

Centre Wellington Hydro Ltd.

2024 IRM APPLICATION

EB-2023-0010

Submitted on: August 17, 2023

Centre Wellington Hydro Ltd.

PO Box 217

730 Gartshore Street

Fergus, ON N1M 2W8



August 17, 2023

Nancy Marconi
Registrar
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Ms. Marconi;

RE: EB-2023-0010 - 2024 IRM Application

Centre Wellington Hydro Ltd. is filing to the Ontario Energy Board its 2024 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in cursive script that reads "Heather Dowling".

Heather Dowling, CPA, CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
730 Gartshore St, Fergus, ON N1M 2W8
519-843-2900 ext. 229

CONTENTS

1 Introduction.....	4
2 Treatment of Personal Information	7
3 Distributor's Profile	7
4 Contact Information	8
5 Directives from Previous Decisions	9
6 Certification of Evidence.....	9
7 Proposed Rates and Price Cap Adjustment.....	10
8 Revenue to Cost Ratio Adjustment	11
9 Low Voltage Service Rates.....	11
10 Deferral and Variance Account	15
10.1 Review and Disposition of Group 1 DVA	15
10.2 Wholesale Market Participant	16
10.3 Class A and Class B Customers	16
10.4 Commodity Accounts 1588 and 1589	16
10.5 GA Workform	18
10.6 Capacity Based Recovery	18
10.7 Disposition of Account 1595	19
10.8 Disposition of LRAMVA	20
11 Tax Change	20
12 ICM/ACM/Z-Factor	21
13 Regulatory Return on Equity - OFF RAMP	21
14 Current Tariff Sheet.....	21

1	15 Proposed Tariff Sheet	21
2	16 Bill Impact.....	22
3	17 Appendices	23

4

Table of Figures

5	Table 1 – Price Cap Parameters	10
6	Table 2 – Current vs Proposed Distribution Rates.....	11
7	Table 3 – Five years of historical LV Charges.....	12
8	Table 4 – 2022 LV Expenses	12
9	Table 5 – Low Voltage Charges Rate Rider Calculations	15
10	Table 6 – Billing Determinant for GA.....	18
11	Table 7 – Disposition Status of Account 1595	19
12	Table 8 – Return on Equity Table	21
13	Table 9 – Summary of Bill Impacts	22

14

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an
Application by Centre Wellington Hydro Ltd to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2024.

1 INTRODUCTION

Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2024 Distribution Rate Adjustments effective January 1, 2024. CWH applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.¹ The rates adjustment being applied for affects all classes of CWH’s customer base; Residential, General Services both less than 50kW and greater than 50kW to 4,999kW, Unmetered Scattered Load, Street Lights and Sentinel Lights.²

CWH has followed Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated June 15, 2023, along with the Key References listed at Appendix B of the Chapter 3 Incentive Rate-Setting Applications

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.³

- 2024 IRM Rate Generator
- 2024 GA Analysis Workform
- 2024 IRM Checklist⁴

The following models are not applicable in this application and therefore are not being submitted.

- Revenue to Cost Ratio Adjustment Model⁵

1 MFR - Manager’s summary documenting and explain all rate adjustments requested

2 MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

3 MFR - Supporting Documents

4 MFR - 2023 IRM Checklist

5 MFR – Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision

- Capital Module Applicable to ICM and ACM Model ⁶
- LRAM Workform⁷

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2024, CWH requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2024 distribution rates and charges, CWH requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

CWH requests that this application be disposed of by way of a written hearing. CWH confirms that the billing determinants used in the model are from the most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and "billing determinants" in the pre-populated worksheets and confirms that they are accurate.⁸

In the preparation of this application, CWH used the IRM Rate Generator issued on July 24, 2023. CWH has not made any changes to the OEB models or workforms.⁹ The rates and other adjustments being applied for and as calculated using the above model include a Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2023 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost-of-Service applications). The model also adjusts Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

CWH also applies for the following matters;

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- Low Voltage (LV) Service Charges
- In compliance of the OEB's new rate design policy for residential customers, CWH requests approval of a revised Minimum Fixed Charge of \$33.79 up from previously

6 MFR - For an incremental or advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

7 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

8 MFR - Statement confirming accuracy of billing determinants pre-populated in model

9 MFR - The models and workforms be used by all distributors. If a distributor makes any changes to the OEB models or workforms to address its own circumstances, it must justify such changes in the manager's summary.

1 Board Approved \$32.29. Rates are shown in Table 2 of Section 7 and further details on
2 Bill Impacts are presented at Section 16 of this application.

3 The annual adjustment mechanism is not being applied to the following components of delivery
4 rates:

- 5 • Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service
6 Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and
7 Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge,
8 Specific Service Charges, Transformation and Primary Metering Allowances, Smart
9 Metering Entity Charge.

10 CWH recognizes that the utility, its shareholder and all its customer classes will be affected by
11 the outcome of the herein application.

12 CWH has not made any revisions to our RRR filing since the due date of May 1, 2023. All RRR
13 filings are accurate.¹⁰

14 I, Heather Dowling, Vice President/Treasurer, for CWH certify that: ¹¹

- 15 • the evidence filed, including the models and appendices, is accurate, consistent and
16 complete to the best of my knowledge,
- 17 • CWH has robust processes and internal controls in place for the preparation, review,
18 verification and oversight of account balances being proposed for disposition and
19 • no personal information has been included in this application, including the models/
20 worksheets being submitted.

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10 MFR – Confirm accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application.

11 MFR - Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information

2 TREATMENT OF PERSONAL INFORMATION

CWH confirms that the documents filed in support of CWH's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

3 DISTRIBUTOR'S PROFILE

CWH was incorporated on May 11, 2000, under the laws of the Province of Ontario. 100% of CWH's shares are owned by Centre Wellington Energy Inc. that, in turn, is wholly owned by the Corporation of the Township of Centre Wellington. The principal activity of CWH is to provide distribution of electricity to the customers of the Town of Fergus and the Village of Elora in the Township of Centre Wellington. The Board of Directors consists of one Chairperson and four directors.

CWH provides electrical distribution services to approximately 7,400 residential and commercial customers in its service area. The Applicant's service territory covers approximately 11.55 square kilometers. The Applicant has a total of 160 circuit kilometers of primary wire and underground cable installed of which 78 km or 50% is overhead. The overhead system includes more than 350 pole mounted transformers and more than 1,920 poles. The Applicant's underground distribution system accounts for approximately 50% of its overall distribution system. This portion of the distribution system is comprised primarily of 82 km of underground conductor, and associated distribution transformers.

The Applicant's distribution system is supplied by Hydro One Networks Inc. ("HONI"), primarily from the Fergus TS at a voltage level of 44 kV. The distribution system contains six municipal substations transforming voltage from 44 kV to 2.4/4.16kV. The six substations operate at a primary voltage of 44 kV with secondary transformation to 2.4/4.16 kV, where they supply distribution feeders owned by The Applicant for wide-area distribution to residential and commercial customers.

The Applicant is surrounded by Hydro One Networks with their nearest area office located in Markham.

