | Kingville TS | 2,207.91 | 1.6208 | | 3,578.58 | 0.00 | |
| Common ST Lines | | Tibbony West DS | 15,841.75 | 1.6208 | | 25,676.31 | 0.00 | |
| Common ST Lines | | Wallaceburg TS | 23,701.13 | 1.6208 | | 38,414.79 | 0.00 | |
| Common ST Lines | | Dutton PUC (DS F3) | 1,979.60 | 1.6208 | | 3,208.54 | 0.00 | |
| Common ST Lines | | Longwood TS (Aggregate) | 11,200.36 | 1.6208 | | 18,154.55 | 0.00 | |
| Common ST Lines | | MP Parkhill PME | 2,406.48 | 1.6208 | | 3,900.50 | 0.00 | |
| Common ST Lines | | Strathroy PME | 8,995.27 | 1.6208 | | 14,579.53 | 0.00 | |
| JRDS - High Voltage | | Tibbony West DS | 15,841.75 | 2.4058 | | 38,117.08 | 0.00 | |
| LVDS - Low Voltage | | Bothwell DS F1 | 1,172.73 | 1.6888 | | 1,988.07 | 0.00 | |
| LVDS - Low Voltage | | Erieau PME | 628.44 | 1.6888 | | 1,069.07 | 0.00 | |
| LVDS - Low Voltage | | Merlin DS F3 PME | 933.80 | 1.6888 | | 1,577.00 | 0.00 | |
| LVDS - Low Voltage | | Dutton PUC (DS F3) | 1,960.08 | 1.6888 | | 3,310.05 | 0.00 | |
| LVDS - Low Voltage | | MH Brydges DS (F3) | 3,909.01 | 1.6888 | | 6,601.54 | 0.00 | |
| LVDS - Low Voltage | | Wardville/Newbury PME | 840.76 | 1.6888 | | 1,419.88 | 0.00 | |
| Meter Charge | | Erie St. PME | | 770.0600 | 1 | 770.06 | | |
| Meter Charge | | Dutton PUC (DS F3) | | 770.0600 | 1 | 770.06 | | |
| Meter Charge | | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | | |
| Deferred Tax Asset Fixed Rider | | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Dreaden PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Erie St. PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Erieau PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Ridgeway North PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Ridgeway South PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Thamesville MS | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony TS M1 PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony West DS T1 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Tibbony West DS T2 | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wallaceburg PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wheatley PUC MS | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Dutton PUC (DS F3) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | MH Brydges DS (F3) | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | MP Parkhill PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Strathroy PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | | Wardville/Newbury PME | | 36.1800 | 1 | 36.18 | | |
| Deferred Tax Asset Vol Rider | | Kent TS | 18,733.28 | 0.0540 | | 1,013.60 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Kingville TS | 2,207.91 | 0.0540 | | 119.23 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Tibbony West DS | 15,841.75 | 0.0540 | | 893.45 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Wallaceburg TS | 23,701.13 | 0.0540 | | 1,278.86 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Dutton PUC (DS F3) | 1,979.60 | 0.0540 | | 106.90 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Longwood TS (Aggregate) | 11,200.36 | 0.0540 | | 604.85 | 0.00 | |
| Deferred Tax Asset Vol Rider | | MP Parkhill PME | 2,406.48 | 0.0540 | | 130.35 | 0.00 | |
| Deferred Tax Asset Vol Rider | | Strathroy PME | 8,995.27 | 0.0540 | | 485.76 | 0.00 | |
| Monthly Service Charge | | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Dreaden PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Erie St. PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Erieau PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Ridgeway North PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Ridgeway South PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Thamesville MS | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Tibbony TS M1 PME | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Tibbony West DS T1 | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Tibbony West DS T2 | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | | Wallaceburg PME | | 612.9700 | 1 | 612.97 | 612.97 | |

| | | | | | | | | |
|------------------------|---------------------------|--|--|----------|---|------------|--------|--|
| Monthly Service Charge | Wheatley PUC MS | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Dutton PUC (DS F1) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Longwood TS (Subordinate) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Mt Brydges DS (F3) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | MP Parkhill PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Strathroy PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wardville/Newbury PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Specific ST Lines | Blenheim PME M17 | | | 626.0882 | 0 | 244.17 | 244.17 | |
| Total | | | | | | 214,529.18 | | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|---------------------------|---------------|-----------|----------|--------------------|--------------|----------|---------|
| Common ST Lines | Kent TS | | 18,692.09 | 1.6208 | 1 | 30,296.14 | | |
| Common ST Lines | Kingville TS | | 2,205.65 | 1.6208 | 1 | 3,574.92 | | |
| Common ST Lines | Tibury West DS | | 15,948.49 | 1.6208 | 1 | 25,726.26 | | |
| Common ST Lines | Wallaceburg TS | | 23,314.29 | 1.6208 | 1 | 37,787.80 | | |
| Common ST Lines | Dutton PUC (DS F1) | | 1,926.76 | 1.6208 | 1 | 3,122.85 | | |
| Common ST Lines | Longwood TS (Aggregate) | | 10,920.21 | 1.6208 | 1 | 17,786.65 | | |
| Common ST Lines | MP Parkhill PME | | 2,490.99 | 1.6208 | 1 | 4,037.40 | | |
| Common ST Lines | Strathroy PME | | 8,555.47 | 1.6208 | 1 | 13,866.71 | | |
| UVDS - High Voltage | Tibury West DS | | 15,948.49 | 2.4058 | 1 | 37,838.28 | | |
| UVDS - Low Voltage | Bothwell DS F1 | | 1,139.24 | 1.6888 | 1 | 1,921.95 | | |
| UVDS - Low Voltage | EnEAU PME | | 1,092.72 | 1.6888 | 1 | 1,861.39 | | |
| UVDS - Low Voltage | Merlin DS F3 PME | | 964.80 | 1.6888 | 1 | 1,626.70 | | |
| UVDS - Low Voltage | Dutton PUC (DS F1) | | 1,907.68 | 1.6888 | 1 | 3,211.89 | | |
| UVDS - Low Voltage | Mt Brydges DS (F3) | | 3,827.18 | 1.6888 | 1 | 6,463.34 | | |
| UVDS - Low Voltage | Wardville/Newbury PME | | 776.72 | 1.6888 | 1 | 1,311.72 | | |
| Meter Charge | Eric St. PME | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Meter Charge | Dutton PUC (DS F1) | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Meter Charge | Wardville/Newbury PME | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Dresden PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Eric St. PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | EnEAU PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Ridgeway North PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Ridgeway South PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Thermaville MS | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | MP Parkhill PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Vol Rider | Kent TS | | 18,692.09 | 0.0540 | 1 | 1,009.37 | | |
| Deferred Tax Asset Vol Rider | Kingville TS | | 2,205.65 | 0.0540 | 1 | 119.13 | | |
| Deferred Tax Asset Vol Rider | Tibury West DS | | 15,948.49 | 0.0540 | 1 | 862.13 | | |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | | 23,314.29 | 0.0540 | 1 | 1,258.97 | | |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | | 1,926.76 | 0.0540 | 1 | 104.05 | | |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | | 10,920.21 | 0.0540 | 1 | 589.79 | | |
| Deferred Tax Asset Vol Rider | MP Parkhill PME | | 2,490.99 | 0.0540 | 1 | 134.51 | | |
| Deferred Tax Asset Vol Rider | Strathroy PME | | 8,555.47 | 0.0540 | 1 | 462.00 | | |
| Monthly Service Charge | Blenheim DS F3 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Blenheim PME M17 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Bothwell DS F1 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M2 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M6 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Dresden PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Eric St. PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | EnEAU PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Merlin DS F3 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgeway North PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgeway South PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Thermaville MS | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury TS M1 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T1 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T2 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wallaceburg PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wheatley PUC MS | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Dutton PUC (DS F1) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Longwood TS (Subordinate) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Mt Brydges DS (F3) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | MP Parkhill PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Strathroy PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wardville/Newbury PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Specific ST Lines | Blenheim PME M17 | | | 626.0882 | 0 | 244.17 | 244.17 | |
| Total | | | | | | 211,308.97 | | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|---------------------------|---------------|-----------|----------|--------------------|--------------|----------|---------|
| Common ST Lines | Kent TS | | 18,115.62 | 1.6208 | 1 | 29,341.80 | | |
| Common ST Lines | Kingville TS | | 2,538.96 | 1.6208 | 1 | 4,115.15 | | |
| Common ST Lines | Tibury West DS | | 16,252.31 | 1.6208 | 1 | 26,341.74 | | |
| Common ST Lines | Wallaceburg TS | | 24,025.61 | 1.6208 | 1 | 38,949.74 | | |
| Common ST Lines | Dutton PUC (DS F1) | | 2,018.53 | 1.6208 | 1 | 3,271.67 | | |
| Common ST Lines | Longwood TS (Aggregate) | | 10,899.33 | 1.6208 | 1 | 17,519.56 | | |
| Common ST Lines | MP Parkhill PME | | 2,421.93 | 1.6208 | 1 | 3,925.45 | | |
| Common ST Lines | Strathroy PME | | 9,057.60 | 1.6208 | 1 | 14,686.56 | | |
| UVDS - High Voltage | Tibury West DS | | 16,252.31 | 2.4058 | 1 | 39,099.81 | | |
| UVDS - Low Voltage | Bothwell DS F1 | | 1,242.81 | 1.6888 | 1 | 2,093.57 | | |
| UVDS - Low Voltage | EnEAU PME | | 1,070.33 | 1.6888 | 1 | 1,807.27 | | |
| UVDS - Low Voltage | Merlin DS F3 PME | | 901.07 | 1.6888 | 1 | 1,521.73 | | |
| UVDS - Low Voltage | Dutton PUC (DS F1) | | 1,988.56 | 1.6888 | 1 | 3,375.17 | | |
| UVDS - Low Voltage | Mt Brydges DS (F3) | | 3,828.95 | 1.6888 | 1 | 6,348.32 | | |
| UVDS - Low Voltage | Wardville/Newbury PME | | 791.24 | 1.6888 | 1 | 1,336.25 | | |
| Meter Charge | Eric St. PME | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Meter Charge | Dutton PUC (DS F1) | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Meter Charge | Wardville/Newbury PME | | | 770.0600 | 1 | 770.06 | 770.06 | |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Dresden PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Eric St. PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | EnEAU PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Ridgeway North PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Ridgeway South PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Thermaville MS | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | MP Parkhill PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | | 36.1800 | 1 | 36.18 | 36.18 | |
| Deferred Tax Asset Vol Rider | Kent TS | | 18,115.62 | 0.0540 | 1 | 978.24 | | |
| Deferred Tax Asset Vol Rider | Kingville TS | | 2,538.96 | 0.0540 | 1 | 137.10 | | |
| Deferred Tax Asset Vol Rider | Tibury West DS | | 16,252.31 | 0.0540 | 1 | 877.62 | | |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | | 24,025.61 | 0.0540 | 1 | 1,293.36 | | |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | | 2,018.53 | 0.0540 | 1 | 109.00 | | |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | | 10,899.33 | 0.0540 | 1 | 583.70 | | |
| Deferred Tax Asset Vol Rider | MP Parkhill PME | | 2,421.93 | 0.0540 | 1 | 129.78 | | |
| Deferred Tax Asset Vol Rider | Strathroy PME | | 9,057.60 | 0.0540 | 1 | 489.11 | | |
| Monthly Service Charge | Blenheim DS F3 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Blenheim PME M17 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Bothwell DS F1 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M2 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Chatham Kent M6 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Dresden PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Eric St. PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | EnEAU PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Merlin DS F3 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgeway North PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Ridgeway South PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Thermaville MS | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury TS M1 PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T1 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Tibury West DS T2 | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wallaceburg PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wheatley PUC MS | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Dutton PUC (DS F1) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Longwood TS (Subordinate) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Mt Brydges DS (F3) | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | MP Parkhill PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Strathroy PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Monthly Service Charge | Wardville/Newbury PME | | | 612.9700 | 1 | 612.97 | 612.97 | |
| Specific ST Lines | Blenheim PME M17 | | | 626.0882 | 0 | 244.17 | 244.17 | |
| Total | | | | | | 215,952.73 | | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE |
|-------|-------------|---------------|----|------|--------------------|--------------|
|-------|-------------|---------------|----|------|--------------------|--------------|

| | | | | | | |
|--------------------------------|---------------------------|-----------|----------|---|------------|--------|
| LVDS - Low Voltage | Wardville/Newbury PME | 562.68 | 1.688 | | 950.25 | 0.00 |
| Meter Charge | Erie St. PME | | 770.0600 | 1 | 770.06 | 770.06 |
| Meter Charge | Wardville PUC (DS F1) | | 770.0600 | 1 | 770.06 | 770.06 |
| Meter Charge | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | 770.06 |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Dresden PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Erie St. PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Ensbau PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Thamesville MS | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Mt Parkhill PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | 36.1800 | 1 | 36.18 | 36.18 |
| Deferred Tax Asset Vol Rider | Kent TS | 12,857.98 | 0.0540 | | 698.31 | 0.00 |
| Deferred Tax Asset Vol Rider | Kingville TS | 1,554.65 | 0.0540 | | 83.95 | 0.00 |
| Deferred Tax Asset Vol Rider | Tibury West DS | 13,905.00 | 0.0540 | | 750.97 | 0.00 |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | 17,483.13 | 0.0540 | | 944.76 | 0.00 |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | 1,515.18 | 0.0540 | | 81.82 | 0.00 |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | 2,212.66 | 0.0540 | | 389.48 | 0.00 |
| Deferred Tax Asset Vol Rider | Mt Parkhill PME | 1,965.80 | 0.0540 | | 109.07 | 0.00 |
| Deferred Tax Asset Vol Rider | Strathroy PME | 7,782.14 | 0.0540 | | 420.24 | 0.00 |
| Monthly Service Charge | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Dresden PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Erie St. PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Ensbau PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Ridgetown North PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Ridgetown South PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Thamesville MS | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury TS M1 PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury West DS T1 | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Tibury West DS T2 | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Wallaceburg PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Wheatley PUC MS | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Dutton PUC (DS F1) | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Mt Brydges DS (F3) | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Mt Parkhill PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Strathroy PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Monthly Service Charge | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | 612.97 |
| Specific ST Lines | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | 244.17 |
| Total | | | | | 160,762.92 | |

| MONTH | DESCRIPTION | SERVICE POINT | KW | RATE | NUMBER OF ACCOUNTS | TOTAL CHARGE | COMMENTS | DELETE? |
|--------------------------------|---------------------------|---------------|-----------|--------|--------------------|--------------|----------|---------|
| DECEMBER | Common ST Lines | Kent TS | 13,827.20 | 1.6208 | | 22,601.94 | 0.00 | |
| Common ST Lines | Kingville TS | 1,558.20 | 1.6208 | | 1,011.27 | 0.00 | | |
| Common ST Lines | Tibury West DS | 13,911.67 | 1.6208 | | 22,548.03 | 0.00 | | |
| Common ST Lines | Wallaceburg TS | 18,145.72 | 1.6208 | | 29,430.03 | 0.00 | | |
| Common ST Lines | Dutton PUC (DS F1) | 1,272.78 | 1.6208 | | 2,061.39 | 0.00 | | |
| Common ST Lines | Longwood TS (Aggregate) | 7,963.08 | 1.6208 | | 12,906.51 | 0.00 | | |
| Common ST Lines | Mt Parkhill PME | 2,100.90 | 1.6208 | | 3,405.14 | 0.00 | | |
| Common ST Lines | Strathroy PME | 7,772.00 | 1.6208 | | 12,598.26 | 0.00 | | |
| LVDS - High Voltage | Tibury West DS | 13,911.67 | 2.4058 | | 33,468.70 | 0.00 | | |
| LVDS - Low Voltage | Bothwell DS F1 | 1,138.48 | 1.6888 | | 1,922.62 | 0.00 | | |
| LVDS - Low Voltage | Ensbau PME | 727.63 | 1.6888 | | 1,228.92 | 0.00 | | |
| LVDS - Low Voltage | Merlin DS F3 PME | 648.31 | 1.6888 | | 1,094.60 | 0.00 | | |
| LVDS - Low Voltage | Dutton PUC (DS F1) | 1,760.18 | 1.6888 | | 2,972.56 | 0.00 | | |
| LVDS - Low Voltage | Mt Brydges DS (F3) | 2,809.46 | 1.6888 | | 4,736.51 | 0.00 | | |
| LVDS - Low Voltage | Wardville/Newbury PME | 626.58 | 1.6888 | | 1,048.00 | 0.00 | | |
| Meter Charge | Erie St. PME | | 770.0600 | 1 | 770.06 | 770.06 | | |
| Meter Charge | Wardville/Newbury PME | | 770.0600 | 1 | 770.06 | 770.06 | | |
| Deferred Tax Asset Fixed Rider | Blenheim DS F3 | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Blenheim PME M17 | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Bothwell DS F1 | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M2 PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Chatham Kent M6 PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Dresden PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Erie St. PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Ensbau PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Merlin DS F3 PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Ridgetown North PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Ridgetown South PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Thamesville MS | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Tibury TS M1 PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T1 | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Tibury West DS T2 | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Wallaceburg PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Wheatley PUC MS | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Dutton PUC (DS F1) | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Longwood TS (Subordinate) | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Mt Brydges DS (F3) | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Mt Parkhill PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Strathroy PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Fixed Rider | Wardville/Newbury PME | | 36.1800 | 1 | 36.18 | 36.18 | | |
| Deferred Tax Asset Vol Rider | Kent TS | 13,827.20 | 0.0540 | | 719.70 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Kingville TS | 1,558.20 | 0.0540 | | 100.34 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Tibury West DS | 13,911.67 | 0.0540 | | 751.23 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Wallaceburg TS | 18,145.72 | 0.0540 | | 980.52 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Dutton PUC (DS F1) | 1,272.78 | 0.0540 | | 66.00 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Longwood TS (Aggregate) | 7,963.08 | 0.0540 | | 430.00 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Mt Parkhill PME | 2,100.90 | 0.0540 | | 113.45 | 0.00 | | |
| Deferred Tax Asset Vol Rider | Strathroy PME | 7,772.00 | 0.0540 | | 419.69 | 0.00 | | |
| Monthly Service Charge | Blenheim DS F3 | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Blenheim PME M17 | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Bothwell DS F1 | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Chatham Kent M2 PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Chatham Kent M6 PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Dresden PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Erie St. PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Ensbau PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Merlin DS F3 PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Ridgetown North PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Ridgetown South PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Thamesville MS | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Tibury TS M1 PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Tibury West DS T1 | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Tibury West DS T2 | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Wallaceburg PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Wheatley PUC MS | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Dutton PUC (DS F1) | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Longwood TS (Subordinate) | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Mt Brydges DS (F3) | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Mt Parkhill PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Strathroy PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Monthly Service Charge | Wardville/Newbury PME | | 612.9700 | 1 | 612.97 | 612.97 | | |
| Specific ST Lines | Blenheim PME M17 | | 626.0882 | 0 | 244.17 | 244.17 | | |
| Total | | | | | | 178,109.05 | | |
| Grand Total | | | | | | 2,216,891.92 | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

| Rate Class | Units | Allocation based on Tx-Connection Revenue % | Allocated 2022 LV Expense | Total Metered kWh | Total Metered kW | Loss Adjusted Billed kWh | LV Rate/kWh | LV Rate/kW |
|--|-------|---|---------------------------|-------------------|------------------|--------------------------|-------------|------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 34.3% | 760988.31 | 312,595,932 | 0 | 326,100,076 | 0.0024 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 11.1% | 245282.67 | 115,150,056 | 0 | 120,124,538 | 0.0021 | 0.0000 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 46.3% | 1027370.28 | 441,125,895 | 1,168,306 | 0 | 0.0000 | 0.8794 |
| LARGE USE SERVICE CLASSIFICATION | kW | 7.8% | 173184.45 | 80,714,437 | 179,124 | 0 | 0.0000 | 0.9668 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 0.1% | 2657.69 | 1,247,677 | 0 | 1,301,577 | 0.0021 | 0.0000 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 0.0% | 599.49 | 325,346 | 907 | 0 | 0.0000 | 0.6610 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 0.3% | 6811.02 | 3,566,675 | 10,551 | 0 | 0.0000 | 0.6455 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kW | 0.0% | 0.00 | 0 | 0 | 0 | 0.0000 | 0.0000 |
| STANDBY POWER SERVICE CLASSIFICATION | kW | 0.0% | 0.00 | 0 | 0 | 0 | 0.0000 | 0.0000 |
| Total | | 100.0% | 2216893.92 | | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

| | | | |
|---------------------------------|-------|---------------------|-------|
| Price Escalator | 4.80% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | I | Price Cap Index | 4.80% |
| Associated Stretch Factor Value | 0.00% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 27.69 | | | | 4.80% | 29.02 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 34.75 | | 0.0114 | | 4.80% | 36.42 | 0.0119 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 112.7 | | 3.7326 | | 4.80% | 118.11 | 3.9118 |
| LARGE USE SERVICE CLASSIFICATION | 1719.72 | | 2.6262 | | 4.80% | 1,802.27 | 2.7523 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 9.29 | | 0.0016 | | 4.80% | 9.74 | 0.0017 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 8.46 | | 0.758 | | 4.80% | 8.87 | 0.7944 |
| STREET LIGHTING SERVICE CLASSIFICATION | 1.29 | | 1.0811 | | 4.80% | 1.35 | 1.1330 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 149.3 | | | | 4.80% | 156.47 | 0.0000 |
| STANDBY POWER SERVICE CLASSIFICATION | ** | | | | 4.80% | ** | ** |
| microFIT SERVICE CLASSIFICATION | 4.55 | | | | | 4.55 | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2023 | January 1, 2024 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices and Percentages

| As of | November 1, 2022 | | |
|----------|------------------|--------|-----|
| Off-Peak | \$/kWh | 0.0740 | 63% |
| Mid-Peak | \$/kWh | 0.1020 | 18% |
| On-Peak | \$/kWh | 0.1510 | 19% |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.42 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

| | | |
|--|----|-------|
| | \$ | 39.49 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 36.05 | 4.80% | 37.78 |

Retail Service Charges

| | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 | 4.80% | 117.02 |
| Monthly fixed charge, per retailer | \$ | 44.67 | 4.80% | 46.81 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.11 | 4.80% | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 | 4.80% | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) | 4.80% | (0.69) |
| Service Transaction Requests (STR) | | | 4.80% | - |
| Request fee, per request, applied to the requesting party | \$ | 0.56 | 4.80% | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 | 4.80% | 1.16 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 | 4.80% | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.23 | 4.80% | 2.34 |

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "1" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rate/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rate/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|------------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| LARGE USE SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|----------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| STANDBY POWER SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--------------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| microFIT SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

ATTACHMENT D

Entegrus-Main GA Analysis Workform,
Version 1.0

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name Entegrus Powerlines Inc.-For Entegrus-Main Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

| Year | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal Balance in the GL | Reconciling Items | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | \$ Consumption at Actual Rate Paid | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|---|---|--------------------|--|-----------------------|------------------------------------|--|
| 2022 | \$ (391,987) | \$ (394,691) | \$ (17,982) | \$ (412,673) | \$ (20,686) | \$ 13,910,882 | -0.1% |
| Cumulative Balance | \$ (391,987) | \$ (394,691) | \$ (17,982) | \$ (412,673) | \$ (20,686) | \$ 13,910,882 | N/A |

Account 1588 Reconciliation Summary

| Year | Account 1588 as a % of Account 4705 |
|---------------------------|-------------------------------------|
| 2022 | 0.3% |
| Cumulative Balance | 0.3% |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | 2022 | | | |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 951,348,497 | kWh | 100% |
| RPP | A | 430,782,408 | kWh | 45.3% |
| Non-RPP | B = D+E | 520,566,089 | kWh | 54.7% |
| Non-RPP Class A | D | 280,631,857 | kWh | 27.4% |
| Non-RPP Class B* | E | 259,934,432 | kWh | 27.3% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

| Year | 2022 | | | | | | | | | |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Price Variance (\$) | |
| | F | G | H | I = F-G+H | J | K = I*J | L | M = L | N=M-K | |
| January | 21,977,449 | 22,043,552 | 23,388,976 | 23,322,873 | 0.04829 | \$ 1,126,262 | 0.04353 | \$ 1,015,245 | \$ (111,017) | |
| February | 23,169,857 | 23,388,976 | 21,532,064 | 21,312,945 | 0.05019 | \$ 1,069,697 | 0.05246 | \$ 1,118,077 | \$ 48,380 | |
| March | 21,464,601 | 21,532,064 | 21,064,843 | 20,997,380 | 0.05500 | \$ 1,154,856 | 0.05941 | \$ 1,247,454 | \$ 92,598 | |
| April | 21,222,488 | 21,064,843 | 18,497,635 | 18,655,280 | 0.05915 | \$ 1,103,460 | 0.08293 | \$ 1,547,082 | \$ 443,623 | |
| May | 18,350,893 | 18,497,635 | 19,980,582 | 19,833,840 | 0.05968 | \$ 1,183,684 | 0.08475 | \$ 1,680,918 | \$ 497,234 | |
| June | 21,101,225 | 19,980,582 | 20,514,323 | 21,634,966 | 0.06293 | \$ 1,794,188 | 0.07868 | \$ 1,702,239 | \$ (91,949) | |
| July | 20,373,842 | 20,514,323 | 25,927,474 | 25,986,993 | 0.08475 | \$ 2,178,973 | 0.04008 | \$ 1,029,535 | \$ (1,147,438) | |
| August | 25,706,189 | 25,827,474 | 26,918,988 | 26,797,703 | 0.04871 | \$ 1,305,316 | 0.00499 | \$ 133,721 | \$ (1,171,596) | |
| September | 26,665,931 | 26,918,988 | 26,192,976 | 25,939,919 | 0.04008 | \$ 1,039,672 | 0.03241 | \$ 840,713 | \$ (198,959) | |
| October | 25,954,500 | 26,192,976 | 23,408,644 | 23,170,168 | 0.00499 | \$ 115,619 | 0.05771 | \$ 1,337,150 | \$ 1,221,531 | |
| November | 22,941,401 | 23,408,644 | 22,436,000 | 21,968,757 | 0.04739 | \$ 1,041,099 | 0.06989 | \$ 1,535,396 | \$ 494,297 | |
| December | 22,081,981 | 22,436,000 | 21,461,467 | 21,107,448 | 0.05962 | \$ 1,258,426 | 0.03427 | \$ 723,352 | \$ (535,074) | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 271,010,355 | 271,806,057 | 271,223,972 | 270,428,270 | | \$ 14,369,250 | | \$ 13,910,882 | \$ (458,368) | |

| Annual Non-RPP Class B Wholesale kWh | Annual Non-RPP Class B Retail billed kWh | Annual Unaccounted for Energy Loss kWh | Weighted Average GA Actual Rate Paid (\$/kWh)** | Expected GA Volume Variance (\$) |
|--------------------------------------|--|--|---|----------------------------------|
| O | P | Q=O-P | R | P=QR |
| 271,721,088 | 270,428,270 | 1,292,818 | 0.05135 | \$ 66,381 |

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ (391,987)

Calculated Loss Factor 1.0404
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0432
 Difference -0.0028

