

August 18, 2023

BY RESS

Ms. Nancy Marconi, Registrar
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

Re: Board File No. EB-2023-0015
Enova Power Corp. - Licence No. ED-2022-0006
Application for Approval of 2024 Electricity Distribution Rates

Dear Ms. Marconi:

On June 15, 2023, the Ontario Energy Board ("OEB" or the "Board") issued its *Filing Requirements for Electricity Distribution Rate Applications – for 2024 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Enova Power Corp. (the "Applicant" or "Enova") submits its 2024 Distribution Rate Application for rates effective January 1, 2024. All procedures and filing requirements as outlined in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Board's models as required.

Enova's submission, which has been electronically filed through the Board's web portal, includes the covering letter, Manager's Summary, completed copies of the 2024 IRM Rate Generators, Enova's current and proposed Tariff Sheets, the GA Workforms for both the Kitchener-Wilmot Rate Zone and the Waterloo North Rate Zone and the 2024 filing checklist.

Enova requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2024 IRM Rate Generators, subject to adjustments to be made by Board staff as required, the estimated bill impact for Kitchener-Wilmot Rate Zone residential customers consuming 750 kWh per month would result in an increase in the total bill of 1.71% or \$1.95. A General Service<50 kW, 2000 kWh per month customer

would experience an increase of 1.78% or \$5.22. The estimated bill impact for Waterloo North Rate Zone residential customers consuming 750 kWh per month would result in an increase in the total bill of 2.25% or \$2.80. A General Service<50 kW, 2000 kWh per month customer would experience an increase of 1.97% or \$6.06.

Enova is requesting the adjusted rates be approved for implementation on January 1, 2024. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post-January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

kb/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.
1998, c.15, (Schedule B).

AND IN THE MATTER OF an Application by Enova Power Corp.
to the Ontario Energy Board for an Order or Orders approving or
fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2024.

Application

1. The Applicant is Enova Power Corp. ("Enova"). Enova is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, Ontario. Enova distributes electricity within the Cities of Kitchener and Waterloo and the Townships of Wilmot, Woolwich and Wellesley.
2. In a Decision and Order in Enova's Mergers, Acquisitions, Amalgamations and Divestitures ("MAADs") Application (EB-2022-0006) received June 28, 2022, the Ontario Energy Board ("OEB" or "Board") granted approval for Enova to merge the operations of Kitchener-Wilmot Hydro Inc. ("KWHI") and Waterloo North Hydro Inc. ("WNHI"). The amalgamation was effective September 1, 2022. Enova has been granted a 10 year deferred rebasing period. This is accomplished by maintaining two rate zones – the KWHI rate zone ("KWRZ") and the WNHI rate zone ("WNRZ") - until rates are rebased.
3. Enova hereby applies to the Ontario Energy Board for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.

4. Specifically, Enova hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated June 15, 2023 (“Filing Requirements”), including the following:
 - a. An adjustment to Enova’s existing distribution rates in both rates zones calculated by the OEB’s inflation factor less the productivity factor and stretch factor;
 - b. An adjustment to the retail transmission service rates in both rate zones as provided in the OEB’s *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
 - c. Disposition of its Group 1 Deferral and Variance accounts for both rate zones;
 - d. An adjustment to the Low Voltage Service Rates in the WNRZ;
 - e. Closure of Account 1508 – Other Regulatory Assets, Sub-Account Impact of Post-Merger Accounting Policy Changes
5. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
6. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2024, Enova requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates.
7. In the event that the effective date does not coincide with the Board’s decided implementation date for 2024 distribution rates and charges, Enova requests permission to recover the incremental revenue from the effective date to the implementation date.
8. The Applicant requests that, pursuant to Section 34.01 of the Board’s Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 18th day of August 2023.

All of which is respectfully submitted,

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2024 IRM Rate Application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 15, 2023.

I also certify that Enova has processes and internal controls in place for the preparation, review, verification, and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements.

Certification of Personal Information

As the Vice-President Finance and Chief Financial Officer of Enova Power Corp., I certify that the evidence filed in Enova's 2024 IRM Rate Application does not include any personal information. The filing is consistent with the requirements of Chapter 1 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on June 15, 2023.

Original Signed by:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance and CFO

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- G – Proposed Tariff of Rates and Charges KWRZ EB-2023-0015
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Introduction

Enova Power Corp. (“Enova”) (License No. ED-2022-0006) distributes electricity to approximately 160,000 customers within the Cities of Kitchener and Waterloo (primarily urban) and the Townships of Wilmot, Wellesley and Woolwich (primarily rural).

The primary contact for the Application is:

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Vice-President Finance and CFO
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Legal Counsel

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(416) 367-6730

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All ratepayers within Enova’s service territory will be affected by this Application.

This Application can be viewed on Enova’s website at Enovapower.com.

Enova has used the 2024 IRM Rate Generators (version 1.0) for this Application.

Each rate zone has its own IRM Rate Generator. Enova reviewed the pre-populated Rate Generator models, attached as Appendices C and D for accuracy.

The rate generators have been submitted in live Excel versions.

Enova is requesting clearance of its Group 1 Deferral and Variance account balances. As per filing instruction section 3.2.5, Enova will also be applying for a change to its Low Voltage Service rates in the WNRZ.