Other Neighbouring Utilities:

- Waterloo North Hydro's service area is approximately 20 kilometers to the west.
- Alectra Utilities (formally Guelph Hydro) is approximately 20 kilometers to the south.
- Wellington North Power is approximately 20 kilometers to the north.

CWH's last Cost of Service (CoS) application, EB-2017-0032, was for rates effective January 1, 2018. CWH has sought a 2-year deferral for our CoS and will file its next CoS for rates effective January 1, 2025.

4 CONTACT INFORMATION

This application and all documents related to this application will be made available on CWH's website at: www.cwhydro.ca. The application will also be available on the OEB's website at www.oeb.ca under Board File Number EB-2023-0010.

The primary contact for the herein application is;¹²

Heather Dowling, CPA, CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
730 Gartshore St, Fergus, ON N1M 2W8
519-843-2900 ext. 229
www.cwhydro.ca¹³

The alternate contact for the application is;

Manuela Ris-Schofield
Tandem Energy Services Inc.
Tel: 416-562-9295

¹² MFR - Contact info - primary contact may be a person within the distributor's organization other than the primary license contact

¹³ MFR - Distributor's internet address

5 DIRECTIVES FROM PREVIOUS DECISIONS

CWH confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1, 2024.

6 CERTIFICATION OF EVIDENCE

As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my knowledge, the evidence filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 15, 2023. I also confirm that internal controls and processes are in place for the preparation, review, verification and oversight of any account balances that are being requested for disposal.

Respectfully submitted,



Heather Dowling, CPA, CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
PO Box 217
730 Gartshore Street
Fergus, ON, N1M 2W8

7 PROPOSED RATES AND PRICE CAP ADJUSTMENT

CWH is seeking an adjustment of its current rates based on the deemed price cap adjustment.

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, CWH was assigned Stretch Factor Group II, with a Price Escalator of 4.80, Price Cap Index of 4.65% and a Stretch Factor Value of 0.15%.

The following table shows CWH's applicable factor for its Price Cap Adjustment.

Table 1 – Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	4.80%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	4.65%

CWH has used the model's default 2 rate-setting parameters.

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for CWH, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges; Retailer Service Charges.

The current rates vs. proposed rates are shown in the table below.

Table 2 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	32.29		33.79	0.0000
GS<50 kW	23.30	0.0243	24.38	0.0254
GS 50-2999 kW	190.09	4.682	198.93	4.8997
GS 3000-4999 kW	766.07	3.5492	801.69	3.7142
USL	8.74	0.0136	9.15	0.0142
Sentinel	6.45	17.0791	6.75	17.8733
Street Lighting	2.44	11.8029	2.55	12.3517

8 REVENUE TO COST RATIO ADJUSTMENT

CWH is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were adjusted and set as part of the 2018 Cost of Service Application.¹⁴ As such, CWH has not completed nor is filing a revenue-to-cost ratio adjustment work form.

9 LOW VOLTAGE SERVICE RATES

CWH is seeking to update its LV service rates using the calculations embedded in the 2024 IRM model on tabs 16.1 LV Expense and 16.2.LV Service Rate.

The following tables show five historical years of actual charges from Hydro One, the monthly breakdown of the most current LV charges and lastly the LV rate rider calculations.

The 2024 projected LV charges are based on the last actual year of LV charges, in this case, 2022.

The projections were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, per Board policy. The resulting LV charges for each class were divided by the applicable 2022 volumes from Tab 4 Billing Det. For Def-Var.

¹⁴ MFR - A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.

Current LV revenues are recovered through a separate rate adder and are not embedded within the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed schedule of rates.

Table 3 – Five years of historical LV Charges¹⁵

	2018	2019	2020	2021	2022	5-year avg
4075-Billed - LV	(\$400,543)	(\$395,587)	(\$403,741)	(\$413,572)	(\$423,138)	(\$407,316)
4750-Charges - LV	\$403,750	\$417,144	\$491,498	\$572,094	\$577,392	\$492,376
1550 LV Charges	(\$3,207)	(\$21,557)	(\$87,757)	(\$158,522)	(\$154,254)	(\$85,059)

Table 4 – 2022 LV Expenses^{16 17}

MONTH	DESCRIPTION	KW	RATE	TOTAL CHARGE
JANUARY				
	Common ST Lines	24,714.26	1.6208	40,056.87
	Deferred Tax Asset Vol Rider	24,714.26	0.0540	1,334.57
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				48,159.71
FEBRUARY				
	Common ST Lines	24,278.90	1.6208	39,351.24
	Deferred Tax Asset Vol Rider	24,278.90	0.0540	1,311.06
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines		626.0882	3,280.70
Total				47,430.57
MARCH				
	Common ST Lines	22,033.03	1.6208	35,711.14
	Deferred Tax Asset Vol Rider	22,033.03	0.0540	1,189.78
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12

15 MFR- Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.

16 MFR - Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.

17 MFR - Provide most recent Low Voltage costs charged by the host distributor to the applicant.

	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				43,669.19
APRIL				
	Common ST Lines	20,991.18	1.6208	34,022.50
	Deferred Tax Asset Vol Rider	20,991.18	0.0540	1,133.52
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				41,924.30
MAY				
	Common ST Lines	27,515.21	1.6208	44,596.65
	Deferred Tax Asset Vol Rider	27,515.21	0.0540	1,485.82
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				52,850.75
JUNE				
	Common ST Lines	29,177.31	1.6208	47,290.58
	Deferred Tax Asset Vol Rider	29,177.31	0.0540	1,575.57
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				55,634.43
JULY				
	Common ST Lines	29,029.78	1.6208	47,051.47
	Deferred Tax Asset Vol Rider	29,029.78	0.0540	1,567.61
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				55,387.35
AUGUST				
	Common ST Lines	26,438.48	1.6208	42,851.49
	Deferred Tax Asset Vol Rider	26,438.48	0.0540	1,427.68
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70

Total				51,047.44
SEPTEMBER				
	Common ST Lines	22,991.68	1.6208	37,264.91
	Deferred Tax Asset Vol Rider	22,991.68	0.0540	1,241.55
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				45,274.74
OCTOBER				
	Common ST Lines	20,595.40	1.6208	33,381.02
	Deferred Tax Asset Vol Rider	20,595.40	0.0540	1,112.15
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				41,261.45
NOVEMBER				
	Common ST Lines	25,096.39	1.6208	40,676.23
	Deferred Tax Asset Vol Rider	25,096.39	0.0540	1,355.21
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				48,799.71
DECEMBER				
	Common ST Lines	23,396.59	1.6208	37,921.19
	Deferred Tax Asset Vol Rider	23,396.59	0.0540	1,263.42
	Monthly Service Charge		612.9700	1,838.91
	Meter Charge		770.0600	1,540.12
	Deferred Tax Asset Fixed Rider		36.1800	108.54
	Specific St Lines	5.24	626.0882	3,280.70
Total				45,952.88
2022 Total				577,392.52