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Not applicable

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Not applicable

Note 5 Reconciling Items

| Item | Amount | Explanation | Principal Adjustments on DVA Continuity Schedule | Principal Adjustments |
|--|---------------------|---|--|-----------------------|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (394,691) | | | |
| 1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 3,786 | Reversal from 2021 GA Analysis Workform | Yes | |
| 1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (710) | | Yes | |
| 2a Remove prior year end unbilled to actual revenue differences | \$ 30 | Reversal from 2021 GA Analysis Workform | Yes | |
| 2b Add current year end unbilled to actual revenue differences | \$ 6,161 | | Yes | |
| 3a Significant prior period billing adjustments recorded in current year | | | | |
| 3b Significant current period billing adjustments recorded in other year(s) | | | | |
| 4a CT 2148 for prior period corrections | | | | |
| 4b | | | | |
| 5 | | | | |
| 6 Host Distributor purchase true up | \$ (27,250) | Reversal from 2021 GA Analysis Workform | Yes | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |

| | |
|--|--------------|
| Adjusted Net Change in Principal Balance in the GL | \$ (412,673) |
| Net Change in Expected GA Balance in the Year Per Analysis | \$ (391,987) |
| Unresolved Difference | \$ (20,686) |
| Unresolved Difference as % of Expected GA Payments to IESO | -0.1% |



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

| Year | Account 1588 - RSVA Power | | | Account 4705 - Power Purchased | Account 1588 as % of Account 4705 |
|-------------------|---------------------------|------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
| | Transactions ¹ | Principal Adjustments ¹ | Total Activity in Calendar Year | | |
| 2022 | 231,183 | 669 | 231,852 | 72,023,161 | 0.3% |
| Cumulative | 231,183 | 669 | 231,852 | 72,023,161 | 0.3% |

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

| Account 1589 - RSVA Global Adjustment | | | |
|---|------------------|--|--|
| Adjustment Description | Amount | To be reversed in current application? | Explanation if not to be reversed in current application |
| 1 Reversal of prior year CT-148 true-up of GA Charges based on actual | (60,718) | No | Reversal of prior year. |
| 2 Reversal of Unbilled to actual revenue differences | 2,838 | No | Reversal of prior year. |
| 3 Adjustment for system configuration errors | (69,838) | No | Reversal of prior year. |
| 4 CT 148 true-up of GA Charges based on actual Non-RPP volumes | (3,786) | Yes | |
| 5 Unbilled to actual revenue differences | (30) | Yes | |
| 6 Host Distributor purchase true up | 27,250 | Yes | |
| 7 | | | |
| 8 | | | |
| Total | (104,284) | | |
| Total principal adjustments included in last approved balance | | | |
| Difference | (104,284) | | |

| Account 1588 - RSVA Power | | | |
|--|----------------|--|--|
| Adjustment Description | Amount | To be Reversed in Current Application? | Explanation if not to be reversed in current application |
| 1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes | 38,891 | No | Reversal of prior year. |
| 2 Reversal of Unbilled to actual revenue differences | 86,751 | No | Reversal of prior year. |
| 3 Adjustment for system configuration errors | (21,266) | No | Reversal of prior year. |
| 4 Unbilled to actual revenue differences | (5,861) | Yes | |
| 5 Host Distributor purchase true Up | 3,180 | Yes | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total | 101,694 | | |
| Total principal adjustments included in last approved balance | | | |
| Difference | 101,694 | | |

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

| Account 1589 - RSVA Global Adjustment | | | |
|---|--|-----------------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | | |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | CT 148 true-up of GA Charges based on actual Non-RPP volumes | 3,786 | 2022 |
| 5 | Unbilled to actual revenue differences | 30 | 2022 |
| 6 | Host Distributor purchase true up | (27,250) | 2022 |
| 7 | | | |
| 8 | | | |
| Total Reversal Principal Adjustments | | (23,434) | |
| <i>Current year principal adjustments</i> | | | |
| 1 | CT 148 true-up of GA Charges based on actual Non-RPP volumes | (710) | 2023 |
| 2 | Unbilled to actual revenue differences | 6,161 | 2023 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total Current Year Principal Adjustments | | 5,452 | |
| Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | (17,982) | |

| Account 1588 - RSVA Power | | | |
|---|--|----------------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | | |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | Unbilled to actual revenue differences | 5,861 | 2,022 |
| 5 | Host Distributor purchase true Up | (3,180) | 2,022 |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total Reversal Principal Adjustments | | 2,681 | |
| <i>Current year principal adjustments</i> | | | |
| 1 | CT 148 true-up of GA Charges based on actual RPP volumes | 1,343 | |
| 2 | CT 1142/142 true-up based on actuals | | |
| 3 | Unbilled to actual revenue differences | (3,356) | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total Current Year Principal Adjustments | | (2,013) | |
| Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | 669 | |

ATTACHMENT E

LRAMVA Report, Prepared by IndEco
Strategic Consulting

Entegrus Powerlines Inc. 2022-2026 LRAMVA



Entegrus Powerlines Inc.
Lost revenue related to
Conservation and Demand Management

2022-2026



This document was prepared for Entegrus Powerlines Inc. by IndEco Strategic Consulting Inc.

For additional information about this document, please contact:

IndEco Strategic Consulting Inc.
300 -192 Spadina Avenue
Toronto, ON, Canada
M5T 2C2

Tel: 888 463-3261
E-mail: info@ind.eco



IndEco Strategic Consulting Inc. 2023

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IndEco report C3203

17 July 2023

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Introduction

The Lost Revenue Adjustment Mechanism (LRAM) was developed to remove a disincentive electricity local distribution companies (LDCs) may have to promote conservation and demand management (CDM) programs. CDM programs are designed to provide energy savings and peak demand reductions for the customers of the LDC. These savings and reductions directly impact the LDC's revenue. The LRAM allows LDCs to be compensated for lost revenue that resulted from CDM programs the LDC offered to its customers.

Starting in 2011, the Ontario Energy Board (OEB) authorized LDCs to establish an LRAM variance account (LRAMVA) to capture the impact of CDM programs on the revenue of LDCs. The variance in the LRAMVA is between the lost revenue due to independently verified load impacts of CDM and the lost revenue from any CDM impacts on the LDC included in the LDC's load forecast.¹

On April 1, 2018, Entegrus Powerlines Inc. merged with St. Thomas Energy Inc. and continued to operate under the Entegrus name. The rate zones of the two utilities, hereinafter referred to as Entegrus-Main (for the original Entegrus Powerlines rate zone), and Entegrus-St. Thomas (for what was the service area of St. Thomas Energy Inc.), have different rate structures and therefore LRAMVA is calculated separately for each customer class and for each rate zone.

Entegrus Powerlines Inc. and the former St. Thomas Energy Inc. contracted with the Ontario Power Authority (OPA, which has now been merged into the Independent Electricity System Operator – IESO) to offer a suite of CDM programs to customers for the 2011-2014 period and subsequently with the IESO for the 2015-2020 period.

LRAM or LRAMVA for both Entegrus-Main and Entegrus-St. Thomas has already been claimed for results through 2021. Lost revenue variances for which disposition is being requested in the 2024 rate application are summarized on Figure 1.

¹ *Guidelines for Electricity Distributor Conservation and Demand Management*. Ontario Energy Board. April 26, 2012 (EB-2012-0003).

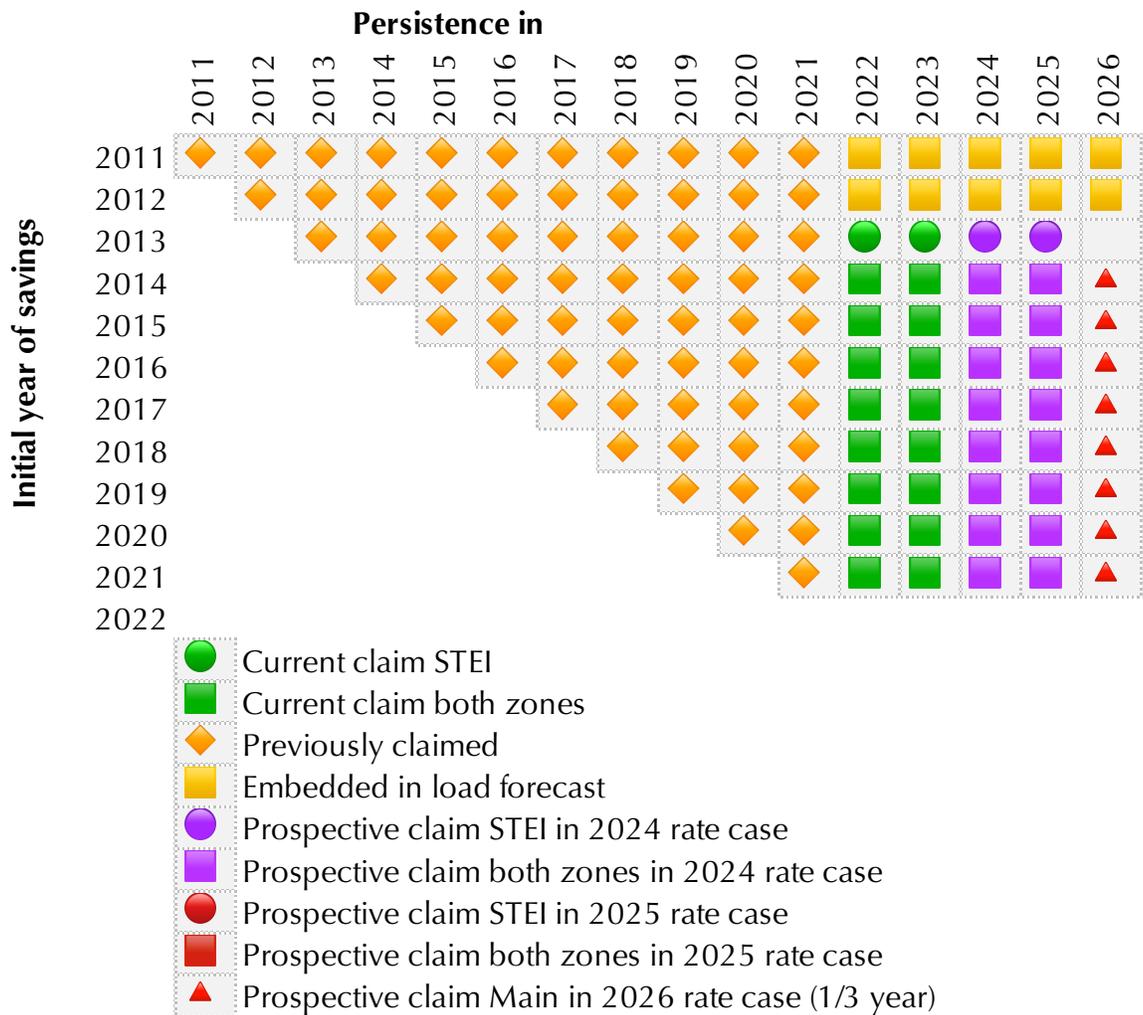


Figure 1 LRAMVA claims for Entegrus

Entegrus is requesting disposition of the LRAMVA balance that will remain at the end of 2023, including specifically:

- Savings realized from Conservation First Framework projects finalized in 2022
- Persistence in 2022 and 2023 of savings from programs offered in 2014 through 2021
- Persistence in 2022 and 2023 of savings from programs offered in Entegrus-St. Thomas in 2013.

In addition, Entegrus is requesting approval for prospective lost revenues related to persistent savings in 2024, 2025 and, only for Entegrus Main, January to April 2026:

- Anticipated lost revenues resulting from savings of Conservation First Framework projects in 2024, is being claimed in the 2024 rate application
- Anticipated lost revenues resulting from savings of Conservation First Framework projects in 2025 and 2026 in the rate applications for those years.

Anticipated lost revenues in 2024, 2025 and January to April 2026 are reported in 2023 dollars and will be adjusted to account for inflation and the OEB's x-factor.

Entegrus plans to file its next cost of service rate application for the 2026 rate year. The application will include a new load forecast that will capture any savings from the Conservation First Framework or earlier framework that persist once the new rates and load forecast take effect.

In preparing this claim, the methodology prescribed by the OEB filing requirements has been followed.

Methodology

In principle, the determination of lost revenues is a simple calculation:

$$LR = (\text{CDM results} - \text{CDM results in the load forecast}) * \text{rate}$$

In practice, it is somewhat more complicated because of the limitations of the information available to calculate CDM results, the use of different volumetric units for billing in different customer classes and the need to determine carrying charges on the lost revenues.

The information sources for the LRAMVA analysis are summarized on Table 1.

LOAD REDUCTIONS ACCOUNTED FOR IN THE LOAD FORECAST

In recent years, LDCs have tried to account for load losses due to CDM programs in their load forecasts, submitted as part of their Cost of Service applications. These forecasted reductions need to be deducted from load losses attributable to CDM programs to determine the final impact of CDM on revenues. That is, the impact is the *variance* between the results accounted for in the load forecast and the results attributable to the programs. As part of the proceedings dealing with the load forecast, there are estimates of anticipated CDM for the test year and earlier years that are not captured by the regression analysis.

Those estimated savings make up the LRAMVA threshold against which results are compared. In Entegrus-Main, the last load forecast was in 2016 and the LRAMVA threshold included values for 2014-2016. In Entegrus-St. Thomas the last forecast was in 2015 and the LRAMVA threshold included values from 2013-2015. The value of these thresholds, by customer class, is on Tab 2 of the LRAMVA workform.

CDM RESULTS

For programs offered through 2017, the IESO performed evaluations which examined reported gross energy savings from the programs, and the Realization Rate (RR) and the net-to-gross ratio (NTGR), and then from those calculated net energy savings for each initiative or program. Peak load reductions were also calculated and reported in the same way. For some programs the IESO calculated gross and net energy at the project level.

Provincial results were allocated to individual LDCs based on each LDC's individual performance where possible, or through an allocation process.

Table 1 Information sources used in the LRAMVA analysis.

| CDM program years | Sources | Information used in this analysis | Used for |
|--------------------------|--|--|---|
| 2013-2014 | 2014 final verified results report for Entegrus-Main and Entegrus-STEI (OPA) | Net first year energy savings by program | Savings |
| | | Net first year demand reductions by program | Savings |
| | 2011-2015 persistence reports for Entegrus-Main and Entegrus-STEI (IESO) | Persistence of net results by program through 2028 | Savings |
| | CDM databases (Entegrus-Main and Entegrus-STEI) | First year savings by project | Allocation to rate classes |
| 2015-2017 | 2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO) | Net first year energy savings by program | Savings |
| | | Net first year demand reductions by program | Savings |
| | | Persistence of results through 2028 by program | Savings |
| | 2015, 2016 and 2017 final verified results by project (IESO) | Net first year energy savings by project | Allocation to rate classes |
| | | Net first year demand reductions by project | Allocation to rate classes |
| 2018 - March 2019 | April 2019 Participation & Cost Report for Entegrus | Unverified first year net savings for 2018, Jan-Apr 2019, and adjustments for 2016 and 2017 by program | Savings |
| | | Unverified persistence in 2020 by program | Savings in 2020 |
| | CDM databases (Entegrus) | Reported gross energy and demand savings | Calculating net savings |
| | 2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO) | Net-to-Gross and Realization Rates | Calculating net demand savings in the P&C reports |
| | | Rate of loss of persistence | Persistence in 2020-2026 |
| 2018-2022 | CDM databases (Entegrus) | Reported gross first year energy savings by project | Gross savings and allocation by program |
| | | Reported gross first year demand savings by project | Gross savings and allocation by program |
| 2018-2026 | 2017 final verified results reports for Entegrus-Main and Entegrus-STEI (IESO) | Net-to-Gross and Realization Rates | Calculating net energy and demand savings by program |
| | | Rate of loss of persistence | Persistence through 2026 where IESO persistence is not available. |

The IESO reported energy savings and peak demand reductions by program in the current year, adjustments to previous years based on updated validation, and contribution to total savings or reductions for the 2011 to 2014 and the 2015 to 2017 periods. The savings and demand reductions for a particular year for most programs persist for several years. The savings and demand reductions for demand response programs do not persist beyond the year in which those savings and demand reductions occur. The IESO provided the persistence into future years of savings and reductions for each program in each year.

Before final evaluation results were available, the IESO published monthly Participation and Cost (P&C) reports that showed both verified and preliminary unverified savings. With the ending of the Conservation First Framework by the Ontario government on April 1, 2019, the IESO stopped producing reports of verified results. Unverified net energy savings for 2018, Q1 2019 and adjustments to program results for earlier years that came in after the 2017 final verified results report are in the April 2019 Participation and Cost reports. Results after the April 2019 Participation and Cost reports are from Entegrus databases which record gross values, as reported to the IESO.

The results included projects for streetlighting in both Entegrus-Main and Entegrus-St. Thomas. Energy and demand savings are calculated based on the number and type of fixtures that were retrofitted.

Initial year savings and persistence for most projects under the Conservation First Framework were part of previous LRAMVA claims, and their persistence is included as part of the 2024 claim. Additional projects for which the paperwork was completed in 2022 are shown on the LRAMVA workform on the new tab "NewProjects 2022".

These are the best and most definitive and defensible estimates of savings associated with these programs and incorporate the most appropriate estimates of results from the measures installed.

However, these data have some limitations, and require some adjustments for use in lost revenue calculations.

Determining net demand savings for results identified after the 2017 final report

The IESO did not report gross or net demand savings for projects completed subsequent to the 2017 final results report. For these projects, only reported demand savings from the Entegrus CDM databases are available. That includes both projects captured in the P&C report, and post-P&C projects captured in the Entegrus CDM database. These reported values were converted to net values using the net-to-gross values and realization rates in the 2017 final verified results report.

Determining net energy savings for results identified after the P&C report

Entegrus databases contain gross energy savings for individual projects. These were converted to net values using the energy net-to-gross values and realization rates in the 2017 final verified results report.

Allocating results to customer classes

Entegrus bills customers in different customer classes using different volumetric units, either kilowatt hours (kWh), or customer peak

monthly kilowatts (kW). The customer classes (and billing units) for both rate zones of Entegrus are:

- Residential (kWh)
- GS <50 kW (kWh)
- GS 50 >50 kW (kW)
- Unmetered Scattered Load (kWh)
- Sentinel Lighting (kW)
- Street Lighting (kW).

Entegrus-St. Thomas has one customer class for GS>50 kW (kW), whereas in Entegrus-Main, these customers are divided into two customer classes, based on their demand: GS 50-4,999 kW, and Large Use, both billed by monthly peak kilowatts.

The IESO reports results by program or initiative. These only partially map onto customer classes. The IESO provided net results by project for programs that span multiple customer classes in 2015, 2016 and 2017 and Entegrus identified the customer classes for these projects to calculate the allocation across customer classes. For 2018 through 2022, Entegrus reported information on projects to the IESO and again the customer classes were identified for individual projects to calculate the allocation. The allocation was calculated according to the billing unit of the relevant customer class. That is, for GS<50 projects, the allocation to GS<50 is the percentage of total kWh for projects in that customer class; for GS>50, their allocation is the percentage of total kW for projects in that customer class.

In some years, the Retrofit Program, its predecessor the Energy Efficiency Retrofit Initiative (EERI), the Small Business Lighting Program, the Business Refrigeration Program, and the High Performance New Construction program spanned more than one customer class. For these, allocations were done using the process described in Figure 2.

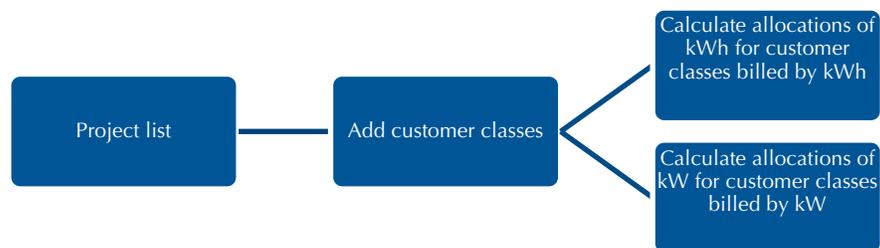


Figure 2 Allocation of savings to customer classes

Customer classes were identified for all projects in the program, the percentage of total energy use in each customer class billed by kWh was calculated, and the percentage of total demand reductions in each customer class billed by kW was calculated.

In both rate zones, customers undertook projects under the Retrofit program to retrofit streetlights to more energy efficient LED bulbs. Savings from these projects persist for 12 years. Entegrus has tracked the type and wattage of retrofitted fixtures, and details of these are shown on Tab 8 of the LRAMVA work form and on Tab 5 are separated out from other Retrofit projects.

Tables 5-a through 5-h of the LRAMVA workform show the percentage allocation by customer class for 2015 through 2022 results respectively. In each year the customer class allocation percentage totals for each program may not add up to exactly 100% in cases where kWh savings are allocated to customer classes billed by kWh and kW demand reductions are allocated to customer classes billed by kW.

Allocating results to rate zones

In the IESO April 2019 Participation and Cost report, the IESO reported savings for Entegrus as a whole, including both Entegrus-Main and Entegrus-St. Thomas. The adjustments to 2017 were allocated to rate zones where project specific information was available. In the case of residential programs, savings were allocated on the basis of metered residential sales as reported in the 2017 OEB Electricity Distributor's Yearbook, the most recent year in which the two rate zones were shown separately. At the level of two significant digits, this allocation is the same for 2017 verified residential results reported in the 2017 annual reports for Entegrus and the former STEI.

Application of reported results

The IESO reported both energy savings and reductions in demand. For customer classes where the customer is charged for distribution by energy use (kWh), the IESO reported net energy savings are used to calculate lost revenues related to CDM results. For customer classes where the LDC charges for distribution are based on the customer's peak monthly demand (kW), the IESO reported net demand reductions are used to calculate lost revenues related to CDM results.² The demand reductions in the IESO reports are multiplied by the number of months a specific program impacts a customer's peak demand. "The IESO indicated that the demand savings from energy efficiency programs shown in the Final CDM Results should generally be multiplied by twelve (12) months to represent the demand savings the distributor has experienced over the entire year."³

² The exception is street lighting retrofit projects. Street lighting is billed by kW, but street lighting retrofit projects have no peak demand reductions associated with conservation measures. A special calculation is done for these, as described below.

³ Ontario Energy Board, *Updated Policy for the Lost Revenue Adjustment Mechanism Calculation: Lost Revenues and Peak Demand Savings from Conservation and Demand Management Programs*, EB-2016-0182, May 19, 2016, p. 4.

No lost revenues are claimed for demand response programs, consistent with OEB policy.⁴ In addition, no lost revenues are claimed for cogeneration projects after 2015 when Entegrus-Main established standby charges that remove the need for an LRAMVA on those projects.

For 2018 and later, and adjustments to earlier years made after the 2017 final results were available, the IESO did not report demand reductions. Demand reductions were estimated based on the reported post-completion gross demand savings by project and the 2017 NTG and RR factors.

Persistence

Persistence of 2013 to 2022 results through 2026 is shown at the bottom of Table 4-c to Table 4-d and 5-a to Table 5-h of the workform.

IESO provided persistence of 2011-2014 programs over 40 years. Persistence of programs in 2015 to 2017 over 40 years is included in the 2017 final verified results reports.

The April 2019 Participation and Cost report provided estimated net energy persistence in 2020 for all verified and unverified results.

Where persistence data were not provided, persistence is estimated using the following methods:

- For unverified program results in 2016 to 2019 in the April 2019 P&C Report, the annual persistence of the unverified results to 2020 was estimated using linear interpolation
- For unverified results, persistence in 2022 through 2026 was estimated using the same rate of persistence seen in the verified results for that program and that year, if available, or for 2017.

Overall impact of CDM on load, by customer class

The overall impact of CDM energy savings and demand reductions on load is calculated from the IESO energy savings and peak demand reductions, allocated by customer class. Finally, the difference is calculated between the overall estimated impact on loads and the load reductions estimated in the LRAMVA threshold.

Overall lost revenues in 2022 are shown on Table 5-h of the workform. Persistent lost revenues in 2023 are shown on Table 5-I, and prospective lost revenues in 2024, 2025 and 2026 are shown on Tables 5-j and 5-l respectively.

DISTRIBUTION RATES

Revenue impacts to the LDC associated with CDM are calculated using the distribution volumetric rate. Most other rate components (e.g.,

⁴ Ibid. p. 7.

service charges, global adjustment, transmission charges) are either fixed charges or pass-throughs for the utility that do not affect the LDC's revenues when energy efficiency measures are adopted by customers. An exception is for certain rate riders related to taxes, and these are added to the distribution volumetric rates for lost revenue calculations, where applicable.

Distribution rates for Entegrus-Main normally run from May to April. To compare with the calendar year CDM results, an average calendar year rate was calculated for 2022 and 2023. Entegrus-St. Thomas rates are set for the calendar year, consistent with the way that CDM results are reported.

The next cost of service will develop a load forecast and rates for Entegrus-Main taking effect May 1, 2026, so revenue will only be lost for the one-third of the year (January to April). A simple way of calculating this is to use the full year persistence in kw or kWh and to divide the rates in each customer class by three.

CARRYING CHARGES

Because these revenues are lost throughout the year and are only recovered through rate riders in subsequent years, the Ontario Energy Board has permitted the LDCs to claim carrying charges on these lost revenues at a rate prescribed by the OEB. The carrying charges are simple interest, not compounded, and are calculated on the monthly lost revenue balance. Because the IESO final results estimates are reported annually, and monthly estimates are not available, the incremental results are assumed to be equally distributed across the months.

Carrying charges accrue from the time of the results, until disposition.

Results

Following the methodology described above, lost revenues were calculated for Entegrus. The discussion of results refers to tables provided in the completed LRAMVA workform that uses the OEB's template.

LOST REVENUES

The lost revenues for each year by customer class for Entegrus calculated from final CDM program results are shown on Table 1-b of the OEB LRAMVA work form. The lost revenue for 2022-2026 is based on the load impact for each customer class multiplied by the rate for that customer class in that year. The load impact includes only the impact of CDM programs offered through the Conservation First Framework.

Table 1-b of the OEB LRAMVA work form also shows the anticipated lost revenue in each year due to CDM activities accounted for in Entegrus's 2016 Cost of Service application for Entegrus-Main, and the 2015 Cost of Service application for Entegrus-St. Thomas. The impact on Entegrus's revenue is the variance between what is calculated from final CDM program results and estimated CDM activities, which are captured in the LRAMVA thresholds.

CARRYING CHARGES

The monthly carrying charges by customer class on Entegrus's lost revenue variance are shown on Table 6 of the OEB LRAMVA work form. The carrying charges are reported monthly, from the time the lost revenues accrue.

RETROSPECTIVE LRAMVA CLAIM

The LRAMVA balance on December 31, 2023 for Entegrus that includes persistence of results from 2014 to 2022 CDM programs in the both Entegrus rate zones, as well as persistence from 2013 in the Entegrus-St. Thomas rate zone is \$1,177,359.

Carrying charges accrue until recovery begins. For Entegrus-St. Thomas, that is until December 31, 2023; for Entegrus-Main until April 30, 2024. The total carrying charges are \$63,312.

The balances by rate zone and individual customer class are shown on Table 2.