Summary of Application

Annual Adjustment Mechanism

Enova has used the 2024 rate-setting parameters (4.8% Price Escalator, Stretch Factor 0.30% and Productivity Factor of 0.0%) as set in the June 29, 2023 letter issued by the OEB. Proposed distribution rates are as per Table 1 below:

Table 1

		2023 Rates EB-2022-0045		2024 Rates EB-2023-0015	
	Billing Determinant	Monthly Service Charge	Volumetric Charge	Monthly Service Charge	Volumetric Charge
KWRZ		EB-2022-0045		EB-2023-0015	
Residential	kWh	24.50	-	25.60	-
General Service Less Than 50 kW	kWh	29.98	0.0144	31.33	0.0150
General Service 50 To 4,999 kW	kW	199.73	5.1420	208.72	5.3734
Large User	kW	18,577.64	1.7063	19,413.63	1.7831
Unmetered Scattered Load	kWh	8.04	0.0156	8.40	0.0163
Street Lighting	kW	0.75	5.0590	0.78	5.2867
Embedded Distributor	kW	-	2.6356		2.7542
WNRZ		EB-2022-0067		EB-2023-0015	
Residential	kWh	34.86	-	36.43	-
General Service Less Than 50 kW	kWh	33.71	0.0192	33.71	0.0206
General Service 50 To 4,999 kW	kW	125.96	5.8377	125.96	6.1255
Large User	kW	7,359.96	4.6381	7,359.96	4.8713
Unmetered Scattered Load	kWh	11.20	0.0171	11.70	0.0179
Street Lighting	kW	0.38	10.7593	0.38	11.2435
Embedded Distributor	kW	-	0.0229	-	0.0239

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Rate Adders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate

- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

Enova is not seeking relief for any of the excluded items listed in Section 3.2.1.1 of the *Filing Requirements for Electricity Distribution Rate Applications* dated June 15, 2023.

Proposed Tariff of Rates and Charges

Included in both Rate Generator files is a detailed listing of Enova's 2024 proposed rates and charges. The listing has been included in this Application as Appendix G – Proposed Tariffs - KWRZ and Appendix H – Proposed Tariffs - WNRZ. Enova has included a .pdf copy of its current tariff sheets (2023 rates) as Appendix A – Current Tariffs – KWRZ and Appendix B – Current Tariffs - WNRZ, as required by the Board Filing Guidelines.

Summary Bill Impacts

Enova has used the 2024 IRM Rate Generators to calculate the bill impacts by rate class, holding the commodity rates and regulatory charges constant. Table 2 summarizes the results for Enova's rate classes:

Table 2

Rate Class	Consumption/ Demand	Billing Determinant	Increase/(Decrease) (\$)	Increase/(Decrease) (%)
KWRZ				
Residential TOU	750	kWh	\$ 1.93	1.71%
General Service < 50 kW	2000	kWh	\$ 5.15	1.78%
General Service > 50 kW	60	kW	\$ 74.90	2.35%
Large User	5250	kW	\$ 4,290.49	1.25%
Streetlighting	37	kW	\$ 22.98	3.12%
Unmetered Scattered Load	2000	kWh	\$ 4.56	1.69%
Embedded Distributor	3600	kW	\$ (317.52)	-0.84%
WNRZ				
Residential TOU	750	kWh	\$ 2.69	2.19%
General Service < 50 kW	2000	kWh	\$ 5.99	1.97%
General Service > 50 kW	250	kW	\$ 703.35	4.96%
Large User	14500	kW	\$ 17,215.85	1.56%
Streetlighting	165	kW	\$ 443.43	4.85%
Unmetered Scattered Load	150	kWh	\$ 0.87	2.61%
Embedded Distributor	3600	kW	\$ 20,422.10	7.01%

Enova proposes that no rate mitigation is necessary.

Revenue-to-Cost Ratio Adjustments

The Revenue-to-Cost ratios applied for in KWHI's last filed Cost of Service Application (EB-2019-0049) are within Board specified target ranges.

Per WNH's 2021 Cost of Service Rate Application, EB-2020-0059 Settlement Proposal page 31 of 43, "WNH agrees to adjust its rate design proposal for all classes, except the residential class, such that the 2020 fixed rate will be maintained in 2021 if it is otherwise above the Minimum System plus PLCC level...WNH further agrees to not adjust any fixed charge that is above the Minimum System plus PLCC level for all classes except the residential class during the subsequent IRM period, and shall for those classes instead propose to the OEB to collect all IRM rate increases through the variable portion of the charges applicable to each affected class. For clarity, WNH is still eligible to obtain on hundred percent (100%) of the value of all IRM rate increases through the variable portion of the charges applicable to each affected class."

Enova has detailed in Table 3 how it estimated the rate increase from 2023 rates to 2024 rates. The Customer/Connections and kWh and kW are based on 2022 actual values.

Table 3

	2022 Actual										
	2023 Fixed	2023 Variable	2021 Min. System with PLCC Adj.	Customers / Connections	kWh	kW	IRM Increase	2024 Fixed Revenue Increase	2024 Variable Rate Increase for Fixed Portion I=H/E or F	2024 - Fixed	2024- Variable
	A	B	C	D	E	F	G	H=A*F*12*I			
Residential	34.86		22.47	52,441	437,039,050		4.5%	n/a		36.43	-
GS<	33.71	0.0192	25.82	6,079	211,834,966		4.5%	110,658.47	0.0005	33.71	0.0206
GS>	125.96	5.8377	77.28	651	673,664,459	1,762,489	4.5%	44,279.98	0.0251	125.96	6.1255
Large User	7,359.96	4.6381	402.08	1	92,951,206	162,547	4.5%	3,974.38	0.0245	7,359.96	4.8713
Street Lighting	11.20	0.0171	6.57	15,263	3,578,606	9,989	4.5%	n/a		11.70	0.0179
USL	0.38	10.7593	11.18	543	3,333,217		4.5%	111.42	0.0000	0.38	11.2435
Embedded Distributor		0.0229	113.79	1	43,405,374	93,864	4.5%	n/a		-	0.0239

Enova has included the adjustments in the WNRZ rate generator on Tab 17Rev2Cost_GDPIPI.