1 **Table 5 – Low Voltage Charges Rate Rider Calculations^{18 19}**

Rate class	Units	Allocation based on tx-connection revenue %	Allocated 2022 lv expense	Total metered kwh	Total metered kw	Loss adjusted billed kwh	Lv rate/kwh	Lv rate/kw
Residential	kWhs	35.3%	203,657.23	50,179,106	0	52,452,220	0.0041	0.0000
General service less than 50 kw	kWhs	16.0%	92,429.38	25,258,077	0	26,402,268	0.0037	0.0000
General service 50 to 2,999 kw	kW	37.8%	218,412.05	55,522,421	158,868	0	0.0000	1.3748
General service 3,000 to 4,999 kw	kW	10.2%	58,687.67	14,802,769	36,197	0	0.0000	1.6213
Unmetered scattered load	kWhs	0.4%	2,310.83	631,477	0	660,083	0.0037	0.0000
Sentinel lighting	kW	0.0%	106.95	35,485	99	0	0.0000	1.0850
Street lighting	kW	0.3%	1,788.41	607,655	1,683	0	0.0000	1.0628
Total		100.0%	5,77,392.52					

2

3 10 DEFERRAL AND VARIANCE ACCOUNT

4 10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

5

6 CWH has completed the Board Staff's 2024 IRM Rate Generator – Tab 3 Continuity Schedule²⁰
7 and ensured that the opening principal amounts as well as the opening interest amounts reconcile
8 with the approved closing balances.²¹ The threshold test shows a claim per kWh of a debit of

18 MFR - Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).

19 MFR - Provide proposed Low Voltage rates by customer class to reflect these costs.

20 MFR - Completed Tab 3 - continuity schedule in Rate Generator Model

21 MFR - The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)

\$0.0039. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the threshold is met, CWH is seeking disposal of its deferral and variance accounts in this proceeding.²² The rate riders being proposed for disposition are to use the default 12-month disposition period.²³

All historical Group 1 balances that have been disposed of have been on a final basis. CWH confirms that no adjustments to balances previously approved by the OEB on a final basis have been required and therefore no change in the balances have occurred.²⁴

10.2 WHOLESALE MARKET PARTICIPANT

CWH does have one wholesale market participant (WMP) which can be described as any entity that participates directly in any of the Independent Electricity System Operator (IESO) administered markets. This participant settles commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. The rate rider has been calculated on Class B customers only. The billing determinant and all the rate riders for the GA portion are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.

10.3 CLASS A AND CLASS B CUSTOMERS

At December 31, 2022 CWH has three active Class A customers; all 3 customers have been part of the Class A for the full duration of the accumulation of the Group 1 variance balances.

10.4 COMMODITY ACCOUNTS 1588 AND 1589

CWH disposed of accounts 1588 and 1589, in our previous IRM Application, EB-2022-0020, these were for principal balances as at December 31, 2021 and it was a final disposition over a one year period.²⁵

²² MFR - N/A Justification if any account balance in excess of the threshold should not be disposed

²³ MFR - Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period

²⁴ MFR - Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis. If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts."

²⁵ MFR - Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.

CWH is proposing to dispose its GA, account 1589 in the credit amount of \$13,342.

There are no variance amounts showing on Tab 3 - Continuity Schedule for accounts 1588 and 1589 in cells BW28 and BW29, the value filed for RRR.²⁶

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies, CWH confirms that it has filed the GA workform for the required year, 2022.²⁷

CWH's settlement process is compliant with the Accounting Guidance effective January 1, 2019, related to Commodity Pass-Through Accounts 1588 & 1589.²⁸ CWH confirms that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and no adjustments have been recorded.²⁹ CWH follows the OEB's accounting guidance, the detailed process is the same process that was described in CWH's previous IRM applications, starting with, EB-2020-0009. The proposed rate riders are shown in the table below.

26 MFR - Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

27 MFR - Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589

28 MFR - A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. e

29 MFR - Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances

1

Table 6 – Billing Determinant for GA

		Total Metered Non-RPP 2022 Consumption excluding WMP	Non-RPP 2022 Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	531,746	531,746	0.7%	(\$99)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,547,485	4,547,485	6.4%	(\$848)	(\$0.0002)	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	50,951,294	50,951,294	71.2%	(\$9,498)	(\$0.0002)	kWh
GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	14,802,769	14,802,769	20.7%	(\$2,759)	(\$0.0002)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	121,440	121,440	0.2%	(\$23)	(\$0.0002)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	12,921	12,921	0.0%	(\$2)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	607,655	607,655	0.8%	(\$113)	(\$0.0002)	kWh
Total		71,575,310	71,575,310	100.0%	(\$13,342)		

2

10.5 GA WORKFORM

In CWH's previous IRM application, EB-2022-0020, the GA variance was disposed of on a final basis to December 31, 2021. The 2024 GA Analysis workform, version 1, issued June 23, 2023, has been populated for 2022. The "Total Expected GA Variance" is a credit of \$10,793 after populating the reconciling items, the resulting unresolved difference is a debit of \$13 dollars. Details and explanations are recorded in the workform.

10.6 CAPACITY BASED RECOVERY

CWH is proposing to dispose of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance, the credit balance of \$(2,665) is not large enough to generate a rate rider and therefore the entire CBR Class B amount is transferred to the Account 1580 WMS control account and will be disposed of through the general-purpose Group 1 DVA rate riders. As

- 1 an embedded distributor, CWH confirms that it is charged CBR on its monthly IESO invoice and
2 CWH tracks it in a separate subaccount.³⁰

3 **10.7 DISPOSITION OF ACCOUNT 1595**

4 CWH disposed of our 2018 LRAMVA debit balance in 2020's IRM, EB-2019-0025, the residual of
5 this sub account of 1595 now qualifies for disposition, therefore CWH is requesting to include the
6 disposal. CWH confirms that all historical dispositions of 1595 have only been done once.³¹ The
7 following table shows the status of the amounts currently in account 1595.

8 No explanations are required regarding any residual balances as the remaining balance of the
9 original disposal amount is 7.6%.³² The LRAMVA original claim amount was a debit of \$33,561,
10 the amount from the rate rider was a credit \$36,169. After accounting for interest, this leaves a
11 residual balance of \$2,565 or 7.6% of the original claim.

12 **Table 7 – Disposition Status of Account 1595**

<i>Year of Balance</i>	<i>Rate Appl.</i>	<i>Case #</i>	<i>Disp. Period</i>	<i>Interim/ Final</i>	<i>Rate Rider Sunset Date</i>	<i>1588/ 1589</i>	<i>Sunset Reached</i>	<i>Audited Balance – 2 years after expiry</i>
2016	2018	EB-2017-0032	4 years	Final	Dec 31, 2021	No	Yes	No
2018	2020	EB-2019-0025	1 year	Final	Dec 31, 2020	No	Yes	Yes
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	Yes	Yes	No
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	No	Yes	No
2021	2023	EB-2022-0020	1 Year	Final	Dec 31, 2023	Yes	No	No
2021	2023	EB-2022-0020	1 Year	Final	Dec 31, 2023	No	No	No

30 MFR - Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.

- The balance in sub-account CBR Class B must be disposed over the default period of one year.

- For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.

31 MFR – Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once

32 MFR - Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes

10.8 DISPOSITION OF LRAMVA

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost-of-Service rate applications if the balance is deemed significant by the applicant.