Table 2 Summary of LRAMVA claim by customer class and rate zone

| Customer class | Principal | Carrying charges | Total LRAMVA claim |
|--------------------------------|--------------------|------------------|--------------------|
| Main - GS<50 kW | \$82,834 | \$4,915 | \$87,750 |
| Main - GS 50 to 4,999 kW | \$886,625 | \$51,738 | \$938,363 |
| Main - Large Use | \$9,189 | \$535 | \$9,724 |
| Main - Streetlighting | \$22,030 | \$1,282 | \$23,312 |
| Main - Subtotal | \$1,000,678 | \$58,471 | \$1,059,149 |
| St. Thomas - GS<50 kW | \$42,943 | \$1,864 | \$44,807 |
| St. Thomas - GS 50 to 4,999 kW | \$69,988 | \$2,960 | \$72,948 |
| St. Thomas - Street Lighting | \$158 | \$7 | \$165 |
| St. Thomas - Subtotal | \$113,089 | \$4,831 | \$117,920 |
| Total | \$1,113,768 | \$63,301 | \$1,177,069 |

Note: rate classes with no claim are omitted

PROSPECTIVE LRAMVA CLAIM

Lost revenues anticipated in 2024, 2025 and January to April 2026 are \$519,544 and \$484,279, respectively in 2023 dollars. These will be adjusted to current year dollars and claimed in the rate application for the respective years. Details by customer class and rate zone are shown on Table 3 .

Table 3 Summary of prospective LRAMVA claims by customer class and rate zone (2023\$)

| Customer class | 2024 | 2025 | Jan-Apr 2026 |
|--------------------------------|------------------|------------------|------------------|
| Main - GS<50 kW | \$34,217 | \$27,523 | \$6,177 |
| Main - GS 50 to 4,999 kW | \$418,509 | \$404,650 | \$131,839 |
| Main - Large Use | \$4,644 | \$4,644 | \$1,559 |
| Main - Streetlighting | \$11,205 | \$11,205 | \$3,773 |
| Main - Subtotal | \$468,576 | \$448,022 | \$143,349 |
| St. Thomas - GS<50 kW | \$17,822 | \$7,628 | \$0 |
| St. Thomas - GS 50 to 4,999 kW | \$32,806 | \$28,296 | \$0 |
| St. Thomas - Street Lighting | \$80 | \$80 | \$0 |
| St. Thomas - Subtotal | \$50,708 | \$36,005 | \$0 |
| Total | \$519,283 | \$484,026 | \$143,349 |

Note: rate classes with no claim are omitted

No carrying charges apply to these prospective claims.



providing environmental and energy consulting
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IndEco Strategic Consulting Inc

300 – 192 Spadina Avenue,, Toronto ON M5T 2C2

1 888 INDECO1 info@ind.eco www.ind.eco

ATTACHMENT F

LRAMVA Workform, Version 8.0

Issued June 28, 2023



LRAMVA Work Form: Summary Tab

Version 8.0 (2024)

| | |
|---------------|------------------------------|
| Legend | User Inputs (Green) |
| | Auto Populated Cells (White) |
| | Instructions (Grey) |

LDC Name | Entegrus Powerlines Inc.

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

A. Previous LRAMVA Application

| | |
|--|-------------------|
| Previous LRAMVA Application (EB#) | EB-2021-0017 |
| Application of Previous LRAMVA Claim | 2023 Price Cap IR |
| Period of LRAMVA Claimed in Previous Application | 2019-2020 |
| Amount of LRAMVA Claimed in Previous Application | \$ 783,933.00 |

B. Current LRAMVA Application

| | |
|--|-------------------|
| Current LRAMVA Application (EB#) | EB-2023-0016 |
| Application of Current LRAMVA Claim | 2024 Price Cap IR |
| Period of New LRAMVA in this Application | 2022-2023 |
| Period of Rate Recovery (# years) | 1 |

C. Documentation of Changes

| | |
|------------------------------|--|
| Original Amount | |
| Amount for Final Disposition | |

| | | | |
|---|--|----|-----------|
| Actual Lost Revenues (\$) | A | \$ | 1,403,743 |
| Forecast Lost Revenues (\$) | B | \$ | 289,975 |
| Carrying Charges (\$) | C | \$ | 63,301 |
| LRAMVA (\$ for Account 1568) | A-B+C | \$ | 1,177,069 |
| Total LRAM-Eligible Amounts for Prospective Disposition | (Annual amounts to be recovered in future rate applications) | \$ | 1,146,658 |

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|--------------------------------|--------------|--------------------|-----------------------|--------------------|
| Main - Residential | kWh | \$0 | \$0 | \$0 |
| Main - GS<50 kW | kWh | \$82,834 | \$4,915 | \$87,750 |
| Main - GS 50 to 4,999 kW | kW | \$886,625 | \$51,738 | \$938,363 |
| Main - Large Use | kW | \$9,189 | \$535 | \$9,724 |
| Main - Streetlighting | kW | \$22,030 | \$1,282 | \$23,312 |
| St. Thomas - Residential | kWh | \$0 | \$0 | \$0 |
| St. Thomas - GS<50 kW | kWh | \$42,943 | \$1,864 | \$44,807 |
| St. Thomas - GS 50 to 4,999 kW | kW | \$69,988 | \$2,960 | \$72,948 |
| St. Thomas - Street Lighting | kW | \$158 | \$7 | \$165 |
| St. Thomas - Sentinel | kWh | \$0 | \$0 | \$0 |
| Main - Sub-total | | \$1,000,678 | \$58,471 | \$1,059,149 |
| St. Thomas - Sub-total | | \$113,089 | \$4,831 | \$117,920 |
| Total | | \$1,113,768 | \$63,301 | \$1,177,069 |

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

| Description | LRAMVA Previously Claimed | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - Residential | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | Main - Sub-total | St. Thomas - Sub-total | Total | | |
|---|---------------------------|--------------------|--------------------|--------------------------|-------------------|-----------------------|--------------------------|-----------------------|--------------------------------|------------------------------|-----------------------|------------------|------------------------|-----------------------|---------------------|-----------------------|
| | | kWh | kWh | kW | kW | kW | kWh | kWh | kW | kW | kWh | 0 | 0 | | | |
| 2022 Actuals | ☐ | \$0.00 | \$91,159.44 | \$503,189.28 | \$5,058.94 | \$13,428.14 | \$0.00 | \$33,412.57 | \$52,246.99 | \$82.50 | \$0.00 | \$0.00 | \$0.00 | \$612,835.80 | \$85,742.06 | \$698,577.87 |
| 2022 Forecast | | \$0.00 | (\$47,986.33) | (\$63,898.82) | (\$543.95) | (\$2,603.48) | \$0.00 | (\$10,480.53) | (\$16,890.57) | (\$4.95) | \$0.00 | \$0.00 | \$0.00 | (\$115,032.59) | (\$27,376.05) | (\$142,408.64) |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2023 Actuals | ☐ | \$0.00 | \$89,408.39 | \$513,482.47 | \$5,237.14 | \$13,900.51 | \$0.00 | \$30,903.93 | \$52,146.90 | \$85.62 | \$0.00 | \$0.00 | \$0.00 | \$622,028.52 | \$83,136.46 | \$705,164.98 |
| 2023 Forecast | | \$0.00 | (\$49,747.30) | (\$66,147.87) | (\$563.12) | (\$2,695.07) | \$0.00 | (\$10,892.69) | (\$17,515.36) | (\$5.14) | \$0.00 | \$0.00 | \$0.00 | (\$119,153.35) | (\$28,413.19) | (\$147,566.54) |
| Amount Cleared | | | | | | | | | | | | | | | | |
| Carving Charges | | \$0.00 | \$4,915.40 | \$51,738.42 | \$534.77 | \$1,282.09 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$0.00 | \$58,470.67 | \$4,830.73 | \$63,301.41 |
| Total LRAMVA Balance (2011-2023) | | \$0.00 | \$87,749.60 | \$938,363.49 | \$9,723.78 | \$23,312.18 | \$0.00 | \$44,807.36 | \$72,948.03 | \$164.63 | \$0.00 | \$0.00 | \$0.00 | \$1,059,149.06 | \$117,920.02 | \$1,177,069.07 |

Table 1-c. LRAM-Eligible Amounts for Prospective Disposition

Table 1-c provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2024 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2024 rates who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Prospective treatment will not be necessary for cost-of-service applications.

All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2024-2027. Additionally, LRAM-eligible amounts for 2024 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2024 rates, distributors should apply for approval of the 2024 to 2027 LRAM-eligible amounts shown in Table 1-c. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

| Description | LRAMVA Previously Claimed | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - Residential | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | Main - Sub-total | St. Thomas - Sub-total | Total | | |
|--|---------------------------|--------------------|--------------------|--------------------------|-------------------|-----------------------|--------------------------|-----------------------|--------------------------------|------------------------------|-----------------------|------------------|------------------------|---------------------|--------------------|---------------------|
| 2024 Actuals (in 2023 \$) | ☐ | \$0.00 | \$83,964.66 | \$484,657.04 | \$5,206.70 | \$13,900.51 | \$0.00 | \$28,714.28 | \$50,321.18 | \$85.62 | \$0.00 | \$0.00 | \$0.00 | \$587,728.92 | \$79,121.08 | \$666,849.99 |
| 2024 Forecast (in 2023 \$) | | \$0.00 | (\$49,747.30) | (\$66,147.87) | (\$563.12) | (\$2,695.07) | \$0.00 | (\$10,892.69) | (\$17,515.36) | (\$5.14) | \$0.00 | \$0.00 | \$0.00 | (\$119,153.35) | (\$28,413.19) | (\$147,566.54) |
| 2024 TOTAL LRAM-Eligible* | | \$0.00 | \$34,217.36 | \$418,509.17 | \$4,643.58 | \$11,205.44 | \$0.00 | \$17,821.59 | \$32,805.82 | \$80.48 | \$0.00 | \$0.00 | \$0.00 | \$468,575.56 | \$50,707.89 | \$519,283.45 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2025 Actuals (in 2023 \$) | ☐ | \$0.00 | \$77,269.99 | \$470,797.69 | \$5,206.70 | \$13,900.51 | \$0.00 | \$18,520.76 | \$45,811.48 | \$85.62 | \$0.00 | \$0.00 | \$0.00 | \$567,174.89 | \$64,417.87 | \$631,592.75 |
| 2025 Forecast (in 2023 \$) | | \$0.00 | (\$49,747.30) | (\$66,147.87) | (\$563.12) | (\$2,695.07) | \$0.00 | (\$10,892.69) | (\$17,515.36) | (\$5.14) | \$0.00 | \$0.00 | \$0.00 | (\$119,153.35) | (\$28,413.19) | (\$147,566.54) |
| 2025 TOTAL LRAM-Eligible* | | \$0.00 | \$27,522.68 | \$404,649.82 | \$4,643.58 | \$11,205.44 | \$0.00 | \$7,628.07 | \$28,296.12 | \$80.48 | \$0.00 | \$0.00 | \$0.00 | \$448,021.53 | \$36,004.68 | \$484,026.21 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2026 Actuals (in 2023 \$) | ☐ | \$0.00 | \$22,906.67 | \$154,153.76 | \$1,749.33 | \$4,681.91 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$183,491.68 | \$0.00 | \$183,491.68 |
| 2026 Forecast (in 2023 \$) | | \$0.00 | (\$16,729.18) | (\$22,314.73) | (\$189.96) | (\$909.21) | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | (\$40,143.07) | \$0.00 | (\$40,143.07) |
| 2026 TOTAL LRAM-Eligible* | | \$0.00 | \$6,177.49 | \$131,839.04 | \$1,559.37 | \$3,772.70 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$143,348.60 | \$0.00 | \$143,348.60 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| 2027 Actuals (in 2023 \$) | ☐ | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2027 Forecast (in 2023 \$) | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2027 TOTAL LRAM-Eligible* | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | |
| Total LRAM-Eligible Amount (in 2023 \$) | | \$0 | \$67,918 | \$954,998 | \$10,847 | \$26,184 | \$0 | \$25,450 | \$61,102 | \$161 | \$0 | \$0 | \$0 | \$1,059,946 | \$86,713 | \$1,146,658 |

Note: LDC to make note of assumptions included above, if any

Note: All 2024-2027 LRAM-Eligible Amounts are in 2023 dollars. LDCs to follow the instructions noted above Table 5-j in Tab 5 when seeking recovery of prospective amounts in future rate applications.



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Generic LRAMVA Work Forms

| Worksheet Name | Description |
|---|---|
| 1. LRAMVA Summary | Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form. |
| 1-a. Summary of Changes | Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form. |
| 2. LRAMVA Threshold | Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class. |
| 3. Distribution Rates | Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues. |
| 4. 2011-2014 LRAM | Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms. |
| 5. 2015-2027 LRAM | Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-l and 5-m include the template 2015-2027 LRAMVA work forms. |
| 6. Carrying Charges | Table 6-b includes the variance on carrying charges related to the LRAMVA disposition. |
| 7. Persistence Report | A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO. |
| 8. Streetlighting | A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects). |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



LRAMVA Work Form: Instructions

REMINDER: Distributors do not need to use the LRAMVA work form if they have a zero balance in the LRAMVA and are only requesting a rate rider for LRAM-eligible amounts that were previously approved on a prospective basis.

| Tab | Instructions |
|--|---|
| LRAMVA Checklist/Schematic Tab | <p>The LRAMVA work form was created in a generic manner for use by all LDCs. Distributors should follow the checklist, which is referenced in this tab of the work form and listed below:</p> <ul style="list-style-type: none"> o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a. o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form. o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved. o Include a copy of initiative-level persistence savings information that was verified by the IESO. Persistence information is available upon request from the IESO. o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form. o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable. o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a. |
| Tab 1. LRAMVA Summary | Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-eligible amounts related to persisting CDM savings for all years until their next rebasing application. There are separate tables indicating new lost revenues and carrying charges amounts by year and the totals for rate rider calculations. |
| Tab 1-a. Summary of Changes | Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA. |
| Tab 2. LRAMVA Threshold | Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application. |
| Tab 3. Distribution Rates | Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable. |
| Tabs 4 and 5 (2011-to Next COS) | <p>Distributors should complete the lost revenue calculation for 2011-2014 program years and 2015-2023 program years and persisting savings until distributors next cost of service application, as applicable, by undertaking the following:</p> <ul style="list-style-type: none"> o Input or manually link the savings, adjustments and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and 5. As noted earlier, persistence data is available upon request from the IESO. o Ensure that the IESO verified savings adjustments apply to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the IESO in 2013 should be included in the 2012 program savings table. o Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used. o Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate. |
| Tab 6. Carrying Charges | Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDCs next cost-of-service application. |
| Tab 7. Persistence Report | Persistence savings report(s) provided by the IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has been created consistently with the IESO's persistence report. |
| Tab 8. Streetlighting | A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects). |



LRAMVA Work Form: Checklist and Schematic

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

$$\text{LRAMVA (\$)} = (\text{Actual Net CDM Savings} - \text{Forecast CDM Savings}) \times \text{Distribution Volumetric Rate} + \text{Carrying Charges from LRAMVA balance}$$

Legend

Drop Down List (Blue)

Important Checklist

- o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
- o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
- o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load forecast was approved
- o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IESO
- o Apply the IESO verified savings adjustments to the year it relates to.
- o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable

| Work Form Calculations | Source of Calculation | Inputs (Tables to Complete) | Source of Data Inputs | Outputs of Data (Auto-Populated) |
|--|--|--|--|---|
| Actual Incremental CDM Savings by Initiative | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D & O) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| +/- IESO Verified Savings Adjustments | Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| + Initiative Level Savings Persistence | Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X) | IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT). | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL) |
| x Allocation % to Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ) | Determined by the LDC | |
| Actual Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | | | |
| - Forecast Lost Revenues (kWh and kW) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c | | |
| x Distribution Rate by Rate Class | Tab "3. Distribution Rates" | Table 3 | LDC's Approved Tariff Sheets | |
| LRAMVA (\$) by Rate Class | Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM" | | | Tables 1-a and 1-b |
| + Carrying Charges (\$) by Rate Class | Tabs "1. LRAMVA Summary" and "6. Carrying Charges" | Table 6 | | Table 6-a |
| Total LRAMVA (\$) by Rate Class | Tab "1. LRAMVA Summary" | | | |



LRAMVA Work Form: Summary of Changes

Legend

- User Inputs (Green)
- Drop Down List (Blue)
- Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

| No. | Tab | Cell Reference | Description | Rationale |
|------|---------------------|-----------------------------|--|---|
| 1 | 1. LRAMVA Summary | Rows 42.43; Columns O,P | Added sub-totals by rate zone | |
| 2 | 1. LRAMVA Summary | Row 44 | Adjusted formula in light of sub-totals above | |
| 3 | 6. Carrying Charges | I180:M184 | Carrying charges for Entegrus Main removed for Jan-Apr 2023 | Already claimed in EB-2021-0017 |
| 4 | 6. Carrying Charges | B67:C68, Rows 210-214 added | Added interest rates and carrying charges for Jan-Apr 2024 for Entegrus-Main | Being claimed on a retrospective basis |
| 5 | 5. 2015-2020 LRAM | AE1382:AI1382 | Rates are divided by three for Entegrus-Main to gain LR in 1/3 of the year (Jan-Apr) | New rates and Load Forecast come into effect on May 1, 2026 |
| 6 | 5. 2015-2020 LRAM | AJ1832:AN1832 | Rates removed for Entegrus-STEI for 2026 | New rates and Load forecast come into effect on Jan 1, 2026 |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| etc. | | | | |

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

| No. | Tab | Cell Reference | Description | Rationale |
|------|-----|----------------|-------------|-----------|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| etc. | | | | |

LRAMVA Work Form: Forecast Lost Revenues

Version 8.0 (2024)

Legend

| |
|------------------------------|
| User Inputs (Green) |
| Drop Down List (Blue) |
| Auto Populated Cells (White) |
| Instructions (Grey) |

Table 2-a. LRAMVA Threshold 2016

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | |
|---------|------------|--------------------|-----------------|--------------------------|------------------|-----------------------|-----------------------|--------------------------------|------------------------------|-----------------------|-----|
| | | kWh | kWh | kW | kW | kW | kWh | kWh | kW | kW | kWh |
| kWh | 11,206,240 | 2,736,155 | 4,402,416 | 0 | 0 | 0 | 1,746,598 | 588,794 | 1,687,119 | 45,158 | |
| kW | 25,103 | 0 | 0 | 17,935 | 217 | 2,523 | 0 | 0 | 4,303 | 125 | |
| Summary | | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |

Years Included in Threshold: MAIN: 2014 + 2015 + 2016; St. Thomas 2013-2015
 Source of Threshold: 2016 settlement agreement p. 42 (appended to decision on EB-2015-0061) p. 35 of the "Settlement Proposal" as part of 2015 COS decision and order for EB-2014-0113, dated Nov 4, 2014.

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

| | Total | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | |
|---------|-------|--------------------|-----------------|--------------------------|------------------|-----------------------|-----------------------|--------------------------------|------------------------------|-----------------------|-----|
| | | kWh | kWh | kW | kW | kW | kWh | kWh | kW | kW | kWh |
| kWh | 0 | | | | | | | | | | |
| kW | 0 | | | | | | | | | | |
| Summary | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Years Included in Threshold:
 Source of Threshold: 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

| Year | LRAMVA Threshold | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - Residential | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel |
|------|------------------|--------------------|-----------------|--------------------------|------------------|-----------------------|--------------------------|-----------------------|--------------------------------|------------------------------|-----------------------|
| | | kWh | kWh | kW | kW | kW | kWh | kWh | kW | kW | kWh |
| 2011 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2012 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2013 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2014 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2015 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2016 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2017 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2018 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2020 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2021 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2022 | 2016 | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |
| 2023 | 2016 | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |
| 2024 | 2016 | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |
| 2025 | 2016 | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |
| 2026 | 2016 | 2,736,155 | 4,402,416 | 17,935 | 217 | 2,523 | 1,746,598 | 588,794 | 4,303 | 125 | 0 |
| 2027 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Note: Main persistence and threshold extends to April 30, 2026. STEI only until December 31, 2025

LRAMVA Work Form: Distribution Rates

Version 8.0 (2024)

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates to a calendar year rate (January to December) based on the number of months entered in row 16 of each rate year starting from January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas in Table 3-a accordingly.

| | Billing Unit | EB-2010-XXXX | EB-2011-XXXX | EB-2012-XXXX | EB-2013-XXXX | EB-2014-XXXX | EB-2015-XXXX | EB-2016-XXXX | EB-2017-XXXX | EB-2018-XXXX | EB-2019-0030 | EB-2020-0015 | EB-2021-0017 | EB-2022-0026 |
|---------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Rate Year | | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 |
| Period 1 (# months) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 4 | 4 | 4 |
| Period 2 (# months) | | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 6 | 8 | 8 | 8 |
| Main - Residential | | | | | | | | | | | | | | |
| Rate rider for tax sharing | kWh | | | | | | | | | | | | \$ - | \$ - |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Main - GS<50 kW | | | | | | | | | | | \$ 0.0105 | \$ 0.0107 | \$ 0.0110 | \$ 0.0114 |
| Rate rider for tax sharing | kWh | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0107 | \$ 0.0107 | \$ 0.0110 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0054 | \$ 0.0107 | \$ 0.0109 | \$ 0.0113 |
| Main - GS 50 to 4,999 kW | | | | | | | | | | | \$ 3.4194 | \$ 3.4896 | \$ 3.5994 | \$ 3.7326 |
| Rate rider for tax sharing | kW | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3.4886 | \$ 3.4896 | \$ 3.5994 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.7443 | \$ 3.4892 | \$ 3.5628 | \$ 3.6882 |
| Main - Large Use | | | | | | | | | | | \$ 2.4059 | \$ 2.4552 | \$ 2.5325 | \$ 2.6262 |
| Rate rider for tax sharing | kW | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2.4431 | \$ 2.4552 | \$ 2.5325 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.2216 | \$ 2.4512 | \$ 2.5067 | \$ 2.5950 |
| Main - Streetlighting | | | | | | | | | | | \$ 0.9904 | \$ 1.0107 | \$ 1.0425 | \$ 1.0811 |
| Rate rider for tax sharing | kW | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1.0084 | \$ 1.0107 | \$ 1.0425 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.5042 | \$ 1.0099 | \$ 1.0319 | \$ 1.0682 |
| St. Thomas - Residential | | | | | | | | | | | | | | |
| Rate rider for tax sharing | kWh | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| St. Thomas - GS<50 kW | | | | | | | | | | | | \$ 0.0173 | \$ 0.0178 | \$ 0.0185 |
| Rate rider for tax sharing | kWh | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0173 | \$ 0.0178 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0173 | \$ 0.0178 | \$ 0.0185 |
| St. Thomas - GS 50 to 4,999 kW | | | | | | | | | | | | \$ 3.8054 | \$ 3.9253 | \$ 4.0705 |
| Rate rider for tax sharing | kW | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3.8054 | \$ 3.9253 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 3.8054 | \$ 3.9253 | \$ 4.0705 |
| St. Thomas - Street Lighting | | | | | | | | | | | | \$ 0.0384 | \$ 0.0396 | \$ 0.0411 |
| Rate rider for tax sharing | kW | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0384 | \$ 0.0396 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 0.0384 | \$ 0.0396 | \$ 0.0411 |
| St. Thomas - Sentinel | | | | | | | | | | | | \$ 6.2233 | \$ 6.4193 | \$ 6.6568 |
| Rate rider for tax sharing | kWh | | | | | | | | | | | | | |
| Rate rider for foregone revenue | | | | | | | | | | | | | | |
| Other | | | | | | | | | | | | | | |
| Adjusted rate | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6.2233 | \$ 6.4193 |
| Calendar year equivalent | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6.2233 | \$ 6.4193 | \$ 6.6568 |

:Note: St. Thomas rates are for the Calendar year so equations in O58:P58, O65:P65, O72:P72, O79:P79 and O86:P86 are adjusted accordingly (marked in red type)

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim.

