

An Application

Ву

Canadian Niagara Power Inc.

To Adjust

Electricity Distribution Rates

Effective January 1, 2024

EB-2023-0009

Filed: August 17, 2023

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Attachments:

A:	Certification of Evidence
B:	2024 IRM Rate Generator (excel version submitted separately)
C:	2024 GA Analysis Workform (excel version submitted separately)
D:	Current Tariff of Rates and Charges
E:	Proposed Tariff of Rates and Charges
F:	Z-Factor Notification and MED Report
G:	Z-Factor Calculations (excel version submitted separately)
H:	LRAMVA Calculations (excel version submitted separately)
1:	LRAMVA Supporting Documentation (excel versions submitted separately)
J:	2024 IRM Checklist

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian Niagara Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

APPLICATION

- 1. The applicant is Canadian Niagara Power Inc. ("CNPI" or the "Applicant"), a licensed distributor (ED-2002-0572) that owns and operates electricity distribution systems in Fort Erie, Port Colborne and Gananoque. CNPI is an Ontario corporation with its head office in Fort Erie, and is a wholly-owned subsidiary of FortisOntario Inc.
- 2. CNPI hereby applies to the Ontario Energy Board (the "Board" or the "OEB"), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2024.
- 3. Effective January 1, 2023 in the matter of EB-2022-0019, the Board approved electricity distribution rates for CNPI's electricity distribution customers.
- CNPI is seeking approval for electricity distribution rates using the OEB's 2024 IRM Rate Generator Model. CNPI confirms that pre-populated values and billing determinants in the models as filed are accurate.

- 5. In this Application, CNPI is applying to the Board to change the amount it charges for the delivery of electricity as follows:
 - A Residential RPP customer consuming 750 kWh per month would experience a total bill increase of \$3.72 or 2.71%.
 - A small general service RPP customer consuming 2000 kWh would experience a total bill increase of \$11.34 or 3.32%.
- 6. The persons affected by this Application are the ratepayers of CNPI's Fort Erie, Port Colborne and Gananoque service territories.
- 7. The Applicant confirms that the Application and related documents will be published on its website (<u>www.cnpower.com</u>)
- The Applicant requests that, pursuant to Section 32.01 of the OEB's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing, or delegated authority.
- 9. The Applicant requests that a copy of all documents filed with the OEB in this proceeding be served on the Applicant, by email, as follows:

Oana Stefan Manager, Regulatory Affairs Canadian Niagara Power Inc. Phone: 905-871-0330 ext. 3271

Email Address: regulatoryaffairs@fortisontario.com

- 10. In addition to the written evidence provided herein, the following live Microsoft Excel models have been filed in conjunction with the Application:
 - CNPI_2024_IRM-Rate-Generator-Model_20230817
 - CNPI _2024_GA_Analysis_Workform_20230817
 - CNPI_2024_Z Factor Calculations_20230817

- CNPI_2024_LRAMVA_Workform_FINAL_20230817.xlsx
- CNPI_2024_IRM_Checklist_20230817.xlsx
- CNPI 2024 LRAMVA Support_2017 Final Verified Annual LDC CDM Program Results_CNPI_20230817
- CNPI_Participation and Cost Report_2019 04 20230817
- CNPI_2019 Retrofit Detailed Data_20230817

1.0 MANAGER'S SUMMARY

1.1 PREAMBLE

This Application was prepared in accordance with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications, dated May June 15, 2023 (the "Filing Requirements"). In Attachment J, CNPI has completed the OEB's 2024 IRM application checklist, which identifies where in this Application CNPI has complied with each applicable requirement. All rates referenced in this Manager's Summary and included in the accompanying 2024 Proposed Tariff of Rates and Charges are based on the output of the OEB's 2024 IRM Rate Generator Model (the "2024 IRM Model" or the "IRM Model", included as Attachment B).

This Application contains a Z-factor claim related to a severe weather event in the Niagara Region on December 23, 2022. Details required by the OEB's Z-factor filing guidelines are provided in Section 1.9 of this Manager's Summary.

The following table summarizes CNPI's 2024 proposed distribution rates, as compared to its current approved rates.

Rate Class	Current MFC	Current Volumetric Charge	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$ 41.47		4.35%	\$43.27	\$-
General Service Less Than 50 kW	\$ 34.94	\$ 0.0284	4.35%	\$36.46	\$ 0.0296
General Service 50 TO 4,999 KW	\$ 175.22	\$ 8.2729	4.35%	\$182.84	\$ 8.6328
Embedded Distributor	\$ 630.48	\$ 9.5266	4.35%	\$657.91	\$ 9.9410
Unmetered Scattered Load	\$ 55.09	\$ 0.0299	4.35%	\$57.49	\$ 0.0312
Standby Power	\$ -	\$ 1.3591	4.35%	\$0.00	\$ 1.4182
Sentinel Lighting	\$ 6.31	\$ 7.2894	4.35%	\$6.58	\$ 7.6065
Street Lighting	\$ 4.22	\$ 8.4198	4.35%	\$4.40	\$ 8.7861
microFIT	\$ 4.55			\$4.55	\$-

Table 1 – Distribution Rate Summary

1.2 ELEMENTS OF THE APPLICATION

This 2024 4th Generation Incentive Rate-setting Application includes discussion of the items listed below, with the relevant section of the Filing Requirements included in parentheses where applicable:

- The price cap adjustment for 2024 distribution rates (3.2.1)
- Bill Impacts(3.2.3)
- Retail Transmission Service Rates (3.2.4)
- Low Voltage Service Rates (3.2.5)
- Review and disposition of Group 1 DVA balances (3.2.6)
- LRAMVA (3.2.7)
- Tax changes (3.2.8)
- Z-factor claims (3.2.9)

For greater clarity, this Application does not include any claims, changes, requests or proposals in relation to any of the following items:

- Revenue-to-cost ratio adjustments (3.2.2)
- Advanced Capital Module (3.3.1)
- Incremental Capital Module (3.3.2)
- 'Eligible Investments' (3.3.3)

1.3 PRICE CAP ADJUSTMENT

CNPI is submitting this Application with a price cap adjustment of 4.35%. This is based on the 2024 rate-setting parameters: an inflation factor of 4.8%¹, a productivity factor of 0.0%, and a stretch factor of 0.45%². All factors have been announced for 2024 rate setting and reflected in Tab 17 of the Rate Generator Model supporting this Application.

¹ Issued via OEB Letter on June 29, 2023

² Issued via the Total Cost Benchmarking Updates for 2022, issued on July 18, 2023.

1.4 RETAIL TRANSMISSION SERVICE RATES ("RTSR")

CNPI is proposing 2024 Retail Transmission Service Rates ("RTSR") that are compliant with the Board's Guideline G-2008-0001, Revision 4.0, dated June 28, 2012. CNPI's proposed 2024 RTSR rates are calculated in Tabs 10-15 of the 2024 IRM Model. An electronic version of the Model has been filed with this Application, and a print version of the Model has been filed with this Application.

CNPI's proposed RTSRs effective January 1, 2024 are shown in Table 2 below. The proposed RTSR are based on the output of the IRM Model, which at the time of this Application uses the approved interim 2023 UTR and approved Hydro One sub-transmission rates as placeholders for 2024 rates. CNPI requests that once any 2024 UTR or Hydro One sub-transmission rates are approved, OEB Staff will update the model accordingly.

Residential	Unit	2023 Approved	2024 Proposed
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	0.0077
General Service Less Than 50 kW			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	0.0067
General Service 50 TO 4,999 KW			
Retail Transmission Rate - Network Service Rate	/kW	3.6282	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.7620	2.7676
Embedded Distributor			
Retail Transmission Rate - Network Service Rate	/kW	3.6282	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.7620	2.7676
Unmetered Scattered Load			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	0.0068
Sentinel Lighting			
Retail Transmission Rate - Network Service Rate	/kW	3.0919	3.0187
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.2540	2.2586
Street Lighting			
Retail Transmission Rate - Network Service Rate	/kW	2.6855	2.6219
Retail Transmission Rate - Line and Transformation Connection Service Rate	/kW	2.1074	2.1117

Table 2 – RTSR Summary

1.5 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In accordance with the Filing Requirements, CNPI verified pre-populated values and otherwise populated the relevant Group 1 Deferral and Variance Accounts ("DVA") tabs within the 2024 IRM Rate Generator Model. A print version of the DVA Workform is provided in Attachment B to this Application. CNPI confirms that the opening interest and principal amounts for the Group 1 balances shown in the continuity schedule reconcile with the last applicable approved closing balances.

In the table below, the threshold test using the Group 1 Sub-Total (including Account 1589 - Global Adjustment) yields a value of \$0.0023 per kWh which exceeds the threshold set out in Chapter 3. Accordingly, CNPI requests the disposition of its Group 1 accounts.

Table 3 – Threshold Test

<u>Threshold Test</u>	
Total Claim (including Account 1568 and 1509)	\$1,138,071
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,091,348
Threshold Test (Total claim per kWh) ²	\$0.0023

The following table details the reconciliation of the DVA Workform with CNPI RRR filings as at December 31, 2022:

Table 4 – Reconciliation of DVA Workform to RRR Filings

B-2023-0009					
alances as at December 31, 2022					
		Per DVA Vork]
Group 1 Accounts	.ccount Numbe	Form	Per 2.1.7 Filing	Variance	4
V Variance Account	1550	79,984	79,984	-	
mart Metering Entity Charge Variance Account	1551	(95,676)	(95,675)		
SVA - Wholesale Market Service Charge	1580	1,256,287	1,174,491	(81,796)	A
'ariance WMS – Sub-account CBR Class A	1580		-	-	
'ariance WMS – Sub-account CBR Class B	1580	(81,797)	(81,798)	(1)	roun
SVA - Retail Transmission Network Charge	1584	879,445	879,446	1	roun
SVA - Retail Transmission Connection Charge	1586	21,046	21,047	1	roun
SVA - Power (excluding Global Adjustment)	1588	(342,318)	1,174,681	1,516,999	B
RSVA - Global Adjustment	1589	(44,182)	(317,183)	(273,001)	C
)isposition and Recovery/Refund of Regulatory Balances (2017	ſ			. ,	
nd pre-2017)	1595	672	673	1	roun
)isposition and Recovery/Refund of Regulatory Balances (2018) 1595	(65)	(66)	(1)	roun
)isposition and Recovery/Refund of Regulatory Balances (2019) 1595	(13,339)	(13,339)		
)isposition and Recovery/Refund of Regulatory Balances (2020		61,362	61,363	1	roun
)isposition and Recovery/Refund of Regulatory Balances (2021		97,989	97,989	-	
)isposition and Recovery/Refund of Regulatory Balances (2022		(41,976)	(41,976)	-	roun
	,	()	(
	F	1,777,432	2,939,637	1,162,205	1
			2,000,001	1,102,200	1
RAM Variance Account Iotes: Balance in 2.1.7 filing includes CBR Class B balance which is repr	1568 prted as a sub-accou	46,723	(1)	(46,724)	D
lotes: Salance in 2.1.7 filing includes CBR Class B balance which is repr 'ariance relates to:	orted as a sub-accou	46,723 unt in the DVA continui	(1) ty schedule. Diffe	(46,724) rences Expl	laine
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1.5.1 Adjustments to DVA Balances

CNPI has not made any material adjustments to DVA balances that were previously approved by the Board on a final basis in both Cost of Service ("CoS") and IRM proceedings (i.e. balances that were adjusted subsequent to the balance sheet date that were cleared in the most recent rates proceeding).

1.5.2 1595 Residual Balances

CNPI is requesting disposition of its 1595 (2020) residual account balance as two years have passed since the expiry date of the rate riders which was December 31, 2020. CNPI confirms that the residual balance of \$61,370 is not material. CNPI confirms that residual balances in Account 1595 sub-accounts for each vintage year have only been disposed once.

1.5.3 Global Adjustment

CNPI had both Class A and Class B customers throughout the period requested for disposition within this Application. CNPI had transition customers in 2021, but none in 2022. CNPI has completed tab 6 with the billing statistics for the full-year Class A customers (in 2021 and 2022) and the transition customers (in 2021).

In accordance with the Filing Requirements, CNPI has completed the GA Analysis Workform. An electronic copy of the Workform has been filed in conjunction with this Application, and a print version of the Workform has been provided in Attachment C to this Application. The unexplained variance is within the +/- 1% threshold of total annual IESO GA charges.

CNPI bills its customers based on calendar month billing, meaning that for regular billing, all customers receive an invoice for the full calendar month (1st to the 30th or 31st, as applicable). Therefore, the Class B Non-RPP monthly consumption³ was available and was used in the GA Workform. It was determined that this method provides more direct and accurate information than using billed and unbilled estimate amounts.

³ As calculated through the Regulated Price Settlement process for each month.

Although the disposition of account 1589 does not result in a GA rate rider calculation in tab 6.1 of the model due to its immaterial claim amount, CNPI is still requesting a transfer of the balance to the appropriate 1595 sub-account in order to proceed with the disposition of all Group 1 account balances.

1.5.4 Commodity Accounts 1588 and 1589

CNPI confirms that it has followed the accounting guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment as laid out in the OEB letter issued on February 21, 2019. The transactions recorded in these accounts during 2022 were accounted for accordance with this guidance.

1.5.5 Capacity Based Recovery (CBR)

CNPI has followed the accounting guidance on disposition of CBR variances. The relevant tabs have been completed within the 2024 IRM Model to ensure appropriate allocation of the CBR balance being request for disposition within this Application. Note, consistent with the discussion above, there were no Class A/B transition customers in 2022, and as a result there are no customer-specific transition customer recoveries calculated.

1.5.6 Disposition of DVA Balances

CNPI has used the same allocation methodology as used in previous proceedings to assign Group 1 balances to its rate classes. CNPI confirms it is proposing final disposition of the balances in question.

In consideration of the treatment for Group 1 account balances outlined in the Filing Requirements, CNPI is proposing a one-year disposition period, which is the standard approach.

CNPI has reviewed the total bill impacts for all customer classes, none of which exceed 10%. A such, in accordance with the Filing Requirements, no mitigation plan is required.

Rate rider calculations can be found in the electronic copy of the 2024 IRM Rate Generator Model that has been submitted with this Application. A print version of the Model has been provided in Attachment B to this Application.

1.6 LOW VOLTAGE SERVICE RATES

The 2024 Filing Requirements have introduced the option for LDCs to update their Low Voltage rates during the IRM term. Previously, these rates were only eligible for updates during a Cost-Based application.

CNPI is proposing to update its Low Voltage rates in this Application in order to minimize variance accumulation in its Low Voltage Account (USOA 1550).

CNPI is embedded to Hydro One Networks Inc. at two delivery points and pays low voltage rates for these delivery points. The entirety of CNPI's Eastern Ontario Power (EOP) service territory is fully embedded in Hydro One's distribution system through a single point of supply from Hydro One's 44 kV system. Additionally, a small section of CNPI's Port Colborne distribution system is supplied from Hydro One's Crowland M13 Feeder.

CNPI has populated tabs 16.1 and 16.2 with the required information regarding low voltage rates. The monthly charge details have been provided for 2022 low voltage costs.

The low voltage costs for 2022 were allocated among the rate classes in proportion to transmission connection rate revenues. The allocated low voltage expense per rate class was then converted to a rate rider based on the total loss adjusted kWh or metered kW for each rate class, as applicable. 2022 consumption and load were used for the billing units in the LV Rate Calculations.

CNPI notes that the current (2023) Low Voltage rates were set in CNPI's 2022 COS rate Application and were based on a total cost of \$149,224.

Rate Class	Unit	Current LV Rate	Proposed LV Rate
Residential	kWh	0.0003	0.0004
General Service Less Than 50 kW	kWh	0.0003	0.0004
General Service 50 TO 4,999 KW	kW	0.1094	0.1448
Embedded Distributor	kW	0.1094	0.1448
Unmetered Scattered Load	kWh	0.0003	0.0004
Standby Power	kW	-	-
Sentinel Lighting	kW	0.0892	0.1182
Street Lighting	kW	0.0834	0.1105

Table 5 – Current and Proposed Low Voltage Rates

The resultant proposed LV Rates are outlined in the table above.

The filing requirements, section 3.2.5 require that the actual low voltage costs for the last five historical years be provided, with explanations for substantive year-over-year variances. CNPI notes the Tariff and Bill impacts for the GS 50 to 4,999 kW class does not correctly reflect the proposed LV rate and requests the OEB staff make changes to the Rate model to reflect this.

Table 6- Historic Low Voltage Expense

	2018	2019	2020	2021	2022
LV Charges	\$ 138,691.00	\$ 150,200.00	\$158,781.00	\$157,555.00	\$188,090.00
YOY Variance		\$ 11,509.00	\$ 8,581.00	-\$ 1,226.00	\$ 30,535.00

Note: LV charges recorded in each year represent the amounts billed to CNP. For example, 2022 is inclusive of December 2021 charges billed in January 2022, but excludes the invoice for December 2022 consumption billed in 2023. 2022 charges differ from the total charges expressed in Tab 16.1 which outlines the charges for consumption in 2022.

While the increase from 2021 to 2022 is not material, CNPI notes that Hydro One subtransmission rates increased between 2021 and 2022, including the expiration of several credit rate riders.

1.7 LRAMVA

The lost revenue adjustment mechanism variance account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to CDM activity embedded in rates and actual revenue loss due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB-approved CDM forecast and actual results at the customer rate class level.

CNPI last disposed of the LRAMVA balance as at December 31, 2020 in its 2022 Cost of Service Rate Application (EB-2021-0001). During the reply submissions in it 2023 Incentive Rate-Setting Application, CNPI requested⁴ and the Board Approved⁵, that CNPI would be eligible to bring forward further LRAMVA balances relating to 2021 CDM savings in a future application, subject to CNPI forgoing the associated carrying charges.

CNPI does not have any rate-funded CDM Programs or Local Initiatives Program activities. As such, the balance being requested for disposition relates to Conservation First Framework (CFF) program persistence into 2021. As CNPI rebased its rates for 2022, CNPI understands, in accordance with section 3.2.7.1, that no further persistence is expected, and no prospective disposition into future years is being requested.

CNPI requests that its LRAMVA account not be discontinued, in order for the account to be available in case any rate-funded CDM Programs, Local Initiatives Programs, or any future other eligible activities should necessitate the use of the account. CNPI understands it would need to request approval from the OEB for any such programs.

1.7.1 Supporting Evidence for CFF Savings:

The energy and demand savings by program entered in Tab 5 (2015-2020 LRAM) of the LRAMVA Workform (included as Attachment H to this Application) are supported by CNPI's final verified annual CDM program results (for results up to and including 2017),

⁴ CNPI Reply Submissions in EB-2022-0019, Dated November 7, 2022, pages 5-6

⁵ OEB Decision in EB-2022-0019, dated December 8, 2022, page 12.

and by CNPI's April 2019 IESO Participation and Cost Report (for results from January 2018 to March 2019, inclusive).

The Filing Requirements allow detailed project level savings files as supporting documentation when assessing applications for lost revenues in relation to energy and demand savings from programs delivered under the CFF where final verified results from the IESO are not available.

Between April 2019 and December 2019, CNPI completed 25 outstanding projects under the Save on Energy Retrofit Program (the "Retrofit Program"), with material energy and demand savings associated with those projects not captured in any reports issued by the IESO. Accordingly, CNPI has included these savings in the LRAMVA workform, with a supporting project list included in Tab 10 of the workform. For ease of reconciling the 2019 Retrofit Program energy and demand savings between the Tab 5 of the LRAMVA workform, the April 2019 participation and cost report, and the April to December 2019 project list included in Tab 10 of the workform, the 2019 savings related to this program were entered as follows:

• January to March 2019 energy and demand savings, from the April 2019 participation and cost report, were entered in the "Verified" savings row (Row 881 on Tab 5 of the LRAMVA workform)

• April to December 2019 energy and demand savings, from the project list included in Tab 8 of the workform, were entered in the "True-Up" savings row (Row 882 on Tab 5 of the LRAMVA workform).⁶

While energy savings related to Street Lighting projects were included in the Save on Energy Retrofit Program, CNPI took a number of steps, consistent with its interrogatory

⁶ CNPI's 2021 IRM Application (EB-2020-0008) makes multiple references to January 2019 to April 2019 savings being included in the April 2019 participation and cost report and May 2019 to December 2019 savings from 24 projects being included in a supporting project list in Tab 8 of the LRAMVA workform. During interrogatories, CNPI clarified that a single project completed in April 2019 was not in fact included in the participation and cost report, and this project was therefore added to the supporting project list. See "CNP_IRR_Staff-10.xlsx" for details.

responses in EB-2020-0008 to make changes to the LRAMVA model to better account for lost revenue resulting from these projects⁷:

- i. Net energy savings for three Street Lighting projects under the Retrofit program were included in a new Table 8-a on Tab 8
- Tables 8-c and 8-d were added to Tab 8 to confirm the actual reduction in billed Street Light demand by month resulting from these same three Street Lighting Projects
- iii. The 'High Performance New Construction' program rows on Tab 5 (previously unused as CNP had no savings related to this program) were replaced with the Retrofit Street Lighting energy savings from the new Table 8-a and demand savings from new Tables 8-c and 8-d
- iv. The Retrofit Program (excluding Street Lights) savings rows on Tab 5 were adjusted to exclude Street Lighting. The calculations to subtract the net energy savings associated with Street Lighting Projects are outlined in Tab 9 of the model (note that no similar adjustments were made for demand since the IESO-reported results for the Retrofit program indicated 0 demand reduction for the three Street Lighting projects)
- v. The remaining Retrofit energy and demand savings (i.e. reported program savings less reported Street Lighting savings) are allocated 25.71% to the GS < 50 kW and 74.29% to the GS > 50 kW rate classes, based on the calculations provided in Tab 3-a of the LRAMVA Workform
- vi. Since the demand savings related to Street Lighting projects on Tab 5 of the LRAMVA Workform are linked to the annual demand reductions as calculated on Tab 8, the demand multipliers on Tab 5 were changed from 12 to 1 to reflect the use of annual rather than monthly reductions in billed demand.

CNPI confirms that the program and persisting savings included in Tab 5 (2015-2020 LRAM) of the LRAMVA workform submitted with this Application are consistent with the values updated through interrogatory responses in EB-2020-0008, based on the supporting documents and interrogatory response references discussed above. CNPI

⁷ 7 See EB-2020-0008, IRR Staff-13.

has filed the most recent versions of the IESO Final Verified Savings Report (2017) and the IESO Participation and Cost Report (April 2019). CNPI has also included the file *CNPI_2019 Retrofit Detailed Data* which outlines the details of the 25 Retrofit programs included in the LRAMVA claim which were completed after the cutoff date for the April 2019 P&C report.

1.7.2 Allocation of Energy and Demand Savings by Class

Many CFF "Save on Energy" programs, such as the Coupon Program, the Heating and Cooling Program, 23 the Energy Home Assistance Program, were designed solely for residential customers. As such, 100% of CNPI's verified energy and demand savings associated with these programs are allocated to the residential rate class.

Similarly, other "Save on Energy" programs, such as Small Business Lighting and Business Refrigeration, were designed specifically for small businesses. CNPI's verified energy and demand savings associated with these programs are allocated 98% to the GS<50 rate class, based on analysis of account eligibility⁸.

Consistent with the methodology approved in EB-2020-0008, the allocation of energy and demand savings by rate class achieved though the Save on Energy Retrofit program are based on CNPI's comprehensive review of the associated rate class for each individual CFF project completed in 2016- 2019 to identify the associated rate class. The relevant calculations are provided in the first tab (LRAMVA) of the CNPI_2021_IRM_IRR_Staff-10.xlsx spreadsheet submitted with this Application.

Tab 3-a of the LRAMVA workform contains a summary of these allocations.

1.7.3 Additional Supporting Evidence for Disposition of the LRAMVA

CNPI has used the latest version of the LRAMVA Workform [version 8.0(2024)]. CNPI confirms the Final Verified Annual Reports have been used as the basis for the portion of the claims related to savings from CDM programs delivered in 2017 or earlier. The Final Verified Annual report is included in Attachment I.

⁸ A small number of GS>50 accounts met the eligibility criteria for Save on Energy "Small Business" programs, whereas all GS.

Participation and Cost Reports have been used to establish the CDM Program Results from January 1, 2018 to December 31, 2019. These reports are included with Attachment I.

All results included in these calculations are supported by either a Final Verified Annual Report or Participation and Cost Reports.

CNPI confirms it has reviewed the Participation and Cost reports to confirm that no personal information is included, including any hidden information.

1.7.4 LRAMVA Threshold

The applicable LRAMVA threshold for 2021 CDM savings is the threshold established in CNPI's 2017 Cost of Service Rate Application (EB-2016-0061). The LRAMVA threshold is outlined in the table below. In accordance with the Settlement Agreement, this amount was arrived at through a combination of the 2016 program results and 2017 program results. For this reason, CNPI has included CDM persistence starting with programs delivered in 2016 in its LRAMVA claim.

Table 8- LRAMVA Threshold

	Total	Residential	G\$<50 kW	GS>50 kW	Street Light
		kWh	kWh	kW	kW
kWh	11,752,000	1,648,000.00	1,312,000.00	7,981,000.00	811,000.00
kW	28,112			25,607.00	2,505.00
Summary		1,648,000.00	1,312,000.00	25,607.00	2,505.00
Years Included in Threshold	2017-2021				
Source of Threshold	2017 Settlement Agreem	ient, p33			

The LRAMVA threshold is expressed at the rate class level, and a separate variance amount has been calculated for each rate class. CNPI notes that for 2021, the rates for the distribution rates for the Residential classification were fully fixed and therefore a NIL variance has been assessed for the Residential Classification. The variances for the General Service 50 kW to 4,999 kW class and Street Light Class were calculated based on the peak demand savings and the kW distribution charge for those classes, consistent with the volumetric billing determinant for distribution rates in those classes.

1.7.5 Required information for LRAMVA Claim:

CNPI has recreated the required bullet points from the Filing Requirements below, with responses to each item with respect to this LRAMVA disposition request. CNPI notes that the disposition request is consistent with the dispositions in the 2021 (claim for 2016-2019) and 2022 (claim for 2020) rate years, aside from the extension of the persistence results from the same programs into 2021.

• A statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition.

There are no new lost revenues included in CNPI's claim, only persistence from 2016- 2019 programs into 2021.

 A statement confirming that the LRAMVA balances are based on verified savings results that are supported by the distributor's Final Verified Annual Report(s) (which include a Persistence Savings Report) issued by the IESO, where available. Reports must be filed in Excel format.

CNPI confirms that the LRAMVA balances are based on verified savings results, as required by the Filing Requirements, including the Final Verified Annual Report for 2017 (Included in Attachment I) and the Participation and Cost Reports for 2018-2019 (included in Attachment I). The Final Verified Annual Report for 2017 includes a persistence savings report. All Attachments have been filed in Excel format.

• A statement indicating that the distributor has relied on the most recent input assumptions available at the time of program evaluation.

CNPI has relied upon the most recent input assumptions available at the time of program evaluation.

 A summary table showing the principal and carrying charges amounts by rate class and the resultant rate riders for each rate class. Projected carrying charges related to the disposition should be calculated in the LRAMVA workform.

Please see table 8 below for the principal and carrying charges amounts by rate class, and resultant rate riders for each rate class. The Projected carrying charges related to the disposition have been calculated in the LRAMVA workform, however pursuant to the OEB's Decision in CNPI's 2023 IRM Application, CNPI has not claimed any carrying charges.

• A statement confirming the period of rate recovery

CNPI is proposing to dispose of the LRAMVA balance over a one-year period as the rate riders are not expected to result in a material bill impact to customers, and the total bill impacts for all classes are below 10%.

• Rationale must be provided for disposing the balance in the LRAMVA if, upon disposition, a significant rate rider is not generated for one or more rate classes.

CNPI notes that all calculated rate riders for all rate classes are non-zero when rounded to four decimal places, and therefore are significant in CNPI's view.

• Details related to the approved CDM forecast savings from the distributor's last rebasing application.

CNPI's last rate application in 2022 did not contain any specific LRAMVA threshold. The Load Forecast included a CDM variable, which was based on persistence savings from programs until the end of 2019, and assumed no further new savings from 2020 programs and beyond. The applicable LRAMVA

threshold for the 2021 disposition is the threshold from the 2017 Cost of Service, the details of which are provided in the section above.

• A statement explaining how the rate class allocations for actual CDM savings are determined by customer class and program for each year

Please refer to section 1.7.2 for a description of the rate class allocations.

 A statement confirming whether additional documentation or data is being provided in support of projects that were not included in the distributor's Final Verified Annual Reports and Participation and Cost reports (e.g., street lighting projects). Distributors' billing data by project must be included in Tab 8 of the LRAMVA workform, as applicable.

Additional data is provided in Tab 10 of the LRAMVA Workform for 2019 Retrofit projects (with detailed supporting documentation included in Attachment I). Additionally, Tab 8 of the LRAMVA Workform contains detailed information and supporting calculations for the Street Lighting projects.

 If not already filed in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demandrelated LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017.

Please refer to the Participation and Cost report included in Attachment I, as well as the detailed information regarding the 2019 retrofit projects.

- For a distributor's street lighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided:
 - Explanation of the methodology used to calculate street lighting savings

Please refer to the calculations provided in Tab 8 of the LRAMVA Workform, as well as the explanation in section 1.7.1 above.

 Confirmation of whether the street lighting project(s) received funding from the IESO and the appropriate net-to-gross assumptions used to calculate streetlighting savings.

CNPI confirms that all Street Lighting CDM projects were completed under the Retrofit Program.

• For the recovery of lost revenues related to demand savings from streetlight upgrades, distributors should provide the following information:

o Explanation of the forecast demand savings from streetlights, including assumptions built into the load forecast from the last cost of service application.

The forecasted demand savings for street lights included in the 2017 Cost of Service application from CDM programs were 811,000 kWh and 2,505 kW. This level of Savings was reflected in the threshold calculations included in this LRAMVA claim.

o Confirmation that the streetlight upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans).

The savings included on Tab 8 of the LRAMVA Workform were compiled from the application documentation specific to each application, and therefore are specific to the measures as a result of IESO program participation.

o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA Workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a streetlight upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total).

Please refer to section 1.7.1 for an overview of how the Retrofit results for Street Lighting were separated from the non- Street Lighting results.

O Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program.

The information regarding the number and type of bulbs replaced (as replicated on Tab 8) was provided in the original application from the applicable municipalities, which was approved by CNPI and submitted to the IESO.

o A table, in live Excel format, that shows the monthly breakdown of billed demand over the period of the streetlight upgrade project, and the detailed calculations of the change in billed demand due to the streetlight upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb). Please see LRAMVA Workform Tab 8.

• For the recovery of lost revenues related to energy and demand savings from other programs that are not included in the Final Verified Annual Reports and Participation and Cost Reports (for example Combined Heat and Power projects), distributors should provide the following information:

o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different from the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate.

CNPI is proposing to include program savings associated with 24 Retrofit program applications in April -December 2019 with this application. The proposed approach is consistent with past approved LRAMVA disposition claims in its 2021 and 2022 rate applications. The program results were not evaluated by a third party, however the net to gross ratio and persistence ratio into future years were consistent with those reported in the 2017 IESO Verified CDM results.

o Rationale for net-to-gross assumptions used.

Please see Tab 10 for the net-to gross ratio assumption, which was consistent with the net-to-gross ratio applied to the Retrofit program results in the 2017 IESO Verified CDM Results.

o Breakdown of billed demand and detailed level calculations in live Excel format.

The retrofit results (gross demand and energy) for the 25 retrofit projects were obtained from the applications for the associated projects, the completion of which was verified by CNPI and IESO. The application

results would have been informed by the specific measures being installed under each application. The associated Gross Energy and Demand savings are listed in tab 10 of the LRAMVA Workform. The assumptions for the net to gross ratio adjustment and persistence adjustment are documented above.

• For program savings for projects completed after April 15, 2019, distributors should provide the following:

o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e., IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.

Please see description in the sections above regarding the Retrofit program savings included in the LRAMVA claim for projects completed after April 15, 2019. These applications are outlined on Tab 10 of the LRAMVA Workform. CNPI believes the program results to be eligible for LRAMVA treatment because they were delivered through under the CFF program, as administered by CNPI. Aside from the fact that the timing of the program completion did not allow for the results to be included in the IESO's final P&C report, the other relevant aspects of the programs were consistent with other CFF program results. Namely, CNPI acted to administer and market the programs to its customer base, and these program results therefore should be equally eligible for LRAMVA treatment.

o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. There are no LIP or Interim CDM Framework program results included in the LRAMVA disposition request.

The amounts proposed for disposition are outlined in **Table 8** below:

Table 8- Summary of Proposed LRAMVA Disposition

Customer Class	Value of Threshold	Value of Lost Revenues	Proposed LRAMVA Disposition(Principal)	Carrying Charges to December 31, 2023	<u>Total Claim</u>
Residential	\$0	\$0	\$0	\$-	\$0
General Service < 50 kW	-\$33,718	\$108,375	\$74,657	\$-	\$74,657
General Service > 50 kW	-\$190,862	\$140,337	-\$50,525	\$-	-\$50,525
Street Lights	-\$22,290	\$44,882	\$22,592	\$-	\$22,592
Total	-\$246,870	\$293,593	\$46,723	\$ -	\$46,723

Customer Class	Total Claim	Billing Unit	Billing Units as of Dec.	31, 2	Proposed Rate Ride
Residential	\$0	N/A	N/A	Ν	I/A
General Service <					
50 kW	\$74,657	kWh	67,968,	060	\$0.0011
General Service >					
50 kW	-\$50,525	kW	570,	327	-\$0.0886
Street Lights	\$22,592	kWh	4,	352	\$5.1906
Total	\$46,723				

The 2021 CDM Guidelines indicate that distributors may request the use of the LRAMVA for distribution-rate funded CDM activities of LIP on a case-by-case basis. CNPI does not currently have any such programs in place, or any immediate plans to implement such programs, however CNPI will make the appropriate Notices and Applications to the Board if any such programs are planned/implemented.

1.8 TAX CHANGES

In relation to Bill C-97, which provides for a first-year increase in Capital Cost Allowance ("CCA") deductions on eligible capital assets acquired after November 20, 2018, CNPI has recorded the impacts of CCA rule changes in Account 1592, in accordance with the OEB's July 25, 2019 letter.⁹ CNPI addressed disposition of these amounts in its 2022 cost of service application. From 2022 to CNPI's next rebasing application, account 1592 will only capture the impact of any further changes to the CCA rules beyond those contemplated in CNPI's 2022 cost of service application.

No other legislated tax changes result in changes from the tax rates embedded in CNPI's approved distribution rates, therefore Tabs 8 and 9 of the IRM Model have not been populated.

⁹ Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance, issued July 25, 2019

1.9 Z-FACTOR CLAIM

Beginning on December 23, 2022, CNPI's service territory experienced a severe weather event, the severity and impact of which were unprecedented in recent history for CNPI.

CNPI experienced high winds, gusting up to 125km/h, together with heavy snow fall, leading to blowing snow and poor visibility.

Niagara Region and the Town of Fort Erie each declared a state of emergency, and local and regional authorities closed roads and severely cautioned the public not to leave their homes, for fear that emergency responders would not be able to respond under the weather and road conditions. The Peace Bridge border crossing and portions of the QEW were closed due to the storm.

While the weather event impacted much of Southern Ontario, the impacts appeared more severe in Niagara Region and specifically the town of Fort Erie, Port Colborne, Wainfleet and surrounding areas. Tragically, in Buffalo NY, directly across the Niagara River from Fort Erie, there were several fatalities caused by the same weather event¹⁰.

During the storm and subsequent immediate restoration efforts, CNPI recorded more than 32,000 customer interruptions, representing 106% of CNP's customer base (which includes Eastern Ontario Power). This indicates that many customers in Fort Erie and Port Colborne would have experienced more than one interruption during the storm and restoration.

At certain points during the initial storm, CNPI was unable to dispatch crews due to the extremely dangerous conditions, as well as inability to use the roads. It was likely that any power restoration during this time would not have been sustainable due to the

¹⁰ Winter storm in Buffalo: Crews work to clear snow-covered roads and go door-to-door with food | CNN; How the Buffalo Blizzard Became So Deadly - The New York Times (nytimes.com) Port Colborne, Fort Erie getting hit hardest in south Niagara blizzard | insauga

continuing high winds and snow accumulation causing further outages. Road access issues were a further difficulty once the snow subsided to an extent, as large downed trees and abandoned vehicles made it difficult to travel in the area.

Despite the storms' occurrence during a period with statutory holidays and vacations, CNPI was able to assemble its available resources(many of whom changed their holiday plans) and the support of third party LDCs and contractors to assist with storm restoration efforts. Many of CNPI's employees, including those who assisted with restoration, were also impacted by the weather and outages at their homes.

CNPI was able to restore power to most customers by December 27, 2023. Some customers requiring repairs and/or ESA approvals at their premises may have been affected for a longer period. Additionally, CNPI continued its efforts to repair and replace damaged assets into 2023, after the critical repairs and customer restoration was complete.

1.9.1 Z-Factor Costs

CNPI recorded total costs of \$1.9 Million related to the December 23, 2022 storm and subsequent restoration efforts. The total cost includes \$955,000 in capital and \$975,000 in operating costs, as further elaborated in Table 9 below. The capital costs are primarily related to work required to replace broken poles, and conduct other work which would normally be capitalized under CNPI's typical capitalization practices.

Table 9- Summary of Storm Costs Incurred

Category	Amount
Capital	\$866,568
Capital (Regular-Time Labour)	\$88,548
O&M (Regular-Time Labour)	\$82,906
O&M (Recorded in Acct 1572)	\$892,114
Total Storm Costs	\$1,930,136

CNPI has isolated any regular internal labour costs included in the capital and operating expenses and excluded them from its Z Factor claim, given these costs are already embedded in rates.

CNPI's total proposed Z factor claim is \$984,114, which is comprised of OM&A, Capital (evaluated as the revenue requirement associated with capital cost), and interest elements, as further outlined in Table 10 below:

Table 10- Z-Factor Claim

Category	Amount		
OM&A Component Principal Balance	\$892,114		
2023 Interest Forecast	\$44,000		
Capital Expenditures Revenue Requirement	\$48,000		
Total Z-Factor Claim	\$984,114		

The derivation of the revenue requirement associated with the capital cost is outlined in Table 11 below. Consistent with the approach proposed and approved in its 2022 Z-factor claim, CNPI is only requesting one year's worth of recovery for the capital component of the claim.

Description	Rate (%)	Amount		
Incremental Capital		\$866,568		
Depreciation Expense		-\$19,300		
Incremental Capital to be included in Rate Base		\$847,268		
Deemed Short Term Debt (4%)	1.17%	\$400		
Deemed Long Term Debt (56%)	4.00%	\$19,000		
Deemed Equity (40%)	8.66%	\$29,300		
Amortization Expense		\$19,300		
Grossed Up PILS		-\$20,000		
Revenue Requirement		\$48,000		
PILs Calculation				
Deemed Equity		\$29,300		
Add Back Amortization Expense		\$19,300		
Deduct Enhanced CCA Expense	12.00%	-\$104,000		
Taxable Income		-\$55,400		
PILs Before Gross Up	26.50%	-\$14,700		
Incremental Grossed Up PILS		-\$20,000		

Table 11 – Revenue Requirement Impact of Capital Expenditures

CNPI has calculated the forecasted interest for 2023 using the Q1 2023 and Q2 2023 actual OEB-prescribed rates. As a placeholder, the Q3 and Q4 rates have been assumed to be consistent with the Q2 rate of 4.98%.

1.9.2 Z-Factor Eligibility Criteria

The eligibility criteria set out in the 3rd Generation IR Report are as follows:

Table 12 – Z-Factor Eligibility Criteria¹¹

¹¹ Reproduced from Table 8 of the 3rd Generation IR Report.

Criteria	Description
Causation	Amounts should be directly related to the Z-factor event. The amount must
	be clearly outside of the base upon which rates were derived.
Materiality	The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.
Prudence	The amount must have been prudently incurred. This means that the distributor's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.

<u>Causation</u>

The costs summarized above were directly related to repairs to CNPI's distribution system and restoration of service as a result of the December 23, 2022 severe weather event. The costs are supported by invoicing from the various LDCs and contractors that assisted with restoration efforts, as well as timesheet and material charges to work orders created to track the costs of this specific storm event.

CNPI confirms that the costs incurred in relation to this storm exceed the amounts included in the 2022 COS Rate Application revenue requirement underpinning CNPI's current rates, as well as CNPI's internal budget for this purpose. The claim amounts are incremental to the budgeted levels of storm damage costs.

CNPI has developed a 3-year cycle to its vegetation management program, including tree trimming standards designed for CNPI's service Territory. CNPI undertakes regular vegetation management in order to mitigate tree-caused outages and damage from weather-related events. However, the combination of snow accumulation, ice and extreme and long-lasting wind gusts caused tree failures, pole failures and downed wires to an extent that would not have occurred under normal weather conditions. CNPI could not have reasonably designed or managed its distribution system to avoid all the damage and outages resulting from this storm.

CNPI has not experienced such an extensive amount of weather-related damage to its distribution infrastructure in recent years, however CNPI has historically and recently experienced a greater severity of weather events.

Materiality

For distributors with revenue requirements between \$10 million and \$200 million, the 3rd Generation IR Report defines a materiality threshold of 0.5% of revenue requirement for Z-factor claims. Accordingly, using CNPI's approved revenue requirement from the applicable cost of service application (2022)¹², the materiality threshold is calculated as:

\$23,184,975 * 0.5% = \$115,925

CNPI's Z-factor claim of \$984,114 exceeds the materiality threshold.

Prudence

CNPI acted in the interests of its customers to restore service as quickly and safely as possible. CNPI deployed all available internal resources to the restoration effort, including many employees who had initially scheduled vacation and/or holidays, and issued as many of the required materials as possibly directly from stores to minimize premiums for emergency purchases and expedited delivery.

With respect to external services, CNPI secured the services of other LDCs through mutual aid agreements. Other contractors that assisted with the restoration effort had existing contractual relationships with CNPI. Further, CNPI management and control room staff directly coordinated the activities of all contractors and other LDCs in order to ensure an efficient and productive approach to restoration of power. Non-operations staff, management team, and executives assisted with communications, and logistics to reduce crew and third party down-time (for example procuring and delivering food and drinks).

1.9.3 Z-Factor Cost Recovery

CNPI proposes to recover its total Z-factor claim of \$984,114 through fixed rate riders over a 12-month period from January 1, 2024 to December 31, 2024. CNPI notes that the proposed cost allocation (allocation based on the most recent COS revenue requirement- excluding Standby classification) is consistent with the approach proposed by CNPI and approved by the Board in its 2023 IRM Application/Z Factor Claim. CNPI's

¹² OEB Decision in EB-2021-0011, dated December 16, 2021, p 31

proposed rate design, which is based on monthly per-customer allocations based on the most recently reported customer numbers by class, is also consistent with the approach proposed and approved in EB-2022-0019. The results of CNPI applying this approach to recovery of its Z-factor claim are summarized in Table 13 below.

CNPI confirms that during its most recently completed fiscal year (2022), achieved ROE of 8.47% does not exceed 300 basis points above its deemed ROE embedded in its base rates of 8.66%.

Rate Class	Unit	Allocated Revenue (2022 COS)	% Allocatio n	Total Z-Factor Claim	Customer Count (from 2022 RRR 2.1.2)	Z-Factor Rate Rider (per customer / connection per month)	Z-Factor Revenue Reconcili ation
Residential	kWh	\$13,196,611	61%	\$597,245	27,703	\$1.80	\$598,385
General Service Less Than 50 kW	kWh	\$2,893,983	13%	\$130,974	2,530	\$4.31	\$130,852
General Service 50 to 4,999 KW	kW	\$5,064,256	23%	\$229,196	200	\$95.50	\$229,200
Embedded Distributor	kW	\$134,342	1%	\$6,080	1	\$506.67	\$6,080
Unmetered Scattered Load	kWh	\$66,309	0%	\$3,001	42	\$5.95	\$2,999
Standby Power	kW	\$0	0%	\$0	1	\$0.00	\$0
Sentinel Lighting	kW	\$56,688	0%	\$2,566	633	\$0.34	\$2,583
Street Lighting	kW	\$332,587	2%	\$15,052	6,017	\$0.21	\$15,163
TOTAL		\$21,744,776	100%	\$984,114	37,127		\$985,261

Table 13 – Z-Factor Allocation and Rate Rider Summary

1.10 CERTIFICATION OF EVIDENCE

A certification has been provided in Attachment A to this Application.