As a result of the Minister of Energy, Northern Development and Mines' directive on March 20, 2019, the IESO's Conservation First Framework (CFF) was revoked and all electricity CDM activity for 2019 and 2020 was centralized and administered by the IESO.

CWH disposed of its 2018 LRAM in a previous IRM application for 2020 (EB-2019-0025) rates. CWH currently has a balance of zero in the LRAMVA and therefore CWH is not requesting to dispose of LRAM in this application process and therefore has not filed the LRAMVA Workform.³³

At this time, CWH is not performing any new LDC specific CDM activities and therefore will not be requesting an LRAMVA.³⁴

11 TAX CHANGE

CWH has completed tabs 8 and 9 of the Rate Generator model which resulted in a tax change of \$0 from the tax rates embedded in its OEB 2018 Board Approved base rate. Since the amount is nil, no further action is required.³⁵

33 MFR - A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.

34 MFR - Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.

35 MFR – Tabs 8 and 9 of Rate Generator model are completed, if applicable

12 ICM/ACM/Z-FACTOR

CWH did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.

CWH notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in CWH's case.

13 REGULATORY RETURN ON EQUITY - OFF RAMP

CWH's current distribution rates were rebased and approved by the OEB in 2018 and included an expected (deemed) regulatory return on equity of 9.00%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2022 is 9.33% which indicates an overearning when compared to the Board Approved 2018 rate of return. CWH notes that its earnings are not in excess of the dead band of 300 basis points.

Table 8 – Return on Equity Table

	2018BA	2022
<i>Achieved ROE</i>	9.00	9.33
<i>Deemed ROE</i>	9.00	9.00
<i>Difference</i>	0.00	0.33%

14 CURRENT TARIFF SHEET

CWH current tariff sheets are provided in Appendix 1.³⁶

15 PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2024 IRM Rate Generator are provided in the Appendix 2.

³⁶ MFR - Current tariff sheet, PDF

16 BILL IMPACT

The table below shows the bill impacts. The bill impacts are calculated based on the dollar change in Sub-Total C – Delivery divided by total bill before tax at current rates.

The residential bill impact for the standard 750kWh is 3.6%. Detailed bill impacts for each rate class are provided in the Appendix 3

With the exception of the GS<50 which uses the typical 2,000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: CWH confirms that none of the total bill impacts for its classes exceed 10% as such, no rate mitigation plan is required at this time.³⁷ It is noted that the bill impacts for the RTSR Network and Connection for all the classes is resulting in an error message. The RTSR rates are set by Hydro One and the OEB. CWH has confirmed the values input on Tab12, RTSR – Historical Wholesale are correct. The variances on the bill impacts are out of the control of CWH and are a result of the rates pre-populated in the IRM Rate Generator Model.

Table 9 – Summary of Bill Impacts³⁸

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.50	4.7%	\$3.45	8.8%	\$4.63	9.1%	\$4.69	3.7%
GS < 50 KW - RPP	kWh	\$3.28	4.6%	\$8.68	9.7%	\$11.40	9.7%	\$11.55	3.6%
GS 50 TO 2,999 KW - Non-RPP (Other)	kW	\$191.71	4.7%	\$1,759.92	37.1%	\$2,196.21	23.7%	\$2,481.72	4.5%
GS 3,000 TO 4,999 KW - Non-RPP (Other)	kW	\$629.62	4.7%	\$4,551.38	21.7%	\$6,717.86	15.6%	\$7,591.18	3.0%
UNMETERED SCATTERED LOAD - RPP	kWh	\$0.57	4.6%	\$1.35	9.0%	\$1.72	9.1%	\$1.74	3.7%
SENTINEL LIGHTING -Non-RPP (Other)	kW	\$59.56	4.8%	\$129.37	9.4%	\$161.06	9.5%	\$163.16	9.5%
STREET LIGHTING - Non-RPP (Other)	kW	\$24.70	4.8%	\$125.80	23.6%	\$143.72	20.1%	\$162.40	4.9%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.50	4.7%	\$5.18	13.6%	\$6.35	12.8%	\$7.18	4.7%
GS LESS THAN 50 KW - Non-RPP (Retailer)	kWh	\$3.28	4.6%	\$13.28	15.5%	\$16.00	14.0%	\$18.08	4.7%
GS 50 TO 2,999 KW - Non-RPP (Retailer)	kW	\$191.71	4.7%	\$1,759.92	37.1%	\$2,196.21	23.7%	\$2,481.72	4.5%
SENTINEL LIGHTING - Non-RPP (Retailer)	kW	\$59.56	4.8%	\$129.55	9.5%	\$161.24	9.5%	\$182.21	9.5%

37 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

38 MFR - A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile

17 APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2023 Current Tariff Sheet



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2022-0020

CENTRE WELLINGTON HYDRO LTD.

**Application for rates and other charges to be effective
January 1, 2023**

BY DELEGATION, BEFORE: Theodore Antonopoulos
Vice President
Applications

December 8, 2022

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that Centre Wellington Hydro Ltd. (Centre Wellington Hydro) charges to distribute electricity to its customers, effective January 1, 2023.

As a result of this Decision, there will be a monthly total bill increase of \$3.67 for a residential customer consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

Centre Wellington Hydro filed its application on July 29, 2022 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Centre Wellington Hydro serves approximately 7,400 mostly residential and commercial electricity customers in the Town of Fergus and the Village of Elora in the Township of Centre Wellington.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and as required during the proceeding, Centre Wellington Hydro updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing Centre Wellington Hydro's new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2022-0220, issued November 3, 2022, established the adjustment for energy retailer service charges, effective January 1, 2023; and the Decision and Order EB-2022-0221, issued November 3, 2022, established the 2023 Wireline Pole Attachment Charge, effective January 1, 2023.

4. ANNUAL ADJUSTMENT MECHANISM

Centre Wellington Hydro has applied to change its rates, effective January 1, 2023, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap adjustment formula applicable to Centre Wellington are set out in the table below. Inserting these components into the formula results in a 3.40% increase to Centre Wellington Hydro's rates: **3.40% = 3.70% - (0.00% + 0.30%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		3.70%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.30%

An inflation factor of 3.70% applies to all IRM applications for the 2023 rate year.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2023 rate year. The stretch factor component of the X-factor is distributor specific. The OEB has established five stretch factor groupings, within a range from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost

³ The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges, microFIT charge, and retail service charges.

⁴ OEB Letter, 2023 Inflation Parameters, issued October 20, 2022

⁵ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2021 Benchmarking Update”, prepared by Pacific Economics Group LLC., July 2022

performance as benchmarked against other distributors in Ontario. The stretch factor assigned to Centre Wellington Hydro is 0.30%, resulting in a rate adjustment of 3.40%.

Findings

Centre Wellington Hydro's request for a 3.40% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Centre Wellington Hydro's new rates shall be effective January 1, 2023.

5. RETAIL TRANSMISSION SERVICE RATES

Centre Wellington Hydro is fully embedded within Hydro One Networks Inc.'s distribution system.