Rate Design for Residential Customers

Enova has completed the implementation of fixed rates for Residential customers.

Retail Transmission Service Rates

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2023-0101), new Uniform Transmission Rates ("UTRs") were effective July 1, 2023, and are as follows:

- Network Service Rate of \$5.37 per kW; and
- Line Connection Service Rate of \$0.88 per kW; and
- Transformation Connection Service Rate of \$2.98 per kW

1 The Applicant passes on these UTR charges through two (2) RTSRs. These retail
2 transmission rates are as follows:

- 3 • Retail Transmission Rate – Network Service Rate
- 4 • Retail Transmission Rate – Line and Transformation Connection
5 Service Rate

6 Enova has populated the 2024 IRM Rate Generator models with the requested
7 historical data.

8 In Sheets 11 and 12 of the 2024 IRM Rate Generator model, information for two
9 additional Host Distributors has been included. The first Host Distributor listed is
10 Kitchener-Wilmot Hydro (KW) and the second Host Distributor is GrandBridge Energy
11 – Formerly Energy + (E+).

12 The 2024 IRM Rate Generators have determined the proposed RTSRs and they are
13 listed in Table 4 below:

Table 4

		Current		Proposed	
		RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
KWRZ					
Residential	kWh	0.0096	0.0015	0.0096	0.0015
General Service Less Than 50 kW	kWh	0.0083	0.0014	0.0083	0.0014
General Service 50 To 4,999 kW	kW	4.4248	0.7872	4.4108	0.7945
Large User	kW	4.1588	0.7400	4.1457	0.7469
Unmetered Scattered Load	kWh	0.0083	0.0014	0.0083	0.0014
Street Lighting	kW	2.6907	0.4792	2.6822	0.4836
Embedded Distributor	kW	4.1720	0.7425	4.1588	0.7494
WNRZ					
Residential	kWh	0.0099	0.0024	0.0097	0.0024
General Service Less Than 50 kW	kWh	0.0092	0.0022	0.0090	0.0022
General Service > 50 Interval Metered (less than 1000 kW)	kW	4.0164	1.0799	3.9273	1.0948
General Service > 50 (1000 To 4,999 kW)	kW	4.0110	1.0790	3.9220	1.0939
Large User	kW	4.4468	1.0838	4.3481	1.0988
Unmetered Scattered Load	kWh	0.0092	0.0022	0.0090	0.0022
Street Lighting	kW	2.8520	0.6683	2.7887	0.6775

All GS>50 customers in the WNRZ are interval metered as of August 2020; therefore, there are no proposed RTSR Network or RTSR Connection rates associated with rate class General Service 50 to 999 kW.

Enova notes that if any changes to the models are required as a result of issuing UTR adjustments, Board Staff will incorporate the changes and Enova will have an opportunity to comment on the accuracy.

Deferral and Variance Accounts

Enova is requesting disposition of its Group 1 Deferral and Variance account balances in both rate zones. The threshold test has been met. Enova is proposing to dispose of the balances by means of a rate rider of one year. The total claim in the KWRZ is \$6,641,839 and is displayed in Table 5 below:

Table 5

	Account Number	Principal	Interest	Claim
KWRZ				
Smart Metering Entity Charge Variance Account	1551	(278,787)	(16,801)	(295,588)
RSVA - Wholesale Market Service Charge	1580	3,961,621	273,266	4,234,887
Variance WMS – Sub-account CBR Class B	1580	(173,167)	(14,792)	(187,959)
RSVA - Retail Transmission Network Charge	1584	1,852,866	136,489	1,989,355
RSVA - Retail Transmission Connection Charge	1586	252,484	14,405	266,889
RSVA - Power	1588	780,266	50,521	830,787
RSVA - Global Adjustment	1589	(88,108)	(8,662)	(96,770)
Recovery/Refund of Regulatory Balances (2020)	1595	(132,839)	33,077	(99,762)
		6,174,336	467,503	6,641,839

The total claim in the WNRZ is \$4,021,317 and is displayed in Table 6 below:

Table 6

	Account Number	Principal	Interest	Claim
WNRZ				
Low Voltage Services	1550	157,830	8,344	166,174
Smart Metering Entity Charge Variance Account	1551	(160,856)	(8,145)	(169,001)
RSVA - Wholesale Market Service Charge	1580	3,201,898	236,713	3,438,611
Variance WMS – Sub-account CBR Class B	1580	(176,197)	(14,661)	(190,858)
RSVA - Retail Transmission Network Charge	1584	1,267,941	94,575	1,362,516
RSVA - Retail Transmission Connection Charge	1586	112,291	4,209	116,500
RSVA - Power	1588	(380,518)	(30,688)	(411,206)
RSVA - Global Adjustment	1589	(306,040)	(34,875)	(340,915)
Recovery/Refund of Regulatory Balances (2020)	1595	153,321	(103,825)	49,496
		3,869,670	151,647	4,021,317

Continuity Schedule

Enova has populated the worksheet 3, *Continuity Schedule* of the 2024 IRM Rate Generators with its data. Enova can confirm the accuracy of the prepopulated data on worksheet 4. *Billing Det. For Def-Var.*

No adjustments have been made to balances previously approved by the OEB for disposition.