1.11 BILL IMPACT SUMMARY

A summary of total bill impacts resulting from this Application is provided in Table 14 below. Further detail on these bill impacts can be found at Tab 20 in the electronic copy of the 2024 IRM Model that has been submitted with this Application. A print version of the IRM Model has been provided in Attachment B to this Application.

	Concumption	Demand (kW, as Applicable)	Units	Total Bill				
Rate Class				2023	2024	Change 2023 to 2024		
				2025	2024	\$	%	
Residential (RPP)	750		kWh	\$ 137.55	\$ 141.28	\$ 3.72	2.71%	
General Service Less Than 50 kW	2,000		kWh	\$ 341.31	\$ 352.65	\$ 11.34	3.32%	
General Service 50 TO 4,999 KW	20,000	60	kW	\$ 3,920.82	\$ 4,064.43	\$ 143.61	3.66%	
Embedded Distributor	468,676	1,127	kW	\$84,588.57	\$86,224.11	\$1,635.53	1.93%	
Unmetered Scattered Load	3,500		kWh	\$ 597.23	\$ 611.81	\$ 14.58	2.44%	
Standby Power		4,500	kW	\$ 6,911.31	\$ 7,211.83	\$ 300.52	4.35%	
Sentinel Lighting	1,400	5	kW	\$ 335.34	\$ 348.84	\$ 13.49	4.02%	
Street Lighting	5,400	15	kW	\$ 1,692.49	\$ 1,843.34	\$ 150.85	8.91%	
Residential (Retailer)	750		kWh	\$ 165.24	\$ 169.74	\$ 4.49	2.72%	

Table 14 – Summary of Bill Impacts

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment A Page 1 of 1 Filed: August 17, 2023

Attachment "A"

Certification of Evidence

STATEMENT OF CERTIFICATION

As Chief Executive Officer and Acting Vice President Finance and Chief Financial Officer of Canadian Niagara Power Inc., I certify that, to the best of my knowledge, that the evidence filed, including the models and appendices, is accurate, consistent and complete. I certify that robust processes and internal controls are in place for the preparation, review, verification and oversight of the deferral and variance account balances being disposed.

Glen King Chief Executive Officer and Acting Vice President Finance and Chief Financial Officer Dated at Fort Erie, Ontario, this 17th day of August, 2023



CANADIAN NIAGARA POWER INC.

A FORTIS ONTARIO

Company

August 25, 2023

Ms. Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street Suite 2700 P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Marconi:

RE: Canadian Niagara Power Inc. (CNPI) 2024 IRM Application (EB-2023-0009) Confirmation of No Personal Information Filed

CNPI confirms that the documents filed on August 17, 2023 in support of CNPI's 2024 IRM Application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Sincerely,

Oana Stefan Manager, Regulatory Affairs

CC: Katherine Wang and Urooj Iqbal, OEB

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment B Page 1 of 1 Filed: August 17, 2023

Attachment "B"

2024 IRM Rate Generator Model

	Mechanism Rate Generato 024 Filers	Quick Link Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage
101-20	J24 File15	
		Version 1.0
Utility Name	Canadian Niagara Power Inc.	
Assigned EB Number	EB-2023-0009	
Name of Contact and Title	Oana Stefan, Manager, Regulatory Affairs	
Phone Number	905-871-0330 x3271	
Email Address	regulatoryaffairs@fortisontario.com	
Rate Effective Date	January 1, 2024	
Rate-Setting Method	Price Cap IR	
1. Select the last Cost of Service rebasing year.	2022	
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the acco reviewed in the 2023 rate application were to be selected, select 2021.		For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's
2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2021	2024 Electricity Distribution Rates
Determine whether scenario a or b below applies, then select the appropriate year.		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.		
b) If the account balances were last approved on an interim basis, and	2021	
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim bals. ii) there are changes to the previously approved interim balances, select the year o the year-end balances that were last approved for disposition on a final basis. 		
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2021	
a) If the account balances were last approved on a final basis, select the year of the year-		
end balances that the balance was were last approved on a final basis. b) If the accounts were last approved on an interim basis, and		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 		
ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
 Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.) 	2017	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Canadian Niagara Power Inc. is:	Partially Embedded Within Hydro One Networks Inc. (If necessary, enter all host-dist	Distribution System(
8. Have you transitioned to fully fixed rates?	Yes	
9. Do you want to update your low voltage service rate?	Yes	

Rate Generator for 2024 Filers Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

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RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.47
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Standard Supply Service - Administrative Charge (if applicate to charge (if applicate to charge (if applicate to charge)) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Charge (if applicate to charge) standard Supply Service - Administrative Service - Se

Rate Generator for 2024 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.94
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0284
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Generator for 2024 Filers GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	175.22
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	13.53
Distribution Volumetric Rate	\$/kW	8.2729
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5002
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0262)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B2Custmnent Tariff Schedule	\$/kWsbued Mon	nth0d 0 904ear



Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	630.48
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	76.62
Distribution Volumetric Rate	\$/kW	9.5266
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5977
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0306)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

\$

🛃 Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account) Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023 Distribution Volumetric Rate	\$ \$ \$/kWh	55.09 0.92 0.0299
Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023	\$/kWh	0.0003
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Generator for 2024 Filers STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

 Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)
 \$/kW
 1.3591

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.31
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.07
Distribution Volumetric Rate	\$/kW	7.2894
Low Voltage Service Rate	\$/kW	0.0892
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5064
Retail Transmission Rate - Network Service Rate	\$/kW	3.0919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Generator for 2024 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device) Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$ \$ \$/kW \$/kWh	4.22 0.03 8.4198 0.0834 (0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW \$/kW	<mark>(0.0269)</mark> 6.2707
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	2.6855 2.1074
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0007 0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate (credit reference)	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct) Z. Current Tariff Schedule	\$ 30.00 Issued Month day, Year

Rate Generator for 2024 Filers

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419
2. Current Tariff Schedule	Issued Month day, Yea

Issued Month day, Year

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Account Descriptions	Account Number
Group 1 Accounts	
V Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
/ariance WMS – Sub-account CBR Class A ⁵	1580
/ariance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	
lot to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition	1589
otal Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition otal Group 1 Balance requested for disposition	
RAM Variance Account (only input amounts if applying for disposition of this account) mpacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568
Postponing Rate Implementation ⁶	1509



						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments1 during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.						0					0
RSVA - Global Adjustment requested for disposition	1589	0		o c) 0	0	C	0	0	(o c
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	0	0	C	0	0	() O
Total Group 1 Balance requested for disposition		0		o c	0 0	0	C	0	0	(0 (
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0 C) 0	0	C	0	0	() (J



						2018					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments1 during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments1 during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	C)			0
Smart Metering Entity Charge Variance Account	1551	0				0	C)			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	C)			0
RSVA - Retail Transmission Network Charge	1584	0				0	C)			0
RSVA - Retail Transmission Connection Charge	1586	0				0	C)			0
RSVA - Power ⁴	1588	0				0	C)			0
RSVA - Global Adjustment ⁴	1589	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	Ċ)			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	-)			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1555	0				0	, c	,			0
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	C)			0
RSVA - Global Adjustment requested for disposition	1589	0		0 0) 0	0	C) 0	0	ſ	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1303	0				0	(-	(, U
Total Group 1 Balance requested for disposition		0	(0 0	, °	-	((
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509										
Total Crown 4 halance including Account 4500 and Account 4500 regulated for disconting		0		n r) 0	0	ſ) 0	0	ſ	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		u (, U	0	l	, U	0	(0



						2019					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments1 during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments1 during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	C)			0
Smart Metering Entity Charge Variance Account	1551	0				0	C)			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	C)			0
RSVA - Retail Transmission Network Charge	1584	0				0	C)			0
RSVA - Retail Transmission Connection Charge	1586	0				0	C)			0
RSVA - Power ⁴	1588	0				0	C)			0
RSVA - Global Adjustment ⁴	1589	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	Ċ)			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	-)			0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1000	Ŭ				0	c c	,			Ũ
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	C)			0
	1589	0				0	ſ		0		
RSVA - Global Adjustment requested for disposition	1569	0			-	0	(, ,	0	(0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition		0			-	U	(L L	-
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LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	C)			0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		o c	0	0	C) 0	0	C	0



						2020					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments1 during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments1 during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	C)			0
Smart Metering Entity Charge Variance Account	1551	0				0	C)			0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	C)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	C)			0
RSVA - Retail Transmission Network Charge	1584	0				0	0)			0
RSVA - Retail Transmission Connection Charge	1586	0				0	C)			0
RSVA - Power ⁴	1588	0				0	C)			0
RSVA - Global Adjustment ⁴	1589	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	C)			0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0)			0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	(0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	- -				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1555	U				0	, c	,			0
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	C)			0
RSVA - Global Adjustment requested for disposition	1589	0) (°	0	C	•	0	C	°,
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0) (0 0	0	C	-	0	C	0
Total Group 1 Balance requested for disposition		0		0 0	0 0	0	C) 0	0	C	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	C				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from		Ŭ				0	, c	,			0
Postponing Rate Implementation ⁶	1509	0				0	ſ				0
		0				0	· · · ·	·			0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		о с	0	0	ſ) 0	0	ſ	0

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021		Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0			55,688	55,688	0			368	368
Smart Metering Entity Charge Variance Account	1551	0			(22,100)	(22,100)	0			(55)	(55)
RSVA - Wholesale Market Service Charge⁵	1580	0			(42,889)	(42,889)	0			(9,568)	(9,568)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			60,731	60,731	0			7.620	7.620
RSVA - Retail Transmission Network Charge	1584	0			844,721	844,721	0			2,527	2,527
RSVA - Retail Transmission Connection Charge	1586	0			63,444	63,444	0			(524)	(524)
RSVA - Power ⁴	1588	0			(550,593)	(550,593)	0			(1,246)	(1,246)
RSVA - Global Adjustment⁴	1589	0			(53,508)	(53,508)	0			(3,612)	(3,612)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	0			10,715	10,715	0			(1,098)	(1,098)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0			(47,132)	(47,132)	0			(31,092)	(31,092)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0			9,563	9,563	0			(23,086)	(23,086)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0			172	172	0			61,187	61,187
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0			111,717	111,717	0			10,688	10,688
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0			,	,	0			10,000	0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	0				0	0				0
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.	1000	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0		D () (53,508)	(53,508)	0	0	0	(3,612)	(3,612)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0		0 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	494,037	0	0	0	15,721	15,721
Total Group 1 Balance requested for disposition		0		D C		440,529	0	0	0	12,109	12,109
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0			53,832	53,832	0			538	538
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0		0 0) 494,361	494,361	0	0	0	12,647	12,647

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2022					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	55,688	48,314	25,174		78,828	368	1,066	278		1,156
Smart Metering Entity Charge Variance Account	1551	(22,100)	(79,381)	(6,601)		(94,880)	(55)	(784)	(43)		(796)
RSVA - Wholesale Market Service Charge ⁵	1580	(42,889)	922,076	(355,716)		1,234,903	(9,568)	20,414	(10,538)		21,384
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	60,731	(48,186)	92,287		(79,742)	7,620	(1,643)	8,032		(2,055)
RSVA - Retail Transmission Network Charge	1584	844,721	202,735	184,256		863,200	2,527	14,908	1,190		16,245
RSVA - Retail Transmission Connection Charge	1586	63,444	4,903	46,930		21,417	(524)	268	115		(371)
RSVA - Power ⁴	1588	(550,593)	1,481,946	(298,465)	(1,586,260)	(356,442)	(1,246)	14,880	(490)		14,124
RSVA - Global Adjustment ⁴	1589	(53,508)	36,524	(12,374)	(33,266)	(37,876)	(3,612)	(5,040)	(2,346)		(6,306)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	10,715	0	(26,163)		36,878	(1,098)	673	35,781		(36,206)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(47,132)	0	(47,132)		0	(31,092)	(66)	(31,093)		(65)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	9,563	0			9,563	(23,086)	184			(22,902)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	172	0			172	61,187	3			61,190
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	111,717	(26,301)			85,416	10,688	1,885	0		12,573
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	2,897,254	2,775,092	(35,236)	86.926	0	(14,226)	149,912	35,236	(128,902)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³			_,,	_,	(,)	,		(,===)	,		(,,
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(53,508)	36,524	(12,374)	(33,266)	(37,876)	(3,612)	(5,040)	(2,346)	() (6,306)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		494,037	5,403,360	2,389,662		1,886,239	15,721	· · · · · · · · · · · · · · · · · · ·			
Total Group 1 Balance requested for disposition		440,529	5,439,884	2,377,288		1,848,363	12,109				
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	53,832		53,832	46,723	46,723	538		538		0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from											
Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		494,361	5,439,884	2,431,120	(1,608,039)	1,895,086	12,647	32,522	151,336	35,236	6 (70,931)

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

			2	2023		Projected In	terest on Dec-31	1-2023 Bala	nces	
Account Descriptions	Account Number	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?
Group 1 Accounts										
LV Variance Account	1550	30,514	547	48,314	609	2,376		2,985	51,299	
Smart Metering Entity Charge Variance Account	1551	(15,499)	(244)	(79,381)	(552)	(3,904)		(4,456)	(83,837)	
RSVA - Wholesale Market Service Charge ⁵	1580	312,828	5,655	922,075	15,729	45,343		61,072	983,147	
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0	0		0	0	
Variance WMS – Sub-account CBR Class B⁵	1580	(31,557)	(885)	(48,185)	(1,170)	(2,369)		(3,539)	(51,724)	
RSVA - Retail Transmission Network Charge	1584	660,465	11,227					14,987	217,722	
RSVA - Retail Transmission Connection Charge	1586	16,514	(392)	4,903	21	241		262	5,165	
RSVA - Power ⁴	1588	(252,128)	(4,532)	(104,314)	18,656	(5,130)		13,526	(90,788)	
RSVA - Global Adjustment ⁴	1589	(41,134)	(1,882)	3,258	(4,424)	160		(4,264)	(1,006)	
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595			36,878	(36,206)			(36,206)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			0	(65)			(65)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	9,563	(22,942)	0	40			40	0	No
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	.,		172	61.190	8		61.198	61.370	Yes
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			85.416	. ,			12,573	0	No
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			86.926	1			(128,902)	0	No
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1000			00,020	(120,002)			(120,002)	0	
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595									No
Refer to the Filing Requirements for disposition eligibility.		(837,553)	12,448	837,553	(12,448)			(12,448)	0	
RSVA - Global Adjustment requested for disposition	1589	(41,134)	(1,882)	3,258	(4,424)	160	0	(4,264)	(1,006)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(106,853)	882	1,993,092	(65,507)	46,534	0	(18,973)	1,092,354	
Total Group 1 Balance requested for disposition		(147,987)	(1,000)	1,996,350	(69,931)	46,694	0	(23,237)	1,091,348	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			46,723	0			0	46,723	
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from										
Postponing Rate Implementation ⁶	1509			0	0			0	0	
		(4.47.007)	(4.000)	0.040.070	(00.001)		<u>_</u>	(00.007)	4 400 071	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(147,987)	(1,000)	2,043,073	(69,931)	46,694	0	(23,237)	1,138,071	

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

		$2.1.7 \text{ RRR}^{5}$	
Account Descriptions	Account Number	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	79.984	(0)
Smart Metering Entity Charge Variance Account	1551	(95,675)	1
RSVA - Wholesale Market Service Charge ⁵	1580	1,174,491	(81,796)
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(81,798)	(1)
RSVA - Retail Transmission Network Charge	1584	879,446	1
RSVA - Retail Transmission Connection Charge	1586	21,047	1
RSVA - Power ⁴	1588	1,174,681	1,516,999
RSVA - Global Adjustment ⁴	1589	(317,183)	(273,001)
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1595	673	1
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(66)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(13,339)	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	61,363	1
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	97,989	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(41,976)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³			
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595		0
RSVA - Global Adjustment requested for disposition	1589	(317,183)	(273,001)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		3,338,618	1,517,004
Total Group 1 Balance requested for disposition		3,021,435	1,244,003
RAM Variance Account (only input amounts if applying for disposition of this account) mpacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from	1568	(1)	(46,724)
Postponing Rate Implementation ⁶	1509		0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		3,021,434	1,197,279

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? Yes



If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	conclimition	Total Metered kW less WMP consumption (<i>if applicable</i>)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454	0	3,013,862	0			226,316,454	0		36%		27,703
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	9,242,587	0			67,968,060	0		13%	74,657	2,530
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	162,048,551	513,888			179,949,733	570,327		49%	-50,525	200
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	5,531,275	15,057			5,531,275	15,057		2%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	883,032	0			1,284,001	0		0%		42
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	361	1			499,745	1,636		1%		633
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	1,345,127	4,093			1,423,716	4,352			22,591	. 6,017
	Total	482,972,983	591,373	182,064,794	533,039	0	0	482,972,983	591,373	0	100%	46,723	37,126
Threshold Test													
Total Claim (including Account 1568 and 1509)		\$1,138,071											
Total Claim for Threshold Test (All Group 1 Accounts)		\$1,091,348											
Threshold Test (Total claim per kWh) ²		\$0.0023											
Currently, the threshold test has been met and the default is that Group a account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed	I	YES											

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

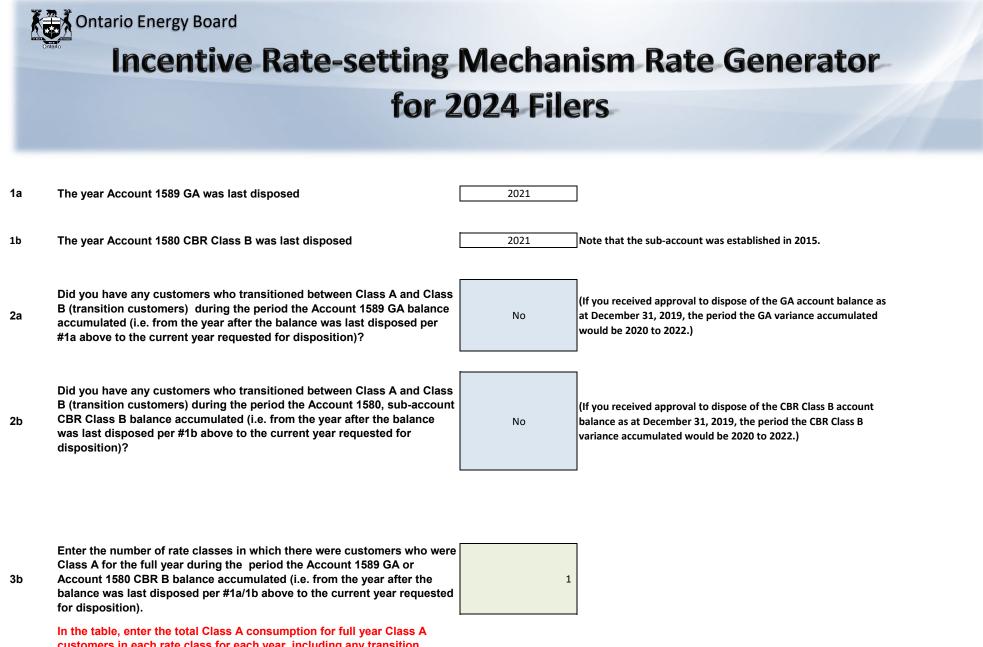
reasons in the manager's summary.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh		а	llocated based on Total less WMP		á	allocated based on Total less WMP	allocated based on distribution revenues	
Rate Class	% of Total kWh	Customer Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588	1509 1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	46.9%	91.6%	46.9%	24,038	(76,821)	460,693	102,022	2,420	(42,542)	21,909	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.1%	8.4%	14.1%	7,219	(7,016)	138,357	30,640	727	(12,776)	7,733	74,657
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	37.3%	0.0%	37.3%	19,113	0	366,308	81,121	1,924	(33,826)	30,133	(50,525)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.1%	0.0%	1.1%	588	0	11,260	2,493	59	(1,040)	1,043	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	136	0	2,614	579	14	(241)	123	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	61	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	53	0	1,017	225	5	(94)	368	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	151	0	2,898	642	15	(268)	0	22,591
Total	100.0%	100.0%	100.0%	51,299	(83,837)	983,147	217,722	5,165	(90,788)	0 61,370	46,723



customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customer for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	78,217,370	
		kW	247,536	

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

			Total Metered 2022 Consumption for Class A Customers that were	Total Metered 2022 Consumption for Customers that Transitioned	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP	т	otal GA \$ allocated		
		Total Metered Non-RPP 2022	Class A for the entire period GA	Between Class A and B during the	Consumption excluding WMP, Class A and		to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,013,862	0	0	3,013,862	2.9%	(\$29)	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,242,587	0	0	9,242,587	8.9%	(\$90)	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	162,048,551	78,217,370	0	83,831,181	80.7%	(\$812)	\$0.0000	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	5,531,275	0	0	5,531,275	5.3%	(\$54)	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	883,032	0	0	883,032	0.9%	(\$9)	\$0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	361	0	0	361	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,345,127	0	0	1,345,127	1.3%	(\$13)	\$0.0000	kWh
	Total	182,064,794	78,217,370	0	103,847,425	100.0%	(\$1,007)		

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the

2021

period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2 Consumption Minu		Total Metered 2022 Consun Year Class A Custo		Total Metered 2022 Con Custo		Metered 2022 Consumption Customers (Total Consumption A and Transition Custome	on LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454	0	0	0		0	0 226,316,45	0	55.9%	(\$28,921)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	0	0		0	0 67,968,06	0	16.8%	(\$8,686)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	78,217,370	247,536		0	0 101,732,36	322,791	25.1%	(\$13,000)	(\$0.0403)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	0	0		0	0 5,531,27	15,057	1.4%	(\$707)	(\$0.0470)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	0	0		0	0 1,284,00	. 0	0.3%	(\$164)	(\$0.0001)	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0		0	0	0	0.0%	\$0	\$0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	0	0		0	0 499,74	1,636	0.1%	(\$64)	(\$0.0391)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	0	0		0	0 1,423,710	4,352	0.4%	(\$182)	(\$0.0418)	kW
	Total	482,972,983	591,373	78,217,370	247,536		0	0 404,755,614	343,837	100.0%	(\$51,724)		

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	
DVA Proposed Rate Rider Recovery Period (in months)	
LRAM Proposed Rate Rider Recovery Period (in months)	
Account 1509 Proposed Rate Rider Recovery Period (in months)	



Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption		Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²		Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226.316.454	0	226,316,454	consumption	491.720	(il Applicable)	0.0022	(ii applicable)	0.0000	0.00
		-,,	0		0	491,720		0.0022			0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060	0	67,968,060	0	164,883		0.0024		0.0011	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	179,949,733	570,327	464,773		0.8149		(0.0886)	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	5,531,275	15,057	14,403		0.9566		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001	0	1,284,001	0	3,224		0.0025		0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	61		0.0000		0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	499,745	1,636	1,575		0.9627		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	1,423,716	4,352	3,439		0.7901		5.1904	0.00

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2	022	2024
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate			0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0 0)			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	226,316,454		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	67,968,060		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	179,949,733	570,327	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	5,531,275	15,057	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,284,001		0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	499,745	1,636	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,423,716	4,352	0	0.0000	kW
Total		482,972,983	591,373	\$0		

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	226,316,454	0	1.0524	238,175,436
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	226,316,454	0	1.0524	238,175,436
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	67,968,060	0	1.0524	71,529,586
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	67,968,060	0	1.0524	71,529,586
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282	179,949,733	570,327		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620	179,949,733	570,327		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282	5,531,275	15,057		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620	5,531,275	15,057		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,284,001	0	1.0524	1,351,282
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,284,001	0	1.0524	1,351,282
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0919	499,745	1,636		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540	499,745	1,636		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6855	1,423,716	4,352		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074	1,423,716	4,352		

Uniform Transmission Rates	Unit	2022 Jan to Mar	2022 Apr to Dec	Ja	2023 n to Jun	2023 Jul to Dec		2024
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$ 5.13 \$	5.46	\$	5.60 \$	5.37	\$	5.37
Line Connection Service Rate	kW	\$ 0.88 \$	0.88	\$	0.92 \$	0.88	\$	0.88
Transformation Connection Service Rate	kW	\$ 2.81 \$	2.81	\$	3.10 \$	2.98	\$	2.98
Hydro One Sub-Transmission Rates	Unit	2022			2023			2024
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	4.3473	\$		4.6545	\$	4.6545
Line Connection Service Rate	kW	\$	0.6788	\$		0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$		2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$		3.4980	\$	3.4980
If needed, add extra host here. (I)	Unit	2022			2023			2024
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
If needed, add extra host here. (II)	Unit	2021			2022			2023
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 20)21		Current 2	022	F	orecast 2023
value)	\$							

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connecti			mation Co		То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	69,384	\$5.13	\$ 355,940	71.412	\$0.88	\$ 62,843	71.412	\$2.81	\$ 200,668	\$	263,510
February	66,064	\$5.13	\$ 338,908	67,984	\$0.88	\$ 59,826	67,984	\$2.81	\$ 191,035	ŝ	250,861
March	63,638	\$5.13	\$ 326,463	66,368	\$0.88	\$ 58,404	66,368	\$2.81	\$ 186,494	\$	244,898
April	55,716		\$ 304,209	60,128	\$0.88	\$ 52,913	60,128	\$2.81	\$ 168,960	\$	221,872
May	81,607		\$ 445,574	88,597	\$0.88	\$ 77,965	88,597	\$2.81	\$ 248,958	\$	326,923
June	71,889		\$ 392,514	84,447	\$0.88	\$ 74,313	84,447	\$2.81	\$ 237,296	\$	311,609
July	80,472		\$ 439,377	90,264	\$0.88	\$ 79,432	90,264	\$2.81	\$ 253,642	\$	333,074
August	77,131		\$ 421,135	92,464	\$0.88	\$ 81,368	92,464	\$2.81	\$ 259,824	\$	341,192
September	87,189		\$ 476,052	97,618	\$0.88	\$ 85,904	97,618	\$2.81	\$ 274,307	\$	360,210
October	56,516		\$ 308,577	63,667	\$0.88	\$ 56,027	63,667	\$2.81	\$ 178,904	\$	234,931
November	66,753		\$ 364,471 \$ 346,841	74,780	\$0.88	\$ 65,806 \$ 58,223	74,780	\$2.81	\$ 210,132	s s	275,938
December	63,524	\$5.46	\$ 346,841	66,163	\$0.88	\$ 58,223	66,163	\$2.81	\$ 185,918	\$	244,141
Total	839,883	5.38	\$ 4,520,063	923,892	\$ 0.88	\$ 813,025	923,892	\$ 2.81	\$ 2,596,137	\$	3,409,161
Hydro One		Network		Lii	ne Connecti	on	Transfor	mation Co	nnection	Тс	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	10.741	\$4 3473	\$ 46.696	10.766	\$0.6788	\$ 7.308	10.766	\$2 3267	\$ 25.050	s	32,358
February	9,320		\$ 40,516	9,320	\$0.6788	\$ 6,326	9,320	\$2.3267	\$ 21,685	ŝ	28,011
March	7.508		\$ 32.640	8.252	\$0.6788	\$ 5.602	8.252	\$2.3267	\$ 19,200	ŝ	24,802
April	4.850		\$ 21,085	4,997	\$0.6788	\$ 3,392	4,997	\$2.3267	\$ 11,626	ŝ	15,017
			\$ 34,669			\$ 5,413		\$2.3267	\$ 18,555	ŝ	
May June	7,975 14,247		\$ 34,009 \$ 61,935	7,975 14,247	\$0.6788 \$0.6788	\$ 5,413 \$ 9,671	7,975 14,247	\$2.3267	\$ 33,148	s S	23,969 42,819
June	14,247	\$4.34/3 \$4.2472	¢ 01,935	14,247	\$0.0700		14,247		9 33,148 8 35,200	3	42,019
July	10,875		\$ 47,275	10,875	\$0.6788		10,875	\$2.3267	\$ 25,302	\$	32,684
August	11,565	\$4.3473	\$ 50,278	11,566	\$0.6788	\$ 7,851	11,566	\$2.3267	\$ 26,910	ş	34,761
September	8,273	\$4.3473	\$ 35,965	8,273	\$0.6788	\$ 5,616	8,273	\$2.3267	\$ 19,249	\$	24,865
October	6,728		\$ 29,249	6,728	\$0.6788	\$ 4,567	6,728	\$2.3267	\$ 15,654	\$	20,222
November	8,645		\$ 37,583	8,658	\$0.6788	\$ 5,877	8,658	\$2.3267	\$ 20,144	\$	26,020
December	10,463	\$4.3473	\$ 45,485	10,937	\$0.6788	\$ 7,424	10,937	\$2.3267	\$ 25,447	\$	32,871
Total	111,190	4.3473	\$ 483,377	112,593	\$ 0.6788	\$ 76,428	112,593	\$ 2.3267	\$ 261,971	\$	338,399
Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfor	mation Co	nnection	Тс	tal Connection
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
					•						
January	5				ş -			s -		\$	-
February	5				5 -			s -		\$	-
March	5				\$ -			ş -		\$	-
April	5				ş -			ş -		\$	-
May	5				ş -			ş -		\$	-
June	5				ş -			ş -		\$	-
July	5				\$ -			ş -		\$	-
August	5				\$ -			\$ -		\$	-
September					ş -			\$ -		\$	-
	5										
Öctober	5	-			\$ -			\$ -		\$	
Öctober November		-			\$ - \$ -			\$ -		\$	-
Öctober	5	-			\$ - \$ - \$ -					5 5 5	1
Öctober November		-	\$ -	-	\$ - \$ - \$ - \$ -	\$ -	-	\$ -	\$ -	\$	-
October November December		-	\$ -	- Lit	\$ - \$ - \$ - <u>\$ -</u> ne Connecti	\$ - on	Transfor	\$ -	\$ -	\$ \$ \$	- - tal Connection
October November December Total Add Extra Host Here (II) (if needed)	- 3	-	\$ -	- Lin Units Billed	\$ - \$ - \$ - \$ - ne Connecti Rate	\$ -	- Transfor Units Billed	\$ -	\$ -	\$ \$ \$	- - tal Connection
October November December Total Add Extra Host Here (II) (if needed) Month	- 4 Units Billed	- - - Network Rate	\$ Amount	- Lit Units Billed	\$ - \$ - ne Connecti Rate	\$ on Amount	- Transfor Units Billed	\$ - \$ - rmation Con Rate	\$	\$ \$ \$ To	
October November December Total Add Extra Hoss Here (II) (ff needed) Month January	- 3	- - - Network Rate	\$ - Amount	- Lit Units Billed	\$ - \$ - ne Connecti	\$ on Amount	- Transfor Units Billed	\$ - \$ - rmation Co	\$	\$ \$ 	
October November December Total Add Extra Here (II) (If needed) Month January February	- \$ Units Billed	- - - Network Rate	\$ Amount		\$ - s - ne Connecti Rate \$ - \$ -	\$ - on Amount	- Transfor Units Billed	\$ - \$ - rmation Cor Rate \$ - \$ -	\$ - nnection Amount	\$ \$ T \$ \$	
October November December Total Add Extra Local Here (II) (If needed) Month January February March	- s	- - Network Rate	\$	- Lit Units Billed	\$ - <u>\$</u> - ne Connecti Rate \$ -	\$ on Amount		\$ - \$ - rmation Cor Rate \$ -	\$ nnection Amount	\$ \$ T \$ \$ \$	
October November December Total Add Exta Here (II) (If needed) Month January February March April	Units Billed	- - Network Rate - -	<u>\$</u> Amount	- Lit Units Billed	\$ - \$ - te Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ 5 To \$ \$ \$ \$	
October November December Total Add Extra Most Hore (II) (If needed) Month January February March April May	- s		\$ Amount	- Lit Units Billed	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ -	\$ on Amount	- Transfor Units Billed	\$ - \$ - rmation Cor Rate \$ - \$ - \$ - \$ -	<u>\$</u>	\$ \$ T \$ \$ \$ \$ \$	
October November December Total Add Extra Host Have (II) (If needed) Month January February March April May June	- s		\$ -	Lit Units Billed	\$ - \$ - te Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	\$ \$ T \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Most Here (II) (If needed) Month January February March April May June July	- s		\$ Amount	- Units Billed	\$ - \$ - te Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount	- Transfor Units Billed	\$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ nuection Amount	\$ \$ T \$ \$ \$ \$ \$	
October November December Total Add Extra Host Have (II) (If needed) Month Januairy February March April May June July August	Units Billed		\$	Li Units Billed	\$ - \$ - Connecti Rate \$ - \$ -	\$ on Amount	Transfor Units Billed	\$ - \$ - \$ - mation Cor Rate \$ - \$ -	\$ - nnection Amount	\$ \$ T \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Host Hore (II) (If needed) Month January Pebruary Macro Aday June July August September	Units Billed	Network	<u>\$</u> Amount	- Lit Units Billed	\$ - \$ - te Connecti Rate \$ - \$	\$ - on Amount	Transfor Units Billed	\$ - \$ - S - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Host Have (II) (If needed) Month January February March April May June July August September October	Units Billed	- Notwork Rate - - - - - - - - - - - - - - - - - - -	\$	Lit Units Billed	\$ - \$ - S - IDE Connection Rate S - S	\$ on Amount	Transfor Units Billed	\$ - \$ - \$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Hore (II) (ff needed) Month January Pebruary March April March April March April March July July August Soptember October November	Units Billed	Network Rate	\$Amount	Lit Units Billed	\$ - \$ - te Connecti Rate \$ - \$	\$ - on Amount	Transfor Units Billed	\$ - \$ - S - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	§ - nnection Amount	\$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Exter Nere (II) (If needed) Month January February March April May June June June September October November December	Units Billed	Network Rate	\$	Li Units Billed	\$ - \$ - S - IDE Connection Rate S - S	\$ - on Amount	Transfor Units Billed	\$ - \$ - \$ - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Extra Hore (II) (ff needed) Month January Pebruary March April March April March April March July July August Soptember October November	Units Billed	Network Rate	\$	Units Billed	\$ - \$ - S - IDE Connection Rate S - S	\$ - on Amount	Transfor Units Billed	\$ - \$ - S - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount	\$ \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October November December Total Add Exter Nere (II) (If needed) Month January February March April May June June June September October November December	Units Billed	Network Rate	\$. Amount		\$ - \$ - S - IDE Connection Rate S - S	\$ -		\$ - \$ - S - mation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
October December December Total Add Exta Here (II) (If needed) Month January February March April May June June June June September October November December Total	Units Billed		\$. Amount \$.		\$ - \$ - 10 Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - * - * - * - * - * - * - * - *	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December Total Add Exter Nere (II) (If needed) Month January February March April May June July April May June July April May Schober November December Total Total Month	Units Billed		\$ Amount	Lit Units Billed	\$ - \$ - 10 Connecti Rate \$ \$ - >> -	\$ - on Amount	Transfor Units Billed	\$ - \$ - \$ - mation Corr Rate \$ - \$	\$ - nnection Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December Total Add Extra Host Hore (II) (If needed) Month January February March April May June July August September October November December December Total Total Month January	Units Billed		\$ Amount \$\$402,636	Lif Units Billed 82.178	\$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 82,178	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
October November December Total Add Exts New (II) (If needed) Month January February March April May June July August September October Noctober Noctober Noctober December Total Total Month January February	Units Billed		\$ - Amount \$ 402,636 \$ 379,425	Units Billed 82,178 77,304	\$ - • Connective Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - on Amount \$ 66,152	Transfor Units Billed 82,178 777,307	\$ - \$ - \$ - mation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
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Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$ 3,747,560

Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

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| Arean 55.00 5000 < | | 69,384 \$ | 5.6000 | 388,550
 | 71,412 | \$ 0.9200 \$ | 65,699 | 71,412 | \$ 3.1000

 | \$ 221,377 | \$ 287,076

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| April 55/78 5000 8 50000 8 5000 | | 66,064 \$ | |
 | 67,984 | \$ 0.9200 \$ | 62,545 | 67,984 | \$ 3.1000

 | \$ 210,750 | \$ 273,296

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| May B107 B1077 B1077 B1077 | | 63,638 \$ | 5.6000 \$ | 5 356,373 | 66,368 | \$ 0.9200 \$
 | 6 61,059 | 66,368 | \$ 3.1000

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91,607 \$</td><td></td><td></td><td>00,120</td><td>\$ 0.9200 3</td><td>91 500</td><td></td><td></td><td></td><td></td></th<> | | 00,710 \$
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| Angeline 77,11 8 5,200 8 1,200 1 | | 71.889 \$ | |
 | 84 447 | \$ 0.9200 \$ | 77 691 | |

 | \$ 261,786 | \$ 339,477

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| August 71,718 8 50,008 8 14,143 12,408 8 10,800 9 10,800 10,8000 | | 80,472 \$ | 5.3700 5 | 432,135
 | 90,264 | \$ 0.8800 \$ | 5 79,432 | 90,264 | \$ 2.9800

 | \$ 268,987 | \$ 348,419

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| Systember 87.150 8 35.000 8 35.000 8 55.000 77.000 2 2000 5 20000 7 20000 200000 200000 200000 </td <td>August</td> <td></td> <td>5.3700 \$</td> <td>6 414,193</td> <td>92,464</td> <td>\$ 0.8800 \$</td> <td>81,368</td> <td>92,464</td> <td>\$ 2.9800</td> <td></td> <td></td> | August | | 5.3700 \$ | 6 414,193
 | 92,464 | \$ 0.8800 \$ | 81,368 | 92,464 | \$ 2.9800

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| Nemeter 06.75 /s 5 5.50 /s 5 5.50 /s 5.50 /s 7.50 /s 5.20 /s 5 5.20 /s 5 </td <td>September</td> <td></td> | September | | |
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| December 61.554 6 5.700 5 91.1/24 61.680 5 92.22 61.610 2.8366 1 7.60 1 7.60 1 5 2.8366 1 5.500 5 3.500 1 3.500 | | 56,516 \$ | |
 | | \$ 0.8800 \$ | 56,027 | |

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| Hybrid Colu Hybrid Column (1) Hybrid Column (1) <th< td=""><td>December</td><td>63,524 \$</td><td>5.3700 3</td><td>5 341,124</td><td>00,103</td><td>\$ 0.0000 \$</td><td>50,223</td><td>00,103</td><td>φ 2.9000</td><td>\$ 197,100</td><td>ş 200,009</td></th<> | December | 63,524 \$ | 5.3700 3 | 5 341,124 | 00,103 | \$ 0.0000 \$
 | 50,223 | 00,103 | φ 2.9000

 | \$ 197,100 | ş 200,009

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| North Units Billed Rate Anount South State Instanger 10,211 8 4555 8 4555 8 4555 8 500000 8 | Total | 839,883 \$ | 5.48 | \$ 4,604,080
 | 923,892 | \$ 0.90 \$ | 830,582 | 923,892 | \$ 3.04

 | \$ 2,805,870 | \$ 3,636,453

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 | 10,766 | \$ 0.6056 \$ | 6,520 | 10,766 |

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 | 9,320 | \$ 0.6056 \$ | 5,644 | 9,320 | \$ 2.8924

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 | \$ 0.6056 | 7 004 | 11,566 | \$ 2,8924

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Total including deduction for Low Voltage Switchgear Credit 4,030,304

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO		Network		Lin	e Connection		Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	69,384	\$ 5.3700	\$ 372,592	71,412	\$ 0.8800 \$		71,412		\$ 212,808	\$ 275,650	
February	66,064	\$ 5.3700 \$ 5.3700		67,984	\$ 0.8800 \$	59,826	67,984		\$ 202,592	\$ 262,418	
March	63,638	\$ 5.3700 \$ 5.3700	\$ 341,736	66,368	\$ 0.8800 \$		66,368	\$ 2.9800	\$ 197,777	\$ 256,180	
April	55,716	\$ 5.3700			\$ 0.8800 \$	52,913	60,128	\$ 2.9800	\$ 179,181	\$ 232,094	
May June	81,607 71,889	\$ 5.3700 \$ 5.3700		88,597 84,447	\$ 0.8800 \$ \$ 0.8800 \$	77,965 74,313	88,597 84,447	\$ 2.9800 \$ 2.9800	\$ 264,019 \$ 251,652	\$ 341,984 \$ 325,965	
July							64,447 90,264		\$ 251,052 \$ 268,987	\$ 348 419	
August	77.131	\$ 5.3700 \$ \$ 5.3700 \$		92,464	\$ 0.8800 \$ \$ 0.8800 \$	81.368	92,464	\$ 2.9800	\$ 275.543	\$ 356,911	
September	87,189	\$ 5.3700		97,618	\$ 0.8800 \$	85,904	97,618	\$ 2.9800	\$ 290,902	\$ 376,805	
October	56,516	\$ 5.3700		63,667	\$ 0.8800 \$ \$ 0.8800 \$	56,027	63,667	\$ 2.9800	\$ 189,728	\$ 245,755	
November		\$ 5.3700					74,780	\$ 2.9800	\$ 222,844	\$ 288,651	
December	63,524	\$ 5.3700	\$ 341,124	66,163	\$ 0.8800 \$	58,223	66,163	\$ 2.9800	\$ 197,166	\$ 255,389	
Total	839,883	\$ 5.37	\$ 4,510,172	923,892	\$ 0.88 \$	813,025	923,892	\$ 2.98	\$ 2,753,198	\$ 3,566,223	
Hydro One		Network		Lin	e Connection		Transfo	rmation Con	nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	10.741	\$ 4.6545	\$ 49.996	10.766	\$ 0.6056 \$	6.520	10.766	\$ 2.8924	\$ 31.141	\$ 37.661	
February		\$ 4.6545		9,320	\$ 0.6056 \$	5,644	9,320	\$ 2.8924	\$ 26,957	\$ 32,601	
March	7,508	\$ 4.6545	\$ 34,946	8,252	\$ 0.6056 \$	4,998	8,252	\$ 2.8924	\$ 23,869	\$ 28,866	
April	4,850	\$ 4.6545	\$ 22,575	4,997	\$ 0.6056 \$	3,026	4,997	\$ 2.8924	\$ 14,452	\$ 17,478	
May	7,975	\$ 4.6545	\$ 37,119	7,975	\$ 0.6056 \$	4,830	7,975	\$ 2.8924	\$ 23,067	\$ 27,897	
June	14,247	\$ 4.6545	\$ 66,312	14,247	\$ 0.6056 \$	8,628	14,247		\$ 41,208	\$ 49,835	
July August	10,875 11,565	\$ 4.6545 \$ 4.6545	\$	10,875 11,566	\$ 0.6056 \$ \$ 0.6056 \$	6,586 7,004	10,875 11,566	\$ 2.8924 \$ 2.8924	\$ 31,454 \$ 33,453	\$ 38,040 \$ 40,457	
September	8,273	\$ 4.6545 \$		8,273	\$ 0.6056 \$	5,010	8,273	\$ 2.8924	\$ 23,929	\$ 28,939	
October	6,728	\$ 4.6545	\$ 31,316	6,728	\$ 0.6056 \$	4,075	6,728	\$ 2.8924	\$ 19,461	\$ 23,535	
November	8,645	\$ 4.6545	\$ 40,239	8,658	\$ 0.6056 \$	5,243	8,658	\$ 2.8924	\$ 25,041	\$ 30,284	
December	10,463	\$ 4.6545	\$ 48,699	10,937	\$ 0.6056 \$	6,623	10,937	\$ 2.8924	\$ 31,634	\$ 38,257	
Total	111,190	\$ 4.65	\$ 517,535	112,593	\$ 0.61 \$	68,186	112,593	\$ 2.89	\$ 325,664	\$ 393,851	
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Total including deduction for Low Voltage Switchgear Credit \$ 3,960,074

Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

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The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	238,175,436	0	2.381.754	46.3%	2.368.823	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	71.529.586	0	615,154	11.9%	611.815	0.0086
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282	,	570,327	2.069.260	40.2%	2,058,026	3.6085
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6282		15.057	54,630	1.1%	54,333	3.6085
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	1,351,282	0	12.026	0.2%	11.961	0.0089
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0919		1,636	5,059	0.1%	5,032	3.0751
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6855		4,352	11,688	0.2%	11,625	2.6709
The purpose of this table is to re-align the currer	t RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	238.175.436	0	1.833.951	46.4%	1.870.251	0.0079
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	71.529.586	ō	479.248	12.1%	488.734	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620		570,327	1,575,243	39.9%	1,606,422	2.8167
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,7620		15.057	41.587	1.1%	42.410	2.8167
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	1,351,282	0	9,189	0.2%	9,371	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540		1,636	3,688	0.1%	3,761	2.2986
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074		4,352	9,172	0.2%	9,354	2.1491
The purpose of this table is to update the re-alig	ned RTS Network Rates to recover future wholesale network costs.								
								Farrage 4	Deserved
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
	Rate Description		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class		Unit \$/kWh \$/kWh		Billed kWh 238,175,436				Wholesale	RTSR-
Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh	0	Amount 2,368,823	Amount %	Wholesale Billing 2,325,389	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0099 0.0086	Billed kWh 238,175,436	0	Amount 2,368,823 611,815	46.3% 11.9%	Wholesale Billing 2,325,389 600,597	RTSR- Network 0.0098 0.0084
Rate Class Residential Service Classification General Service 5 10 7 4 99 KW Service Classification General Service 5 10 7 4 99 KW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	RTSR-Network 0.0099 0.0086 3.6085	Billed kWh 238,175,436	0 0 570,327	Amount 2,368,823 611,815 2,058,026	46.3% 11.9% 40.2%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742	RTSR- Network 0.0098 0.0084 3.5423
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751	Billed kWh 238,175,436 71,529,586	0 0 570,327 15,057 0 1,636	Amount 2,368,823 611,815 2,058,026 54,333	46.3% 11.9% 40.2% 1.1% 0.2% 0.1%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337	RTSR- Network 0.0098 0.0084 3.5423 3.5423 0.0087 3.0187
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,99 kW Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089	Billed kWh 238,175,436 71,529,586	0 0 570,327 15,057 0	Amount 2,368,823 611,815 2,058,026 54,333 11,961	46.3% 11.9% 40.2% 1.1% 0.2%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742	RTSR- Network 0.0098 0.0084 3.5423 3.5423 0.0087
Rate Class Residential Service Classification General Service Iss Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709	Billed kWh 238,175,436 71,529,586	0 0 570,327 15,057 0 1,636	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032	46.3% 11.9% 40.2% 1.1% 0.2% 0.1%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742 4,940 11,412	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751	Billed kWh 238,175,436 71,529,586	0 0 570,327 15,057 0 1,636	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032	46.3% 11.9% 40.2% 1.1% 0.2% 0.1%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742 4,940	RTSR- Network 0.0098 0.0084 3.5423 3.5423 0.0087 3.0187
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 of 4,99 kW Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kW	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709 Adjusted RTSR- Connection	Billed kWh 238,175,436 71,529,586 1,351,282 Loss Adjusted Billed kWh	0 0 570,327 15,057 0 1,636 4,352	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount	Amount % 46.3% 11.9% 40.2% 0.1% 0.2% Billed Amount %	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing	RTSR- Network 0.0098 3.5423 3.5423 0.0087 3.0187 2.6219 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service So To 4,99 KW Service Classification Environmented Scattered Less Service Classification Service Lighting Service Classification Strett Lighting Service Classification The purpose of this table is to update the re-align Rate Class	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW Unit	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079	Billed kWh 238,175,436 71,529,586 1,351,282 Loss Adjusted Billed kWh 238,175,436	0 0 570,327 15,057 0 1,636 4,352 Billed kW	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251	Amount % 46.3% 11.9% 40.2% 0.2% 0.1% 0.2% Billed Amount % 46.4%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing 1,837,661	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service S 10 4, 99 W Service Classification General Service S 10 4, 99 W Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW Unit	RTSR-Network 0.0099 0.0086 3.0085 3.0085 3.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079 0.0008	Billed kWh 238,175,436 71,529,586 1,351,282 Loss Adjusted Billed kWh	0 0 570,327 15,057 0 1,636 4,352 Billed kW	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251 488,734	Amount % 46.3% 11.9% 40.2% 0.1% 0.2% 0.1% 0.2% Billed Amount % 46.4% 12.1%	Wholesale Billing 2.325,389 600,597 2.020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing 1,837,661 480,218	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection 0.0077
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service So 10 4 /99 KW Service Classification Embedded Distributor Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW Unit	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079	Billed kWh 238,175,436 71,529,586 1,351,282 Loss Adjusted Billed kWh 238,175,436	0 0 570.327 15.057 0 1.636 4.352 Billed kW	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251	Amount % 46.3% 11.9% 40.2% 0.2% 0.1% 0.2% Billed Amount % 46.4%	Wholesale Billing 2,325,389 600,597 2,020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing 1,837,661	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection 0.0077 0.0067
Rate Class Residential Service Classification General Service Soft Age W Service Classification General Service Soft Age W Service Classification Embedded Distributor Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Soft Age W Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079 0.0068 2.8167	Billed kWh 238,175,436 71,529,586 1,351,282 Loss Adjusted Billed kWh 238,175,436	0 0 570.327 15.057 0 1.636 4.352 Billed kW 0 570.327	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251 488,734 1,806,422	Amount % 46.3% 11.9% 40.2% 0.1% 0.2% 0.1% 0.2% Billed Amount % 46.4% 12.1% 39.9%	Wholesale Billing 2.325,389 600,597 2.020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing 1,837,661 40,218 1,576,430	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection 0.0077 0.0067 2.7676
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service So 10 4,99 kW Service Classification Embedded Distributor Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification Embedded Distributor Service Classification General Service Classification Casterial Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Inte and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 3.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079 0.0068 2.8167 2.8167	Billed kWh 238.175.436 71.529.586 1.351.282 Loss Adjusted Billed kWh 238.175.436 71.529.586	0 0 570,327 15,057 0 1,636 4,352 Billed kW 0 570,327 15,057	Amount 2,368,823 611,815 2,058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251 488,734 1,006,422 42,410	Amount % 46.3% 11.9% 40.2% 0.2% 0.2% Billed Amount % 46.4% 12.1% 39.9% 1.1%	Wholesale Billing 2.325,389 600,597 2.020,290 53,337 11,742 4,940 11,412 Forecast Wholesale Billing 1,837,661 480,218 1,578,430 4,671	RTSR- Network 0.0098 0.0084 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection 0.0077 0.0067 2.7676
Rate Class Residential Service Classification General Service S 10 4, 99 W Service Classification General Service S 10 4, 99 W Service Classification Embedded Distributor Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Carbon Service Classification Carbon Service Classification General Service S 10 4, 99 W Service Classification General Service S 10 4, 99 W Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0099 0.0086 3.6085 3.6085 0.0089 3.0751 2.6709 Adjusted RTSR- Connection 0.0079 0.0068 2.8167 2.8167 0.0069	Billed kWh 238.175.436 71.529.586 1.351.282 Loss Adjusted Billed kWh 238.175.436 71.529.586	0 0 570.327 15.057 0 1.636 4.352 Billed kW 0 0 570.327 15.057 0 570.327 15.057 0 0	Amount 2.368,823 611,815 2.058,026 54,333 11,961 5,032 11,625 Billed Amount 1,870,251 488,734 1,606,422 42,410 9,371	Amount % 46.3% 11.9% 40.2% 0.1% 0.2% Billed Amount % 46.4% 12.1% 39.9% 1.1% 0.2%	Wholesale Billing 2.325,389 600,597 2.020,290 53,337 11,742 Forecast Wholesale Billing 1,837,661 40,218 1,576,430 4,1671 9,207	RTSR- Network 0.0094 3.5423 3.5423 0.0087 3.0187 2.6219 Proposed RTSR- Connection 0.0077 0.0067 2.7676 2.7676 0.0068

		Rate-setting I for 2	024 Filers			
ss Adjusted Or Total Metered tal Metered						
tal Metered			SERVICE	COMMITS		
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Meter Charge Deferred Tax Asset Fixed Ride	Flatd r Flatd		Delive	ry Point 11182141		
Deferred Tax Acuet Vol Rider	Volumetric					
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ONTH .	DESCRIPTION Common ST Lines	SERVICE POINT Delivery Point 10205264	KW RATE 10,411.20	AUMISE OF 1	CCOUNTS TOTAL CHARGE COMMENT 16,874.47	is deleter
	Meter Charge Deferred Tax Asset Fixed Rider	Delivery Point 10205264 Delivery Point 10205264		270.0600 26.1900	1 770.06 1 26.18	
	Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 11182541	10,411.20	0.0540	562.20	
	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 11192141 Delivery Point 11192141		26.1900 612.9700	1 36.18 1 612.97	
cal .	Deferred Tax Asset Vol Rider	Delivery Point 11182141	1.16	0.0540	0.06 19,506.98	
DRUARY ONTH	DESCRIPTION	SERVICE POINT	KW SATE	NUMBER OF A	ICCOUNTS TOTAL CHARGE COMMENT	S DELETE:
	Common St Lines Meter Charge Deferred Tax Asset Fixed Rider	Delivery Point 10205264 Delivery Point 10205264 Delivery Point 10205264	9,012.00	1670k 770.0600 36.1900	1 77656 1 3618	
	Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 10205264	9,012.00	612.9700	1 612.97 486.65	
	Common ST Lines Deferred Tax Asset Fixed Rider	Delivery Point 11192141 Delivery Point 11192141	1.47	1.6208	2.28 1 36.18	
cal .	beferred Tax Asset Vol Rider	Delivery Point 11182141 Delivery Point 11182141	1.47	0.0540	1 612.97 0.04 17,164.12	
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	Wonthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 11182141 Delivery Point 11182141 Delivery Point 11182141	720.54	612.9700 0.0540	1 612.97 3 8893	
		1			15,434.67	1
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	Meter Charge Deferred Tax Asset Fixed Rider	Delivery Point 10205264 Delivery Point 10205264		770.0600	1 770.06 1 36.18	
	Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 10205264	4,821.20	612.9700 0.0540	1 612.97 260.88	
	Common ST Lines Deferred Tax Asset Fixed Rider	Delivery Point 11182141 Delivery Point 11182141	1.11	16208 261800	1.80	
ai	Deferred Tax Asset Vol Rider	Delivery Point 11192141	1.11	0.0540	0.06	
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ON TH	Common ST Lines Mater Charge	Delivery Point 10205264 Delivery Point 10205264	7,711.20	1.6208 770.0600	12,498.31 1 776.06	S DALLAS
	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 10205264 Delivery Point 10205264		36.1800 612.9700	1 26.18 1 612.97	
	Common ST Lines	Delivery Point 11192541 Delivery Point 11192541	1.0	1.6208	254	
	Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 11182541 Delivery Point 11182541	1.57	612.9700 0.0540	1 612.97	
tol NG		-			14,995.71	
жтн	DESCRIPTION Common ST Lines	SERVICE POINT Delivery Point 10205264	KW 8ATE 9,582.00	NUMBER OF A	CCOUNTS TOTAL CHARGE COMMENT SSEDDES	IS DELETS
	Meter Charge Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 10205264 Delivery Point 10205264 Delivery Point 10205264		770.0600 26.1800 612.9200	1 77626 1 2618	
	Deferred Tax Asset Vol Rider Common ST Lines	Delivery Point 10205264 Delivery Point 11182141	9,582.00 4,196.35	0.0540 1.6208	517.43 6,801.46	
	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 11182141 Delivery Point 11182141		361900 612.9700	1 26.18 1 612.97	
eal .					25,144.36	
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	Meter Charge Deferred Tax Asset Fixed Rider	Delivery Point 10205264 Delivery Point 10205264		773.0600 36.1900	1 27006 1 36.18 1 612.97	
	Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 10205264	10,515.60	612.9700 0.0540	567.84	
	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 11182141 Delivery Point 11182141	1.0	36.1800 612.9700	2.54 3 36.13 1 612.97	
DÍ	Deferred Tax Asset Vol Rider	Delivery Point 11192141	1.57	0.0540	0.14 19,682.52	
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	Common ST Lines Weter Charge	Delivery Point 10205264 Delivery Point 10205264	11,184.00	1.6208	18,127.03 1 770.06	
	Deferred Tax Asset Fixed Rider Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 10205264 Delivery Point 10205264	14 464 00	49.1800 612.9700 0.0540	1 36.18 1 612.97 203.64	
	Common ST Lines	Delivery Point 11182141 Delivery Point 11182141	149	1.6208	2.32 1 36.18	
	Deferred Tax Asset Fixed Rider Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 11182141 Delivery Point 11182141	149	612.9700 0.0540	5 612.97 0.04	
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INTH	DESCRIPTION Common ST Lines Meter Change	SERVICE POINT Delivery Point 10205264 Delivery Point 10205264	RW 8,000.40	1.6208 2010/000	CCOUNTS TOTAL CHARGE COMMENT 12,967.05	S DELETE
	Deferred Tax Asset Fixed Rider Worthly Service Charges	Delivery Point 10205264 Delivery Point 10205264		361800 6129700	1 2618 1 612.97	
	Deferred Tax Asset Vol Rider Common ST Lines	Delivery Point 10205264 Delivery Point 11182141	8,000.40	0.0540	432.03 1.04	
	Deterred Tax Asset Fixed Rider Monthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 11182141 Delivery Point 11182141 Delivery Point 11182141	0.64	49.1300 612.9700 0.0540	1 36.18 1 612.97 0.03	
cal.		1			15,468.50	1
TOBER DATH	DESCRIPTION Common ST Lines	SERVICE POINT Delivery Point MONGAGE	KW RATE	NUMBER OF A	CCOUNTS TOTAL CHARGE COMMENT	S DELETE
	Genmon Si Lines Weter Charge Seferred Tax Asset Fixed Rider	Delivery Point 10205264 Delivery Point 10205264	0,00.00	770.0600	1 77006 1 36.14	
	Wonthly Service Charges Deferred Tax Asset Vol Rider	Delivery Point 10205264 Delivery Point 10205264	6,506.40	612.9700 0.0540	1 612.97 351.35	
	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 11182141 Delivery Point 11182141 Delivery Point 11182141	0.54	1.570K 26.1900 612.9700	1 36.18 1 612.97	
cal	Deferred Tax Asset Vol Rider	Delivery Point 11182141	6.0	0.0540	0.03 12,966.17	
	DESCRIPTION	SERVICE POINT	KW BATE	NUMBER OF	CCOUNTS TOTAL CHARGE <u>COMMENT</u>	5 061675
NEMBER INTH	Common ST Lines Weter Charge	Delivery Point 10205264 Delivery Point 10205264	8,372.40	1.6208 770.0600	13,569.99 1 770.06	
WEMBER SATH	Deferred Tax Asset Fixed Rider Monthly Service Charges	Delivery Point 10205264 Delivery Point 10205264		36 1800 612 9700	1 2618 1 612.97	
VENER MTH		Delivery Point 10205264 Delivery Point 11182141	8,372.40 0.54	0.0540 1.6208 361800	452.11 0.33 1 36.16	
NUMBER NUTH	Deferred Tax Asset Vol Rider Common ST Lines Deferred Tax Asset Fixed Rider			642.9700 0.0540	1 612.97 0.03	
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VICMAER SOATH	Deferred Tax Asset Vol Acder Common S1 Saines Deferred Tax Asset Found Acder Monthly Service Charges Deferred Tax Asset Vol Acder	Delvery Point 11182341 Delvery Point 11182341 Delvery Point 11182341	0.54		16,091.36	
NYANSA SATTA Edi CEMISER SATTA	Control St Lanet Deferred Tax Aust Faied Rider Monthly Service Charges Deferved Tax Asset Vol Rider	Delivery Point 11182141 Delivery Point 11182141 Delivery Point 11182141 Stronge Scingt Delivery Point 10205264	0.54 KW 8ATE 10,575-80	NUVER OF J	1609136 CCOUNTS TOTAL CHARGE COMMENT 17,142.83	IS OFLETER
KA CONSCR CONSCR 2017H	Control St Lanet Deferred Tax Aust Faied Rider Monthly Service Charges Deferved Tax Asset Vol Rider	Belowy Point 1112341 Delowy Point 1112341 Delowy Point 1112341 Strong Point 1005264 Delowy Point 1005264 Delowy Point 1005264 Delowy Point 1005264	0.54 KW 9475 10,575.50	1.6200 770.0600 26.1800	15,093.35 CCOUNTS TOTAL CHARGE COMMENT 27,142.51 4 77.056 3 34.35	5 00.575
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KAN KANANANANANANANANANANANANANANANANANA	Control St Lanet Deferred Tax Aust Faied Rider Monthly Service Charges Deferved Tax Asset Vol Rider	Nelway Poot 1110311 Delway Poot 1110311 Delway Poot 1110311 Delway Poot 1110311 Delway Poot 100534 Delway Poot 1110311	0.54 10,575 82 10,575 82 0.65 0.65	AUMOR (6) 1.6205 770.0600 36.1800 612.9700 1.6205 36.500 642.9700	14,891.34 COMMON 17,742.44 COMMON 17,742.44 COMMON 1 COMMON 4 COLUMN 5 COLUMN 6 COLUMN 1 COLUMN 4 COLUMN 6 COLUMN 1 COLUMN 6 COLUMN 1 COLUMN 6 COLUMN 1 COLUMN 1	5 0615787

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	46.4%	96146.28	226,316,454	0	238,175,436	0.0004	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	12.1%	25124.96	67,968,060	0	71,529,586	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	39.9%	82583.32	179,949,733	570,327	0	0.0000	0.1448
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1.1%	2180.25	5,531,275	15,057	0	0.0000	0.1448
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	481.73	1,284,001	0	1,351,282	0.0004	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW		0.00	0	0	0	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.1%	193.36	499,745	1,636	0	0.0000	0.1182
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	480.86	1,423,716	4,352	0	0.0000	0.1105
Total		100.0%	207190.75					

16.2 LV Service Rate

Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	41.47				4.35%	43.27	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.94		0.0284		4.35%	36.46	0.0296
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	175.22		8.2729		4.35%	182.84	8.6328
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	630.48		9.5266		4.35%	657.91	9.9410
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	55.09		0.0299		4.35%	57.49	0.0312
STANDBY POWER SERVICE CLASSIFICATION	0		1.3591		4.35%	0.00	1.4182
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.31		7.2894		4.35%	6.58	7.6065
STREET LIGHTING SERVICE CLASSIFICATION	4.22		8.4198		4.35%	4.40	8.7861
microFIT SERVICE CLASSIFICATION	4.55					4.55	

Contario Energy Board

Incentive Rate-setting Mechanism Rate for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing

this application			
Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%	
Mid-Peak	\$/kWh	0.1020	18%	
On-Peak	\$/kWh	0.1510	19%	

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 39.49

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** [/] ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

microFIT SERVICE CLASSIFICATION

Its Gener Calls below, enter of a proposed rate indexinitia. courson A, select the rest field descriptions from the drop down list in the blue cells. If the rate description cannot be found, enter the rate rider scorption must begin with "Rate Rider for". column B, choces the associated unit from the drop-down menu. column B, choces the associated unit from the drop-down menu. column B, choces the associated unit from the drop-down menu. column B, choces the associated unit free riders with a "B" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. Column B, choces the associated unit free riders with a "B" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. Column B, a should read by a should all the rate rider unless the rate description was entreed into a general of the rate rider unless the rate description are entred into a general of the rate rider unless the rate description real enter description general for the rate rider readers and the rate rider unless the rate description real enter description general for the rate rider unless the rate description real enter description general for the rate rider unless the rate description real enter description general for a general for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider rider for the rate rider unless the rate description general for the rate rider unless the rate description general for the rate rider rider for the rate rider the rate rider rider for the rate rider the rate rider of the rate rider rider rider for the rate rider the rate rider of the rate rider rider for the rate rider the rate rider the rate rider rider rider for the rate rider rider for the rate rider rider for t en cells. The rate rider

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TO
	UNIT	IGAIL	- effective until	00010
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
te Rider for Storm Damage Costs (2022)	s	1.80	- effective until 2024-12-31	A
			- effective until	
			- effective until	
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TO
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
		4.31	effective until effective until 2024-12-31	
ate Rider for Storm Damage Costs (2022)	\$	4.31	effective until 2024-12-31 effective until	A
			effective until effective until	
SENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TO
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
ate Rider for Storm Damage Costs (2022)	s	95.50	- effective until 2024-12-31	A
			- effective until	
			- effective until	
MBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	SUB-TO
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
te Rider for Storm Damage Costs (2022)	s	506.67	- effective until 2024-12-31	A
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TO
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for Storm Damage Costs (2022)	\$	5.95	- effective until	2024-12-31	A
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
			 effective until 		
			 effective until 		
			 effective until 		
			 effective until 		
			 effective until 		
			- effective until		
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			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DAT
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Storm Damage Costs (2022)	\$	0.34	- effective until	2024-12-31
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DAT
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			 effective until 	
			 effective until 	
			- effective until	
Rate Rider for Storm Damage Costs (2022)	\$	0.21	- effective until	2024-12-31
			- effective until	

		 effective until 		
		- effective until		
UNIT	RATE		DATE (e.g. April 30, 2024)	SUB-TOTAL
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		
		- effective until		

effective until
effective until
effective until

DATE (e.g. April 30, 2024)

DATE (e.g. April 30, 2024)

SUB-TOTAL

SUB-TOTAL

SUB-TOTAL

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024 Smart Metering Entity Charge - effective until December 31, 2027	\$ \$	43.27 1.80
Low Voltage Service Rate	\$ \$/kWh	0.42 0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0098 0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

EB-2023-0009 0.25

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	95.50
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1094

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	•	EB-2023-0009
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0403)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) -		
effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8149
Retail Transmission Rate - Network Service Rate	\$/kW	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	506.67
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0470)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9566
Retail Transmission Rate - Network Service Rate	\$/kW	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

 Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)
 \$/kW
 1.4182

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2023-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9627
Retail Transmission Rate - Network Service Rate	\$/kW	3.0187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2586

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

actors FB-2023-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7901
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	5.1904
	Ψ/ΚΨΨ	5.1904
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.6219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1117
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

4.55

\$

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Canadian Niagara Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	37.78

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

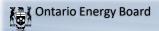
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

т	а	h	I	е	1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0524	1.0524	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0524	1.0524	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0524	1.0524	20,000	60	DEMAND	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0524	1.0524	468,676	1,127	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0524	1.0524	3,500		CONSUMPTION	1
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0524	1.0524		4,500	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0524	1.0524	1,400	5	DEMAND	18
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0524	1.0524	5,400	15	DEMAND	124
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0524	1.0524	750		CONSUMPTION	
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				
Add additional scenarios if required			1.0524	1.0524				

Table 2

RATE CLASSES / CATEGORIES						Sub	-Total				Total	
(eg: Residential TOU, Residential Retailer)	Units		Α				В			C	Total Bill	
			\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	3.60	8.7%	\$	3.83	8.1%	\$	3.68	6.0%	\$ 3.72	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	10.43	11.4%	\$	11.62	10.9%	\$	11.20	8.1%	\$ 11.34	3.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	119.40	17.8%	\$	131.90	18.5%	\$	127.09	11.6%	\$ 143.61	3.7%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	1,001.13	8.8%	\$	1,537.87	12.8%	\$	1,447.37	7.5%	\$ 1,635.53	1.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	12.90	8.1%	\$	15.13	8.2%	\$	14.39	5.9%	\$ 14.58	2.4%
STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	265.95	4.3%	\$	265.95	4.3%	\$	265.95	4.3%	\$ 300.52	4.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	12.57	8.4%	\$	13.66	8.5%	\$	13.32	7.1%	\$ 13.49	4.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	131.71	17.7%	\$	134.38	17.1%	\$	133.49	15.6%	\$ 150.85	8.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	3.60	8.7%	\$	4.13	8.7%	\$	3.98	6.5%	\$ 4.49	2.7%
		1						1				
		1						1				
					1			1				
	•											

- · · · ·														
Customer Class:		SERVICE CLASSI	FICATION											
RPP / Non-RPP:														
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0524													
Proposed/Approved Loss Factor	1.0524													
													-	
				B-Approve	d				Proposed				Im	pact
		Rate	9	Volume		Charge		Rate	Volume		Charge		0.	0/ Ohenne
Manthela Canadaa Obaana		(\$)	41.47	1	\$	(\$) 41.47	s	(\$) 43.27	1	\$	(\$) 43.27		Change 1.80	% Change 4.34%
Monthly Service Charge Distribution Volumetric Rate		\$	41.47	750		41.47	э S	43.27	750		43.27	\$ \$	1.80	4.34%
Fixed Rate Riders		\$	-	/50	э \$	-	э \$	- 1.80	/50	s S	- 1.80	э \$	- 1.80	
Volumetric Rate Riders		\$ \$	-	750		-	э S	1.00	750	ə S	1.00	э \$	1.00	
Sub-Total A (excluding pass through)		\$	-	750	э \$	41.47	ð	-	750	\$	45.07	э \$	3.60	8.68%
Line Losses on Cost of Power		\$	0.0937	39	₽ \$	3.68	\$	0.0937	39	ŝ	3.68	\$	-	0.00%
Total Deferral/Variance Account Rate		•					- C					+		
Riders		\$	0.0016	750	\$	1.20	\$	0.0022	750	\$	1.65	\$	0.45	37.50%
CBR Class B Rate Riders		-\$	0.0001	750	\$	(0.08)	-s	0.0001	750	s	(0.08)	\$	-	0.00%
GA Rate Riders		ŝ	-	750	\$	(0.00)	š	-	750	š	(0.00)	\$	-	0.0070
Low Voltage Service Charge		ŝ	0.0003	750		0.23	ŝ	0.0004	750	ŝ	0.30	\$	0.08	33.33%
Smart Meter Entity Charge (if applicable)					•		- C			÷		Ţ		
emarchieter Emity emarge (in approable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	0.29	1	\$	0.29	s	-	1	s	-	\$	(0.29)	-100.00%
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	- 1	
Sub-Total B - Distribution (includes					\$	47.21				\$	51.05	\$	3.83	8.12%
Sub-Total A)										•		Ą		
RTSR - Network		\$	0.0100	789	\$	7.89	\$	0.0098	789	\$	7.74	\$	(0.16)	-2.00%
RTSR - Connection and/or Line and		\$	0.0077	789	\$	6.08	s	0.0077	789	s	6.08	\$	-	0.00%
Transformation Connection		Ŷ	0.0011	100	Ψ	0.00	•	0.0011	100	•	0.00	Ψ		0.0070
Sub-Total C - Delivery (including Sub-					\$	61.18				\$	64.86	\$	3.68	6.01%
Total B)					Ŧ					Ŧ				
Wholesale Market Service Charge		\$	0.0045	789	\$	3.55	\$	0.0045	789	\$	3.55	\$	-	0.00%
(WMSC)														
Rural and Remote Rate Protection		\$	0.0007	789	\$	0.55	\$	0.0007	789	\$	0.55	\$	-	0.00%
(RRRP)			0.05	4	¢	0.05		0.05	1		0.05	¢		0.00%
Standard Supply Service Charge TOU - Off Peak		\$	0.25 0.0740	473	\$ \$	0.25 34.97	\$ \$	0.25 0.0740	473	\$ \$	0.25 34.97	\$ \$	-	0.00%
TOU - Off Peak TOU - Mid Peak		\$	0.0740	135	э \$	13.77	э S	0.0740		ə S	13.77	э \$	-	0.00%
TOU - On Peak		¢.	0.1020	135		21.52	э с	0.1020	135		21.52	ծ Տ	-	0.00%
		φ	0.1510	143	φ	21.32	\$	0.1510	143	Ŷ	21.52	φ	-	0.00%
Total Bill on TOU (before Taxes)					\$	135.79	1			ŝ	139.47	\$	3.68	2.71%
HST			13%		\$	17.65		13%		9 \$	18.13	\$ \$	0.48	2.71%
Ontario Electricity Rebate			11.7%		\$	(15.89)		11.7%		\$	(16.32)		(0.43)	2.7170
Total Bill on TOU			11.770		φ \$	137.55		11.170		ې ۶	141.28	¢	3.72	2.71%
					ą.	137.55				ð	141.28	ð	3.12	2.71%

Customer Class: RPP / Non-RPP:		VICE LE	SS THAN 50 KW SERV	ICE CLASS	IFICAT	ION]				
Consumption		kWh			1									
Demand		kW												
Current Loss Factor	- 1.0524	KVV												
Current Loss Factor Proposed/Approved Loss Factor	1.0524													
Proposed/Approved Loss Factor	1.0524													
				B-Approve	d				Proposed				Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)	e		Change	% Change
Monthly Service Charge		\$	(*) 34.94	1	\$	(*) 34.94	\$	(*) 36.46	1		36.46		1.52	% Change 4.35%
Distribution Volumetric Rate		ŝ	0.0284	2000		56.80	ŝ	0.0296	2000		59.20	\$	2.40	4.23%
Fixed Rate Riders		ŝ	0.0204	2000	φ \$	50.00	ŝ	4.31	2000	ŝ	4.31		4.31	4.2370
Volumetric Rate Riders		ŝ		2000	\$	_	š	0.0011	2000		2.20	\$	2.20	
Sub-Total A (excluding pass through)		Ŷ		2000	\$	91.74	Ŷ	0.0011	2000		102.17		10.43	11.37%
Line Losses on Cost of Power		\$	0.0937	105	\$	9.82	\$	0.0937	105	\$	9.82		-	0.00%
Total Deferral/Variance Account Rate							÷							
Riders		\$	0.0016	2,000	\$	3.20	\$	0.0024	2,000	\$	4.80	\$	1.60	50.00%
CBR Class B Rate Riders		-\$	0.0001	2,000	\$	(0.20)	-\$	0.0001	2,000	\$	(0.20)	\$	-	0.00%
GA Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0003	2,000	\$	0.60	\$	0.0004	2,000	\$	0.80	\$	0.20	33.33%
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	0.61	1	\$	0.61	s	-	1	s	-	\$	(0.61)	-100.00%
Additional Volumetric Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	106.19				\$	117.81	\$	11.62	10.94%
Sub-Total A)					Ť					•	-		-	
RTSR - Network		\$	0.0086	2,105	\$	18.10	\$	0.0084	2,105	\$	17.68	\$	(0.42)	-2.33%
RTSR - Connection and/or Line and		\$	0.0067	2,105	\$	14.10	\$	0.0067	2,105	\$	14.10	\$	-	0.00%
Transformation Connection Sub-Total C - Delivery (including Sub-		-					-			-		<u> </u>		
Total B)					\$	138.39				\$	149.59	\$	11.20	8.09%
Wholesale Market Service Charge		\$	0.0045	2,105	\$	9.47	\$	0.0045	2.105	e	9.47	\$	-	0.00%
(WMSC)		Ψ	0.0045	2,105	Ψ	3.47	Ŷ	0.0045	2,105	*	3.47	Ψ	-	0.0070
Rural and Remote Rate Protection		\$	0.0007	2,105	\$	1.47	s	0.0007	2,105	\$	1.47	\$	-	0.00%
(RRRP)				2,100	÷		÷.,							
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak		\$	0.0740		\$	93.24	\$	0.0740	1,260	\$	93.24		-	0.00%
TOU - Mid Peak		\$	0.1020	360	\$	36.72		0.1020	360	\$	36.72		-	0.00%
TOU - On Peak		\$	0.1510	380	\$	57.38	\$	0.1510	380	\$	57.38	\$	-	0.00%
Total Bill on TOU (before Taxes)		-			\$	336.93	-			e	348.12	l e	11.20	3.32%
HST			13%		ຈ \$	43.80		13%		\$ 2	45.26	⊅ \$	11.20	3.32%
Ontario Electricity Rebate			13%		э \$	(39.42)		11.7%		э \$	45.20		(1.31)	3.32%
			11.770			(39.42) 341.31		11.770						2.200/
Total Bill on TOU					\$	341.31				\$	352.65	\$	11.34	3.32%

Customer Class:	GENERAL SERVICE 50 to	4,999 kW SERVICE	CLASSIFIC	ATIC	N								
RPP / Non-RPP:	Non-RPP (Retailer)												
Consumption	20,000 kWh												
Demand	60 kW												
Current Loss Factor	1.0524												
Proposed/Approved Loss Factor	1.0524												
		Current O	EB-Approve	d		1		Proposed				Im	ıp
		Rate	Volume		Charge		Rate	Volume		Charge			Г
		(\$)			(\$)		(\$)			(\$)		\$ Change	
Monthly Service Charge	\$	175.22	1	\$	175.22	\$	182.84	1	\$	182.84		7.62	
Distribution Volumetric Rate	\$	8.2729	60	\$	496.37	\$	8.6328	60	\$	517.97		21.59	
Fixed Rate Riders	\$	-	1	\$	-	\$	95.50	1	\$	95.50		95.50	
Volumetric Rate Riders	\$	-	60	\$	-	-\$	0.0886	60	\$	(5.32)		(5.32)	
Sub-Total A (excluding pass through)				\$	671.59				\$	790.99	\$	119.40	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.5002	60	\$	30.01	s	0.8149	60	s	48.89	\$	18.88	
Riders	I.			Ţ		Ţ			Ľ				
CBR Class B Rate Riders	-\$	0.0262	60	\$	(1.57)		0.0403	60	\$	(2.42)	\$	(0.85)	
GA Rate Riders	-\$	0.0004	20,000	\$	(8.00)			20,000	\$		\$	8.00	
Low Voltage Service Charge	\$	0.1094	60	\$	6.56	\$	0.1094	60	\$	6.56	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	13.53	1	\$	13.53	\$	-	1	\$		\$	(13.53)	
Additional Volumetric Rate Riders	\$		60	\$	-	\$	-	60	\$	-	\$	- 1	
Sub-Total B - Distribution (includes				¢	712.13				¢	844.03	¢	131.90	Г
Sub-Total A)				φ	/12.13				Ą.	644.03	φ	131.90	
RTSR - Network	\$	3.6282	60	\$	217.69	\$	3.5423	60	\$	212.54	\$	(5.15)	Г
RTSR - Connection and/or Line and Transformation Connection	\$	2.7620	60	\$	165.72	\$	2.7676	60	\$	166.06	\$	0.34	I

\$

\$

\$

21,048 \$

21,048 \$

21,048

0.0045

0.0007

0.1076

13%

11.7%

\$

\$

1,095.54

94.72 \$

14.73 \$

2,264.76 \$

3,469.75

451.07

(405.96)

3,920.82

0.0045

0.0007

0.1076

13%

11.7%

Impact

127.09

-

-

-

127.09

143.61

16.52

\$

\$

\$ \$

21,048 \$

21,048 \$

21,048 \$

1,222.63

94.72

14.73

2,264.76

3,596.84 \$

(420.83)

4,064.43

467.59 \$

\$

\$

% Change

4.35% 4.35%

17.78%

62.91% 53.82% -100.00%

0.00%

-100.00%

18.52%

-2.37% 0.20%

11.60%

0.00%

0.00%

0.00%

3.66%

3.66%

3.66%

Transformation Connection
Sub-Total C - Delivery (including Sub-

Wholesale Market Service Charge

Rural and Remote Rate Protection

Standard Supply Service Charge Non-RPP Retailer Avg. Price

Total Bill on Non-RPP Avg. Price

Total Bill on Non-RPP Avg. Price

Ontario Electricity Rebate

Total B)

(WMSC)

(RRRP)

HST

			OR SERVICE CLASSI	FICATION]			
RPP / Non-RPP:													
Consumption													
Demand	.,.=.	kW											
Current Loss Factor													
Proposed/Approved Loss Factor	1.0524]											
				EB-Approve	d				Proposed			Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	630.48	1	\$	630.48	\$	657.91	1	\$ 657.91	\$	27.43	4.35%
Distribution Volumetric Rate		\$	9.5266	1127	\$	10,736.48	\$	9.9410	1127			467.03	4.35%
Fixed Rate Riders		\$	-	1	\$	-	\$	506.67	1	\$ 506.67		506.67	
Volumetric Rate Riders		\$	-	1127		-	\$	-	1127		\$	-	
Sub-Total A (excluding pass through)					\$	11,366.96				\$ 12,368.09		1,001.13	8.81%
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-		\$-	\$	-	
Total Deferral/Variance Account Rate Riders		\$	0.5977	1,127	\$	673.61	\$	0.9566	1,127	\$ 1,078.09	\$	404.48	60.05%
CBR Class B Rate Riders		-\$	0.0306	1,127	\$	(34.49)	-\$	0.0470	1,127	\$ (52.97)\$	(18.48)	53.59%
GA Rate Riders		-\$	0.0004	468,676	\$	(187.47)	\$	-	468,676	\$ -	\$	187.47	-100.00%
Low Voltage Service Charge		\$	0.1094	1,127	\$	123.29	\$	0.1448	1,127	\$ 163.19	\$	39.90	32.36%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders		\$	76.62	1	\$	76.62	s	-	1	s -	\$	(76.62)	-100.00%
Additional Volumetric Rate Riders		ŝ		1.127		-	ŝ	-	1.127	s -	\$	(,	
Sub-Total B - Distribution (includes				,		10 010 50			,			4 505 05	10.000
Sub-Total A)					\$	12,018.52				\$ 13,556.40			12.80%
RTSR - Network RTSR - Connection and/or Line and		\$	3.6282	1,127	\$	4,088.98	\$	3.5423	1,127	\$ 3,992.17	\$	(96.81)	-2.37%
Transformation Connection		\$	2.7620	1,127	\$	3,112.77	\$	2.7676	1,127	\$ 3,119.09	\$	6.31	0.20%
Sub-Total C - Delivery (including Sub- Total B)					\$	19,220.28				\$ 20,667.65	\$	1,447.37	7.53%
Wholesale Market Service Charge (WMSC)		\$	0.0045	493,235	\$	2,219.56	\$	0.0045	493,235	\$ 2,219.56	\$	-	0.00%
Rural and Remote Rate Protection		\$	0.0007	493,235	\$	345.26	s	0.0007	493,235	\$ 345.26	\$	-	0.00%
(RRRP) Standard Supply Service Charge		+		,	*				,	• • • • • • • • • • • • • • • • • • • •			
Non-RPP Retailer Avg. Price		\$	0.1076	493,235	\$	53,072.05	\$	0.1076	493,235	\$ 53,072.05	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	74,857.14				\$ 76,304.52	\$	1,447.37	1.93%
HST			13%		\$	9,731.43	1	13%		\$ 9,919.59		188.16	1.93%
Ontario Electricity Rebate			11.7%		\$	-		11.7%		\$ -	1		
Total Bill on Non-RPP Avg. Price					\$	84,588.57				\$ 86,224.11	\$	1,635.53	1.93%
					Ť	0 1,000.01					Ť	.,	

Customer Class: RPP / Non-RPP:		CATTE	RED LOAD SERVICE C	LASSIFICAT	ION					ן			
Consumption	3,500	k/M/b			1								
Demand		kW											
Current Loss Factor	1.0524	KVV											
Current Loss Factor Proposed/Approved Loss Factor	1.0524												
Proposed/Approved Loss Factor	1.0524												
				B-Approve	d				Proposed			Im	pact
			Rate	Volume		Charge		Rate	Volume	Charge			
			(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge		\$	55.09	1	\$	55.09	\$	57.49	1			2.40	4.36%
Distribution Volumetric Rate		\$	0.0299	3500	\$	104.65	\$	0.0312	3500			4.55	4.35%
Fixed Rate Riders		\$	-	1	\$	-	\$	5.95	1	\$ 5.95		5.95	
Volumetric Rate Riders		\$	-	3500		-	\$	-	3500	\$ -	\$	-	
Sub-Total A (excluding pass through)				100	\$	159.74				\$ 172.64		12.90	8.08%
Line Losses on Cost of Power		\$	0.0937	183	\$	17.18	\$	0.0937	183	\$ 17.18	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0017	3,500	\$	5.95	s	0.0025	3,500	\$ 8.75	\$	2.80	47.06%
Riders			0.0001	3.500		(0.05)		0.0004	3.500	¢ (0.05			0.00%
CBR Class B Rate Riders		->			\$ \$	(0.35)	->	0.0001	3,500	\$ (0.35) \$	\$ \$	-	0.00%
GA Rate Riders		2	- 0.0003		-	-	\$	-		T	-	-	22.220/
Low Voltage Service Charge		Þ	0.0003	3,500	\$	1.05	\$	0.0004	3,500	\$ 1.40	\$	0.35	33.33%
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders		\$	0.92	1	\$	0.92	\$	-	1	\$-	\$	(0.92)	-100.00%
Additional Volumetric Rate Riders		\$	-	3,500	\$	-	\$		3,500	\$-	\$	-	
Sub-Total B - Distribution (includes					\$	184.49				\$ 199.62	\$	15.13	8.20%
Sub-Total A) BTSB - Network		\$	0.0089	3,683	\$	32.78	s	0.0087	3,683	\$ 32.05	\$	(0.74)	-2.25%
RTSR - Connection and/or Line and										•		(0.74)	-
Transformation Connection		\$	0.0068	3,683	\$	25.05	\$	0.0068	3,683	\$ 25.05	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					\$	242.32				\$ 256.71	\$	14.39	5.94%
Total B)					<u> </u>						· ·		
Wholesale Market Service Charge		\$	0.0045	3,683	\$	16.58	\$	0.0045	3,683	\$ 16.58	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection													
		\$	0.0007	3,683	\$	2.58	\$	0.0007	3,683	\$ 2.58	\$	-	0.00%
(RRRP)		•	0.25	4	÷	0.25	~	0.25		\$ 0.25	\$	-	0.00%
Standard Supply Service Charge TOU - Off Peak		e e	0.25	2,205	э \$	163.17	э S	0.25	2,205	\$ 163.17		-	0.00%
TOU - Mid Peak		\$	0.1020		ф \$	64.26		0.1020	630	\$ 64.26		-	0.00%
TOU - On Peak		э \$	0.1020		э \$	100.42		0.1020		\$ 100.42		-	0.00%
		ą.	0.1510	005	φ	100.42	¢.	0.1510	605	ə 100.42	ţ۵.		0.00%
Total Bill on TOU (before Taxes)					\$	589.57				\$ 603.96	\$	14.39	2.44%
HST			13%		\$	76.64		13%		\$ 78.51		1.87	2.44%
Ontario Electricity Rebate			11.7%		\$	(68.98)		11.7%		\$ (70.66)		(1.68)	2.4470
Total Bill on TOU			11.170		\$	597.23		. 1.7 70		\$ 611.81		14.58	2.44%
					æ	597.23				ə 611.81	4	14.58	2.44%

Customer Class:	STANDBY POV	VER SEF	RVICE CLASSIFICATIO	J								
RPP / Non-RPP:	Non-RPP (Othe	er)										
Consumption		kWh										
Demand		kW										
Current Loss Factor	1.0524											
Proposed/Approved Loss Factor	1.0524											
rioposed/Approved Loss ractor	1.0024											
				B-Approve				Proposed			lm	pact
			Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	•	Change	% Change
Monthly Service Charge		\$	(\$) -	1		s	(φ) -	1		\$	-	/a Ghange
Distribution Volumetric Rate		ŝ	1.3591	4500		š	1.4182	-		\$	265.95	4.35%
Fixed Rate Riders		ŝ		1	\$ -	ŝ	-	1	\$ -	\$	-	
Volumetric Rate Riders		\$		4500	\$ -	ŝ	-	4500	\$ -	\$	-	
Sub-Total A (excluding pass through)					\$ 6,115.95				\$ 6,381.90	\$	265.95	4.35%
Line Losses on Cost of Power		\$	0.1076	-	\$ -	\$	0.1076	-	\$-	\$	-	
Total Deferral/Variance Account Rate		\$	-	4,500	\$ -	s		4,500	s -	\$	_	
Riders			-			÷	-		φ -		-	
CBR Class B Rate Riders		\$	•	4,500	\$ -	\$	-	4,500	\$ -	\$	-	
GA Rate Riders		\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Low Voltage Service Charge		\$	-	4,500	\$ -			4,500	\$-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$-	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$ -	s	-	1	s -	\$	-	
Additional Volumetric Rate Riders		ŝ	-	4,500	\$-	ŝ	-	4,500	\$ -	\$	-	
Sub-Total B - Distribution (includes					•			1				4.05%
Sub-Total A)					\$ 6,115.95				\$ 6,381.90	\$	265.95	4.35%
RTSR - Network		\$	-	4,500	\$-	\$	-	4,500	\$-	\$	-	
RTSR - Connection and/or Line and		\$	-	4,500	¢	e		4,500	s -	\$	_	
Transformation Connection		9	•	4,300	φ -	9		4,500	÷ -	9	-	
Sub-Total C - Delivery (including Sub-					\$ 6,115.95				\$ 6,381.90	\$	265.95	4.35%
Total B)					• •,•				• •,•••	•	200.00	
Wholesale Market Service Charge		\$	0.0045	_	\$ -	s	0.0045		s -	\$	-	
(WMSC)		•										
Rural and Remote Rate Protection		\$	0.0007	-	\$-	\$	0.0007	-	\$-	\$	-	
(RRRP) Standard Supply Service Charge		\$	0.25	1	\$ 0.25	s	0.25	4	\$ 0.25	\$	_	0.00%
Average IESO Wholesale Market Price		\$	0.1076	- '	\$ 0.25	ę	0.1076		\$ 0.25 \$ -	э \$	-	0.00 %
Average 1230 Wholesale Market Price		φ	0.1078	-	ş -	Ŷ	0.1070	-	÷ -	φ	-	
Total Bill on Average IESO Wholesale M	arket Price				\$ 6,116.20				\$ 6,382.15	\$	265.95	4.35%
HST			13%		\$ 795.11		13%		\$ 829.68	\$	34.57	4.35%
Ontario Electricity Rebate			11.7%		\$ -		11.7%		\$ -			
Total Bill on Average IESO Wholesale M	arket Price				\$ 6,911.31				\$ 7,211.83	\$	300.52	4.35%