To recover its cost of transmission services, Centre Wellington Hydro requests approval to adjust the retail transmission service rates (RTSRs) that it charges its customers in accordance with the host distributor RTSRs.

Findings

Centre Wellington Hydro's proposed adjustment to its RTSRs is approved. The RTSRs were adjusted based on the 2022 OEB-approved host-RTSRs.⁷

Host-RTSRs are typically approved annually by the OEB. In the event that host-RTSRs take effect during Centre Wellington Hydro's 2023 rate year, any resulting differences (from the prior-approved host-RTSRs) are to be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

⁷ EB-2021-0032, Decision and Rate Order, December 14, 2021

6. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed. OEB policy states that Group 1 account balances should be disposed if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed.⁸ If the net balance does not exceed the threshold, a distributor may still request disposition.⁹

The 2021 year-end net balance for Centre Wellington Hydro's Group 1 accounts eligible for disposition, including interest projected to December 31, 2022, is a debit of \$181,121, and pertains to variances accumulated during the 2021 calendar year. This amount represents a total claim of \$0.0012 per kWh, which exceeds the disposition threshold. Centre Wellington Hydro has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption totals, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹⁰ A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹¹ The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

Centre Wellington Hydro had Class A customers during the period in which variances accumulated, however, the CBR Class B rate riders calculated rounded to zero at the fourth decimal place in one or more of the rate classes. In this event, the balance of the CBR Class B variance account (including the portion allocated to transition customers

⁸ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

⁹ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0246)", issued July 25, 2014

¹⁰ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹¹ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

as noted below) is disposed along with Account 1580 – Wholesale Market Service Charge through the general Deferral and Variance Account rate rider.

During the period in which variances accumulated, Centre Wellington Hydro had customers transition between Class A and Class B. Under the general principle of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. Centre Wellington Hydro has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.^[1] The GA amounts allocated to each transition customer are proposed to be recovered (or refunded, as applicable), by way of 12 equal monthly installments. The CBR Class B amounts allocated to transition customers are disposed along with Account 1580 - Wholesale Market Service Charge through the general Deferral and Variance Account rate rider, similar to the remaining CBR Class B balance as the CBR Class B rate riders for Centre Wellington Hydro is rounded to zero at the fourth decimal place in one or more of the rate classes.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$181,121 as of December 31, 2021, including interest projected to December 31, 2022, for Group 1 accounts on a final basis.

Table 6.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 6.1: Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	158,522	3,328	161,850
Smart Meter Entity Variance Charge	1551	(4,429)	(67)	(4,316)
RSVA - Wholesale Market Service Charge	1580	21,880	663	22,543

^[1] 2023 IRM Rate Generator Model, Tab 6.1a "GA Allocation"

RSVA - Retail Transmission Network Charge	1584	73,912	2,106	76,018
RSVA - Retail Transmission Connection Charge	1586	42,806	645	43,450
RSVA - Power	1588	16,978	(504)	16,473
RSVA – Global Adjustment	1589	(129,417)	(1,157)	(130,573)
Disposition and Recovery of Regulatory Balances (2019)	1595	(12,830)	8,507	(4,323)
Total for Group 1 accounts		167,602	13,520	181,121

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹² The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2023 to December 31, 2023.¹³

¹² Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

¹³ 2023 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B and Tab 7 Calculation of Def-Var RR

7. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT

The OEB has historically utilized a Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) to capture a distributor's revenue implications resulting from differences between actual and forecast conservation and demand management (CDM) savings included in its last OEB-approved load forecast. The use of the LRAMVA is no longer the default approach for CDM activities.¹⁴

Distributors delivered CDM programs to their customers through the Conservation First Framework (CFF) that began on January 1, 2015 until March 20, 2019, when the CFF was revoked.¹⁵

Distributors filing an application for 2023 rates are required to seek disposition of all outstanding LRAMVA balances related to program savings related to CFF programs or other conservation programs they delivered, unless they do not have complete information on eligible program savings.¹⁶

Centre Wellington Hydro noted that the LRAMVA includes a partial portion for the 2019 calendar year. However, it did not, and does not intend in future, to apply for disposition of any LRAMVA balance arising from completed CDM activities and confirmed that the balance in the LRAMVA is not a credit to customers.

Findings

The OEB accepts that any debit balance in the LRAMVA currently booked will not be sought for recovery from customers, and the balance is now set to zero. No further entries to the LRAMVA are permitted at this time. The LRAMVA will not be discontinued, in the event that Centre Wellington Hydro requests the use of the LRAMVA for a CDM activity in a future application, which the OEB will consider on a case-by-case basis.¹⁷

¹⁴ Conservation and Demand Management Guidelines for Electricity Distributors, December 20, 2021, chapter 8.

¹⁵ On March 20, 2019 the Minister of Energy, Northern Development and Mines issued separate Directives to the OEB and the IESO.

¹⁶ Chapter 3 Filing Requirements, section 3.2.6.1

¹⁷ Conservation and Demand Management Guidelines for Electricity Distributors, December 20, 2021, p. 28.

8. IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in Table 9.1.

Table 9.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0005
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0030
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 16, 2021 and July 12, 2022.¹⁸

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.¹⁹

¹⁸ EB-2021-0300, Decision and Order, December 16, 2021 and EB-2021-0300, Supplemental Decision and Order, July 12, 2022

¹⁹ EB-2022-0137, Decision and Order, September 8, 2022

9. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2023 for electricity consumed or estimated to have been consumed on and after such date. Centre Wellington Hydro Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, December 8, 2022

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
CENTRE WELLINGTON HYDRO LTD.
TARIFF OF RATES AND CHARGES
EB-2022-0020
DECEMBER 8, 2022

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0243
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0021
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022		
until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2022-0020

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.09
Distribution Volumetric Rate	\$/kW	4.6820
Low Voltage Service Rate	\$/kW	0.9987
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0971
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6883
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0519)

Issued - December 8, 2022

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0020

Retail Transmission Rate - Network Service Rate	\$/kW	3.1990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1599

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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approved schedules of Rates, Charges and Loss Factors

EB-2022-0020

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	766.07
Distribution Volumetric Rate	\$/kW	3.5492
Low Voltage Service Rate	\$/kW	1.1778
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.9149
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next		
Cost of Service based Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5778
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5472

Issued - December 8, 2022

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0020

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.74
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0027
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0022
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next		
Cost of Service based Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0020

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.45
Distribution Volumetric Rate	\$/kW	17.0791
Low Voltage Service Rate	\$/kW	0.7882
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0026)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7898
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next		
Cost of Service based Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4247
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2022-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	11.8029
Low Voltage Service Rate	\$/kW	0.7720
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0025)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7819
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6697

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2022-0020

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2022-0020

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Issued - December 8, 2022

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
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EB-2022-0020

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

Appendix 2 2024 Proposed Tariff Sheet

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$	(0.33)
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.38
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0038
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	198.93
Distribution Volumetric Rate	\$/kW	4.8997
Low Voltage Service Rate	\$/kW	1.3748
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.2754

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0904
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0519)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	801.69
Distribution Volumetric Rate	\$/kW	3.7142
Low Voltage Service Rate	\$/kW	1.6213
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.6445