Projected carrying charges for 2023 have been calculated using the prescribed interest rates as released by the Board using December 31, 2022 audited balances.

The ending balances of Group 1 accounts agree with the amounts reported to the Board through Enova's RRR 2.1.7 with the following exceptions:

- In the KWRZ Rate Generator, Account 1588 – RSVA - Power, Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of principal adjustments for 2022 of \$521,062 and current year principal adjustments of (\$14,735).
- In the KWRZ Rate Generator, Account 1589 – RSVA Global Adjustment (GA) Column BF shows the adjustment as per the May 23rd, 2017, letter *Guidance on Disposition of Accounts 1588 and 1589*. Column BF includes the reversal of prior year principal adjustments of \$38,152 and current year adjustments of (\$16,944).

Rate riders proposed for this Application are presented in Table 7 below:

Table 7

	Deferral/Variance Account	Deferral/Variance Account for non- WMP	GA Rate Rider	CBR Class B Rate Rider
KWRZ				
Residential	0.0036 kWh		(0.0002) kWh	(0.0001) kWh
General Service Less Than 50 kW	0.0039 kWh		(0.0002) kWh	(0.0001) kWh
General Service 50 To 4,999 kW	0.4540 kW	1.0837 kW	(0.0002) kWh	(0.0464) kW
Large Use	1.8457 kW			
Unmetered Scattered Load	0.0040 kWh			(0.0001) kWh
Street Lighting	1.4329 kW		(0.0002) kWh	(0.0443) kW
Embedded Distributor	0.5008 kW			
WNRZ				
Residential	0.0029 kWh		(0.0008) kWh	(0.0002) kWh
General Service Less Than 50 kW	0.0039 kWh		(0.0008) kWh	(0.0002) kWh
General Service 50 To 4,999 kW	0.4435 kW	0.7920 kW	(0.0008) kWh	(0.0610) kW
Large Use	1.8513 kW			
Unmetered Scattered Load	0.0032 kWh			(0.0002) kWh
Street Lighting	1.1558 kW		(0.0008) kWh	(0.0598) kW
Embedded Distributor	1.4929 kW		(0.0008) kWh	(0.0771) kW

Account 1595

Residual balances in Account 1595 for both rate zones for 2020 have not previously been brought forward for disposition. The rate rider for the recovery of 2020 balances expired December 31, 2020.

Wholesale Market Participants

Enova has nine (9) Wholesale Market Participants. No Wholesale Market Participant has been allocated balances from 1580, 1588 or 1589.

Global Adjustment

The rate rider calculated for non-RPP customers for the disposition of the GA balance is in kWh. The rate rider applies only to Class B non-RPP customers.

Enova - KWRZ had three (3) customers transition from Class A to Class B in the period when the GA balance accumulated and two (2) customers transition from Class B to Class A in the same period.

Enova - WNRZ had five (5) customers transition from Class B to Class A in the period when the GA balance accumulated.

Enova has filled out the transition worksheets for these customers and has allocated a GA variance amount to each.

GA Analysis Workform

Enova has completed version 1.0 of the GA Analysis Workform for each rate zone for the year 2022. The analysis shows that the balances in Account 1589 for both rate zones is reasonable for 2022.

Enova performed the reasonability test for account 1588 that is included as part of the GA Workform. The balances in Account 1588 for both rate zones is reasonable.

Enova has fully implemented the OEB's February 21, 2019, Accounting Guidance for Account 1588 and 1589 effective January 1, 2019. Balances to December 31, 2021 have been disposed as final in Enova's 2022 IRM Applications EB-2022-0045 and EB-2022-0067.

Capacity Based Recovery (CBR)

Enova KWRZ and Enova WNRZ last disposed of their balances in the CBR Class B sub account in 2021. For both rate zones, Enova is proposing to dispose of the balance in its Account 1580 sub account CBR as per OEB's Accounting Guidance. There is no balance in Account 1580 Sub account CBR Class A.

Enova served Class A customers in the time that CBR Class B balances accumulated. Enova has filled in the 2024 Rate Generators for customers who transitioned between Class A and Class B in the year 2022. A portion of the CBR balance has been allocated to these customers. A rate rider has been calculated for the remaining rate classes.

Low Voltage Service Rates

Customers in the WNRZ are charged Low Voltage Rates. The IRM rate generator for WNRZ includes actual volumes and rates for 2022 for each host distributor. Allocation of the Low Voltage charges to the rate classes is as per the rate generator and allocated based on the proportion of transmission connection rate revenues. The IRM rate generator for WNRZ did not correctly calculate the Low Voltage Service rate for the GS>50 rate class. This was manually calculated using the remaining unallocated dollar amount divided by the kW for the rate class. Using the IRM rate generator for the WNRZ and manually calculating the GS>50 Low Voltage rates, Enova has determined the Low Voltage rates as presented in Table 8.