Customer Class: SE RPP / Non-RPP: RF	INTINEL LIG	HTING SERVICE	CLASSIFICATI	ON	1									
Consumption	1,400	1-34/1-												
		kW												
Demand		KVV												
Current Loss Factor Proposed/Approved Loss Factor	1.0524 1.0524													
Proposed/Approved Loss Factor	1.0524													
			Current Of	B-Approve	d				Proposed				Im	pact
		Rat	te	Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge		\$	6.31	18		113.58	\$	6.58	18		118.44	\$	4.86	4.28%
Distribution Volumetric Rate		\$	7.2894		\$	36.45	\$	7.6065	5	\$	38.03	\$	1.59	4.35%
Fixed Rate Riders		\$	-	18		-	\$	0.34	18	\$	6.12	\$	6.12	
Volumetric Rate Riders		\$	-	5		-	\$	-	5	\$	-	\$	-	
Sub-Total A (excluding pass through)		•			\$	150.03				\$	162.59	\$	12.57	8.38%
Line Losses on Cost of Power		\$	0.0937	73	\$	6.87	\$	0.0937	73	\$	6.87	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.5064	5	\$	2.53	\$	0.9627	5	\$	4.81	\$	2.28	90.11%
Riders CBR Class B Rate Riders		•	0.0251	5	\$	(0.13)		0.0391	5	s	(0.20)	¢	(0.07)	55.78%
GA Rate Riders		- p	0.0251	1,400	э \$	(0.13)		0.0391	1,400	э \$	(0.20)	э \$	(0.07)	55.76%
Low Voltage Service Charge		÷	0.0892	1,400		0.45	ŝ	0.1182	1,400	ŝ	0.59	э \$	0.15	32.51%
Smart Meter Entity Charge (if applicable)		Ŷ	0.0092	5	·	0.45	· ·	0.1102			0.55	φ	0.15	32.3170
offiait Meter Entity offaige (if applicable)		\$	-	18	\$	-	\$		18	\$	-	\$	-	
Additional Fixed Rate Riders		\$	0.07	18	\$	1.26	\$	-	18	\$	-	\$	(1.26)	-100.00%
Additional Volumetric Rate Riders		\$	-	5	\$	-	\$	-	5	\$	-	\$	· - ′	
Sub-Total B - Distribution (includes					\$	161.01				\$	174.67	\$	13.66	8.49%
Sub-Total A)										•	-	Ą		
RTSR - Network		\$	3.0919	5	\$	15.46	\$	3.0187	5	\$	15.09	\$	(0.37)	-2.37%
RTSR - Connection and/or Line and		\$	2.2540	5	\$	11.27	s	2.2586	5	\$	11.29	\$	0.02	0.20%
Transformation Connection		*	2.2040	Ű	Ψ	11.27	•	2.2000	•	Ŷ	11.20	Ψ	0.02	0.2070
Sub-Total C - Delivery (including Sub-					\$	187.74				\$	201.06	\$	13.32	7.09%
Total B) Wholesale Market Service Charge														
(WMSC)		\$	0.0045	1,473	\$	6.63	\$	0.0045	1,473	\$	6.63	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0007	1,473	\$	1.03	\$	0.0007	1,473	\$	1.03	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	18	\$	4.50	s	0.25	18	\$	4.50	\$	-	0.00%
TOU - Off Peak		ŝ	0.0740	882		65.27	š	0.0740	882	š	65.27	\$	-	0.00%
TOU - Mid Peak		ŝ	0.1020	252				0.1020	252	š	25.70	\$	-	0.00%
TOU - On Peak		ŝ	0.1510	266		40.17	ŝ	0.1510	266	ŝ	40.17	\$	-	0.00%
			,		·		. <u>´</u>							
Total Bill on TOU (before Taxes)					\$	331.04				\$	344.36	\$	13.32	4.02%
HST			13%		\$	43.04		13%		\$	44.77	\$	1.73	4.02%
Ontario Electricity Rebate			11.7%		\$	(38.73)		11.7%		\$	(40.29)	\$	(1.56)	
Total Bill on TOU					\$	335.34				\$	348.84	\$	13.49	4.02%

		G SERVICE CLASSIFICATIO	N						
RPP / Non-RPP: Non-									
Consumption	5,400 kV	Wh							
Demand	15 kV	N							
Current Loss Factor	1.0524								
Proposed/Approved Loss Factor	1.0524								
· · · · ·					-			-	
			B-Approve			Proposed		Im	pact
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$		124		\$ 4.40	124			4.27%
Distribution Volumetric Rate	\$	8.4198	15		\$ 8.7861	15			4.35%
Fixed Rate Riders	\$	-	124		\$ 0.21	124	\$ 26.04		
Volumetric Rate Riders	\$	6.2707	15		\$ 11.4611	15	\$ 171.92		82.77%
Sub-Total A (excluding pass through)				\$ 743.64			\$ 875.35		17.71%
Line Losses on Cost of Power	\$	0.1076	283	\$ 30.45	\$ 0.1076	283	\$ 30.45	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.5202	15	\$ 7.80	\$ 0.7901	15	\$ 11.85	\$ 4.05	51.88%
Riders CBR Class B Rate Riders	-\$	0.0269	15	\$ (0.40)	-\$ 0.0418	15	\$ (0.63)	\$ (0.22)	55.39%
GA Rate Riders	-9 e	0.0209	5,400			5,400	\$ (0.03)	\$ (0.22) \$ 2.16	-100.00%
Low Voltage Service Charge	-9 e	0.0834	3,400 15	\$ 1.25	\$ 0.1105	3,400	\$ 1.66	\$ 0.41	32.49%
Smart Meter Entity Charge (if applicable)	Ŷ	0.0034	-			_			52.4370
Smart Meter Entry Gharge (il applicable)	\$	-	124	\$-	\$-	124	\$-	\$-	
Additional Fixed Rate Riders	\$	0.03	124	\$ 3.72	s -	124	s -	\$ (3.72)	-100.00%
Additional Volumetric Rate Riders	ŝ	-	15	\$ -	\$ -	15	s -	\$ -	
Sub-Total B - Distribution (includes							• • • • • •		17 100/
Sub-Total A)				\$ 784.29			\$ 918.68	\$ 134.38	17.13%
RTSR - Network	\$	2.6855	15	\$ 40.28	\$ 2.6219	15	\$ 39.33	\$ (0.95)	-2.37%
RTSR - Connection and/or Line and	\$	2.1074	15	\$ 31.61	\$ 2.1117	15	\$ 31.68	\$ 0.06	0.20%
Transformation Connection	Ψ	2:1074	15	φ 51.01	φ 2.1117	15	φ 31.00	φ 0.00	0.2070
Sub-Total C - Delivery (including Sub-				\$ 856.19			\$ 989.68	\$ 133.49	15.59%
Total B)				• •••••			• •••••	•	
Wholesale Market Service Charge	\$	0.0045	5,683	\$ 25.57	\$ 0.0045	5,683	\$ 25.57	\$ -	0.00%
(WMSC)									
Rural and Remote Rate Protection (RRRP)	\$	0.0007	5,683	\$ 3.98	\$ 0.0007	5,683	\$ 3.98	\$ -	0.00%
(RRRP) Standard Supply Service Charge	\$	0.25	124	\$ 31.00	\$ 0.25	124	\$ 31.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$		5,400			5,400	\$ 581.04		0.00%
Average 1200 Wholesale Market 1 lice	Ψ	0.1070	3,400	ψ 501.04	\$ 0.1070	3,400	φ <u>301.04</u>	Ψ -	0.00%
Total Bill on Average IESO Wholesale Market	t Price			\$ 1,497.78			\$ 1,631.27	\$ 133.49	8.91%
HST		13%		\$ 194.71	13%			\$ 17.35	8.91%
Ontario Electricity Rebate		11.7%		\$ -	11.7%		\$ -	÷	0.0170
Total Bill on Average IESO Wholesale Market	Price			\$ 1,692.49			\$ 1,843.34	\$ 150.85	8.91%
Total Bill of Average 1200 Wholesale Walker	11100			v 1,032.45			¢ 1,0 4 3.34	÷ 150.05	0.31%

		ERVICE CLASSIFI	CATION										
RPP / Non-RPP:	Non-RPP (Retai	ler)											
Consumption	750	kWh											
Demand	-	kW											
Current Loss Factor	1.0524												
Proposed/Approved Loss Factor	1.0524												
	Γ		Current O	EB-Approve					Proposed			lm	pact
		Rate		Volume		narge		Rate	Volume	Charge			
		(\$)				(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge		\$	41.47	1	\$	41.47	\$	43.27		\$ 43.27	\$	1.80	4.34%
Distribution Volumetric Rate		\$	-	750	\$	-	\$	-	750		\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	1.80	1	\$ 1.80	\$	1.80	
Volumetric Rate Riders		\$	-	750		-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)					\$	41.47				\$ 45.07	\$	3.60	8.68%
Line Losses on Cost of Power		\$	0.1076	39	\$	4.23	\$	0.1076	39	\$ 4.23	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0016	750	\$	1.20	s	0.0022	750	\$ 1.65	\$	0.45	37.50%
Riders						-	· ·						
CBR Class B Rate Riders	·	-\$	0.0001	750	\$	(0.08)		0.0001	750	\$ (0.08)		-	0.00%
GA Rate Riders	·	-\$	0.0004	750	\$	(0.30)			750	\$-	\$	0.30	-100.00%
Low Voltage Service Charge		\$	0.0003	750	\$	0.23	\$	0.0004	750	\$ 0.30	\$	0.08	33.33%
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	0.29	1	\$	0.29	s	-	1	s -	\$	(0.29)	-100.00%
Additional Volumetric Rate Riders		ŝ	-	750	\$	-	ŝ	-	750	š -	\$	-	
Sub-Total B - Distribution (includes		•									<u> </u>		
Sub-Total A)					\$	47.46				\$ 51.59	\$	4.13	8.71%
RTSR - Network		\$	0.0100	789	\$	7.89	\$	0.0098	789	\$ 7.74	\$	(0.16)	-2.00%
RTSR - Connection and/or Line and		\$	0.0077	789	\$	6.08	s	0.0077	789	\$ 6.08	\$		0.00%
Transformation Connection		\$	0.0077	109	φ	0.08	\$	0.0077	109	ş 0.00	φ	-	0.00 /8
Sub-Total C - Delivery (including Sub-					\$	61.43				\$ 65.41	\$	3.98	6.47%
Total B)					Ψ	01.45				φ 03.41	Ψ	5.50	0.47 /8
Wholesale Market Service Charge		\$	0.0045	789	\$	3.55	s	0.0045	789	\$ 3.55	\$	-	0.00%
(WMSC)		•	0.0010		Ŷ	0.00	Ť.,	0.0010		• ••••	Ŷ		0.0070
Rural and Remote Rate Protection		\$	0.0007	789	\$	0.55	s	0.0007	789	\$ 0.55	\$	-	0.00%
(RRRP)		•			*		*			• ••••	Ŧ		
Standard Supply Service Charge		•		750	^	00 70	•	0.4070			^		0.000/
Non-RPP Retailer Avg. Price		\$	0.1076	750	\$	80.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
					¢	446.62	1			A 450.01	L é	2.02	2.72%
Total Bill on Non-RPP Avg. Price			400/		\$	146.23		4004		\$ 150.21		3.98	
HST			13%		\$	19.01		13%		\$ 19.53		0.52	2.72%
Ontario Electricity Rebate			11.7%		\$	(17.11)		11.7%		\$ (17.57)			
Total Bill on Non-RPP Avg. Price					\$	165.24				\$ 169.74	\$	4.49	2.72%

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment C Page 1 of 1 Filed: August 17, 2023

Attachment "C"

GA Analysis Workform

Contario Energy Board

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells Drop down cells

Utility Name Canadian Niagara Power Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

- For example:
- Scenario a -If 2021 balances were last approved on a final basis Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

• Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

		Net Change in Principal		Adjusted Net Change in Principal Balance in the		\$ Consumption at	Unresolved Difference as % of Expected GA
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	•	Difference	•	Payments to IESO
2022	\$ (40,988)	\$ 36,524	\$ (33,266)	\$ 3,258	\$ 44,246	\$ 5,719,007	0.8%
Cumulative Balance	\$ (40,988)	\$ 36,524	\$ (33,266)	\$ 3,258	\$ 44,246	\$ 5,719,007	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.3%
Cumulative Balance	-0.3%



Year Selected

2021

Ontario Energy Board

GA Analysis Workform

Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable) Note 2

Year		2022		
Total Metered excluding WMP	C = A+B	482,972,983	kWh	100%
RPP	A	300,908,189	kWh	62.3%
Non RPP	B = D+E	182,064,794	kWh	37.7%
Non-RPP Class A	D	78,217,370	kWh	16.2%
Non-RPP Class B*	E	103,847,425	kWh	21.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount Year Note 4

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	9,254,000			9,254,000	0.04514	\$ 417,726	0.04353 \$	402,827	\$ (14,899)
February	8,566,000			8,566,000	0.05325	\$ 456,140	0.05246 \$	449,372	\$ (6,767)
March	9,134,000			9,134,000	0.05386	\$ 491,957	0.05941 \$	542,651	\$ 50,694
April	8,351,000			8,351,000	0.08640	\$ 721,526	0.08293 \$	692,548	\$ (28,978)
Мау	8,927,000			8,927,000	0.08685	\$ 775,310	0.08475 \$	756,563	\$ (18,747)
June	9,127,000			9,127,000	0.08764	\$ 799,890	0.07868 \$	718,112	\$ (81,778)
July	10,665,000			10,665,000	0.03704	\$ 395,032	0.04008 \$	427,453	\$ 32,422
August	10,811,000			10,811,000	0.00034	\$ 3,676	0.00499 \$	53,947	\$ 50,271
September	9,061,000			9,061,000	0.02755	\$ 249,631	0.03241 \$	293,667	\$ 44,036
October	8,649,000			8,649,000	0.06803	\$ 588,391	0.05771 \$	499,134	\$ (89,258)
November	8,432,000			8,432,000	0.06719	\$ 566,546	0.06989 \$	589,312	\$ 22,766
December	8,562,000			8,562,000	0.03581	\$ 306,605	0.03427 \$	293,420	\$ (13,185)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	109,539,000	-	-	109,539,000		\$ 5,772,430	\$	5,719,007	\$ (53,423)

Annual Non- RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
0	Р	Q=O-P	R	P= Q*R
109,781,000	109,539,000	242,000	0.05138	\$ 12,435

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (40,988)

Calculated Loss Factor	1.0548
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0524
Difference	0.0024

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

CNPI bills it's customers based on calendar month and has reports available that show a breakdown on consumption billed

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 36,524		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP		Nov and Dec 2021 RPP/non-RPP true-up reclass entries recorded in 2022 as well as true-up of Dec 2021 GA cost		
1a Volumes - prior year		accrual vs actual IESO bill recorded in following month (Jan), record a CR adj to 2022.	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP		Nov and Dec 2022 RPP/non-RPP true-up reclass entries recorded in 2023 as well as true-up of Dec 2022 GA cost		
1b Volumes - current year		accrual vs actual IESO bill recorded in following month (Jan), record a DR adj to 2022.	Yes	
		\$7k relates to the understatement of the Dec 2021 unbilled revenue accrual and billed actual (CR to be recorded in		
2a Remove prior year end unbilled to actual revenue differences		DVA in 2021), therefore record a DR adj to 2022.	Yes	
2b Add current year end unbilled to actual revenue differences		\$258k relates to the overstatement of the December 2022 unbilled revenue accrual and billed actual (DR to be recorded in DVA in 2022), therefore record a DR adj to 2022.	Yes	
Significant prior period billing adjustments recorded in current 3a year				
Significant current period billing adjustments recorded in other		GS>50 prior period billing correction (completed in 2023) for a customer. Amount is sum of GA related to billing		
3b year(s)	\$ (128,000)	correction of (\$74,000), and the reclassification of (\$54,000) to 1588 based on CT 148 true-up impact.	Yes	
4a CT 2148 for prior period corrections				
4b		Difference in Class A Global Adjustment (GA) accrued for unbilled revenue in Dec 2022 vs. IESO Class A GA		
5		CT 147 accrued expense. Actual Class A GA billed to customers for Dec 2022 consumption (billed in Jan		
6 Class A Global Adjustment		2023) was equal to IESO billed Class A GA expense per charge type 147.	Yes	
7 Correction of Gananoque RPP Settlement	\$ (261,703)	Relates to RPP settlement calculation correction to Gananoque service territory for 2021 whereby the basis	Yes	
8		of the GA component of the settlement calculation (and reclass to 1588 entries) was overstated because		
9		the non-RPP GA Deferral Recovery amount was included. Correction is DR to 1589 and \$Nil impact to 1588		
10		in 2021 (reverse in 2022) because the difference is due back to the IESO via RPP settlements.		

N/A - Within 1% threshold.

Adjusted Net Change in Principal Balance in the GL \$ 3,258 Note 6 Net Change in Expected GA Balance in the Year Per Analysis (40,988) \$ Unresolved Difference \$ 44,246 Unresolved Difference as % of Expected GA Payments to 0.8% IESO

Contario Energy Board

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

	Ac	count 1588 - RSVA Po			
Year	Principal Transactions ¹ Adjustments ¹		Total Activity in Calendar Year		
2022	1,481,946	- 1,586,260	- 104,314	40,820,117	-0.3%
Cumulative	1,481,946	- 1,586,260	- 104,314	40,820,117	-0.3%

Notes

The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Breakdown of principal adjustments included in last approved balance: Note 8

Account 1589 - RSVA Glo	bal Adjustment			Account 1588 - RSVA P	ower		
			Explanation if not to			To be Reversed in	Explanation if not to be
		To be reversed in	be reversed in current			Current	reversed in current
Adjustment Description	Amount	current application?	application	Adjustment Description	Amount	Application?	application
1 CT 148 true-up of GA based on Actual Non-RPP Volumes - PY	(33,096)	No	'20 Reversed in '21	1 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - PY	(43,562)	No	'20 Reversed in '21
2 CT 148 true-up of GA based on Actual Non-RPP Volumes - CY	51,563	Yes		2 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - CY	53,732	Yes	
3 Unbilled to actual revenue differences - PY	(25,000)	No	'20 Reversed in '21	3 Unbilled to actual revenue differences - PY	40,000	No	'20 Reversed in '21
4 Unbilled to actual revenue differences - CY	(7,000)	Yes		4 Unbilled to actual revenue differences - CY	96,000	Yes	
5 Formulaic error in 1588/1589 true-up from 2019 to 2020	(86,657)	No	Relates to pre '21	5 microFIT/FIT true-up - PY	2,274	No	'20 Reversed in '21
6 Correction of Gananoque RPP Settlement	261,703	Yes		6 microFIT/FIT true-up - CY	(80,472)	Yes	
7				7 Formulaic error in 1588/1589 true-up from 2019 to 2020	246,657	No	Relates to pre '21
8				8		No	
Total	161,513		· · · · · · · · · · · · · · · · · · ·	Total	314,629		
Total principal adjustments included in last approved balance	161,513			Total principal adjustments included in last approved balance	314,629		
Difference	-			Difference	-		

Principal adjustment reconciliation in current application: Note 9

Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments. 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2021	Reversals of prior approved principal adjustments (auto-populated from table a	bove)			
	1				
	2 CT 148 true-up of GA based on Actual Non-RPP Volumes - CY	(51,563)	2022		
	3				
	4 Unbilled to actual revenue differences - CY	7,000	2022		
		(004 700)			
	6 Correction of Gananoque RPP Settlement	(261,703)	2022		
	8				
	Total Reversal Principal Adjustments	s (306,266)			
2022	Current year principal adjustments	(000,200)			
LOLL	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	30,000	2023		
	2 Unbilled to actual revenue differences	258,000	2023		
	3 Unbilled GA Class A revenue accrual and IESO CT 142 accrual	113,000	2023		
	4 GS>50 prior period billing correction for a customer	(128,000)	2023		
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustment	s 273,000			
	Total Principal Adjustments to be Included on DVA Continuity				
	Schedule/Tab 3 - IRM Rate Generator Model	(33,266)			



	Account 1588 - RSVA Power		
			Year Recorded i
Year	Adjustment Description	Amount	GL
2021	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2 CT 142/148 True-up of Comm + GA on Actual RPP/Non-RPP Volumes - CY	(53,732)	2,02
	3		
	4 Unbilled to actual revenue differences - CY	(96,000)	2,02
	5		
	6 microFIT/FIT true-up - CY	80,472	2,02
	7		
	8		
	Total Reversal Principal Adjustments	(69,260)	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	30,000	2,02
	2 CT 1142/142 true-up based on actuals	55,000	2,02
	3 Unbilled to actual revenue differences	(282,000)	2,02
	4 microFIT/FIT true-up - CY	20,000	2,02
	5 GS>50 prior period billing correction for a customer	(42,000)	2,02
	6 IESO CT 101 (and H1 Electricity) accrual and billed actual differences	51,000	2,02
	7 Correction to a 2022 IESO CT 142 submission in 2023	(1,349,000)	2,02
	8		
	Total Current Year Principal Adjustments	(1,517,000)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(1,586,260)	

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment D Page 1 of 1 Filed: August 17, 2023

Attachment "D"

Current Tariff of Rates and Charges

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$ \$	41.47 0.29
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2022-0019

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.94
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0284
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (ir applicable)	Ψ	0.2

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	175.22
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	13.53
Distribution Volumetric Rate	\$/kW	8.2729
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5002
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0262)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620
MONTHLY RATES AND CHARGES - Regulatory Component		
Whaterale Market Service Rete (MMS) net including CPR	\$/kWh	0.0041
Wholesale Market Service Rate (WMS) - not including CBR		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

\$

EB-2022-0019

Canadian Niagara Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

	•	000.40
Service Charge	\$	630.48
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	76.62
Distribution Volumetric Rate	\$/kW	9.5266
Low Voltage Service Rate	\$/kW	0.1094
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5977
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0306)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7620
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	55.09
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.92
Distribution Volumetric Rate	\$/kWh	0.0299
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0017
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2022-0019

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on

Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

1.3591

\$/kW

EB-2022-0019

EB-2022-0019

Canadian Niagara Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per device)	\$	6.31
Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$	0.07
Distribution Volumetric Rate	\$/kW	7.2894
Low Voltage Service Rate	\$/kW	0.0892
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0251)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5064
Retail Transmission Rate - Network Service Rate	\$/kW	3.0919
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0007

0.25

\$/kWh

\$

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device) Rate Rider for Recovery of Wind Storm Damage Costs - effective until December 31, 2023	\$ \$	4.22 0.03
Distribution Volumetric Rate Low Voltage Service Rate	\$/kW \$/kW	8.4198 0.0834
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5202
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0269)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021) - effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.6855
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1074
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2022-0019

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

EB-2022-0019

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

EB-2022-0019

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date January 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0019

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
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Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle. Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0524 1.0419

Total Loss Factor - Primary Metered Customer < 5,000 kW

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment E Page 1 of 1 Filed: August 17, 2023

Attachment "E"

Proposed Tariff of Rates and Charges

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Storm Damage Costs (2022) -effective until December 31, 2024 Smart Metering Entity Charge - effective until December 31, 2027	\$ \$	43.27 1.80
Low Voltage Service Rate	\$ \$/kWh	0.42 0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0098 0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.46
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	4.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0296
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	182.84
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	95.50
Distribution Volumetric Rate	\$/kW	8.6328
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0403)

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) -		
effective until December 31, 2024	\$/kW	(0.0886)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.8149
Retail Transmission Rate - Network Service Rate	\$/kW	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7676
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0041Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0007Standard Supply Service - Administrative Charge (if applicable)\$0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	657.91
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024	\$	506.67
Distribution Volumetric Rate	\$/kW	9.9410
Low Voltage Service Rate	\$/kW	0.1448
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0470)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9566
Retail Transmission Rate - Network Service Rate	\$/kW	3.5423
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7676

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per account)	\$	57.49
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024 (per account)	\$	5.95
Distribution Volumetric Rate	\$/kWh	0.0312
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

 Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)
 \$/kW

1.4182

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0009

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	6.58
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024 (per connection)	\$	0.34
Distribution Volumetric Rate	\$/kW	7.6065
Low Voltage Service Rate	\$/kW	0.1182
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0391)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.9627
Retail Transmission Rate - Network Service Rate	\$/kW	3.0187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2586

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	4.40
Rate Rider for Storm Damage Costs (2022) - effective until December 31, 2024 (per device)	\$	0.21
Distribution Volumetric Rate	\$/kW	8.7861
Low Voltage Service Rate	\$/kW	0.1105
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0418)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.7901
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) -	<i>•</i> (1) ()	5 400 4
effective until December 31, 2024	\$/kW	5.1904
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2021)		
- effective until December 31, 2024	\$/kW	6.2707
Retail Transmission Rate - Network Service Rate	\$/kW	2.6219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1117

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024

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EB-2023-0009

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Other Special meter reads	\$	30.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates. Charges and Loss Factors

EB-2023-0009

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	€ \$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0524
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0419

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment F Page 1 of 1 Filed: August 17, 2023

Attachment "F"

Z-Factor Notification and MED Report



March 28, 2023

Ms. Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street, 27th floor Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: Canadian Niagara Power Inc. ("CNPI") Z-Factor Claim- December 2022 Storm Damage

On December 23rd and 24th, 2022, a severe snow, ice and wind storm affected the CNPI service territory. Wind gusts of up to 125 km/hr caused trees to fall onto and damage CNPI infrastructure, which resulted in outages. Blowing snow caused very poor visibility, and vehicles were unable to safely travel on the roadways. Significant outage restoration efforts were required from CNPI, with help from its contractors and other distributors through mutual assistance agreements.

In accordance with Electricity RRR related to Major Events, CNPI filed a Major Event report through the Board's RESS system on February 21, 2023 with respect to this event.

In accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, CNPI hereby notifies the OEB of its intention to file a Z-Factor claim in relation to this event in its next IRM application. CNPI will provide evidence related to causation, materiality and prudence as part of that application.

Sincerely,

Oana Stefan Manager Regulatory Affairs

Canadian Niagara Power Inc. (CNPI) – Major Event Report

(December 23-25, 2022)

Introduction

On December 23, 24, and 25, 2022, CNPI's service territory experienced a severe weather event causing 32,088 customer interruptions. This number of outages represents 106% of CNPI's customer base, indicating that some customers had multiple interruptions. On these days southern Ontario experienced high winds, with gusts up to 125 km/h, as well as heavy snow fall, leading to blowing snow and poor visibility. On December 24, Niagara Region and the Town of Fort Erie declared a State of Emergency. Due to poor road conditions, emergency first responders like police, fire, and EMS were physically unable to respond to calls. Hazards on the roadways included downed trees and powerlines, drifting snow, flooding and abandoned vehicles.

Restoration effort requirements were significant, with the vast majority of customers restored by December 27th.

Prior to the Major Event

Did the distributor have any prior warning that the Major Event would occur?

 \boxtimes Yes \Box No

Additional Comments:

On Wednesday, December 21st, 2022, Environment Canada issued wind warnings for much of Southern Ontario, indicating that damaging winds were expected on Friday December 23rd and Saturday December 24th. CNPI's Regional Manager held numerous meetings with the Operations Department during the week of December 19th regarding the potential wind speeds prior to the storm. Appendix A depicts the Special Weather Statement from Environment Canada and the High Wind Watch from the National Weather Service.

If the distributor did have prior warning, did the distributor arrange to have extra employees on duty or on standby prior to the Major Event beginning?

 \boxtimes Yes \Box No

Brief description of arrangements, or explain why extra employees were not arranged:

All arrangements for standby were made before the storm began. CNPI secured internal resources for the holiday weekend prior to December 23rd. CNPI sent employees home for rest time on December 22nd in order to optimize the available staff hours to respond to the impending storm.

If the distributor did have prior warning, did the distributor issue any media announcements to the public warning of possible outages resulting from the pending Major Event?

 \boxtimes Yes \Box No

CNPI provided an announcement on December 21, 2022 at 12:52 p.m. that we are preparing for a potentially severe weather event and to continue to monitor through the website, Twitter and Facebook.

Did the distributor train its staff on the response plans for this type of a Major Event?

 \boxtimes Yes \Box No

CNPI has a Business Continuity Plan that is periodically updated and reviewed at the management level. The plan is designed to assist in the response to natural disasters, accidents, major outages, environmental disasters, municipal emergencies and cyber-attacks. This plan is available to all staff both via CNPI's corporate intranet, and hard copy. For major outages, this plan covers responsibilities and procedures for all outage restoration and communication efforts, consolidates contact information for internal staff and key external agencies.

In addition to the Business Continuity Plan, CNPI also has an internal procedures document that outlines roles and responsibilities during a major event. This document is a living document that focuses on direct current assignments for roles and responsibilities during Major Outages that the management team can follow on a daily basis during a major outage.

During the Major Event

<u>Please identify the main contributing Cause of the Major Event as per the table in section</u> <u>2.1.4.2.5 of the Electricity Reporting and Record Keeping Requirements.</u>

 \Box Loss of Supply

□ Lightning

- ⊠ Adverse Weather-Wind
- □ Adverse Weather-Snow
- □ Adverse Weather-Freezing rain/Ice storm
- □ Adverse Environment-Fire
- □ Adverse Environment-Flooding
- \boxtimes Other

Please provide a brief description of the event (i.e. what happened?).

On December 23rd and 24th, a snow and wind storm hit the CNPI service territory. Wind gusts of up to 125 km/hr caused trees to fall onto and damage CNPI line infrastructure, which resulted in outages. Blowing snow caused very poor visibility, and vehicles were unable to safely travel on the roadways.

If selected "Other", please explain:

Outages were primarily related to Adverse Weather- extreme wind, however some outages were associated with Tree Contact and a very limited amount had an unknown root cause.

Was the IEEE Standard 1366 used to derive the threshold of the Major Event?

⊠ Yes, used IEEE Standard 1366*

- □ No, used IEEE Standard 1366 2-day rolling average
- \Box No, used fixed percentage (i.e., 10% of customers affected)

*The OEB preferred option

When did the Major Event begin (date and time)?

December 23, 2022 – The first outage started to happen at approximately 2:00 AM, with an increased volume of interruptions beginning around 08:00 AM EST.

<u>Did the distributor issue any information about this Major Event, such as estimated times</u> of restoration, to the public during the Major Event?

 \boxtimes Yes \Box No

If yes, please provide a brief description of the information. If no, please explain:

CNPI posted 58 updates on both Twitter and Facebook social media channels (without ETR's). The postings provided progress of restoration efforts, special weather statements issued by Environment Canada and emergency related communication in cooperation with both the Town of Fort Erie and City of Port Colborne, over the course of the Major Event Days. There were also five website alerts posted on a daily basis to summarize current restoration status and various customer support recommendations from ESA and local warming centre information. 5,306 customer calls were taken during the Major Event Day period via CNPI's partner call centre.

How many customers were interrupted during the Major Event?

32,088 Customers

What percentage of the distributor's total customer base did the interrupted customers represent?

32,088 / 30,414 = 106 % (this indicates that many customers had multiple outages)

How many hours did it take to restore 90% of the customers who were interrupted?

104 Hours

Additional Comments: Due to the ongoing poor weather, new outages began throughout the period (including on December 23, 24, 25, etc). That is to say, these 90% of interruptions did not all begin with the first outage.

Were there any outages associated with Loss of Supply during the Major Event?

 \Box Yes \boxtimes No

If yes, please report on the duration and frequency of the Loss of Supply outages:

N/A

In responding to the Major Event, did the distributor utilize assistance through a third party mutual assistance agreement with other utilities?

 \boxtimes Yes

🗆 No

 \Box Do not have third party mutual assistance agreements with other utilities

If yes, please provide the name of the utilities who provided assistance:

CNPI utilized assistance from the following companies through third party mutual assistance agreements:

- Welland Hydro
- Niagara Peninsula Energy
- NOTL Hydro
- Burlington Hydro
- Cornwall Electric *

CNPI also used a number of private utility-based contractors:

- Ground Aerial Maintenance Services
- Peters Excavating
- Pineridge Tree Service
- PowerNorth Utility Group
- Hyline Utility Solutions
- Spark Power Group
- Holland Power Services

Did the distributor run out of any needed equipment or materials during the Major Event?

 \Box Yes \boxtimes No

If yes, please describe the shortages: _____

After the Major Event

What actions, if any, will be taken to be prepared for, or mitigate, such Major Events in the future?

- \Box No further action is required at this time
- □ Additional staff training
- □ Process improvements
- □ System upgrades
- \boxtimes Other

Additional comments: Throughout the course of the event, and shortly after completing restorations, key CNPI personnel were in regular communication to discuss challenges CNPI and successes in managing all facets of the restoration efforts. This helps understand what worked and what requires improvement or a different approach.

APPENDIX A: December 23-24, 2022 Weather Alert Niagara Region

(via Environment Canada)

Alerts for: Niagara

Statements

11:31 PM EST Tuesday 20 December 2022 Special weather statement in effect for:

- Niagara Falls Welland Southern Niagara Region
- · St. Catharines Grimsby Northern Niagara Region

Major winter storm expected late this week into the holiday weekend

Precipitation may begin as rain or snow late Thursday before transitioning to rain in many areas Thursday night. Temperatures are expected to plummet on Friday leading to a potential flash freeze for locations that receive rainfall. Rapidly falling temperatures will be accompanied by strong to potentially damaging winds along with snow that may be heavy at times. Blizzard conditions are possible late Friday into the weekend for areas downwind of Lake Huron and Georgian Bay.

A multi-day lake effect snow event is expected into the weekend in the wake of the system for locations east of the Great Lakes.

While there is high confidence in a high impact winter storm, the details regarding wind speeds, precipitation types and amounts remain uncertain at this time. Please monitor your local forecast and the latest alerts for your area.

Consider altering plans through the holiday weekend as travel conditions may become dangerous. Extensive utility outages are possible. Temperatures Friday night into the weekend will likely be the coldest of the season to date.

Public Safety Canada encourages everyone to make an emergency plan and get an emergency kit with drinking water, food, medicine, a first-aid kit and a flashlight. For information on emergency plans and kits go to http://www.getprepared.gc.ca.

Please continue to monitor alerts and forecasts issued by Environment Canada. To report severe weather, send an email to ONstorm@ec.gc.ca or tweet reports using #ONStorm.

Alerts for: Niagara

Warnings

6:52 AM EST Thursday 22 December 2022 Blizzard warning in effect for:

Niagara Falls - Welland - Southern Niagara Region
Crippling blizzard Friday into Saturday.

Travel will become dangerous and is not advised.

Hazards: Bizzard conditions with wind gusts of 100 to 120 km/h. Snowfall amounts of 15 to 30 cm by Sunday morning. Locally higher amounts are possible, especially toward Fort Erie Wind chill values near minus 20. Flash freeze producing icy and slippery surfaces.

Timing:

Strong winds and blizzard conditions developing Friday morning and continuing into Saturday. Very cold wind chills are expected to develop Friday and persist into the weekend. Flash freeze possible Friday morning.

Discussion

Precipitation will begin as rain this afternoon. Temperatures are expected to plummet on Friday morning leading to a potential flash freeze. Rapidly falling temperatures will be accompanied by strong to damaging winds along with snow heavy at times. Blizzard conditions will develop Friday, especially as lake effect snow off Lake Erie intensifies. Lake effect snow will result in variability of snowfall amounts through the weekend.

Visibility will be suddenly reduced to near zero at times in heavy snow and blowing snow. Protect yourself from wind, cold and disorientation by staying sheltered, indoors or with your vehicle. Anyone who is not dressed warmly is at risk of frostbite and hypothermia in cold weather. Ensure that shelter is provided for pets and outdoor animals. Public Safety Canada encourages everyone to make an emergency plan and get an emergency kit with drinking water, food, medicine, a first-aid kit and a flashlight. For information on emergency plans and kits go to http://www.getprepared.gc.ca.

Please continue to monitor alerts and forecasts issued by Environment Canada. To report severe weather, send an email to ONstorm@ec.gc.ca or tweet reports using #ONstorm.

Warnings

6:29 AM EST Friday 23 December 2022

Blizzard warning in effect for:

Niagara Falls - Welland - Southern Niagara Region

Crippling blizzard conditions this morning into Saturday.

Travel will be extremely difficult to impossible at times and is not advised.

Hazards:

Blizzard conditions with wind gusts of 100 to 120 km/h. Extensive utility outages are possible. Snowfall amounts of 25 to 50 cm by Sunday morning. The highest amounts are expected to be toward Fort Erie. Wind chill values near minus 20.

Flash freeze producing icy and slippery surfaces.

Timing:

Damaging winds and blizzard conditions developing this morning and continuing through Saturday. Very cold wind chill values are expected to develop this morning and persist into the weekend. Flash freeze possible this morning.

Discussion:

Temperatures are expected to plummet this morning leading to a potential flash freeze. Rapidly falling temperatures will be accompanied by blizzard conditions and strong to damaging winds as lake effect snow develops off Lake Erie. Given the localized nature of lake effect snow, accumulations will vary depending on location.

Visibility will be suddenly reduced to near zero at times in heavy snow and blowing snow. Protect yourself from wind, cold and disorientation by staying sheltered, indoors or with your vehicle. Anyone who is not dressed warmly is at risk of frostbite and hypothermini in cold weather. Ensure that shelter is provided for pets and outdoor animals. Public Safety Canada encourages everyone to make an emergency plan and get an emergency kit with drinking water, food, medicine, a first-aid kit and a flashlight. For information on emergency plans and kits go to http://www.getprepared.gc.ca.

Please continue to monitor alerts and forecasts issued by Environment Canada. To report severe weather, send an email to ONstorm@ec.gc.ca or tweet reports

APPENDIX B: Website Advanced Posting



Pending Weather Event

We are currently preparing for a pending weather event that has the potential for the following conditions:

- · Flash freezing
- · Significant lake effect snow
- · High winds

These conditions can lead to outages due to ice build-up and/or downed trees. Never approach downed wires as they may still be energized. Please continue to monitor when making travel plans. You can find the latest weather alerts **here**.

If you are experiencing a power outage emergency, **please call our 24 hour** Emergency Service at 1.844.501.9473

You can follow us on our **Twitter** and **Facebook** links or come back to this page for any storm related updates.

Stay Safe! Customer Service

APPENDIX C: Sample Communications from Local Authorities



← C A A http ites 📋 Login Niagara 🗧 🎢 Region ₽ Search... News / Events Niagara Region declares state of emergency On Saturday, Dec. 24, 2022, Niagara Region declared a State of Emergency. COVID-19 Media Briefinas Regional Budget Info Due to the continuing dangerous weather conditions in the southern end of the region, Niagara Region has declared a State of Emergency. Many municipalities in Niagara continue to have blizzard-like conditions including blowing snow, white out conditions, and at times zero Councillor Profiles visibility. These conditions, combined with wide-spread power outages have created treacherous conditions in many parts of the Region. Upcoming Events Niagara Region is working closely with all local municipalities to assist with snow clearing operations in order to assist with getti Public Notices needed supplies and services to the southern end of Niagara. Media Contacts We are appealing to everyone to stay home and stay off roadways tonight and tomorrow. Residents and visitors should avoid all travel to the southern areas of the Region specifically the municipalities of Fort Erie, Wainfleet and Port Colborne. Quotes "After speaking with the mayors in Niagara's southern communities, and in consultation with our emergency operations team, I have declared a state of emergency for the Region. I know that staff from our 12 municipalities and the Region are cooperating to address the numerous challenges related to this severe weather event. I implore residents to stay home and be patient as municipal crews work around the clock to keep Niagara safe." ~ Regional Chair, Jim Bradley

...

City of Port Colborne @PortColborne - Dec 24, 2022 FYI #PortColborne!

The NRPS will be instituting road closures in the southern communities to deter driving. Driving to see the storm is strongly discouraged. Venturing out could put you in JEOPARDY and PERIL.

See Media Release below.



2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment G Page 1 of 1 Filed: August 17, 2023

Attachment "G"

Z-Factor Costs

Table 5- Summary of Storm Costs

Category	Amount
Capital	\$866,568
Capital (Regular-Time Labour)	\$88,548
O&M (Regular-Time Labour)	\$82,906
O&M (Recorded in Acct 1572)	\$892,114
Total Storm Costs	\$1,930,136

Table 6- Summary of Z-Factor Claim

Category	Amount
OM&A Component Principal Balance	\$892,114
2023 Interest Forecast	\$44,000
Capital Expenditures Revenue Requirement	\$48,000
Total Z-Factor Claim	\$984,114

Table 7 – Revenue Requirement Impact of Capital Expenditures

Description	Rate (%)	Amount
Incremental Capital		\$866,568
Depreciation Expense		-\$19,300
Incremental Capital to be included in Rate Base		\$847,268
Deemed Short Term Debt (4%)	1.17%	\$400
Deemed Long Term Debt (56%)	4.00%	\$19,000
Deemed Equity (40%)	8.66%	\$29,300
Amortization Expense		\$19,300
Grossed Up PILS		-\$20,000
Revenue Requirement		\$48,000
PILs Calculation		
Deemed Equity		\$29,300
Add Back Amortization Expense		\$19,300
Deduct Enhanced CCA Expense	12.00%	-\$104,000
Taxable Income		-\$55,400
PILs Before Gross Up	26.50%	-\$14,700
Incremental Grossed Up PILS		-\$20,000

Prescribed Interest Rates		.ca/regulatory-		
Q1 2023	Q2 2023	Q3 2023	Q4 2023	
4.73%	4.98%	4.98%	4.98	3%

OEB 1830 + 1835 Useful Life:

45

Table 9 – Z-Factor	Allocation and Rate	Rider Summary
--------------------	---------------------	---------------

Total Storm Costs Recorded in Acct 1572:	\$892,113.91
Total Interest:	\$44,000.00
Capital Expenditures Revenue Requirement:	\$48,000.00
Total Z-Factor Claim:	\$984,113.91

Rate Class	Unit	Allocated Revenue (2022 COS)	% Allocation		Customer Count (from 2022 RRR 2.1.2)	Z-Factor Rate Rider (per customer / connection per month)	Z-Factor Revenue Reconciliatio n
Residential	kWh	\$13,196,611	61%	\$597,245	27,703	\$1.80	\$598,385
General Service Less Than 50 kW	kWh	\$2,893,983	13%	\$130,974	2,530	\$4.31	\$130,852
General Service 50 to 4,999 KW	kW	\$5,064,256	23%	\$229,196	200	\$95.50	\$229,200
Embedded Distributor	kW	\$134,342	1%	\$6,080	1	\$506.67	\$6,080
Unmetered Scattered Load	kWh	\$66,309	0%	\$3,001	42	\$5.95	\$2,999
Standby Power	kW	\$0	0%	\$0	1	\$0.00	\$0
Sentinel Lighting	kW	\$56,688	0%	\$2,566	633	\$0.34	\$2,583
Street Lighting	kW	\$332,587	2%	\$15,052	6,017	\$0.21	\$15,163
TOTAL		\$21,744,776	100%	\$984,114	37,127		\$985,261

reconciling item: Standby not allocated Adj total 2022 Base Revenue Requirement

check

\$98,948 \$21,843,724 21,843,724 (\$0)

\$

Difference due to Rounding: \$1,147 %:

0.01%

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment H Page 1 of 1 Filed: August 17, 2023

Attachment "H"

LRAMVA Calculations



Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Work Form

Version 8.0 (2024)

Generic LRAMVA Work Forms

Worksheet Name	Description
1. LRAMVA Summary	Tables 1-a and 1-b provide a summary of the LRAMVA balances and carrying charges associated with the LRAMVA disposition. Table 1c provides a summary of prospective LRAM-eligible amounts related to persisting CDM savings for all years until the LDC's next rebasing application. The balances are populated from entries into other tabs throughout this work form.
<u>1-a. Summary of Changes</u>	Tables A-1 and A-2 include a template for LDCs to summarize changes to the LRAMVA work form.
2. LRAMVA Threshold	Tables 2-a, 2-b and 2-c include the LRAMVA thresholds and allocations by rate class.
3. Distribution Rates	Tables 3-a and 3-b include the distribution rates that are used to calculate lost revenues.
<u>4. 2011-2014 LRAM</u>	Tables 4-a, 4-b, 4-c and 4-d include the template 2011-2014 LRAMVA work forms.
<u>5. 2015-2027 LRAM</u>	Tables 5-a, 5-b, 5-c, 5-d, 5-e, 5-f, 5-g, 5-h, 5-i, 5-j, 5-k, 5-I and 5-m include the template 2015-2027 LRAMVA work forms.
6. Carrying Charges	Table 6-b includes the variance on carrying charges related to the LRAMVA disposition.
7. Persistence Report	A blank spreadsheet is provided to allow LDCs to populate with CDM savings persistence data provided by the IESO.
8. Streetlighting	A blank spreadsheet is provided to allow LDCs to populate data on streetlighting projects whose savings were not provided by the IESO in the CDM Final Results Report (i.e., streetlighting projects).

