

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

**AND IN THE MATTER OF** an Application by Grimsby Power Incorporated under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2024.

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**Grimsby Power Incorporated**

**2024 IRM Application**

**EB-2023-0025**

**Filed: August 17, 2023**

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**Applicant**

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1       **1. INTRODUCTION AND MANAGER’S SUMMARY**

2       Grimsby Power Incorporated (“Grimsby Power or GPI”) is incorporated pursuant to the *Business*  
3       *Corporations Act* (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns  
4       and operates the electricity distribution infrastructure serving approximately 12,000 residential  
5       and commercial customers within the Town of Grimsby municipal boundaries. Grimsby Power  
6       also owns and operates a 230kV to 27kV transformation station, known as Niagara West MTS,  
7       which supplies Grimsby Power and Niagara Peninsula Energy Inc., a neighbouring Local  
8       Distribution Company (LDC).

9       Grimsby Power receives electricity from the provincial electricity grid and transports it safely and  
10       reliably through its electricity distribution network of 69 square kilometers. This electricity network  
11       includes one municipal transformer station (Niagara West MTS), 355 circuit kilometers of  
12       overhead lines, 338 circuit kilometers of underground cable, over 1,500 distribution transformers  
13       (overhead and underground pad mounts), and over 3,700 poles.

14       Grimsby Power filed a comprehensive Cost of Service application for 2022 rates on July 30,  
15       2021. GPI filed a subsequent IRM for 2023 and had rates approved by the Ontario Energy Board  
16       under file EB-2022-0035, effective January 1, 2023.

17       The Applicant hereby applies to the Ontario Energy Board (the “OEB” or “the Board”) pursuant to  
18       Section 78 of the *Ontario Energy Board Act, 1998 (the “OEB Act”)* for approval of its proposed  
19       distribution rates under the parameters set out in the Ontario Energy Board’s 4<sup>th</sup> Generation  
20       Incentive Regulation Mechanism (“IRM”) for rates effective January 1, 2024.

21       Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates  
22       updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity  
23       Distribution Rate Applications dated June 15, 2023. This application for adjusted rates pertains  
24       to all Grimsby Power customer classes. GPI is not making any specific requests that will affect  
25       any particular customer.

26       In the event the Board is unable to provide a Decision and Order for this Application for  
27       implementation by the Applicant as of January 1, 2024, Grimsby Power requests that the Board  
28       issue an Interim Rate Order declaring current Distribution Rates and Specific Service Charges as

29 interim until the decided implementation date of the approved 2024 distribution rates.

30 If the effective date does not coincide with the Board's decided implementation date for 2024  
31 distribution rates and charges, Grimsby Power requests permission to recover the incremental  
32 revenue from the effective date to the implementation date.

33 In the preparation of this application, Grimsby Power used the following OEB models:

34 • 2024 IRM Rate Generator Model posted July 18, 2023

35 • 2024 GA Analysis Workform posted June 23, 2023

36 Grimsby Power confirms that the values used as billing determinants in the pre-populated model  
37 are accurate. Grimsby Power made changes to the IRM Rate Generator model as described  
38 later in this application.

39 The rates and other adjustments applied for and as calculated using the above models include  
40 the following:

41 • A Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2023 rates. The  
42 Price Cap IR methodology provides for a mechanistic and formulaic adjustment to  
43 distribution rates and charges in the period between Cost of Service applications.

44 Grimsby Power transitioned to fully fixed distribution rates for the residential rate class in  
45 2019, therefore, no transition adjustments are required.

46 • An adjustment to Retail Transmission Service Rates in accordance with Board Guideline  
47 G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June  
48 28, 2012.

49 • An inflationary adjustment to Miscellaneous Service Charges (Wireline Pole Attachment  
50 Charge) and Retail Service Charges.

51 Along with adjustments to its distribution rates, Grimsby Power also seeks approval of the  
52 following matters:

- 53 • Continuance of Rate Riders for which the sunset date has not been reached
- 54 • Continuance of the Specific Service Charges
- 55 • Continuance of Loss Factors
- 56 • Continuance of the Smart Metering Entity charge
- 57 • Continuance of the MicroFit monthly charge

58 The impact of this application, as filed, for a typical residential RPP customer consuming 750  
 59 kWh if \$0.86 per month or 0.68%.

60 The following table shows a summary of the total bill impacts from this application, as filed.

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.41	4.53%	\$ 1.71	4.4%	\$ 0.85	1.69%	\$ 0.86	0.68%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.41	4.53%	\$ 2.29	4.3%	\$ (0.23)	-0.26%	\$ (0.23)	-0.07%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.41	4.53%	\$ 1.11	2.7%	\$ 0.25	0.48%	\$ 0.28	0.18%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.41	4.53%	\$ 0.53	0.9%	\$ (1.99)	-2.10%	\$ (2.24)	-0.58%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		kWh	\$ 2.31	3.21%	\$ 3.31	3.6%	\$ 1.23	1.03%	\$ 1.25	0.39%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.76	3.71%	\$ 2.21	3.9%	\$ 1.27	1.84%	\$ 1.29	0.80%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 2.31	3.21%	\$ 1.71	1.7%	\$ (0.37)	-0.29%	\$ (0.42)	-0.10%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 18.96	3.69%	\$ (16.54)	-2.1%	\$ (50.03)	-4.14%	\$ (56.54)	-1.18%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 312.71	2.85%	\$ (998.39)	-4.8%	\$ (2,254.49)	-6.11%	\$ (2,547.57)	-1.52%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 16.14	3.90%	\$ (5.41)	-0.9%	\$ (27.18)	-3.17%	\$ (30.72)	-1.04%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 18.96	3.69%	\$ (16.54)	-2.1%	\$ (50.03)	-4.14%	\$ (56.54)	-1.18%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 0.87	4.71%	\$ 1.05	4.9%	\$ 0.74	2.89%	\$ 0.75	1.33%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 1.01	4.63%	\$ 0.56	1.8%	\$ (0.12)	-0.31%	\$ (0.14)	-0.11%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 0.82	3.56%	\$ 1.00	3.3%	\$ 0.38	0.98%	\$ 0.43	0.42%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 352.66	4.37%	\$ 348.55	4.1%	\$ 295.99	3.19%	\$ 334.47	1.80%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$ 1,936.69	4.48%	\$ 6,450.44	12.8%	\$ 1,082.61	0.80%	\$ 1,223.35	0.14%

61

62 **2. PUBLICATION NOTICE**

63 Grimsby Power will post a notice related to this application on its website at  
 64 [www.grimsbypower.com](http://www.grimsbypower.com) and have a hard copy available upon request.

65 **3. PRICE CAP ADJUSTMENT (3.2.1)**

66 In calculating 2024 rates, Grimsby Power applied a Price Cap Adjustment of 4.80% to its 2023  
 67 base distribution rates as approved through our last IRM application EB-2022-0035. The  
 68 application of the 4.80% adjustment is based on the rate-setting parameters provided by the

69 Board's 2024 IRM Rate Generator model and OEB letter issued June 29, 2023. Table 1 shows  
 70 the default values used in the determination of the Price Cap Adjustment.

71 **Table 1**  
 72 Price Cap Parameters

Price Escalator		4.80%
X-Factor	Less: Productivity Factor	0.00%
	Less: Stretch Factor Group 1	0.00%
<b>Price Cap Index</b>		<b>4.80%</b>

73

74 **4. PRICE CAP ADJUSTMENT (3.2.1.1)**

75 The price cap index adjustment was not applied to the following components of distribution rates:

- 76 • Rate adders or riders
- 77 • Low voltage service charges
- 78 • Retail Transmission Service Rates
- 79 • Wholesale Market Service Rate
- 80 • Rural Rate Protection Charge
- 81 • Standard Supply Service – Administrative Charge
- 82 • Capacity Based Recovery
- 83 • MicroFit Service Charge
- 84 • Specific Service Charges
- 85 • Transformation and Primary Metering Allowances; and
- 86 • Smart Metering Entity Charge

87 **5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)**

88 There were no prescribed adjustments to the revenue to cost ratios from GPI's 2022 Cost of  
 89 Service application (EB-2021-0027).

90 **6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (3.2.3)**

91 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for  
 92 Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors  
 93 would transition the residential rate class to a fully fixed monthly distribution service charge. This

94 transition was implemented over a period of four years. The first year of the transition took place  
95 in 2016 as per Grimsby Power's 2016 Cost of Service application (EB-2015-0072).

96 In GPI's 2019 IRM application (EB-2018-0035) Grimsby Power sought approval for the fourth and  
97 final year of the transition to fully fixed residential distribution rates. With the approval of the 2019  
98 application, Grimsby Power's residential customers moved to a fully fixed distribution rate and no  
99 further transitional adjustments are required.

100 This application, as filed, does not have any rate class with a bill impact above the 10% threshold  
101 for which rate mitigation would apply.

## 102 **7. RETAIL TRANSMISSION SERVICE RATES (RTSR) (3.2.4)**

103 In reference to Board Guideline G-2008-0001 – Guideline *Electricity Distribution Retail*  
104 *Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012  
105 (Revision 4.0), Grimsby Power is applying for an adjustment to its Retail Transmission Service  
106 Rates based on a comparison of historical transmission costs adjusted for new Uniform  
107 Transmission Rate (UTR) levels and revenues generated from existing RTSRs. The expectation  
108 of this approach is to minimize variances in the USoA Accounts 1584 and 1586.

109 Grimsby Power used the 2024 IRM Rate Generator Model (Tab 10-15) to determine the  
110 proposed adjustments to current Retail Transmission Service Rates approved in Grimsby  
111 Power's 2023 IRM application (EB-2022-0035). The worksheet reflects the Uniform  
112 Transmission Rates (UTR's) approved by the Board effective January 1, 2023 and July 1, 2023  
113 and Hydro One's most recent approved rates effective January 1, 2023. Grimsby Power  
114 understands Board staff will update each distributor's 2024 RTSR worksheet values in the rate  
115 generator model to incorporate transmission rates approved for 2024.

116 The proposed adjustments of the Retail Transmission Service Rates and detailed calculations  
117 are presented in tab 10 – 15 of the 2024 IRM Rate Generator Model.

118 The billing determinants utilized in this model are derived from the 2022 RRR 2.1.5 –  
119 Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power  
120 confirms that the billing determinants used in the model are accurate. The loss factor applied to



121 the metered kWh is the loss factor approved by the Board during the last rebasing in 2022. Table  
 122 2 below shows the current and proposed Retail Transmission Service Rates along with the dollar  
 123 value and percentage change.

124 **Table 2**  
 125 **Retail Transmission Service Rates – Current vs. Proposed**

RTSR - Network					
Rate Class	Unit	Current RTSR-Network	Proposed RTSR-Network	\$ Change	% Change
Residential Service Classification	\$/kWh	0.0097	0.0092	-0.0005	-4.93%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0090	0.0085	-0.0005	-5.34%
General Service 50 To 4,999 kW Service Classification	\$/kW	3.5638	3.3760	-0.1878	-5.27%
Unmetered Scattered Load Service Classification	\$/kWh	0.0090	0.0085	-0.0005	-5.34%
Street Lighting Service Classification	\$/kW	2.6538	2.5140	-0.1398	-5.27%
Embedded Distributor Service Classification	\$/kW	4.7139	4.4656	-0.2483	-5.27%
RTSR - Connection					
Rate Class	Unit	Current RTSR-Connection	Proposed RTSR-Connection	\$ Change	% Change
Residential Service Classification	\$/kWh	0.0047	0.0041	-0.0006	-12.70%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0042	0.0037	-0.0006	-13.07%
General Service 50 To 4,999 kW Service Classification	\$/kW	1.8170	1.5861	-0.2310	-12.71%
Unmetered Scattered Load Service Classification	\$/kWh	0.0042	0.0037	-0.0006	-13.07%
Street Lighting Service Classification	\$/kW	1.3327	1.1633	-0.1693	-12.71%
Embedded Distributor Service Classification	\$/kW	0.7365	0.6429	-0.0936	-12.70%

126  
 127 A decrease in Uniform Transmission rates charged by the IESO has led to a decrease in RTSR  
 128 Network and RTSR Connection for 2024. In 2023, Grimsby Power had to recover \$2,835,161 in  
 129 Network costs and \$1,052,270 in Connections costs to cover the amounts charged by the IESO  
 130 and Hydro one. In 2024, Grimsby Power will need to recover \$2,796,838 in Network costs (down  
 131 \$38,323 or 1%) and \$1,045,007 in Connections costs (down \$7,263 or 1%). The recovery of  
 132 these costs is allocated by rate class and accounts for a year-over-year decrease of  
 133 approximately 5% for Network charges and 13% for Connection charges.