Table 8

		Current 2023	Proposed 2024
		Low Voltage Service Rates	Low Voltage Service Rates
WNRZ			
Residential	kWh	0.0003	0.0005
General Service Less Than 50 kW	kWh	0.0003	0.0004
General Service 50 To 4,999 kW	kW	0.1322	0.2047
Large User	kW	0.1424	0.2054
Unmetered Scattered Load	kWh	0.0003	0.0004
Street Lighting	kW	0.0878	0.1266

The most recent Low Voltage costs are included in the IRM rate generator for WNRZ.

A five year history of Low Voltage rates is presented in Table 9 below:

Table 9

\$	2018	2019	2020	2021	2022
GrandBridge/Energy+	181,372	65,139	189,806	283,355	335,184
Hydro One	119,036	147,066	187,007	189,094	154,027
KW Hydro	61,125	72,096	104,322	125,731	206,301
	361,533	284,301	481,136	598,180	695,513

Year over year variances are presented in Table 10 below:

Table 10

	2018	2019	2019-2018 Variance	2020	2019-2018 Variance	2021	2019-2018 Variance	2022	2019-2018 Variance
GrandBridge/Energy+	181,372	65,139	(116,232)	189,806	124,667	283,355	93,549	335,184	51,829
Hydro One	119,036	147,066	28,030	187,007	39,941	189,094	2,087	154,027	(35,067)
KW Hydro	61,125	72,096	10,970	104,322	32,227	125,731	21,409	206,301	80,570
	361,533	284,301	(77,232)	481,136	196,834	598,180	117,044	695,513	97,333

The significant variances can be explained as follows: In 2019, E+ had a significant negative rate rider for its Deferral and Variance recovery. This resulted in the large negative variance in charges. This rate rider disappeared in 2020, resulting in the increase in charges. In 2021, WNHI used 16% more kW than in the previous year resulting in an increase in charges. In 2022, KWHI had a significantly large rate rider for recovery of its RTSR charges, resulting in the large increase in charges.

Other

Application of Tax Change

As part of the KWRZ 2020 Cost of Service Rate Application (EB-2019-0049), Enova's PILs workform showed no taxes payable. There has been no change to tax rates and there is no calculated Sharing of Tax Change amount.

In WNRZ's 2021 Cost of Service Rate Application (EB-2020-0059), Account 1592 balances related to Bill C-97 Accelerated Investment Incentive Program (AIIP) for 2019 and 2020 were approved on a final basis. Enova WNRZ included the current AIIP factor of 1.5X in the approved PILs model for 2021 and therefore no balances are anticipated to arise in Account 1592 until the wind-down of the AIIP begins.

Z Factor Claims

Enova is not making a Z – factor claim with this Rate Application.

Off-ramps

Enova's distribution earnings are within the dead band of +/- 300 basis points versus its combined OEB approved return on equity. For this reason, Enova is applying for an increase in its base rates.

Elements specific to the Price Cap IR Plan

Enova is not filing an ACM or ICM claim.

Eligible Investments

Enova is receiving rate protection from renewable investments as a result of Board Decision EB-2021-0303. There are no updates to the amounts requested.

EB-2022-0006 - Merger of KWHI and WNHI

As result of the merger of KWHI and WNHI, EB-2022-0006, Enova Power was directed to establish Account 1508 – Other Regulatory Assets, Sub-Account Impact of Post-Merger Accounting Policy Changes to track the rate base impact, using the methodology of Account 1576, arising from the adoption of KWHI’s accounting policies (including depreciation). As per the Decision, the effective date of this account is January 1, 2023. The OEB further determined that the balance would be reviewed as part of the IRM Application for 2024 rates.

Enova presents in Table 11 the value of the assets beginning in September 2022 and ending in December 2022 and December 2023. Enova notes that all new assets are adopting Enova’s capitalization policy which is the same as the legacy utilities.

1

Table 11

	2022	2023
PP& E Values assuming Previous WNHI Accounting Policies Continued		
Opening net PP&E - September 1, 2022	233,629,346	240,977,479
Additions - Sept - Dec	10,975,793	
Depreciation - Sept - Dec	3,627,659	10,599,389
Closing Net PP&E - December 31, 2022	240,977,479	230,378,090
PP& E Values assuming adoption of KWHI Accounting Policies		
Opening net PP&E - September 1, 2022	233,629,346	241,000,252
Additions - Sept - Dec	10,975,793	
Depreciation - Sept - Dec	3,604,886	10,221,112
Closing Net PP&E - December 31, 2022	241,000,252	230,779,141
Difference in Closing PP&E	(22,773)	(401,051)
Variance Account 1508 -Other Regulatory Assets, Sub-Account Impact of Post-Merger Accounting Policy Changes		
Opening Balance	-	(22,773)
Amount added manually	(22,773)	(401,051)
Closing Balance in deferral account	(22,773)	(423,824)

2

3

Enova was directed in the merger Decision to bring the balance forward in its

4

Application for 2024 rates. The OEB noted that it would be inefficient for Enova to

5

track immaterial differences caused by accounting policy changes resulting from the

6

merger over the full ten-year Deferred Rebasing Period. As per the Decision, Enova

7

is requesting that this account be closed as the estimated balance is less than

8

\$465,000, the level of materiality established on the merger date.

9

Proposed Rates and Charges

10

Enova has used the rate generators to list the proposed Rates and Charges. These

11

are included in the Application as Appendix G and Appendix H. The following

12

changes had to made:

- 1 • KWRZ – Notice of Switch letter was incorrectly listed as \$2.23. This was
2 changed to \$2.34.