The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tab:

| Year | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - Residential | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | | | | |
|------|--------------------|-----------------|--------------------------|------------------|-----------------------|--------------------------|-----------------------|--------------------------------|------------------------------|-----------------------|----------|----------|----------|----------|
| | kWh | kWh | kW | kW | kW | kWh | kWh | kW | kW | kWh | 0 | 0 | 0 | 0 |
| 2011 | | | | | | | | | | | | | | |
| 2012 | | | | | | | | | | | | | | |
| 2013 | | | | | | | | | | | | | | |
| 2014 | | | | | | | | | | | | | | |
| 2015 | | | | | | | | | | | | | | |
| 2016 | | | | | | | | | | | | | | |
| 2017 | | | | | | | | | | | | | | |
| 2018 | | | | | | | | | | | | | | |
| 2019 | | | | | | | | | | | | | | |
| 2020 | | | | | | | | | | | | | | |
| 2021 | | | | | | | | | | | | | | |
| 2022 | \$0.0000 | \$0.0109 | \$3.5628 | \$2.5067 | \$1.0319 | \$0.0000 | \$0.0178 | \$3.9253 | \$0.0396 | \$6.4193 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |
| 2023 | \$0.0000 | \$0.0113 | \$3.6882 | \$2.5950 | \$1.0682 | \$0.0000 | \$0.0185 | \$4.0705 | \$0.0411 | \$6.6568 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 |

Note: LDC to make note of the years removed from this table, whose distribution rates are not part of the LRAMVA disposition

New projects finalized in 2022

| Application number | Year in service | Reported Gross Energy | Reported Gross Demand | Net Energy | Net Demand | Rate Zone |
|--------------------|-----------------|-----------------------|-----------------------|------------|------------|-----------|
| 175098 | 2021 | 1,459,505 | 333.22 | 1,297,159 | 311.06 | Main |
| 175260 | 2021 | 2,174,078 | 496.36 | 1,932,248 | 463.35 | Main |
| 175264 | 2021 | 2,174,078 | 496.36 | 1,932,248 | 463.35 | Main |
| 175265 | 2021 | 2,174,078 | 496.36 | 1,932,248 | 463.35 | Main |
| 175266 | 2021 | 2,143,717 | 489.43 | 1,905,264 | 456.88 | Main |
| 175268 | 2021 | 2,174,078 | 496.36 | 1,932,248 | 463.35 | Main |
| 175287 | 2021 | 2,204,438 | 503.30 | 1,959,231 | 469.83 | Main |
| 175282 | 2022 | 2,204,438 | 503.30 | 1,959,231 | 469.83 | Main |
| Total | 2021 | 14,503,972 | 3,311.39 | 12,890,645 | 3,091.15 | Main |
| Total | 2022 | 2,204,438 | 503.30 | 1,959,231 | 469.83 | Main |

Source: Entegrus CDM databases

Totals are transferred to Tab 5

Adjustments

| Type | Energy | Demand |
|------------------|-------------|-------------|
| Net-to-Gross | 0.98169825 | 1.039390756 |
| Realization Rate | 0.905335753 | 0.898113208 |
| Combined | 0.888766524 | 0.933490566 |

Source: 2017 final results for Entegrus (Main)



LRAMVA Work Form: Carrying Charges by Rate Class

| | |
|--------|------------------------------|
| Legend | User Inputs (Green) |
| | Auto Populated Cells (White) |
| | Instructions (Grey) |

- Instructions**
1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.
 2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.
 3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. **If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.**

Table 6. Prescribed Interest Rates

| Quarter | Approved Deferral & Variance Accounts |
|---------|---------------------------------------|
| 2022 Q1 | 0.57% |
| 2022 Q2 | 1.02% |
| 2022 Q3 | 2.20% |
| 2022 Q4 | 3.87% |
| 2023 Q1 | 4.73% |
| 2023 Q2 | 4.98% |
| 2023 Q3 | 4.98% |
| 2023 Q4 | 4.98% |
| 2024 Q1 | 4.98% |
| 2024 Q2 | 4.98% |

Check OEB website

Table 6-a. Calculation of Carrying Costs by Rate Class

[Go to Tab 1: Summary](#)

| Month | Period | Quarter | Monthly Rate | Main - Residential | Main - GS<50 kW | Main - GS 50 to 4,999 kW | Main - Large Use | Main - Streetlighting | St. Thomas - Residential | St. Thomas - GS<50 kW | St. Thomas - GS 50 to 4,999 kW | St. Thomas - Street Lighting | St. Thomas - Sentinel | Main - Sub-total | St. Thomas - Sub-total | Total | | |
|---------------------------------|-----------|---------|--------------|--------------------|-----------------|--------------------------|------------------|-----------------------|--------------------------|-----------------------|--------------------------------|------------------------------|-----------------------|------------------|------------------------|-------------|-------------|-------------|
| Opening Balance for 2014 | | | | | | | | | | | | | | | | | | |
| Jan-14 | 2011-2014 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Feb-14 | 2011-2014 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Mar-14 | 2011-2014 | Q1 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Apr-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| May-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Jun-14 | 2011-2014 | Q2 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Jul-14 | 2011-2014 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Aug-14 | 2011-2014 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Sep-14 | 2011-2014 | Q3 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Oct-14 | 2011-2014 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Nov-14 | 2011-2014 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Dec-14 | 2011-2014 | Q4 | 0.12% | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Total for 2014 | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | |
| Total for 2021 | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2022 | | | | | | | | | | | | | | | | | | |
| Jan-22 | 2011-2022 | Q1 | 0.05% | Already claimed | | | | | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Feb-22 | 2011-2022 | Q1 | 0.05% | Already claimed | | | | | \$0.00 | \$0.91 | \$1.40 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Mar-22 | 2011-2022 | Q1 | 0.05% | Already claimed | | | | | \$0.00 | \$1.82 | \$2.80 | \$0.01 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| Apr-22 | 2011-2022 | Q2 | 0.09% | Already claimed | | | | | \$0.00 | \$4.87 | \$7.51 | \$10.02 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | | |
| May-22 | 2011-2022 | Q2 | 0.09% | \$0.00 | \$12.23 | \$124.47 | \$1.28 | \$3.07 | \$0.00 | \$6.50 | \$10.02 | \$0.02 | \$0.00 | \$0.00 | \$141.04 | \$16.54 | | |
| Jun-22 | 2011-2022 | Q2 | 0.09% | \$0.00 | \$15.29 | \$155.58 | \$1.60 | \$3.83 | \$0.00 | \$8.12 | \$12.52 | \$0.03 | \$0.00 | \$0.00 | \$176.31 | \$20.67 | | |
| Jul-22 | 2011-2022 | Q3 | 0.18% | \$0.00 | \$39.58 | \$402.68 | \$4.14 | \$9.92 | \$0.00 | \$21.02 | \$32.41 | \$0.07 | \$0.00 | \$0.00 | \$456.32 | \$53.50 | | |
| Aug-22 | 2011-2022 | Q3 | 0.18% | \$0.00 | \$46.17 | \$469.80 | \$4.83 | \$11.58 | \$0.00 | \$24.52 | \$37.81 | \$0.08 | \$0.00 | \$0.00 | \$532.37 | \$62.42 | | |
| Sep-22 | 2011-2022 | Q3 | 0.18% | \$0.00 | \$52.77 | \$536.91 | \$5.52 | \$13.23 | \$0.00 | \$28.03 | \$43.21 | \$0.09 | \$0.00 | \$0.00 | \$608.43 | \$71.34 | | |
| Oct-22 | 2011-2022 | Q4 | 0.32% | \$0.00 | \$104.42 | \$1,062.53 | \$10.92 | \$26.18 | \$0.00 | \$55.47 | \$85.52 | \$0.19 | \$0.00 | \$0.00 | \$1,204.06 | \$141.17 | | |
| Nov-22 | 2011-2022 | Q4 | 0.32% | \$0.00 | \$116.03 | \$1,180.59 | \$12.13 | \$29.09 | \$0.00 | \$61.63 | \$95.02 | \$0.21 | \$0.00 | \$0.00 | \$1,337.95 | \$156.86 | | |
| Dec-22 | 2011-2022 | Q4 | 0.32% | \$0.00 | \$127.63 | \$1,298.65 | \$13.35 | \$32.00 | \$0.00 | \$67.79 | \$104.52 | \$0.23 | \$0.00 | \$0.00 | \$1,471.63 | \$172.54 | | |
| Total for 2022 | | | | \$0.00 | \$514.12 | \$5,231.22 | \$53.77 | \$128.90 | \$0.00 | \$280.68 | \$432.75 | \$0.95 | \$0.00 | \$0.00 | \$5,928.01 | \$714.38 | \$6,642.38 | |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2023 | | | | | | | | | | | | | | | | | | |
| Jan-23 | 2011-2023 | Q1 | 0.39% | \$0.00 | \$170.17 | \$1,731.54 | \$17.80 | \$42.67 | \$0.00 | \$90.39 | \$139.36 | \$0.31 | \$0.00 | \$0.00 | \$2,127.35 | \$248.03 | | |
| Feb-23 | 2011-2023 | Q1 | 0.39% | \$0.00 | \$183.20 | \$1,878.47 | \$19.33 | \$46.35 | \$0.00 | \$96.96 | \$150.74 | \$0.33 | \$0.00 | \$0.00 | \$2,292.54 | \$266.01 | | |
| Mar-23 | 2011-2023 | Q1 | 0.39% | \$0.00 | \$196.23 | \$2,025.41 | \$20.87 | \$50.03 | \$0.00 | \$103.54 | \$162.11 | \$0.36 | \$0.00 | \$0.00 | \$2,457.73 | \$283.99 | | |
| Apr-23 | 2011-2023 | Q2 | 0.42% | \$0.00 | \$220.32 | \$2,287.17 | \$23.59 | \$56.55 | \$0.00 | \$115.93 | \$182.66 | \$0.41 | \$0.00 | \$0.00 | \$2,622.92 | \$301.97 | | |
| May-23 | 2011-2023 | Q2 | 0.42% | \$0.00 | \$234.03 | \$2,441.87 | \$25.20 | \$60.42 | \$0.00 | \$122.85 | \$194.64 | \$0.43 | \$0.00 | \$0.00 | \$2,788.11 | \$320.00 | | |
| Jun-23 | 2011-2023 | Q2 | 0.42% | \$0.00 | \$247.75 | \$2,596.57 | \$26.82 | \$64.30 | \$0.00 | \$129.77 | \$206.61 | \$0.46 | \$0.00 | \$0.00 | \$2,953.30 | \$338.03 | | |
| Jul-23 | 2011-2023 | Q3 | 0.42% | \$0.00 | \$261.47 | \$2,751.27 | \$28.44 | \$68.17 | \$0.00 | \$136.69 | \$218.59 | \$0.49 | \$0.00 | \$0.00 | \$3,118.49 | \$356.06 | | |
| Aug-23 | 2011-2023 | Q3 | 0.42% | \$0.00 | \$275.18 | \$2,905.96 | \$30.05 | \$72.05 | \$0.00 | \$143.61 | \$230.57 | \$0.52 | \$0.00 | \$0.00 | \$3,283.68 | \$374.09 | | |
| Sep-23 | 2011-2023 | Q3 | 0.42% | \$0.00 | \$288.89 | \$3,060.66 | \$31.67 | \$75.92 | \$0.00 | \$150.53 | \$242.54 | \$0.54 | \$0.00 | \$0.00 | \$3,448.87 | \$392.12 | | |
| Oct-23 | 2011-2023 | Q4 | 0.42% | \$0.00 | \$302.61 | \$3,215.36 | \$33.29 | \$79.80 | \$0.00 | \$157.45 | \$254.52 | \$0.57 | \$0.00 | \$0.00 | \$3,614.06 | \$410.15 | | |
| Nov-23 | 2011-2023 | Q4 | 0.42% | \$0.00 | \$316.33 | \$3,370.09 | \$34.90 | \$83.67 | \$0.00 | \$164.37 | \$266.50 | \$0.60 | \$0.00 | \$0.00 | \$3,779.25 | \$428.18 | | |
| Dec-23 | 2011-2023 | Q4 | 0.42% | \$0.00 | \$330.05 | \$3,524.79 | \$36.52 | \$87.55 | \$0.00 | \$171.29 | \$278.47 | \$0.63 | \$0.00 | \$0.00 | \$3,944.44 | \$446.21 | | |
| Total for 2023 | | | | \$0.00 | \$3,640.36 | \$37,020.44 | \$382.23 | \$916.39 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$41,859.41 | \$4,830.73 | \$46,690.15 | |
| Amount Cleared | | | | | | | | | | | | | | | | | | |
| Opening Balance for 2024 | | | | | | | | | | | | | | | | | | |
| Jan-24 | 2011-2024 | Q1 | 0.42% | \$0.00 | \$343.76 | \$3,679.49 | \$38.13 | \$91.42 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$41,859.41 | \$4,830.73 | \$46,690.15 | |
| Feb-24 | 2011-2024 | Q1 | 0.42% | \$0.00 | \$343.76 | \$3,679.49 | \$38.13 | \$91.42 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$41,859.41 | \$4,830.73 | \$46,690.15 | |
| Mar-24 | 2011-2024 | Q1 | 0.42% | \$0.00 | \$343.76 | \$3,679.49 | \$38.13 | \$91.42 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$41,859.41 | \$4,830.73 | \$46,690.15 | |
| Apr-24 | 2011-2024 | Q2 | 0.42% | \$0.00 | \$343.76 | \$3,679.49 | \$38.13 | \$91.42 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$41,859.41 | \$4,830.73 | \$46,690.15 | |
| Total for 2024 | | | | \$0.00 | \$4,915.40 | \$51,738.42 | \$534.77 | \$1,282.09 | \$0.00 | \$1,864.08 | \$2,960.06 | \$6.60 | \$0.00 | \$0.00 | \$0.00 | \$16,611.26 | \$0.00 | \$63,301.41 |
| Amount Cleared | | | | | | | | | | | | | | | | | | |

Note: carrying charges for Entegrus-Main from Jan-Apr 2022 have been deleted as these were claimed in EB-2022-0026
 Carrying charges for Entegrus-Main extend to April 30, 2024 after which the new rates come in.
 Carrying charges for Entegrus-STEI extend to Dec 31, 2023 after which the new rates come in.



LRAMVA Work Form: Documentation for Streetlighting Projects

Legend | User Inputs (Green)

Instructions

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Average monthly savings and persistence

| Program year | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 |
|--------------|------|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 2014 Main | 1.75 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 20.96 | 19.21 |
| 2015 Main | | 10.87 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 | 130.45 |
| 2016 Main | | | 136.99 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 | 625.26 |
| 2017 Main | | | | 251.12 | 298.34 | 298.34 | 298.34 | 298.34 | 298.34 | 298.34 | 298.34 | 298.34 | 298.34 |
| 2018 STE | | | 146.23 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 | 173.61 |
| 2018 Main | | | | | 5.49 | 9.42 | 9.42 | 9.42 | 9.42 | 9.42 | 9.42 | 9.42 | 9.42 |

These values are one twelfth of the annual demand reductions calculated, and are carried over to Tab 4 (for 2014) and Tab 5.

Table 8-a: Parkhill

Summary of Project #1 (2014)

| Month | Actual lost revenue based on kW billing | | | Net kW reduction |
|---------------------|---|--------------------|--------------------|------------------|
| | omitted amount | Gross kW reduction | Net to Gross Ratio | |
| | a | b | c | b * c |
| Jan-14 | | | | |
| Feb-14 | | | | |
| Mar-14 | | | | |
| Apr-14 | | | | |
| May-14 | | | | |
| Jun-14 | | | | |
| Jul-14 | | | | |
| Aug-14 | | | | |
| Sep-14 | | | | |
| Oct-14 | | | | |
| Nov-14 | 51.60 | | | |
| Dec-14 | 22.49 | 29.11 | 0.72 | 20.96 |
| Total | 22.49 | | | 20.96 |
| Persistence in 2015 | | | | 251.51 |
| Persistence in 2016 | | | | 251.51 |
| Persistence in 2017 | | | | 251.51 |
| Persistence in 2018 | | | | 251.51 |
| Persistence in 2019 | | | | 251.51 |
| Persistence in 2020 | | | | 251.51 |
| Persistence in 2021 | | | | 251.51 |
| Persistence in 2022 | | | | 251.51 |
| Persistence in 2023 | | | | 251.51 |
| Persistence in 2024 | | | | 251.51 |
| Persistence in 2025 | | | | 251.51 |
| Persistence in 2026 | | | | 230.55 |

Details of Project #1 (Month, 2014)

| Fixture type | Pre-conversion billing demand | | omitted amount |
|--------------|-------------------------------|-----|----------------|
| | d | e | |
| | d | e | d * e |
| HPS 70 W | 0.9 | 2 | 1.8 |
| HPS 100W | 0.13 | 111 | 14.43 |
| HPS 150W | 0.183 | 156 | 28.548 |
| HPS 250W | 0.288 | 30 | 8.64 |
| Total | | | 55.42 |

Post-conversion billing demand

| Fixture type | Post-conversion billing demand | | omitted amount |
|--------------|--------------------------------|----------------|---------------------------------|
| | d ₁ | e ₁ | |
| | d ₁ | e ₁ | d ₁ * e ₁ |
| LED 55 | 0.055 | 113 | 6.215 |
| LED 85 | 0.085 | 181 | 15.385 |
| LED 141 | 0.141 | 5 | 0.705 |
| Total | | | 22.31 |

Table 8-b: Strathroy and Mount Brydges

Summary of Project #2 (2015)

| Month | Actual lost revenue based on kW billing | | | Net kW reduction |
|---------------------|---|--------------------|--------------------|------------------|
| | Billed amount (kW) | Gross kW reduction | Net to Gross Ratio | |
| | a | b | c | b * c |
| Jan-15 | | | | |
| Feb-15 | | | | |
| Mar-15 | | | | |
| Apr-15 | | | | |
| May-15 | | | | |
| Jun-15 | | | | |
| Jul-15 | | | | |
| Aug-15 | | | | |
| Sep-15 | | | | |
| Oct-15 | | | | |
| Nov-15 | 308.00 | | | |
| Dec-15 | 109.00 | 199.00 | 0.66 | 130.45 |
| Total | | | | 130.45 |
| Persistence in 2016 | | | | 1,565.39 |
| Persistence in 2017 | | | | 1,565.39 |
| Persistence in 2018 | | | | 1,565.39 |
| Persistence in 2019 | | | | 1,565.39 |
| Persistence in 2020 | | | | 1,565.39 |
| Persistence in 2021 | | | | 1,565.39 |
| Persistence in 2022 | | | | 1,565.39 |
| Persistence in 2023 | | | | 1,565.39 |
| Persistence in 2024 | | | | 1,565.39 |
| Persistence in 2025 | | | | 1,565.39 |
| Persistence in 2026 | | | | 1,565.39 |

Details of Project #2 (Month, 2015)

| Fixture type | Pre-conversion billing demand | | Billed amount (kW) |
|--------------|-------------------------------|----------|--------------------|
| | Billing Wattage (kW) | Quantity | |
| | d | e | d * e |
| HPS 100 | 0.13 | 864 | 112.32 |
| HPS 150 | 0.19 | 866 | 164.54 |
| HPS 250 | 0.3 | 92 | 27.6 |
| HPS 400 | 0.465 | 12 | 5.58 |
| Total | | | 310.04 |

Post-conversion billing demand

| Fixture type | Post-conversion billing demand | | Billed amount (kW) |
|--------------|--------------------------------|----------------|---------------------------------|
| | Billing Wattage (kW) | Quantity | |
| | d ₁ | e ₁ | d ₁ * e ₁ |
| LED 24 | 0.024 | 17 | 0.408 |
| LED 50 | 0.05 | 1091 | 54.55 |
| LED 60 | 0.06 | 453 | 27.18 |
| LED 100 | 0.1 | 50 | 5 |
| LED 113 | 0.113 | 100 | 11.3 |
| LED 301 | 0.101 | 21 | 2.121 |
| HPS 120 | 0.18 | 24 | 4.32 |
| HPS 190 | 0.19 | 9 | 1.71 |
| HPS 205 | 0.205 | 5 | 1.025 |
| HPS 300 | 0.3 | 4 | 1.2 |
| HPS 465 | 0.465 | 2 | 0.93 |
| Total | | | 108.54 |

Table 8-c: St. Thomas

Summary of Project #3 (2016)

| Month | Actual lost revenue based on kW billing | | | |
|---------------------|---|--------------------|--------------------|------------------|
| | Billed amount (kW) | Gross kW reduction | Net to Gross Ratio | Net kW reduction |
| | a | b | c | b * c |
| Jan-16 | - | - | 0.74 | - |
| Feb-16 | - | - | 0.74 | - |
| Mar-16 | - | - | 0.74 | - |
| Apr-16 | 99.43 | 99.43 | 0.74 | 73.71 |
| May-16 | 107.96 | 207.39 | 0.74 | 153.74 |
| Jun-16 | - | 207.39 | 0.74 | 153.74 |
| Jul-16 | 93.89 | 301.28 | 0.74 | 223.35 |
| Aug-16 | - | 301.28 | 0.74 | 223.35 |
| Sep-16 | 4.00 | 305.28 | 0.74 | 226.31 |
| Oct-16 | 8.24 | 313.52 | 0.74 | 232.42 |
| Nov-16 | 2.00 | 315.52 | 0.74 | 233.90 |
| Dec-16 | 0.38 | 315.90 | 0.74 | 234.18 |
| Total | 315.9 | | | 1,754.70 |
| Persistence in 2017 | | | | 2,083.26 |
| Persistence in 2018 | | | | 2,083.26 |
| Persistence in 2019 | | | | 2,083.26 |
| Persistence in 2020 | | | | 2,083.26 |
| Persistence in 2021 | | | | 2,083.26 |
| Persistence in 2022 | | | | 2,083.26 |
| Persistence in 2023 | | | | 2,083.26 |
| Persistence in 2024 | | | | 2,083.26 |
| Persistence in 2025 | | | | 2,083.26 |
| Persistence in 2026 | | | | 2,083.26 |

Note: Details by month were filed in EB-2018-0029 as Entegrus_STT_Q13Calculations_20181122.xlsx

Details of Project #3 (January, 2016)

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|-------|
| | | | d | d * e |
| HPS 50 | 0.065 | 4 | 0.26 | |
| HPS 70 | 0.097 | 2,355 | 228.44 | |
| HPS 100 | 0.133 | 700 | 93.10 | |
| HPS 150 | 0.190 | 1,405 | 266.95 | |
| HPS 200 | 0.250 | 10 | 2.50 | |
| HPS 250 | 0.315 | 433 | 136.40 | |
| HPS 400 | 0.480 | 5 | 2.40 | |
| LED-D 100 | 0.094 | 9 | 0.84 | |
| LED 100 | 0.107 | 15 | 1.61 | |
| Total | | | 732.49 | |

Details of Project #3 (December, 2016)

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|---------------------------------|
| | | | d ₁ | d ₁ * e ₁ |
| HPS 50 | 0.065 | 4 | 0.26 | |
| HPS 70 | 0.097 | 117 | 11.349 | |
| HPS 100 | 0.133 | 148 | 19.684 | |
| HPS 150 | 0.190 | 97 | 18.43 | |
| HPS 200 | 0.250 | | 0 | |
| HPS 250 | 0.315 | 182 | 57.33 | |
| HPS 400 | | | 0 | |
| LED 40 | 0.040 | 4 | 0.16 | |
| LED 49 | 0.049 | 2,238 | 109.662 | |
| LED 60 | 0.060 | 7 | 0.42 | |
| LED 72 | 0.072 | 549 | 39.528 | |
| LED 95 | 0.095 | 1,297 | 123.215 | |
| LED-D 100 | 0.094 | 9 | 0.846 | |
| LED 100 | 0.107 | 15 | 1.605 | |
| LED 133 | 0.133 | 249 | 33.117 | |
| LED 180 | 0.173 | 4 | 0.692 | |
| Total | | | 416.30 | |

Table 8-d: Chatham Kent

Summary of Project #4 (2016)

| Month | Actual lost revenue based on kW billing | | | |
|---------------------|---|--------------------|-------------------------------|--------------------|
| | Billed amount (kW) | Gross kW reduction | Cumulative Gross kW reduction | Net to Gross Ratio |
| | a | b | c | b * c |
| Jan-16 | - | - | - | 1.00 |
| Feb-16 | - | - | - | 1.00 |
| Mar-16 | - | - | - | 1.00 |
| Apr-16 | - | - | - | 1.00 |
| May-16 | - | - | - | 1.00 |
| Jun-16 | 1,631.2 | - | - | 1.00 |
| Jul-16 | 1,631.2 | - | - | 1.00 |
| Aug-16 | 1,581.2 | 50 | 50 | 1.00 |
| Sep-16 | 1,471.2 | 110 | 160 | 1.00 |
| Oct-16 | 1,305.2 | 166 | 326 | 1.00 |
| Nov-16 | 1,148.2 | 157 | 483 | 1.00 |
| Dec-16 | 1,005.2 | 143 | 626 | 1.00 |
| Total | | | | 625.26 |
| Persistence in 2017 | | | | 7,503.08 |
| Persistence in 2018 | | | | 7,503.08 |
| Persistence in 2019 | | | | 7,503.08 |
| Persistence in 2020 | | | | 7,503.08 |
| Persistence in 2021 | | | | 7,503.08 |
| Persistence in 2022 | | | | 7,503.08 |
| Persistence in 2023 | | | | 7,503.08 |
| Persistence in 2024 | | | | 7,503.08 |
| Persistence in 2025 | | | | 7,503.08 |
| Persistence in 2026 | | | | 7,503.08 |

Details of Project #4 (Dec, 2016)

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|-------|
| | | | d | d * e |
| HPS | 0.086 | 1 | 0.09 | |
| HPS | 0.112 | 3,198 | 358.18 | |
| HPS | 0.152 | 1,840 | 279.68 | |
| HPS | 0.215 | 5 | 1.08 | |
| HPS | 0.286 | 943 | 269.70 | |
| HPS | 0.389 | 35 | 13.62 | |
| Total | | | 922.33 | |

Post-conversion billing demand

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|---------------------------------|
| | | | d ₁ | d ₁ * e ₁ |
| LED | 0.041 | 1 | 0.041 | |
| LED | 0.041 | 3,198 | 131.118 | |
| LED | 0.053 | 1,840 | 97.52 | |
| LED | 0.067 | 5 | 0.335 | |
| LED | 0.067 | 943 | 63.181 | |
| LED | 0.108 | 35 | 3.78 | |
| Total | | | 295.96 | |

Summary of Project #4 (2017)

| Month | Actual lost revenue based on kW billing | | | |
|---------------------|---|--------------------|-------------------------------|--------------------|
| | Billed amount (kW) | Gross kW reduction | Cumulative Gross kW reduction | Net to Gross Ratio |
| | a | b | c | b * c |
| Jan-17 | 912.23 | 93.00 | 93.00 | 1.04 |
| Feb-17 | 858.23 | 54.00 | 147.00 | 1.04 |
| Mar-17 | 782.23 | 76.00 | 223.00 | 1.04 |
| Apr-17 | 745.20 | 37.03 | 260.03 | 1.04 |
| May-17 | 745.20 | 260.03 | 1.04 | 270.27 |
| Jun-17 | 718.20 | 27.00 | 287.03 | 1.04 |
| Jul-17 | - | 287.03 | 1.04 | 298.34 |
| Aug-17 | - | 287.03 | 1.04 | 298.34 |
| Sep-17 | - | 287.03 | 1.04 | 298.34 |
| Oct-17 | - | 287.03 | 1.04 | 298.34 |
| Nov-17 | - | 287.03 | 1.04 | 298.34 |
| Dec-17 | - | 287.03 | 1.04 | 298.34 |
| Total | | | | 3,580.04 |
| Persistence in 2018 | | | | 3,580.04 |
| Persistence in 2019 | | | | 3,580.04 |
| Persistence in 2020 | | | | 3,580.04 |
| Persistence in 2021 | | | | 3,580.04 |
| Persistence in 2022 | | | | 3,580.04 |
| Persistence in 2023 | | | | 3,580.04 |
| Persistence in 2024 | | | | 3,580.04 |
| Persistence in 2025 | | | | 3,580.04 |
| Persistence in 2026 | | | | 3,580.04 |

Details of Project #4 (June, 2017)

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|-------|
| | | | d | d * e |
| HPS | 0.086 | 995 | 85.57 | |
| HPS | 0.112 | 1,202 | 134.62 | |
| HPS | 0.152 | 495 | 75.24 | |
| HPS | 0.215 | - | - | |
| HPS | 0.286 | 450 | 128.70 | |
| HPS | 0.389 | 30 | 11.67 | |
| Total | | | 435.80 | |

Post-conversion billing demand

| Fixture type | Billing Wattage (kW) | Quantity | Billed amount (kW) | |
|--------------|----------------------|----------|--------------------|---------------------------------|
| | | | d ₁ | d ₁ * e ₁ |
| LED | 0.041 | 995 | 40.795 | |
| LED | 0.041 | 1,202 | 49.282 | |
| LED | 0.053 | 495 | 26.235 | |
| LED | 0.067 | - | - | |
| LED | 0.067 | 450 | 30.15 | |
| LED | 0.108 | 30 | 3.24 | |
| Total | | | 149.70 | |

Table 8-f: Newbury

Summary of Project #4 (2018)

| Month | Actual lost revenue based on kW billing | | | |
|---------------------|---|--------------------|-------------------------------|--------------------|
| | Billed amount (kW) | Gross kW reduction | Cumulative Gross kW reduction | Net to Gross Ratio |
| | a | b | c | b * c |
| Jan-18 | 13.59 | - | - | 1.04 |
| Feb-18 | 13.59 | - | - | 1.04 |
| Mar-18 | 13.59 | - | - | 1.04 |
| Apr-18 | 13.59 | - | - | 1.04 |
| May-18 | 13.59 | - | - | 1.04 |
| Jun-18 | 4.53 | 9.06 | 9.06 | 1.04 |
| Jul-18 | 4.53 | - | 9.06 | 1.04 |
| Aug-18 | 4.53 | - | 9.06 | 1.04 |
| Sep-18 | 4.53 | - | 9.06 | 1.04 |
| Oct-18 | 4.53 | - | 9.06 | 1.04 |
| Nov-18 | 4.53 | - | 9.06 | 1.04 |
| Dec-18 | 4.53 | - | 9.06 | 1.04 |
| Total | | | | 65.92 |
| Persistence in 2019 | | | | 113.00 |
| Persistence in 2020 | | | | 113.00 |
| Persistence in 2021 | | | | 113.00 |
| Persistence in 2022 | | | | 113.00 |
| Persistence in 2023 | | | | 113.00 |
| Persistence in 2024 | | | | 113.00 |
| Persistence in 2025 | | | | 113.00 |
| Persistence in 2026 | | | | 113.00 |

NTG is the energy NTG in the detailed P&C data provided by the IESO

Details of Project #4 (May 2018)

| Fixture type | Billing Wattage (W) | Quantity | Billed amount (kW) | |
|--------------|---------------------|----------|--------------------|-------|
| | | | d | d * e |
| Cobrahead | 130 | 31 | 4.03 | |
| Cobrahead | 190 | 9 | 1.71 | |
| Cobrahead | 130 | 4 | 0.52 | |
| Cobrahead | 130 | 2 | 0.26 | |
| Sentinel HPS | 130 | 1 | 0.13 | |
| Cobrahead | 190 | 10 | 1.90 | |
| Cobrahead | 190 | 22 | 4.18 | |
| Decorative | 460 | 2 | 0.92 | |
| Floodlight H | 460 | 1 | 0.46 | |
| Floodlight H | 100 | 10 | 1.00 | |
| Sentinel HPS | 110 | 1 | 0.21 | |
| Wallpack In | 190 | 1 | 0.19 | |
| Total | | | 15.61 | |