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

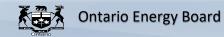
While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

LRAMVA Work Form: Instructions

Version 8.0 (2024)

REMINDER: Distributors do not need to use	the LRAMVA workform if they have a zero balance in	he LRAMVA and are only requesting a rate rider for LRAM-eligible amounts that were previously appro	ved on a prospective basis.		
Tab		Instructions			
Tab					
Updates	Version 1.1 published June 23, 2023				
No.	Reference	Description of Version 1.0	Update in Version 1.1		
1	Summary Tab, Row 94 Tab 1, Cells H19 and H20	Formulae only captured carrying charges up to 2022 Formulas did not include 2023 values	Formulae corrected to include 2023 carrying charges in total amount Formulas corrected to included 2023 values		
3	Tab 1, D91:R92	Formulas did not relate to 2023 values	Formulas corrected to included 2023 values		
4	Tab 1, Row 95	Formula calculating total LRAMVA balance did not capture 2023 amounts	Formulas corrected to included 2023 amounts in total LRAMVA balance		
5	Tab 2, D9 and D24	Drop down menus only extended to 2020	Drop down menus updated to extend to 2023		
6	Tab 5, Rows 1741, 1778, 1805, 1832	Formulas in distribution rate rows were connected to 2022 rates instead of 2023	Formulas corrected to use 2023 distributions rates		
7	Tab 5, Rows 1742-1753 Tab 5, Rows 1759-1762	Formulas referenced incorrect persisting values from prior years (2011-2022) in 2023 Formulas referenced incorrect 2023 persistence savings into 2024-2027	Formulas corrected to retrieve persistence data from past program years in 2023 Formulas corrected to retrieve data from correct program year		
9	Tab 6, 1195:V206	Formulas did not include updates for 2023	Formulas corrected to retrieve data non correct program year		
Updates	Version 1.2 published June 28, 2023	•			
No.	Reference	Description of Version 1.1	Update in Version 1.2		
1	Tab 5, AF1742:AR1754	Formulas referenced incorrect persisting values from prior years (2011-2022) in 2023 for all	Formulas corrected to retrieve persistence data from past program years in 2023		
	Tab 5, AF1753:AR1753	non-residential rate classes Formula for capturing 2023 distribution rate did not relate to the correct cell	Formulas corrected to retrieve data from 2023 distribution rate in line 1741		
LRAMVA Checklist/Schematic Tab	The I RAMVA work form was created in a ger	eric manner for use by all LDCs. Distributors should follow the checklist, which is referen	cert in this tab of the work form and listed below.		
		y the LDC, if any, and provide rationale for the change in Tab 1-a.			
		C has to make in its LRAMVA work form in the "Notes" section of the work form.			
	 Provide documentation on the LRAMVA thr approved. 	eshold by providing the reference and source material from the LDC's cost of service proc	eeding where its most recent load forecast was		
	o Include a copy of initiative-level persistence	savings information that was verified by the IESO. Persistence information is available up	on request from the IESO.		
	o Apply the IESO verified savings adjustments to the year it relates to. For example, savings adjustments to 2015 programs will be provided to LDCs with the 2016 Final Results Report. The 2015 savings adjustments should be included in the 2015 verified savings portion of the work form.				
	o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting projects), as applicable.				
	o Provide documentation or analysis on how rate class allocations were determined by customer class and program each year, inserted in Tab 3-a.				
Tab 1. LRAMVA Summary	Distributors are required to report any past approved LRAMVA amounts along with the current LRAMVA amount requested for approval. Distributors are also expected to provide prospective LRAM-aligible amounts related to previsiting CDM savings for all years until their next nebasing application. There are separate tables indicating new bst revenues and carrying charges amounts by year and the totals for raie rider calculations.				
Tab 1-a. Summary of Changes	Distributors should list all significant changes and changes in assumptions in the generic work form affecting the LRAMVA.				
Tab 2. LRAMVA Threshold	Distributors should use the tables to display the LRAMVA threshold amounts as approved at a rate class level. This should be taken from the LDC's most recently approved cost of service application.				
Tab 3. Distribution Rates	Distributors should complete the tables with rate class specific distribution rates and adjustments as applicable.				
Tabs 4 and 5 (2011-to Next COS)	Distributors should complete the lost revenue following:	calculation for 2011-2014 program years and 2015-2023 program years and persisting sa	vings until distributors next cost of service application, as applicable, by undertaking the		
	 Input or manually link the savings, adjustm 	ents and program savings persistence data from Tab 7 (Persistence Report) to Tabs 4 and	d 5. As noted earlier, persistence data is available upon request from the IESO.		
	 Ensure that the IESO verified savings adju program savings table. 	stments apply to the program year it relates to. For example, savings adjustments related	to 2012 programs that were reported by the IESO in 2013 should be included in the 2012		
	• Confirm the monthly multipliers applied to demand savings. If a different monthly multiplier is used than what was confirmed in the LRAMVA Report, provide rationale in Tab 1-a and highlight the new monthly multiplier that has been used.				
	 Input the rate class allocations by program and year to allocate actual savings to customers. If a different allocation is proposed for adjustments, LDCs must provide the supporting rationale in Tab 1-a and highlight the change. 				
	o Provide assumptions about the year(s) in which persistence is captured in the load forecast via the "Notes" section of each table and adjust what is included in the LRAMVA totals, as appropriate.				
Tab 6. Carrying Charges	Distributors are requested to calculate carrying charges based on the methodology provided in the work form. This includes updating Table 6 as new prescribed interest rates for deferral and variance accounts become available and entering any collected interest amounts into the "Amounts Cleared" row to calculate outstanding variances on carrying charges. Carrying charges are not to be calculated for prospective LRAM-eligible amounts that relate to the persisting savings from CDM programs until the LDCs next cost-of-service application.				
Tab 7. Persistence Report	Persistence savings report(s) provided by the	IESO should be included for the relevant years in the LRAMVA work form. Tab 7 has bee	n created consistently with the IESO's persistence report.		
Tab 8. Streetlighting	A tab is provided to ensure LDCs include documentation or data to support projects whose program savings were not provided by the IESO (i.e., streetlighting projects).				



LRAMVA Work Form: Checklist and Schematic

General Note on the LRAMVA Model

The LRAMVA work form has been created in a generic manner that should allow for use by all LDCs. This LRAMVA work form consolidates information that LDCs are already required to file with the OEB. The model has been created to provide LDCs with a consistent format to display CDM impacts, the forecast savings component and, ultimately, any variance between actual CDM savings and forecast CDM savings. Additionally, LDCs are also able to calculate prospective LRAM-eligible amounts, consistent with guidance provided in the 2021 CDM Guidelines. The majority of the information required in the LRAMVA work form will be provided to LDCs from the IESO as part of the Final CDM Results and Participation and Cost Report. Please contact the IESO for any reports that may be required to complete this LRAMVA work form.

The LRAMVA work form is unlocked to enable LDCs to tailor it to their own unique circumstances.

LRAMVA (\$) = (Actual Net CDM Savings - Forecast CDM Savings) x Distribution Volumetric Rate + Carrying Charges from LRAMVA balance

Legend

Drop Down List (Blue)

Important Checklist

o Highlight changes to this work form made by the LDC, if any, and provide rationale for the change in Tab 1-a
o Include any necessary assumptions the LDC has to make in its LRAMVA work form in the "Notes" section of the work form
o Provide documentation on the LRAMVA threshold by providing the reference and source material from the LDC's cost of service proceeding where its most recent load
o Include a copy of initiative-level persistence savings information that was verified by the IESO in Tab 7. Persistence information is available upon request from the IES
o Apply the IESO verified savings adjustments to the year it relates to.
o Provide documentation or data substantiating savings from projects that were not provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted in Tab 8 (i.e., streetlighting provided in the IESO's verified results reports, inserted results reports, inserted results reso's verified results

Work Form Calculations	Source of Calculation	Inputs (Tables to Complete)	Source of Data Inputs	Outputs of Data (Auto-Populated)
Actual Incremental CDM Savings by Initiative	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D & O)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+/- IESO Verified Savings Adjustments	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns D-M & Columns O-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
+ Initiative Level Savings Persistence	Tab "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns E-M & Columns P-X)	IESO Verified Persistence Results Reports included in Tab 7 (Columns L to BT).	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AL)
x Allocation % to Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tables 4-a to 4-d / 5-a to 5-f (Columns Y-AJ)	Determined by the LDC	
Actual Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			
- Forecast Lost Revenues (kWh and kW) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"	Tab "2. LRAMVA Threshold" Tables 2-a, 2-b and 2-c		
x Distribution Rate by Rate Class	Tab "3. Distribution Rates"	Table 3	LDC's Approved Tariff Sheets	
LRAMVA (\$) by Rate Class	Tabs "4. 2011-2014 LRAM" and "5. 2015-2027 LRAM"			Tables 1-a and 1-b
+ Carrying Charges (\$) by Rate Class	Tabs "1. LRAMVA Summary" and "6. Carrying Charges"	Table 6		Table 6-a
Total LRAMVA (\$) by Rate Class	Tab "1. LRAMVA Summary"			

Version 8.0 (2024)

oad forecast was approved

IESO

projects), as applicable

	ntario Energy Board	LRAMVA Work Form: Summary Tab	Version 8.0 (2024)
Legend	User Inputs (Green) Auto Populated Cells (White)		
LDC Name	Instructions (Grey) Canadian Niagara Power Inc.		

Application Details

Please fill in the requested information: a) the amounts approved in the previous LRAMVA application, b) details on the current application, and c) documentation of changes if applicable.

54,369.00

EB-2021-001

2020 \$

2022 COS Application

A. Previous LRAMVA Application

Previous LRAMVA Application (EB#)
Application of Previous LRAMVA Claim
Period of LRAMVA Claimed in Previous Application
Amount of LRAMVA Claimed in Previous Application

B. Current LRAMVA Application	<u>1</u>		
Current LRAMVA Application (EB#)	EB-2023-0	009
Application of Current LRAMVA Cla	aim	2024 IRM /	Application
Period of New LRAMVA in this App	olication	2021	
Period of Rate Recovery (# years)			
Actual Lost Revenues (\$)	А	\$	293,593
Forecast Lost Revenues (\$)	в	\$	246,870
Carrying Charges (\$)	с	\$	2,151
LRAMVA (\$) for Account 1568	A-B+C	\$	48,874
Total LRAM-Eligible Amounts for Prospective Disposition	(Annual amounts to be recovered in future rate applications)	\$	-

C. Documentation of Changes Original Amount Amount for Final Disposition

Table 1-a. LRAMVA Totals by Rate Class

Please input the customer rate classes applicable to the LDC and associated billing units (kWh or kW) in Table 1-a below. This will update all tables throughout the workform.

The LRAMVA total by rate class in Table 1-a should be used to inform the determination of rate riders in the Deferral and Variance Account Work Form or IRM Rate Generator Model. Please also ensure that the principal amounts in column E of Table 1-a capture the appropriate years and amounts for the LRAMVA claim. Column F of Table 1-a should include projected carrying charges amounts as determined on a rate class basis from Table 1-b below.

NOTE: If the LDC has more than 14 customer classes in which CDM savings was allocated, LDCs must contact OEB staff to make adjustments to the workform.

Customer Class	Billing Unit	Principal (\$)	Carrying Charges (\$)	Total LRAMVA (\$)
Residential	kWh	\$0	\$0	\$0
GS<50 kW	kWh	\$74,657	\$3,437	\$78,094
GS>50 kW	kW	-\$50,525	-\$2,326	-\$52,851
Street Light	kW	\$22,592	\$1,040	\$23,632
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
		\$0	\$0	\$0
Total		\$46,723	\$2,151	\$48,874

Table 1-b. Annual LRAMVA Breakdown by Year and Rate Class

In column C of Table 1-b below, please insert a 'check mark' to indicate the years in which LRAMVA has been claimed. If you inserted a check-mark for a particular year, please delete the amounts associated with the actual and forecast lost revenues for all rate classes for that year, up to and including the total. Any LRAMVA from a prior year that has already been claimed cannot be included in the current LRAMVA disposition, with the exception of the case noted below.

If LDCs are seeking to claim true-up amounts that were previously approved by the OEB, please note that the "Amount Cleared" rows are applicable to the LDC and should be filled out. This may relate to claiming the difference in LRAM approved before the May 19, 2016 Peak Demand Consultation, and the lost revenues that would have been incurred after that consultation, as approved by the OEB. If this is the case, reference to the decision must be noted in the rate application. If this is not the case, LDCs are requested to leave those rows blank.

LDCs are expected to include projected carrying charges amounts in row 90 of Table 1-b below. LDCs should also check accuracy of the years included in the LRAMVA balance in row 95.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW	Street Light											Total
		kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
2011 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2011 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2012 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2012 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2013 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2013 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2014 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2014 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2015 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2015 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2016 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2016 Forecast	I	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2017 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2017 Forecast		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2018 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2018 Forecast	L	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2019 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2019 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2020 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2020 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2021 Actuals		\$0.00	\$108,375.05	\$140,336.71	\$44,881.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$293,593.32
2021 Forecast	1	\$0.00	(\$33,718.40)	(\$190,861.77)	(\$22,289.99)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$246,870.17)
Amount Cleared																
2022 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2022 Forecast	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2023 Actuals		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2023 Forecast	I	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Carrying Charges		\$0.00	\$3,437.01	(\$2,326.05)	\$1,040.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,151.02
Total LRAMVA Balance																
(2011-2023)		\$0.00	\$78,093.66	-\$52,851.12	\$23,631.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,874.17

Table 1-c. LRAM-Eligible Amounts for Prospective Disposition

Table 1-c provides a summary of all prospective LRAM-eligible amounts. Consistent with guidance in the 2021 CDM Guidelines, distributors filing an application for 2024 rates should seek disposition of all outstanding LRAMVA balances related to previously established thresholds. Distributors not rebasing for 2024 rates who have complete information on eligible savings (i.e., needing only to account for persistence of savings in future years) may seek a rate adjustment on a prospective basis to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application. Prospective treatment will not be necessary for cost-of-service applications.

All entries summarized below will be populated based on persisting savings from prior year CDM activities with no new savings from 2024-2027. Additionally, LRAM-eligible amounts for 2024 to 2027 are not added to the LRAMVA and do not accrue interest.

In their applications for 2024 rates, distributors should apply for approval of the 2024 to 2027 LRAM-eligible amounts shown in Table 1-C. Approval will mean that the LRAM-eligible amounts are accepted as final, subject only to the annual mechanistic adjustment to be completed in subsequent rate years.

Description	LRAMVA Previously Claimed	Residential	GS<50 kW	GS>50 kW	Street Light											Total
2024 Actuals (in 2023 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 Forecast (in 2023 \$)	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2024 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2025 Actuals (in 2023 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 Forecast (in 2023 \$)	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2025 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2026 Actuals (in 2023 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2026 Forecast (in 2023 \$)	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2026 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
2027 Actuals (in 2023 \$)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2027 Forecast (in 2023 \$)	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2027 TOTAL LRAM-Eligible*		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																
Total LRAM-Eligible Amount (in																1
2023 \$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note: LDC to make note of assumptions included above, if any

Note: All 2024-2027 LRAM-Eligible Amounts are in 2023 dollars. LDCs are to follow the instructions noted above Table 5-j in Tab 5 when seeking recovery of prospective amounts in future rate applications.



LRAMVA Work Form: Summary of Changes

Legend

User Inputs (Green) Drop Down List (Blue) Instructions (Grey)

Table A-1. Changes to Generic Assumptions in LRAMVA Work Form

Please document any changes in assumptions made to the generic inputs of the LRAMVA work form. This may include, but are not limited to, the use of different monthly multipliers to claim demand savings from energy efficiency programs; use of different rate allocations between current year savings and prior year savings adjustments; inclusion of additional adjustments affecting distribution rates; etc. All changes should be highlighted in the work form as well.

No.	Tab	Cell Reference	Description	
1				
2				
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etc.				

Table A-2. Updates to LRAMVA Disposition

Please document any changes related to interrogatories or questions during the application process that affect the LRAMVA amount.

No.	Tab	Cell Reference	Description	Rationale
1				
2				
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etc.				

Version 8.0 (2024)

Rationale

Ontario Energy Board LRAMVA Work Form: Forecast Lost Revenues Legend User Inputs (Green) Drop Down List (Blue) Auto Populated Celis (White) Instructions (Grey)

Table 2-a. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 kW	Street Light										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	11,752,000	1,648,000.00	1,312,000.00	7,981,000.00	811,000.00										
kW	28,112			25,607.00	2,505.00										
			•	·	·				•					•	-
Summary		1,648,000.00	1,312,000.00	25,607.00	2,505.00	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold	2017-2021
Source of Threshold	2017 Settlement Agreement, p33

2017

Table 2-b. LRAMVA Threshold

Please provide the LRAMVA threshold approved in the cost of service (COS) or custom IR (CIR) application, which is used as the comparator against actual savings in the period of the LRAMVA claim. The LRAMVA threshold should generally be consistent with the annualized savings targets developed from Appendix 2-1. If a manual update is required to reflect a different allocation of forecast savings that was approved by the OEB, please note the changes and provide rationale for the change in Tab 1-a.

	Total	Residential	GS<50 kW	GS>50 kW	Street Light										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
kWh	0														
kW	0														
Summary		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Years Included in Threshold

Source of Threshold 20XX Settlement Agreement, p. X

Table 2-c. Inputs for LRAMVA Thresholds

Please complete Table 2-c below by selecting the appropriate LRAMVA threshold year in column C. The LRAMVA threshold values in Table 2-c will auto-populate from Tables 2-a and 2-b depending on the year selected. If there was no LRAMVA threshold established for a particular year, please select the "blank" option. The LRAMVA threshold values in Table 2-c will be auto-populated in Tabs 4 and 5 of this work form.

Year	LRAMVA Threshold	Residential	GS<50 kW	GS>50 kW	Street Light										
		kWh	kWh	kW	kW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2021	2017	1,648,000	1,312,000	25,607	2,505	0	0	0	0	0	0	0	0	0	0
2022		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2023		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2024		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2025		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2026		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2027		0	0	0	0	0	0	0	0	0	0	0	0	0	0

Note: LDC to make note of assumptions included above, if any

Ontario Energy Board

LRAMVA Work Form: Distribution Rates

Table 3. Inputs for Distribution Rates and Adjustments by Rate Class

Please complete Table 3 with the rate class specific distribution rates that pertain to the years of the LRAMVA disposition. Any adjustments that affect distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates can be incorporated in the calculation by expanding the "plus" button at the left hand bar. Table 3 will convert the distribution rates calendar year rate (January to the start of the LDC's rate year. Please enter 0 in row 16, if the rate year begins on January 1. If there are additional distingent (is, row) added to Table 3 paced rate; the formulas in Table 3 accordingly.

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Other Other S	Rate rider for foregone revenue	0													
Adjusted rate S - S - S - S - S - S - S - S - S - S	Other														
Calendar vere equivalent \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Adjusted rate		s -	s -	\$ -	ş -	s -	s -	\$ -	\$ -	\$ -	s -	\$ -	\$ -	\$ -
	Calendar year equivalent			s -	\$ -	s -	\$ -	s -	\$ -	s -	s -	s -	s -	s -	s -
Note: LDC to make note of adjustments made to Table 3 to accommodate the LDC's specific circumstances															

Table 3-a. Distribution Rates by Rate Class

Table 3-a below autopopulates the average distribution rates from Table 3. Please ensure that the distribution rates relevant to the years of the LRAMVA disposition are used. Please clear the rates related to the year(s) that are not part of the LRAMVA claim. The distribution rates that remain in Table 3-a will be used in Tabs 4 and 5 of the work form to calculate actual and forecast lost revenues. If there are additional adjustments (i.e., rows) added to Table 3, please adjust the formulas from Table 3-a, as well as the distribution rate links in Tab

Year	Residential	GS<50 kW	GS>50 kW	Street Light										
														1
	kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	(
2011	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2012	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2013	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2014	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2015	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2016	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2017	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2018	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2019	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2020	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2021	\$0.0000	\$0.0257	\$7.4535	\$8.8982	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2022	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0
2023	\$0.0000	\$0,0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0.0000	\$0.0000	\$0,0000	\$0.0

Many CFF "Save on Energy" programs, such as the Coupon Program, the Heating and Cooling Program, the Energy Home Assistance Program, were designed solely for residential customers. As such, 100% of CNP's verified energy and demand savings associated with these programs are allocated to

Similarly, other "Save on Energy" programs, such as Small Business Lighting and Business Refrigeration, were designed specifically for small businesses. CNPI's verified energy and demand savings associated with these programs are allocated 98% to the GS-S0 rate class, and 2% to the GS-S0 rate Only large businesses (GS-S0) participated in the Audit Funding program, so 100% of the savings from that program were allocated to GS-S0.

GS<50; GS>50 Retrofit Split (2016-2019 Total)

Energy Savings from GS < 50kW: Energy Savings from GS > 50kW: Total:
 kWh
 %

 3,586,434
 25.71%

 10,361,863
 74.29%

 13,948,298
 100%

LRAMVA Work Form: 2011 - 2014 Lost Revenues Work Form

Legend	User Inputs (Green) Auto Populated Cells (White) Instructions (Grey)
Instructions	 The following LRAMVA work forms apply to LDCs that need to recover lost revenues arising from CDM activity from the 2011-2014 period. Please input or manually link the savings, adjustments and program savings nereistance data Please ensure that the IESO verified savings adjustments apply back to the program year it relates to. For example, savings adjustments related to 2012 programs that were reported by the The work forms below include the monthly multipliers for most programs in order to claim demand savings from energy efficiency programs, consistent with the monthly multipliers indicated in LDC are requested to input the applicable rate class allocation percentages to allocate actual savings to the rate classes. The generic template The persistence of future savings is expected to be included in the distributor's load forecast after re- basing. LDCs are requested to delete the emplicable cavings persistence for use for the savings.
Tables	Table 4-a. 2011 Lost Revenues Table 4-b. 2012 Lost Revenues

Table 4-c. 2013 Lost Revenues

Table 4-d. 2014 Lost Revenues

Table 4-a. 2011 Lost Revenues Work Form

		Net Energy Savings (kWh)	Net Demand Savings (kW)							Rate Allo	ocations for LRA	MVA						
Program	Results Status	2011	2011	Residential	GS<50 kW	GS>50 kW	Street Light											Total
Consumer Program				kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2011		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
orecast CDM Savings in 2011				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2011 Lost Revenue in 2011 from 2011 programs Forecast Lost Revenues in 2011 LRAMVA in 2011				\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00													
2011 Savings Persisting in 2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2013				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2014				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2015				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
)11 Savings Persisting in 2016				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 Savings Persisting in 2017				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 Savings Persisting in 2018				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2021				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2022				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2023				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2024				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2025				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2026				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
011 Savings Persisting in 2027				0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Program		Net Energy Savings (kWh)	Net Demand Savings (kW)							Rate Allo	ocations for LRA	MVA						
	Results Status	2012	2012	Residential	GS<50 kW	GS>50 kW	Street Light											Total
onsumer Program				kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
ctual CDM Savings in 2012		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
orecast CDM Savings in 2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
istribution Rate in 2012 ost Revenue in 2012 from 2011 programs ost Revenue in 2012 from 2012 programs otal Lost Revenues in 2012 orecast Lost Revenues in 2012 RAMVA in 2012				\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00									
012 Savings Persisting in 2013				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2014				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2015				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2016				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2017				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2018				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2021				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2022				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2023				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2024				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2025				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2026				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
012 Savings Persisting in 2027				0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Table 4-c. 2013 Lost Revenues Work Form

Table 4-c. 2013 Lost Revenues Work Form		Return to top Net Energy Savings (kWh)	Net Demand Savings (kW)							Rate Allo	ocations for LRA	MVA						
Program	Results Status	2013	2013	Residential	GS<50 kW	GS>50 kW	Street Light											Total
Consumer Program				kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
Actual CDM Savings in 2013		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2013				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2013 Lost Revenue in 2013 from 2011 programs Lost Revenue in 2013 from 2012 programs Lost Revenue in 2013 from 2013 programs Total Lost Revenues in 2013 Forecast Lost Revenues in 2013 LRAMVA in 2013				\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2013 Savings Persisting in 2014				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2015				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2016				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2017				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2018				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2019				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2020				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2021				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2022				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2023				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2024				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2013 Savings Persisting in 2025				U	U	U	U	U	U	U	U	U	U	U	U	U	U	
2013 Savings Persisting in 2026 2013 Savings Persisting in 2027				0	U	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

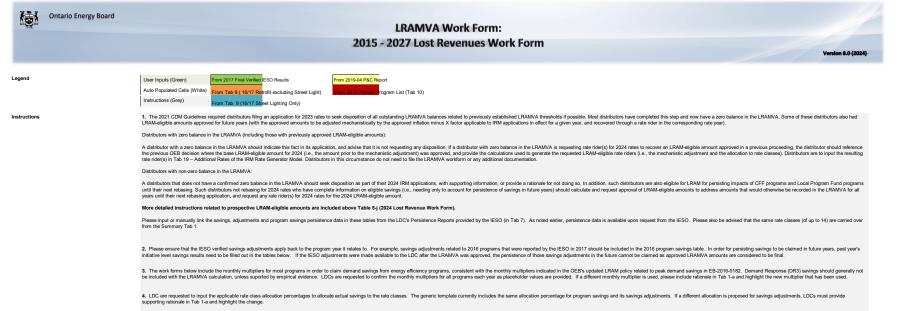
Table 4-d. 2014 Lost Revenues Work Form	ı	Return to Top													
	Results	Net Energy Savings (kWh)	Net Demand Savings (kW)							Rate Allo	ocations for LRA	MVA			
Program	Status	2014	2014	Residential	GS<50 kW	GS>50 kW	Street Light								
Consumer Program				kWh	kWh	kW	kW	0	0	0	0	0	0	0	0
Actual CDM Savings in 2014		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forecast CDM Savings in 2014				0	0	0	0	0	0	0	0	0	0	0	0
Distribution Rate in 2014 Lost Revenue in 2014 from 2011 programs Lost Revenue in 2014 from 2012 programs Lost Revenue in 2014 from 2013 programs Lost Revenue in 2014 from 2014 programs				\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00											

			Total
	0	0	
	0	0	
	0	0	
)	\$0.00000	\$0.00000	
)	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00
)			\$0.00 \$0.00
)	\$0.00	\$0.00	
)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00

Total Lost Revenues in 2014 Forecast Lost Revenues in 2014 LRAMVA in 2014	\$0.00 \$0.00												
2014 Savings Persisting in 2015	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2016	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2017	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2018	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2019	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2020	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2021	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2022	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2023	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2024	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2025	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2026	0	0	0	0	0	0	0	0	0	0	0	0	
2014 Savings Persisting in 2027	0	0	0	0	0	0	0	0	0	0	0	0	

Note: LDC to make note of key assumptions included above

\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	
0	0	



5. The persistence of future savings is expected to be included in the distributor's load forecast after re-basing. LDCs are requested to delete the applicable savings persistence rows (auto-calculated after the LRAMVA totals for the year') if future year's persistence of savings is already captured in the updated load forecast. Please also provide assumptions about the years in which persistence is captured in the load forecast calculation in the "Votes" section below each table. note #5: As noted above, the work form has been expanded to allow for persistence of savings and lost revenues into the future, up to the time of an LDCs next cost of service application. LDCs should include all persisting to: Tervenues indo the able to coise is LFAMVA balances entry.

Table 5-a. 2015 Lost Revenues	Table 5-g. 2021 Lost Revenues	Table 5-m. 2027 Lost Revenues
Table 5-b. 2016 Lost Revenues	Table 5-h. 2022 Lost Revenues	
Table 5-c. 2017 Lost Revenues	Table 5-i. 2023 Lost Revenues	
Table 5-d. 2018 Lost Revenues	Table 5-j. 2024 Lost Revenues	
Table 5-e. 2019 Lost Revenues	Table 5-k. 2025 Lost Revenues	
Table 5-f. 2020 Lost Revenues	Table 5-I. 2026 Lost Revenues	

Tables

Table 5-a. 2015 Lost Revenues Work Form

		Net Energy Savings (kWh)		Net Energy Savings Persis	tence (kWh)				Net Demand Savings (kW)			Net Peak D	emand Savings	Persistence (kW)								Rate Alloc	ations for LRAM	VA					
Program	Results Status	2015 2016	2017	2018 2019 2020	2021 20	022 2023 2024	M	lonthly ultiplier		2016 201	17 2018 2	019 2020	2021 203	22 2023 202	4 2025 2026 202				Street Light		<u>^</u>								Total
Legacy Framework Residential Program								_								kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0
1 Coupon Initiative Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2 Bi-Annual Retailer Event Initiative Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
3 Appliance Retirement Initiative Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
4 HVAC Incentives Initiative Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5 Residential New Construction and Major Renovation Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Efficiency: Equipment Replacement Incentive Initiative	Verified							12																					0%
Adjustment to 2015 savings	True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>8</u> Direct Install Lighting and Water Heating Initiative Adjustment to 2015 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>9</u> New Construction and Major Renovation Initiative Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2015 savings	Verified True-up							3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
Industrial Program 11 Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
12 Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Adjustment to 2015 savings	Verified True-up							12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
Low Income Program 14 Low Income Initiative Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
Other 15 Aboriginal Conservation Program Adjustment to 2015 savings	Verified True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2015 savings	Verified True-up							0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
18 Loblaws Pilot Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
19 Conservation Fund Pilot - SEG Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
20. Social Benchmarking Pliot Adjustment to 2015 savings	Verified True-up							12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00%
Conservation First Framework Residential Province-Wide Programs 21 Save on Energy Coupon Program Adjustment to 2015 savings	Verified True-up															0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%

22 Save on Energy Heating and Cooling Program	Verified																			0%
Adjustment to 2015 savings Save on Energy New Construction Program	True-up Verified							0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings	True-up							0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	
24 Save on Energy Home Assistance Program Adjustment to 2015 savings	Verified True-up							0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
Non-Residential Province-Wide Programs Save on Energy Audit Funding Program Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
26 Save on Energy Retrofit Program Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
27 Save on Energy Small Business Lighting Program Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00		0.00%	0.00%	0%
28 Save on Energy High Performance New Construction Program	Verified				12	2														0%
Adjustment to 2015 savings	True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	
29 Save on Energy Existing Building Commissioning Program Adjustment to 2015 savings	Verified True-up				3	3		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
30 Save on Energy Process & Systems Upgrades Program	Verified				12	2														0%
Adjustment to 2015 savings 31 Save on Energy Monitoring & Targeting Program	True-up Verified				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2015 savings 32 Save on Energy Energy Manager Program	True-up Verified				12	2		0.00%		0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%		0.00%	0.00%	0%
Adjustment to 2015 savings	True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	
33 Business Refrigeration Local Program Adjustment to 2015 savings	Verified True-up				0	0		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
34. First Nation Conservation Local Program Adjustment to 2015 savings	Verified True-up				0	0		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2015 savings	Verified True-up				0	0		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based	Verified				12	2														0**
36 Conservation Pilot Program - Conservation Fund Adjustment to 2015 savings	True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2015 savings	Verified True-up				12	2 2		 0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified				12	2														0%
Adjustment to 2015 savings 40 Horizon Utilities Corporation - Social Benchmarking Pilot	True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	
Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveracing AMI Data Pilot Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
42 Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot Adjustment to 2015 savings	Verified True-up							0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Acricultural Sector Adjustment to 2015 savings	Verified				12	2														0%
Adjustment to 2015 savings Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2015 cavings	True-up Verified				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2013 savings	True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
47 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2015 savings	Verified True-up				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0%
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified				12	2														0%
Adjustment to 2015 savings	True-up Verified				12	2		0.00%	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0%
19 10 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2015 savings Actual CDM Savings	True-up				12	2		0.00%		0.00% 0.00%	0.00%	0.00%	0.00%	0.00%		0.00% 0.00		0.00%	0.00%	
Actual CDM Savings in 2015 Forecast CDM Savings in 2015		0						0 \$0.00000	0	0 0 0 0 \$0.00000 \$0.0000	0	0 \$0.00000	0 \$0.00000	0	0	0 0 0 0 \$0.0000 \$0.000	0	0	0 0 \$0.00000	
Distribution Rate in 2015 Lost Revenue in 2015 from 2011 programs Lost Revenue in 2015 from 2012 programs Lost Revenue in 2015 from 2015 programs Lost Revenue in 2015 from 2015 programs Total Lost Revenues in 2015 Forecast Lost Revenues in 2015 LRAMVA in 2015								\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
2015 Savings Persisting in 2016 2015 Savings Persisting in 2017 2015 Savings Persisting in 2018 2016 Savings Persisting in 2018 2016 Savings Persisting in 2021 2015 Savings Persisting in 2021 2015 Savings Persisting in 2023 2015 Savings Persisting in 2023 2015 Savings Persisting in 2024										0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
2015 Savings Persisting in 2026 2015 Savings Persisting in 2027 Note: LDC to make note of key assumptions included above								0	0	0 0	0	0	0	0	0	0 0	0	0	0	

		Net Energy Savings (kWh)			Net En	ergy Saving	Persistence (kV	'h)					Net Deman Savings (kV				Net Peak D	Demand Savin	igs Persistenc	e (kW)										Rate Allo	ocations for LRA	AVM					
Program	Results Status	2016	2017	2018	2019	2020	2021 202	2 2023	2024 203	25 2026	2027 2028	Monthly Multiplier	r 2016	2017	2018	2019 2	2020 2021	2022	2023 202	4 2025	2026	2027 2028	Residential	GS<50 k	W GS>50 k	W Stre	eet Light										
gacy Framework sidential Program supon Initiative justment to 2016 savings																	,		, i			,	kWh	kWh	kW		kW	0	0	0	0	0	0	0	0	0	0
upon Initiative justment to 2016 savings	Verified True-up																						0.00%	0.00%	0.00%	5 (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Annual Retailer Event Initiative justment to 2016 savings	Verified True-up																						0.00%	0.00%	0.00%	i (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
pliance Retirement Initiative justment to 2016 savings	Verified True-up																						0.00%	0.00%	0.00%	5 (0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

4	HVAC Incentives Initiative Adjustment to 2016 savings	Verified True-up																0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
5	Residential New Construction and Major Renovation Initiative	Verified																						
	Adjustment to 2016 savings Commercial & Institutional Program Energy Audit Initiative	True-up Verified								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
_	Adjustment to 2016 savings Efficiency: Equipment Replacement Incentive Initiative	True-up								12								 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
8	Direct Install Lighting and Water Heating Initiative Adjustment to 2016 savings	Verified True-up								12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>9</u>	New Construction and Major Renovation Initiative Adjustment to 2016 savings	Verified True-up								12								 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Existing Building Commissioning Incentive Initiative Adjustment to 2016 savings	Verified True-up								3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>11</u>	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Process and Systems Upgrades Initiatives - Monitoring and Taroetina Initiative Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>13</u>	Process and Systems Upgrades Initiatives - Energy Manager Initiative Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Low Income Program Low Income Initiative Adjustment to 2016 savings	Verified True-up								12						 	 	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>15</u>	Other Aboriginal Conservation Program Adjustment to 2016 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>16</u>	Program Enabled Savings Adjustment to 2016 savings	Verified True-up								0								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2016 savings	Verified True-up								12								 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
18	Loblaws Pilot Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Conservation Fund Pilot - SEG	Verified								12														
<u>20</u>	Adjustment to 2016 savings Social Benchmarking Pliot Adjustment to 2016 savings	True-up Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program	Verified	1,497,693	1,497,693 1,497,693	1.497	97,693 1,497,693	1.497.693				98	98 1	8 98	98	98			100.00%						
	Adjustment to 2016 savings Save on Energy Heating and Cooling Program Adjustment to 2016 savings	True-up Verified True-up	174,425 282,465 3.986	174,425 174,425 282,465 282,465 3,986 3,986	174,4 282,4	4,425 174,425 2,465 282,465 .986 3.986	174,425 282,465				11 82	11	1 11 2 82	11 82	11			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
23	Save on Energy New Construction Program Adjustment to 2016 savings	Verified True-up	3,800	3,500 3,500	0,50	,500 3,500	3,800											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
24	Save on Energy Home Assistance Program Adjustment to 2016 savings	Verified True-up	17,277	17,277 17,277	17,2	7,277 17,277	17,277				3	3	3 3	3	3			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
	Non-Residential Province-Wide Programs Save on Enerov Audit Funding Program Adjustment to 2016 savings	Verified True-up								12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
<u>25</u>	Non-Residential Province-Wide Programs Save on Enerov Audit Fundino Prooram Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting)	True-up Verified	2,474,697	2,416,582 2,416,582		16,582 2,416,582				12	353		13 343		343				25.71%	74.29%	0.00%			
<u>25</u> <u>26</u>	Non-Residential Province-Wide Programs Save on Enerory Audit Funding Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program	True-up Verified True-up Verified	2,474,697 220,907 1,202,894	280,392 296,820 1,202,894 1,193,244	296,8	6,820 296,820 20,987 1,024,057	296,820 814,240			12 12 12 12	38		0 50	50	50			0.00%	25.71% 25.71% 98.00%	74.29% 74.29% 2.00%	0.00%	0.00%	0.00%	0.00
25 26 27	Non-Residential Province-Wide Programs Save on Enerory Audit Funding Program Adjustment to 2016 savings Save on Energy Retroft Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified	220,907	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820	296,820 814,240 226,838			12	38	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 98.00%	74.29% 74.29% 2.00% 2.00%	0.00%	0.00%	0.00%	0.00
25 26 27 28	Non-Residential Province-Wide Programs Save on Eneror Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up	220,907	280,392 296,820 1,202,894 1,193,244	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 1 1	38	49 : 220 2 70 4	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00%	74.29% 74.29% 2.00%	0.00%	0.00%	0.00%	0.00
25 26 27 28 29	Non-Residential Province-Wide Programs Save on Enerory Audit Funding Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit- Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12	38	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 98.00%	74.29% 74.29% 2.00% 2.00%	0.00%	0.00%	0.00%	0.00
25 26 27 28 29 30	Non-Residential Province-Wide Programs Save on Eneror Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retofit. Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program	True-up Verified True-up Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 12 12 12 13 3	38 220 70 348 3.084	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 98.00%	74.29% 74.29% 2.00% 2.00%	0.00% 0.00% 0.00% 100.00%	0.00%	0.00%	0.009
25 26 27 28 29 30	Non-Residential Province-Wide Programs Save on Eneror Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program	True-up Verified True-up Verified True-up Verified True-up Verified True-up	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 12 12 13 1 1 1 1 12	38 220 70 348 3.084	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 98.00% 0.00%	74.29% 74.29% 2.00% 2.00% 0.00%	0.00% 0.00% 0.00% 100.00% 0.00%	0.00%	0.00%	0.009
25 26 27 28 29 30 31	Non-Residential Province-Wide Programs Save on Eneror Audit Fundina Program Adjustment to 2016 savings Save on Eneroy Small Business Lighting Program Adjustment to 2016 savings Save on Eneroy Small Business Lighting Program Adjustment to 2016 savings Save on Eneroy Retroft: Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 12 1 1 1 1 3 3 3 12 12	38 220 70 348 3.084	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 98.00% 0.00%	74.29% 74.29% 2.00% 2.00% 0.00%	0.00% 0.00% 100.00% 100.00% 0.00%	0.00%	0.00%	0.009
25 26 27 28 29 30 31 31 32	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit- Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoria, & Targeting Program Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 12 12 12 12 12 12 1	38 220 70 348 3.084	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00%	25.71% 25.71% 98.00% 0.00% 0.00%	74.29% 74.29% 2.00% 2.00% 0.00% 0.00%	0.00%	0.00%	0.00%	0.009
25 26 27 28 29 30 31 32 32 33	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit- Street Lighting Adjustment to 2016 savings Save on Energy Fusiting Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Rendom Manager Program Adjustment to 2016 savings Local & Regional Programs Business Refriguration Local Program	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296,8 1,120 317,1	6,820 296,820 20,987 1,024,057 7,741 281,284	296,820 814,240 226,838			12 12 12 12 12 12 12 12 12 12 12 12 12 1	38 220 70 348 3.084	49 9 220 2 70 6 1,045 1,	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1	50 172 55 ,045			0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 98.00% 98.00% 0.00% 0.00% 0.00% 0.00%	74.29% 74.29% 2.00% 2.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00%	0.00%	0.00%	0.00
25 26 27 28 29 30 31 32 33 32 33 34 35	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Retrofit Street Lighting Adjustment to 2016 savings Save on Energy Retrofit Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings Save on Energy Montoling & Taneling Program Adjustment to 2016 savings First Nation Conservation Local Program Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280,392 296,820 1,202,894 1,193,244 345,249 341,754 75,894 75,894	296. 1.120 317, 75.8 1.611	6,820 296,820 20,987 1,024,057 7,741 281,284	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 12 12 12 12 12 12 12 1	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 19 214 9 67 145 1,045	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 98.00% 98.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.29% 74.29% 2.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.009
25 26 27 28 29 30 31 32 32 33 34 35	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Fist Nation Conservation Local Program Adjustment to 2016 savings Residenti Direct Insta Adjustment to 2016 savings Pist Nation Conservation Local Program Adjustment to 2016 savings	True-up Verified Verified Verified Verified	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 13 3 3 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 0 0 0 0 0 12	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 98.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.20% 74.20% 2.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009
25 26 27 28 29 30 31 32 33 34 35 36 37	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Nontoring & Targeting Program Adjustment to 2016 savings Save on Energy Ontologing & Targeting Program Adjustment to 2016 savings Save on Energy Ontologing & Targeting Program Adjustment to 2016 savings Save on Energy Ontologing & Targeting Program Adjustment to 2016 savings Field Nation Conservation Local Program Adjustment to 2016 savings Piot Programs Enersource Hydro Mesissauga Inc Performance-Based Conservation Piot Program - Conservation Fund Adjustment to 2016 savings Piot Programs Enersource Hydro Mesissauga Inc Performance-Based Conservation Piot Program - Conservation Fund Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 12 12 12 12 12 12 12 1	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	25.71% 25.71% 98.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.20% 7/4.20% 2.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 30 31 32 33 34 35 36 37 38	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Revorts Savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings First Nation Conservation Local Program Adjustment to 2016 savings Pitol Program Enersource Hydro Masissauga Inc Performance-Based Conservation Filtor Program Adjustment to 2016 savings Envin Utilities Lt1 - Suiting Otimization Pitot Adjustment to 2016 savings EnVin Utilities Lt1 - Revinest Pitot	True-up Verified	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 12	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 88.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74 20% 74 20% 2 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00%	0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 30 31 32 33 34 35 35 36 37 38	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Montoling & Tangeling Program Adjustment to 2016 savings Save on Energy Montoling & Tangeling Program Adjustment to 2016 savings Save on Energy Montoling & Tangeling Program Adjustment to 2016 savings Save on Energy Montoling & Tangeling Program Adjustment to 2016 savings Save on Energy Montoling & Tangeling Program Adjustment to 2016 savings Field Nation Conservation Local Program Adjustment to 2016 savings Piot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Piot Program Adjustment to 2016 savings Piot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Piot Program Adjustment to 2016 savings Envin Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings Envin Utilities Ltd Pisiding Adjustment to 2016 savings	True-up Verified True-up	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 100.00%	25.71% 25.71% 98.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.20% 7/4.20% 2.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 30 31 32 33 32 33 34 35 35 36 37 38 38 39	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Retrofit Storet Lighting Adjustment to 2016 savings Save on Energy Retrofit Storet Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Adjustment Savings Fist Nation Conservation Local Program Adjustment to 2016 savings Pist Nation Conservation Fund Adjustment to 2016 savings Enviroum Villities Lid. – Neuhenser Pitol Adjustment to 2016 savings Enviroum Villities Lid. – Neuhenser Pitol Adjustment to 2016 savings Horizon Utilities Carporation - ECM Furnace Motor Pitol Adjustment to 2016 savings	True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up Verified True-up	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 3 12 <	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 88.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74 20% 74 20% 2 00% 0 00% 0 00% 0 00% 0 00% 0 00% 0 00%	0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 29 30 31 31 32 33 34 35 35 36 37 38 38 39 40	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Forcess & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Careco Manager Program Adjustment to 2016 savings Exel Nation Conservation Local Program Adjustment to 2016 savings Prof Programs Enersource Hydro Mesissauga Inc Performance-Based Conservation Floid Frogram - Conservation Floid Adjustment to 2016 savings ENWIN Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings EnWIN Utilities Ltd Re-Invest Pilot Adjustment to 2016 savings Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings	True-up Verified True-up	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 388.00% 388.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.29% 74.29% 2.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 29 30 31 32 33 34 35 35 35 36 36 37 38 38 39 40 41	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Moritoring & Tarqeting Program Adjustment to 2016 savings Save on Energy Moritoring & Tarqeting Program Adjustment to 2016 savings Save on Energy Moritoring & Tarqeting Program Adjustment to 2016 savings Save on Energy Moritoring & Tarqeting Program Adjustment to 2016 savings Fast Nation Conservation Local Program Adjustment to 2016 savings Piot Programs Environue Hydro Massissauga Inc Performance-Based Conservation Piot Savings Fist Nation Conservation Fund Adjustment to 2016 savings Environue Hydro Massissauga Inc Performance-Based Conservation Piot Savings Environ Utilities Ltd Building Optimization Pilot Adjustment to 2016 savings Environ Utilities Carporation - ECM Fumace Motor Pilot Adjustment to 2016 savings Environ Utilities Carporation - Social Benchmarking Pilot Adjustment to 2016 savings Hydro Ottawa Linitad - Conservation Voltage Regulation (ZVI) Deversion Adl Dala Pilot Adjustment to 2016 savings	True-up Verified Verified Verified True-up Verified	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 12	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 88.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74.20% 74.20% 2.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	
25 26 27 28 29 30 31 32 33 32 34 35 35 35 35 32 32 32 32 32 32 32 34 40 41 42	Non-Residential Province-Wide Programs Save on Energy Audit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (excl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings Save on Energy Movilsoing & Taraeting Program Adjustment to 2016 savings First Nation Conservation Local Program Adjustment to 2016 savings Pitol Program Enersource Hydro Masissauga Inc Performance-Based Conservation Pitol Adjustment to 2016 savings Pitol Program Enersource Hydro Masissauga Inc Performance-Based Conservation Pitol Adjustment to 2016 savings Pitol Program Environ Utilities Ltd Building Optimization Pitol Adjustment to 2016 savings EnVin Utilities Ltd Re-Invest Pitol Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Votage Regulation (CVR1 Loveration Adl Data Pitot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Votage Regulation (CVR1 Loveration Adl Data Pitot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Votage Regulation (CVR1 Loveration Pitot Adjustment to 2016 savings	Trueup Verified Trueup Verified Trueup Verified Trueup Verified Trueup Verified Trueup Verified	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 3 12 <	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 38.00% 3.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	74 20% 74 20% 2 200% 2 200% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00% 0 .00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009 0.009
25 26 27 28 29 30 31 31 32 33 34 35 35 35 35 35 35 35 35 35 40 41 42 43	Non-Residential Province-Wide Programs Save on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Existing Building Commissioning Program Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Save on Energy Monitoring & Targeting Program Adjustment to 2016 savings Faced & Regional Programs Adjustment to 2016 savings Programs Enviroum Chertor Manager Program Adjustment to 2016 savings Programs Enviroum Chertor Manager Program Adjustment to 2016 savings Programs Enviroum Chertor Bawings Programs Enviroum Child Programs Adjustment to 2016 savings Programs Enviroum Child Programs Adjustment to 2016 savings Enviroum Child Programs Adjustment to 2016 savings Horizon Ulillies Corporation - Cenf Furnace Motor Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Pilot - Polot Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Pilot - Polot Pilot Adjustment to 2016 savings Horizon Ulillies Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Hori	True-up Verified Verified Verified Verified True-up Verified True-up Verified	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 3 12 <	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50				25.71% 25.71% 38.00% 3.0	74 20% 74 20% 2 20% 2 20% 2 20% 0 00	0.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		
25 26 27 28 29 30 31 31 32 33 34 35 35 35 35 35 35 35 35 35 40 41 42 43	Non-Residential Province-Wide Programs Sawe on Energy Addit Fundina Program Adjustment to 2016 savings Save on Energy Retrofit Program (accl Street Lighting) Adjustment to 2016 savings Save on Energy Small Business Lighting Program Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Retrofit-Street Lighting Adjustment to 2016 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Save on Energy Monitoring & Tangeting Program Adjustment to 2016 savings Factor Strengther Programs Business ParticeParation Local Program Adjustment to 2016 savings Fiel Nation Conservation Local Program Adjustment to 2016 savings Piot Programs Enerosurce Hydro Massissauga Inc Performance-Based Conservation Piot Program - Conservation Fund Adjustment to 2016 savings Fiel Nation Conservation Fund Adjustment to 2016 savings Fued Congramis Environ Utilities Lif - Re-Invest Piot Adjustment to 2016 savings Hydro Ottilities Corporation - Social Benchmarking Pilot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Voltage Regulation (CVFN) Leveraation All Data Pilot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Voltage Regulation (CVFN) Leveraation All Data Pilot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Voltage Regulation (CVFN) Leveraation All Data Pilot Adjustment to 2016 savings Hydro Ottawa Limited - Conservation Voltage Regulation (CVFN) Leveraation All Data Pilot Adjustment to 2016 savings	True-up Verified Verified True-up Verified Verified True-up Verified V	220,907 1,202,894 345,249 77,265	280.302 296.820 1.202.894 1.103.344 345.340 341.754 75.894 75.894 1.611.631 1.611.631	296. 1.120 317, 75.8 1.611	6,820 296,820 200,921 1024,0697 7747 281,284 5,994 75,994 11,631 1,911,631 1,911,631 1,911,631 1,911,631	296.820 94.4240 226.838 75,994 641.431			12 12 12 12 12 12 13 3 3 12 <	38 220 70 348 3.084	49 49 220 2 70 4 1.045 1.1 3.999 3.	0 50 9 67 45 1,045 3,099	50 202 63 1,045 1,045 1 3,999 3 	50			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	25.71% 25.71% 38.00% 3.0	74 20% 74 20% 2 20	0.00% 0.00% 100.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		