- 3 • WNRZ – Each rate class that had a Capacity Based Recovery Account
4 disposition rate rider had one listed for 2023 and one for 2024. This 2023 rate
5 rider was removed from the proposed Tariff of Rates and Charges.

- 6 • WNRZ – The Low Voltage Service Charge was not reflected in the schedule.
7 It has been added.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2022-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.98
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.73
Distribution Volumetric Rate	\$/kW	5.1420
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6584
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0627)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,577.64
Distribution Volumetric Rate	\$/kW	1.7063
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2645
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2022-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.04
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2022-0045

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.75
Distribution Volumetric Rate	\$/kW	5.0590
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2073
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0608)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7013
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.6356
Retail Transmission Rate - Network Service Rate	\$/kW	4.1720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0045

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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EB-2022-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of Switch letter charge, per letter	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	5.8377
Low Voltage Service Rate	\$/kW	0.1322

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5606
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0965)
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.0164
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.0110
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0799
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0790

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.6381
Low Voltage Service Rate	\$/kW	0.1424
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8539
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.0838

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.38
Distribution Volumetric Rate	\$/kW	10.7593
Low Voltage Service Rate	\$/kW	0.0878
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5215
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0943)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6683

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0067

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.1157)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

Enova Power Corp.- Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0067

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0250
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Version

1.0

Utility Name Enova Power Corp.

Service Territory Kitchener-Wilmot Hydro Rate Zone

Assigned EB Number EB-2023-0015

Name of Contact and Title Margaret Nanninga

Phone Number 519-749-6177

Email Address margaret.nanninga@enovapower.com

Rate Effective Date January 01, 2024

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2020

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

2021

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2020

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

For instructions to complete the IRM Rate Generator, see the IRM Rate Generator Instructions document, OEB's 2024 Electricity C



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.50
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.98
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	199.73
Distribution Volumetric Rate	\$/kW	5.1420
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.3884
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.6584
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0627)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4248
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872

MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18,577.64
Distribution Volumetric Rate	\$/kW	1.7063
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2645
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.04
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.75
Distribution Volumetric Rate	\$/kW	5.0590
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.2073
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0608)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.7013
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.6356
Retail Transmission Rate - Network Service Rate	\$/kW	4.1720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of Switch letter charge, per letter	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

2021										
Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022
0			0	0	0			0	0	0
0			(58,273)	(58,273)	0			(5)	(5)	(58,273)
0			507,594	507,594	0			(3,301)	(3,301)	507,594
0			0	0	0			0	0	0
0			(301,422)	(301,422)	0			(1,293)	(1,293)	(301,422)
0			8,694,181	8,694,181	0			9,275	9,275	8,694,181
0			(131,208)	(131,208)	0			(1,216)	(1,216)	(131,208)
0			3,553	3,553	0			(957)	(957)	3,553
0			(70,165)	(70,165)	0			3,574	3,574	(70,165)
0			(132,838)	(132,838)	0			42,244	42,244	(132,838)
0			(79,751)	(79,751)	0			125,526	125,526	(79,751)
0				0	0				0	0
0			0	0	0			0	0	0
0			(70,165)	(70,165)	0	0	0	3,574	3,574	(70,165)
0			8,501,836	8,501,836	0	0	0	170,273	170,273	8,501,836
0			8,431,671	8,431,671	0	0	0	173,847	173,847	8,431,671
0			849,363	849,363	0			25,054	25,054	849,363
0				0	0				0	0
0			9,281,034	9,281,034	0	0	0	198,901	198,901	9,281,034

2022									2023		
Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023
			0	0				0			0
(278,787)	(8,939)		(328,120)	(5)	(3,421)	19		(3,444)	(49,334)	(527)	(278,787)
3,961,621	(941,678)		5,410,893	(3,301)	90,760	(7,115)		94,573	1,449,272	18,596	3,961,621
			0	0				0	0	0	0
(173,167)	(52,594)		(421,996)	(1,293)	(8,707)	(910)		(9,090)	(248,829)	(2,921)	(173,167)
1,852,866	6,393,599		4,153,448	9,275	67,682	1,409		75,548	2,300,582	31,332	1,852,866
252,483	40,831		80,444	(1,216)	77	(99)		(1,040)	(172,039)	(2,871)	252,483
273,939	(315,874)	506,327	1,099,692	(957)	19,503	721		17,825	319,427	6,895	780,266
(109,356)	482,232	21,248	(640,505)	3,574	(10,363)	6,912		(13,701)	(552,397)	(8,582)	(88,108)
0			(132,838)	42,244	(2,552)			39,692			(132,838)
43,745			(36,005)	125,526	(714)			124,812			(36,005)
(6,622,048)	(6,446,940)		(175,108)	0	48,797	(25,991)		74,787			(175,108)
0			0	0				0			0
(109,356)	482,232	21,248	(640,505)	3,574	(10,363)	6,912	0	(13,701)	(552,397)	(8,582)	(88,108)
(689,347)	(1,331,595)	506,327	9,650,411	170,273	211,425	(31,966)	0	413,664	3,599,079	50,504	6,051,331
(798,703)	(849,363)	527,575	9,009,905	173,847	201,062	(25,054)	0	399,963	3,046,682	41,921	5,963,223
	849,363		0	25,054		25,054		0			0
			0	0				0			0
(798,703)	(0)	527,575	9,009,905	198,901	201,062	(0)	0	399,963	3,046,682	41,921	5,963,223