Post-conversion billing demand

| Fixture type | Billing Wattage (W) | Quantity | Billed amount (kW) | |
|--------------|---------------------|----------|--------------------|---------------------------------|
| | | | d ₁ | d ₁ * e ₁ |
| 38W_BXSPH | 38 | 31 | 1.178 | |
| 38W_BXSPH | 38 | 9 | 0.342 | |
| 38W_BXSPH | 38 | 4 | 0.152 | |
| 55W_BXSPH | 55 | 2 | 0.11 | |
| 55W_BXSPH | 55 | 1 | 0.055 | |
| 61W_BXSPH | 61 | 10 | 0.61 | |
| 69W_BXSPH | 69 | 22 | 1.518 | |
| 94W_KAD L | 94 | 2 | 0.188 | |
| 102W_DSWH | 102 | 1 | 0.102 | |
| 130W_TWSPH | 33 | - | 0 | |
| 41W_TDS2 | 41 | - | 0 | |
| 20W_DSWW | 20 | 1 | 0.02 | |
| Total | | | 4.28 | |

ATTACHMENT G

Entegrus-Main Proposed Rates

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 29.02 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kWh | 0.0056 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0098 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 36.42 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0119 |
| Low Voltage Service Rate | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kWh | 0.0058 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0086 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 118.11 |
| Distribution Volumetric Rate | \$/kW | 3.9118 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.8794 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025 | \$/kW | 0.8032 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.9820 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kW | 1.2583 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kW | (0.0358) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.7516 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.6174 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 1,802.27 |
| Distribution Volumetric Rate | \$/kW | 2.7523 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.9668 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025 | \$/kW | 0.0543 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kW | 2.6687 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kW | (0.0192) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.9808 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.8778 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 9.74 |
| Distribution Volumetric Rate | \$/kWh | 0.0017 |
| Low Voltage Service Rate | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kWh | 0.0059 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0086 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 8.87 |
| Distribution Volumetric Rate | \$/kWh | 0.7944 |
| Low Voltage Service Rate | \$/kW | 0.6610 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kW | 2.1320 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kW | (0.0386) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7560 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9673 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 1.35 |
| Distribution Volumetric Rate | \$/kW | 1.1330 |
| Low Voltage Service Rate | \$/kW | 0.6455 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until April 30, 2025 | \$/kW | 2.2095 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 | \$/kW | 2.0091 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers | \$/kW | (0.0367) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7278 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9214 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 156.47 |
| Low Voltage Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.0000 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| General Service > 50 kW Standby Charge - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 3.9118 |
| Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 2.7523 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account setup charge/change of occupancy charge | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Temporary service install and remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install and remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 37.78 |
| Switching for company maintenance - charge based on time and materials | \$ | T&M |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|---------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 117.02 |
| Monthly fixed charge, per retailer | \$ | 46.81 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.69) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.16 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | No charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on | \$ | 2.34 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0432 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0328 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0049 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0016

NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT H

Entegrus-Main Bill Impacts

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 32 | \$ 3.03 | \$ 0.0937 | 32 | \$ 3.03 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 750 | \$ 4.20 | \$ 0.0056 | 750 | \$ 4.20 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 750 | \$ (0.15) | -\$ 0.0001 | 750 | \$ (0.08) | \$ 0.08 | -50.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0017 | 750 | \$ 1.28 | \$ 0.0024 | 750 | \$ 1.80 | \$ 0.53 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 36.47 | | | \$ 38.40 | \$ 1.93 | 5.29% |
| RTSR - Network | \$ 0.0097 | 782 | \$ 7.59 | \$ 0.0098 | 782 | \$ 7.67 | \$ 0.08 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 782 | \$ 5.01 | \$ 0.0069 | 782 | \$ 5.40 | \$ 0.39 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 49.07 | | | \$ 51.47 | \$ 2.40 | 4.89% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 782 | \$ 3.52 | \$ 0.0045 | 782 | \$ 3.52 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 782 | \$ 0.55 | \$ 0.0007 | 782 | \$ 0.55 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 473 | \$ 34.97 | \$ 0.0740 | 473 | \$ 34.97 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 135 | \$ 13.77 | \$ 0.1020 | 135 | \$ 13.77 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 143 | \$ 21.52 | \$ 0.1510 | 143 | \$ 21.52 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 123.64 | | | \$ 126.04 | \$ 2.40 | 1.94% |
| HST | 13% | | \$ 16.07 | 13% | | \$ 16.38 | \$ 0.31 | 1.94% |
| Ontario Electricity Rebate | 11.7% | | \$ (14.47) | 11.7% | | \$ (14.75) | \$ (0.28) | - |
| Total Bill on TOU | | | \$ 125.24 | | | \$ 127.68 | \$ 2.43 | 1.94% |

In the manager's summary, discuss the reasons for the changes.

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 34.75 | 1 | \$ 34.75 | \$ 36.42 | 1 | \$ 36.42 | \$ 1.67 | 4.81% |
| Distribution Volumetric Rate | \$ 0.0114 | 2000 | \$ 22.80 | \$ 0.0119 | 2000 | \$ 23.80 | \$ 1.00 | 4.39% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0004 | 2000 | \$ 0.80 | \$ 0.0008 | 2000 | \$ 1.60 | \$ 0.80 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 58.35 | | | \$ 61.82 | \$ 3.47 | 5.95% |
| Line Losses on Cost of Power | \$ 0.0937 | 86 | \$ 8.09 | \$ 0.0937 | 86 | \$ 8.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 2,000 | \$ 11.20 | \$ 0.0058 | 2,000 | \$ 11.60 | \$ 0.40 | 3.57% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.20 | -50.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0015 | 2,000 | \$ 3.00 | \$ 0.0021 | 2,000 | \$ 4.20 | \$ 1.20 | 40.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 80.66 | | | \$ 85.93 | \$ 5.27 | 6.53% |
| RTSR - Network | \$ 0.0085 | 2,086 | \$ 17.73 | \$ 0.0086 | 2,086 | \$ 17.94 | \$ 0.21 | 1.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0056 | 2,086 | \$ 11.68 | \$ 0.0061 | 2,086 | \$ 12.73 | \$ 1.04 | 8.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 110.08 | | | \$ 116.60 | \$ 6.52 | 5.92% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,086 | \$ 9.39 | \$ 0.0045 | 2,086 | \$ 9.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,086 | \$ 1.46 | \$ 0.0007 | 2,086 | \$ 1.46 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 1,260 | \$ 93.24 | \$ 0.0740 | 1,260 | \$ 93.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 360 | \$ 36.72 | \$ 0.1020 | 360 | \$ 36.72 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 380 | \$ 57.38 | \$ 0.1510 | 380 | \$ 57.38 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 308.52 | | | \$ 315.04 | \$ 6.52 | 2.11% |
| HST | 13% | | \$ 40.11 | 13% | | \$ 40.96 | \$ 0.85 | 2.11% |
| Ontario Electricity Rebate | 11.7% | | \$ (36.10) | 11.7% | | \$ (36.86) | \$ (0.76) | |
| Total Bill on TOU | | | \$ 312.53 | | | \$ 319.14 | \$ 6.61 | 2.11% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 162,500 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 112.70 | 1 | \$ 112.70 | \$ 118.11 | 1 | \$ 118.11 | \$ 5.41 | 4.80% |
| Distribution Volumetric Rate | \$ 3.7326 | 500 | \$ 1,866.30 | \$ 3.9118 | 500 | \$ 1,955.90 | \$ 89.60 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.2345 | 500 | \$ 117.25 | \$ 0.8032 | 500 | \$ 401.60 | \$ 284.35 | 242.52% |
| Sub-Total A (excluding pass through) | | | \$ 2,096.25 | | | \$ 2,475.61 | \$ 379.36 | 18.10% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 2.1893 | 500 | \$ 1,094.65 | \$ 2.2403 | 500 | \$ 1,120.15 | \$ 25.50 | 2.33% |
| CBR Class B Rate Riders | \$ 0.0672 | 500 | \$ (33.60) | \$ 0.0358 | 500 | \$ (17.90) | \$ 15.70 | -46.73% |
| GA Rate Riders | \$ 0.0006 | 162,500 | \$ (97.50) | \$ 0.0017 | 162,500 | \$ (276.25) | \$ (178.75) | 183.33% |
| Low Voltage Service Charge | \$ 0.6201 | 500 | \$ 310.05 | \$ 0.8794 | 500 | \$ 439.70 | \$ 129.65 | 41.82% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,369.85 | | | \$ 3,741.31 | \$ 371.46 | 11.02% |
| RTSR - Network | \$ 3.7141 | 500 | \$ 1,857.05 | \$ 3.7516 | 500 | \$ 1,875.80 | \$ 18.75 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4117 | 500 | \$ 1,205.85 | \$ 2.6174 | 500 | \$ 1,308.70 | \$ 102.85 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 6,432.75 | | | \$ 6,925.81 | \$ 493.06 | 7.66% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 169,520 | \$ 762.84 | \$ 0.0045 | 169,520 | \$ 762.84 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 169,520 | \$ 118.66 | \$ 0.0007 | 169,520 | \$ 118.66 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 169,520 | \$ 18,240.35 | \$ 0.1076 | 169,520 | \$ 18,240.35 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 25,554.86 | | | \$ 26,047.92 | \$ 493.06 | 1.93% |
| HST | 13% | | \$ 3,322.13 | 13% | | \$ 3,386.23 | \$ 64.10 | 1.93% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 28,876.99 | | | \$ 29,434.15 | \$ 557.16 | 1.93% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|----------------------------------|-----|
| Customer Class: | LARGE USE SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 2,700,000 | kWh |
| Demand | 5,500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1,719.72 | 1 | \$ 1,719.72 | \$ 1,802.27 | 1 | \$ 1,802.27 | \$ 82.55 | 4.80% |
| Distribution Volumetric Rate | \$ 2.6262 | 5500 | \$ 14,444.10 | \$ 2.7523 | 5500 | \$ 15,137.65 | \$ 693.55 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0414 | 5500 | \$ 227.70 | \$ 0.0543 | 5500 | \$ 298.65 | \$ 70.95 | 31.16% |
| Sub-Total A (excluding pass through) | | | \$ 16,391.52 | | | \$ 17,238.57 | \$ 847.05 | 5.17% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 2.0779 | 5,500 | \$ 11,428.45 | \$ 2.6687 | 5,500 | \$ 14,677.85 | \$ 3,249.40 | 28.43% |
| CBR Class B Rate Riders | \$ 0.0278 | 5,500 | \$ (152.90) | \$ 0.0192 | 5,500 | \$ (105.60) | \$ 47.30 | -30.94% |
| GA Rate Riders | \$ 0.0006 | 2,700,000 | \$ (1,620.00) | \$ 0.0017 | 2,700,000 | \$ (4,590.00) | \$ (2,970.00) | 183.33% |
| Low Voltage Service Charge | \$ 0.6818 | 5,500 | \$ 3,749.90 | \$ 0.9668 | 5,500 | \$ 5,317.40 | \$ 1,567.50 | 41.80% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 5,500 | \$ - | \$ - | 5,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29,796.97 | | | \$ 32,538.22 | \$ 2,741.25 | 9.20% |
| RTSR - Network | \$ 3.9410 | 5,500 | \$ 21,675.50 | \$ 3.9808 | 5,500 | \$ 21,894.40 | \$ 218.90 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6516 | 5,500 | \$ 14,583.80 | \$ 2.8778 | 5,500 | \$ 15,827.90 | \$ 1,244.10 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 66,056.27 | | | \$ 70,260.52 | \$ 4,204.25 | 6.36% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,816,640 | \$ 12,674.88 | \$ 0.0045 | 2,816,640 | \$ 12,674.88 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,816,640 | \$ 1,971.65 | \$ 0.0007 | 2,816,640 | \$ 1,971.65 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 2,816,640 | \$ 303,070.46 | \$ 0.1076 | 2,816,640 | \$ 303,070.46 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 383,773.51 | | | \$ 387,977.76 | \$ 4,204.25 | 1.10% |
| HST | 13% | | \$ 49,890.56 | 13% | | \$ 50,437.11 | \$ 546.55 | 1.10% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 433,664.07 | | | \$ 438,414.87 | \$ 4,750.80 | 1.10% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|--|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 150 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.29 | 1 | \$ 9.29 | \$ 9.74 | 1 | \$ 9.74 | \$ 0.45 | 4.84% |
| Distribution Volumetric Rate | \$ 0.0016 | 150 | \$ 0.24 | \$ 0.0017 | 150 | \$ 0.26 | \$ 0.02 | 6.25% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 9.53 | | | \$ 10.00 | \$ 0.47 | 4.88% |
| Line Losses on Cost of Power | \$ 0.0937 | 6 | \$ 0.61 | \$ 0.0937 | 6 | \$ 0.61 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0057 | 150 | \$ 0.86 | \$ 0.0059 | 150 | \$ 0.89 | \$ 0.03 | 3.51% |
| CBR Class B Rate Riders | -\$ 0.0002 | 150 | \$ (0.03) | -\$ 0.0001 | 150 | \$ (0.02) | \$ 0.02 | -50.00% |
| GA Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0015 | 150 | \$ 0.23 | \$ 0.0021 | 150 | \$ 0.32 | \$ 0.09 | 40.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 11.19 | | | \$ 11.79 | \$ 0.60 | 5.36% |
| RTSR - Network | \$ 0.0085 | 156 | \$ 1.33 | \$ 0.0086 | 156 | \$ 1.35 | \$ 0.02 | 1.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0056 | 156 | \$ 0.88 | \$ 0.0061 | 156 | \$ 0.95 | \$ 0.08 | 8.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 13.39 | | | \$ 14.09 | \$ 0.69 | 5.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 95 | \$ 6.99 | \$ 0.0740 | 95 | \$ 6.99 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 27 | \$ 2.75 | \$ 0.1020 | 27 | \$ 2.75 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 29 | \$ 4.30 | \$ 0.1510 | 29 | \$ 4.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 28.51 | | | \$ 29.20 | \$ 0.69 | 2.43% |
| HST | 13% | | \$ 3.71 | 13% | | \$ 3.80 | \$ 0.09 | 2.43% |
| Ontario Electricity Rebate | 11.7% | | \$ (3.34) | 11.7% | | \$ (3.42) | \$ (0.08) | |
| Total Bill on TOU | | | \$ 28.88 | | | \$ 29.58 | \$ 0.70 | 2.43% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 150 | kWh |
| Demand | 1 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 8.46 | 1 | \$ 8.46 | \$ 8.87 | 1 | \$ 8.87 | \$ 0.41 | 4.85% |
| Distribution Volumetric Rate | \$ 0.7580 | 1 | \$ 0.76 | \$ 0.7944 | 1 | \$ 0.79 | \$ 0.04 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 9.22 | | | \$ 9.66 | \$ 0.45 | 4.84% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.70 | \$ 0.1076 | 6 | \$ 0.70 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 2.0595 | 1 | \$ 2.06 | \$ 2.1320 | 1 | \$ 2.13 | \$ 0.07 | 3.52% |
| CBR Class B Rate Riders | \$ 0.0633 | 1 | \$ (0.06) | \$ 0.0386 | 1 | \$ (0.04) | \$ 0.02 | -39.02% |
| GA Rate Riders | \$ 0.0006 | 150 | \$ (0.09) | \$ 0.0017 | 150 | \$ (0.26) | \$ (0.17) | 183.33% |
| Low Voltage Service Charge | \$ 0.4661 | 1 | \$ 0.47 | \$ 0.6610 | 1 | \$ 0.66 | \$ 0.19 | 41.82% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 12.29 | | | \$ 12.86 | \$ 0.57 | 4.67% |
| RTSR - Network | \$ 2.7285 | 1 | \$ 2.73 | \$ 2.7560 | 1 | \$ 2.76 | \$ 0.03 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8127 | 1 | \$ 1.81 | \$ 1.9673 | 1 | \$ 1.97 | \$ 0.15 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 16.83 | | | \$ 17.58 | \$ 0.76 | 4.49% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 150 | \$ 16.14 | \$ 0.1076 | 150 | \$ 16.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 34.03 | | | \$ 34.79 | \$ 0.76 | 2.22% |
| HST | 13% | | \$ 4.42 | 13% | | \$ 4.52 | \$ 0.10 | 2.22% |
| Ontario Electricity Rebate | 11.7% | | \$ (3.98) | 11.7% | | \$ (4.07) | \$ (0.09) | -2.25% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 38.46 | | | \$ 39.31 | \$ 0.85 | 2.22% |

In the manager's summary, discuss the reason

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 150 | kWh | |
| Demand | 1 | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0432 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1.29 | 1 | \$ 1.29 | \$ 1.35 | 1 | \$ 1.35 | \$ 0.06 | 4.65% |
| Distribution Volumetric Rate | \$ 1.0811 | 1 | \$ 1.08 | \$ 1.1330 | 1 | \$ 1.13 | \$ 0.05 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 1.0214 | 1 | \$ 1.02 | \$ 2.2095 | 1 | \$ 2.21 | \$ 1.19 | 116.32% |
| Sub-Total A (excluding pass through) | | | \$ 3.39 | | | \$ 4.69 | \$ 1.30 | 38.32% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.70 | \$ 0.1076 | 6 | \$ 0.70 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 2.0136 | 1 | \$ 2.01 | \$ 2.0091 | 1 | \$ 2.01 | \$ (0.00) | -0.22% |
| CBR Class B Rate Riders | \$ 0.0594 | 1 | \$ (0.06) | \$ 0.0367 | 1 | \$ (0.04) | \$ 0.02 | -38.22% |
| GA Rate Riders | \$ 0.0006 | 150 | \$ (0.09) | \$ 0.0017 | 150 | \$ (0.26) | \$ (0.17) | 183.33% |
| Low Voltage Service Charge | \$ 0.4552 | 1 | \$ 0.46 | \$ 0.6455 | 1 | \$ 0.65 | \$ 0.19 | 41.81% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 6.41 | | | \$ 7.75 | \$ 1.34 | 20.96% |
| RTSR - Network | \$ 2.7005 | 1 | \$ 2.70 | \$ 2.7278 | 1 | \$ 2.73 | \$ 0.03 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7704 | 1 | \$ 1.77 | \$ 1.9214 | 1 | \$ 1.92 | \$ 0.15 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 10.88 | | | \$ 12.40 | \$ 1.52 | 13.99% |
| Wholesale Market Service Charge (WMS) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 150 | \$ 16.14 | \$ 0.1076 | 150 | \$ 16.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 28.08 | | | \$ 29.61 | \$ 1.52 | 5.42% |
| HST | 13% | | \$ 3.65 | 13% | | \$ 3.85 | \$ 0.20 | 5.42% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 31.73 | | | \$ 33.45 | \$ 1.72 | 5.42% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 368,500 | kWh |
| Demand | 794 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|----------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 149.30 | 1 | \$ 149.30 | \$ 156.47 | 1 | \$ 156.47 | \$ 7.17 | 4.80% |
| Distribution Volumetric Rate | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 149.30 | | | \$ 156.47 | \$ 7.17 | 4.80% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 0.8926 | 794 | \$ 708.72 | \$ - | 794 | \$ - | \$ (708.72) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0252 | 794 | \$ (20.01) | \$ - | 794 | \$ - | \$ 20.01 | -100.00% |
| GA Rate Riders | \$ 0.0006 | 368,500 | \$ (221.10) | \$ - | 368,500 | \$ - | \$ 221.10 | -100.00% |
| Low Voltage Service Charge | \$ 0.6201 | 794 | \$ 492.36 | \$ - | 794 | \$ - | \$ (492.36) | -100.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,109.28 | | | \$ 156.47 | \$ (952.81) | -85.89% |
| RTSR - Network | \$ 3.7141 | 794 | \$ 2,949.00 | \$ - | 794 | \$ - | \$ (2,949.00) | -100.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4117 | 794 | \$ 1,914.89 | \$ - | 794 | \$ - | \$ (1,914.89) | -100.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 5,973.16 | | | \$ 156.47 | \$ (5,816.69) | -97.38% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 384,419 | \$ 1,729.89 | \$ 0.0045 | 384,419 | \$ 1,729.89 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 384,419 | \$ 269.09 | \$ 0.0007 | 384,419 | \$ 269.09 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 384,419 | \$ 41,363.51 | \$ 0.1076 | 384,419 | \$ 41,363.51 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 49,335.90 | | | \$ 43,519.21 | \$ (5,816.69) | -11.79% |
| HST | 13% | | \$ 6,413.67 | 13% | | \$ 5,657.50 | \$ (756.17) | -11.79% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 55,749.56 | | | \$ 49,176.70 | \$ (6,572.86) | -11.79% |

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | STANDBY POWER SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | 0 | |
| Consumption | - | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ 3.7326 | 0 | \$ - | \$ 2.6262 | 0 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| GA Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | - | \$ - | \$ 0.0045 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | - | \$ - | \$ 0.0007 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | - | \$ - | \$ 0.0740 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.1020 | - | \$ - | \$ 0.1020 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1510 | - | \$ - | \$ 0.1510 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on TOU | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

| | |
|-------------------------------|------------------------------------|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 700 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0432 |
| Proposed/Approved Loss Factor | 1.0432 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.1076 | 30 | \$ 3.25 | \$ 0.1076 | 30 | \$ 3.25 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 700 | \$ 3.92 | \$ 0.0056 | 700 | \$ 3.92 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 700 | \$ (0.14) | -\$ 0.0001 | 700 | \$ (0.07) | \$ 0.07 | -50.00% |
| GA Rate Riders | -\$ 0.0006 | 700 | \$ (0.42) | -\$ 0.0017 | 700 | \$ (1.19) | \$ (0.77) | 183.33% |
| Low Voltage Service Charge | \$ 0.0017 | 700 | \$ 1.19 | \$ 0.0024 | 700 | \$ 1.68 | \$ 0.49 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 35.91 | | | \$ 37.03 | \$ 1.12 | 3.12% |
| RTSR - Network | \$ 0.0097 | 730 | \$ 7.08 | \$ 0.0098 | 730 | \$ 7.16 | \$ 0.07 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 730 | \$ 4.67 | \$ 0.0069 | 730 | \$ 5.04 | \$ 0.37 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 47.67 | | | \$ 49.23 | \$ 1.56 | 3.27% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 730 | \$ 3.29 | \$ 0.0045 | 730 | \$ 3.29 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 730 | \$ 0.51 | \$ 0.0007 | 730 | \$ 0.51 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | 700 | \$ 75.32 | \$ 0.1076 | 700 | \$ 75.32 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 126.79 | | | \$ 128.35 | \$ 1.56 | 1.23% |
| HST | 13% | | \$ 16.48 | 13% | | \$ 16.68 | \$ 0.20 | 1.23% |
| Ontario Electricity Rebate | 11.7% | | \$ (14.83) | 11.7% | | \$ (15.02) | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 143.27 | | | \$ 145.03 | \$ 1.76 | 1.23% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 135 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 6 | \$ 0.55 | \$ 0.0937 | 6 | \$ 0.55 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 135 | \$ 0.76 | \$ 0.0056 | 135 | \$ 0.76 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 135 | \$ (0.03) | -\$ 0.0001 | 135 | \$ (0.01) | \$ 0.01 | -50.00% |
| GA Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0017 | 135 | \$ 0.23 | \$ 0.0024 | 135 | \$ 0.32 | \$ 0.09 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.61 | | | \$ 31.05 | \$ 1.44 | 4.86% |
| RTSR - Network | \$ 0.0097 | 141 | \$ 1.37 | \$ 0.0098 | 141 | \$ 1.38 | \$ 0.01 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 141 | \$ 0.90 | \$ 0.0069 | 141 | \$ 0.97 | \$ 0.07 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 31.88 | | | \$ 33.40 | \$ 1.52 | 4.78% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 141 | \$ 0.63 | \$ 0.0045 | 141 | \$ 0.63 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 141 | \$ 0.10 | \$ 0.0007 | 141 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 85 | \$ 6.29 | \$ 0.0740 | 85 | \$ 6.29 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 24 | \$ 2.48 | \$ 0.1020 | 24 | \$ 2.48 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 26 | \$ 3.87 | \$ 0.1510 | 26 | \$ 3.87 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 45.51 | | | \$ 47.03 | \$ 1.52 | 3.35% |
| HST | 13% | | \$ 5.92 | 13% | | \$ 6.11 | \$ 0.20 | 3.35% |
| Ontario Electricity Rebate | 11.7% | | \$ (5.32) | 11.7% | | \$ (5.50) | \$ (0.18) | |
| Total Bill on TOU | | | \$ 46.10 | | | \$ 47.64 | \$ 1.54 | 3.35% |

In the manager's summary, discuss the reasons for the changes.

| | |
|-------------------------------|------------------------------------|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 135 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0432 |
| Proposed/Approved Loss Factor | 1.0432 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.63 | \$ 0.1076 | 6 | \$ 0.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 135 | \$ 0.76 | \$ 0.0056 | 135 | \$ 0.76 | \$ - | 0.00% |
| CBR Class B Rate Riders | \$ 0.0002 | 135 | \$ (0.03) | \$ 0.0001 | 135 | \$ (0.01) | \$ 0.01 | -50.00% |
| GA Rate Riders | \$ 0.0006 | 135 | \$ (0.08) | \$ 0.0017 | 135 | \$ (0.23) | \$ (0.15) | 183.33% |
| Low Voltage Service Charge | \$ 0.0017 | 135 | \$ 0.23 | \$ 0.0024 | 135 | \$ 0.32 | \$ 0.09 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.62 | | | \$ 30.90 | \$ 1.29 | 4.35% |
| RTSR - Network | \$ 0.0097 | 141 | \$ 1.37 | \$ 0.0098 | 141 | \$ 1.38 | \$ 0.01 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 141 | \$ 0.90 | \$ 0.0069 | 141 | \$ 0.97 | \$ 0.07 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 31.88 | | | \$ 33.26 | \$ 1.37 | 4.31% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 141 | \$ 0.63 | \$ 0.0045 | 141 | \$ 0.63 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 141 | \$ 0.10 | \$ 0.0007 | 141 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ - | | \$ - | \$ - | | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | 135 | \$ 14.53 | \$ 0.1076 | 135 | \$ 14.53 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 47.14 | | | \$ 48.51 | \$ 1.37 | 2.91% |
| HST | 13% | | \$ 6.13 | 13% | | \$ 6.31 | \$ 0.18 | 2.91% |
| Ontario Electricity Rebate | 11.7% | | \$ (5.52) | 11.7% | | \$ (5.68) | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 53.27 | | | \$ 54.82 | \$ 1.55 | 2.91% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 86 | \$ 8.09 | \$ 0.0937 | 86 | \$ 8.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 2,000 | \$ 11.20 | \$ 0.0056 | 2,000 | \$ 11.20 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.20 | -50.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0017 | 2,000 | \$ 3.40 | \$ 0.0024 | 2,000 | \$ 4.80 | \$ 1.40 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 50.40 | | | \$ 53.33 | \$ 2.93 | 5.81% |
| RTSR - Network | \$ 0.0097 | 2,086 | \$ 20.24 | \$ 0.0098 | 2,086 | \$ 20.45 | \$ 0.21 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 2,086 | \$ 13.35 | \$ 0.0069 | 2,086 | \$ 14.40 | \$ 1.04 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 83.99 | | | \$ 88.18 | \$ 4.18 | 4.98% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,086 | \$ 9.39 | \$ 0.0045 | 2,086 | \$ 9.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,086 | \$ 1.46 | \$ 0.0007 | 2,086 | \$ 1.46 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 1,260 | \$ 93.24 | \$ 0.0740 | 1,260 | \$ 93.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 360 | \$ 36.72 | \$ 0.1020 | 360 | \$ 36.72 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 380 | \$ 57.38 | \$ 0.1510 | 380 | \$ 57.38 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 282.43 | | | \$ 286.62 | \$ 4.18 | 1.48% |
| HST | | 13% | \$ 36.72 | | 13% | \$ 37.26 | \$ 0.54 | 1.48% |
| Ontario Electricity Rebate | | 11.7% | \$ (33.04) | | 11.7% | \$ (33.53) | \$ (0.49) | |
| Total Bill on TOU | | | \$ 286.11 | | | \$ 290.34 | \$ 4.24 | 1.48% |

In the manager's summary, discuss the reasons for the changes.