134 **8. LOW VOLTAGE SERVICE RATES (3.2.5)**

135 Grimsby Power is not requesting an adjustment to its low voltage rates.

136 **9. DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS (3.2.6)**

137 Grimsby Power has completed the Board Staff's 2024 IRM Rate Generator–Tab 3 Continuity  
 138 Schedule (Appendix B) and Tab 4 Billing Determinants for Deferral/Variance. The allocation of  
 139 the deferral and variance balance is based on kWh, kW and customer count from Grimsby

140 Power's 2022 RRR filing. Grimsby Power confirms that the quantities in the model are accurate  
 141 and is requesting disposition of all Group 1 accounts, with the exception of 1595 (2021) and 1595  
 142 (2022).

143 The threshold test shows a claim per kWh of \$0.0043 which is above the disposition threshold of  
 144 \$0.001 per kWh (debit or credit); therefore, Grimsby Power is seeking to dispose its Group 1  
 145 deferral and variance account balances in this application. The total amount requested for  
 146 disposition is \$1,124,250.

147 Grimsby Power is proposing a rate rider recovery period of one-year for all RSVA accounts. All  
 148 rate riders are shown below in Table 3.

149 **Table 3**  
 150 **Rate Riders for Disposition of RSVA's**

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider for			
								Deferral/Variance Account Rate Rider <sup>2</sup>	Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,039,755	0	101,039,755	0	454,290		0.0045	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,735,429	0	19,735,429	0	92,768		0.0047	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	74,466,648	270,738	71,190,816	264,370	98,876	250,423	0.3652	0.9472	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	325,965	0	325,965	0	1,568		0.0048	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,708	2,024	737,708	2,024	3,550		1.7544	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	62,515,306	164,476	0	0	122,060		0.7421	0.0000	0.0000	0.00

152 All carrying charges for RSVA accounts are calculated using the Board's prescribed rates. The  
 153 projected interest from January through March was calculated using the Board's prescribed rate  
 154 of 4.73%, projected interest from April through September was calculated using the Board  
 155 prescribed rate of 4.98%. The projected interest from October through December was calculated  
 156 using an estimated rate of 4.98%. Table 4 below shows the projected interest on December 31,  
 157 2022 principal balances.

158 **Table 4**  
 159 **Projected Interest January 1 – December 31, 2023 on December 31, 2022 Balances**

Group 1 Accounts	Account Number	Closing Principal Balances at Dec 31, 2022 Adjusted for Disposition during 2023	4.73%		4.73%		4.73%		4.98%		4.98%		4.98%		4.98%		Total
			January	February	March	April	May	June	July	August	September	October	November	December			
LV Variance Account	1550	\$ 128,948	\$ 518	\$ 468	\$ 518	\$ 528	\$ 545	\$ 528	\$ 545	\$ 545	\$ 528	\$ 545	\$ 528	\$ 545	\$ 545	\$ 545	\$ 6,342
Smart Metering Entity Charge Variance Account	1551	\$ 32,201	\$ 129	\$ 117	\$ 129	\$ 132	\$ 136	\$ 132	\$ 136	\$ 136	\$ 132	\$ 136	\$ 132	\$ 136	\$ 136	\$ 136	\$ 1,584
RSVA - Wholesale Market Service Charge	1580	\$ 437,064	\$ 1,756	\$ 1,586	\$ 1,756	\$ 1,789	\$ 1,849	\$ 1,789	\$ 1,849	\$ 1,849	\$ 1,789	\$ 1,849	\$ 1,789	\$ 1,849	\$ 1,849	\$ 1,849	\$ 21,496
Variance WMS - Sub-account CBR Class B	1580	\$ 16,754	\$ 67	\$ 61	\$ 67	\$ 69	\$ 71	\$ 69	\$ 71	\$ 71	\$ 69	\$ 71	\$ 69	\$ 71	\$ 71	\$ 71	\$ 824
RSVA - Retail Transmission Network Charge	1584	\$ 425,268	\$ 1,708	\$ 1,543	\$ 1,708	\$ 1,741	\$ 1,799	\$ 1,741	\$ 1,799	\$ 1,799	\$ 1,741	\$ 1,799	\$ 1,741	\$ 1,799	\$ 1,741	\$ 1,799	\$ 20,916
RSVA - Retail Transmission Connection Charge	1586	\$ 45,834	\$ 184	\$ 166	\$ 184	\$ 188	\$ 194	\$ 188	\$ 194	\$ 194	\$ 188	\$ 194	\$ 188	\$ 194	\$ 188	\$ 194	\$ 2,254
RSVA - Power	1588	\$ 200,351	\$ 805	\$ 727	\$ 805	\$ 820	\$ 847	\$ 820	\$ 847	\$ 847	\$ 820	\$ 847	\$ 820	\$ 847	\$ 820	\$ 847	\$ 9,854
RSVA - Global Adjustment	1589	\$ 111,790	\$ 449	\$ 406	\$ 449	\$ 458	\$ 473	\$ 458	\$ 473	\$ 473	\$ 458	\$ 473	\$ 458	\$ 473	\$ 458	\$ 473	\$ 5,498
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$ 550	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 27
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$ 53,520	\$ 215	\$ 194	\$ 215	\$ 219	\$ 226	\$ 219	\$ 226	\$ 226	\$ 219	\$ 226	\$ 219	\$ 226	\$ 219	\$ 226	\$ 2,632
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$ 6,114	\$ 25	\$ 22	\$ 25	\$ 25	\$ 26	\$ 25	\$ 26	\$ 26	\$ 25	\$ 26	\$ 25	\$ 26	\$ 25	\$ 26	\$ 301
<b>Total Interest</b>																	<b>\$ 48,965</b>

160  
 161 The deferral and variance continuity schedule and subsequent tabs allow for the allocation of

162 variance amounts to Grimsby Power rate classes.

163 Grimsby Power has an Embedded Distributor rate class that does not contribute to all of the  
164 variance balances. The Embedded Distributor rate class only contributes to variances in 1584  
165 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection  
166 Charge. The Network and Connection charges are applied to the Embedded Distributor based  
167 on the approved rates from Grimsby Power's tariff sheet. The difference between the Uniform  
168 Transmission Rates and the Network and Connection charged by GPI in accordance with tariffs  
169 creates balances for the Embedded Distributor in the 1584 and 1586 variance accounts. All  
170 other charges that pertain to the Embedded Distributor rate class are charged at the final posted  
171 IESO rates and therefore the expense is equal to the revenue and no dollar value would be  
172 accumulate in any other variance account.

173 To allocate variance balances appropriately amongst its rate classes Grimsby Power had to  
174 make certain changes to the 2024 Rate Generator Model. Grimsby Power changed tab 4 Billing  
175 Det. For Def-Var to include quantities for the Embedded Distributor in Metered kWh for  
176 Wholesale Market Participants (WMP) and Metered kW for Wholesale Market Participants  
177 (WMP) and removed the kWh value from Metered kWh for Non-RPP Customers (excluding  
178 WMP) and removed the kW from Metered kW for Non-RPP Customers (excluding WMP). Those  
179 changes to the model removed any allocation of 1588, 1589 or 1580 to the Embedded  
180 Distributor, which accurately depicts how the Embedded Distributor contributed to variance those  
181 accounts.

182 The Embedded Distributor does not contribute to the variance amounts in 1550 either therefore;  
183 another change to the model was required. In order to allocate the balance in account 1550 to all  
184 rate classes except the Embedded Distributor, Grimsby Power used the % of Total kWh adjusted  
185 for WMP to calculate the allocation instead of the % of Total kWh.

186 The charging parameters noted above mirror that of a Wholesale Market Participant although the  
187 customer does not pay the IESO directly. The changes to the model accommodate the need to  
188 align the allocation of variance balances to rates classes that have contributed to the variance  
189 balance. In Table 5, Tab 4.Billing Det. For Def-Var is shown prior to any adjustments to the  
190 Embedded Distributor quantities, Table 6 shows Tab 4 after the changes. Table 7 and 8 show

191 the allocation of the variance account balances before and after the changes to the model.

192 **Table 5**

193 **Tab 4. Billing Det. For Def-Var Prior to Embedded Distributor Quantity Adjustments**

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) 1	1595 Recovery Proportion (2020) 1	Number of Customers for Residential and G5<50 classes3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,039,755	0	1,146,086	0			101,039,755	0	34%	46%	10,963
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,735,429	0	3,375,687	0			19,735,429	0	8%	10%	795
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	74,466,648	270,738	66,834,686	249,725	3,275,832	6,367	71,190,816	264,370	46%	35%	112
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	325,965	0	1,156	0			325,965	0	0%	0%	63
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,708	2,024	737,708	2,024			737,708	2,024	1%	0%	2,680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	62,515,306	164,476	62,515,306	164,476			62,515,306	164,476	11%	8%	1
<b>Total</b>		<b>258,820,812</b>	<b>437,237</b>	<b>134,610,630</b>	<b>416,225</b>	<b>3,275,832</b>	<b>6,367</b>	<b>255,544,980</b>	<b>430,870</b>	<b>100%</b>	<b>100%</b>	<b>14,614</b>

194

195 **Table 6**

196 **Tab 4. Billing Det. For Def-Var After Embedded Distributor Quantity Adjustments**

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019) 1	1595 Recovery Proportion (2020) 1	Number of Customers for Residential and G5<50 classes3
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,039,755	0	1,146,086	0			101,039,755	0	34%	46%	10,963
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,735,429	0	3,375,687	0			19,735,429	0	8%	10%	795
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	74,466,648	270,738	66,834,686	249,725	3,275,832	6,367	71,190,816	264,370	46%	35%	112
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	325,965	0	1,156	0			325,965	0	0%	0%	63
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,708	2,024	737,708	2,024			737,708	2,024	1%	0%	2,680
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	62,515,306	164,476	0	0	62,515,306	164,476	0	0	11%	8%	1
<b>Total</b>		<b>258,820,812</b>	<b>437,237</b>	<b>72,095,323</b>	<b>251,749</b>	<b>65,791,138</b>	<b>170,843</b>	<b>193,029,674</b>	<b>266,394</b>	<b>100%</b>	<b>100%</b>	<b>14,614</b>

197

198 **Table 7**

199 **Tab 5. Allocation of Group 1 & Tab 6.1 Global Adjustment Prior to Model Changes**

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595 (2019)	1595 (2020)
RESIDENTIAL SERVICE CLASSIFICATION	39.0%	0.9%	93.2%	39.5%	(52,772)	(31,833)	184,044	176,579	18,961	84,428	156	5,765
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.6%	2.5%	6.8%	7.7%	(10,308)	(2,308)	35,948	34,490	3,703	16,491	39	1,242
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.8%	49.7%	0.0%	27.9%	(38,893)	0	129,674	130,139	13,974	59,487	213	4,405
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	(170)	0	594	570	61	272	1	18
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.5%	0.0%	0.3%	(385)	0	1,344	1,289	138	616	2	42
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	24.2%	46.4%	0.0%	24.5%	(32,651)	0	113,872	109,253	11,731	52,237	53	1,022
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(135,180)</b>	<b>(34,141)</b>	<b>465,476</b>	<b>452,321</b>	<b>48,569</b>	<b>213,532</b>	<b>465</b>	<b>12,495</b>

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Rate Class	Total Metered Non-RPP 2022 Consumption excluding WMP kWh	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh 1,146,086	0	0	1,146,086	1.0%	\$1,156	\$0.0010 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh 3,375,687	0	0	3,375,687	2.9%	\$3,403	\$0.0010 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh 66,834,686	13,874,995	4,930,184	48,029,507	41.5%	\$48,425	\$0.0010 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh 1,156	0	0	1,156	0.0%	\$1	\$0.0009 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh 737,708	0	0	737,708	0.6%	\$744	\$0.0010 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh 62,515,306	0	0	62,515,306	54.0%	\$63,030	\$0.0010 kWh
<b>Total</b>	<b>134,610,630</b>	<b>13,874,995</b>	<b>4,930,184</b>	<b>115,805,450</b>	<b>100.0%</b>	<b>\$116,759</b>	

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**Table 8**  
 Tab 5. Allocation of Group 1 & Tab 6.1 Global Adjustment **After** to Model Changes

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP			
					1550	1551	1580	1584	1586	1588	1595_(2019)	1595_(2020)
RESIDENTIAL SERVICE CLASSIFICATION	39.0%	1.6%	93.2%	52.3%	(70,759)	(31,833)	243,649	176,579	18,961	111,771	156	5,765
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.6%	4.7%	6.8%	10.2%	(13,821)	(2,308)	47,590	34,490	3,703	21,832	39	1,242
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.8%	92.7%	0.0%	36.9%	(49,856)	0	171,671	130,139	13,974	78,752	213	4,405
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.2%	(228)	0	786	570	61	361	1	18
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	1.0%	0.0%	0.4%	(517)	0	1,779	1,289	138	816	2	42
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	24.2%	0.0%	0.0%	0.0%	0	0	0	109,253	11,731	0	53	1,022
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(135,180)</b>	<b>(34,141)</b>	<b>465,476</b>	<b>452,321</b>	<b>48,569</b>	<b>213,532</b>	<b>465</b>	<b>12,495</b>

205

Rate Class	kWh	Total Metered Non-RPP 2022 Consumption excluding WMP	kWh	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	kWh	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	kWh	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	\$	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,146,086	0	0	0	0	1,146,086	2.2%	\$2,452	\$0.0021	kWh		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,375,687	0	0	0	0	3,375,687	6.3%	\$7,223	\$0.0021	kWh		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	66,834,686	13,874,995	4,930,184	48,029,507	90.1%	\$102,766	\$0.0021	kWh				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	0	0	1,156	0.0%	\$2	\$0.0017	kWh				
STREET LIGHTING SERVICE CLASSIFICATION	kWh	737,708	0	0	737,708	1.4%	\$1,578	\$0.0021	kWh				
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	kWh				
<b>Total</b>		<b>72,095,323</b>	<b>13,874,995</b>	<b>4,930,184</b>	<b>53,290,144</b>	<b>100.0%</b>	<b>\$114,021</b>						

206

207 Grimsby Power considers the above noted model changes appropriate to allow for proper  
 208 allocation of variance balances to rate classes that contributed to variance account balances.