	Projected Interest on Dec-31-2023 Balances					2.1.7 RRR ⁵	
Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
0			0	0		0	0
(2,917)	(13,884)		(16,801)	(295,588)		(331,564)	1
75,977	197,289		273,266	4,234,887		5,074,380	(431,087)
0			0	0		0	0
(6,169)	(8,624)		(14,792)	(187,959)		(431,086)	0
44,216	92,273		136,489	1,989,355		4,228,996	(0)
1,832	12,574		14,405	266,889		79,404	(1)
10,930	39,591		50,521	830,787		1,132,253	14,735
(5,118)	(3,544)		(8,662)	(96,770)		(637,262)	16,944
39,692	(6,615)		33,077	(99,762)	Yes	(93,146)	0
124,812	(1,793)		123,019	0	No	88,806	(1)
74,787	(8,720)		66,067	0	No	(100,320)	1
					No		
0			0	0			0
(5,118)	(3,544)	0	(8,662)	(96,770)		(637,262)	16,944
363,161	302,090	0	665,251	6,738,609		10,078,809	14,734
358,042	298,546	0	656,588	6,641,839		9,441,547	31,678
0			0	0		0	0
0			0	0			0
358,042	298,546	0	656,588	6,641,839		9,441,547	31,678



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	717,062,531	0	6,418,695	0			717,062,531	0		37%		92,183
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	229,020,032	0	26,006,175	0			229,020,032	0		13%		8,134
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,984,173	2,151,678	671,907,076	2,124,676	13,677,772	27,002	818,306,401	2,124,676		46%		997
LARGE USE SERVICE CLASSIFICATION	kW	24,869,019	53,383	24,869,019	53,383			24,869,019	53,383		2%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,957,294	0	0	0			3,957,294	0		0%		913
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,115,008	19,791	6,629,008	19,791			7,115,008	19,791		0%		25,903
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,251,985	50,208	0	0	21,251,985	50,208	0	0		1%		1
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0		0%		
Total		1,835,260,043	2,275,060	735,829,974	2,197,850	34,929,757	77,210	1,800,330,286	2,197,850	0	100%	0	128,132

Threshold Test

Total Claim (including Account 1568 and 1509)

\$6,641,839

Total Claim for Threshold Test (All Group 1 Accounts)

\$6,641,839

Threshold Test (Total claim per kWh) ²

\$0.0036

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				allocated based on Total less WMP		allocated based on distribution revenues		
				1550	1551	1580	1584	1586	1588	1509	1595_(2020)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.1%	91.9%	39.8%	0	(271,620)	1,686,734	777,270	104,277	330,898		(37,036)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.5%	8.1%	12.7%	0	(23,967)	538,720	248,249	33,305	105,684		(13,201)	0
GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	45.3%	0.0%	45.5%	0	0	1,924,889	901,841	120,989	377,619		(45,891)	0
LARGE USE SERVICE CLASSIFICATION	1.4%	0.0%	1.4%	0	0	58,499	26,957	3,617	11,476		(2,020)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	9,309	4,290	575	1,826		(223)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	16,737	7,712	1,035	3,283		(408)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	23,036	3,091	0		(983)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0		0	0
Total	100.0%	100.0%	100.0%	0	(295,588)	4,234,887	1,989,355	266,889	830,787	0	(99,762)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

2021

1b The year Account 1580 CBR Class B was last disposed

2021

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

5

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,195,798	1,791,728
		kW	6,818	6,529
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,823,236	3,562,337
		kW	7,274	9,068
		Class A/B	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,243,293	4,111,276
		kW	10,737	9,805
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,182,440	2,995,625
		kW	9,807	9,464
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	978,472	1,034,833
		kW	3,664	3,535
		Class A/B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2022	
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	24,869,019	
		kW	53,383	
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	236,672,985	
		kW	572,606	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Non-RPP Consumption Less WMP Consumption	A	735,829,974	735,829,974
Less Class A Consumption for Partial Year Class A Customers	B	14,218,701	14,218,701
Less Consumption for Full Year Class A Customers	C	261,542,005	261,542,005
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	460,069,268	460,069,268
All Class B Consumption for Transition Customers	E	12,700,336	12,700,336
Transition Customers' Portion of Total Consumption	F = E/D	2.76%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 96,770
Transition Customers Portion of GA Balance	H=F*G	-\$ 2,671
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 94,099

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,791,728	1,791,728	14.11%	-\$ 377	-\$ 31
Customer 2		2,823,236	2,823,236	22.23%	-\$ 594	-\$ 49
Customer 3		4,111,276	4,111,276	32.37%	-\$ 865	-\$ 72
Customer 4		2,995,625	2,995,625	23.59%	-\$ 630	-\$ 53
Customer 5		978,472	978,472	7.70%	-\$ 206	-\$ 17
Total		12,700,336	12,700,336	100.00%	-\$ 2,671	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,418,695	0	0	6,418,695	1.4%	(\$1,350)	(\$0.0002) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	26,006,175	0	0	26,006,175	5.8%	(\$5,470)	(\$0.0002) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	671,907,076	236,672,985	26,919,038	408,315,053	91.3%	(\$85,885)	(\$0.0002) kWh
LARGE USE SERVICE CLASSIFICATION	kWh	24,869,019	24,869,019	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	6,629,008	0	0	6,629,008	1.5%	(\$1,394)	(\$0.0002) kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
Total		735,829,974	261,542,005	26,919,038	447,368,931	100.0%	(\$94,099)	