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Adjustment to 2016 savings	- 5				 	 	12		 	 	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(
	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified						12																		0%
Adjustment to 2016 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
47 Toronto Hydro-Electric System Limited - Direct Install -	Verified						12																		0%
4/ Hvdronic (Pilot Savings) Adjustment to 2016 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
Toronto Hydro-Electric System Limited - Direct Install -											_														
40 RTU Controls (Pilot Savings)	Verified						12																		0%
Adjustment to 2016 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified						12																		0%
Savings) Adjustment to 2016 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Actual CDM Savings in 2016		8.147.801				1 1		4.323			2.215.158	2,210,220	3.555	3.432	0	0	0	0	0	0	0	0	0	0	
Forecast CDM Savings in 2016											0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2016 Lost Revenue in 2016 from 2011 programs Lost Revenue in 2016 from 2012 programs											\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00	\$0.00
Lost Revenue in 2016 from 2019 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2014 programs Lost Revenue in 2016 from 2016 programs Lost Revenues in 2016 Forceast Lost Revenues in 2016 LCRAWA in 2016											\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

Table 5-c. 2017 Lost Revenues Work Form	1	Return to to Net Ene	rgy			Net	Energy Savinge	Parsistance (k	(W/b)				Net Dema	and		Ne	t Pask Damand	Savinge Perei	stence (kW)								Rate Allor	cations for L PAI	AVA						
Program																																			
Legacy Framework																																			
Residential Program 1 Coupon Initiative Adjustment to 2017 savings												_													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
2 Bi-Annual Retailer Event Initiative Adjustment to 2017 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>Appliance Retirement Initiative</u> Adjustment to 2017 savings																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0%
4 HVAC Incentives Initiative Adjustment to 2017 savings	Verified True-up																				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5 Residential New Construction and Major Renovation Initiative Adjustment to 2017 savings																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program 6 Energy Audit Initiative												12																							0%
Adjustment to 2017 savings 7 Efficiency: Equipment Replacement Incentive Initiative												12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2017 savings	True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
B Direct Install Lighting and Water Heating Initiative Adjustment to 2017 savings New Construction and Maior Renovation Initiative	True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2017 savings Existing Building Commissioning Incentive Initiative	True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Adjustment to 2017 savings												3									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
11 Process and Systems Upgrades Initiatives - Project Incentive Initiative Adjustment to 2017 savings				1 1																															
12 Process and Systems Upgrades Initiatives - Monitoring and Taroeting Initiative Adjustment to 2017 savings	V CHILDO											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 Process and Systems Upgrades Initiatives - Energy Manacer Initiative Adjustment to 2017 savings												12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program 14 Low Income Initiative Adjustment to 2017 savings	Verified True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Other 15 Aboriginal Conservation Program												0																							0%
Adjustment to 2017 savings	Verified											0																							0%
Adjustment to 2017 savings Conservation Fund Pilots 12. Conservation Fund Pilot - EnerNOC									2 3																										
Adjustment to 2017 savings	True-up							N N																											
Adjustment to 2017 savings 19 Conservation Fund Pilot - SEG	Verified																																		
Adjustment to 2017 savings 20 Social Benchmarking Pliot	Verified											12																							0%
Adjustment to 2017 savings <u>Conservation First Framework</u> Residential Province-Wide Programs	True-up											12									0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
21 Save on Energy Coupon Program Adjustment to 2017 savings		1,638, 2,29			1,318,579 2,271								114	92 0.16 0.16	92 9 0.16 0	92 92 0.16 0.16					100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
22 Save on Energy Heating and Cooling Program Adjustment to 2017 savings		171,1 14,49	39 171,189 0 14,490		171,189 14,490	171,1	89 171,189 90 14,490						47	47 3.98 3.98	47 4 3.98 3	47 47 3.98 3.98						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
23 Save on Energy Instant Discount Program Adjustment to 2017 savings	True-up	1,537,3	1,113,365		1,113,365								105								100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
24 Save on Energy Home Assistance Program Adjustment to 2017 savings	Verified True-up	163,4	66 163,466		163,466	163,4	66 163,466						14	14	14 1	14 14					100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program Adjustment to 2017 savings		65,33	4 65,334		65,334	65,33	65,334					12	3	3	3	3 3					0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
26. Save on Energy Retrofit Program (excl. Street Light) Adjustment to 2017 savings	Verified True-up	3,139, 127,3	77 3,165,343 58 126,728		3,165,343 126,728							12 12	682 28	687 28	687 6 28 2	87 687 28 28					0.00%	25.71% 25.71%	74.29% 74.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
27 Save on Energy Small Business Lighting Program Adjustment to 2017 savings	Verified True-up	368,1	39 368,189		364,304	341,2	39 294,709					12	72	72							0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
																																			ų.

28 Save on Energy Retrofit-Street Lighting Adjustment to 2017 savings	Verified True-up	233,690	233,690	233,690	233,6	690 233,690	0			1	0	0	0 0	0				0.00%	0.00%	0.00%	100.00% 100.00%	0.00%	0.00%	0.00
29 Save on Energy Existing Building Commissioning Program Adjustment to 2017 savings	Verified True-up									3						 		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
30 Save on Energy Process & Systems Upgrades Program																								
30 Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
31 Save on Energy Monitoring & Targeting Program Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
32 Save on Energy Energy Manager Program Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
Local & Regional Programs Business Refrigeration Local Program Adjustment to 2017 savings	Verified True-up	11,412	11,457	11,457	8,86	63 8,531				0	0	0	0 0	0				0.00%	98.00% 98.00%	2.00%	0.00%	0.00%	0.00%	0.00
34 Whole Home Program Adjustment to 2017 savings	Verified True-up	9,309	9,309	9,309	9,30	9,309				0	2	2	2 2	2		 		00.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.005
35 Instant Savings Local Program Adjustment to 2017 savings	Verified True-up	385,983	385,983	385,983	385,9	983 385,983	3			0	60	60 6	60 60	60			1	00.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based 36 Conservation Pilot Program - Conservation Fund	Verified									12														
Adjustment to 2017 savings	True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified									12														
Adjustment to 2017 savings	True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveracina AMI Data Pilot Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
42 Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot Adjustment to 2017 savings	Verified																	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up Verified True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
Adjustment to 2017 savings Niagara-on-the-Lake Hydro Inc Direct Install Energy	Verified									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
44 Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector Adjustment to 2017 savings	True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2017 savings	Verified True-up									12 12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00'
42 Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2017 savings	Verified									12								0.0070	0.0070	0.0070	0.00%	0.0070	0.0070	0.00
	True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
48 Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2017 savings	Verified True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
49 Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savinas)	Verified True-up									12								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.009
Adjustment to 2017 savings Actual CDM Savings in 2017	Inde-up	7,868,110								IZ	1,131							922,350	1,211,989	6,380	0	0	0	0
Forecast CDM Savings in 2017																		0	0	0	0	0	0	0
Distribution Rate in 2017 Lost Revenue in 2017 from 2011 programs Lost Revenue in 2017 from 2012 programs Lost Revenue in 2017 from 2018 programs Lost Revenue in 2017 from 2014 programs Lost Revenue in 2017 from 2015 programs Lost Revenue in 2017 from 2015 programs																		0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.000 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0
Lost Revenue in 2017 from 2017 programs Total Lost Revenues in 2017 Forecast Lost Revenues in 2017 LRAMVA in 2017																		\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.0 \$0.0 \$0.0
2017 Savings Persisting in 2018 2017 Savings Persisting in 2019 2017 Savings Persisting in 2020 2017 Savings Persisting in 2021 2017 Savings Persisting in 2022 2017 Savings Persisting in 2023																	3,	178,652 178,652 178,652 178,652 0 0	1,218,445 1,214,637 1,189,491 1,143,567 0 0	6,423 6,423 6,422 6,421 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0
2017 Savings Persisting in 2024 2017 Savings Persisting in 2025 2017 Savings Persisting in 2026 2017 Savings Persisting in 2027																		0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0

Note: LDC to make note of key assumptions included above

		Net Energy Net	Energy Savings										Net Dema	and																							
		Savings (kWh) Per	sistence (kWh)										Savings (kW)			Net Peak D	emand Saving	s Persistence	(kW)									Rate Allo	ocations for LR	AMVA						
Program	Results Status	2018	2019	2020	2021	2022 202	3 2024 3	2025 2026	6 2027	2028 20	029 2030	Monthi Multipli		201	2020	2021 2	2023	2024 2	2025 2026	2027	2028 2029	9 2030	Residential	GS<50 kW	GS>50 kW	Street Light											1
acy Framework	ļ	U.	ļ.					Ņ			- U			Ņ		ļ	Ņ	ļ					kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
lential Program																																					
oon Initiative stment to 2018 savings	Verified True-up						_					_			_								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
and a 2010 baringo	inde-dp																						0.0010	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0010	0.0010	0.0010	0.0010	0.0070	0.00 %	0.0010	
nual Retailer Event Initiative	Verified																																				
stment to 2018 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
ance Retirement Initiative	Verified																																				
stment to 2018 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Incentives Initiative	Verified																																				
stment to 2018 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
idential New Construction and Major Renovation	Verified																																				
istment to 2018 savings	True-up																						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
nmercial & Institutional Program rav Audit Initiative	Verified											12																									
istment to 2018 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
iency: Equipment Replacement Incentive Initiative	Г				-					-	-	1			_			-		1 1																	
	Verified											12																									
istment to 2018 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
t Install Lighting and Water Heating Initiative	Verified											12																									
stment to 2018 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
onstruction and Major Renovation Initiative	Verified											12																									
ment to 2018 savings	True-up											12											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

								100%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
7.0	0.0076	0.00 %	0.00%	0.00%	0.00%	0.00%	0.00%	0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	0	0	0	0	0	0	0	
000 30 30 30 30 30 30 30 30	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
			0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0		

10	Existing Building Commissioning Incentive Initiative Adjustment to 2018 savings	Verified True-up						3 3				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
11	Industrial Program Process and Systems Upgrades Initiatives - Project Incentive Initiative	Verified						12										
	Adjustment to 2018 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
<u>12</u>	Process and Systems Upgrades Initiatives - Monitoring and Taroetino Initiative Adjustment to 2018 savings	Verified True-up						12 12				 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
13	Process and Systems Upgrades Initiatives - Energy Manader Initiative Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
14	Low Income Program Low Income Initiative	Verified						12						0.001				
15	Adjustment to 2018 savings Other Aboriginal Conservation Program	True-up Verified						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Adjustment to 2018 savings	True-up Verified						0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Adjustment to 2018 savings Conservation Fund Pilots	True-up						0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Conservation Fund Pilot - EnerNOC Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Loblaws Pilot Adjustment to 2018 savings	Verified True-up						12 12				 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Conservation Fund Pilot - SEG Adjustment to 2018 savings Social Benchmarking Pilot	Verified True-up Verified						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Adjustment to 2018 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2018 savings	Verified True-up										 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
22	Save on Enerav Heating and Cooling Program Adjustment to 2018 savings	Verified True-up	111,831 111,831	111,831	111,831			31	31 31 31			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
23	Save on Energy Instant Discount Program Adjustment to 2018 savings	Verified True-up	658,955 653,538	653,538	653,538			45	45 45 45			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
24	Save on Enerov Home Assistance Program Adjustment to 2018 savings	Verified True-up	12,080 10,549	10,549	10,549			1	1 1 1			100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
25	Non-Residential Province-Wide Programs Save on Enerov Audit Funding Program Adjustment to 2018 savings	Verified		0	0			12 0 12	0 0 0			 0.00%	0.00%	100.00%	0.00%	0.001	0.00%	0.00
26	Adjustment to 2018 savings Save on Energy Retrofit Program Adjustment to 2018 savings	True-up Verified True-up	3,220,984 3,205,056	3,205,056	3,205,056				696 696 696			0.00%	25.71% 25.71%	100.00% 74.29% 74.29%	0.00%	0.00%	0.00%	0.00
27	Save on Enerav Small Business Liahtina Program Adjustment to 2018 savings	Verified True-up	9,784 6,291	6,291	6,291				1 1 1			0.00%	98.00% 98.00%	2.00%	0.00%	0.00%	0.00%	0.00
28	Save on Energy High Performance New Construction Program	Verified						12										
	Adjustment to 2018 savings Save on Energy Existing Building Commissioning Program	True-up Verified						3				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Adjustment to 2018 savings	True-up						3				 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
<u>30</u>	Save on Energy Process & Systems Upgrades Program Adjustment to 2018 savings	Verified True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
<u>31</u>	Save on Energy Monitoring & Targeting Program Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
<u>32</u>	Save on Energy Energy Manager Program Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
33	Local & Regional Programs Business Refrigeration Local Program Adjustment to 2018 savings	Verified True-up	63,162 63,162	63,162	63,162			0 0	0 0 0			0.00%	98.00% 98.00%	2.00% 2.00%	0.00%	0.00%	0.00%	0.00
34	First Nation Conservation Local Program Adjustment to 2018 savings	Verified True-up						0				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
35	Instant Savings Local Program Adjustment to 2018 savings	Verified True-up	31,643 31,643	31,643	31,643			0 5 0	5 5 5			100.00% 100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Pilot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund	Verified						12										
	Adjustment to 2018 savings	True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
40	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2018 savings	Verified True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
<u>41</u>	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified						12										
	Adjustment to 2018 savings Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot	True-up Verified						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Fi Thermostat Filot Adjustment to 2018 savings Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up Verified						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Adjustment to 2018 savings	True-up Verified						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Acricultural Sector Adjustment to 2018 savings	True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
45	Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
46	Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2018 savings	Verified True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
47	Adjustment to 2016 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2018 savings	Verified					1	12				0.0078	0.0078	0.0070	0.00 %	0.0078	0.00 //	0.00
		True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savinos) Adjustment to 2018 savings	Verified True-up						12 12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2018 savings	Verified True-up						12				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
	Actual CDM Savings in 2018 Forecast CDM Savings in 2018		4,108,439					783				814,509 0	899,602 0	6,238 0	0	0	0	0
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Distribution Rate in 2018	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Lost Revenue in 2018 from 2011 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2012 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2013 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2014 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2015 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2016 from 2016 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2017 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Lost Revenue in 2018 from 2018 programs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Lost Revenues in 2018	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Forecast Lost Revenues in 2018	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LRAMVA in 2018							
2018 Savings Persisting in 2019	807,561	892,084	6,202	0	0	0	0
2018 Savings Persisting in 2020	807,561	892,084	6,202	0	0	0	0
2018 Savings Persisting in 2021	807,561	892,084	6,202	0	0	0	0
2018 Savings Persisting 12022	0	U	0	0	0	0	0
2018 Savings Persisting 12023	0	0	0	0	0	0	0
2018 Savings Persisting to 2024	0	0	0	0	0	0	0
2016 Savings Persisting in 2025 2016 Savings Persisting in 2026	0	0	0	0	0	0	U
2016 Savings Persisting in 2027	0	0	0	0	0	0	0
	U	0	J	U	U	U	U
Note: LDC to make note of key assumptions included above							

	Table 5-e. 2019 Lost Revenues Work Form		Return to top Net Energy			Net En	nerav Savinas Per	ersistence (kWh)					Net Demand		Net Peak Deman	d Savings Persister	ce (kW)									Rate Allo	cations for LRA	MVA					
And <td< th=""><th>Program</th><th>Results Status</th><th>Savings (kWh) 2019</th><th>2020</th><th>2021</th><th></th><th></th><th></th><th>2026 2027</th><th>2028 20</th><th>29 2030</th><th>Multic</th><th>thly</th><th></th><th></th><th></th><th></th><th>029 2030</th><th>2031 F</th><th>Residential</th><th>GS<50 kW</th><th>GS>50 kW</th><th>Street Light</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></td<>	Program	Results Status	Savings (kWh) 2019	2020	2021				2026 2027	2028 20	29 2030	Multic	thly					029 2030	2031 F	Residential	GS<50 kW	GS>50 kW	Street Light										
NAME No <	egacy Framework esidential Program oupon Initiative																			kWh	kWh		kW	0	0	0	0	0	0	0	0	0	0
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A </td <td>AC Incentives Initiative</td> <td>Verified</td> <td></td>	AC Incentives Initiative	Verified																															
Note <	sidential New Construction and Major Renovation	Verified																															
And <th< td=""><td>mmercial & Institutional Program ergy Audit Initiative ustment to 2019 savings</td><td>Verified</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>12</td><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	mmercial & Institutional Program ergy Audit Initiative ustment to 2019 savings	Verified										12	2																				
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virtual vir	ustment to 2019 savings ct Install Lighting and Water Heating Initiative											12	2							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
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cond <	ustment to 2019 savings	True-up										3								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
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and and and a	servation Fund Pilots servation Fund Pilot - EnerNOC istment to 2019 savings											12	2							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
and barred barred<	laws Pilot ustment to 2019 savings	Verified True-up										12	2							0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%	0.00%				
member	servation Fund Pilot - SEG ustment to 2019 savings											12	2							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
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34 First Nation Conservation Local Program Adjustment to 2019 savings	Verified True-up								0						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Instant Savings Local Program Adjustment to 2019 savings	Verified True-up	1,749 1,7	749	1,749					0	0.27 0.2	0.27				100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100%
Pilot Programs Enersource Hydro Mississauga Inc Performance-Based 36 Conservation Pilot Program - Conservation Fund	Verified								2																				0%
Adjustment to 2019 savings	True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot	Verified								2																				0%
Adjustment to 2019 savings	True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
40 Horizon Utilities Corporation - Social Benchmarking Pilot	Verified								2																				0%
Adjustment to 2019 savings	True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot Adjustment to 2019 savings	Verified True-up							-	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
42 Hydro Ottawa Limited - Residential Demand Response Wi Fi Thermostat Pilot Adjustment to 2019 savings	Verified True-up														0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
43 Kitchener-Wilmot Hvdro Inc Pilot - DCKV Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Aligament to 2019 savings Miagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Agricultural Sector	Verified								2						0.0070														0%
Adjustment to 2019 savings	True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2019 savings	Verified True-up							-	2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified								12																				0%
Adjustment to 2019 savings 49 Toronto Hydro-Electric System Limited - PFP - Large (Pilo	True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
49 Toronto Hydro-Electric System Limited - PFP - Large (Pild Savings) Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
50 Interim Framework																													
Local Program Fund (LDC to Complete) Adjustment to 2019 savings	Verified True-up								2						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Actual CDM Savings in 2019 Forecast CDM Savings in 2019		1,750,963								298					4,269 0	463,406 0	2,648 0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Rate in 2019 Lost Revenue in 2019 from 2011 programs Lost Revenue in 2019 from 2012 programs						 ·	 		·			·			\$0.00000 \$0.00 \$0.00	\$0.00 \$0.00													
Lost Revenue in 2019 from 2013 programs Lost Revenue in 2019 from 2014 programs Lost Revenue in 2019 from 2015 programs															\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00													
Lost Revenue in 2019 from 2016 programs Lost Revenue in 2019 from 2017 programs															\$0.00 \$0.00	\$0.00 \$0.00													
Lost Revenue in 2019 from 2018 programs Lost Revenue in 2019 from 2019 programs															\$0.00 \$0.00	\$0.00 \$0.00													
Total Lost Revenues in 2019 Forecast Lost Revenues in 2019 LRAMVA in 2019															\$0.00 \$0.00	\$0.00 \$0.00 \$0.00													
2019 Savings Persisting in 2020 2019 Savings Persisting in 2021															4269 4269	463406 463406	2,648 2.648	0	0	0	0	0	0	0	0	0	0	0	
2019 Savings Persisting in 2022 2019 Savings Persisting in 2022															0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2019 Savings Persisting in 2024 2019 Savings Persisting in 2025															0	0	0	0	0	0	0	0	0	0	0	0	0	0	
2019 Savings Persisting in 2026 2019 Savings Persisting in 2027															0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Note: LDC to make note of key assumptions included above																													

Table 5-f. 2020 Lost Revenues Work Form		Return to top																																		
		Net Energy Savings (kWh)			Net	Energy Savin	igs Persistence	e (kWh)					Net Demand Savings (kW)			Net	Peak Demand S	avings Pers	sistence (kW)									Rate Allo	ocations for LRA	MVA						
Program	Results Status	2020	2021	2022	202	3 2024	2025	2026 202	27 2028	2029 2	:030 2031	Monthly Multiplier	2020	2021	2022 2023	2024	2025 2026	2027	2028 202	9 2030	2031 2032	Residential	GS<50 kW	GS>50 kW	Street Light											Total
Legacy Framework Residential Program				1																		kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
1 Coupon Initiative Adjustment to 2020 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>2</u> Bi-Annual Retailer Event Initiative Adjustment to 2020 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
3 Appliance Retirement Initiative Adjustment to 2020 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
4 HVAC Incentives Initiative Adjustment to 2020 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
5 Residential New Construction and Major Renovation Adjustment to 2020 savings	Verified True-up																					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program 6 Energy Audit Initiative Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Efficiencv: Equipment Replacement Incentive Initiative Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>8</u> Direct Install Lighting and Water Heating Initiative Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
9 New Construction and Maior Renovation Initiative Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
10 Existing Building Commissioning Incentive Initiative Adjustment to 2020 savings	Verified True-up											3 3										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Industrial Program 11 Process and Systems Upgrades Initiatives - Project Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
12 Process and Systems Upgrades Initiatives - Monitoring and Tarceting Initiative Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
13 Process and Systems Upgrades Initiatives - Energy Adjustment to 2020 savings	Verified True-up											12 12										0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Program 14. Low Income Initiative	Verified											12																								0%

Adjustment to 2020 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other <u>15</u> Aboriginal Conservation Program Adjustment to 2020 savings	Verified True-up			0			 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
16 Program Enabled Savings Adjustment to 2020 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2000 aming	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2020 savings 18 Loblaws Pilot Adjustment to 2020 savings	Verified True-up			12			0.00%	0.00%			0.00% 0.0		0.00%	0.00%	0.00%	0.00%	0.00%		0.00%
19 Conservation Fund Pilot - SEG Adjustment to 2020 savings	Verified True-up			12			0.00%	0.00%			0.00% 0.0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
20 Social Benchmarking Pliot Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%		0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs	-		 	 	 	 													
21. Save on Energy Coupon Program Adjustment to 2020 savings	Verified True-up						0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
22 Save on Energy Heating and Cooling Program Adjustment to 2020 savings	Verified True-up Verified						0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0% 0.00% 0%
23 Save on Energy New Construction Program Adjustment to 2020 savings 24 Save on Energy Home Assistance Program	True-up Verified						0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2020 savings Non-Residential Province-Wide Programs	True-up						0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
25 Save on Energy Audit Funding Program Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
26 Save on Energy Retrofit Program Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
27 Save on Enerav Small Business Lighting Program Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
28 Save on Energy High Performance New Construction Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
29 Save on Energy Existing Building Commissioning Program Adjustment to 2020 savings	Verified True-up Verified			3			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
30 Save on Energy Process & Systems Upgrades Program Adjustment to 2020 savings 31 Save on Energy Monitoring & Targeting Program	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2020 savings 32 Save on Energy Energy Manager Program	True-up Verified			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2020 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
33 Business Refrigeration Local Program Adjustment to 2020 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
34 First Nation Conservation Local Program Adjustment to 2020 savings	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2020 savings Pilot Programs	Verified True-up			0			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>36</u> Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2020 savings	Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%			0.00% 0.0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2020 savings	Verified True-up			12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveracing AMI Data Pilot Adjustment to 2020 savings	Verified True-up			12			 0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
42 Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot Adjustment to 2020 savings	Verified																		0%
43 Kitchener-Wilmot Hydro Inc Pilot - DCKV	True-up Verified True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2020 savings <u>44</u> Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Anricultural Sector	Verified			12			 0.000/	0.00%	0.000/	0.00%	0.00%	0.00%			0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2020 savings	True-up			12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%		0.00%	0.00%				
	Г			12			0.00%	0.00%		0.00%	0.00% 0.0	% 0.00% % 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45 Hydronic Adjustment to 2020 savings	Verified True-up								0.00%		0.00% 0.0		0.00%		0.00%	0.00%	0.00%		
45 Hydronic				12			0.00%	0.00%	0.00%	0.00%		6 0.00%		0.00%					0.00%
Adjustment to 2020 savings Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings)	True-up Verified True-up Verified			12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0% 0.00% 0% 0.00% 0%
ala Hydronic Adjustment to 2020 savings Adjustment to 2020 savings de Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Toronto Hydro-Electric System Limited - Direct Install -	True-up			12 12 12 12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%
ala Hydronic Adjustment to 2020 savings discrete to 2020 savings Calville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Flore Savings) Adjustment to 2020 savings	True-up Verified True-up Verified			12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00% 6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0% 0.00% 0% 0.00% 0%
Hydronic Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pidl Savings) Adjustment to 2020 savings Adjustment to 2020 savings RTU Controls (Pidl Savings) Adjustment to 2020 savings Adjustment to 2020 savings Adjustment to 2020 savings Adjustment to 2020 savings Moronto Hydro-Electric System Limited - PFP - Large (Pilot Savings)	Verified True-up Verified True-up Verified True-up Verified			12 12 12 12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0	6 0.00% 6 0.00% 6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0% 0.00% 0.00% 0% 0.00% 0% 0.00% 0% 0.00% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
Hydronic Adjustment to 2020 savings degramment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified True-up Verified True-up Verified True-up			12 12 12 12 12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00%	0.00% 0.0 0.00% 0.0 0.00% 0.0	6 0.00% 6 0.00% 6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Hydronic Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Torono Hydro-Electric System Limited - Direct Install - Hydronic (Pito Savings) Adjustment to 2020 savings Torono Hydro-Electric System Limited - Direct Install - Adjustment to 2020 savings Torono Hydro-Electric System Limited - Direct Install - Adjustment to 2020 savings Adjustment to 2020 savings Torono Hydro-Electric System Limited - PFP - Large (Pilot Savings) Identin Framework Local Program Fund (LDC to Complete) Adjustment to 2020 savings	Verified True-up Verified True-up Verified True-up Verified			12 12 12 12 12 12 12 12 12 12 12 12			0.00%	0.00%	0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.00% 0.0	16 0.00% 16 0.00% 16 0.00% 16 0.00% 16 0.00% 16 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0% 0.00% 0.00% 0% 0.00% 0% 0.00% 0% 0.00% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%
Hydronic Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Adjustment to 2020 savings Interim Framework Local Program Fund (LDC to Complete) Adjustment to 2020 Savings Interim Savings in 2020 Forecast CDM Savings in 2020	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0	5 0.00% 5 0.00% 5 0.00% 5 0.00% 5 0.00% 5 0.00% 5 0.00% 5 0.00% 6 0.00% 6 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%
Barren Harden Service System Limited - Direct Install - Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydroric (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings) Toronto Hydro-Electric System Limited - Direct Install - Adjustment to 2020 savings Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2020 savings Adjustment to 2020 savings Adjustment to 2020 savings Actual CDM Savings in 2020 Forecast CDM Savings in 2020 Distribution Rel in 2020 Distribution in 2020 form 2011 programs Lost Revenue in 2020 form 2012 programs Lost Revenue in 2020 form 2013 programs Lost Revenue in 2020 form 2013 programs Lost Revenue in 2020 form 2013 programs	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	% 0.00% %	0.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
Barrish Hydronic Adjustment to 2020 savings Cakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Control Hydro-Electric System Limited - Direct Install - Hydronic (Pito Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pitol Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Control (Pitol Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Control (Pitol Savings) Adjustment to 2020 savings Instrim Framework Local Program Fund (LDC to Complete) Adjustment to 2020 savings Adjustment to 2020 for 2011 programs Lost Revenue in 2020 for 2019 programs Lost	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000 0.00% 0.000 0.00% 0.000	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.0 0 0.0 0 0.	6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 0 0.00% 0 \$0.000 0 \$0.0000 0 \$0.0000 0 \$0.0000 0 \$0.0000 0 \$0.0000 0 \$0.0000 0 \$0.00000 0 \$0.00000 0 \$0.00000 0 \$0.000000 0 \$0.0000000000000000000000000000000000	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00% 0.000 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00 \$	0.00% 0.00%
Barren Marceller (Composition of the Composition of the Compositi	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00 0.00% 0.00 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.0 0.0 0.0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0 0.0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0 0.0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
Barren Harden (Construction) Adjustment to 2020 savings Cakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Control Hydro-Electric System Limited - Direct Install - Hydroxic (Pito Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pito Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pito Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pito Savings) Adjustment to 2020 savings Interim Framework Local Program Fund LEC to Complete) Adjustment to 2020 savings Adjustment to 2020 foro 2011 programs Lost Revenue in 2020 foro 2012 programs Lost Revenue in 2020 foro 2019 programs Lost Revenue in 2020 foro 2	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.00% 0.0 0.0 0	6 0.00% 6 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
 Hydronic Adjustment to 2020 savings Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pito Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pitol Savings) Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pitol Savings) Adjustment to 2020 savings Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2020 savings Interim Framework Local Program Fund (LDC to Complete) Adjustment to 2020 savings Adjustment to 2020 savings Adjustment to 2020 savings Adjustment to 2020 savings Local Program Fund (LDC to Complete) Adjustment to 2020 savings Local Program Fund (LDC to Complete) Adjustment to 2020 savings Lost Revenue in 2020 from 2011 programs Lost Revenue in 2020 from 2015 programs Lost Revenue in 2020 from 2016 programs Lost Revenue in 2020 from 2017 programs Lost Revenue in 2020 from 2018 programs Front Lost Revenues in 2020 from 2018 programs Front Lost Revenues in 2020 from 2018 programs Lost Revenue in 2020 from 2018 programs Lost Revenue in 2020 from 2018 programs Lost Revenues in 2020 from 2018 programs Lost Revenues in	True-up [Verified] True-up [Verified] True-up [Verified] Verified] Verified] Verified]			12 12 12 12 12 12 12 12 12 12 12 12			0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00 0.00% 0.00 0.000 0.	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.0 0.00% 0.0 0.0 0.0 0.0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0 0.0 0 0.0 0 0 0.0 0 0 0.0 0 0 0.0 0 0 0 0.0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 6 0.00% 0 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.000	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%

2020 Savings Persisting in 2023 2020 Savings Persisting in 2024 2020 Savings Persisting in 2025 2020 Savings Persisting in 2026 2020 Savings Persisting in 2027								 	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	
Note: LDC to make note of key assumptions included above Return to top Table 5-g. 2021 Lost Revenues Work Form	P	letum to top																			
Program	Results Status	Net Energy Savings (kWh) 2021 2022 2023	Net Energy Savings Persistence (kWh) 2024 2025 2026 2027 2028	2029 2030 2031 203	Monthly Multiplier	emand js (kW) 21 2022 2023 2024	Net Peak Demand Savings Persiste 2025 2026 2027 2028 2	2032 2033	Residential	GS<50 kW G	IS>50 kW Street L	ght		Rate Allocati	ons for LRAMVA						Total
Legacy Framework Residential Program Coucon Initiative Adjustment to 2021 savings	Verified True-up								kWh	kWh 0.00%	kW kW	0	0.00%	0	0 0	0	0	0	0	0	0%
Bi-Annual Retailer Event Initiative Adjustment to 2021 savings	Verified True-up Verified								0.00%	0.00%	0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Apoliance Retirement Initiative Adjustment to 2021 savings HVAC Incentives Initiative Adjustment to 2021 savings	True-up Verified True-up								0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Residential New Construction and Maior Renovation Adjustment to 2021 savings	Verified True-up								0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2021 savings E. Efficiency: Equipment Replacement Incentive Initiative	Verified True-up Verified				12 12 12				0.00%	0.00%	0.00% 0.00	o.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings Direct Install Lighting and Water Heating Initiative Adjustment to 2021 savings	True-up Verified True-up				12 12 12 12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
New Construction and Major Renovation Initiative Adjustment to 2021 savings Existing Building Commissioning Incentive Initiative	Verified True-up Verified				12 12				0.00%	0.00%	0.00% 0.00	6 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings Industrial Program Process and Systems Upgrades Initiatives - Project	True-up Verified				12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00		0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings Process and Systems Upgrades Initiatives - Monitoring and Tarnetina Initiative Adjustment to 2021 savings	True-up Verified True-up				12 12 12 12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Process and Systems Upgrades Initiatives - Energy Adjustment to 2021 savings Low Income Program	Verified True-up				12 12				0.00%	0.00%	0.00% 0.00	6 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Low Income Initiative Adjustment to 2021 savings Other	Verified True-up				12 12				0.00%	0.00%	0.00% 0.00	0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
<u>5</u> Aboriginal Conservation Program Adjustment to 2021 savings <u>6</u> Program Enabled Savings Adjustment to 2021 savings	Verified True-up Verified True-up				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Conservation Fund Pilots Z Conservation Fund Pilot - EnerNOC Adjustment to 2021 savings	Verified True-up				12 12				0.00%		0.00% 0.00		0.00%		0.00% 0.00			0.00%	0.00%	0.00%	0%
Loblaws Pilot Adjustment to 2021 savings Conservation Fund Pilot - SEG	Verified True-up Verified				12 12 12				0.00%		0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings Social Benchmarking Pliot Adjustment to 2021 savings	True-up Verified True-up				12 12 12 12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Conservation First Framework Residential Province-Wide Programs 1 Save on Energy Coupon Program Adjustment to 2021 savings	Verified True-up								0.00%	0.00%	0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Save on Energy Heating and Cooling Program Adjustment to 2021 savings Save on Energy New Construction Program	Verified True-up Verified								0.00%	0.00%	0.00% 0.00'	6 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings 4 Save on Energy Home Assistance Program Adjustment to 2021 savings	True-up Verified True-up								0.00%		0.00% 0.00	6 0.00%	0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
	Verified True-up				12 12				0.00%	0.00%	0.00% 0.00	o.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Z Save on Energy Small Business Lighting Program	Verified True-up Verified				12 12 12				0.00%		0.00% 0.00		0.00%		0.00% 0.00			0.00%	0.00%	0.00%	0%
8 Save on Energy High Performance New Construction Adjustment to 2021 savings	True-up Verified True-up				12 12 12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Save on Energy Existing Building Commissioning Program Adjustment to 2021 savings Save on Energy Process & Systems Upgrades Program Adjustment to 2021 savings	Verified True-up Verified True-up				3 3 12 12				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00		0.00%	0.00%	0.00%	0.00%	0%
1 Save on Energy Monitoring & Targeting Program Adjustment to 2021 savings	Verified True-up				12 12				0.00%		0.00% 0.00		0.00%		0.00% 0.00			0.00%	0.00%	0.00%	0%
2 Save on Energy Energy Manager Program Adjustment to 2021 savings Local & Regional Programs 3 Business Refrigeration Local Program	Verified True-up Verified				12 12 0				0.00%	0.00%	0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2021 savings <u>4</u> First Nation Conservation Local Program	True-up Verified True-up				0				0.00%		0.00% 0.00		0.00%	0.00%	0.00% 0.00			0.00%	0.00%	0.00%	0%
Pilot Programs	Verified True-up				0				0.00%	0.00%	0.00% 0.00	6 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
Enersource Hydro Mississauga Inc Performance-Based Conservation Pilot Program - Conservation Fund Adjustment to 2021 savings	Verified True-up Verified				12 12				0.00%	0.00%	0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%
	Verified True-up Verified True-up				12 12 12 12 12				0.00%		0.00% 0.00		0.00%		0.00% 0.00			0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2021 savings	Verified True-up				12 12 12				0.00%		0.00% 0.00		0.00%		0.00% 0.00			0.00%	0.00%	0.00%	0%
Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2021 savings	Verified True-up				12 12				0.00%	0.00%	0.00% 0.00	i 0.00%	0.00%	0.00%	0.00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0%

12 Notice Product System Limited - Direct Instan - Hydronic (Pioto Savings) Adjustment to 2021 savings Toronto Hydro-Electric System Limited - Direct Install - Adjustment to 2021 savings ATU Controls (Pioto Savings) Adjustment to 2021 savings Adjustment to 2021 savings Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2021 savings Savings	Verified True-up Verified True-up Verified True-up					12 12 12 12 12 12 12 12					0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00
Interim Framework						12]				0.00%	0.00%	0.00
50 Local Program Fund (LDC to Complete) Adjustment to 2021 savings Actual CDM Savings in 2021	Verified True-up	0				12	0				0.00%	0.00%	0.00%	0.00%	0	0	0
50 Local Program Fund (LDC to Complete) Adjustment to 2021 savings		9 					0									0 0 \$0.0000 \$0.00 \$	0 0 \$0.00 \$0.