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.0330)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7752
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.15
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.75
Distribution Volumetric Rate	\$/kW	17.8733
Low Voltage Service Rate	\$/kW	1.0850
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4237
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service based Rate Order	\$/kW	(0.3949)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5585
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9751

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	12.3517
Low Voltage Service Rate	\$/kW	1.0628
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.7641
Rate Rider per 2018 Settlement Proposal (2018) - effective from January 1, 2022 until the effective date of next Cost of Service or Custom IR Rate Order	\$/kW	(0.4645)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9348

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		37.78
	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
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EB-2023-0009

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

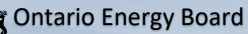
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349

Appendix 3 Bill Impacts



Ontario Energy Board

**Incentive Rate-setting Mechanism Rate Generator
for 2024 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 33.79	1	\$ 33.79	\$ 1.50	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.33)	1	\$ (0.33)	\$ (0.33)	1	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.96			\$ 33.46	\$ 1.50	4.69%
Line Losses on Cost of Power	\$ 0.0937	34	\$ 3.18	\$ 0.0937	34	\$ 3.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0036	750	\$ 2.70	\$ 1.13	71.43%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0041	750	\$ 3.08	\$ 0.83	36.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.39			\$ 42.84	\$ 3.45	8.76%
RTSR - Network	\$ 0.0087	784	\$ 6.82	\$ 0.0092	784	\$ 7.21	\$ 0.39	5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	784	\$ 4.78	\$ 0.0071	784	\$ 5.57	\$ 0.78	16.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.99			\$ 55.62	\$ 4.63	9.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	784	\$ 3.53	\$ 0.0045	784	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	784	\$ 0.55	\$ 0.0007	784	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.57			\$ 130.20	\$ 4.63	3.68%
HST	13%		\$ 16.32	13%		\$ 16.93	\$ 0.60	3.68%
Ontario Electricity Rebate	11.7%		\$ (14.69)	11.7%		\$ (15.23)	\$ (0.54)	
Total Bill on TOU			\$ 127.20			\$ 131.89	\$ 4.69	3.68%

In the manager's summary, discuss the reasor

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 24.38	1	\$ 24.38	\$ 1.08	4.64%
Distribution Volumetric Rate	\$ 0.0243	2000	\$ 48.60	\$ 0.0254	2000	\$ 50.80	\$ 2.20	4.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0004	2000	\$ (0.80)	\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 71.10			\$ 74.38	\$ 3.28	4.61%
Line Losses on Cost of Power	\$ 0.0937	91	\$ 8.49	\$ 0.0937	91	\$ 8.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0038	2,000	\$ 7.60	\$ 3.40	80.95%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0037	2,000	\$ 7.40	\$ 2.00	37.04%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.61			\$ 98.29	\$ 8.68	9.69%
RTSR - Network	\$ 0.0080	2,091	\$ 16.72	\$ 0.0084	2,091	\$ 17.56	\$ 0.84	5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,091	\$ 11.50	\$ 0.0064	2,091	\$ 13.38	\$ 1.88	16.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 117.83			\$ 129.23	\$ 11.40	9.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,091	\$ 9.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,091	\$ 1.46	\$ 0.0007	2,091	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 316.29			\$ 327.69	\$ 11.40	3.60%
HST	13%		\$ 41.12	13%		\$ 42.60	\$ 1.48	3.60%
Ontario Electricity Rebate	11.7%		\$ (37.01)	11.7%		\$ (38.34)	\$ (1.33)	
Total Bill on TOU			\$ 320.40			\$ 331.95	\$ 11.55	3.60%

In the manager's summary, discuss the reasor

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Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.09	1	\$ 190.09	\$ 198.93	1	\$ 198.93	\$ 8.84	4.65%
Distribution Volumetric Rate	\$ 4.6820	840	\$ 3,932.88	\$ 4.8997	840	\$ 4,115.75	\$ 182.87	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0519	840	\$ (43.60)	-\$ 0.0519	840	\$ (43.60)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4,079.37			\$ 4,271.08	\$ 191.71	4.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7854	840	\$ 659.74	\$ 1.3658	840	\$ 1,147.27	\$ 487.54	73.90%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	-\$ 0.0025	332,500	\$ (831.25)	-\$ 0.0002	332,500	\$ (66.50)	\$ 764.75	-92.00%
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 1.3748	840	\$ 1,154.83	\$ 315.92	37.66%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,746.77			\$ 6,506.69	\$ 1,759.92	37.08%
RTSR - Network	\$ 3.1990	840	\$ 2,687.16	\$ 3.3755	840	\$ 2,835.42	\$ 148.26	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1599	840	\$ 1,814.32	\$ 2.5028	840	\$ 2,102.35	\$ 288.04	15.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,248.24			\$ 11,444.46	\$ 2,196.21	23.75%
Wholesale Market Service Charge (WMS)	\$ 0.0045	347,562	\$ 1,564.03	\$ 0.0045	347,562	\$ 1,564.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	347,562	\$ 243.29	\$ 0.0007	347,562	\$ 243.29	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	347,562	\$ 37,397.70	\$ 0.1076	347,562	\$ 37,397.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 48,453.52			\$ 50,649.73	\$ 2,196.21	4.53%
HST	13%		\$ 6,298.96	13%		\$ 6,584.46	\$ 285.51	4.53%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 54,752.47			\$ 57,234.19	\$ 2,481.72	4.53%

In the manager's summary, discuss the reason for the change in the manager's summary, discuss the reason for the change

Customer Class:	GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,507,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 766.07	1	\$ 766.07	\$ 801.69	1	\$ 801.69	\$ 35.62	4.65%
Distribution Volumetric Rate	\$ 3.5492	3600	\$ 12,777.12	\$ 3.7142	3600	\$ 13,371.12	\$ 594.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0330	3600	\$ (118.80)	-\$ 0.0330	3600	\$ (118.80)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 13,424.39			\$ 14,054.01	\$ 629.62	4.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9149	3,600	\$ 3,293.64	\$ 1.6445	3,600	\$ 5,920.20	\$ 2,626.56	79.75%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,507,000	\$ -	-\$ 0.0002	1,507,000	\$ (301.40)	\$ (301.40)	
Low Voltage Service Charge	\$ 1.1778	3,600	\$ 4,240.08	\$ 1.6213	3,600	\$ 5,836.68	\$ 1,596.60	37.65%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,958.11			\$ 25,509.49	\$ 4,551.38	21.72%
RTSR - Network	\$ 3.5778	3,600	\$ 12,880.08	\$ 3.7752	3,600	\$ 13,590.72	\$ 710.64	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5472	3,600	\$ 9,169.92	\$ 2.9516	3,600	\$ 10,625.76	\$ 1,455.84	15.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43,008.11			\$ 49,725.97	\$ 6,717.86	15.62%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,575,267	\$ 7,088.70	\$ 0.0045	1,575,267	\$ 7,088.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,575,267	\$ 1,102.69	\$ 0.0007	1,575,267	\$ 1,102.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,575,267	\$ 169,498.74	\$ 0.1076	1,575,267	\$ 169,498.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 220,698.49			\$ 227,416.35	\$ 6,717.86	3.04%
HST	13%		\$ 28,690.80	13%		\$ 29,564.13	\$ 873.32	3.04%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 249,389.29			\$ 256,980.47	\$ 7,591.18	3.04%

In the manager's summary, discuss the reason for the change in the distribution rates.