ATTACHMENT I

Entegrus-St. Thomas 2024 IRM Rate

Generator Model, Version 1.0,

Issued July 24, 2023

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Quick Link
Ontario Energy Board's 2024 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name: Entegrus Powerlines Inc.

Service Territory: For Former St. Thomas Energy Rate Zone

Assigned EB Number: []

Name of Contact and Title: Carly Shaw

Phone Number: 5193501458

Email Address: regulatory@entegrus.com

Rate Effective Date: Monday, January 1, 2024

Rate-Setting Method: Price Cap IR

2016

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2019

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Entegrus Powerlines Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

| | | 2019 | | | | | | | | | |
|---|----------------|---|---|--------------------------------------|--|--|--|--------------------------------|--------------------------------------|---------------------------------|---|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan 1, 2019 | Transactions Debit / (Credit) during 2019 | OEB-Approved Disposition during 2019 | Principal Adjustments ¹ during 2019 | Closing Principal Balance as of Dec 31, 2019 | Opening Interest Amounts as of Jan 1, 2019 | Interest Jan 1 to Dec 31, 2019 | OEB-Approved Disposition during 2019 | Interest Adjustment during 2019 | Closing Interest Amounts as of Dec 31, 2019 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| Smart Metering Entity Charge Variance Account | 1551 | 0 | | | | 0 | | | | | 0 |
| RSVA - Wholesale Market Service Charge ⁸ | 1580 | 0 | | | | 0 | | | | | 0 |
| Variance WMS – Sub-account CBR Class A ⁹ | 1580 | 0 | | | | 0 | | | | | 0 |
| Variance WMS – Sub-account CBR Class B ⁹ | 1580 | 0 | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | | | | | 0 |
| RSVA - Power ⁴ | 1588 | 0 | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment ⁴ | 1589 | 0 | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2019) ⁷ | 1595 | 0 | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2020) ⁷ | 1595 | 0 | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2021) ⁷ | 1595 | 0 | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2022) ⁷ | 1595 | 0 | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2023) ⁷ | 1595 | 0 | | | | 0 | | | | | 0 |
| <i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i> | 1595 | 0 | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment requested for disposition | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Group 1 Balance requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶ | 1568 | 0 | | | | 0 | | | | | 0 |
| | 1509 | | | | | | | | | | |
| Total Group 1 balance including Account 1568 and Account 1509 requested for disposition | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| 2021 | | | | | | | | | | 2022 | | | | | | | | | |
|---|---|--------------------------------------|-----------------------------------|--|--|--------------------------------|--------------------------------------|----------------------------------|---|---|---|--------------------------------------|-----------------------------------|--|--|--------------------------------|--------------------------------------|----------------------------------|---|
| Opening Principal Amounts as of Jan 1, 2021 | Transactions Debit / (Credit) during 2021 | OEB-Approved Disposition during 2021 | Principal Adjustments during 2021 | Closing Principal Balance as of Dec 31, 2021 | Opening Interest Amounts as of Jan 1, 2021 | Interest Jan 1 to Dec 31, 2021 | OEB-Approved Disposition during 2021 | Interest Adjustments during 2021 | Closing Interest Amounts as of Dec 31, 2021 | Opening Principal Amounts as of Jan 1, 2022 | Transactions Debit / (Credit) during 2022 | OEB-Approved Disposition during 2022 | Principal Adjustments during 2022 | Closing Principal Balance as of Dec 31, 2022 | Opening Interest Amounts as of Jan 1, 2022 | Interest Jan 1 to Dec 31, 2022 | OEB-Approved Disposition during 2022 | Interest Adjustments during 2022 | Closing Interest Amounts as of Dec 31, 2022 |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | 0 | 0 | | | 0 | 0 |
| 0 | | | (9,605) | (9,605) | 0 | | | (29) | (29) | (9,605) | | | | (59,431) | (29) | (490) | (38) | | (482) |
| 0 | | | 89,750 | 89,750 | 0 | | | (2,631) | (2,631) | 89,750 | | | | 866,824 | (2,631) | 12,875 | (3,190) | | 13,434 |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | 0 | 0 | | | | 0 |
| 0 | | | (43,589) | (43,589) | 0 | | | (261) | (261) | (43,589) | | | | (58,155) | (261) | (1,353) | (162) | | (1,451) |
| 0 | | | 548,694 | 548,694 | 0 | | | 455 | 455 | 548,694 | | | | 784,418 | 455 | 13,365 | (656) | | 14,617 |
| 0 | | | 33,142 | 33,142 | 0 | | | (634) | (634) | 33,142 | | | | 191,476 | (634) | 2,941 | (667) | | 2,974 |
| 0 | | | (355,259) | (355,259) | 0 | | | (5,322) | (5,322) | (355,259) | | | | (383,815) | (5,322) | (5,737) | (4,072) | | (6,987) |
| 0 | | | (539,606) | (539,606) | 0 | | | 3,654 | 3,654 | (539,606) | | | | (455,497) | 3,654 | (7,842) | 3,624 | | (7,812) |
| 0 | | | (4,829) | (4,829) | 0 | | | 505 | 505 | (4,829) | | | | (4,829) | 505 | | | | 505 |
| 0 | | | (27,166) | (27,166) | 0 | | | (12,063) | (12,063) | (27,166) | | | | (27,167) | (12,063) | (678) | | | (12,740) |
| 0 | | | 15,208 | 15,208 | 0 | | | 162 | 162 | 15,208 | | | | 15,238 | 162 | 207 | | | 368 |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | (5,320) | 0 | (2,914) | | | (2,914) |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | 0 | 0 | | | | 0 |
| 0 | 0 | 0 | (539,606) | (539,606) | 0 | 0 | 0 | 3,654 | 3,654 | (539,606) | | | | (455,497) | 3,654 | (7,842) | 3,624 | 0 | (7,812) |
| 0 | 0 | 0 | 246,347 | 246,347 | 0 | 0 | 0 | (19,817) | (19,817) | 246,347 | | | | 1,319,237 | (19,817) | 18,214 | (8,986) | 0 | 7,383 |
| 0 | 0 | 0 | (293,259) | (293,259) | 0 | 0 | 0 | (16,163) | (16,163) | (293,259) | | | | 863,740 | (16,163) | 10,372 | (5,362) | 0 | (429) |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | 113,089 | 0 | 4,831 | | | 4,831 |
| 0 | | | 0 | 0 | 0 | | | 0 | 0 | 0 | | | | 0 | 0 | | | | 0 |
| 0 | 0 | 0 | (293,259) | (293,259) | 0 | 0 | 0 | (16,163) | (16,163) | (293,259) | | | | 976,829 | (16,163) | 15,203 | (5,362) | 0 | 4,402 |

| 2023 | | | | Projected Interest on Dec-31-2023 Balances | | | | | | 2.1.7 RRR ⁵ | |
|---|--|--|---|---|---|----------------|-------------|------------------------------|--------------------|--|--|
| Principal Disposition during 2023 - instructed by OEB | Interest Disposition during 2023 - instructed by OEB | Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023 | Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023 | Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ⁷ | Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ⁷ | Total Interest | Total Claim | Account Disposition: Yes/No? | As of Dec 31, 2022 | Variance RRR vs. 2022 Balance (Principal + Interest) | |
| | | 0 | 0 | | | 0 | 0 | | 0 | 0 | |
| (7,806) | (108) | (51,625) | (374) | (2,539) | | (2,913) | (54,538) | | (59,914) | (1) | |
| 226,854 | 3,956 | 639,970 | 9,478 | 31,471 | | 40,949 | 680,918 | | 820,652 | (59,606) | |
| 0 | 0 | 0 | 0 | 0 | | 0 | 0 | | 0 | 0 | |
| (32,528) | (586) | (25,627) | (865) | (1,260) | | (2,125) | (27,752) | | (59,606) | (0) | |
| 528,109 | 7,509 | 256,309 | 7,169 | 12,604 | | 19,773 | 276,081 | | 799,094 | 0 | |
| 67,443 | 1,043 | 124,033 | 1,931 | 6,099 | | 8,030 | 132,063 | | 194,450 | 0 | |
| (184,801) | (4,017) | (199,014) | (2,970) | (9,787) | | (12,757) | (211,771) | | (385,003) | 5,800 | |
| (303,639) | (4,517) | (151,858) | (3,295) | (7,468) | | (10,763) | (162,621) | | (466,599) | (3,290) | |
| (4,829) | 505 | 0 | (0) | | | (0) | 0 | No | (4,324) | 0 | |
| | | (27,167) | (12,740) | | | (12,740) | (39,907) | Yes | (39,908) | (0) | |
| | | 15,236 | 368 | | | 368 | 0 | No | 15,604 | 0 | |
| | | (5,320) | (2,914) | | | (2,914) | 0 | No | (8,234) | 0 | |
| | | 0 | 0 | | | 0 | 0 | No | 0 | 0 | |
| (303,639) | (4,517) | (151,858) | (3,295) | (7,468) | 0 | (10,763) | (162,621) | | (466,599) | (3,290) | |
| 592,442 | 8,301 | 726,795 | (918) | 36,588 | 0 | 35,670 | 755,095 | | 1,332,419 | 5,799 | |
| 288,803 | 3,784 | 574,937 | (4,213) | 29,121 | 0 | 24,908 | 592,474 | | 865,820 | 2,509 | |
| | | 113,089 | 4,831 | | | 4,831 | 117,920 | | 60,955 | (56,965) | |
| | | 0 | 0 | | | 0 | 0 | | 0 | 0 | |
| 288,803 | 3,784 | 688,026 | 618 | 29,121 | 0 | 29,739 | 710,394 | | 926,774 | (54,457) | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.
 If you have identified any issues, please contact the OEB.
 Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | Account 1509 Allocation (\$ distribution revenue from last COS) | 1595 Recovery Proportion (2020) ¹ | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|---|--|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 135,179,747 | 0 | 5,499,042 | 0 | 0 | 0 | 135,179,747 | 0 | | 43% | | 17,164 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,808,755 | 0 | 5,987,077 | 0 | 0 | 0 | 43,808,755 | 0 | | 14% | 44,807 | 1,806 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 113,060,592 | 309,146 | 100,625,078 | 271,886 | 3,195,289 | 6,228 | 109,865,303 | 302,918 | | 42% | 72,948 | 127 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 53,488 | 6 | 2,423 | 6 | 0 | 0 | 53,488 | 6 | | 0% | | 67 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,818,382 | 5,070 | 1,818,382 | 5,070 | 0 | 0 | 1,818,382 | 5,070 | | 1% | 165 | 5,157 |
| Total | | 293,920,964 | 314,222 | 113,932,002 | 276,962 | 3,195,289 | 6,228 | 290,725,675 | 307,994 | 0 | 100% | 117,920 | 24,321 |

Threshold Test

| | |
|---|-----------|
| Total Claim (including Account 1568 and 1509) | \$710,394 |
| Total Claim for Threshold Test (All Group 1 Accounts) | \$592,474 |
| Threshold Test (Total claim per kWh) ² | \$0.0020 |

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | allocated based on distribution revenues | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|-----------------|----------------|-----------------------------------|----------------|--|----------|-----------------|----------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1509 | 1595_(2020) | 1568 |
| RESIDENTIAL SERVICE CLASSIFICATION | 46.0% | 90.5% | 46.5% | 0 | (49,346) | 316,609 | 126,975 | 60,738 | (98,468) | (17,158) | 0 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 14.9% | 9.5% | 15.1% | 0 | (5,192) | 102,606 | 41,150 | 19,684 | (31,911) | (5,768) | 44,807 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 38.5% | 0.0% | 37.8% | 0 | 0 | 257,319 | 106,198 | 50,800 | (80,028) | (16,703) | 72,948 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 125 | 50 | 24 | (39) | (7) | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.6% | 0.0% | 0.6% | 0 | 0 | 4,259 | 1,708 | 817 | (1,325) | (273) | 165 | |
| Total | 100.0% | 100.0% | 100.0% | 0 | (54,538) | 680,918 | 276,081 | 132,063 | (211,771) | 0 | (39,907) | 117,920 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

| Customer | Rate Class | | 2022 | |
|------------|---|-----------|------------------|-----------------|
| | | | July to December | January to June |
| Customer 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 1,438,892 | 4,358,788 |
| | | kW | 2,909 | 8,726 |
| | | Class A/B | B | A |
| Customer 2 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 842,301 | 813,064 |
| | | kW | 3,360 | 3,627 |
| | | Class A/B | A | B |

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

| Rate Class | Rate Class | | 2022 | |
|--------------|---|-----|------------|--------|
| | | | kWh | kW |
| Rate Class 1 | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 37,333,270 | |
| | | kW | | 91,838 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | Total | 2022 |
|--|------------------|-------------------|-------------------|
| Non-RPP Consumption Less WMP Consumption | A | 113,932,002 | 113,932,002 |
| Less Class A Consumption for Partial Year Class A Customers | B | 5,201,089 | 5,201,089 |
| Less Consumption for Full Year Class A Customers | C | 37,333,270 | 37,333,270 |
| Total Class B Consumption for Years During Balance Accumulation | D = A-B-C | 71,397,643 | 71,397,643 |
| All Class B Consumption for Transition Customers | E | 2,251,956 | 2,251,956 |
| Transition Customers' Portion of Total Consumption | F = E/D | 3.15% | |

Allocation of Total GA Balance \$

| | | |
|---|-------|-------------|
| Total GA Balance | G | -\$ 162,621 |
| Transition Customers Portion of GA Balance | H=F*G | -\$ 5,129 |
| GA Balance to be disposed to Current Class B Customers through Rate Rider | I=G-H | -\$ 157,491 |

Allocation of GA Balances to Class A/B Transition Customers

| # of Class A/B Transition Customers | | 2 | | | | | |
|-------------------------------------|--|---|---|----------------|---|------------------------|--|
| Customer | | Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers | Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022 | % of kWh | Customer Specific GA Allocation for the Period When They Were Class B customers | Monthly Equal Payments | |
| Customer 1 | | 1,438,892 | 1,438,892 | 63.90% | -\$ 3,277 | -\$ 273 | |
| Customer 2 | | 813,064 | 813,064 | 36.10% | -\$ 1,852 | -\$ 154 | |
| Total | | 2,251,956 | 2,251,956 | 100.00% | -\$ 5,129 | | |

Alternative Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2022 Consumption excluding WMP kWh | Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | | |
|--|--|---|----------------|--|---------------|------------|-----|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 5,499,042 | 5,499,042 | 8.0% | (\$12,525) | (\$0.0023) | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 5,987,077 | 5,987,077 | 8.7% | (\$13,637) | (\$0.0023) | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh | 100,625,078 | 55,838,763 | 80.8% | (\$127,182) | (\$0.0023) | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 2,423 | 2,423 | 0.0% | (\$6) | (\$0.0023) | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 1,818,382 | 1,818,382 | 2.6% | (\$4,142) | (\$0.0023) | kWh |
| Total | | 113,932,002 | 69,145,687 | 100.0% | (\$157,492) | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

| | | Total | 2022 |
|--|------------------|--------------------|--------------------|
| Total Consumption Less WMP Consumption | A | 290,725,675 | 290,725,675 |
| Less Class A Consumption for Partial Year Class A Customers | B | 5,201,089 | 5,201,089 |
| Less Consumption for Full Year Class A Customers | C | 37,333,270 | 37,333,270 |
| Total Class B Consumption for Years During Balance Accumulation | D = A-B-C | 248,191,316 | 248,191,316 |
| All Class B Consumption for Transition Customers | E | 2,251,956 | 2,251,956 |
| Transition Customers' Portion of Total Consumption | F = E/D | 0.91% | |

Allocation of Total CBR Class B Balance \$

| | | | |
|--|-------|-----|--------|
| Total CBR Class B Balance | G | -\$ | 27,752 |
| Transition Customers Portion of CBR Class B Balance | H=F*G | -\$ | 252 |
| CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider | I=G-H | -\$ | 27,500 |

Allocation of CBR Class B Balances to Transition Customers

| # of Class A/B Transition Customers | | 2 | | | | |
|-------------------------------------|--|---|---|----------|--|------------------------|
| Customer | | Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers | Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022 | % of kWh | Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers | Monthly Equal Payments |
| Customer 1 | | 1,438,892 | 1,438,892 | 63.90% | -\$ 161 | -\$ 13 |
| Customer 2 | | 813,064 | 813,064 | 36.10% | -\$ 91 | -\$ 8 |
| Total | | 2,251,956 | 2,251,956 | 100.00% | -\$ 252 | -\$ 21 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

| |
|------|
| 2021 |
|------|

| | Total Metered 2022 Consumption Minus WMP | | Total Metered 2022 Consumption for Full Year Class A Customers | | Total Metered 2022 Consumption for Transition Customers | | Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption) | | % of total kWh | Total CBR Class B \$ allocated to Current Class B Customers | CBR Class B Rate Rider | Unit | |
|--|--|-------------|--|------------|---|-----------|--|-------------|----------------|---|------------------------|------------|-----|
| | kWh | kW | kWh | kW | kWh | kW | kWh | kW | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 135,179,747 | 0 | 0 | 0 | 0 | 135,179,747 | 0 | 55.0% | (\$15,115) | (\$0.0001) | kWh | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,808,755 | 0 | 0 | 0 | 0 | 43,808,755 | 0 | 17.8% | (\$4,899) | (\$0.0001) | kWh | |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | kW | 109,865,303 | 302,918 | 37,333,270 | 91,838 | 7,453,045 | 18,622 | 65,078,988 | 192,458 | 26.5% | (\$7,277) | (\$0.0378) | kW |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 53,488 | 6 | 0 | 0 | 0 | 0 | 53,488 | 6 | 0.0% | (\$6) | (\$0.0001) | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,818,382 | 5,070 | 0 | 0 | 0 | 0 | 1,818,382 | 5,070 | 0.7% | (\$203) | (\$0.0400) | kW |
| Total | | 290,725,675 | 307,994 | 37,333,270 | 91,838 | 7,453,045 | 18,622 | 245,939,360 | 197,534 | 100.0% | (\$27,500) | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| Account 1509 Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ² | Deferral/Variance Account Rate Rider for | | | |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|--------------------------------------|-------------------------|--------------------------------------|
| | | | | | | | | Deferral/Variance Account Rate Rider ² | Non-WMP (if applicable) ² | Account 1568 Rate Rider | Account 1509 Rate Rider ² |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 135,179,747 | 0 | 135,179,747 | 0 | 339,351 | | 0.0025 | 0.0000 | 0.0000 | 0.00 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,808,755 | 0 | 43,808,755 | 0 | 120,569 | | 0.0028 | 0.0000 | 0.0010 | 0.00 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 113,060,592 | 309,146 | 109,865,303 | 302,918 | 140,296 | 177,291 | 0.4538 | 0.5853 | 0.2360 | 0.00 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 53,488 | 6 | 53,488 | 6 | 154 | | 0.0029 | 0.0000 | 0.0000 | 0.00 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,818,382 | 5,070 | 1,818,382 | 5,070 | 5,187 | | 1.0231 | 0.0000 | 0.0325 | 0.00 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2016 | 2024 |
|--|------|-------------|
| OEB-Approved Rate Base | | \$ - |
| OEB-Approved Regulatory Taxable Income | | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.2% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | | 0 | 0 | 0 | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 135,179,747 | 0 | 0 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,808,755 | 0 | 0 | 0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | kW | 113,060,592 | 309,146 | 0 | 0.0000 kW |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh | 53,488 | 6 | 0 | 0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,818,382 | 5,070 | 0 | 0.0000 kW |
| Total | | 293,920,964 | 314,222 | 50 | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 | 135,179,747 | 0 | 1.0393 | 140,492,311 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0073 | 135,179,747 | 0 | 1.0393 | 140,492,311 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 | 43,808,755 | 0 | 1.0393 | 45,530,439 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066 | 43,808,755 | 0 | 1.0393 | 45,530,439 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 4.0946 | 113,060,592 | 309,146 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.7504 | 113,060,592 | 309,146 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5738 | 53,488 | 6 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7271 | 53,488 | 6 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1573 | 1,818,382 | 5,070 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1208 | 1,818,382 | 5,070 | | |



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

| Uniform Transmission Rates | | Unit | 2022 Jan to Mar | | 2022 Apr to Dec | | 2023 Jan to Jun | | 2023 Jul to Dec | | 2024 |
|--|----|------|--------------------|----|--------------------|----|--------------------|----|--------------------|----|------|
| Rate Description | | | Rate | | | | Rate | | | | |
| Network Service Rate | kW | \$ | 5.13 | \$ | 5.46 | \$ | 5.60 | \$ | 5.37 | \$ | 5.37 |
| Line Connection Service Rate | kW | \$ | 0.88 | \$ | 0.88 | \$ | 0.92 | \$ | 0.88 | \$ | 0.88 |
| Transformation Connection Service Rate | kW | \$ | 2.81 | \$ | 2.81 | \$ | 3.10 | \$ | 2.98 | \$ | 2.98 |

| Hydro One Sub-Transmission Rates | | Unit | 2022 | | 2023 | | 2024 | |
|--|----|------|------|--------|------|--------|------|--------|
| Rate Description | | | Rate | | | | | |
| Network Service Rate | kW | \$ | | 4.3473 | \$ | 4.6545 | \$ | 4.6545 |
| Line Connection Service Rate | kW | \$ | | 0.6788 | \$ | 0.6056 | \$ | 0.6056 |
| Transformation Connection Service Rate | kW | \$ | | 2.3267 | \$ | 2.8924 | \$ | 2.8924 |
| Both Line and Transformation Connection Service Rate | kW | \$ | | 3.0055 | \$ | 3.4980 | \$ | 3.4980 |

| If needed, add extra host here. (I) | | Unit | 2022 | | 2023 | | 2024 | |
|--|----|------|------|---|------|---|------|---|
| Rate Description | | | Rate | | | | | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |

| If needed, add extra host here. (II) | | Unit | 2021 | | 2022 | | 2023 | |
|--|----|------|-----------------|---|--------------|---|---------------|---|
| Rate Description | | | Rate | | | | | |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |
| | | | Historical 2021 | | Current 2022 | | Forecast 2023 | |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | | | | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 46,449 | \$5.13 | \$ 238,283 | 47,875 | \$0.88 | \$ 42,130 | 47,875 | \$2.81 | \$ 134,529 | \$ 176,659 |
| February | 43,365 | \$5.13 | \$ 222,462 | 46,078 | \$0.88 | \$ 40,549 | 46,078 | \$2.81 | \$ 129,479 | \$ 170,028 |
| March | 42,406 | \$5.13 | \$ 217,543 | 42,406 | \$0.88 | \$ 37,317 | 42,406 | \$2.81 | \$ 119,161 | \$ 156,478 |
| April | 36,896 | \$5.46 | \$ 201,452 | 39,520 | \$0.88 | \$ 34,778 | 39,520 | \$2.81 | \$ 111,051 | \$ 145,829 |
| May | 53,100 | \$5.46 | \$ 289,926 | 53,937 | \$0.88 | \$ 47,465 | 53,937 | \$2.81 | \$ 151,563 | \$ 199,028 |
| June | 57,689 | \$5.46 | \$ 314,982 | 59,767 | \$0.88 | \$ 52,595 | 59,767 | \$2.81 | \$ 167,945 | \$ 220,540 |
| July | 51,236 | \$5.46 | \$ 279,749 | 56,739 | \$0.88 | \$ 49,930 | 56,739 | \$2.81 | \$ 159,437 | \$ 209,367 |
| August | 56,964 | \$5.46 | \$ 311,023 | 57,143 | \$0.88 | \$ 50,286 | 57,143 | \$2.81 | \$ 160,572 | \$ 210,858 |
| September | 50,897 | \$5.46 | \$ 277,898 | 50,897 | \$0.88 | \$ 44,789 | 50,897 | \$2.81 | \$ 143,021 | \$ 187,810 |
| October | 37,168 | \$5.46 | \$ 202,937 | 38,121 | \$0.88 | \$ 33,546 | 38,121 | \$2.81 | \$ 107,120 | \$ 140,666 |
| November | 42,274 | \$5.46 | \$ 230,816 | 42,858 | \$0.88 | \$ 37,715 | 42,858 | \$2.81 | \$ 120,431 | \$ 158,146 |
| December | 43,567 | \$5.46 | \$ 237,876 | 46,228 | \$0.88 | \$ 40,681 | 46,228 | \$2.81 | \$ 129,901 | \$ 170,581 |
| Total | 562,011 | \$ 5.38 | \$ 3,024,947 | 581,569 | \$ 0.88 | \$ 511,781 | 581,569 | \$ 2.81 | \$ 1,634,209 | \$ 2,145,990 |

| Hydro One Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| February | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| March | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| April | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| May | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| June | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| July | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| August | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| September | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| October | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| November | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| December | \$0.0000 | | | \$0.0000 | | | \$0.0000 | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|---|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | \$ - | | | \$ - | | | \$ - | | | \$ - |
| February | \$ - | | | \$ - | | | \$ - | | | \$ - |
| March | \$ - | | | \$ - | | | \$ - | | | \$ - |
| April | \$ - | | | \$ - | | | \$ - | | | \$ - |
| May | \$ - | | | \$ - | | | \$ - | | | \$ - |
| June | \$ - | | | \$ - | | | \$ - | | | \$ - |
| July | \$ - | | | \$ - | | | \$ - | | | \$ - |
| August | \$ - | | | \$ - | | | \$ - | | | \$ - |
| September | \$ - | | | \$ - | | | \$ - | | | \$ - |
| October | \$ - | | | \$ - | | | \$ - | | | \$ - |
| November | \$ - | | | \$ - | | | \$ - | | | \$ - |
| December | \$ - | | | \$ - | | | \$ - | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) Month | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | \$ - | | | \$ - | | | \$ - | | | \$ - |
| February | \$ - | | | \$ - | | | \$ - | | | \$ - |
| March | \$ - | | | \$ - | | | \$ - | | | \$ - |
| April | \$ - | | | \$ - | | | \$ - | | | \$ - |
| May | \$ - | | | \$ - | | | \$ - | | | \$ - |
| June | \$ - | | | \$ - | | | \$ - | | | \$ - |
| July | \$ - | | | \$ - | | | \$ - | | | \$ - |
| August | \$ - | | | \$ - | | | \$ - | | | \$ - |
| September | \$ - | | | \$ - | | | \$ - | | | \$ - |
| October | \$ - | | | \$ - | | | \$ - | | | \$ - |
| November | \$ - | | | \$ - | | | \$ - | | | \$ - |
| December | \$ - | | | \$ - | | | \$ - | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection Amount |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|----------------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | |
| January | 46,449 | \$ 5.1300 | \$ 238,283 | 47,875 | \$ 0.8800 | \$ 42,130 | 47,875 | \$ 2.8100 | \$ 134,529 | \$ 176,659 |
| February | 43,365 | \$ 5.1300 | \$ 222,462 | 46,078 | \$ 0.8800 | \$ 40,549 | 46,078 | \$ 2.8100 | \$ 129,479 | \$ 170,028 |
| March | 42,406 | \$ 5.1300 | \$ 217,543 | 42,406 | \$ 0.8800 | \$ 37,317 | 42,406 | \$ 2.8100 | \$ 119,161 | \$ 156,478 |
| April | 36,896 | \$ 5.4600 | \$ 201,452 | 39,520 | \$ 0.8800 | \$ 34,778 | 39,520 | \$ 2.8100 | \$ 111,051 | \$ 145,829 |
| May | 53,100 | \$ 5.4600 | \$ 289,926 | 53,937 | \$ 0.8800 | \$ 47,465 | 53,937 | \$ 2.8100 | \$ 151,563 | \$ 199,028 |
| June | 57,689 | \$ 5.4600 | \$ 314,982 | 59,767 | \$ 0.8800 | \$ 52,595 | 59,767 | \$ 2.8100 | \$ 167,945 | \$ 220,540 |
| July | 51,236 | \$ 5.4600 | \$ 279,749 | 56,739 | \$ 0.8800 | \$ 49,930 | 56,739 | \$ 2.8100 | \$ 159,437 | \$ 209,367 |
| August | 56,964 | \$ 5.4600 | \$ 311,023 | 57,143 | \$ 0.8800 | \$ 50,286 | 57,143 | \$ 2.8100 | \$ 160,572 | \$ 210,858 |
| September | 50,897 | \$ 5.4600 | \$ 277,898 | 50,897 | \$ 0.8800 | \$ 44,789 | 50,897 | \$ 2.8100 | \$ 143,021 | \$ 187,810 |
| October | 37,168 | \$ 5.4600 | \$ 202,937 | 38,121 | \$ 0.8800 | \$ 33,546 | 38,121 | \$ 2.8100 | \$ 107,120 | \$ 140,666 |
| November | 42,274 | \$ 5.4600 | \$ 230,816 | 42,858 | \$ 0.8800 | \$ 37,715 | 42,858 | \$ 2.8100 | \$ 120,431 | \$ 158,146 |
| December | 43,567 | \$ 5.4600 | \$ 237,876 | 46,228 | \$ 0.8800 | \$ 40,681 | 46,228 | \$ 2.8100 | \$ 129,901 | \$ 170,581 |
| Total | 562,011 | \$ 5.38 | \$ 3,024,947 | 581,569 | \$ 0.88 | \$ 511,781 | 581,569 | \$ 2.81 | \$ 1,634,209 | \$ 2,145,990 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 2,145,990