209 The deferral and variance account balances match the Audited Financial Statements and the  
 210 2.1.7 RRR Trial Balance.

211 **11. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.6)**

212 GPI did not make any adjustments to DVA balances that were previously approved by the OEB  
 213 on a final basis.

214 **12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.6.3)**

215 On February 21, 2019, the Board issued accounting guidance related to commodity pass through  
 216 accounts 1588 and 1589. The balances in 1588 & 1589 were last disposed, on a final basis, for  
 217 2021 balances through GPI's 2023 IRM application (EB-2022-0035).

218 Grimsby Power confirms that the Global Adjustment charge is prorated into RPP and non-RPP  
 219 portions. Grimsby Power requests the disposition of 1588 and 1589 on a final basis.

220 The Global Adjustment (GA) variance account 1589 captures the difference between the GA  
 221 amounts billed to non-RPP Class B customers at the 2<sup>nd</sup> estimate and the actual GA amount paid

222 by Grimsby Power to the IESO for non-RPP Class B customers.

223 To dispose of the \$119,198 balance in account 1598, Grimsby Power is proposing a volumetric  
 224 rate rider of \$0.0021 for all Non RPP Class B customers with the exception of the Unmetered  
 225 Scattered Load rate class that has a proposed rate rider of \$0.0017.

226 The Embedded Distributor rate category will not be charged a GA rate rider. Table 9 below  
 227 shows the proposed GA rate rider for Non RPP Class B customers.

228 **Table 9**

229 **Tab 6.1 - GA Rate Rider for Non-RPP Class B**

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	1,146,086	0	0	1,146,086	2.2%	\$2,452	\$0.0021	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	3,375,687	0	0	3,375,687	6.3%	\$7,223	\$0.0021	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	66,834,686	13,874,995	4,930,184	48,029,507	90.1%	\$102,766	\$0.0021	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,156	0	0	1,156	0.0%	\$2	\$0.0017	kWh
STREET LIGHTING SERVICE CLASSIFICATION	737,708	0	0	737,708	1.4%	\$1,578	\$0.0021	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0	0	0	0	0.0%	\$0	\$0.0000	
<b>Total</b>	<b>72,095,323</b>	<b>13,874,995</b>	<b>4,930,184</b>	<b>53,290,144</b>	<b>100.0%</b>	<b>\$114,021</b>		

230

231 In 2022, Grimsby Power had one transitional Class A customer. GPI had three customers  
 232 participating in the Industrial Conservation Initiative (ICI) from January to June 2022 and two from  
 233 July to December 2022. Grimsby Power's Class A customers paid the Global Adjustment based  
 234 on their Peak Demand Factor as invoiced by the IESO creating no variance in 1589 for Class A.

235 In accordance with Chapter 3 Filing Requirements updated on June 15, 2023, global adjustment  
 236 rate riders are calculated on an energy basis (kWh).

237 **14. GA Analysis Workform**

238 Grimsby Power completed the 2024 GA Analysis Workform (Appendix C). The completed  
 239 workform shows an unresolved difference of 0.6% of expected GA payments to the IESO.

240 Grimsby Power invoices its customers based on the second estimate GA with the exception of  
 241 the Embedded Distributor, which is invoiced at the final posted GA rate.

242 The 2022 RRR Filing data showed 121,191,457 non-loss adjusted kWh for Non RPP Class B  
 243 customers. The Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled  
 244 (kWh) was 125,986,973. Using these two figures the loss factor calculated by the 2023 GA

245 Analysis Workform is 1.0396 which is 0.0002 below GPI's approved loss factor of 1.0398.

246 The expected net change in GA Variance calculated using the GA Analysis workform is  
247 (\$45,020). The variance was derived by subtracting the consumption at the actual GA rate  
248 \$6,573,634, from the consumption at the billed GA rate (2<sup>nd</sup> estimate), \$6,618,654.

249 The (\$45,020) difference between GA billed to GPI customers and the amount paid to the IESO  
250 was then combined with the expected GA volume variance of \$96,030 for a total expected GA  
251 variance of \$51,010. Table 10 below shows the analysis of expected GA amount table from the  
252 GA Analysis workform.

253  
254

**Table 10**  
Analysis of Expected GA Amount

**Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	9,958,410	4,948,431	5,142,111	10,152,089	0.04514	\$ 458,265	0.04353	\$ 441,920	\$ (16,345)
February	9,055,873	5,142,111	4,818,445	8,732,207	0.05325	\$ 464,990	0.05246	\$ 458,092	\$ (6,898)
March	10,096,755	4,818,445	5,035,752	10,314,062	0.05386	\$ 555,515	0.05941	\$ 612,758	\$ 57,243
April	9,745,065	5,035,752	4,520,630	9,229,943	0.08640	\$ 797,467	0.08293	\$ 765,439	\$ (32,028)
May	9,894,891	4,520,630	4,996,817	10,371,079	0.08685	\$ 900,728	0.08475	\$ 878,949	\$ (21,779)
June	10,799,791	4,996,817	4,892,003	10,694,977	0.08764	\$ 937,308	0.07868	\$ 841,481	\$ (95,827)
July	11,789,450	4,892,003	5,795,404	12,692,851	0.03704	\$ 470,143	0.04008	\$ 508,729	\$ 38,586
August	13,086,831	5,795,404	4,049,876	11,341,302	0.00034	\$ 3,856	0.00499	\$ 56,593	\$ 52,737
September	11,654,196	4,049,876	5,222,307	12,826,627	0.02755	\$ 353,374	0.03241	\$ 415,711	\$ 62,337
October	9,637,108	5,222,307	4,770,219	9,185,020	0.06803	\$ 624,857	0.05771	\$ 530,067	\$ (94,789)
November	10,037,675	4,770,219	4,928,536	10,195,992	0.06719	\$ 685,069	0.06989	\$ 712,598	\$ 27,529
December	9,870,925	4,928,536	5,308,434	10,250,823	0.03581	\$ 367,082	0.03427	\$ 351,296	\$ (15,786)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>125,626,970</b>	<b>59,120,531</b>	<b>59,480,534</b>	<b>125,986,973</b>		<b>\$ 6,618,654</b>		<b>\$ 6,573,634</b>	<b>\$ (45,020)</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
127,828,328	125,986,973	1,841,355	0.05215	\$ 96,030

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail  
\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on

255

<b>Total Expected GA Variance</b>	<b>\$ 51,010</b>
-----------------------------------	------------------

256 The actual net change in the principal from the G/L was \$111,746. The unresolved difference  
257 between the G/L and the GA Analysis workform was \$60,737 or 0.9% prior to any adjustments.

258 Within the reconciling items portion of the GA Analysis Workform Grimsby Power added an  
259 adjustment to account for the Embedded Distributor being invoiced at the final posted GA rate

260 instead of the 2<sup>nd</sup> estimate. The analysis of the expected GA in the GA Analysis workform  
261 calculates GA revenue from the Embedded Distributor at the 2<sup>nd</sup> estimate. A reconciling item is  
262 required to show the actual GA revenue from the Embedded Distributor at the final posted rate.

263 The calculated dollar value of GA revenue for the Embedded Distributor at the second estimate is  
264 \$3,247,338. The revenue at the final posted rate was \$3,228,166. The revenue amount was  
265 overstated by \$19,172. Table 11 below shows the calculation.

266 **Table 11**  
267 Calculation of Embedded Distributor GA at Final Posted Rate vs. Second Estimate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Distributor at 2nd Estimate GA	D) Final Posted GA	E)=A*D Embedded Distributor at Final Posted GA	F)=E-C Difference Between Embedded Distributor at Final Posted Rate and 2nd Estimate
Jan-22	4,853,154.72	0.0451	\$ 219,071	0.0435	\$ 211,258	-\$ 7,814
Feb-22	3,767,584.06	0.0533	\$ 200,624	0.0525	\$ 197,647	-\$ 2,976
Mar-22	5,103,303.87	0.0539	\$ 274,864	0.0594	\$ 303,187	\$ 28,323
Apr-22	4,531,847.87	0.0864	\$ 391,552	0.0829	\$ 375,826	-\$ 15,726
May-22	5,158,123.15	0.0869	\$ 447,983	0.0848	\$ 437,151	-\$ 10,832
Jun-22	5,852,803.80	0.0876	\$ 512,940	0.0787	\$ 460,499	-\$ 52,441
Jul-22	6,666,295.11	0.0370	\$ 246,920	0.0401	\$ 267,185	\$ 20,266
Aug-22	6,969,993.71	0.0003	\$ 2,370	0.0050	\$ 34,780	\$ 32,410
Sep-22	5,570,488.49	0.0276	\$ 153,467	0.0324	\$ 180,540	\$ 27,073
Oct-22	4,237,393.68	0.0680	\$ 288,270	0.0577	\$ 244,540	-\$ 43,730
Nov-22	5,040,957.01	0.0672	\$ 338,702	0.0699	\$ 352,312	\$ 13,611
Dec-22	4,763,360.89	0.0358	\$ 170,576	0.0343	\$ 163,240	-\$ 7,336
	<b>62,515,306.35</b>		<b>\$ 3,247,338</b>		<b>\$ 3,228,166</b>	<b>-\$ 19,172</b>

268  
269 The net change in principal amount was adjusted by (\$19,172) to account for the Embedded  
270 Distributor being charged at the final posted rate. There were other minor adjustments for unbilled  
271 revenue and charge type 2148 corrections totalling (\$3,171). After all adjustments the adjusted  
272 net change in principal balance in the G/L to \$89,404. This brought the unresolved difference  
273 from \$60,737 or 0.9% to \$38,394 or 0.6%. The unresolved difference after adjustments is within  
274 the Board's +/- 1% of total annual IESO GA charges and is immaterial.



275 Table 12 below shows the reconciling items from the GA Analysis workform and total unresolved  
 276 difference.

277  
 278  
 279

**Table 12**  
**GA Reconciling Items**

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments	
			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 111,746			
1a) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b) CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a) Remove prior year end unbilled to actual revenue differences	\$ (473)		No	Not material.
2b) Add current year end unbilled to actual revenue differences	\$ (2,136)		No	Not material.
3a) Significant prior period billing adjustments recorded in current year				
3b) Significant current period billing adjustments recorded in other year(s)				
4a) CT 2148 for prior period corrections	\$ (563)		No	Not material.
4b)				
5)				
6) Embedded Distributor Charge at Final Posted Rate	\$ (19,172)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item represents an adjustment to the expected GA Variance due to the difference between the second and final rates listed in the table (Note 4) above.	No	Not material.
7)				
8)				
9)				
10)				

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 89,404  
**Net Change in Expected GA Balance in the Year Per Analysis** \$ 51,010  
**Unresolved Difference** \$ 38,394  
**Unresolved Difference as % of Expected GA Payments to IESO** 0.6%

280

281 **15. CAPACITY BASED RECOVERY (CBR) (3.2.6.4)**

282 Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

283 Grimsby Power records WMS revenues for CBDR on all consumption effective January 1, 2016  
 284 and onwards for Class B customers, excluding Wholesale Market Participants, in Account 4062  
 285 Billed - WMS Sub-account CBR class B. Costs recorded from charge type 1351 for CBDR class  
 286 B consumption is recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B.