In the manager's summary, discuss the reason for the change in the delivery rates.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	275	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.74	1	\$ 8.74	\$ 9.15	1	\$ 9.15	\$ 0.41	4.69%
Distribution Volumetric Rate	\$ 0.0136	275	\$ 3.74	\$ 0.0142	275	\$ 3.91	\$ 0.17	4.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	275	\$ (0.06)	\$ 0.0002	275	\$ (0.06)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 12.43			\$ 13.00	\$ 0.57	4.63%
Line Losses on Cost of Power	\$ 0.0937	12	\$ 1.17	\$ 0.0937	12	\$ 1.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0022	275	\$ 0.61	\$ 0.0040	275	\$ 1.10	\$ 0.50	81.82%
CBR Class B Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
GA Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0027	275	\$ 0.74	\$ 0.0037	275	\$ 1.02	\$ 0.28	37.04%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	275	\$ -	\$ -	275	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.94			\$ 16.28	\$ 1.35	9.00%
RTSR - Network	\$ 0.0080	287	\$ 2.30	\$ 0.0084	287	\$ 2.41	\$ 0.11	5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	287	\$ 1.58	\$ 0.0064	287	\$ 1.84	\$ 0.26	16.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.82			\$ 20.54	\$ 1.72	9.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	287	\$ 1.29	\$ 0.0045	287	\$ 1.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	287	\$ 0.20	\$ 0.0007	287	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	173	\$ 12.82	\$ 0.0740	173	\$ 12.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	50	\$ 5.05	\$ 0.1020	50	\$ 5.05	\$ -	0.00%
TOU - On Peak	\$ 0.1510	52	\$ 7.89	\$ 0.1510	52	\$ 7.89	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 46.32			\$ 48.04	\$ 1.72	3.71%
HST	13%		\$ 6.02	13%		\$ 6.25	\$ 0.22	3.71%
Ontario Electricity Rebate	11.7%		\$ (5.42)	11.7%		\$ (5.62)	\$ (0.20)	
Total Bill on TOU			\$ 46.93			\$ 48.67	\$ 1.74	3.71%

In the manager's summary, discuss the reasor

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	75	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.45		\$ -	\$ 6.75		\$ -	\$ -	
Distribution Volumetric Rate	\$ 17.0791	75	\$ 1,280.93	\$ 17.8733	75	\$ 1,340.50	\$ 59.56	4.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3949	75	\$ (29.62)	\$ 0.3949	75	\$ (29.62)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,251.32			\$ 1,310.88	\$ 59.56	4.76%
Line Losses on Cost of Power	\$ 0.0937	3	\$ 0.32	\$ 0.0937	3	\$ 0.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7898	75	\$ 59.24	\$ 1.4237	75	\$ 106.78	\$ 47.54	80.26%
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 1.0850	75	\$ 81.38	\$ 22.26	37.66%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,369.98			\$ 1,499.35	\$ 129.37	9.44%
RTSR - Network	\$ 2.4247	78	\$ 190.09	\$ 2.5585	78	\$ 200.58	\$ 10.49	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7046	78	\$ 133.64	\$ 1.9751	78	\$ 154.84	\$ 21.21	15.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,693.71			\$ 1,854.77	\$ 161.06	9.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	78	\$ 0.35	\$ 0.0045	78	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	78	\$ 0.05	\$ 0.0007	78	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0740	47	\$ 3.50	\$ 0.0740	47	\$ 3.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	14	\$ 1.38	\$ 0.1020	14	\$ 1.38	\$ -	0.00%
TOU - On Peak	\$ 0.1510	14	\$ 2.15	\$ 0.1510	14	\$ 2.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,701.14			\$ 1,862.21	\$ 161.06	9.47%
HST	13%		\$ 221.15	13%		\$ 242.09	\$ 20.94	9.47%
Ontario Electricity Rebate	11.7%		\$ (199.03)	11.7%		\$ (217.88)	\$ (18.84)	
Total Bill on TOU			\$ 1,723.26			\$ 1,886.42	\$ 163.16	9.47%

In the manager's summary, discuss the reasor

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	19,051 kWh
Demand	45 kW
Current Loss Factor	1.0453
Proposed/Approved Loss Factor	1.0453

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.44		\$ -	\$ 2.55		\$ -	\$ -	
Distribution Volumetric Rate	\$ 11.8029	45	\$ 531.13	\$ 12.3517	45	\$ 555.83	\$ 24.70	4.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4645	45	\$ (20.90)	\$ 0.4645	45	\$ (20.90)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 510.23			\$ 534.92	\$ 24.70	4.84%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7819	45	\$ 35.19	\$ 1.7641	45	\$ 79.38	\$ 44.20	125.62%
CBR Class B Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
GA Rate Riders	\$ 0.0025	19,051	\$ (47.63)	\$ 0.0002	19,051	\$ (3.81)	\$ 43.82	-92.00%
Low Voltage Service Charge	\$ 0.7720	45	\$ 34.74	\$ 1.0628	45	\$ 47.83	\$ 13.09	37.67%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 532.53			\$ 658.32	\$ 125.80	23.62%
RTSR - Network	\$ 2.4125	45	\$ 108.56	\$ 2.5456	45	\$ 114.55	\$ 5.99	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6697	45	\$ 75.14	\$ 1.9348	45	\$ 87.07	\$ 11.93	15.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 716.23			\$ 859.94	\$ 143.72	20.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	19,914	\$ 89.61	\$ 0.0045	19,914	\$ 89.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	19,914	\$ 13.94	\$ 0.0007	19,914	\$ 13.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	19,914	\$ 2,142.75	\$ 0.1076	19,914	\$ 2,142.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,962.53			\$ 3,106.24	\$ 143.72	4.85%
HST	13%		\$ 385.13	13%		\$ 403.81	\$ 18.68	4.85%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,347.65			\$ 3,510.05	\$ 162.40	4.85%

In the manager's summary, discuss the reason for the change in the distribution rate.