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 46,449 | \$ 5,600 | \$ 260,114 | 47,875 | \$ 0.9200 | \$ 44,045 | 47,875 | \$ 3,1000 | \$ 148,413 | \$ 192,458 |
| February | 43,365 | \$ 5,600 | \$ 242,844 | 46,078 | \$ 0.9200 | \$ 42,392 | 46,078 | \$ 3,1000 | \$ 142,842 | \$ 185,234 |
| March | 42,406 | \$ 5,600 | \$ 237,474 | 42,406 | \$ 0.9200 | \$ 39,014 | 42,406 | \$ 3,1000 | \$ 131,459 | \$ 170,472 |
| April | 36,896 | \$ 5,600 | \$ 206,618 | 39,520 | \$ 0.9200 | \$ 36,358 | 39,520 | \$ 3,1000 | \$ 122,512 | \$ 158,870 |
| May | 53,100 | \$ 5,600 | \$ 297,360 | 53,937 | \$ 0.9200 | \$ 49,622 | 53,937 | \$ 3,1000 | \$ 167,205 | \$ 216,827 |
| June | 57,689 | \$ 5,600 | \$ 323,058 | 59,767 | \$ 0.9200 | \$ 54,986 | 59,767 | \$ 3,1000 | \$ 185,278 | \$ 240,263 |
| July | 51,236 | \$ 5,370 | \$ 275,137 | 56,739 | \$ 0.8800 | \$ 49,930 | 56,739 | \$ 2,9800 | \$ 169,082 | \$ 219,013 |
| August | 56,964 | \$ 5,370 | \$ 305,897 | 57,143 | \$ 0.8800 | \$ 50,286 | 57,143 | \$ 2,9800 | \$ 170,286 | \$ 220,572 |
| September | 50,897 | \$ 5,370 | \$ 273,317 | 50,897 | \$ 0.8800 | \$ 44,789 | 50,897 | \$ 2,9800 | \$ 151,673 | \$ 196,462 |
| October | 37,168 | \$ 5,370 | \$ 199,592 | 38,121 | \$ 0.8800 | \$ 33,546 | 38,121 | \$ 2,9800 | \$ 113,601 | \$ 147,147 |
| November | 42,274 | \$ 5,370 | \$ 227,011 | 42,858 | \$ 0.8800 | \$ 37,715 | 42,858 | \$ 2,9800 | \$ 127,717 | \$ 165,432 |
| December | 43,567 | \$ 5,370 | \$ 233,955 | 46,228 | \$ 0.8800 | \$ 40,681 | 46,228 | \$ 2,9800 | \$ 137,759 | \$ 178,440 |
| Total | 562,011 | \$ 5.48 | \$ 3,082,377 | 581,569 | \$ 0.90 | \$ 523,364 | 581,569 | \$ 3.04 | \$ 1,767,826 | \$ 2,291,190 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| February | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| March | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| April | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| May | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| June | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| July | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| August | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| September | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| October | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| November | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| December | - | \$ 4,6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2,8924 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 46,449 | \$ 5,600 | \$ 260,114 | 47,875 | \$ 0.9200 | \$ 44,045 | 47,875 | \$ 3,1000 | \$ 148,413 | \$ 192,458 |
| February | 43,365 | \$ 5,600 | \$ 242,844 | 46,078 | \$ 0.9200 | \$ 42,392 | 46,078 | \$ 3,1000 | \$ 142,842 | \$ 185,234 |
| March | 42,406 | \$ 5,600 | \$ 237,474 | 42,406 | \$ 0.9200 | \$ 39,014 | 42,406 | \$ 3,1000 | \$ 131,459 | \$ 170,472 |
| April | 36,896 | \$ 5,600 | \$ 206,618 | 39,520 | \$ 0.9200 | \$ 36,358 | 39,520 | \$ 3,1000 | \$ 122,512 | \$ 158,870 |
| May | 53,100 | \$ 5,600 | \$ 297,360 | 53,937 | \$ 0.9200 | \$ 49,622 | 53,937 | \$ 3,1000 | \$ 167,205 | \$ 216,827 |
| June | 57,689 | \$ 5,600 | \$ 323,058 | 59,767 | \$ 0.9200 | \$ 54,986 | 59,767 | \$ 3,1000 | \$ 185,278 | \$ 240,263 |
| July | 51,236 | \$ 5,370 | \$ 275,137 | 56,739 | \$ 0.8800 | \$ 49,930 | 56,739 | \$ 2,9800 | \$ 169,082 | \$ 219,013 |
| August | 56,964 | \$ 5,370 | \$ 305,897 | 57,143 | \$ 0.8800 | \$ 50,286 | 57,143 | \$ 2,9800 | \$ 170,286 | \$ 220,572 |
| September | 50,897 | \$ 5,370 | \$ 273,317 | 50,897 | \$ 0.8800 | \$ 44,789 | 50,897 | \$ 2,9800 | \$ 151,673 | \$ 196,462 |
| October | 37,168 | \$ 5,370 | \$ 199,592 | 38,121 | \$ 0.8800 | \$ 33,546 | 38,121 | \$ 2,9800 | \$ 113,601 | \$ 147,147 |
| November | 42,274 | \$ 5,370 | \$ 227,011 | 42,858 | \$ 0.8800 | \$ 37,715 | 42,858 | \$ 2,9800 | \$ 127,717 | \$ 165,432 |
| December | 43,567 | \$ 5,370 | \$ 233,955 | 46,228 | \$ 0.8800 | \$ 40,681 | 46,228 | \$ 2,9800 | \$ 137,759 | \$ 178,440 |
| Total | 562,011 | \$ 5.48 | \$ 3,082,377 | 581,569 | \$ 0.90 | \$ 523,364 | 581,569 | \$ 3.04 | \$ 1,767,826 | \$ 2,291,190 |

| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | |
|--|---------------------|--|--|--|--|--|--|--|--|--|
| | \$ - | | | | | | | | | |
| Total including deduction for Low Voltage Switchgear Credit | \$ 2,291,190 | | | | | | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 46,449 | \$ 5.3700 | \$ 249,431 | 47,875 | \$ 0.8800 | \$ 42,130 | 47,875 | \$ 2.9800 | \$ 142,668 | \$ 184,798 |
| February | 43,365 | \$ 5.3700 | \$ 232,870 | 46,078 | \$ 0.8800 | \$ 40,549 | 46,078 | \$ 2.9800 | \$ 137,312 | \$ 177,861 |
| March | 42,406 | \$ 5.3700 | \$ 227,720 | 42,406 | \$ 0.8800 | \$ 37,317 | 42,406 | \$ 2.9800 | \$ 126,370 | \$ 163,687 |
| April | 36,896 | \$ 5.3700 | \$ 198,132 | 39,520 | \$ 0.8800 | \$ 34,778 | 39,520 | \$ 2.9800 | \$ 117,770 | \$ 152,547 |
| May | 53,100 | \$ 5.3700 | \$ 285,147 | 53,937 | \$ 0.8800 | \$ 47,465 | 53,937 | \$ 2.9800 | \$ 160,732 | \$ 208,197 |
| June | 57,689 | \$ 5.3700 | \$ 309,790 | 59,767 | \$ 0.8800 | \$ 52,595 | 59,767 | \$ 2.9800 | \$ 178,106 | \$ 230,701 |
| July | 51,236 | \$ 5.3700 | \$ 275,137 | 56,739 | \$ 0.8800 | \$ 49,930 | 56,739 | \$ 2.9800 | \$ 169,082 | \$ 219,013 |
| August | 56,964 | \$ 5.3700 | \$ 305,897 | 57,143 | \$ 0.8800 | \$ 50,286 | 57,143 | \$ 2.9800 | \$ 170,286 | \$ 220,572 |
| September | 50,897 | \$ 5.3700 | \$ 273,317 | 50,897 | \$ 0.8800 | \$ 44,789 | 50,897 | \$ 2.9800 | \$ 151,673 | \$ 196,462 |
| October | 37,168 | \$ 5.3700 | \$ 199,592 | 38,121 | \$ 0.8800 | \$ 33,546 | 38,121 | \$ 2.9800 | \$ 113,601 | \$ 147,147 |
| November | 42,274 | \$ 5.3700 | \$ 227,011 | 42,858 | \$ 0.8800 | \$ 37,715 | 42,858 | \$ 2.9800 | \$ 127,717 | \$ 165,432 |
| December | 43,567 | \$ 5.3700 | \$ 233,955 | 46,228 | \$ 0.8800 | \$ 40,681 | 46,228 | \$ 2.9800 | \$ 137,759 | \$ 178,440 |
| Total | 562,011 | \$ 5.37 | \$ 3,017,999 | 581,569 | \$ 0.88 | \$ 511,781 | 581,569 | \$ 2.98 | \$ 1,733,076 | \$ 2,244,856 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| February | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| March | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| April | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| May | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| June | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| July | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| August | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| September | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| October | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| November | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| December | - | \$ 4.6545 | \$ - | - | \$ 0.6056 | \$ - | - | \$ 2.8924 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 46,449 | \$ 5.37 | \$ 249,431 | 47,875 | \$ 0.88 | \$ 42,130 | 47,875 | \$ 2.98 | \$ 142,668 | \$ 184,798 |
| February | 43,365 | \$ 5.37 | \$ 232,870 | 46,078 | \$ 0.88 | \$ 40,549 | 46,078 | \$ 2.98 | \$ 137,312 | \$ 177,861 |
| March | 42,406 | \$ 5.37 | \$ 227,720 | 42,406 | \$ 0.88 | \$ 37,317 | 42,406 | \$ 2.98 | \$ 126,370 | \$ 163,687 |
| April | 36,896 | \$ 5.37 | \$ 198,132 | 39,520 | \$ 0.88 | \$ 34,778 | 39,520 | \$ 2.98 | \$ 117,770 | \$ 152,547 |
| May | 53,100 | \$ 5.37 | \$ 285,147 | 53,937 | \$ 0.88 | \$ 47,465 | 53,937 | \$ 2.98 | \$ 160,732 | \$ 208,197 |
| June | 57,689 | \$ 5.37 | \$ 309,790 | 59,767 | \$ 0.88 | \$ 52,595 | 59,767 | \$ 2.98 | \$ 178,106 | \$ 230,701 |
| July | 51,236 | \$ 5.37 | \$ 275,137 | 56,739 | \$ 0.88 | \$ 49,930 | 56,739 | \$ 2.98 | \$ 169,082 | \$ 219,013 |
| August | 56,964 | \$ 5.37 | \$ 305,897 | 57,143 | \$ 0.88 | \$ 50,286 | 57,143 | \$ 2.98 | \$ 170,286 | \$ 220,572 |
| September | 50,897 | \$ 5.37 | \$ 273,317 | 50,897 | \$ 0.88 | \$ 44,789 | 50,897 | \$ 2.98 | \$ 151,673 | \$ 196,462 |
| October | 37,168 | \$ 5.37 | \$ 199,592 | 38,121 | \$ 0.88 | \$ 33,546 | 38,121 | \$ 2.98 | \$ 113,601 | \$ 147,147 |
| November | 42,274 | \$ 5.37 | \$ 227,011 | 42,858 | \$ 0.88 | \$ 37,715 | 42,858 | \$ 2.98 | \$ 127,717 | \$ 165,432 |
| December | 43,567 | \$ 5.37 | \$ 233,955 | 46,228 | \$ 0.88 | \$ 40,681 | 46,228 | \$ 2.98 | \$ 137,759 | \$ 178,440 |
| Total | 562,011 | \$ 5.37 | \$ 3,017,999 | 581,569 | \$ 0.88 | \$ 511,781 | 581,569 | \$ 2.98 | \$ 1,733,076 | \$ 2,244,856 |

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit **\$ 2,244,856**

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|-----------------------|--------------------------|-----------|---------------|-----------------|---------------------------|-----------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 | 140,492,311 | 0 | 1,433,022 | 45.1% | 1,389,342 | 0.0099 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 | 45,530,439 | 0 | 464,410 | 14.6% | 450,255 | 0.0099 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 4.0946 | | 309,146 | 1,265,829 | 39.8% | 1,227,246 | 3.9698 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5738 | | 6 | 15 | 0.0% | 15 | 2.4949 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1573 | | 5,070 | 16,008 | 0.5% | 15,520 | 3.0611 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|--------------------------|--------------------------|-----------|---------------|-----------------|---------------------------|---------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0073 | 140,492,311 | 0 | 1,025,594 | 46.9% | 1,074,388 | 0.0076 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066 | 45,530,439 | 0 | 300,501 | 13.7% | 314,798 | 0.0069 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.7504 | | 309,146 | 850,275 | 38.9% | 890,729 | 2.8813 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7271 | | 6 | 10 | 0.0% | 11 | 1.8088 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1208 | | 5,070 | 10,752 | 0.5% | 11,264 | 2.2217 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 | 140,492,311 | 0 | 1,389,342 | 45.1% | 1,360,324 | 0.0097 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 | 45,530,439 | 0 | 450,255 | 14.6% | 440,851 | 0.0097 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.9698 | | 309,146 | 1,227,246 | 39.8% | 1,201,614 | 3.8869 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.4949 | | 6 | 15 | 0.0% | 15 | 2.4429 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0611 | | 5,070 | 15,520 | 0.5% | 15,195 | 2.9971 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|---------------------------|--------------------------|-----------|---------------|-----------------|----------------------------|---------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0076 | 140,492,311 | 0 | 1,074,388 | 46.9% | 1,052,662 | 0.0075 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069 | 45,530,439 | 0 | 314,798 | 13.7% | 308,432 | 0.0068 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8813 | | 309,146 | 890,729 | 38.9% | 872,716 | 2.8230 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8088 | | 6 | 11 | 0.0% | 11 | 1.7718 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2217 | | 5,070 | 11,264 | 0.5% | 11,036 | 2.1768 |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

| | | | |
|---------------------------------|-------|---------------------|-------|
| Price Escalator | 4.80% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | I | Price Cap Index | 4.80% |
| Associated Stretch Factor Value | 0.00% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 29.76 | | | | 4.80% | 31.19 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 27.28 | | 0.0185 | | 4.80% | 28.59 | 0.0194 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 85.02 | | 4.0705 | | 4.80% | 89.10 | 4.2659 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 5.5 | | 6.6568 | | 4.80% | 5.76 | 6.9763 |
| STREET LIGHTING SERVICE CLASSIFICATION | 4.2 | | 0.0411 | | 4.80% | 4.40 | 0.0431 |
| microFIT SERVICE CLASSIFICATION | 10 | | | | | 10 | |

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2023 | January 1, 2024 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices and Percentages

| As of | | November 1, 2022 | |
|----------|--------|------------------|-----|
| Off-Peak | \$/kWh | 0.0740 | 63% |
| Mid-Peak | \$/kWh | 0.1020 | 18% |
| On-Peak | \$/kWh | 0.1510 | 19% |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.42 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

| | | |
|--|----|-------|
| | \$ | 39.49 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 36.05 | 4.80% | 37.78 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 111.66 | 4.80% | 117.02 |
| Monthly fixed charge, per retailer | \$ | 44.67 | 4.80% | 46.81 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.11 | 4.80% | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.66 | 4.80% | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.66) | 4.80% | (0.69) |
| Service Transaction Requests (STR) | | | 4.80% | - |
| Request fee, per request, applied to the requesting party | \$ | 0.56 | 4.80% | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.11 | 4.80% | 1.16 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.47 | 4.80% | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.23 | 4.80% | 2.34 |

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column D, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|------------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|--|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| microFIT SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2024) | SUB-TOTAL |
|---------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

ATTACHMENT J

Entegrus-St. Thomas GA Analysis Workform, Version 1.0

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells
 Drop down cells

Utility Name Entegrus Powerlines Inc.-For Former St. Thomas Energy Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.
 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

| Year | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal Balance in the GL | Reconciling Items | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | \$ Consumption at Actual Rate Paid | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|---|---|-------------------|--|-----------------------|------------------------------------|--|
| 2022 | \$ (141,845) | \$ (155,287) | \$ 3,430 | \$ (151,858) | \$ (10,013) | \$ 3,889,191 | -0.3% |
| Cumulative Balance | \$ (141,845) | \$ (155,287) | \$ 3,430 | \$ (151,858) | \$ (10,013) | \$ 3,889,191 | N/A |

Account 1588 Reconciliation Summary

| Year | Account 1588 as a % of Account 4705 |
|---------------------------|-------------------------------------|
| 2022 | -0.8% |
| Cumulative Balance | -0.8% |

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

| Year | 2022 | | | |
|-----------------------------|---------|-------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 290,725,675 | kWh | 100% |
| RPP | A | 176,793,673 | kWh | 60.8% |
| Non-RPP | B = D+E | 113,932,002 | kWh | 39.2% |
| Non-RPP Class A | D | 42,534,359 | kWh | 14.6% |
| Non-RPP Class B* | E | 71,397,643 | kWh | 24.6% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

| Year | 2022 | | | | | | | | | |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Price Variance (\$) | |
| | F | G | H | I = F-G+H | J | K = I*J | L | M = I*L | N=M-K | |
| January | 6,166,922 | 6,445,731 | 6,806,368 | 6,527,559 | 0.04829 | \$ 315,216 | 0.04353 | \$ 284,145 | \$ (31,071) | |
| February | 6,399,482 | 6,806,368 | 6,190,079 | 5,783,193 | 0.05019 | \$ 290,258 | 0.05246 | \$ 303,386 | \$ 13,128 | |
| March | 6,008,453 | 6,190,079 | 6,506,136 | 6,324,510 | 0.05500 | \$ 347,848 | 0.05941 | \$ 375,739 | \$ 27,891 | |
| April | 6,394,506 | 6,506,136 | 5,815,603 | 5,703,973 | 0.05915 | \$ 337,390 | 0.08293 | \$ 473,030 | \$ 135,640 | |
| May | 5,634,821 | 5,815,603 | 6,044,647 | 5,863,865 | 0.05968 | \$ 349,955 | 0.08475 | \$ 496,963 | \$ 147,007 | |
| June | 5,895,284 | 6,044,647 | 6,450,040 | 6,271,678 | 0.06293 | \$ 520,110 | 0.07868 | \$ 493,456 | \$ (26,655) | |
| July | 6,271,841 | 6,450,040 | 6,917,711 | 6,739,512 | 0.06475 | \$ 571,174 | 0.04008 | \$ 270,120 | \$ (301,054) | |
| August | 6,660,266 | 6,917,711 | 7,144,914 | 6,887,468 | 0.04871 | \$ 335,489 | 0.00499 | \$ 34,368 | \$ (301,120) | |
| September | 6,918,187 | 7,144,914 | 6,558,202 | 6,331,475 | 0.04008 | \$ 253,766 | 0.03241 | \$ 205,203 | \$ (48,562) | |
| October | 6,181,315 | 6,558,202 | 6,178,548 | 5,801,661 | 0.00499 | \$ 28,950 | 0.05771 | \$ 334,814 | \$ 305,864 | |
| November | 6,028,504 | 6,178,548 | 6,035,951 | 5,885,907 | 0.04739 | \$ 278,933 | 0.06989 | \$ 411,366 | \$ 132,433 | |
| December | 5,758,014 | 6,035,951 | 6,306,578 | 6,028,640 | 0.05962 | \$ 359,428 | 0.03427 | \$ 206,601 | \$ (152,826) | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 74,288,595 | 77,093,928 | 76,954,774 | 74,149,441 | | \$ 3,988,517 | | \$ 3,889,191 | \$ (99,325) | |

| Annual Non-RPP Class B Wholesale kWh + | Annual Non-RPP Class B Retail billed kWh | Annual Unaccounted for Energy Loss kWh | Weighted Average GA Actual Rate Paid (\$/kWh)** | Expected GA Volume Variance (\$) |
|--|--|--|---|----------------------------------|
| O | P | Q=O-P | R | P=Q*R |
| 73,336,007 | 74,149,441 | -813,434 | 0.05227 | \$(42,519) |

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance | \$ (141,845)

Calculated Loss Factor 1.0385
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0393
 Difference -0.0008

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

| Item | Amount | Explanation | Principal Adjustments on DVA Continuity Schedule | Principal Adjustments |
|--|---------------------|---|--|---|
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (155,287) | | | If "no", please provide an explanation |
| 1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 140 | Reversal from 2021 GA Analysis Workform | | |
| 1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (159) | | | |
| 2a Remove prior year end unbilled to actual revenue differences | | | | |
| 2b Add current year end unbilled to actual revenue differences | \$ 3,449 | | | |
| 3a Significant prior period billing adjustments recorded in current year | | | | |
| 3b Significant current period billing adjustments recorded in other year(s) | | | | |
| 4a CT 2148 for prior period corrections | | | | |
| 4b | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |

| | |
|--|--------------|
| Adjusted Net Change in Principal Balance in the GL | \$ (151,858) |
| Net Change in Expected GA Balance in the Year Per Analysis | \$ (141,845) |
| Unresolved Difference | \$ (10,013) |
| Unresolved Difference as % of Expected GA Payments to IESO | -0.3% |



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

| Year | Account 1588 - RSVA Power | | | Account 4705 - Power Purchased | Account 1588 as % of Account 4705 |
|-------------------|---------------------------|------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
| | Transactions ¹ | Principal Adjustments ¹ | Total Activity in Calendar Year | | |
| 2022 | - | 196,524 | - | 24,242,907 | -0.8% |
| Cumulative | - | 196,524 | - | 24,242,907 | -0.8% |

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

| Account 1589 - RSVA Global Adjustment | | | |
|---|--------|--|--|
| Adjustment Description | Amount | To be reversed in current application? | Explanation if not to be reversed in current application |
| 1 Reversal of unbilled to actual revenue differences | (140) | Yes | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total | (140) | | |
| Total principal adjustments included in last approved balance | | | |
| Difference | (140) | | |

| Account 1588 - RSVA Power | | | |
|---|---------|--|--|
| Adjustment Description | Amount | To be Reversed in Current Application? | Explanation if not to be reversed in current application |
| 1 Reversal of unbilled to actual revenue differences | (3,309) | Yes | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| Total | (3,309) | | |
| Total principal adjustments included in last approved balance | | | |
| Difference | (3,309) | | |

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

| Account 1589 - RSVA Global Adjustment | | | |
|---------------------------------------|---|--------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| 2021 | <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | |
| | 1 Reversal of unbilled to actual revenue differences | 140 | |
| | 2 | | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Reversal Principal Adjustments | 140 | |
| 2022 | <i>Current year principal adjustments</i> | | |
| | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes | (159) | |
| | 2 Unbilled to actual revenue differences | 3,449 | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Current Year Principal Adjustments | 3,290 | |
| | Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | 3,430 |

| Account 1588 - RSVA Power | | | |
|---------------------------|---|---------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| | <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | |
| | 1 Reversal of unbilled to actual revenue differences | 3,309 | |
| | 2 | | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Reversal Principal Adjustments | 3,309 | |
| | <i>Current year principal adjustments</i> | | |
| | 1 CT 148 true-up of GA Charges based on actual RPP volumes | 160 | |
| | 2 CT 1142/142 true-up based on actuals | | |
| | 3 Unbilled to actual revenue differences | (5,960) | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Current Year Principal Adjustments | (5,800) | |
| | Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | (2,491) |

ATTACHMENT K

Entegrus-St. Thomas Proposed Rates

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 31.19 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0025 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0075 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 28.59 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0194 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024 | \$/kWh | 0.0010 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0097 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0068 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 89.10 |
| Distribution Volumetric Rate | \$/kW | 4.2659 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024 | \$/kW | 0.2360 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants | \$/kW | 0.5853 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 0.4538 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kW | (0.0378) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.8869 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.8230 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.76 |
| Distribution Volumetric Rate | \$/kW | 6.9763 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kWh | 0.0029 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.4429 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7718 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 4.40 |
| Distribution Volumetric Rate | \$/kW | 0.0431 |
| Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024 | \$/kW | 0.0325 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 | \$/kW | 1.0231 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 | | |
| Applicable only for Class B Customers | \$/kW | (0.0400) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9971 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1768 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0007 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 37.78 |
| Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | 65.00 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 117.02 |
| Monthly Fixed Charge, per retailer | \$ | 46.81 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.16 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.69 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.69) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.59 |
| Processing fee, per request, applied to the requesting party | \$ | 1.16 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.68 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.34 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0393 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0289 |