287 Grimsby Power tracks the variance between the revenue billed to customers for Class B CBDR  
 288 and the costs recorded under Charge Type 1351 for CBDR in Account 1580 WMS Sub-account  
 289 CBDR Class B. Monthly opening balances are subject to carrying charges at the Board's  
 290 prescribed rate.

291 The balance of 1580 Sub-account CBDR Class B was not added to Account 1580 WMS control  
 292 account because, when separated, the volumetric rate rider for CBR Class B was plus/minus  
 293 \$0.0000 for all rate classes. The volumetric rate rider for CBR Class B is between (\$0.0001) and  
 294 (\$0.0371). As per the Chapter 3 filing guide section 3.2.5.4 Capacity Based Recovery only when  
 295 the volumetric rate rider for the allocated Class B rounds to zero at the fourth decimal place in

296 one or more rate classes will the Sub-account Class B will be added to the 1580 WMS control  
 297 account. The table below shows the CBR Class B rate rider for each rate class.

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 299

**Table 13**  
**CBR Class B Rate Rider**

	Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,039,755	0	0	0	0	0	101,039,755	0	58.0%	(\$10,306)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,735,429	0	0	0	0	0	19,735,429	0	11.3%	(\$2,013)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	71,190,816	264,370	13,874,995	41,480	4,930,184	8,606	52,385,637	214,284	30.1%	(\$5,344)	(\$0.0249)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	325,965	0	0	0	0	0	325,965	0	0.2%	(\$33)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,708	2,024	0	0	0	0	737,708	2,024	0.4%	(\$75)	(\$0.0371)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
<b>Total</b>		<b>193,029,674</b>	<b>266,394</b>	<b>13,874,995</b>	<b>41,480</b>	<b>4,930,184</b>	<b>8,606</b>	<b>174,224,494</b>	<b>216,307</b>	<b>100.0%</b>	<b>(\$17,771)</b>		

300

301 **15. DISPOSITION OF 1595 (3.2.6.5)**

302 On an annual basis Grimsby Power transfers approved amounts of principal and carrying  
 303 charges to account 1595 for that rate year. As per chapter 3 filing requirements distributors  
 304 become eligible to seek disposition of residual balances in account 1595, only one time, two  
 305 years after the expiry of the rate rider.

306 In this application GPI is requesting, for the first time, the disposition of the residual balance in  
 307 account 1595 (2020). The residual balance of \$12,495 is mainly attributable to the under  
 308 collection of the 2020 GA rate rider. The under collection is due to a lower amount of kWh's  
 309 invoiced in 2020 compared to the forecast amounts in GPI's 2020 IRM Application. Table 14  
 310 below shows the comparison between the forecast quantities and the invoiced quantities by rate  
 311 class multiplied by the applicable rate. The invoiced kWh was 2,867,505 lower than the forecast  
 312 quantities leading to an under collection of \$10,987. The difference between the residual balance  
 313 of \$12,457 and the \$10,987 can mainly be attributed to interest.

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**Table 14**  
 Comparison Between 2020 Forecast and Invoiced

Rate Class	Unit	2020 GA Forecast (2020 IRM)			2020 GA Invoiced			g) f - c GA Rate Rider Shortfall
		a) Total Metered kWh	b) GA Rate Rider	c) a*b Total Metered * GA Rate	d) Total Invoiced kWh	e) GA Rate Rider	f) d*e Total Invoiced * GA Rate	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,373,165	\$ 0.0038	\$ 9,018	1,649,176	\$ 0.0038	\$ 6,267	-\$ 2,751
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,402,666	\$ 0.0038	\$ 12,930	3,748,686	\$ 0.0038	\$ 14,245	\$ 1,315
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	56,792,938	\$ 0.0038	\$ 215,813	54,304,781	\$ 0.0038	\$ 206,358	-\$ 9,455
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,156	\$ 0.0035	\$ 4	1,160	\$ 0.0035	\$ 4	\$ 0
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,375	\$ 0.0038	\$ 2,817	739,993	\$ 0.0038	\$ 2,812	-\$ 5
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>		<b>63,311,300</b>		<b>\$ 240,583</b>	<b>60,443,795</b>		<b>\$ 229,686</b>	<b>-\$ 10,897</b>

316

The residual balances in the remaining 1595 accounts (2021, 2022) are not eligible for disposition. GPI does not request the disposition of the residual balance in 1595 (2019).

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**16. LRAM VARIANCE ACCOUNT (LRAMVA) (3.2.7)**

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Grimsby Power is not requesting a disposition of account 1568 in this IRM application as the balance was fully disposed of in 2023 and the current balance is zero. In our 2023 IRM application (EB-2022-0035) GPI noted that we would not seek any further dispositions for LRAMVA.

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GPI is not requesting the use of the LRAMVA for any distribution rate funded CDM activities or LIP activities.

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**17. TAX CHANGE (3.2.8)**

326

The OEB's 2008 report entitled Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors prescribes a 50/50 sharing of impacts of legislated tax changes from distributors tax rates embedded in its OEB approved base rate known at the time of the application.

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Grimsby Power has completed the Board's 2024 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider). In GPI's 2022 Cost of Service application grossed up taxes of \$303,465 were included in rates. The grossed-up tax amount calculated for 2024 is \$236,803, a reduction of \$66,663. The total amount of shared tax savings is \$33,331. Table 15 below shows the calculation of the tax difference and shared amount.

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**Table 15**  
 Summary – Sharing of Tax Change Forecast Amounts  
 Summary - Sharing of Tax Change Forecast Amounts

	2022	2024
<b>OEB-Approved Rate Base</b>	\$ 28,607,691	\$ 28,607,691
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 841,687	\$ 841,687
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.8%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		7.1%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 110,209
Provincial Taxes Payable		\$ 74,599
Federal Effective Tax Rate		13.1%
Provincial Effective Tax Rate		8.9%
<b>Combined Effective Tax Rate</b>	26.5%	22.0%
Total Income Taxes Payable	\$ 223,047	\$ 184,808
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 223,047	\$ 184,808
<b>Grossed-up Income Taxes</b>	\$ 303,465	\$ 236,803
<b>Incremental Grossed-up Tax Amount</b>		-\$ 66,663
<b>Sharing of Tax Amount (50%)</b>		-\$ 33,331

338

339 The reduction in calculated gross taxes for 2024 is due to a decrease in the combined Federal  
 340 and Provincial effective tax rate. In the 2022 Cost of Service the combined effective tax rate was  
 341 26.5%. In GPI's 2024 IRM the combined effective tax rate is 22.0% as calculated in tab 8. STS-  
 342 Tax Change. This results in a reduced grossed up income tax amount for 2024.

343 The calculated tax sharing amount of \$33,331 is allocated to customer rate classes based on  
 344 GPI's 2022 Board approved billing determinants and distribution rates (2022 COS file number  
 345 EB-2021-0027). The allocation produced at rate rider to the fourth decimal place for all rate  
 346 classes.

347 Table 16 below shows the calculation of the rate riders for the tax-sharing amount.

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 349

**Table 16**  
**Summary – Sharing of Tax Change Rate Riders**

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,153	98,232,382	0	30.08	0.0000	0.0000	4,025,787	0	0	4,025,787	100.0%	0.0%	0.0%	62.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	845	22,769,981	0	26.39	0.0211	0.0000	267,395	480,447	0	748,041	35.8%	64.2%	0.0%	11.7%
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	96	79,247,803	234,689	219.11	0.0000	3.4050	252,415	0	765,066	1,027,481	24.8%	0.0%	75.2%	15.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	60	311,198	0	15.03	0.0094	0.0000	10,822	2,925	0	13,747	78.7%	21.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,730	751,790	2,087	2.50	0.0000	6.2475	81,900	0	13,039	94,939	86.3%	0.0%	13.7%	1.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	58,660,344	190,745	17333.83	0.0000	1.5510	208,006	0	295,845	503,851	41.3%	0.0%	58.7%	7.9%
<b>Total</b>		<b>14,885</b>	<b>259,973,498</b>	<b>417,521</b>				<b>4,846,524</b>	<b>483,372</b>	<b>1,073,950</b>	<b>6,403,846</b>				<b>100.0%</b>

  

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,039,755		-20,954	-0.16 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19,735,429		-3,893	-0.0002 kWh
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	kW	74,486,648	270,738	-5,296	-0.0196 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	325,965		-72	-0.0002 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	737,708	2,024	-494	-0.2442 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	62,515,306	164,476	-2,622	-0.0159 kW
<b>Total</b>		<b>258,820,812</b>	<b>437,237</b>	<b>-533,331</b>	

350

351 This IRM application excludes the impacts of changes in CCA rules from the tax change  
 352 calculation.

353 **18. Z-FACTOR CLAIMS (3.2.9)**

354 Grimsby Power is not applying for a Z-Factor claim in this application.

355 **19. ADVANCED CAPITAL MODULE (3.3.1)**

356 Grimsby Power is not seeking ACM funding in this application.

357 **20. INCREMENTAL CAPITAL MODULE (3.3.2)**

358 Grimsby Power is not filing an ICM in this application.

359 **21. CURRENT TARIFF SHEETS**

360 Grimsby Power's current 2023 tariff sheets from EB-2022-0035 are provided in Appendix D.

361 **22. PROPOSED TARIFF SHEETS**

362 Grimsby Power's proposed 2024 tariff sheets are provided in Appendix E. The proposed tariff  
 363 sheets do not include the tariff sheet for Ontario Electricity Support Program Recipient credits.  
 364 Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for  
 365 OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy*  
 366 *Board Act, 1998*.

Class	Tariff Value	OESP Monthly Credit Amount
A	T10	\$35
B	T11	\$40
C	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
H	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	T9	\$113

367

368 **23. BILL IMPACTS**

369 Grimsby Power has provided the bill impacts from this application in Appendix F.

370 Utilizing the 2024 Rate Generator model the total bill impacts, as filed, for Grimsby Power  
 371 customers are between -1.5% and 1.8%.

372 Table 17 below shows the summary of the Bill Impacts from Tab 20 of the 2024 Rate Generator  
 373 Model.

374

375

**Table 17**  
 Summary of Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Consumption (kWh)	Demand kW (if applicable)	Units	Sub-Total						Total	
				A		B		C		Total Bill	
				\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		kWh	\$ 1.41	4.53%	\$ 1.71	4.4%	\$ 0.85	1.69%	\$ 0.86	0.68%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	2,200		kWh	\$ 1.41	4.53%	\$ 2.29	4.3%	\$ (0.23)	-0.26%	\$ (0.23)	-0.07%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		kWh	\$ 1.41	4.53%	\$ 1.11	2.7%	\$ 0.25	0.48%	\$ 0.28	0.18%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,200		kWh	\$ 1.41	4.53%	\$ 0.53	0.9%	\$ (1.99)	-2.10%	\$ (2.24)	-0.58%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		kWh	\$ 2.31	3.21%	\$ 3.31	3.6%	\$ 1.23	1.03%	\$ 1.25	0.39%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	900		kWh	\$ 1.76	3.71%	\$ 2.21	3.9%	\$ 1.27	1.84%	\$ 1.29	0.80%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		kWh	\$ 2.31	3.21%	\$ 1.71	1.7%	\$ (0.37)	-0.29%	\$ (0.42)	-0.10%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	26,000	80	kW	\$ 18.96	3.69%	\$ (16.54)	-2.1%	\$ (50.03)	-4.14%	\$ (56.54)	-1.18%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	950,000	3,000	kW	\$ 312.71	2.85%	\$ (998.39)	-4.8%	\$ (2,254.49)	-6.11%	\$ (2,547.57)	-1.52%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,000	52	kW	\$ 16.14	3.90%	\$ (5.41)	-0.9%	\$ (27.18)	-3.17%	\$ (30.72)	-1.04%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	26,000	80	kW	\$ 18.96	3.69%	\$ (16.54)	-2.1%	\$ (50.03)	-4.14%	\$ (56.54)	-1.18%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	300		kWh	\$ 0.87	4.71%	\$ 1.05	4.9%	\$ 0.74	2.89%	\$ 0.75	1.33%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	650		kWh	\$ 1.01	4.63%	\$ 0.56	1.8%	\$ (0.12)	-0.31%	\$ (0.14)	-0.11%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	440	2	kW	\$ 0.82	3.56%	\$ 1.00	3.3%	\$ 0.38	0.98%	\$ 0.43	0.42%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	61,000	170	kW	\$ 352.66	4.37%	\$ 348.55	4.1%	\$ 295.99	3.19%	\$ 334.47	1.80%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	5,500,000	15,700	kW	\$1,936.69	4.48%	\$6,450.44	12.8%	\$ 1,082.61	0.80%	\$ 1,223.35	0.14%

376

377 The largest percentage increase occurs for the retailer enrolled street lighting service  
378 classification. The total bill impact for this type of customer is \$344.70 or 1.8%, one customer  
379 would be impacted at this level.