In the manager's summary, discuss the reason for the change in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.29	1	\$ 32.29	\$ 33.79	1	\$ 33.79	\$ 1.50	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.33)	1	\$ (0.33)	\$ (0.33)	1	\$ (0.33)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.96			\$ 33.46	\$ 1.50	4.69%
Line Losses on Cost of Power	\$ 0.1076	34	\$ 3.66	\$ 0.1076	34	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	750	\$ 1.58	\$ 0.0036	750	\$ 2.70	\$ 1.13	71.43%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0025	750	\$ (1.88)	\$ 0.0002	750	\$ (0.15)	\$ 1.73	-92.00%
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0041	750	\$ 3.08	\$ 0.83	36.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.99			\$ 43.16	\$ 5.18	13.62%
RTSR - Network	\$ 0.0087	784	\$ 6.82	\$ 0.0092	784	\$ 7.21	\$ 0.39	5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	784	\$ 4.78	\$ 0.0071	784	\$ 5.57	\$ 0.78	16.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.59			\$ 55.94	\$ 6.35	12.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	784	\$ 3.53	\$ 0.0045	784	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	784	\$ 0.55	\$ 0.0007	784	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.37			\$ 140.72	\$ 6.35	4.73%
HST	13%		\$ 17.47	13%		\$ 18.29	\$ 0.83	4.73%
Ontario Electricity Rebate	11.7%		\$ (15.72)	11.7%		\$ (16.46)		
Total Bill on Non-RPP Avg. Price			\$ 151.83			\$ 159.01	\$ 7.18	4.73%

In the manager's summary, discuss the reason for the change in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0453		
Proposed/Approved Loss Factor	1.0453		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.30	1	\$ 23.30	\$ 24.38	1	\$ 24.38	\$ 1.08	4.64%
Distribution Volumetric Rate	\$ 0.0243	2000	\$ 48.60	\$ 0.0254	2000	\$ 50.80	\$ 2.20	4.53%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0004	2000	\$ (0.80)	-\$ 0.0004	2000	\$ (0.80)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 71.10			\$ 74.38	\$ 3.28	4.61%
Line Losses on Cost of Power	\$ 0.1076	91	\$ 9.75	\$ 0.1076	91	\$ 9.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ 4.20	\$ 0.0038	2,000	\$ 7.60	\$ 3.40	80.95%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	-\$ 0.0025	2,000	\$ (5.00)	-\$ 0.0002	2,000	\$ (0.40)	\$ 4.60	-92.00%
Low Voltage Service Charge	\$ 0.0027	2,000	\$ 5.40	\$ 0.0037	2,000	\$ 7.40	\$ 2.00	37.04%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 85.87			\$ 99.15	\$ 13.28	15.47%
RTSR - Network	\$ 0.0080	2,091	\$ 16.72	\$ 0.0084	2,091	\$ 17.56	\$ 0.84	5.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,091	\$ 11.50	\$ 0.0064	2,091	\$ 13.38	\$ 1.88	16.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.09			\$ 130.09	\$ 16.00	14.02%
Wholesale Market Service Charge (WMS)	\$ 0.0045	2,091	\$ 9.41	\$ 0.0045	2,091	\$ 9.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,091	\$ 1.46	\$ 0.0007	2,091	\$ 1.46	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 340.16			\$ 356.16	\$ 16.00	4.70%
HST	13%		\$ 44.22	13%		\$ 46.30	\$ 2.08	4.70%
Ontario Electricity Rebate	11.7%		\$ (39.80)	11.7%		\$ (41.67)		
Total Bill on Non-RPP Avg. Price			\$ 384.38			\$ 402.46	\$ 18.08	4.70%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection rates.

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	332,500	kWh
Demand	840	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 190.09	1	\$ 190.09	\$ 198.93	1	\$ 198.93	\$ 8.84	4.65%
Distribution Volumetric Rate	\$ 4.6820	840	\$ 3,932.88	\$ 4.8997	840	\$ 4,115.75	\$ 182.87	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0519	840	\$ (43.60)	-\$ 0.0519	840	\$ (43.60)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 4,079.37			\$ 4,271.08	\$ 191.71	4.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7854	840	\$ 659.74	\$ 1.3658	840	\$ 1,147.27	\$ 487.54	73.90%
CBR Class B Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
GA Rate Riders	-\$ 0.0025	332,500	\$ (831.25)	-\$ 0.0002	332,500	\$ (66.50)	\$ 764.75	-92.00%
Low Voltage Service Charge	\$ 0.9987	840	\$ 838.91	\$ 1.3748	840	\$ 1,154.83	\$ 315.92	37.66%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	840	\$ -	\$ -	840	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,746.77			\$ 6,506.69	\$ 1,759.92	37.08%
RTSR - Network	\$ 3.1990	840	\$ 2,687.16	\$ 3.3755	840	\$ 2,835.42	\$ 148.26	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1599	840	\$ 1,814.32	\$ 2.5028	840	\$ 2,102.35	\$ 288.04	15.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,248.24			\$ 11,444.46	\$ 2,196.21	23.75%
Wholesale Market Service Charge (WMS)	\$ 0.0045	347,562	\$ 1,564.03	\$ 0.0045	347,562	\$ 1,564.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	347,562	\$ 243.29	\$ 0.0007	347,562	\$ 243.29	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	347,562	\$ 37,397.70	\$ 0.1076	347,562	\$ 37,397.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 48,453.27			\$ 50,649.48	\$ 2,196.21	4.53%
HST	13%		\$ 6,298.92	13%		\$ 6,584.43	\$ 285.51	4.53%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 54,752.19			\$ 57,233.91	\$ 2,481.72	4.53%

In the manager's summary, discuss the reason for the change in the RTSR - Network and RTSR - Connection and/or Line and Transformation Connection charges.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	75	kWh
Demand	-	kW
Current Loss Factor	1.0453	
Proposed/Approved Loss Factor	1.0453	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.45		\$ -	\$ 6.75		\$ -	\$ -	
Distribution Volumetric Rate	\$ 17.0791	75	\$ 1,280.93	\$ 17.8733	75	\$ 1,340.50	\$ 59.56	4.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3949	75	\$ (29.62)	-\$ 0.3949	75	\$ (29.62)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,251.32			\$ 1,310.88	\$ 59.56	4.76%
Line Losses on Cost of Power	\$ 0.1076	3	\$ 0.37	\$ 0.1076	3	\$ 0.37	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7898	75	\$ 59.24	\$ 1.4237	75	\$ 106.78	\$ 47.54	80.26%
CBR Class B Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
GA Rate Riders	-\$ 0.0026	75	\$ (0.20)	-\$ 0.0002	75	\$ (0.02)	\$ 0.18	-92.31%
Low Voltage Service Charge	\$ 0.7882	75	\$ 59.12	\$ 1.0850	75	\$ 81.38	\$ 22.26	37.66%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,369.84			\$ 1,499.38	\$ 129.55	9.46%
RTSR - Network	\$ 2.4247	78	\$ 190.09	\$ 2.5585	78	\$ 200.58	\$ 10.49	5.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7046	78	\$ 133.64	\$ 1.9751	78	\$ 154.84	\$ 21.21	15.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,693.56			\$ 1,854.81	\$ 161.24	9.52%
Wholesale Market Service Charge (WMS)	\$ 0.0045	78	\$ 0.35	\$ 0.0045	78	\$ 0.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	78	\$ 0.05	\$ 0.0007	78	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	75	\$ 8.07	\$ 0.1076	75	\$ 8.07	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 1,702.04			\$ 1,863.28	\$ 161.24	9.47%
HST	13%		\$ 221.27	13%		\$ 242.23	\$ 20.96	9.47%
Ontario Electricity Rebate	11.7%		\$ (199.14)	11.7%		\$ (218.00)		
Total Bill on Non-RPP Avg. Price			\$ 1,923.31			\$ 2,105.51	\$ 182.21	9.47%

In the manager's summary, discuss the reason for the increase in the distribution charge.

In the manager's summary, discuss the reason for the increase in the delivery charge.