ATTACHMENT L

Entegrus-St. Thomas Bill Impacts

| | | | |
|-------------------------------|------------------------------------|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0432 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 32 | \$ 3.03 | \$ 0.0937 | 32 | \$ 3.03 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 750 | \$ 4.20 | \$ 0.0056 | 750 | \$ 4.20 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 750 | \$ (0.15) | -\$ 0.0001 | 750 | \$ (0.08) | \$ 0.08 | -50.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0017 | 750 | \$ 1.28 | \$ 0.0024 | 750 | \$ 1.80 | \$ 0.53 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 36.47 | | | \$ 38.40 | \$ 1.93 | 5.29% |
| RTSR - Network | \$ 0.0097 | 782 | \$ 7.59 | \$ 0.0098 | 782 | \$ 7.67 | \$ 0.08 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 782 | \$ 5.01 | \$ 0.0069 | 782 | \$ 5.40 | \$ 0.39 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 49.07 | | | \$ 51.47 | \$ 2.40 | 4.89% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 782 | \$ 3.52 | \$ 0.0045 | 782 | \$ 3.52 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 782 | \$ 0.55 | \$ 0.0007 | 782 | \$ 0.55 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 473 | \$ 34.97 | \$ 0.0740 | 473 | \$ 34.97 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 135 | \$ 13.77 | \$ 0.1020 | 135 | \$ 13.77 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 143 | \$ 21.52 | \$ 0.1510 | 143 | \$ 21.52 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 123.64 | | | \$ 126.04 | \$ 2.40 | 1.94% |
| HST | 13% | | \$ 16.07 | 13% | | \$ 16.38 | \$ 0.31 | 1.94% |
| Ontario Electricity Rebate | 11.7% | | \$ (14.47) | 11.7% | | \$ (14.75) | \$ (0.28) | |
| Total Bill on TOU | | | \$ 125.24 | | | \$ 127.68 | \$ 2.43 | 1.94% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 34.75 | 1 | \$ 34.75 | \$ 36.42 | 1 | \$ 36.42 | \$ 1.67 | 4.81% |
| Distribution Volumetric Rate | \$ 0.0114 | 2000 | \$ 22.80 | \$ 0.0119 | 2000 | \$ 23.80 | \$ 1.00 | 4.39% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0004 | 2000 | \$ 0.80 | \$ 0.0008 | 2000 | \$ 1.60 | \$ 0.80 | 100.00% |
| Sub-Total A (excluding pass through) | | | \$ 58.35 | | | \$ 61.82 | \$ 3.47 | 5.95% |
| Line Losses on Cost of Power | \$ 0.0937 | 86 | \$ 8.09 | \$ 0.0937 | 86 | \$ 8.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 2,000 | \$ 11.20 | \$ 0.0058 | 2,000 | \$ 11.60 | \$ 0.40 | 3.57% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.20 | -50.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0015 | 2,000 | \$ 3.00 | \$ 0.0021 | 2,000 | \$ 4.20 | \$ 1.20 | 40.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 80.66 | | | \$ 85.93 | \$ 5.27 | 6.53% |
| RTSR - Network | \$ 0.0085 | 2,086 | \$ 17.73 | \$ 0.0086 | 2,086 | \$ 17.94 | \$ 0.21 | 1.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0056 | 2,086 | \$ 11.68 | \$ 0.0061 | 2,086 | \$ 12.73 | \$ 1.04 | 8.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 110.08 | | | \$ 116.60 | \$ 6.52 | 5.92% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,086 | \$ 9.39 | \$ 0.0045 | 2,086 | \$ 9.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,086 | \$ 1.46 | \$ 0.0007 | 2,086 | \$ 1.46 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 1,260 | \$ 93.24 | \$ 0.0740 | 1,260 | \$ 93.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 360 | \$ 36.72 | \$ 0.1020 | 360 | \$ 36.72 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 380 | \$ 57.38 | \$ 0.1510 | 380 | \$ 57.38 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 308.52 | | | \$ 315.04 | \$ 6.52 | 2.11% |
| HST | 13% | | \$ 40.11 | 13% | | \$ 40.96 | \$ 0.85 | 2.11% |
| Ontario Electricity Rebate | 11.7% | | \$ (36.10) | 11.7% | | \$ (36.86) | \$ (0.76) | |
| Total Bill on TOU | | | \$ 312.53 | | | \$ 319.14 | \$ 6.61 | 2.11% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 162,500 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 112.70 | 1 | \$ 112.70 | \$ 118.11 | 1 | \$ 118.11 | \$ 5.41 | 4.80% |
| Distribution Volumetric Rate | \$ 3.7326 | 500 | \$ 1,866.30 | \$ 3.9118 | 500 | \$ 1,955.90 | \$ 89.60 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.2345 | 500 | \$ 117.25 | \$ 0.8032 | 500 | \$ 401.60 | \$ 284.35 | 242.52% |
| Sub-Total A (excluding pass through) | | | \$ 2,096.25 | | | \$ 2,475.61 | \$ 379.36 | 18.10% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 2.1893 | 500 | \$ 1,094.65 | \$ 2.2403 | 500 | \$ 1,120.15 | \$ 25.50 | 2.33% |
| CBR Class B Rate Riders | \$ 0.0672 | 500 | \$ (33.60) | \$ 0.0358 | 500 | \$ (17.90) | \$ 15.70 | -46.73% |
| GA Rate Riders | \$ 0.0006 | 162,500 | \$ (97.50) | \$ 0.0017 | 162,500 | \$ (276.25) | \$ (178.75) | 183.33% |
| Low Voltage Service Charge | \$ 0.6201 | 500 | \$ 310.05 | \$ 0.8794 | 500 | \$ 439.70 | \$ 129.65 | 41.82% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 3,369.85 | | | \$ 3,741.31 | \$ 371.46 | 11.02% |
| RTSR - Network | \$ 3.7141 | 500 | \$ 1,857.05 | \$ 3.7516 | 500 | \$ 1,875.80 | \$ 18.75 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4117 | 500 | \$ 1,205.85 | \$ 2.6174 | 500 | \$ 1,308.70 | \$ 102.85 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 6,432.75 | | | \$ 6,925.81 | \$ 493.06 | 7.66% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 169,520 | \$ 762.84 | \$ 0.0045 | 169,520 | \$ 762.84 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 169,520 | \$ 118.66 | \$ 0.0007 | 169,520 | \$ 118.66 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 169,520 | \$ 18,240.35 | \$ 0.1076 | 169,520 | \$ 18,240.35 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 25,554.86 | | | \$ 26,047.92 | \$ 493.06 | 1.93% |
| HST | 13% | | \$ 3,322.13 | 13% | | \$ 3,386.23 | \$ 64.10 | 1.93% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 28,876.99 | | | \$ 29,434.15 | \$ 557.16 | 1.93% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|----------------------------------|-----|
| Customer Class: | LARGE USE SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 2,700,000 | kWh |
| Demand | 5,500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-------------|-----------|----------------------|--------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1,719.72 | 1 | \$ 1,719.72 | \$ 1,802.27 | 1 | \$ 1,802.27 | \$ 82.55 | 4.80% |
| Distribution Volumetric Rate | \$ 2.6262 | 5500 | \$ 14,444.10 | \$ 2.7523 | 5500 | \$ 15,137.65 | \$ 693.55 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0414 | 5500 | \$ 227.70 | \$ 0.0543 | 5500 | \$ 298.65 | \$ 70.95 | 31.16% |
| Sub-Total A (excluding pass through) | | | \$ 16,391.52 | | | \$ 17,238.57 | \$ 847.05 | 5.17% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 2.0779 | 5,500 | \$ 11,428.45 | \$ 2.6687 | 5,500 | \$ 14,677.85 | \$ 3,249.40 | 28.43% |
| CBR Class B Rate Riders | \$ 0.0278 | 5,500 | \$ (152.90) | \$ 0.0192 | 5,500 | \$ (105.60) | \$ 47.30 | -30.94% |
| GA Rate Riders | \$ 0.0006 | 2,700,000 | \$ (1,620.00) | \$ 0.0017 | 2,700,000 | \$ (4,590.00) | \$ (2,970.00) | 183.33% |
| Low Voltage Service Charge | \$ 0.6818 | 5,500 | \$ 3,749.90 | \$ 0.9668 | 5,500 | \$ 5,317.40 | \$ 1,567.50 | 41.80% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 5,500 | \$ - | \$ - | 5,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29,796.97 | | | \$ 32,538.22 | \$ 2,741.25 | 9.20% |
| RTSR - Network | \$ 3.9410 | 5,500 | \$ 21,675.50 | \$ 3.9808 | 5,500 | \$ 21,894.40 | \$ 218.90 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.6516 | 5,500 | \$ 14,583.80 | \$ 2.8778 | 5,500 | \$ 15,827.90 | \$ 1,244.10 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 66,056.27 | | | \$ 70,260.52 | \$ 4,204.25 | 6.36% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,816,640 | \$ 12,674.88 | \$ 0.0045 | 2,816,640 | \$ 12,674.88 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,816,640 | \$ 1,971.65 | \$ 0.0007 | 2,816,640 | \$ 1,971.65 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 2,816,640 | \$ 303,070.46 | \$ 0.1076 | 2,816,640 | \$ 303,070.46 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 383,773.51 | | | \$ 387,977.76 | \$ 4,204.25 | 1.10% |
| HST | 13% | | \$ 49,890.56 | 13% | | \$ 50,437.11 | \$ 546.55 | 1.10% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 433,664.07 | | | \$ 438,414.87 | \$ 4,750.80 | 1.10% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|--|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 150 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.29 | 1 | \$ 9.29 | \$ 9.74 | 1 | \$ 9.74 | \$ 0.45 | 4.84% |
| Distribution Volumetric Rate | \$ 0.0016 | 150 | \$ 0.24 | \$ 0.0017 | 150 | \$ 0.26 | \$ 0.02 | 6.25% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 9.53 | | | \$ 10.00 | \$ 0.47 | 4.88% |
| Line Losses on Cost of Power | \$ 0.0937 | 6 | \$ 0.61 | \$ 0.0937 | 6 | \$ 0.61 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0057 | 150 | \$ 0.86 | \$ 0.0059 | 150 | \$ 0.89 | \$ 0.03 | 3.51% |
| CBR Class B Rate Riders | -\$ 0.0002 | 150 | \$ (0.03) | -\$ 0.0001 | 150 | \$ (0.02) | \$ 0.02 | -50.00% |
| GA Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0015 | 150 | \$ 0.23 | \$ 0.0021 | 150 | \$ 0.32 | \$ 0.09 | 40.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 11.19 | | | \$ 11.79 | \$ 0.60 | 5.36% |
| RTSR - Network | \$ 0.0085 | 156 | \$ 1.33 | \$ 0.0086 | 156 | \$ 1.35 | \$ 0.02 | 1.18% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0056 | 156 | \$ 0.88 | \$ 0.0061 | 156 | \$ 0.95 | \$ 0.08 | 8.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 13.39 | | | \$ 14.09 | \$ 0.69 | 5.18% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 95 | \$ 6.99 | \$ 0.0740 | 95 | \$ 6.99 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 27 | \$ 2.75 | \$ 0.1020 | 27 | \$ 2.75 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 29 | \$ 4.30 | \$ 0.1510 | 29 | \$ 4.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 28.51 | | | \$ 29.20 | \$ 0.69 | 2.43% |
| HST | 13% | | \$ 3.71 | 13% | | \$ 3.80 | \$ 0.09 | 2.43% |
| Ontario Electricity Rebate | 11.7% | | \$ (3.34) | 11.7% | | \$ (3.42) | \$ (0.08) | |
| Total Bill on TOU | | | \$ 28.88 | | | \$ 29.58 | \$ 0.70 | 2.43% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 150 | kWh |
| Demand | 1 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 8.46 | 1 | \$ 8.46 | \$ 8.87 | 1 | \$ 8.87 | \$ 0.41 | 4.85% |
| Distribution Volumetric Rate | \$ 0.7580 | 1 | \$ 0.76 | \$ 0.7944 | 1 | \$ 0.79 | \$ 0.04 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 9.22 | | | \$ 9.66 | \$ 0.45 | 4.84% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.70 | \$ 0.1076 | 6 | \$ 0.70 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 2.0595 | 1 | \$ 2.06 | \$ 2.1320 | 1 | \$ 2.13 | \$ 0.07 | 3.52% |
| CBR Class B Rate Riders | \$ 0.0633 | 1 | \$ (0.06) | \$ 0.0386 | 1 | \$ (0.04) | \$ 0.02 | -39.02% |
| GA Rate Riders | \$ 0.0006 | 150 | \$ (0.09) | \$ 0.0017 | 150 | \$ (0.26) | \$ (0.17) | 183.33% |
| Low Voltage Service Charge | \$ 0.4661 | 1 | \$ 0.47 | \$ 0.6610 | 1 | \$ 0.66 | \$ 0.19 | 41.82% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 12.29 | | | \$ 12.86 | \$ 0.57 | 4.67% |
| RTSR - Network | \$ 2.7285 | 1 | \$ 2.73 | \$ 2.7560 | 1 | \$ 2.76 | \$ 0.03 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8127 | 1 | \$ 1.81 | \$ 1.9673 | 1 | \$ 1.97 | \$ 0.15 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 16.83 | | | \$ 17.58 | \$ 0.76 | 4.49% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 150 | \$ 16.14 | \$ 0.1076 | 150 | \$ 16.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 34.03 | | | \$ 34.79 | \$ 0.76 | 2.22% |
| HST | 13% | | \$ 4.42 | 13% | | \$ 4.52 | \$ 0.10 | 2.22% |
| Ontario Electricity Rebate | 11.7% | | \$ (3.98) | 11.7% | | \$ (4.07) | \$ - | - |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 38.46 | | | \$ 39.31 | \$ 0.85 | 2.22% |

In the manager's summary, discuss the reason

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | Non-RPP (Other) | | |
| Consumption | 150 | kWh | |
| Demand | 1 | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0432 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 1.29 | 1 | \$ 1.29 | \$ 1.35 | 1 | \$ 1.35 | \$ 0.06 | 4.65% |
| Distribution Volumetric Rate | \$ 1.0811 | 1 | \$ 1.08 | \$ 1.1330 | 1 | \$ 1.13 | \$ 0.05 | 4.80% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 1.0214 | 1 | \$ 1.02 | \$ 2.2095 | 1 | \$ 2.21 | \$ 1.19 | 116.32% |
| Sub-Total A (excluding pass through) | | | \$ 3.39 | | | \$ 4.69 | \$ 1.30 | 38.32% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.70 | \$ 0.1076 | 6 | \$ 0.70 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 2.0136 | 1 | \$ 2.01 | \$ 2.0091 | 1 | \$ 2.01 | \$ (0.00) | -0.22% |
| CBR Class B Rate Riders | \$ 0.0594 | 1 | \$ (0.06) | \$ 0.0367 | 1 | \$ (0.04) | \$ 0.02 | -38.22% |
| GA Rate Riders | \$ 0.0006 | 150 | \$ (0.09) | \$ 0.0017 | 150 | \$ (0.26) | \$ (0.17) | 183.33% |
| Low Voltage Service Charge | \$ 0.4552 | 1 | \$ 0.46 | \$ 0.6455 | 1 | \$ 0.65 | \$ 0.19 | 41.81% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 6.41 | | | \$ 7.75 | \$ 1.34 | 20.96% |
| RTSR - Network | \$ 2.7005 | 1 | \$ 2.70 | \$ 2.7278 | 1 | \$ 2.73 | \$ 0.03 | 1.01% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7704 | 1 | \$ 1.77 | \$ 1.9214 | 1 | \$ 1.92 | \$ 0.15 | 8.53% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 10.88 | | | \$ 12.40 | \$ 1.52 | 13.99% |
| Wholesale Market Service Charge (WMS) | \$ 0.0045 | 156 | \$ 0.70 | \$ 0.0045 | 156 | \$ 0.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 156 | \$ 0.11 | \$ 0.0007 | 156 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 150 | \$ 16.14 | \$ 0.1076 | 150 | \$ 16.14 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 28.08 | | | \$ 29.61 | \$ 1.52 | 5.42% |
| HST | 13% | | \$ 3.65 | 13% | | \$ 3.85 | \$ 0.20 | 5.42% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 31.73 | | | \$ 33.45 | \$ 1.72 | 5.42% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 368,500 | kWh |
| Demand | 794 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|----------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 149.30 | 1 | \$ 149.30 | \$ 156.47 | 1 | \$ 156.47 | \$ 7.17 | 4.80% |
| Distribution Volumetric Rate | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 149.30 | | | \$ 156.47 | \$ 7.17 | 4.80% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 0.8926 | 794 | \$ 708.72 | \$ - | 794 | \$ - | \$ (708.72) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0252 | 794 | \$ (20.01) | \$ - | 794 | \$ - | \$ 20.01 | -100.00% |
| GA Rate Riders | \$ 0.0006 | 368,500 | \$ (221.10) | \$ - | 368,500 | \$ - | \$ 221.10 | -100.00% |
| Low Voltage Service Charge | \$ 0.6201 | 794 | \$ 492.36 | \$ - | 794 | \$ - | \$ (492.36) | -100.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 794 | \$ - | \$ - | 794 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 1,109.28 | | | \$ 156.47 | \$ (952.81) | -85.89% |
| RTSR - Network | \$ 3.7141 | 794 | \$ 2,949.00 | \$ - | 794 | \$ - | \$ (2,949.00) | -100.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4117 | 794 | \$ 1,914.89 | \$ - | 794 | \$ - | \$ (1,914.89) | -100.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 5,973.16 | | | \$ 156.47 | \$ (5,816.69) | -97.38% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 384,419 | \$ 1,729.89 | \$ 0.0045 | 384,419 | \$ 1,729.89 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 384,419 | \$ 269.09 | \$ 0.0007 | 384,419 | \$ 269.09 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1076 | 384,419 | \$ 41,363.51 | \$ 0.1076 | 384,419 | \$ 41,363.51 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 49,335.90 | | | \$ 43,519.21 | \$ (5,816.69) | -11.79% |
| HST | 13% | | \$ 6,413.67 | 13% | | \$ 5,657.50 | \$ (756.17) | -11.79% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 55,749.56 | | | \$ 49,176.70 | \$ (6,572.86) | -11.79% |

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | STANDBY POWER SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | 0 | |
| Consumption | - | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ 3.7326 | 0 | \$ - | \$ 2.6262 | 0 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| GA Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | - | \$ - | \$ 0.0045 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | - | \$ - | \$ 0.0007 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | - | \$ - | \$ 0.0740 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.1020 | - | \$ - | \$ 0.1020 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1510 | - | \$ - | \$ 0.1510 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1076 | - | \$ - | \$ 0.1076 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on TOU | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 11.7% | | \$ - | 11.7% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

| | |
|-------------------------------|------------------------------------|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 700 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0432 |
| Proposed/Approved Loss Factor | 1.0432 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.1076 | 30 | \$ 3.25 | \$ 0.1076 | 30 | \$ 3.25 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 700 | \$ 3.92 | \$ 0.0056 | 700 | \$ 3.92 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 700 | \$ (0.14) | -\$ 0.0001 | 700 | \$ (0.07) | \$ 0.07 | -50.00% |
| GA Rate Riders | -\$ 0.0006 | 700 | \$ (0.42) | -\$ 0.0017 | 700 | \$ (1.19) | \$ (0.77) | 183.33% |
| Low Voltage Service Charge | \$ 0.0017 | 700 | \$ 1.19 | \$ 0.0024 | 700 | \$ 1.68 | \$ 0.49 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 700 | \$ - | \$ - | 700 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 35.91 | | | \$ 37.03 | \$ 1.12 | 3.12% |
| RTSR - Network | \$ 0.0097 | 730 | \$ 7.08 | \$ 0.0098 | 730 | \$ 7.16 | \$ 0.07 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 730 | \$ 4.67 | \$ 0.0069 | 730 | \$ 5.04 | \$ 0.37 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 47.67 | | | \$ 49.23 | \$ 1.56 | 3.27% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 730 | \$ 3.29 | \$ 0.0045 | 730 | \$ 3.29 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 730 | \$ 0.51 | \$ 0.0007 | 730 | \$ 0.51 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | 700 | \$ 75.32 | \$ 0.1076 | 700 | \$ 75.32 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 126.79 | | | \$ 128.35 | \$ 1.56 | 1.23% |
| HST | 13% | | \$ 16.48 | 13% | | \$ 16.68 | \$ 0.20 | 1.23% |
| Ontario Electricity Rebate | 11.7% | | \$ (14.83) | 11.7% | | \$ (15.02) | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 143.27 | | | \$ 145.03 | \$ 1.76 | 1.23% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 135 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 6 | \$ 0.55 | \$ 0.0937 | 6 | \$ 0.55 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 135 | \$ 0.76 | \$ 0.0056 | 135 | \$ 0.76 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 135 | \$ (0.03) | -\$ 0.0001 | 135 | \$ (0.01) | \$ 0.01 | -50.00% |
| GA Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0017 | 135 | \$ 0.23 | \$ 0.0024 | 135 | \$ 0.32 | \$ 0.09 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.61 | | | \$ 31.05 | \$ 1.44 | 4.86% |
| RTSR - Network | \$ 0.0097 | 141 | \$ 1.37 | \$ 0.0098 | 141 | \$ 1.38 | \$ 0.01 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 141 | \$ 0.90 | \$ 0.0069 | 141 | \$ 0.97 | \$ 0.07 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 31.88 | | | \$ 33.40 | \$ 1.52 | 4.78% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 141 | \$ 0.63 | \$ 0.0045 | 141 | \$ 0.63 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 141 | \$ 0.10 | \$ 0.0007 | 141 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 85 | \$ 6.29 | \$ 0.0740 | 85 | \$ 6.29 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 24 | \$ 2.48 | \$ 0.1020 | 24 | \$ 2.48 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 26 | \$ 3.87 | \$ 0.1510 | 26 | \$ 3.87 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 45.51 | | | \$ 47.03 | \$ 1.52 | 3.35% |
| HST | 13% | | \$ 5.92 | 13% | | \$ 6.11 | \$ 0.20 | 3.35% |
| Ontario Electricity Rebate | 11.7% | | \$ (5.32) | 11.7% | | \$ (5.50) | \$ (0.18) | |
| Total Bill on TOU | | | \$ 46.10 | | | \$ 47.64 | \$ 1.54 | 3.35% |

In the manager's summary, discuss the reasons for the changes.

| | |
|-------------------------------|------------------------------------|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 135 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0432 |
| Proposed/Approved Loss Factor | 1.0432 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.1076 | 6 | \$ 0.63 | \$ 0.1076 | 6 | \$ 0.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 135 | \$ 0.76 | \$ 0.0056 | 135 | \$ 0.76 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 135 | \$(0.03) | -\$ 0.0001 | 135 | \$(0.01) | \$ 0.01 | -50.00% |
| GA Rate Riders | -\$ 0.0006 | 135 | \$(0.08) | -\$ 0.0017 | 135 | \$(0.23) | \$ (0.15) | 183.33% |
| Low Voltage Service Charge | \$ 0.0017 | 135 | \$ 0.23 | \$ 0.0024 | 135 | \$ 0.32 | \$ 0.09 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 135 | \$ - | \$ - | 135 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 29.62 | | | \$ 30.90 | \$ 1.29 | 4.35% |
| RTSR - Network | \$ 0.0097 | 141 | \$ 1.37 | \$ 0.0098 | 141 | \$ 1.38 | \$ 0.01 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 141 | \$ 0.90 | \$ 0.0069 | 141 | \$ 0.97 | \$ 0.07 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 31.88 | | | \$ 33.26 | \$ 1.37 | 4.31% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 141 | \$ 0.63 | \$ 0.0045 | 141 | \$ 0.63 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 141 | \$ 0.10 | \$ 0.0007 | 141 | \$ 0.10 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1076 | 135 | \$ 14.53 | \$ 0.1076 | 135 | \$ 14.53 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 47.14 | | | \$ 48.51 | \$ 1.37 | 2.91% |
| HST | 13% | | \$ 6.13 | 13% | | \$ 6.31 | \$ 0.18 | 2.91% |
| Ontario Electricity Rebate | 11.7% | | \$(5.52) | 11.7% | | \$(5.68) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 53.27 | | | \$ 54.82 | \$ 1.55 | 2.91% |

In the manager's summary, discuss the reason

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0432 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.69 | 1 | \$ 27.69 | \$ 29.02 | 1 | \$ 29.02 | \$ 1.33 | 4.80% |
| Distribution Volumetric Rate | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 2000 | \$ - | \$ - | 2000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 27.69 | | | \$ 29.02 | \$ 1.33 | 4.80% |
| Line Losses on Cost of Power | \$ 0.0937 | 86 | \$ 8.09 | \$ 0.0937 | 86 | \$ 8.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0056 | 2,000 | \$ 11.20 | \$ 0.0056 | 2,000 | \$ 11.20 | \$ - | 0.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | -\$ 0.0001 | 2,000 | \$ (0.20) | \$ 0.20 | -50.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0017 | 2,000 | \$ 3.40 | \$ 0.0024 | 2,000 | \$ 4.80 | \$ 1.40 | 41.18% |
| Smart Meter Entity Charge (if applicable) | \$ 0.42 | 1 | \$ 0.42 | \$ 0.42 | 1 | \$ 0.42 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 50.40 | | | \$ 53.33 | \$ 2.93 | 5.81% |
| RTSR - Network | \$ 0.0097 | 2,086 | \$ 20.24 | \$ 0.0098 | 2,086 | \$ 20.45 | \$ 0.21 | 1.03% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 2,086 | \$ 13.35 | \$ 0.0069 | 2,086 | \$ 14.40 | \$ 1.04 | 7.81% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 83.99 | | | \$ 88.18 | \$ 4.18 | 4.98% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0045 | 2,086 | \$ 9.39 | \$ 0.0045 | 2,086 | \$ 9.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0007 | 2,086 | \$ 1.46 | \$ 0.0007 | 2,086 | \$ 1.46 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0740 | 1,260 | \$ 93.24 | \$ 0.0740 | 1,260 | \$ 93.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1020 | 360 | \$ 36.72 | \$ 0.1020 | 360 | \$ 36.72 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1510 | 380 | \$ 57.38 | \$ 0.1510 | 380 | \$ 57.38 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 282.43 | | | \$ 286.62 | \$ 4.18 | 1.48% |
| HST | | 13% | \$ 36.72 | | 13% | \$ 37.26 | \$ 0.54 | 1.48% |
| Ontario Electricity Rebate | | 11.7% | \$ (33.04) | | 11.7% | \$ (33.53) | \$ (0.49) | |
| Total Bill on TOU | | | \$ 286.11 | | | \$ 290.34 | \$ 4.24 | 1.48% |

In the manager's summary, discuss the reasons for the changes.

ATTACHMENT M

Certificate of Evidence



Entegrus Powerlines Inc.
320 Queen St. (P.O. Box 70)
Chatham, ON N7M 5K2
Phone: (519) 352-6300
Toll Free: 1-866-804-7325
entegrus.com

Certification of Evidence

As Chief Regulatory Officer & Vice President of Human Resources of Entegrus Powerlines Inc., I certify that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of my knowledge. In addition, I certify that Entegrus has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed in the 2024 IRM Application. Lastly, I certify that the application and any evidence filed in support of the application does not include any personal information. This filing is consistent with the requirements of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

David Ferguson

Chief Regulatory Officer & Vice President of Human Resources
Entegrus Powerlines Inc.