380 A typical residential customer with monthly consumption of 750 kWh will see a monthly bill  
381 increase of \$0.86 or 0.68%.

382 A contributor to the total bill change is the increase in distribution revenue of 4.8% according to  
383 the mechanistic and formulaic adjustment to distribution rates and charges. This increase was  
384 offset by the decrease in RTSR Network and RTSR Connection charges.

385 Grimsby Power submits that the proposed total bill impacts for all customers are well below the  
386 10% threshold above which mitigation measures must be considered. Grimsby Power believes  
387 the proposed bill impacts are just and reasonable.

## 388 **24. CERTIFICATION**

389 Grimsby Power followed the instructions provided for the 2024 IRM Rate Generator Model as well  
390 as OEB's Chapter 1 (issued April 18, 2022) and Chapter 3 (issued June 15, 2023) Filing  
391 Requirements for Electricity Distribution Rate Applications.

392 Grimsby Power has assessed the organization's processes and procedures and to the best of my  
393 knowledge, the following statements regarding deferral and variance accounts are true:

- 394 • Grimsby Power has appropriately established a process to settle RPP claims to accurately  
395 allocate amounts to 1588 and 1589.
- 396 • Sufficient controls have been designed and implemented to provide reasonable assurance  
397 of the accuracy, consistency and completeness of the accounts balances. This includes  
398 regular management review and annual third party auditor review of all regulatory account  
399 balances.
- 400 • The staff responsible for the disposition of the two accounts are sufficiently trained for the  
401 preparation and review of the account balances.

402 The evidence filed in this application is accurate, consistent and complete to the best of my  
403 knowledge.

404 Grimsby Power confirms that the documents filed in support to its 2024 IRM application EB-2023-  
405 0025 do not include any personal information as defined in the Freedom of Information and  
406 Protection of Privacy Act that has not been otherwise redacted under rule 9A of the OEB's Rules  
407 of Practice and Procedure.

408 Accordingly, Grimsby Power applies for an order or orders approving the Tariff of Rates and  
409 Charges outlined in Appendix E to this application pursuant to section 78 of the OEB Act, to take  
410 effect on January 1, 2024.



Remy Fernandes  
President and CEO  
Grimsby Power Incorporated



Mioara Domokos  
Director of Finance  
Grimsby Power Incorporated

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## **APPENDIX A – 2024 IRM CHECKLIST**

# 2024 IRM Checklist

**Grimsby Power Inc**  
**EB-2023-0025**

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	Pg 1-3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Cover Page
3	Completed Rate Generator Model and supplementary work forms in Excel format	Complete & Submitted
3	Current tariff sheet, PDF	Appendix D
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Pg 1 Line 23-25
3	Distributor's internet address	Pg 3 Line 64
3	Statement confirming accuracy of billing determinants pre-populated in model	Pg 2 Line 36-37, Pg 5 Line 119-120, Pg 7 Line 140
3	Text searchable PDF format for all documents	Complete
3	2024 IRM Checklist	Appendix A (also submitted in Excel)
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Pg 20 Line 388-406
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Pg 2 Line 36-37
4	File the GA Analysis Workform.	Appendix C (also submitted in Excel)
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Pg 4 Line 88-89
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Pg 18 Line 355, 357
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	Pg 16 Line 320-325
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Pg 2 Line 37, Pg 8 Line 163-208
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Pg 4 Line 88-89
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
<b>Applicable only to distributors that have not completed the residential rate design transition</b>		
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Pg 4 Line 91-99
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Pg 4 Line 100-101
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>		
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A Pg 6 Line 135
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A Pg 6 Line 135
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A Pg 6 Line 135
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A Pg 6 Line 135
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A Pg 6 Line 135
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix B (also submitted in Excel)
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Pg 10 Line 209-210
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	N/A Pg 10 Line 209-210
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Pg 10 Line 212-213
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A Pg 7 Line 147
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Pg 10 Line 216-217
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	N/A
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Appendix C (also submitted in Excel)
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Pg 14 Line 282-300
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Pg 15 Line 306-307, Line 317-318
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Pg 15 Line 307-318
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Pg 16 Line 320-325
<b>For Distributors with a zero balance in the LRAMVA</b>		

# 2024 IRM Checklist

**Grimsby Power Inc**  
**EB-2023-0025**

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Pg 16 Line 320-325
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery	N/A
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	N/A
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	N/A
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate</li> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	N/A
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> <li>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.</li> <li>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.</li> </ul>	N/A
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Pg 16 Line 320-325
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Pg 16 Line 331-332
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Pg 16 Line 343-346
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Pg 18 Line 354
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: <ul style="list-style-type: none"> <li>- Notify OEB by letter of all Z-Factor events within 6 months of event</li> <li>- Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment</li> <li>- Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental</li> <li>- Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk</li> <li>- Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year</li> </ul>	N/A
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
23	Residential rate rider to be proposed on fixed basis	N/A
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
<b>3.2.10 Off-Ramps</b>		

# 2024 IRM Checklist

**Grimsby Power Inc**

**EB-2023-0025**

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	N/A
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A

## **APPENDIX B – TAB 3 CONTINUITY SCHEDULE**



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments <sup>1</sup> during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments <sup>1</sup> during 2019	Closing Interest Amounts as of Dec 31, 2019
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power <sup>4</sup>	1588	0				0	0				0
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0	(449,906)	(558,443)		108,538	0	4,967	129,565		(124,598)
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	0				0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
<b>RSVA - Global Adjustment requested for disposition</b>	<b>1589</b>	0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	(449,906)	(558,443)	0	108,538	0	4,967	129,565	0	(124,598)
<b>Total Group 1 Balance requested for disposition</b>		0	(449,906)	(558,443)	0	108,538	0	4,967	129,565	0	(124,598)
<b>LRAM Variance Account (only input amounts if applying for disposition of this account)</b>	<b>1568</b>	0				0	0				0
<b>Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation<sup>6</sup></b>	<b>1509</b>										
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	(449,906)	(558,443)	0	108,538	0	4,967	129,565	0	(124,598)

**For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.**

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 1) If the LDC's rate year begins on January 1, 2024, the projected interest is recorded from January 1, 2023 to December 31, 2023 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.

3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

4 New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-up/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5 RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

6 Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. If disposition is approved, the residual balance in the Forgone Revenues Sub-account should be disposed proportionately by customer class and the residual balance will be transferred to Account 1595.

**2020**

Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments <sup>1</sup> during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments <sup>1</sup> during 2020	Closing Interest Amounts as of Dec 31, 2020
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
108,538	(4)			108,533	(124,598)	1,487		(123,111)	
0	(496,794)	(497,921)		1,126	0	(4,817)	(16,591)	11,773	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0				0	0			0	
0	0	0	0	0	0	0	0	0	
108,538	(496,798)	(497,921)	0	109,660	(124,598)	(3,330)	(16,591)	(111,338)	
108,538	(496,798)	(497,921)	0	109,660	(124,598)	(3,330)	(16,591)	(111,338)	
0				0	0			0	
0				0	0			0	
108,538	(496,798)	(497,921)	0	109,660	(124,598)	(3,330)	(16,591)	(111,338)	

**2021**

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
0			632,341	632,341	0		3,714	3,714	
0	(7,614)		(7,614)	(7,614)	0		(60)	(60)	
0			68,594	68,594	0		(387)	(387)	
0				0	0			0	
0			(25,242)	(25,242)	0		(139)	(139)	
0			546,996	546,996	0		2,747	2,747	
0			15,702	15,702	0		192	192	
0			28,942	28,942	0		(1,882)	(1,882)	
0			488,154	488,154	0		5,681	5,681	
108,533				108,533	(123,111)	618		(122,493)	
1,126	(576)			550	11,773	134		11,907	
0	(574,182)	(520,709)		(53,472)	0	(11,237)	(12,403)	1,166	
0				0	0			0	
0				0	0			0	
0	0	0	488,154	488,154	0	0	0	5,681	
109,660	(574,757)	(520,709)	1,259,719	1,315,331	(111,338)	(10,485)	(12,403)	4,186	
109,660	(574,757)	(520,709)	1,747,873	1,803,485	(111,338)	(10,485)	(12,403)	9,866	
0			99,683	99,683	0		6,538	6,538	
0				0	0			0	
109,660	(574,757)	(520,709)	1,847,556	1,903,168	(111,338)	(10,485)	(12,403)	16,405	
								(93,015)	



**2022**

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
632,341	(128,948)	281,558		221,835	3,714	5,386	2,741		6,358
(7,614)	(32,201)	(857)		(38,958)	(60)	(458)	(48)		(470)
68,594	437,065	(76,716)		582,375	(387)	9,091	(764)		9,468
0				0	0				0
(25,242)	(16,754)	(4,117)		(37,879)	(139)	(756)	(96)		(799)
546,996	425,268	225,679		746,585	2,747	10,948	1,897		11,797
15,702	45,834	33,938		27,598	192	208	234		167
28,942	200,351	(72,507)		301,800	(1,882)	4,845	(2,547)		5,511
488,154	111,789	313,954		285,990	5,681	4,518	5,473		4,726
108,533				108,533	(122,493)	2,088			(120,404)
550				550	11,907	11			11,917
(53,472)	(48)			(53,520)	1,166	(1,030)			136
0	(548,940)	(555,053)		6,114	0	(371)	(13,388)		13,017
0				0	0				0
488,154	111,789	313,954	0	285,990	5,681	4,518	5,473	0	4,726
1,315,331	381,628	(168,075)	0	1,865,034	(105,234)	29,962	(11,971)	0	(63,302)
1,803,485	493,417	145,879	0	2,151,023	(99,553)	34,480	(6,497)	0	(58,576)
99,683	22,163	99,683		22,163	6,538	(237)	5,818		483
0				0	0				0
1,903,168	515,580	245,562	0	2,173,186	(93,015)	34,243	(679)	0	(58,093)

2023				Projected Interest on Dec-31-2023 Balances						2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)	
350,783	6,248	(128,948)	110	(6,342)		(6,232)	(135,180)		228,193	0	
(6,757)	(114)	(32,201)	(356)	(1,584)		(1,940)	(34,141)		(39,429)	0	
145,310	2,553	437,064	6,915	21,496		28,412	465,476		553,165	(38,678)	
		0	0			0	0		0	0	
(21,125)	(359)	(16,754)	(440)	(824)		(1,264)	(18,018)		(38,678)	0	
321,317	5,661	425,268	6,136	20,916		27,052	452,321		758,383	0	
(18,236)	(314)	45,834	481	2,254		2,735	48,569		27,764	0	
101,449	2,184	200,351	3,326	9,854		13,180	213,532		307,311	0	
174,200	2,816	111,790	1,910	5,498		7,408	119,198		290,715	0	
108,502	(120,836)	31	432			432	0	No	(11,871)	0	
		550	11,917	27		11,944	12,495	Yes	12,468	0	
		(53,520)	136	(2,632)		(2,496)	0	No	(53,384)	0	
		6,114	13,017	301		13,318	0	No	19,131	0	
		0	0			0	0	No		0	
174,200	2,816	111,790	1,910	5,498	0	7,408	119,198		290,715	0	
981,244	(104,977)	883,789	41,675	43,466	0	85,141	1,005,052		1,801,732	0	
1,155,444	(102,161)	995,579	43,585	48,965	0	92,549	1,124,250		2,092,447	0	
22,164	1,202	(1)	(719)	720		1	0		22,646	(1)	
		0	0			0	0			0	
1,177,608	(100,959)	995,578	42,866	49,685	0	92,550	1,124,250		2,115,093	(1)	

## **APPENDIX C – GA ANALYSIS WORKFORM**

# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells

Drop down cells

Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2021

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
 For example:

- Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 51,010	\$ 111,746	\$ (22,343)	\$ 89,404	\$ 38,394	\$ 6,573,634	0.6%
<b>Cumulative Balance</b>	<b>\$ 51,010</b>	<b>\$ 111,746</b>	<b>\$ (22,343)</b>	<b>\$ 89,404</b>	<b>\$ 38,394</b>	<b>\$ 6,573,634</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2022	1.1%
<b>Cumulative Balance</b>	<b>1.1%</b>

# GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2022			
Total Metered excluding WMP	C = A+B	255,544,980	kWh	100%
RPP	A	120,934,351	kWh	47.3%
Non RPP	B = D+E	134,610,630	kWh	52.7%
Non-RPP Class A	D	13,419,173	kWh	5.3%
Non-RPP Class B*	E	121,191,457	kWh	47.4%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	9,958,410	4,948,431	5,142,111	10,152,089	0.04514	\$ 458,265	0.04353	\$ 441,920	\$ (16,345)
February	9,055,873	5,142,111	4,818,445	8,732,207	0.05325	\$ 464,990	0.05246	\$ 458,092	\$ (6,898)
March	10,096,755	4,818,445	5,035,752	10,314,062	0.05386	\$ 555,515	0.05941	\$ 612,758	\$ 57,243
April	9,745,065	5,035,752	4,520,630	9,229,943	0.08640	\$ 797,467	0.08293	\$ 765,439	\$ (32,028)
May	9,894,891	4,520,630	4,996,817	10,371,079	0.08685	\$ 900,728	0.08475	\$ 878,949	\$ (21,779)
June	10,799,791	4,996,817	4,892,003	10,694,977	0.08764	\$ 937,308	0.07868	\$ 841,481	\$ (95,827)
July	11,789,450	4,892,003	5,795,404	12,692,851	0.03704	\$ 470,143	0.04008	\$ 508,729	\$ 38,586
August	13,086,831	5,795,404	4,049,876	11,341,302	0.00034	\$ 3,856	0.00499	\$ 56,593	\$ 52,737
September	11,654,196	4,049,876	5,222,307	12,826,627	0.02755	\$ 353,374	0.03241	\$ 415,711	\$ 62,337
October	9,637,108	5,222,307	4,770,219	9,185,020	0.06803	\$ 624,857	0.05771	\$ 530,067	\$ (94,789)
November	10,037,675	4,770,219	4,928,536	10,195,992	0.06719	\$ 685,069	0.06989	\$ 712,598	\$ 27,529
December	9,870,925	4,928,536	5,308,434	10,250,823	0.03581	\$ 367,082	0.03427	\$ 351,296	\$ (15,786)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>125,626,970</b>	<b>59,120,531</b>	<b>59,480,534</b>	<b>125,986,973</b>		<b>\$ 6,618,654</b>		<b>\$ 6,573,634</b>	<b>\$ (45,020)</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
127,828,328	125,986,973	1,841,355	0.05215	\$ 96,030

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 51,010</b>
-----------------------------------	------------------

Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0396
Difference	-0.0002

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item		Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>		\$ 111,746			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences	\$ (473)		No	Not material.
2b	Add current year end unbilled to actual revenue differences	\$ (2,136)		No	Not material.
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4a	CT 2148 for prior period corrections	\$ (563)		No	Not material.
4b					
5					
6	Embedded Distributor Charge at Final Posted Rate	\$ (19,172)	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconciling item represents a	No	Not material.
7					
8					
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$	89,404
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$	51,010
	<b>Unresolved Difference</b>	\$	38,394
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>		<u>0.6%</u>



# Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2022	200,351		200,351	18,991,786	1.1%
<b>Cumulative</b>	<b>200,351</b>	<b>-</b>	<b>200,351</b>	<b>18,991,786</b>	<b>1.1%</b>

The annual Account 1588 balance relative to cost c

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

The balance in 1588 is 1.05% of account 4705. The small amount over the 1% is likely due to unaccounted for line losses.

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
	Difference	-	

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	



## **APPENDIX D – GRIMSBY POWER CURRENT 2023 TARIFF SHEETS**



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### Grimsby Power Incorporated

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0035

### RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$	(0.07)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0041
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.37
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0219
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	227.22
Distribution Volumetric Rate	\$/kW	3.5310
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until December 31, 2023	\$/kW	0.0604
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4673
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.0461
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0430)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5638
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8170



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	15.59
Distribution Volumetric Rate	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0042
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.59
Distribution Volumetric Rate	\$/kW	6.4787
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4951
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0419)
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.1046)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6538
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3327

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17,975.18
Distribution Volumetric Rate	\$/kW	1.6126
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.4543
Rate Rider for Application of Tax Change (2023) - effective until December 31, 2023	\$/kW	(0.0069)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7365





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada Fee (if not Tariff Schedule)	\$	30.00
Interval meter interrogation	\$	20.00



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

### Other

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	36.05

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.029402

Grimsby Power Inc.  
EB-2023-0025  
2024 IRM Application  
Filed: August 17, 2023

## **APPENDIX E – GRIMSBY POWER PROPOSED 2024 TARIFF SHEETS**

# Grimsby Power Incorporated

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2023-0025

## RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0025

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0230
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0025

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	238.13
Distribution Volumetric Rate	\$/kW	3.7005
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0021

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
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EB-2023-0025

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.9472
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.3644
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0249)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0196)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3760
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5861

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0025

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.34
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0048
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0025

## STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kW	6.7897
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7532
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0371)
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.2442)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1633

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0025

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,837.99
Distribution Volumetric Rate	\$/kW	1.6900
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7418
Rate Rider for Application of Tax Change (2024) - effective until December 31, 2024	\$/kW	(0.0159)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4656
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6429

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EB-2023-0025

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00

**Grimsby Power Incorporated**  
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EB-2023-0025

Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)	\$	37.78

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)

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**EB-2023-0025**

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.029402

## **APPENDIX F – BILL IMPACTS**



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES <small>(eg: Residential TOU, Residential Retailer)</small>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	300			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	61,000	170	EMAND - INTERVAL	2,696
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	5,500,000	15,700	EMAND - INTERVAL	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,200			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	900			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	26,000	80	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	950,000	3,000	EMAND - INTERVAL	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	15,000	52	EMAND - INTERVAL	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	650			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	440	2	EMAND - INTERVAL	4
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				





Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.69	1	\$ 32.69	\$ 1.50	4.81%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.07)	1	\$ (0.07)	\$ (0.16)	1	\$ (0.16)	\$ (0.09)	128.57%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.12</b>			<b>\$ 32.53</b>	<b>\$ 1.41</b>	<b>4.53%</b>
Line Losses on Cost of Power	\$ 0.0937	30	\$ 2.80	\$ 0.0937	30	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	750	\$ 3.08	\$ 0.0045	750	\$ 3.38	\$ 0.30	9.76%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 39.14</b>			<b>\$ 40.85</b>	<b>\$ 1.71</b>	<b>4.37%</b>
RTSR - Network	\$ 0.0097	780	\$ 7.56	\$ 0.0092	780	\$ 7.17	\$ (0.39)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	780	\$ 3.67	\$ 0.0041	780	\$ 3.20	\$ (0.47)	-12.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 50.37</b>			<b>\$ 51.22</b>	<b>\$ 0.85</b>	<b>1.69%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	780	\$ 3.51	\$ 0.0045	780	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	780	\$ 0.55	\$ 0.0007	780	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 124.92</b>			<b>\$ 125.78</b>	<b>\$ 0.85</b>	<b>0.68%</b>
HST	13%		\$ 16.24	13%		\$ 16.35	\$ 0.11	0.68%
Ontario Electricity Rebate	11.7%		\$ (14.62)	11.7%		\$ (14.72)	\$ (0.10)	-
<b>Total Bill on TOU</b>			<b>\$ 126.55</b>			<b>\$ 127.41</b>	<b>\$ 0.86</b>	<b>0.68%</b>

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.37	1	\$ 27.37	\$ 28.68	1	\$ 28.68	\$ 1.31	4.79%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0230	2000	\$ 46.00	\$ 2.20	5.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0002	2000	\$ (0.40)	\$ (1.20)	-150.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 71.97			\$ 74.28	\$ 2.31	3.21%
Line Losses on Cost of Power	\$ 0.0937	80	\$ 7.46	\$ 0.0937	80	\$ 7.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ 0.0047	2,000	\$ 9.40	\$ 1.00	11.90%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 92.25			\$ 95.56	\$ 3.31	3.59%
RTSR - Network	\$ 0.0090	2,080	\$ 18.72	\$ 0.0085	2,080	\$ 17.68	\$ (1.04)	-5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,080	\$ 8.73	\$ 0.0037	2,080	\$ 7.69	\$ (1.04)	-11.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 119.70			\$ 120.93	\$ 1.23	1.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,080	\$ 9.36	\$ 0.0045	2,080	\$ 9.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,080	\$ 1.46	\$ 0.0007	2,080	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 318.10			\$ 319.33	\$ 1.23	0.39%
HST 13%			\$ 41.35	13%		\$ 41.51	\$ 0.16	0.39%
Ontario Electricity Rebate 11.7%			\$ (37.22)	11.7%		\$ (37.36)	\$ (0.14)	
<b>Total Bill on TOU</b>			\$ 322.24			\$ 323.48	\$ 1.25	0.39%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 227.22	1	\$ 227.22	\$ 238.13	1	\$ 238.13	\$ 10.91	4.80%
Distribution Volumetric Rate	\$ 3.5310	80	\$ 282.48	\$ 3.7005	80	\$ 296.04	\$ 13.56	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	80	\$ 3.94	\$ 0.0196	80	\$ (1.57)	\$ (5.51)	-139.76%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 513.64</b>			<b>\$ 532.60</b>	<b>\$ 18.96</b>	<b>3.69%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5134	80	\$ 121.07	\$ 1.3116	80	\$ 104.93	\$ (16.14)	-13.33%
CBR Class B Rate Riders	\$ 0.0430	80	\$ (3.44)	\$ 0.0249	80	\$ (1.99)	\$ 1.45	-42.09%
GA Rate Riders	\$ 0.0029	26,000	\$ 75.40	\$ 0.0021	26,000	\$ 54.60	\$ (20.80)	-27.59%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 776.68</b>			<b>\$ 760.15</b>	<b>\$ (16.54)</b>	<b>-2.13%</b>
RTSR - Network	\$ 3.5638	80	\$ 285.10	\$ 3.3760	80	\$ 270.08	\$ (15.02)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8170	80	\$ 145.36	\$ 1.5861	80	\$ 126.89	\$ (18.47)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,207.15</b>			<b>\$ 1,157.11</b>	<b>\$ (50.03)</b>	<b>-4.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,035	\$ 121.66	\$ 0.0045	27,035	\$ 121.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	27,035	\$ 18.92	\$ 0.0007	27,035	\$ 18.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	27,035	\$ 2,908.94	\$ 0.1076	27,035	\$ 2,908.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,256.92</b>			<b>\$ 4,206.89</b>	<b>\$ (50.03)</b>	<b>-1.18%</b>
HST	13%		\$ 553.40	13%		\$ 546.90	\$ (6.50)	-1.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 4,810.32</b>			<b>\$ 4,753.79</b>	<b>\$ (56.54)</b>	<b>-1.18%</b>

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 16.34	1	\$ 16.34	\$ 0.75	4.81%
Distribution Volumetric Rate	\$ 0.0097	300	\$ 2.91	\$ 0.0102	300	\$ 3.06	\$ 0.15	5.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	300	\$ (0.03)	-\$ 0.0002	300	\$ (0.06)	\$ (0.03)	100.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 18.47			\$ 19.34	\$ 0.87	4.71%
Line Losses on Cost of Power	\$ 0.0937	12	\$ 1.12	\$ 0.0937	12	\$ 1.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	300	\$ 1.26	\$ 0.0048	300	\$ 1.44	\$ 0.18	14.29%
CBR Class B Rate Riders	-\$ 0.0001	300	\$ (0.03)	-\$ 0.0001	300	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0020	300	\$ 0.60	\$ 0.0020	300	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.42			\$ 22.47	\$ 1.05	4.90%
RTSR - Network	\$ 0.0090	312	\$ 2.81	\$ 0.0085	312	\$ 2.65	\$ (0.16)	-5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	312	\$ 1.31	\$ 0.0037	312	\$ 1.15	\$ (0.16)	-11.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25.54			\$ 26.27	\$ 0.74	2.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	312	\$ 1.40	\$ 0.0045	312	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	312	\$ 0.22	\$ 0.0007	312	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	189	\$ 13.99	\$ 0.0740	189	\$ 13.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	54	\$ 5.51	\$ 0.1020	54	\$ 5.51	\$ -	0.00%
TOU - On Peak	\$ 0.1510	57	\$ 8.61	\$ 0.1510	57	\$ 8.61	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 55.51			\$ 56.25	\$ 0.74	1.33%
HST	13%		\$ 7.22	13%		\$ 7.31	\$ 0.10	1.33%
Ontario Electricity Rebate	11.7%		\$ (6.49)	11.7%		\$ (6.58)	\$ (0.09)	
<b>Total Bill on TOU</b>			\$ 56.23			\$ 56.98	\$ 0.75	1.33%