Table 5-h. 2022 Lost Revenues Work Form		Return to top Net Energy Savings (kWh)	Net Energy Savings Persis	tence (kWh)				Demand ngs (kW)		Net Peak	Demand Savings Pe	ersistence (kW)								Rate Alloc	ations for LRAM	IVA		_			
Program	Results Status	2022 2023 2024	2025 2026 2027	2028 2029	9 2030 2031 20	032 2033 2034	Monthly Multiplier	2022 202	23 2024	2025 2026 202	2028 2029	2030 2031	2032 2033 2034	Residential	GS<50 kW	GS>50 kW	Street Light										Tot
Legacy Framework Residential Program														kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0
Coupon Initiative Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Bi-Annual Retailer Event Initiative Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Appliance Retirement Initiative Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
HVAC Incentives Initiative Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential New Construction and Major Renovation Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Commercial & Institutional Program Energy Audit Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Direct Install Lighting and Water Heating Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
New Construction and Major Renovation Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Existina Buildina Commissionina Incentive Initiative Adjustment to 2022 savings	Verified True-up						3							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Industrial Program Process and Systems Upgrades Initiatives - Project Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Process and Systems Upgrades Initiatives - Monitoring and Tarmeting Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	09
Process and Systems Upgrades Initiatives - Energy Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Low Income Program Low Income Initiative Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Other Aboriginal Conservation Program Adjustment to 2022 savings	Verified True-up						0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Program Enabled Savings Adjustment to 2022 savings	Verified True-up						0							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Fund Pilots Conservation Fund Pilot - EnerNOC Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Loblaws Pilot Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation Fund Pilot - SEG Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
O Social Benchmarking Pliot Adjustment to 2022 savings	Verified True-up						12 12							0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Conservation First Framework Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2022 savings	Verified True-up													0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
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1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
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1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.2
7.70	0.0078	0.00%	0.00%	0.0076	0.00 %	0.00%	0.00 /3	
								0%
1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
7.70	0.0078	0.00%	0.00%	0.0076	0.00 %	0.00%	0.00 /3	
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1%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
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000 00	\$0.00000 \$0.00	\$0.00						
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00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115,550.39
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,248.79
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$69,150.27
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$31,643.87
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$293,593.32
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$246,870.17 \$46,723.15
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
						5		

22 Save on Energy Heating and Cooling Program	Verified True-up						0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Adjustment to 2022 savings 23 Save on Energy New Construction Program Adjustment to 2020 and form	Verified]												0%
Adjustment to 2022 savings 24 Save on Energy Home Assistance Program	True-up Verified True-up						0.00%	0.00%	0.00%			00% 0.00		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings Non-Residential Province-Wide Programs 25 Save on Energy Audit Funding Program	Verified				12		0.00%	0.00%	0.00%	0.00%	00% 0.	0.00	76 0.0076	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26 Save on Energy Retrofit Program	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings Save on Energy Small Business Lighting Program	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings 28 Save on Energy High Performance New Construction	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings 22 Save on Energy Existing Building Commissioning Program	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings 30 Save on Energy Process & Systems Upgrades Program	True-up Verified				3		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings 31 Save on Energy Monitoring & Targeting Program	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32 Save on Energy Energy Manager Program Adjustment to 2022 savings	True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Local & Regional Programs 33 Business Refrigeration Local Program Adjustment to 2022 savings	Verified True-up				0		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
34 First Nation Conservation Local Program Adjustment to 2022 savings	Verified True-up				0		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
35 Social Benchmarking Local Program Adjustment to 2022 savings	Verified True-up				0		0.00%	0.00%	0.00%	0.00%	00% 0.	0% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Pilot Programs 36 Enersource Hydro Mississauga Inc Performance-Based	Verified				12														0%
Conservation Pilot Program - Conservation Fund Adjustment to 2022 savings	True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37 EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
38 EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
39 Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	00% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
40 Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
41 Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraning AMI Data Pilot Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
42 Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot Adjustment to 2022 savings	Verified																		0%
43 Kitchener-Wilmot Hvdro Inc Pilot - DCKV	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings <u>44</u> Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiency Measures for the Addicultural Sector	True-up Verified				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Adjustment to 2022 savings	True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45 Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2022 savings	Verified True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
46 Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified				12														0%
Adjustment to 2022 savings	True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47 Hydronic (Pilot Savings) Adjustment to 2022 savings	Verified True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0% 0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Toronto Hydro-Electric System Limited - Direct Install - 48 RTU Controls (Pilot Savings)	Verified				12														0%
Adjustment to 2022 savings 40 Toronto Hydro-Electric System Limited - PFP - Large (Pilot	True-up				12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
49 Savings) Adjustment to 2022 savings	Verified True-up				12 12		0.00%	0.00%	0.00%	0.00% 0	00% 0.	0.00	% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
Interim Framework	Verified		,		12														0%
Adjustment to 2022 savings	True-up	• • •			12		0.00%	0.00%	0.00%			0.00			0.00%	0.00%	0.00%	0.00%	0.00%
Actual CDM Savings in 2022 Forecast CDM Savings in 2022		0				0	0	0	0	0	0	0 0 0 0	0	0	0	0	0	0	0
Distribution Rate in 2022 Lost Revenue in 2022 from 2011 programs Lost Revenue in 2022 from 2011 programs Lost Revenue in 2022 from 2013 programs to 2000 from 2013 programs Lost Revenue in 2022 from 2015 programs Lost Revenue in 2022 from 2016 programs Lost Revenue in 2022 from 2018 programs Lost Revenue in 2022 from 2018 programs Lost Revenue in 2022 from 2018 programs Lost Revenue in 2022 from 2019 programs Lost Revenue in 2022 from 2020 programs Lost Revenue in 2022 from 2020 programs Lost Revenue in 2022 from 2020 programs Lost Revenue in 2022 from 2022 programs Lost Revenue in 2022 from 2022 programs Lost Revenue in 2022 from 2022 Forecast Lost Revenues in 2022 LRAWK in 2022							\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$00\$0 \$0.000\$00\$0 \$0.000\$00\$0\$00\$00\$00\$00\$00\$00\$00\$00\$00\$0	0.00 \$\$ 0.00 \$\$	0000 \$0.00 .00 \$0.0 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1 .00 \$0.1	0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00 0 \$0.00	0 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00	\$0.00000 \$0.00
2022 Savings Persisting in 2023 2022 Savings Persisting in 2024 2022 Savings Persisting in 2025 2022 Savings Persisting in 2026 2022 Savings Persisting in 2027							0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0
Table 5-1. 2023 Lost Revenues Work Form		Return to top Net Energy Savings (Wh)	Net Ener	rgy Savings Persistence (XWh)		Net Demand Savings (XW)						R	ate Allocations for	LRAMVA					

			Net Energy Savings (kWh)			Net Ener	gy Savings Persi	stence (kWh)						Net Demand Savings (kW)				Net Peak Der	mand Savings P	Persistence	(kW)									Rate All	locations for LRAM	MVA						
	Program	Results Status	2023	2024	2025	2026	2027 202	3 2029	2030 20	131 2032	2033 203	M 34 2035	Aonthly Iultiplier	2023	2024	2025 2	2026 202	7 2028	2029 203	0 2031	2032 20	33 2034	2035	Residential	GS<50 kW	GS>50 kW	Street Light											Total
L	Legacy Framework Residential Program																							kWh	kWh	kW	kW	0	0	0	0	0	0	0	0	0	0	
1 0	Coupon Initiative Adjustment to 2023 savings	Verified											[0%
		True-up											L											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>2</u> E	Bi-Annual Retailer Event Initiative Adjustment to 2023 savings	Verified											[0%
		True-up											L											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
<u>3</u> A	Appliance Retirement Initiative Adjustment to 2023 savings	Verified											ļ																									0%
4	Adjustment to 2023 savings	True-up											L											0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

. 1										1						
4	HVAC Incentives Initiative Adjustment to 2023 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Residential New Construction and Maior Renovation Adjustment to 2023 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Commercial & Institutional Program Energy Audit Initiative Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Efficiency: Equipment Replacement Incentive Initiative Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
8	Direct Install Lighting and Water Heating Initiative Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9	New Construction and Major Renovation Initiative Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10	Existina Buildina Commissionina Incentive Initiative Adjustment to 2023 savings	Verified True-up					3			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
11	Industrial Program Process and Systems Upgrades Initiatives - Project	Verified					12]						
	Adjustment to 2023 savings	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Process and Systems Upgrades Initiatives - Monitoring and Tarneling Initiative Adjustment to 2023 savings						12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Process and Systems Upgrades Initiatives - Energy Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
14	Low Income Initiative Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15	Other Aboriginal Conservation Program Adjustment to 2023 savings	Verified True-up			 _		0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
16	Program Enabled Savings Adjustment to 2023 savings	Verified True-up					0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Conservation Fund Pilots Conservation Fund Pilot - EnerNOC	Verified	I				12			0.0078	0.00%	0.0078	0.00%	0.0076	0.00%	0.0078
	Adjustment to 2023 savings	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2023 savings Conservation Fund Pilot - SEG	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2023 savings Social Benchmarking Pliot	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2023 savings	True-up					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
21	Residential Province-Wide Programs Save on Energy Coupon Program Adjustment to 2023 savings	Verified True-up					I			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
22	Save on Energy Heating and Cooling Program Adjustment to 2023 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
23	Save on Energy New Construction Program Adjustment to 2023 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24	Save on Energy Home Assistance Program Adjustment to 2023 savings	Verified True-up								0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
25	Non-Residential Province-Wide Programs Save on Energy Audit Funding Program	Verified					12]						
26	Adjustment to 2023 savings Save on Enerov Retrofit Program	True-up Verified					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27	Adjustment to 2023 savings Save on Energy Small Business Lighting Program	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
28	Adjustment to 2023 savings Save on Energy High Performance New Construction	True-up Verified					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
29	Adjustment to 2023 savings Save on Energy Existing Building Commissioning Program	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30	Adjustment to 2023 savings Save on Energy Process & Systems Upgrades Program	True-up Verified					3			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
31	Adjustment to 2023 savings Save on Energy Monitoring & Targeting Program	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32	Adjustment to 2023 savings Save on Energy Energy Manager Program	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Adjustment to 2023 savings	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Business Refrigeration Local Program Adjustment to 2023 savings	Verified True-up Verified					0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	First Nation Conservation Local Program Adjustment to 2023 savings	True-up					0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Social Benchmarking Local Program Adjustment to 2023 savings Pilot Programs	Verified True-up					0			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>36</u>	Pliot Programs Enersource Hydro Mississauga Inc Performance-Based Conservation Plint Program - Conservation Fund Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37	EnWin Utilities Ltd Building Optimization Pilot Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
38	EnWin Utilities Ltd Re-Invest Pilot Adjustment to 2023 savings	Verified True-up					12 12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
39	Horizon Utilities Corporation - ECM Furnace Motor Pilot Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
40	Horizon Utilities Corporation - Social Benchmarking Pilot Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<u>41</u>	Hydro Ottawa Limited - Conservation Voltage Regulation (CVR) Leveraging AMI Data Pilot	Verified					12]						
	Adjustment to 2023 savings	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Hydro Ottawa Limited - Residential Demand Response Wi- Fi Thermostat Pilot Adjustment to 2023 savings	True-up Verified					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Kitchener-Wilmot Hvdro Inc Pilot - DCKV Adjustment to 2023 savings	True-up					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
44	Niagara-on-the-Lake Hydro Inc Direct Install Energy Efficiencv Measures for the Acricultural Sector Adjustment to 2023 savings	Verified True-up					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45	Oakville Hydro Electricity Distribution Inc Direct Install - Hydronic Adjustment to 2023 savings	Verified True-up					12 12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Oakville Hydro Electricity Distribution Inc Direct Install - RTU Controls	Verified					12				10					
	Adjustment to 2023 savings	True-up					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47	Toronto Hydro-Electric System Limited - Direct Install - Hydronic (Pilot Savings) Adjustment to 2023 savings	Verified True-up					12			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
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								0%
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0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
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0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
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0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
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0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.0078	0.0070	5.00 /8	0.00 /0	5.00 /0	5.00 /8	0.00 /8	0.00 /8	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
								0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0%
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1

	Toronto Hydro-Electric System Limited - Direct Install - RTU Controls (Pilot Savings)	Verified							12												
	Adjustment to 2023 savings	True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
49	Toronto Hydro-Electric System Limited - PFP - Large (Pilot Savings) Adjustment to 2023 savings	Verified True-up							12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
50	Interim Framework																				
	Local Program Fund (LDC to Complete) Adjustment to 2023 savings	Verified True-up							12 12						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Actual CDM Savings in 2023		0		1			1		0	1 1	T	1		0	0	0	0	0	0	0
	Forecast CDM Savings in 2023														0	0	0	0	0	0	0
	Distribution Rate in 2023 Lost Revenue in 2023 from 2011 programs Lost Revenue in 2023 from 2012 programs Lost Revenue in 2023 from 2013 programs Lost Revenue in 2023 from 2015 programs Lost Revenue in 2023 from 2016 programs Lost Revenue in 2023 from 2016 programs Lost Revenue in 2023 from 2016 programs Lost Revenue in 2023 from 2019 programs Lost Revenue in 2023 from 2019 programs Lost Revenue in 2023 from 2019 programs Lost Revenue in 2023 from 2021 programs Lost Revenue in 2023 from 2021 programs Lost Revenue in 2023 from 2021 programs Lost Revenue in 2023 from 2022 programs Lost Revenue in 2023 from 2022 programs Trail Lost Revenue in 2023 from 2023 programs Forecast Lost Revenue in 2023														\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00	\$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
	2023 Savings Persisting in 2024 2023 Savings Persisting in 2025 2023 Savings Persisting in 2026 2023 Savings Persisting in 2027														0 0 0	0 0 0 0	0 0 0	0 0 0 0	0 0 0 0	0 0 0	0 0 0

Note: LDC to make note of key assumptions included above

Note: EDC to make note of key assumptions included above		
Prospective Disposition of Persisting CDM Savings		
	As noted above, prospective treatment will not be necessary for cost-of-service applications. For incentive rates retiring mechanism applications, treatment of prospective treatment values being through Tables 5-m (the 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amounts should be ported by 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amounts through Tables 5-m (the 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amounts through Tables 5-m (the 2024 to 2027 years) do not allow for entry of new CDM savings in these years, but will calculate the total lost revenues, the forecast lost revenues, and the LRAM-eligible amounts in the 2024 to 2027 are not added to the LRAM-eligible amounts should apply for approval of the 2024 to 2027 LRAM-eligible amounts should be possible amounts should be applications to 2024 to 2027 tess. Added to allow for approval of the 2024 to 2027 LRAM-eligible amounts into any Table 1-C. Approval will main that the LRAM-eligible amounts should be applications to 203 the 2024 to 2027 LRAM-eligible amounts and the table to 2024 to 20	
Instructions	LRAW-Eigible Amount Updated 2025 LRAM-eligible amount requested in the 2024 rate application = (2024 LRAM-eligible amount shown in Table 1-c, in 2023\$)'(2024 OEB-approved inflation minus X-factor) Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023\$)'(2024 OEB-approved inflation minus X-factor) Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023\$)'(2024 OEB-approved inflation minus X-factor) Updated 2025 LRAM-eligible amount requested in the 2025 rate application = (2025 LRAM-eligible amount shown in Table 1-c, in 2023\$)'(2024 OEB-approved inflation minus X-factor)'(2025 OEB-approved inflation minux X-factor) Updated 2025 LRAM-eligible amount is to be adjusted by the OEB-approved inflation minus X factors for the previous years up to and including the current rate year. Terr devices for the rescelerion rate rate rate rate rate rate rate rate	

Bate Allocations for LRAMVA ght 0	Total
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0 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 00000 50 000 50 000 50 000 50 000 50 000 50 000 50 00 </td <td>\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00</td>	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
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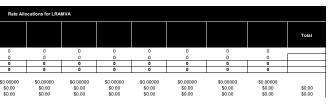
Note: LDC to make note of key assumptions included above

Program Results Status 2025 2026 Actual CDM Savings in 2025 (set to zero) Forecast CDM Savings in 2025 (set to zero) Forecast CDM Savings in 2025 Forecast CDM Savings in 2025 Distribution Rate in 2025 (set to 2211 programs Lost Revenue in 2025 (set 2012 programs Lost Revenue in 2025 (set 2014 programs Lost Revenue in 2025 (set 2014 programs Lost Revenue in 2025 (set 2016 programs Los	2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 Multipl	37 Residential GS<50 k) kW GS>50 kW Stree	Light					
Forecast CDM Savings in 2025 Distribution Rate in 2023 Lost Revenue in 2025 from 2011 programs Lost Revenue in 2025 from 2012 programs Lost Revenue in 2025 from 2015 programs Lost Revenue in 2025 from 2015 programs Lost Revenue in 2025 from 2015 programs Lost Revenue in 2025 from 2016 programs Lost Revenue in 2025 from 2018		0 0							Total
Forecast CDM Savings in 2025 Distribution Rate in 2023 Distribution Rate in 2023 Lost Revenue in 2025 from 2011 programs Lost Revenue in 2025 from 2013 programs Lost Revenue in 2025 from 2013 programs Lost Revenue in 2025 from 2015 programs Lost Revenue in 2025 from 2016 programs Lost Revenue in 2025 from 2018 programs Lost			0	0 0	0 0	0 0	0 0	0 0	0
Forecast COM Savings in 2025 Distribution Rate in 2023 Lost Revene in 2025 from 2011 programs Lost Revene in 2025 from 2012 programs Lost Revene in 2025 from 2013 programs Lost Revene in 2025 from 2013 programs Lost Revene in 2025 from 2015 programs Lost Revene in 2025 from 2015 programs Lost Revene in 2025 from 2016 programs Lost Revene in 2016 programs Lost Revene i		kWh kWh	n kW k	N 0	0 0	0 0	0 0	0 0	0
Distribution Rate in 2023 Lost Revenue in 2025 from 2011 programs Lost Revenue in 2025 from 2012 programs Lost Revenue in 2025 from 2014 programs Lost Revenue in 2025 from 2019 programs Lost Revenue in 2019		0 0	0	0 0	0 0	0 0	0 0	0 0	0
Last Revenue in 2025 from 2019 programs Last Revenue in 2025 from 2012 programs Last Revenue in 2025 from 2013 programs Last Revenue in 2025 from 2014 programs Last Revenue in 2025 from 2014 programs Last Revenue in 2025 from 2014 programs Last Revenue in 2025 from 2017 programs Last Revenue in 2025 from 2017 programs Last Revenue in 2025 from 2019 programs		0 0	0	0 0	0 0	0 0	0 0	0 0	0
Lost Revenue in 2025 from 2019 programs		\$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0 \$0 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5 00 \$0.00 \$5	.00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00 .00 \$0.00	\$0.00000 \$0.00000 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Lost Revenue in 2025 from 2020 programs		\$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0 00 \$0.00 \$0	.00 \$0.00 .00 \$0.00 .00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Lost Revenue in 2025 from 2021 programs Lost Revenue in 2025 from 2022 programs Total Lost Revenues in 2025 (in 2023 §)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	00 \$0.00 \$0 00 \$0.00 \$0		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0
Forecast Lost Revenues in 2025 (in 2023 \$) LRAM-Eligible Amount in 2025 (in 2023 \$)		\$0.00 \$0.00	00 \$0.00 \$0	.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00

Table 5-I. 2026 Lost Revenues Work Form

		Net Energy Savings (kWh)			Net Ene	ergy Saving	s Persistence	e (kWh)						Net Demand Savings (kW)				Ne	et Peak Den	mand Savin	ngs Persist	tence (kW)										Rate
Program	Results Status	2026	2027	2028	2029	2030	2031	2032	2033 2034	2035	2036	2037 2	Monthly Multiplie	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036 2	037 2038	Residential	GS<50 kW	GS>50 kW	Street Light			
																										0	0	0	0	0	0	0
																										kWh	kWh	kW	kW	0	0	0
Actual CDM Savings in 2026 (set to zero)																										0	0	0	0	0	0	0
Forecast CDM Savings in 2026																										0	0	0	0	0	0	0
Distribution Rate in 2023 Lost Revenue in 2026 from 2011 programs Lost Revenue in 2026 from 2012 programs																										\$0.00000 \$0.00 \$0.00						

								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
170	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
								0%
196	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	076
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	, v	, ,	, i	, i	v	v		
000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
								\$0.00
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	
	0	0	0	0	0	0	0	



Lost Revenue in 2026 from 2013 programs Lost Revenue in 2026 from 2014 programs Lost Revenue in 2026 from 2015 programs Lost Revenue in 2026 from 2017 programs Lost Revenue in 2026 from 2019 programs Lost Revenue in 2026 from 2019 programs Lost Revenue in 2026 from 2020 programs Lost Revenue in 2026 from 2020 programs Lost Revenue in 2026 from 2021 programs Lost Revenue in 2026 from 2022 programs Lost Revenue in 2026 from 2021 programs Lost Revenue in 2026 from 2022 programs Lost Revenue in 2026 from 2023 s) Forecast Lost Revenues in 2026 (in 2023 s) LRAM-Eligible Amount in 2026 (in 2023 s) Note: LOCt on make note of key assumptions included above	\$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0	00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Matrix Net Energy Savings (Wth) Net Energy Savings Paraistence (Wi) Net Energy Savings Paraistence (Wi) Program Status 2027 2028 2039 2031 2032 2034 2035 2035 2035 2038 2039 2031 2031 2034 2035 2038 2039 2031 2031 2034 2035 2036 2039 2031 2031 2034 2035 2038 2039 2031 2031 2031 2034 2035 2038 2039 2031 2031 2034 2035 2038 2039 2031 2031 2031 2034 2035 2038 2039 2031 2	Not Domand Savings (kW) Image: Note that the second services of the second) 0 Vh kWh) 0	GS>50 kW 0 kW 0	Street Light 0 kW 0	0 0 0	0 0 0	Rate Alloc 0 0 0	Cations for LRAM	AVI 0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0 0	Total
Totalist Local Distribution Rate in 2027 Lost Revenue in 2027 from 2011 programs Lost Revenue in 2027 from 2013 programs Lost Revenue in 2027 from 2014 programs Lost Revenue in 2027 from 2014 programs Lost Revenue in 2027 from 2014 programs Lost Revenue in 2027 from 2015 programs Lost Revenue in 2027 from 2016 programs Lost Revenue in 2027 from 2016 programs Lost Revenue in 2027 from 2016 programs Lost Revenue in 2027 from 2019 programs Lost Revenue in 2027 from 2021 programs	\$0.000 \$0.000 \$0.00\$ \$0.0\$	0000 \$0.0000 00 \$0.000 00 \$0.000 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00 00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.0000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.00000 \$0.00000 \$0.00000000

Ontario Energy Board

LRAMVA Work Form:

Carrying Charges by Rate Class

Legend	User Inputs (Green)

Auto Populated Cells (White) Instructions (Grey)

Instructions 1. Please update Table 6 as new approved prescribed interest rates for deferral and variance accounts become available. Monthly interest rates are used to calculate the variance on the carrying charges for LRAMVA. Starting from column I, the principal will auto-populate as monthly variances in Table 6-a, and are multiplied by the interest rate from column H to determine the monthly variances on carrying charges for each rate class by year.

2. The annual carrying charges totals in Table 6-a below pertain to the amount that was originally collected in interest from forecasted CDM savings and what should have been collected based on actual CDM savings. As the amounts calculated in Table 6-a are cumulative, LDCs are requested to enter any collected interest amounts into the "Amounts Cleared" row in order to clear the balance and calculate outstanding variances on carrying charges.

3. Please calculate the projected interest amounts in the LRAMVA work form. Project carrying charges amounts included in Table 6-a should be consistent with the projected interest amounts included in the DVA Continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, included in the DVA continuity Schedule. If there are additional adjustments required to the formulas to calculate the projected interest amounts, please adjust the formulas in Table 6-a accordingly.

Quarter	Approved Deferral & Variance
	Accounts
2011 Q1	1.47%
2011 Q2	1.47%
2011 Q3	1.47%
2011 Q4	1.47%
2012 Q1	1.47%
2012 Q2	1.47%
2012 Q3	1.47%
2012 Q4	1.47%
2013 Q1	1.47%
2013 Q2	1.47%
2013 Q3	1.47%
2013 Q4	1.47%
2014 Q1	1.47%
2014 Q2	1.47%
2014 Q3	1.47%
2014 Q4	1.47%
2015 Q1	1.47%
2015 Q2	1.10%
2015 Q3	1.10%
2015 Q4	1.10%
2016 Q1	1.10%
2016 Q2	1.10%
2016 Q3	1.10%
2016 Q4	1.10%
2017 Q1	1.10%
2017 Q2	1.10%
2017 Q3	1.10%
2017 Q4	1.50%
2018 Q1	1.50%
2018 Q2	1.89%
2018 Q3	1.89%
2018 Q4	2.17%
2019 Q1	2.45%
2019 Q2	2.18%
2019 Q3	2.18%
2019 Q4	2.18%
2020 Q1	2.18%
2020 Q2	2.18%
2020 Q3	0.57%
2020 Q4	0.57%
2021 Q1	0.57%
2021 Q2	0.57%
2021 Q3	0.57%
2021 Q4	0.57%
2022 Q1	0.57%
2022 Q2	1.02%
2022 Q3	2.20%
2022 Q4	3.87%
2023 Q1	4.73%
2023 Q2	4.98%
2023 Q3	4.98
2023 Q4	4.98

able 6-a. Ca	Iculation of Ca	rrying Costs	by Rate Cla	SS	<u>c</u>	io to Tab 1: Summary												
Month	Period	Quarter	Monthly Rate	Residential	GS<50 kW	GS>50 kW	Street Light											Total
Jan-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Feb-11	2011	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Mar-11 Apr-11	2011 2011	Q1 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0. \$0.											
May-11	2011	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jun-11	2011	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jul-11	2011	Q3 Q3	0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.										
Aug-11 Sep-11	2011 2011	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0. \$0.
Oct-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Nov-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Dec-11	2011	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
tal for 2011 nount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
pening Balan				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jan-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Feb-12	2011-2012	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Mar-12 Apr-12	2011-2012 2011-2012	Q1 Q2	0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0. \$0.										
Apr-12 May-12	2011-2012	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jun-12	2011-2012	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jul-12	2011-2012	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Aug-12 Sep-12	2011-2012 2011-2012	Q3 Q3	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0. \$0.											
Oct-12	2011-2012	Q3 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Nov-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Dec-12	2011-2012	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
otal for 2012				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
nount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
Jan-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Feb-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Mar-13	2011-2013	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Apr-13 May-13	2011-2013 2011-2013	Q2 Q2	0.12%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0. \$0.											
Jun-13	2011-2013	Q2 Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jul-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Aug-13	2011-2013	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Sep-13 Oct-13	2011-2013 2011-2013	Q3 Q4	0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0. \$0.										
Nov-13	2011-2013	Q4 Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Dec-13	2011-2013	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
tal for 2013				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
nount Cleared				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Jan-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Feb-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Mar-14	2011-2014	Q1	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
Apr-14	2011-2014	Q2	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
May-14 Jun-14	2011-2014 2011-2014	Q2 Q2	0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0 \$0										
Jun-14 Jul-14	2011-2014 2011-2014	Q2 Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0
Aug-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Sep-14	2011-2014	Q3	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Oct-14	2011-2014	Q4	0.12%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0
Nov-14 Dec-14	2011-2014 2011-2014	Q4 Q4	0.12%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0 \$0										
	2011-2014	Q4	U.12%	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0. \$0.
tal for 2014				- 5.00			\$3.00											
tal for 2014 nount Cleared pening Balan	ce for 2015			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.
nount Cleared		Q1 Q1	0.12%	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00	\$0. \$0. \$0.										

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Apr-15 2011-2015 May-15 2011-2015	Q2 Q2	0.09%	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00
Jun-15 2011-2015	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-15 2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-15 2011-2015	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-15 2011-2015 Oct-15 2011-2015	Q3 Q4	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00								
Nov-15 2011-2015	Q4 Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-15 2011-2015	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2015			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
Opening Balance for 2016			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-16 2011-2016 Feb-16 2011-2016	Q1 Q1	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Mar-16 2011-2016	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-16 2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-16 2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-16 2011-2016	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-16 2011-2016 Aug-16 2011-2016	Q3 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Sep-16 2011-2016	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-16 2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-16 2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-16 2011-2016	Q4	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2016	1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared Opening Balance for 2017	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-17 2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Feb-17 2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-17 2011-2017	Q1	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-17 2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-17 2011-2017	Q2	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-17 2011-2017 Jul-17 2011-2017	Q2 Q3	0.09%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Aug-17 2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-17 2011-2017	Q3	0.09%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-17 2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-17 2011-2017	Q4	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-17 2011-2017 Total for 2017	Q4	0.13%	\$0.00 \$0.00														
Amount Cleared			\$0.00	30.00	30.00	\$0.00	\$0.00	30.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	30.00	\$0.00	\$0.00	\$0.00
Opening Balance for 2018			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-18 2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-18 2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-18 2011-2018	Q1	0.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-18 2011-2018 May-18 2011-2018	Q2 Q2	0.16%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-18 2011-2018	Q2 Q2	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-18 2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-18 2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-18 2011-2018	Q3	0.16%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-18 2011-2018 Nov-18 2011-2018	Q4 Q4	0.18%	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00							
Dec-18 2011-2018	Q4 Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2018	04	0.1076	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared																	
Opening Balance for 2019			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-19 2011-2019	Q1	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-19 2011-2019 Mar-19 2011-2019	Q1 Q1	0.20%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Apr-19 2011-2019	Q2	0.20%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-19 2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jun-19 2011-2019	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jul-19 2011-2019	Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Aug-19 2011-2019 Sep-19 2011-2019	Q3 Q3	0.18%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Oct-19 2011-2019	Q3 Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-19 2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-19 2011-2019	Q4	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total for 2019			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Amount Cleared Opening Balance for 2020	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Jan-20 2011-2020	01	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Feb-20 2011-2020	Q1	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mar-20 2011-2020	Q1	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Apr-20 2011-2020	Q2	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May-20 2011-2020	Q2 Q2	0.18%	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Jun-20 2011-2020 Jul-20 2011-2020	Q2 Q3	0.18%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Aug-20 2011-2020	Q3	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sep-20 2011-2020	Q3	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Oct-20 2011-2020	Q4	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nov-20 2011-2020	Q4	0.05%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dec-20 2011-2020 Total for 2020	Q4	0.05%	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total for 2020 Amount Cleared	1		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Opening Balance for 2021			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
								- 3.00									

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21 Verified (1. Columns is to Haf this 1. Columns is used. The or 2. To facilitie the startific effects 4. Peaks identify what the 4. Peaks identify what the 4. Peaks identify what the NOTE: The Net Verified Program Results and Persist	more of the second six effication of adjustments of the savinos value reor out or link the socialization led Peak Demand Savi	the devotes in the Pole that may be available in meets (i.e., current year mainers and advances ings table and Net Veri	nn I a arasaective wear's new savinos for the vear or an cr'hikunes I in BiTi for a	its report it will be easie a disconent to a prior v e annicatia interface in	er to sort all the savi war) via the dicodor Tubucit and 5 of thi	avinas by instema Bran Satis Colum Ris work form	lementation vear i/Dala dumn J. Current vear i	dumn Hit. This car r savinos would be	n be done by d e identified wit	sidking on th In an implem	e filter button entation vear	n at cell HDS this r that matches t	iuniuned in o the year of th	orange) Beta	ne vou eart val	Les pisaseens	re that all table o	damma have fit	in the future o	ona's results o	neon1																		
Program	gan inflative	LDC		ledar	Communition Resource Type	di (implementation) Tear) Mentily Seam Report	owner of Marridy Savings	By Batton of E ¹	Al Net Verified	Janual Peak	Cemand Lavie	ings at the Ind G	Gaar Gavel (KW	9											Ret Teveller	i Annai Energy Les	ngs at the Ind S	har Groat (NWh)								 	 	 	
																_			_				_							-			-	-						



LRAMVA Work Form: Documentation for Streetlighting Projects

Legend User Inputs (Green)

Instruction

Please provide documentation and/or data to substantiate program savings that were not provided in the IESO's verified results reports (i.e., streetlighting projects).

Distributors are encouraged to provide data in the following format, and complete a separate set of following tables for each project. The tables below are meant to be an example. Distributors should complete the tables based on the actual project details. Please create the necessary links to Tab 4/5 and tabulations within this LRAMVA workform to calculate the LRAMVA amounts. Alternatively, LDCs may submit a separate attachment with the project level details for billed demand by type of bulb.

Table 8-a: Street Lighting Net Verified Energy Savings to Exclude from Retrofit Savings

		Savings/Persistence Year					
pplication	Program Year	2016	2017	2018	2019	2020	2021
157752	2016 Verified	77,265	75,894	75,894	75,894	75,894	75,894
157753	2017 Verified		233,690	233,690	233,690	233,690	233,690
154843	2017 Adj to 2016 Ver	1,611,631	1,611,631	1,611,631	1,611,631	******	1,611,631
Total		1,688,896	1,921,215	1,921,215	1,921,215	******	1,921,215

Table 8-b: Net-to-Gross Assumption

2017 Retrofit Gross kWh Savings:	3,626,338	IESO 2017 Final Verified Results
2017 Retrofit Net kWh Savings:	3,373,467	IESO 2017 Final Verified Results (Includes Realization and Net-to-Gross Adjustments)
2017 Retrofit Net-to-Gross Ratio:	0.93	Calculated - use this ratio to estimate May-Dec 2019 Net-to-Gross adjustment
Table 8-c: Fort Erie		

Summary of Project (App #154843)

Details of Project (Jan-Jun 2016)

Actual lost revenue based on kW billing						
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction		
				b*c		
Jan-16	534.03					
Feb-16	518.20	-15.83	89.89%	-14.22994159		
Mar-16	360.67	-173.36	89.89%	-155.8371872		
Apr-16	232.86	-301.17	89.89%	-270.7284591		
May-16	188.52	-345.51	89.89%	-310.5866783		
Jun-16	163.33	-370.70	89.89%	-333.2332304		
Jul-16	163.33	-370.70	89.89%	-333.2305336		
Aug-16	163.33	-370.70	89.89%	-333.2305336		
Sep-16	163.33	-370.70	89.89%	-333.2305336		
Oct-16	163.33	-370.70	89.89%	-333.2305336		
Nov-16	163.33	-370.70	89.89%	-333.2305336		
Dec-16	163.33	-370.70	89.89%	-333.2305336		
Total				-3083.9987		
Persistence in 2017				-3998.766403		
Persistence in 2018				-3998.766403		
Persistence in 2019				-3998.766403		
Persistence in 2020				-3998.766403		
Persistence in 2021				-3998.766403		

Pre-conversion billing dem				
Fixture type	Billing Wattage (kW)	Quantity	Billed amount (kW)	
	d		d*e	
SL HPS 70/95	0.095	91	8.645	
SL HPS 100/130	0.13	1727	224.51	
SL HPS 150/190	0.19	115	21.85	
SL HPS 250/305	0.305	456	139.08	
SL MV 70/84	0.084	1	0.084	
SL MV 100/125	0.125	4	0.5	
SL MV 125/155	0.155	26	4.03	
SL MV 175/210	0.21	392	82.32	
SL MV 250/290	0.29	9	2.61	
SL MV 400/450	0.45	112	50.4	
SL HPS 175/225	0.225	1	0.225	
SL MV 150/180	0.18	1	0.18	
Total			534.43	

rixtare type	(kW)	quantity	(kW)
			d1*e1
SL HPS 70/95	0.095	19	1.805
SL HPS 100/130	0.13	28	3.64
SL LED 25/25	0.025	338	8.45
SL LED 41/41	0.041	1629	66.789
SL LED 70/70	0.07	271	18.97
SL LED 91/91	0.091	423	38.493
SL LED 135/135	0.135	160	21.6
SL LED 40/40	0.04	67	2.68
SL LED 45/45	0.045	20	0.9
Total			163 33

Billing

ersion 8.0 (2)

Table 8-d: Gananoque

Summary of Projects (App 157752, 157753)

Actual lo	st revenue based	on kW billing		
Month	Billed amount (kW)	Gross kW reduction	Net to Gross Ratio	Net kW reduction
				b*c
Jar	-16 133.42			
Fet	-16 133.42	0.00		0
Ma	r-16 133.42	0.00		0
Ap	r-16 133.42	0.00		0
May	-16 133.42	0.00		0
Jur	-16 133.42	0.00		0
Ju	-16 133.42	0.00		0
Auş	16 133.42	0.00		0
Ser	-16 39.02	-94.40	0.92258392	-87.09376718
Od	-16 39.02	-94.40	0.92258392	-87.09192201
Nov	-16 39.02	-94.40	0.92258392	-87.09192201
Der	-16 39.02	-94.40	0.92258392	-87.09192201
Total				-348.369533
Persistence in 2017				-1045.125206
Persistence in 2018				-1045.125206
Persistence in 2019				-1045.125206
Persistence in 2020				-1045.125206
Persistence in 2021				-1045.125206

Details of Projects (August, 2016)

Fixture type	Billing Wattage (kW) d	Quantity	Billed amount (kW) d * e
SL Incadescent 2500L/350	0.35	4	1.4
SL Incadescent 4000L/450	0.45	2	0.9
SL Incadescent 150/150	0.15	11	1.65
SL HPS 100/130	0.13	197	25.61
SL HPS 150/190	0.19	119	22.61
SL HPS 250/305	0.305	54	16.47
SL MV 175/210	0.21	37	7.77
SL MV 250/290	0.29	164	47.56
SL MV 400/450	0.45	21	9.45
Total			133.42

	Billing		Billed
Fixture type	Wattage	Quantity	
	(kW)		(kW)
	d 1		d 1*e 1
SL LED 38/38	0.038	81	3.078
SL LED 43/43	0.043	191	8.213
SL LED 53/53	0.053	58	3.074
SL LED 60/60	0.06	94	5.64
SL LED 65/65	0.065	20	1.3
SL LED 70/70	0.07	79	5.53
SL LED 73/73	0.073	20	1.46
SL LED 79/79	0.079	8	0.632
SL LED 80/80	0.08	39	3.12
SL LED 101/101	0.101	23	2.323
SL LED 112/112	0.112	1	0.112
SL LED 168/168	0.168	27	4.536
Total			39.02

		Net Verifie	ed Annual E	nergy Savin	gs (kWh)			Net \	/erified	Annual Pea	k Demand S	Savings (kW	1)		
		2016	2017	2018	2019	2020	2021	200	0107	2017	2018	2019	2020	2021	
															Description/notes
Fotal Retrofit Res	ults from 2017 IESO Final Verified An	nual Report													
2016 Verified 201	6 Re Save on Energy Retrofit Program	2,551,962	2,492,476	2,492,476	2,492,476	2,492,476	2,492,476		353	343	343	343	343	343	
017 Verified 201	6 Re Save on Energy Retrofit Program	1,832,538	1,892,023	1,908,451	1,908,451	1,908,451	1,908,451		38	49	50	50	50	50	Retrofit Program Results (including Street Lighting) from 2017 IESO Final
2017 Verified 201	7 Re Save on Energy Retrofit Program		3,373,467	3,399,033	3,399,033	3,399,033	3,399,033			682	687	687	687	687	Annual Report
Pomovo: Stroot Li	ehting Applications included in 2016-	2017 Vorifio	d Paparte (P	etrofit Prov	mam)										
2016 Verified	Applications included in 2010-	77.265		75.894		75.894	75.894								Reduce by Net Energy Savings associated with three Street Lighting Appl
	Ver. Application 154843					1,611,631			-	-					These Applications were included in the Energy results in the IESO's 202
		-,,	-,,	-,,	-,,	-,,	-,,								Verified Report. No adjustment made for demand savings as IESO rep
2017 Verified	Application 157753	0	233,690	233,690	233,690	233,690	233,690								results for SL Applications indicated 0 demand reduction.
	it (excl. Street Light) Results Reported		2 446 502	2 44 6 502	2 446 502	2 446 502	2 446 502		252	242	242	242	343	343	
	6 Re Save on Energy Retrofit Program 6 Re Save on Energy Retrofit Program		2,416,582	2,416,582	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,416,582 296,820	2,416,582		353 38	343 49	343 50	343 50	343 50	343 50	Note: kW savings are shown as monthly demand savings for non-Stree
	7 Re Save on Energy Retrofit Program					3,165,343			38	49 682	687	687	687	687	Retrofit programs (monthly multiplier is x12)
corr verified 201	ne save on Energy Retrofit Program	0	5,159,777	5,105,343	5,105,343	5,105,343	5,105,343		0	082	687	687	687	687	reconcerograms (monthly multiplier is x12)
Result (2): Retrofi	t- Street Light only Results Reported i	n Tab 5													
2016 Verified 201	6 Re Retrofit-Street Lights Only	77,265	75,894	75,894	75,894	75,894	75,894		348	1,045	1,045	1,045	1,045	1,045	Monthly Multiplier for Street Light Retrofit programs entered as x1, so
017 Verified 201	6 Re Retrofit-Street Lights Only	1,611,631	1,611,631	1,611,631	1,611,631	1,611,631	1,611,631	3	,084	3,999	3,999	3,999	3,999	3,999	results shown as full annual amount
2017 Verified 201	7 Re Retrofit-Street Lights Only	0	233,690	233,690	233,690	233,690	233,690								Application 157752 and 157752 DEMAND only combined in the 2016 ver

Table 10-a: Retrofit Projects Completed April to December 2019

Completed			Gross Sav	
Year	Month	Application #	kWh	kW
2019	Apr	204713	4,658.32	1.01
2019	May	202804	288,395.25	71.11
2019	May	202982	71,954.40	0.07
2019	May	203230	3,583.32	0.78
2019	Jun	201111	12,317.87	3.14
2019	Jun	206300	12,260.00	0.00
2019	Jun	207565	10,728.83	1.35
2019	Jul	203750	8,526.00	0.00
2019	Aug	202922	4,586.65	1.00
2019	Aug	203975	89,129.00	12.70
2019	Aug	204239	23,354.84	5.80
2019	Aug	204239	69,804.00	0.00
2019	Aug	205225	214,620.00	24.50
2019	Oct	188811	46,706.07	10.18
2019	Oct	207578	37,473.00	10.40
2019	Nov	189841	6,860.84	1.76
2019	Nov	207579	13,742.00	0.00
2019	Dec	188247	241,278.44	33.77
2019	Dec	188247	77,361.39	10.49
2019	Dec	188247	25,186.60	4.29
2019	Dec	188247	35,647.94	5.64
2019	Dec	188247	23,141.36	5.04
2019	Dec	188915	12,654.60	0.00
2019	Dec	206484	61,884.40	16.60
2019	Dec	206487	33,577.00	7.00
		TOTAL May - Dec 2019:	1,429,432.12	226.61
		Net-to-Gross Adj (Using 2017 Ratio):	0.93	
		May - Dec 2019 Net Savings:	1,329,755.27	210.81

Table 10-b: Net-to-Gross Assumption

2017 Retrofit Gross kWh Savings:	3,626,338	IESO 2017 Final Verified Results
2017 Retrofit Net kWh Savings:	3,373,467	IESO 2017 Final Verified Results (Includes Realization and Net-to-Gross Adjustments)
2017 Retrofit Net-to-Gross Ratio:	0.93	Calculated - use this ratio to estimate May-Dec 2019 Net-to-Gross adjustment

LRAMVA Allocation By Class and Calculation of Proposed Rate Riders

Customer Class	Value of Threshold	Value of Lost Revenues	Proposed LRAMVA Disposition(Principal)	Carrying Charges to December 31, 2023	Total Claim
Residential	\$0	\$0	\$0	\$-	\$0
General Service < 50					
kW	-\$33,718	\$108,375	\$74,657	\$-	\$74,657
General Service > 50					
kW	-\$190,862	\$140,337	-\$50,525	\$-	-\$50,525
Street Lights	-\$22,290	\$44,882	\$22,592	\$-	\$22,592
Total	-\$246,870	\$293,593	\$46,723	\$-	\$46,723
Customer Class	Total Claim	Billing Unit	Billing Units as of Dec. 31, 202	Proposed Rate Rider	

customer class	Total Claim	Dining Onic	Dining Offics as of Dec. 31, 202	FTOPOSeu Nate Niuer
Residential	\$0	N/A	N/A	N/A
General Service < 50				
kW	\$74,657	kWh	67,968,060	\$0.0011
General Service > 50				
kW	-\$50,525	kW	570,327	-\$0.0886
Street Lights	\$22,592	kWh	4,352	\$5.1906
Total	\$46,723			

Ś	108.21
-\$	5.90
\$	0.11
Ś	102.42

2024 4th Generation IRM Application Canadian Niagara Power Inc. EB-2023-0009 Attachment I Page 1 of 1 Filed: August 17, 2023

Attachment "I"

LRAMVA Supporting Documentation

	15-Apr-19
	Program
	Save on Energy Coupon Program
	Save on Energy Heating and Cooling Program Save on Energy Home Assistance Program
Residential (Province-	Save on Energy Instant Discount Program
Wide)	Save on Energy New Construction Program
	Save on Energy Smart Thermostat Program Save on Energy Whole Home Program
	Residential Programs Total
	Save on Energy Audit Funding Program
	Save on Energy Retrofit Program Save on Energy Retrofit Program - P4P
	Save on Energy Retrofit Program Enabled Savings
	Save on Energy Small Business Lighting Program
	Save on Energy Business Refrigeration Program Save on Energy Energy Performance Program
Residential	Save on Energy Existing Building Commissioning Program
(Province- Wide)	Save on Energy High Performance New Construction Program Save on Energy High Performance New Construction Program Enabled Savings
	Save on Energy Process & Systems Upgrades Program
	Save on Energy Process & Systems Upgrades Program - P4P
	Save on Energy Process & Systems Upgrades Program Enabled Savings Save on Energy Energy Manager Program
	Save on Energy Monitoring & Targeting Program
	Non-Residential Programs Total
	Adaptive Thermostat Program
	Conservation on the Coast Home Assistance Program Conservation on the Coast Small Business Program
	First Nation Conservation Local Program
	High Efficiency Agricultural Pumping
Local LDC	Instant Savings Program MURB DIL Local Program
Programs	Opsaver Program
	PUMPSaver RTI knower
	Smart RT for Small and Mid-Size Business Local Program
	Social Benchmarking Local Program
	Swimming Pool Efficiency Program Local LDC Programs Total
	Air Source Heat Pump - For Residential Space Heating LDC Innovation Fund Pilot
	Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Air Source Heat Pump – For Residential Water Heating LDC Innovation Fund Pilot
	Block Heater Timer LDC Innovation Fund Pilot Program Building Optimization Pilot Program
	Conservation Cultivator LDC Innovation Fund Pilot Program
	Conservation Voltage Reduction Conservation Fund Program
	Data Centre Pilot Direct Install - Hydronic Pilot Program
	Direct Install - RTU Controls Pilot Program
	Electronics Takeback Pilot
IDC	EnWin Intelligent Air Pilot Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program
Innovation Pilots	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program
Pilots	Hotel/Motel LDC Innovation Fund Pilot Program Low Income Air Source Heat Pump Pilot
	Ontario Clean Water Agency P4P Conservation Fund Pilot Program
	P4P for Class B Office Pilot Program
	Performance Based Conservation Pilot Program Residential Direct Install Pilot Program
	Residential Ductless Heat Pump LDC Innovation Fund Pilot Program
	Small & Medium Business Energy Management System LDC Innovation Fund Pilo
	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Solar Powered Attic Ventilation Pilot
	Truckload Event
	LDC Innovation Pilots Total
Farget Gap	
Non-Approve	
Unassigned P Energy Saving	gs from 2011-2014 Framework
	Coupon Initiative
	Bi-Annual Retailer Event Initiative
2011-2014 Residential	Appliance Retirement Initiative HVAC Incentives Initiative
(Province Wide)	Residential New Construction and Major Renovation Initiative
wide)	Aboriginal Conservation Program
	Low Income Initiative Residential Programs Total
	Energy Audit Initiative
	Efficiency: Equipment Replacement Incentive Initiative
2011-2014	Direct Install Lighting and Water Heating Initiative New Construction and Major Renovation Initiative
Non- Residential	New Construction and Major Renovation Initiative Existing Building Commissioning Incentive Initiative
(Province Wide)	Process and Systems Upgrades Initiatives - Project Incentive Initiative
	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Process and Systems Upgrades Initiatives - Energy Manager Initiative
	Process and Systems Upgrades Initiatives - Energy Manager Initiative Non-Residential Programs Total
	Loblaws Pilot
	Loblaves Pilot Social Benchmarking Pliot
2011-2014 Other	Loblaws Pilot Social Benchmarking Pilot Conservation Fund Pilot - SEG
	Loblaves Pilot Social Benchmarking Pliot