*In the manager's summary, discuss the reason for the change.*

*In the manager's summary, discuss the reason for the change.*

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	61,000	kWh
Demand	170	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.59	2696	\$ 6,982.64	\$ 2.71	2696	\$ 7,306.16	\$ 323.52	4.63%
Distribution Volumetric Rate	\$ 6.4787	170	\$ 1,101.38	\$ 6.7897	170	\$ 1,154.25	\$ 52.87	4.80%
Fixed Rate Riders	\$ -	2696	\$ -	\$ -	2696	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1046	170	\$ (17.78)	\$ 0.2442	170	\$ (41.51)	\$ (23.73)	133.46%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 8,066.24</b>			<b>\$ 8,418.90</b>	<b>\$ 352.66</b>	<b>4.37%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4951	170	\$ 254.17	\$ 1.7532	170	\$ 298.04	\$ 43.88	17.26%
CBR Class B Rate Riders	\$ 0.0419	170	\$ (7.12)	\$ 0.0371	170	\$ (6.31)	\$ 0.82	-11.46%
GA Rate Riders	\$ 0.0029	61,000	\$ 176.90	\$ 0.0021	61,000	\$ 128.10	\$ (48.80)	-27.59%
Low Voltage Service Charge	\$ 0.6421	170	\$ 109.16	\$ 0.6421	170	\$ 109.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2696	\$ -	\$ -	2696	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2696	\$ -	\$ -	2696	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	170	\$ -	\$ -	170	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 8,599.34</b>			<b>\$ 8,947.89</b>	<b>\$ 348.55</b>	<b>4.05%</b>
RTSR - Network	\$ 2.6538	170	\$ 451.15	\$ 2.5140	170	\$ 427.38	\$ (23.77)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3327	170	\$ 226.56	\$ 1.1633	170	\$ 197.76	\$ (28.80)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 9,277.04</b>			<b>\$ 9,573.03</b>	<b>\$ 295.99</b>	<b>3.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	63,428	\$ 285.43	\$ 0.0045	63,428	\$ 285.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	63,428	\$ 44.40	\$ 0.0007	63,428	\$ 44.40	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	63,428	\$ 6,824.83	\$ 0.1076	63,428	\$ 6,824.83	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 16,431.70</b>			<b>\$ 16,727.69</b>	<b>\$ 295.99</b>	<b>1.80%</b>
HST	13%		\$ 2,136.12	13%		\$ 2,174.60	\$ 38.48	1.80%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 18,567.82</b>			<b>\$ 18,902.28</b>	<b>\$ 334.47</b>	<b>1.80%</b>

*In the manager's summary, discuss the reason*

*In the manager's summary, discuss the reason*

Customer Class:	<b>EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,500,000	kWh
Demand	15,700	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17,975.18	1	\$ 17,975.18	\$ 18,837.99	1	\$ 18,837.99	\$ 862.81	4.80%
Distribution Volumetric Rate	\$ 1.6126	15700	\$ 25,317.82	\$ 1.6900	15700	\$ 26,533.00	\$ 1,215.18	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0069	15700	\$ (108.33)	\$ 0.0159	15700	\$ (249.63)	\$ (141.30)	130.43%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 43,184.67</b>			<b>\$ 45,121.36</b>	<b>\$ 1,936.69</b>	<b>4.48%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4543	15,700	\$ 7,132.51	\$ 0.7418	15,700	\$ 11,646.26	\$ 4,513.75	63.28%
CBR Class B Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
GA Rate Riders	\$ -	5,500,000	\$ -	\$ -	5,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 50,317.18</b>			<b>\$ 56,767.62</b>	<b>\$ 6,450.44</b>	<b>12.82%</b>
RTSR - Network	\$ 4.7139	15,700	\$ 74,008.23	\$ 4.4656	15,700	\$ 70,109.92	\$ (3,898.31)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7365	15,700	\$ 11,563.05	\$ 0.6429	15,700	\$ 10,093.53	\$ (1,469.52)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 135,888.46</b>			<b>\$ 136,971.07</b>	<b>\$ 1,082.61</b>	<b>0.80%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,718,900	\$ 25,735.05	\$ 0.0045	5,718,900	\$ 25,735.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,718,900	\$ 4,003.23	\$ 0.0007	5,718,900	\$ 4,003.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,718,900	\$ 615,353.64	\$ 0.1076	5,718,900	\$ 615,353.64	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 780,980.63</b>			<b>\$ 782,063.24</b>	<b>\$ 1,082.61</b>	<b>0.14%</b>
HST	13%		\$ 101,527.48	13%		\$ 101,668.22	\$ 140.74	0.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 882,508.11</b>			<b>\$ 883,731.46</b>	<b>\$ 1,223.35</b>	<b>0.14%</b>

*In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.*

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.69	1	\$ 32.69	\$ 1.50	4.81%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.07)	1	\$ (0.07)	\$ (0.16)	1	\$ (0.16)	\$ (0.09)	128.57%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.12</b>			<b>\$ 32.53</b>	<b>\$ 1.41</b>	<b>4.53%</b>
Line Losses on Cost of Power	\$ 0.1076	30	\$ 3.21	\$ 0.1076	30	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	750	\$ 3.08	\$ 0.0045	750	\$ 3.38	\$ 0.30	9.76%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0029	750	\$ 2.18	\$ 0.0021	750	\$ 1.58	\$ (0.60)	-27.59%
Low Voltage Service Charge	\$ 0.0024	750	\$ 1.80	\$ 0.0024	750	\$ 1.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 41.73</b>			<b>\$ 42.84</b>	<b>\$ 1.11</b>	<b>2.66%</b>
RTSR - Network	\$ 0.0097	780	\$ 7.56	\$ 0.0092	780	\$ 7.17	\$ (0.39)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	780	\$ 3.67	\$ 0.0041	780	\$ 3.20	\$ (0.47)	-12.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.96</b>			<b>\$ 53.21</b>	<b>\$ 0.25</b>	<b>0.48%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	780	\$ 3.51	\$ 0.0045	780	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	780	\$ 0.55	\$ 0.0007	780	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 137.71</b>			<b>\$ 137.96</b>	<b>\$ 0.25</b>	<b>0.18%</b>
HST	13%		\$ 17.90	13%		\$ 17.94	\$ 0.03	0.18%
Ontario Electricity Rebate	11.7%		\$ (16.11)	11.7%		\$ (16.14)	\$ (0.03)	-0.18%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 155.61</b>			<b>\$ 155.90</b>	<b>\$ 0.28</b>	<b>0.18%</b>

*In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.*

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.69	1	\$ 32.69	\$ 1.50	4.81%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	
Fixed Rate Riders	\$ (0.07)	1	\$ (0.07)	\$ (0.16)	1	\$ (0.16)	\$ (0.09)	128.57%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 31.12			\$ 32.53	\$ 1.41	4.53%
Line Losses on Cost of Power	\$ 0.0937	88	\$ 8.20	\$ 0.0937	88	\$ 8.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	2,200	\$ 9.02	\$ 0.0045	2,200	\$ 9.90	\$ 0.88	9.76%
CBR Class B Rate Riders	-\$ 0.0001	2,200	\$ (0.22)	-\$ 0.0001	2,200	\$ (0.22)	\$ -	0.00%
GA Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 53.82			\$ 56.11	\$ 2.29	4.25%
RTSR - Network	\$ 0.0097	2,288	\$ 22.19	\$ 0.0092	2,288	\$ 21.05	\$ (1.14)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,288	\$ 10.75	\$ 0.0041	2,288	\$ 9.38	\$ (1.37)	-12.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 86.76			\$ 86.54	\$ (0.23)	-0.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,288	\$ 1.60	\$ 0.0007	2,288	\$ 1.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,386	\$ 102.56	\$ 0.0740	1,386	\$ 102.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	396	\$ 40.39	\$ 0.1020	396	\$ 40.39	\$ -	0.00%
TOU - On Peak	\$ 0.1510	418	\$ 63.12	\$ 0.1510	418	\$ 63.12	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 304.98			\$ 304.76	\$ (0.23)	-0.07%
HST 13%			\$ 39.65	13%		\$ 39.62	\$ (0.03)	-0.07%
Ontario Electricity Rebate 11.7%			\$ (35.68)	11.7%		\$ (35.66)	\$ 0.03	
<b>Total Bill on TOU</b>			\$ 308.95			\$ 308.72	\$ (0.23)	-0.07%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,200	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.19	1	\$ 31.19	\$ 32.69	1	\$ 32.69	\$ 1.50	4.81%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.07)	1	\$ (0.07)	\$ (0.16)	1	\$ (0.16)	\$ (0.09)	128.57%
Volumetric Rate Riders	\$ -	2200	\$ -	\$ -	2200	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 31.12</b>			<b>\$ 32.53</b>	<b>\$ 1.41</b>	<b>4.53%</b>
Line Losses on Cost of Power	\$ 0.1076	88	\$ 9.42	\$ 0.1076	88	\$ 9.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0041	2,200	\$ 9.02	\$ 0.0045	2,200	\$ 9.90	\$ 0.88	9.76%
CBR Class B Rate Riders	\$ 0.0001	2,200	\$ (0.22)	\$ 0.0001	2,200	\$ (0.22)	\$ -	0.00%
GA Rate Riders	\$ 0.0029	2,200	\$ 6.38	\$ 0.0021	2,200	\$ 4.62	\$ (1.76)	-27.59%
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 61.42</b>			<b>\$ 61.95</b>	<b>\$ 0.53</b>	<b>0.86%</b>
RTSR - Network	\$ 0.0097	2,288	\$ 22.19	\$ 0.0092	2,288	\$ 21.05	\$ (1.14)	-5.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,288	\$ 10.75	\$ 0.0041	2,288	\$ 9.38	\$ (1.37)	-12.77%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 94.36</b>			<b>\$ 92.38</b>	<b>\$ (1.99)</b>	<b>-2.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,288	\$ 1.60	\$ 0.0007	2,288	\$ 1.60	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,200	\$ 236.72	\$ 0.1076	2,200	\$ 236.72	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 342.98</b>			<b>\$ 340.99</b>	<b>\$ (1.99)</b>	<b>-0.58%</b>
HST	13%		\$ 44.59	13%		\$ 44.33	\$ (0.26)	-0.58%
Ontario Electricity Rebate	11.7%		\$ (40.13)	11.7%		\$ (39.90)	\$ (0.23)	-0.58%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 387.56</b>			<b>\$ 385.32</b>	<b>\$ (2.24)</b>	<b>-0.58%</b>

*In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.*

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.37	1	\$ 27.37	\$ 28.68	1	\$ 28.68	\$ 1.31	4.79%
Distribution Volumetric Rate	\$ 0.0219	2000	\$ 43.80	\$ 0.0230	2000	\$ 46.00	\$ 2.20	5.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	2000	\$ 0.80	\$ 0.0002	2000	\$ (0.40)	\$ (1.20)	-150.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 71.97</b>			<b>\$ 74.28</b>	<b>\$ 2.31</b>	<b>3.21%</b>
Line Losses on Cost of Power	\$ 0.1076	80	\$ 8.56	\$ 0.1076	80	\$ 8.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$ 0.0047	2,000	\$ 9.40	\$ 1.00	11.90%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ 0.0029	2,000	\$ 5.80	\$ 0.0021	2,000	\$ 4.20	\$ (1.60)	-27.59%
Low Voltage Service Charge	\$ 0.0021	2,000	\$ 4.20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 99.15</b>			<b>\$ 100.86</b>	<b>\$ 1.71</b>	<b>1.72%</b>
RTSR - Network	\$ 0.0090	2,080	\$ 18.72	\$ 0.0085	2,080	\$ 17.68	\$ (1.04)	-5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,080	\$ 8.73	\$ 0.0037	2,080	\$ 7.69	\$ (1.04)	-11.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 126.61</b>			<b>\$ 126.24</b>	<b>\$ (0.37)</b>	<b>-0.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,080	\$ 9.36	\$ 0.0045	2,080	\$ 9.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,080	\$ 1.46	\$ 0.0007	2,080	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 352.62</b>			<b>\$ 352.25</b>	<b>\$ (0.37)</b>	<b>-0.10%</b>
HST	13%		\$ 45.84	13%		\$ 45.79	\$ (0.05)	-0.10%
Ontario Electricity Rebate	11.7%		\$ (41.26)	11.7%		\$ (41.21)	\$ (0.05)	-0.10%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 398.46</b>			<b>\$ 398.04</b>	<b>\$ (0.42)</b>	<b>-0.10%</b>