.		1								^ By Month		Energy Savings									A By Month		Energy Savings (Persisiting to 2020)
	Niagara Power Inc.						2017 Universitie		2018 Universided	2019 Unverified		(Incrementar)						2017 Usualified		2018 Universident	2019 Unverified		2020)
As of:	15-Apr-19		PTD		2016 Year to Date			2017 Year to Date		Year to Date	Program to Date		YTD	PTD		2016 Year to Date			2017 Year to Date		Year to Date	Program to Date	
	Program Save on Energy Coupon Program		13%		kWh 1.672.118	kWh 1.638.227	kWh 2.290	kWh 1.640.516	kWh	kWh	kWh 3.781.199		% Total		kWh 464.488	kWh 1,672,118	kWh 1.318.579	kWh 2.271	kWh 1.320.849	kWh	kWh	kWh 3.457.454	-
	Save on Energy Heating and Cooling Program	1%	2%	46,579	286,451	171,189	14,490	185,679	111,831	2,520	633,059		1%	2%	46,579	286,451	171,189	14,490	185,679	111,831	2,520	633,059	
Residential	Save on Energy Home Assistance Program Save on Energy Instant Discount Program		1% 7%		17,277	163,466		163,466	12,080 658.955		192,823 2.196.351		0% 0%	1% 6%		17,277	163,466		163,466	10,549 653,538		191,292	
(Province- Wide)	Save on Energy New Construction Program	0%	0%			-,							0%	0%			.,,						
	Save on Energy Smart Thermostat Program Save on Energy Whole Home Program	0%	0%			9,309		9,309			9,309		0% 0%	0% 0%			9,309		9,309			9,309	
	Residential Programs Total		23%		1,975,845	3,519,587	16,780	3,536,366	782,866	2,520	6,812,741		1%	21%	511,066	1,975,845	2,775,907	16,761	2,792,668	775,918	2,520	6,058,017	
	Save on Energy Audit Funding Program Save on Energy Retrofit Program	0%	0% 39%	227,408	4,280,362	65,334 3,373,467	127,358	65,334 3,500,825	3,220,984	397,114	65,334 11,626,693		0% 94%	0% 41%	227,116	4,296,790	65,334 3,399,033	126,728	65,334 3,525,760	3,205,056	397,114	65,334 11,651,837	-
	Save on Energy Retrofit Program - P4P	0%	0%										0%	0%									
	Save on Energy Retrofit Program Enabled Savings Save on Energy Small Business Lighting Program		0% 6%		104,138 1,548,144	368.189		368.189	9,784		104,138		0% 0%	0% 6%		104,138	341.239		341.239	6.291		104,138	-
	Save on Energy Business Refrigeration Program	5%	0%			11,412		11,412	63,162	19,824	94,398		5%	0%			8,863		8,863	63,162	19,824	91,849	
Non- Residential	Save on Energy Energy Performance Program Save on Energy Existing Building Commissioning Program	0%	0%										0% 0%	0%									-
(Province- Wide)	Save on Energy High Performance New Construction Program Save on Energy High Performance New Construction Program Enabled Savings	0%	0%										0%	0%									
	Save on Energy Process & Systems Upgrades Program		0%											0% 0%									
	Save on Energy Process & Systems Upgrades Program - P4P Save on Energy Process & Systems Upgrades Program Enabled Savings	0%	0%										0% 0%	0% 0%									-
	Save on Energy Energy Manager Program	0%	0%										0%	0%									
	Save on Energy Monitoring & Targeting Program Non-Residential Programs Total		0% 47%	227.408	5 932 644	3.818.402	127.358	3.945.759	3.293.930	416.938	13,816,679		0% 99%		227,116	5.706.270	3,814,468	126,728	3,941,195	3.274.509	416.938	13.566.028	
	Adaptive Thermostat Program		0%										0%			-,	6,00 () 100		-,			,,	
	Conservation on the Coast Home Assistance Program Conservation on the Coast Small Business Program	0% 0%	0%										0% 0%	0%									-
	First Nation Conservation Local Program	0%	0%										0%	0%									
	High Efficiency Agricultural Pumping Instant Savings Program	0%	0% 1%			385,983		385,983	31,643	1,749	419,376		0% 0%	0% 1%			385,983		385,983	31,643	1,749	419,376	
Local LDC	MURB DIL Local Program	0%	0%			363,763		303,703	31,043	1,745	419,3/0		0%	0%			303,963		303,703	31,013	1,749	415,370	
Programs	Opsaver Program PUMPSaver		0%										0% 0%	0%									
	RTUsaver	0%	0%										0%	0%									
	Smart RT for Small and Mid-Size Business Local Program Social Benchmarking Local Program		0%										0% 0%	0%									-
	Swimming Pool Efficiency Program	0%	0%					385 983	31.643	1.749	419.376		0%	0%									
-	Local LDC Programs Total Air Source Heat Pump – For Residential Space Heating LDC Innovation Fund Pilot Progra		1%			385,983		385,983	31,643	1,749	419,376		0% 0%				385,983	-	385,983	31,643	1,749	419,376	
	Air Source Heat Pump - For Residential Water Heating LDC Innovation Fund Pilot Progra	0%	0%										0%	0%									
	Block Heater Timer LDC Innovation Fund Pilot Program Building Optimization Pilot Program	0%	0%										0% 0%	0% 0%									-
	Conservation Cultivator LDC Innovation Fund Pilot Program	0%	0%										0%	0%									
	Conservation Voltage Reduction Conservation Fund Program Data Centre Pilot		0%										0% 0%	0%									-
	Direct Install - Hydronic Pilot Program Direct Install - RTU Controls Pilot Program		0%											0%									-
	Bectronics Takeback Pilot		0%										0% 0%	0%									-
LDC	EnWin Intelligent Air Pilot Home Depot Home Appliance Market Uplift Conservation Fund Pilot Program	0%	0%										0% 0%	0% 0%									-
Innovation Pilots	Home Energy Assessment & Retrofit LDC Innovation Fund Pilot Program	0%	0%										0%	0%									
Pilots	Hotel/Motel LDC Innovation Fund Pilot Program Low Income Air Source Heat Pump Pilot		0%										0% 0%	0%									-
	Ontario Clean Water Agency PAP Conservation Fund Pilot Program PAP for Class B Office Pilot Program	0%	0%										0%	0%									
	Performance Based Conservation Pilot Program	0%	0%										0% 0%	0% 0%									-
	Residential Direct Install Pilot Program Residential Ductless Heat Pump LDC Innovation Fund Pilot Program	0%	1%		239,312						239,312		0%	1%		239,312						239,312	-
	Small & Medium Business Energy Management System LDC Innovation Fund Pilot Progra	0%											0%	0%									
	Toronto Hydro – Enbridge Joint Low-Income Program LDC Innovation Fund Pilot Program Solar Powered Attic Ventilation Pilot		0%										0% 0%	0%									-
	Truckload Event	0%	0%										0%	0%									
Target Gap	LDC Innovation Pilots Total	0%	1%		239,312						239,312		0%	1%		239,312						239,312	
Non-Approve	i Program	i																					
Unassigned P					-																		
Energy Savin	rs from 2011-2014 Framework Courson Initiative		28% 0%	8,351,941 130,281	-						8,351,941 130,281		0% 0%	29%	8,351,318							8,351,318 129,108	
	Bi-Annual Retailer Event Initiative	0%	1%	186,251	1						186,251		0%	1%	129,108 180,074							129,108 180,074	
2011-2014 Residential	Appliance Retirement Initiative HVAC Incentives Initiative	0%	0%	14,220	1						14,220 140,267		0%	0% 0%	140,267							140,267	
(Province Wide)	Residential New Construction and Major Renovation Initiative	0%	0%								110,207		0%	0%	110,207							110,207	
	Aboriginal Conservation Program Low Income Initiative	0%	0%	54,629	-						54,629		0% 0%	0%	41,892							41,892	-
	Residential Programs Total		2%								525,649		0%		491,341							491,341	
	Energy Audit Initiative Efficiency: Equipment Replacement Incentive Initiative		1% 7%		1						304,634 2,033,219			1% 7%	304,635 2,041,688							304,635 2,041,688	
2011-2014	Direct Install Lighting and Water Heating Initiative	0%	2%	470,372	1						470,372		0%	2%	510,451							510,451	
Non- Residential	New Construction and Major Renovation Initiative Existing Building Commissioning Incentive Initiative	0%	0%	14,864	1						14,864			0% 0%									
(Province Wide)	Process and Systems Upgrades Initiatives - Project Incentive Initiative	0%	17%	5,003,203]						5,003,203		0%	17%	5,003,203							5,003,203	
1	Process and Systems Upgrades Initiatives - Monitoring and Targeting Initiative Process and Systems Upgrades Initiatives - Energy Manager Initiative	0%	0%		1								0% 0%	0% 0%									
	Non-Residential Programs Total		26%	7,826,292	-						7,826,292		0%		7,859,977							7,859,977	
	Loblaws Pilot Social Benchmarking Pilot		0% 0%		1									0% 0%									
2011-2014 Other	Conservation Fund Pilot - SEG Conservation Fund Pilot - ForeNOC	0%	0%		1								0%	0%									
Uther	Conservation Fund Pilot - EnerNOC Program Enabled Savings	0%	0%		1								0% 0%	0%									
L	Other Programs Total		0%										0%	0%									
	vation First (CDM Plan Forecast)	100%	100%	9,094,493	8,147,801	7,723,972	144,137	7,868,109	4,108,439	421,208	29,640,049		100%	100%	9,089,500	7,921,427	6,976,358	143,489	7,119,846	4,082,070	421,208	28,634,051	
TOTAL Conse	vation First (Target and Budget Allocation)																						

Savings Persistence Report

	Program / Initiative Name
)15	Verified 2015 Results
1	Save on Energy Coupon Program
3	Save on Energy Heating & Cooling Program
7	Save on Energy Retrofit Program
67	Appliance Retirement Initiative
68	Coupon Initiative
69	Bi-Annual Retailer Event Initiative
70	HVAC Incentives Initiative
72	Energy Audit Initiative
73	Efficiency: Equipment Replacement Incentive Initiative
74	Direct Install Lighting and Water Heating Initiative
	Existing Building Commissioning Incentive Initiative
	Low Income Initiative
ubt	otal: 2015 Verified 2015 Results
016	Verified 2015 Results Adjustments
	Save on Energy Coupon Program
	Save on Energy Heating & Cooling Program
	Save on Energy Retrofit Program
150	Coupon Initiative
152	HVAC Incentives Initiative
154	Energy Audit Initiative
155	Efficiency: Equipment Replacement Incentive Initiative
159	Process and Systems Upgrades Initiatives - Project Incentive Initiative
ubt	otal: 2016 Verified 2015 Results Adjustments
	Verified 2015 Results Adjustments
	Save on Energy Retrofit Program
	Efficiency: Equipment Replacement Incentive Initiative
238	Direct Install Lighting and Water Heating Initiative
	otal: 2017 Verified 2015 Results Adjustments
016	Verified 2016 Results
016 247	Verified 2016 Results Save on Energy Coupon Program
016 247 249	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program
016 247 249 251	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program
016 247 249 251 253	Verified 2016 Results Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program
016 247 249 251 253 254	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program
016 247 249 251 253 254 289	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program
016 247 251 253 254 289 ubt	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results
016 247 249 251 253 254 289 ubt	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results
016 247 249 251 253 254 289 ubt 017 329	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program
016 247 251 253 254 289 ubt 017 329 331	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Heating & Cooling Program
016 247 249 251 253 254 289 ubt 017 329 331 335	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program
016 247 249 251 253 254 289 ubt 017 329 331 335 336	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program
016 247 249 251 253 254 289 ubt 017 329 331 335 336 ubt	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program
016 247 249 251 253 254 289 289 289 289 289 289 289 289 289 289	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program
016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 017 411	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Coupon Program
016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 017 411 412	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Small Business Lighting Program Otal: 2017 Verified 2016 Results Adjustments Verified 2017 Results Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Coupon Program
016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 017 411 412 413	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Instant Discount Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program
016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 017 411 412 413 415	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Instant Discount Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Heating & Co
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016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 411 412 413 415 416 417	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Loupon Program Save on Energy Instant Discount Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Audit Funding Program Save on Energy Audit Funding Program
016 247 251 253 254 289 ubt 335 336 ubt 017 411 412 413 415 416 417 418	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Coupon Program Save on Energy Instant Discount Program Save on Energy Instant Discount Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Home Assistance Program Save on Energy Audit Funding Program Save on Energy Retrofit Program Save on Energy Mault Funding Program
016 247 251 253 254 289 ubt 339 331 335 336 ubt 411 412 413 415 416 417 418 417	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Logon Program Save on Energy Logon Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Heating Program Save on Energy Retrofit Program <t< td=""></t<>
016 247 251 253 254 289 ubt 017 329 331 335 336 ubt 411 412 413 415 416 417 418 421 433	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Small Business Lighting Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Small Business Lighting Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Instant Discount Program Save on Energy Heating & Cooling Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save
016 247 249 251 253 254 289 4017 339 331 335 336 411 412 413 415 416 417 418 416 417 418 421 433 443	Verified 2016 Results Save on Energy Coupon Program Save on Energy Heating & Cooling Program Save on Energy Home Assistance Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Residential Direct Mail LDC Innovation Fund Pilot Program otal: 2016 Verified 2016 Results Verified 2016 Results Adjustments Save on Energy Coupon Program Save on Energy Retrofit Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Retrofit Program Save on Energy Small Business Lighting Program Save on Energy Coupon Program Save on Energy Logon Program Save on Energy Logon Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Heating & Cooling Program Save on Energy Heating Program Save on Energy Retrofit Program <t< td=""></t<>

t Verified A	nnual Energy S	Savings (kWh)														
15	16	2017	2018	2019	2020	2021	2022	2023	24	2025	2026	2027	128	2029	2030	2031
20	20	20	20	20	20	20	20	20	202	20	20	20	202	20	20	20
421,397	418,000	418,000	418,000	418,000	418,000	418,000	417,737	417,737	417,737	392,798	391,156	391,156	381,241	381,241	379,957	101,
41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,379	41,
16,091	16,091	16,091	16,091	16,091	16,091	16,091	16,091	15,467	15,467	15,467	15,467	-	-	-	-	
14,220	14,220	14,220	13,803	5,291	-	-	-	-	-	-	-	-	-	-	-	45
128,825	127,655	127,655	127,655	127,655	127,655	127,655	127,627	127,627	127,627	115,286	114,571	114,571	114,048	114,048	113,875	45
186,251	180,074	180,074	180,074	180,074	180,074	180,074	180,067	180,067	180,067	159,355	138,576	138,576	138,540	138,540	138,535	88
137,646	137,646	137,646	137,646	137,646	- 137,646	137,646	137,646	137,646	137,646	137,646 -	137,646	137,646	- 137,646	137,646 -	137,646	137
285,428	285,428 2,070,286	285,428 2,044,148	285,428	- 2,044,148		- 1,987,904	1,987,904	- 1,958,912	1,773,241	- 1,304,235	- 1,287,878	- 378,332	373,062	- 373,062	- 281,522	102
742,403	570,338	500,649	2,044,148 495,511	495,511	2,044,148 495,511	495,511	495,511	495,511	495,511	480,989	29,799	- 576,552	-	- 575,002	-	102
14,864	14,864	14,864	495,511	495,511	495,511	495,511	495,511	495,511	495,511	400,505	29,799	-		_		
54,629	45,437	43,664	41,892	41,892	41,892	39,407	39,407	26,536	26,397	25,141	25,141	23,850	23,850	4,850	4,507	4
,113,419	3,921,418	3,823,818	3,801,627	3,507,687	3,502,396	3,443,667	3,443,369	3,400,882	3,215,072	2,672,296	2,181,613	1,225,510	1,209,766	1,190,766	1,097,421	520
(110) 110	0,022, 120	0,010,010	0,000_,00_;	0,001,001	0,000_,0000	0,110,001	0,110,000	0,100,002	0,220,072	_,		_,,	_,,		_,,	
47.460	46 400	46.400	46.400	46 400	46 400	46 400		AC 45 -	40 45 4	42.400	42.000	42.000	42,402	42,402	43.374	
47,168	46,488	46,488	46,488	46,488	46,488	46,488	46,454	46,454	46,454	43,188	42,900	42,900	42,493	42,493	42,371	23
5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5,200	5
226,405	226,405	208,654	207,923	207,923	207,923	194,667	194,667	184,411	142,547	42,589	39,124	34,184	34,184	34,184	21,273	9
1,456 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,453 2,621	1,563 2,621	1,469 2,621	1,469 2,621	1,469 2,621	1,469 2,621	1,478 2,621	2
19,207	19,207	19,207	19,207	304,635	304,635	304,635	304,635	304,635	304,635	304,635	304,635	304,635	213,245	-	-	2
8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	8,285	- 8,285	8,285	8
,003,203	5,003,203	5,003,203	5,003,203	5,003,203	5,003,203	5,003,203	5,003,203	5,003,203	5,003,203	-	-	- 0,203	8,285	0,203	8,285	c
313,545	5,312,862	5,295,111	5,294,380	5,579,808	5,579,808	5,566,552	5,566,518	5,556,262	5,514,398	408,081	404,234	399,294	307,497	94,252	81,228	48
,313,343	3,312,002	3,233,111	3,234,300	3,373,000	3,373,000	3,300,332	3,300,310	3,330,202	3,314,330	400,001	404,234	333,234	307,437	54,232	01,220	0
-15,088	-15,088	2,662	3,102	3,102	3,102	16,358	16,358	16,358	12,445	3,102	3,102	-	-	-	-	
-45,352	-45,352	-19,214	-10,745	-10,745	-10,745	45,498	45,498	51,659	37,403	-7,158	-31,386	-30,391	-33,233	-33,233	-33,233	-33
-272,032 -332,472	-99,966	-30,277	14,939	14,939	14,939	14,939	14,939	14,939	14,939	14,939	17,299	-	-	-	-	-33
-332,472	-160,406	-46,829	7,296	7,296	7,296	76,795	76,795	82,956	64,787	10,883	-10,985	-30,391	-33,233	-33,233	-33,233	-33
-	1,497,693	1,497,693	1,497,693	1,497,693	1,497,693	1,497,693	1,497,693	1,497,474	1,497,474	1,490,231	1,470,627	1,469,654	1,469,654	1,461,615	1,257,762	1,257
-	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282,465	282
-	17,277	17,277	17,277	17,277	17,277	17,277	17,277	17,277	17,277	15,283	12,034	12,034	11,751	11,751	11,751	11
-	2,551,962	2,492,476	2,492,476	2,492,476	2,492,476	2,492,476	2,492,476	2,492,476	2,475,629	2,475,629	2,454,276	1,929,772	674,407	570,269	90,380	8
-	1,202,894	1,202,894	1,193,244	1,120,987	1,024,057	814,240	518,708	395,395	245,094	190,927	154,045	91,355	26,359	19,544	18,556	6
-	239,312	239,312	239,312	239,312	239,312	239,312	239,312	234,360	107,607	107,607	65,105	65,105	65,105	63,716	63,716	61
-	5,791,603	5,732,117	5,722,467	5,650,210	5,553,280	5,343,463	5,047,931	4,919,447	4,625,546	4,562,142	4,438,552	3,850,385	2,529,741	2,409,360	1,724,630	1,627
-	174,425	174,425	174,425	174,425	174,425	174,425	174,425	174,300	174,300	174,174	173,311	173,280	173,280	172,564	149,259	149
-	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3,986	3
-	1,832,538	1,892,023	1,908,451	1,908,451	1,908,451	1,908,451	1,908,451	1,908,451	1,908,451	1,908,451	1,839,582	1,704,412	10,274	10,274	709	
-	345,249	345,249	341,754	317,741	281,284	226,838	166,663	134,984	96,770	78,347	64,868	36,653	11,341	7,620	7,120	3
-	2,356,198	2,415,683	2,428,616	2,404,603	2,368,146	2,313,700	2,253,525	2,221,721	2,183,507	2,164,958	2,081,747	1,918,331	198,881	194,444	161,074	156
-	-	1,638,227	1,318,579	1,318,579	1,318,579	1,318,579	1,318,579	1,318,579	1,318,522	1,318,522	1,315,268	1,286,723	1,286,363	1,286,363	1,286,179	1,092
-	-	1,537,396	1,113,365	1,113,365	1,113,365	1,113,365	1,113,365	1,113,365	1,113,343	1,113,343	1,113,343	1,093,074	1,091,168	1,091,168	921,345	921
-	-	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171,189	171
-	-	163,466	163,466	163,466	163,466	163,466	163,466	163,466	163,466	163,466	163,466	157,415	156,961	155,608	155,608	154
-	-	65,334	65,334	65,334	65,334	65,334	65,334	65,334	65,334	65,334	56,427	-	-	-	-	
-	-	3,373,467	3,399,033	3,399,033	3,399,033	3,399,033	2,985,262	2,985,262	2,985,262	2,940,165	2,940,165	2,792,994	2,611,049	480,491	210,918	54
-	-	368,189	368,189	364,304	341,239	294,709	236,607	134,898	117,199	106,597	96,089	85,568	45,025	16,896	11,936	8
-	-	11,412	11,457	11,457	8,863	8,531	8,531	8,531	8,531	7,847	7,847	7,847	7,650	7,650	7,650	7
	-	385,983	385,983	385,983	385,983	385,983	385,983	385,983	385,983	385,983	385,983	-	-	-	-	
-																9
-	-	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	9,309	
	-	9,309 7,723,972	9,309 7,005,904	9,309 7,002,019	9,309 6,976,360	9,309 6,929,498	9,309 6,457,625	9,309 6,355,916	9,309 6,338,138	9,309 6,281,755	9,309 6,259,086	9,309 5,604,119	9,309 5,378,714	9,309 3,218,674	9,309 2,774,134	2,418,

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Canadian Niagara Power Inc.

Program / Initiative Name														
	2032	33	34	35	36	37	39	40	42	43	044 45	46	047 48	50
	20	203	20	20:	203	203	203 203	202	20	207	20	20	20	20
Verified 2015 Results														
Save on Energy Coupon Program	101,313	101,313	101,313	-	-	-			-	-			-	
Save on Energy Heating & Cooling Program	41,379	40,615	-	-	-	-			-	-			-	
Save on Energy Retrofit Program	-	-	-	-	-	-			-	-			-	
Appliance Retirement Initiative	-	-	-	-	-	-			-	-			-	
Coupon Initiative	45,515	45,515	45,515	-	-	-			-	-			-	
Bi-Annual Retailer Event Initiative	88,465	88,465	88,465	-	-	-			-	-			-	
HVAC Incentives Initiative	137,646	132,805	-	-	-	-			-	-			-	
Energy Audit Initiative	-	-	-	-	-	-			-	-			-	
Efficiency: Equipment Replacement Incentive Initiative	102,081	102,081	102,081	-	-	-			-	-			-	
Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-			-	-			-	
Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-			-	-			-	- -
Low Income Initiative	4,507	4,507	4,507	2,620	-	-			-	-			-	
tal: 2015 Verified 2015 Results	520,906	515,301	341,881	2,620	-	-			-	-			-	
Verified 2015 Results Adjustments														
Save on Energy Coupon Program	23,049	23,049	23,049	-	-	-			-	-			-	
Save on Energy Heating & Cooling Program	5,200	5,158	-	-	-	-			-	-			-	
Save on Energy Retrofit Program	9,721	9,721	9,721	-	-	-			-	-			-	
Coupon Initiative	84	84	84	-	-	-			-	-			-	
HVAC Incentives Initiative	2,621	2,579	-	-	-	-			-	-			-	
Energy Audit Initiative	-	-	-	-	-	-			-	-			-	
Efficiency: Equipment Replacement Incentive Initiative	8,285	8,285	8,285	-	-	-			-	-			-	
Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-	-	-	-			-	-			-	
tal: 2016 Verified 2015 Results Adjustments	48,960	48,876	41,139	-	-	-			-	-			-	
Verified 2015 Results Adjustments														
Save on Energy Retrofit Program	-	-	-	-	-	-			-	-			-	
Efficiency: Equipment Replacement Incentive Initiative	-33,233	-33,233	-33,233	-	-	-			-	-			-	
Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-			-	-			-	
tal: 2017 Verified 2015 Results Adjustments	-33,233	-33,233	-33,233	-	-	-			-	-			-	
Verified 2016 Results														
Save on Energy Coupon Program	554,567	-	-	-	-	-			-	-			-	
Save on Energy Heating & Cooling Program	282,465	282,465	277,472	-	-	-			-	-			-	
Save on Energy Home Assistance Program	11,646	11,646	11,646	11,646	-	-			-	-			-	
Save on Energy Retrofit Program	8,266	8,266	8,266	8,266	-	-			-	-			-	
Save on Energy Small Business Lighting Program	5,727	5,727	5,727	1,750	926	737			-	-			-	
Residential Direct Mail LDC Innovation Fund Pilot Program	61,291	13,921	13,921	13,921	-	-			-	-			-	
tal: 2016 Verified 2016 Results	923,962	322,025	317,032	35,583	926	737			-	-			-	
Verified 2016 Results Adjustments														
Save on Energy Coupon Program	60,847	-	-	-	-	-			-	-			-	
Save on Energy Heating & Cooling Program	3,986	3,986	3,827	-	-	-			-	-			-	
Save on Energy Retrofit Program	-	-	-	-	-	-			-	-			-	
Save on Energy Small Business Lighting Program	3,088	3,088	3,088	944	499	397			-	-			-	
tal: 2017 Verified 2016 Results Adjustments	67,921	7,074	6,915	944	499	397			-	-			-	
Verified 2017 Results														
Save on Energy Coupon Program	1,092,069	131,508	-	-	-									
Save on Energy Instant Discount Program	713,623	565,598	-	-	-	-							-	
Save on Energy Heating & Cooling Program	171,189	171,189	- 171,189		-	-			_	-				
Save on Energy Home Assistance Program	154,423	154,423	154,423			-			_	-			_	
Save on Energy Audit Funding Program	-	-	-	-	-				-	-			-	
Save on Energy Retrofit Program	_	-	-	-	-	-			-	-			-	
Save on Energy Small Business Lighting Program	3,631	3,333	3,333	2,746	1,863	1,863		1	-	-			-	
Save on Energy Business Refrigeration Incentive Program	-	-	-	-	-	-			-	-			-	
Instant Savings Local Program	-	-	-	-	-	-			-	-			-	
Whole Home Pilot Program	9,309	9,309	9,309		2,675	-			-	-			-	
tal: 2017 Verified 2017 Results	2,144,244	1,035,360	338,254					1	-	-			-	
					;		,		0				0 0	
	3,672,760	1,895,403	1,011,988	369,174	160,386	2,997	1,863 3	10	0 (0 0	0	0 0	0 0	0 0

ings Persistence Report

Canadian Niagara Power Inc.

Program / Initiative Name	Net V	erified Annu	al Peak De	mand Savin	gs (kW)																
	2015	16	18	19	20	22	23	24	25 26	27	28	29 30	31 32	33	34	35	36	37	38	39	40
	20	20	20	20	50	50 20	20	20	20	50	20	20	20 20	20	20	20	20	20	20	20	20
Verified 2015 Results														1 1				-			
Save on Energy Coupon Program	27		27 2		27		27 27	27		24 24		24 24		56	6	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	21	21	21 2	1 21	21	21 2	21 21	21	21	21 21	21	21 21	L 21 2:	1 20	-	-	-	-	-	-	-
Save on Energy Retrofit Program	3	3	3	3 3	3	3	3 3	3	3	3 -	-			-	-	-	-	-	-	-	-
Appliance Retirement Initiative	3	3	3	3 1	-		-	-		-	-			-	-	-	-	-	-	-	-
Coupon Initiative	8	8	8	8 8	8	8	8 8	8	7	7 7	7	7 7	7 3 3	3 3	3	-	-	-	-	-	-
Bi-Annual Retailer Event Initiative	14	14	14 1	4 14	14	14 :	L4 14	14	10	9 9	9	9 9	6 (5 6	6	-	-	-	-	-	-
HVAC Incentives Initiative	71	71	71 7	1 71	71	71	71 71	71	71	71 71	71	71 71	L 71 7:	1 66	-	-	-	-	-	-	-
Energy Audit Initiative	61	61	61 6	1 -	-		-	-		-	-			-	-	-	-	-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	248	248	240 24	0 240	240	228 22	28 220	182	90	89 59	57	57 48	3 34 34	4 34	34	-	-	-	-	-	-
Direct Install Lighting and Water Heating Initiative	161	124	106 10	5 105		105 10		105	104	7 -	-			-	-	-	-	-	-	-	-
Existing Building Commissioning Incentive Initiative	22		22 -	-	-		-	-		-	-			-	-	-	-	-	-	-	-
Low Income Initiative	6		5	5 5	5	5	5 4	4	4	4 4	4	1 1	1	1 1	1	-	-	-	-	-	-
tal: 2015 Verified 2015 Results	645	-	581 55	8 495	494	482 48	32 473	435	334 2	235 195		190 181	142 143	2 136	50	-	-	-	-	-	-
										100 100	193	101									
Verified 2015 Results Adjustments																					
Save on Energy Coupon Program	3	3	3	3 3	3	3	3 3	3	3	3 3	3	3 3	3 1 :	1 1	1	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	3	3	3	3 3	3	3	3 3	3	3	3 3	3	3 3	3 3	3 3	-	-	-	-	-	-	-
Save on Energy Retrofit Program	43	43	37 3	7 37	37	36 3	36 32	27	14	13 12	12	12 8	3 5 !	5 5	5	-	-	-	-	-	-
Coupon Initiative	-	-		-	-		-	-		-	-			-	-	-	-	-	-	-	-
HVAC Incentives Initiative	1	1	1	1 1	1	1	1 1	1	1	1 1	1	1 1	1 1	1 1	-	-	-	-	-	-	-
Energy Audit Initiative	4	4	4	4 65	65	65 (65 65	65	65	65 65	45			-	-	-	-	-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	3	3	3	3 3	3	3	3 3	3	3	3 3	3	3 3	3 3	3 3	3	-	-	-	-	-	-
Process and Systems Upgrades Initiatives - Project Incentive Initiative	176	176	176 17	6 176	176	176 17	76 176	176		-	-			-	-	-	-	-	-	-	-
tal: 2016 Verified 2015 Results Adjustments	233	233	227 22				37 283	278	89	88 87	67	22 18	3 13 13	3 13	9	-	-	-	-	-	-
1			-																•	•	
Verified 2015 Results Adjustments					4	2	2 2	2	4	4	-		_					-	T	1	
Save on Energy Retrofit Program	-4	-4	1	1 1	1	3	3 3	3	1	1 -	-			-	-	-	-	-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	-11		-	1 -1	-1	11 :	1 11	8	-	-7 -9		-10 -10) -10	-10	-	-	-	-	-	-
Direct Install Lighting and Water Heating Initiative	-61		-6	4 4	4	4	4 4	4	4	4 -	-			-	-	-	-	-	-	-	-
tal: 2017 Verified 2015 Results Adjustments	-76	-38	-8	4 4	4	18 1	l8 18	15	5	-2 -9	-10	-10 -10	0 -10 -10	0 -10	-10	-	-	-	-	-	-
Verified 2016 Results																					
Save on Energy Coupon Program	-	98	98 9	8 98	98	98	98 98	98	97	93 93	93	93 80) 80 3!	5 -	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	82	82 8	2 82	82	82 8	32 82	82	82	82 82		82 82			77	-	-	-	-	-	-
Save on Energy Home Assistance Program	-	3	3	3 3	3	3	3 3	3	3	1 1	1	1 1	1	1 1	1	1	-	-	-	-	-
Save on Energy Retrofit Program		353	343 34	3 343	343	343 34	13 343	342	342 3	341 241	61	61 39) 12 12	2 12	12	12	-	-	-	-	-
Save on Energy Small Business Lighting Program	-		220 21	_		172 13		74		51 31				3 3	3	1	1	1 -	-	-	-
Residential Direct Mail LDC Innovation Fund Pilot Program		15	15 1		15		100	10	10	6 6	10	6 6	5 6	5 3	3	3	-	-	-	_	-
tal: 2016 Verified 2016 Results			761 76			713 67			595 5	574 454	253	251 215		101	96	17	- 1	1 -	-	_	-
		//1	/01 /0	0 733	743	/13 0/	1 040	005	335	J/4 4J4	233	231 213	104 13.	9 101	50	17	1		-	_	
Verified 2016 Results Adjustments																					
Save on Energy Coupon Program	-	11	11 1	1 11	11	11 :	11 11	11	11	11 11	11	11 10) 10 4	4 -	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	1	1	1 1	1	1	1 1	1	1	1 1	1	1 1	1 1	1 1	1	-	-	-	-	-	-
Save on Energy Retrofit Program	-	38	49 5	0 50	50	50	50 50	50		45 29	3	3 -		-	-	-	-	-	-	-	-
Save on Energy Small Business Lighting Program	-	70		9 67	63	55 4	45 39	30	26	22 13	5	4 3	3 2 2	2 2	2	1	-	-	-	-	-
tal: 2017 Verified 2016 Results Adjustments	-	120	131 13	1 129	125	117 10	07 101	92	88	79 54	20	19 14	13	7 3	3	1	-	-	-	-	-
Verified 2017 Results																					
			114	2 02	02	02		0.2	02	02 05	00	00 00									
Save on Energy Coupon Program				2 92 7 77	92		92 92	92		92 86		86 86			-	-	-	-	-	-	-
Save on Energy Instant Discount Program							7 77	77		77 73		73 62			-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program		-		7 47	47		47	47		47 47		47 47			47	44	-	-	-	-	-
Save on Energy Home Assistance Program		-	14 1	4 14	14	14 1	14 14	14		14 11		11 11		10 נ	10	10	10		-	-	-
Save on Energy Audit Funding Program	-	-	3	3 3	3	3	3 3	3	3	3 -	-			-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-		682 68			687 63				511 582				-	-	-	-	-	-	-	-
Save on Energy Small Business Lighting Program	-	-	72 7	2 71	69	64 5	55 39	35	33	30 27	15	7 5	5 3 :	1 1	1	1	1	1 1	1	-	-
Save on Energy Business Refrigeration Incentive Program	-	-		-	-		-				-			-	-	-	-	-	-	-	-
Instant Savings Local Program	-	-	60 6	0 60	60	60 6	60 60	60	60	60 -	-			-	-	-	-	-	-	-	-
Whole Home Pilot Program	-	-	2	2 2	2	2	2 2	2	2	2 2	-			2 2	2	2	2	- 2	-	-	-
tal: 2017 Verified 2017 Results	-	- 1,	099 1,05	4 1,053	1,051 1,	,046 96	58 952	948	939 9	936 828	760	324 250	0 203 18:	l 107	60	57	13	3	. 1	-	-
	- 000					-	2 2 472	2 277 - 0		10 4 600					- 200						
	802	1,693 2,	791 2,73	4 2,724	2,705 2,	,003 2,53	2,473	2,377 2	2,050 1,9	910 1,609	1,283	796 668	545 47.	2 350	208	75	14	4 1	. 1	0	0

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Canadian Niagara Power Inc.

Program / Initiative Name										
	41	42	43	44	45	46	47	48	49	20
	2041	204	50	50	204	20	20	50	204	20
Verified 2015 Results										
Save on Energy Coupon Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Appliance Retirement Initiative	-	-	-	-	-	-	-	-	-	-
Coupon Initiative Bi-Annual Retailer Event Initiative	-	-	-	-	-	-	-	-	-	-
	-		-		-	-	-	-	-	-
HVAC Incentives Initiative Energy Audit Initiative	-	-	-		-		-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	-		-		-				-	-
Direct Install Lighting and Water Heating Initiative			-		-				-	
Existing Building Commissioning Incentive Initiative	-	-	-	-	-	-	-	-	-	-
Low Income Initiative	-	-	-	-	-	_	-	-	-	-
tal: 2015 Verified 2015 Results	-	-	-	-	-	-	-	-	-	-
Verified 2015 Results Adjustments										
Save on Energy Coupon Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Coupon Initiative HVAC Incentives Initiative	-	-	-	-	-	-	-	-	-	-
Energy Audit Initiative	-	-	-	-	-		-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	-	-	-		-			-	-	
Process and Systems Upgrades Initiatives - Project Incentive Initiative	-	-	-		-			-	-	
tal: 2016 Verified 2015 Results Adjustments	-	-	-	-	-	-	-	-	-	-
	-	-	_	-	_		-	-		_
Verified 2015 Results Adjustments			Г Г Г							
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Efficiency: Equipment Replacement Incentive Initiative	-	-	-	-	-	-	-	-	-	-
Direct Install Lighting and Water Heating Initiative	-	-	-	-	-	-	-	-	-	-
tal: 2017 Verified 2015 Results Adjustments	-	-	-	-	-	-	-	-	-	-
Verified 2016 Results										
Save on Energy Coupon Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Home Assistance Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Small Business Lighting Program	-	-	-	-	-	-	-	-	-	-
Residential Direct Mail LDC Innovation Fund Pilot Program	-	-	-	-	-	-	-	-	-	-
tal: 2016 Verified 2016 Results	-	-	-	-	-	-	-	-	-	-
Verified 2016 Results Adjustments										
Save on Energy Coupon Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Small Business Lighting Program	-	-	-	-	-	-	-	-	-	-
tal: 2017 Verified 2016 Results Adjustments	-	-	-	-	-	-	-	-	-	-
Verified 2017 Results										
Save on Energy Coupon Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Instant Discount Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Heating & Cooling Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Home Assistance Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Audit Funding Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Retrofit Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Small Business Lighting Program	-	-	-	-	-	-	-	-	-	-
Save on Energy Business Refrigeration Incentive Program	-	-	-	-	-	-	-	-	-	-
Instant Savings Local Program	-	-	-	-	-	-	-	-	-	-
Whole Home Pilot Program	-	-	-	-	-	-	-	-	-	-
tal: 2017 Verified 2017 Results	-	-	-	-	-	-	-	-	-	-
	0	0	0	0	0	0	0	0	0	0
		U	U	0	0	0	0			0

Years	Project_Location_Account_Number 0	Customer_Name LDC Rate Category	Project_Loca	ation_Project_Com Ap	plication_Number	Project_Location_Addr(Sum of Measure_Annual_Energy_S	avings_kWh_Actual	Sum of Measure_Demand_Reduction_kW_Actual
2019		GS < 50kW		1 Apr	204713		4,658.316	1.014
2019		GS < 50kW		1 Aug	204239		23,354.844	5.797
2019		GS < 50kW		2 Aug	204239		69,804.000	0.000
2019		GS > 50kW		1 Aug	203975		89,129.000	12.700
2019		GS > 50kW		1 Aug	205225		214,620.000	24.500
2019		GS > 50kW		1 Aug	202922		4,586.650	0.998
2019		GS > 50kW		1 Dec	206484		61,884.400	16.600
2019		GS > 50kW		1 Dec	206487		33,577.000	7.000
2019		GS > 50kW		1 Dec	188247		241,278.442	33.766
2019		GS > 50kW		2 Dec	188247		77,361.385	10.489
2019		GS > 50kW		3 Dec	188247		25,186.603	4.286
2019		GS > 50kW		4 Dec	188247		35,647.941	5.636
2019		GS > 50kW		5 Dec	188247		23,141.356	
2019		GS < 50kW		1 Dec	188915		12,654.600	0.000
2019		GS < 50kW		1 Jul	203750		8,526.000	0.000
2019		GS < 50kW		1 Jun	201111		12,317.872	3.140
2019		GS < 50kW		1 Jun	207565		10,728.828	1.351
2019		GS < 50kW		1 Jun	206300		12,260.000	0.000
2019		GS > 50kW		1 May	202804		288,395.253	
2019		GS > 50kW		1 May	202982		71,954.400	0.065
2019		GS < 50kW		1 May	203230		3,583.320	0.780
2019		GS < 50kW	(blank)	Nov	207579		13,742.000	0.000
2019		GS < 50kW		1 Nov	189841		6,860.840	1.755
2019		GS < 50kW		1 Oct	207578		37,473.000	10.400
2019		GS > 50kW		1 Oct	188811		46,706.068	10.184
						2019 Total	<u>1,429,432.118</u>	
	2016 - 2019 Total Energ							
	2016 - 2019 Total Dema	nd Savings (kW): 2,051						

		% of Total:
Energy Savings from GS < 50kW:	3,586,434	22%
Demand Savings from GS < 50kW:	550	27%
Energy Savings from GS > 50kW:	10,361,863	65%
Demand Savings from GS > 50kW:	1,501	73%
Energy Savings from STREETLIGHTS:	2,005,533	13%
Demand Savings from STREELIGHTS:	0	0%
Unallocated Energy Savings:	0	0%
Unallocated Demand Savings:	0	0%

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Attachment "J"

2024 IRM Checklist

Canadian Niagara Power Inc. EB-2023-0009

Date: August 17, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	Included in main application document, with headings for each requested rate adjustment, Section 1.0 - 1.10
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, #9
3		Attached Excel files
3	Current tariff sheet, PDF	Attached as Schedule D
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Footnoted as required throughout Application
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, #6
3	Distributor's internet address	Application, #7
3	Statement confirming accuracy of billing determinants pre-populated in model	Application, #4
3	Text searchable PDF format for all documents	Yes
3		Submitted with Application
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Attached as Schedule A
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	N/A
4	File the GA Analysis Workform.	Submitted with Application
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue- to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Submitted with Application
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	N/A

July 20, 2016

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	N/A
2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	Application, section 1.6
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	Application, section 1.6
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	Application, section 1.6
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	Application, section 1.6
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	Application, section 1.6
3.2.6 Review and Disposition of Group 1 DVA Balances		
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Completed
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, section 1.5
11	"Adjustments to Deferral and Variance Accounts"	Application, section 1.5
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, section 1.5 July 20, 2

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6.3 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Rate Generator Model Tab 1
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Application, section 1.5.4
12	systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	N/A
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Submitted with Application.
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Application, section 1.5.6 Rate Generator Model
3.2.6.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application, section 1.5.2
14		N/A - Residual balance is not material.
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Application, section 1.7
For Distributors with a zero balance in the LRAMVA		

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	N/A
For Distributors with non-zero balance in the LRAMVA		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Submitted with Application
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Submitted with Application
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Application, section 1.7
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Application, section 1.7
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Application, section 1.7
18	Statement confirming the period of rate recovery	Application, section 1.7
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Application, section 1.7

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Application, section 1.7.4
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Application, section 1.7.4
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Application, section 1.7.4
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Submitted with Application.
18 - 19	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	Application, section 1.7.4 LRAMVA Workform IESO 2017 Verified Results IESO April 2019 Participation and Cost Report Additional Project List

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	Application, section 1.7.4
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	Application, section 1.7.4
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Application, section 1.7.4
3.2.8 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application, section 1.8
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Application, section 1.9.1
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Application, section 1.9.3
3.2.9.1 Z-Factor Filing Guidelines		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	Application, section 1.9.2

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Schedule F
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Application, section 1.9
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Application, section 1.9
23	Residential rate rider to be proposed on fixed basis	Application, section 1.9
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Application, section 1.9
3.2.10 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	N/A
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28	Description of the proposed capital projects and expected in-service dates	N/A
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		
29	Calulate the maximum allowable capital amount.	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	N/A
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A