*In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.*

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	900	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 27.37	1	\$ 27.37	\$ 28.68	1	\$ 28.68	\$ 1.31	4.79%
Distribution Volumetric Rate	\$ 0.0219	900	\$ 19.71	\$ 0.0230	900	\$ 20.70	\$ 0.99	5.02%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0004	900	\$ 0.36	\$ 0.0002	900	\$ (0.18)	\$ (0.54)	-150.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 47.44			\$ 49.20	\$ 1.76	3.71%
Line Losses on Cost of Power	\$ 0.0937	36	\$ 3.36	\$ 0.0937	36	\$ 3.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	900	\$ 3.78	\$ 0.0047	900	\$ 4.23	\$ 0.45	11.90%
CBR Class B Rate Riders	-\$ 0.0001	900	\$ (0.09)	-\$ 0.0001	900	\$ (0.09)	\$ -	0.00%
GA Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	900	\$ 1.89	\$ 0.0021	900	\$ 1.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	900	\$ -	\$ -	900	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 56.80			\$ 59.01	\$ 2.21	3.89%
RTSR - Network	\$ 0.0090	936	\$ 8.42	\$ 0.0085	936	\$ 7.95	\$ (0.47)	-5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	936	\$ 3.93	\$ 0.0037	936	\$ 3.46	\$ (0.47)	-11.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 69.15			\$ 70.42	\$ 1.27	1.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	936	\$ 4.21	\$ 0.0045	936	\$ 4.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	936	\$ 0.66	\$ 0.0007	936	\$ 0.66	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	567	\$ 41.96	\$ 0.0740	567	\$ 41.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	162	\$ 16.52	\$ 0.1020	162	\$ 16.52	\$ -	0.00%
TOU - On Peak	\$ 0.1510	171	\$ 25.82	\$ 0.1510	171	\$ 25.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 158.57			\$ 159.84	\$ 1.27	0.80%
HST	13%		\$ 20.61	13%		\$ 20.78	\$ 0.17	0.80%
Ontario Electricity Rebate	11.7%		\$ (18.55)	11.7%		\$ (18.70)	\$ (0.15)	-
<b>Total Bill on TOU</b>			\$ 160.63			\$ 161.92	\$ 1.29	0.80%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	26,000	kWh
Demand	80	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 227.22	1	\$ 227.22	\$ 238.13	1	\$ 238.13	\$ 10.91	4.80%
Distribution Volumetric Rate	\$ 3.5310	80	\$ 282.48	\$ 3.7005	80	\$ 296.04	\$ 13.56	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	80	\$ 3.94	\$ 0.0196	80	\$ (1.57)	\$ (5.51)	-139.76%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 513.64</b>			<b>\$ 532.60</b>	<b>\$ 18.96</b>	<b>3.69%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5134	80	\$ 121.07	\$ 1.3116	80	\$ 104.93	\$ (16.14)	-13.33%
CBR Class B Rate Riders	\$ 0.0430	80	\$ (3.44)	\$ 0.0249	80	\$ (1.99)	\$ 1.45	-42.09%
GA Rate Riders	\$ 0.0029	26,000	\$ 75.40	\$ 0.0021	26,000	\$ 54.60	\$ (20.80)	-27.59%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 776.68</b>			<b>\$ 760.15</b>	<b>\$ (16.54)</b>	<b>-2.13%</b>
RTSR - Network	\$ 3.5638	80	\$ 285.10	\$ 3.3760	80	\$ 270.08	\$ (15.02)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8170	80	\$ 145.36	\$ 1.5861	80	\$ 126.89	\$ (18.47)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,207.15</b>			<b>\$ 1,157.11</b>	<b>\$ (50.03)</b>	<b>-4.14%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,035	\$ 121.66	\$ 0.0045	27,035	\$ 121.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	27,035	\$ 18.92	\$ 0.0007	27,035	\$ 18.92	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	27,035	\$ 2,908.94	\$ 0.1076	27,035	\$ 2,908.94	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 4,256.67</b>			<b>\$ 4,206.64</b>	<b>\$ (50.03)</b>	<b>-1.18%</b>
HST	13%		\$ 553.37	13%		\$ 546.86	\$ (6.50)	-1.18%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 4,810.04</b>			<b>\$ 4,753.50</b>	<b>\$ (56.54)</b>	<b>-1.18%</b>

*In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rows.*

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	950,000	kWh
Demand	3,000	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 227.22	1	\$ 227.22	\$ 238.13	1	\$ 238.13	\$ 10.91	4.80%
Distribution Volumetric Rate	\$ 3.5310	3000	\$ 10,593.00	\$ 3.7005	3000	\$ 11,101.50	\$ 508.50	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	3000	\$ 147.90	\$ 0.0196	3000	\$ (58.80)	\$ (206.70)	-139.76%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10,968.12</b>			<b>\$ 11,280.83</b>	<b>\$ 312.71</b>	<b>2.85%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5134	3,000	\$ 4,540.20	\$ 1.3116	3,000	\$ 3,934.80	\$ (605.40)	-13.33%
CBR Class B Rate Riders	\$ 0.0430	3,000	\$ (129.00)	\$ 0.0249	3,000	\$ (74.70)	\$ 54.30	-42.09%
GA Rate Riders	\$ 0.0029	950,000	\$ 2,755.00	\$ 0.0021	950,000	\$ 1,995.00	\$ (760.00)	-27.59%
Low Voltage Service Charge	\$ 0.8751	3,000	\$ 2,625.30	\$ 0.8751	3,000	\$ 2,625.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 20,759.62</b>			<b>\$ 19,761.23</b>	<b>\$ (998.39)</b>	<b>-4.81%</b>
RTSR - Network	\$ 3.5638	3,000	\$ 10,691.40	\$ 3.3760	3,000	\$ 10,128.00	\$ (563.40)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8170	3,000	\$ 5,451.00	\$ 1.5861	3,000	\$ 4,758.30	\$ (692.70)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36,902.02</b>			<b>\$ 34,647.53</b>	<b>\$ (2,254.49)</b>	<b>-6.11%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	987,810	\$ 4,445.15	\$ 0.0045	987,810	\$ 4,445.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	987,810	\$ 691.47	\$ 0.0007	987,810	\$ 691.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	987,810	\$ 106,288.36	\$ 0.1076	987,810	\$ 106,288.36	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 148,327.24</b>			<b>\$ 146,072.75</b>	<b>\$ (2,254.49)</b>	<b>-1.52%</b>
HST	13%		\$ 19,282.54	13%		\$ 18,989.46	\$ (293.08)	-1.52%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 167,609.78</b>			<b>\$ 165,062.21</b>	<b>\$ (2,547.57)</b>	<b>-1.52%</b>

*In the manager's summary, discuss the reasons for the change in the distribution and delivery sub-totals.*

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	52	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 227.22	1	\$ 227.22	\$ 238.13	1	\$ 238.13	\$ 10.91	4.80%
Distribution Volumetric Rate	\$ 3.5310	52	\$ 183.61	\$ 3.7005	52	\$ 192.43	\$ 8.81	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	52	\$ 2.56	\$ 0.0196	52	\$ (1.02)	\$ (3.58)	-139.76%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 413.40</b>			<b>\$ 429.54</b>	<b>\$ 16.14</b>	<b>3.90%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5134	52	\$ 78.70	\$ 1.3116	52	\$ 68.20	\$ (10.49)	-13.33%
CBR Class B Rate Riders	\$ 0.0430	52	\$ (2.24)	\$ 0.0249	52	\$ (1.29)	\$ 0.94	-42.09%
GA Rate Riders	\$ 0.0029	15,000	\$ 43.50	\$ 0.0021	15,000	\$ 31.50	\$ (12.00)	-27.59%
Low Voltage Service Charge	\$ 0.8751	52	\$ 45.51	\$ 0.8751	52	\$ 45.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	52	\$ -	\$ -	52	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 578.86</b>			<b>\$ 573.45</b>	<b>\$ (5.41)</b>	<b>-0.93%</b>
RTSR - Network	\$ 3.5638	52	\$ 185.32	\$ 3.3760	52	\$ 175.55	\$ (9.77)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8170	52	\$ 94.48	\$ 1.5861	52	\$ 82.48	\$ (12.01)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 858.66</b>			<b>\$ 831.48</b>	<b>\$ (27.18)</b>	<b>-3.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,597	\$ 70.19	\$ 0.0045	15,597	\$ 70.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,597	\$ 10.92	\$ 0.0007	15,597	\$ 10.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	15,597	\$ 1,678.24	\$ 0.1076	15,597	\$ 1,678.24	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 2,618.25</b>			<b>\$ 2,591.07</b>	<b>\$ (27.18)</b>	<b>-1.04%</b>
HST	13%		\$ 340.37	13%		\$ 336.84	\$ (3.53)	-1.04%
Ontario Electricity Rebate	11.7%		\$ (306.34)	11.7%		\$ (303.16)	\$ (3.18)	-1.04%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 2,958.63</b>			<b>\$ 2,927.91</b>	<b>\$ (30.72)</b>	<b>-1.04%</b>

In the manager's summary, discuss the reason

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Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	650	kWh
Demand	-	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.59	1	\$ 15.59	\$ 16.34	1	\$ 16.34	\$ 0.75	4.81%
Distribution Volumetric Rate	\$ 0.0097	650	\$ 6.31	\$ 0.0102	650	\$ 6.63	\$ 0.33	5.15%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	650	\$ (0.07)	-\$ 0.0002	650	\$ (0.13)	\$ (0.07)	100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21.83</b>			<b>\$ 22.84</b>	<b>\$ 1.01</b>	<b>4.63%</b>
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.78	\$ 0.1076	26	\$ 2.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	650	\$ 2.73	\$ 0.0048	650	\$ 3.12	\$ 0.39	14.29%
CBR Class B Rate Riders	-\$ 0.0001	650	\$ (0.07)	-\$ 0.0001	650	\$ (0.07)	\$ -	0.00%
GA Rate Riders	\$ 0.0030	650	\$ 1.95	\$ 0.0017	650	\$ 1.11	\$ (0.85)	-43.33%
Low Voltage Service Charge	\$ 0.0020	650	\$ 1.30	\$ 0.0020	650	\$ 1.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.53</b>			<b>\$ 31.08</b>	<b>\$ 0.56</b>	<b>1.82%</b>
RTSR - Network	\$ 0.0090	676	\$ 6.08	\$ 0.0085	676	\$ 5.74	\$ (0.34)	-5.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	676	\$ 2.84	\$ 0.0037	676	\$ 2.50	\$ (0.34)	-11.90%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.45</b>			<b>\$ 39.33</b>	<b>\$ (0.12)</b>	<b>-0.31%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	676	\$ 3.04	\$ 0.0045	676	\$ 3.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	676	\$ 0.47	\$ 0.0007	676	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1076	650	\$ 69.94	\$ 0.1076	650	\$ 69.94	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 112.90</b>			<b>\$ 112.78</b>	<b>\$ (0.12)</b>	<b>-0.11%</b>
HST	13%		\$ 14.68	13%		\$ 14.66	\$ (0.02)	-0.11%
Ontario Electricity Rebate	11.7%		\$ (13.21)	11.7%		\$ (13.20)	\$ (0.01)	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 127.58</b>			<b>\$ 127.45</b>	<b>\$ (0.14)</b>	<b>-0.11%</b>

*In the manager's summary, discuss the reason*

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	440	kWh
Demand	2	kW
Current Loss Factor	1.0398	
Proposed/Approved Loss Factor	1.0398	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.59	4	\$ 10.36	\$ 2.71	4	\$ 10.84	\$ 0.48	4.63%
Distribution Volumetric Rate	\$ 6.4787	2	\$ 12.96	\$ 6.7897	2	\$ 13.58	\$ 0.62	4.80%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.1046	2	\$ (0.21)	-\$ 0.2442	2	\$ (0.49)	\$ (0.28)	133.46%
<b>Sub-Total A (excluding pass through)</b>			\$ 23.11			\$ 23.93	\$ 0.82	3.56%
Line Losses on Cost of Power	\$ 0.1076	18	\$ 1.88	\$ 0.1076	18	\$ 1.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.4951	2	\$ 2.99	\$ 1.7532	2	\$ 3.51	\$ 0.52	17.26%
CBR Class B Rate Riders	-\$ 0.0419	2	\$ (0.08)	-\$ 0.0371	2	\$ (0.07)	\$ 0.01	-11.46%
GA Rate Riders	\$ 0.0029	440	\$ 1.28	\$ 0.0021	440	\$ 0.92	\$ (0.35)	-27.59%
Low Voltage Service Charge	\$ 0.6421	2	\$ 1.28	\$ 0.6421	2	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.46			\$ 31.46	\$ 1.00	3.27%
RTSR - Network	\$ 2.6538	2	\$ 5.31	\$ 2.5140	2	\$ 5.03	\$ (0.28)	-5.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3327	2	\$ 2.67	\$ 1.1633	2	\$ 2.33	\$ (0.34)	-12.71%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 38.43			\$ 38.81	\$ 0.38	0.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	458	\$ 2.06	\$ 0.0045	458	\$ 2.06	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	458	\$ 0.32	\$ 0.0007	458	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	440	\$ 47.34	\$ 0.1076	440	\$ 47.34	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 89.16			\$ 89.53	\$ 0.38	0.42%
HST 13%			\$ 11.59	13%		\$ 11.64	\$ 0.05	0.42%
Ontario Electricity Rebate 11.7%			\$ -	11.7%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 100.75			\$ 101.17	\$ 0.43	0.42%

In the manager's summary, discuss the reason

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