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Total Consumption Less WMP Consumption	A	1,800,330,286	1,800,330,286
Less Class A Consumption for Partial Year Class A Customers	B	14,218,701	14,218,701
Less Consumption for Full Year Class A Customers	C	261,542,005	261,542,005
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,524,569,581	1,524,569,581
All Class B Consumption for Transition Customers	E	12,700,336	12,700,336
Transition Customers' Portion of Total Consumption	F = E/D	0.83%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	187,959
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	1,566
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	186,394

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,791,728	1,791,728	14.11%	-\$ 221	-\$ 18
Customer 2		2,823,236	2,823,236	22.23%	-\$ 348	-\$ 29
Customer 3		4,111,276	4,111,276	32.37%	-\$ 507	-\$ 42
Customer 4		2,995,625	2,995,625	23.59%	-\$ 369	-\$ 31
Customer 5		978,472	978,472	7.70%	-\$ 121	-\$ 10
Total		12,700,336	12,700,336	100.00%	-\$ 1,566	-\$ 130

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	717,062,531	0	0	0	0	0	717,062,531	0	47.4%	(\$88,404)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	229,020,032	0	0	0	0	0	229,020,032	0	15.1%	(\$28,235)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	818,306,401	2,124,676	236,672,985	572,606	26,919,038	76,703	554,714,378	1,475,368	36.7%	(\$68,389)	(\$0.0464)	kW
LARGE USE SERVICE CLASSIFICATION	kW	24,869,019	53,383	24,869,019	53,383	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,957,294	0	0	0	0	0	3,957,294	0	0.3%	(\$488)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,115,008	19,791	0	0	0	0	7,115,008	19,791	0.5%	(\$877)	(\$0.0443)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		1,800,330,286	2,197,850	261,542,005	625,988	26,919,038	76,703	1,511,869,243	1,495,159	100.0%	(\$186,393)		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	717,062,531	0	717,062,531	0	2,590,524		0.0036	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	229,020,032	0	229,020,032	0	888,791		0.0039	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,984,173	2,151,678	818,306,401	2,124,676	976,939	2,302,507	0.4540	1.0837	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	24,869,019	53,383	24,869,019	53,383	98,528		1.8457	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,957,294	0	3,957,294	0	15,777		0.0040	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,115,008	19,791	7,115,008	19,791	28,359		1.4329	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,251,985	50,208	0	0	25,144		0.5008	0.0000	0.0000	0.00
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2020	2024
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- is applicable if taxable capital is below \$10 million.
- is phased out with taxable capital of more than \$10 million.
- is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	717,062,531		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	229,020,032		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	831,984,173	2,151,678	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	24,869,019	53,383	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,957,294		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,115,008	19,791	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,251,985	50,208	0	0.0000 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		1,835,260,043	2,275,060	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	717,062,531	0	1.0350	742,159,720
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	717,062,531	0	1.0350	742,159,720
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	229,020,032	0	1.0350	237,035,733
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	229,020,032	0	1.0350	237,035,733
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4248	831,984,173	2,151,678		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872	831,984,173	2,151,678		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588	24,869,019	53,383		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400	24,869,019	53,383		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	3,957,294	0	1.0350	4,095,799
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	3,957,294	0	1.0350	4,095,799
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6907	7,115,008	19,791		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792	7,115,008	19,791		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1720	21,251,985	50,208		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425	21,251,985	50,208		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit		2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024	
Rate Description				Rate				Rate				Rate	
Network Service Rate		kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.37	
Line Connection Service Rate		kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.88	
Transformation Connection Service Rate		kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	2.98	

Hydro One Sub-Transmission Rates		Unit		2022		2023		2024	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$		4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate		kW	\$		0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate		kW	\$		2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate		kW	\$		3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)		Unit		2022		2023		2024	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW	\$		-	\$	-	\$	-

If needed, add extra host here. (II)		Unit		2021		2022		2023	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW	\$		-	\$	-	\$	-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2021		Current 2022		Forecast 2023	



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				292,429	\$5.13	\$ 1,500,161	305,338	\$0.88	\$ 268,697		\$0.00		\$ 268,697
February				278,708	\$5.13	\$ 1,429,772	289,061	\$0.88	\$ 254,374		\$0.00		\$ 254,374
March				267,527	\$5.13	\$ 1,372,414	275,900	\$0.88	\$ 242,792		\$0.00		\$ 242,792
April				237,224	\$5.46	\$ 1,295,243	250,605	\$0.88	\$ 220,532		\$0.00		\$ 220,532
May				328,128	\$5.46	\$ 1,791,579	348,643	\$0.88	\$ 306,806		\$0.00		\$ 306,806
June				353,320	\$5.46	\$ 1,929,127	365,685	\$0.88	\$ 321,803		\$0.00		\$ 321,803
July				366,959	\$5.46	\$ 2,003,596	370,589	\$0.88	\$ 326,118		\$0.00		\$ 326,118
August				336,602	\$5.46	\$ 1,837,847	353,014	\$0.88	\$ 310,652		\$0.00		\$ 310,652
September				305,104	\$5.46	\$ 1,665,868	311,140	\$0.88	\$ 273,803		\$0.00		\$ 273,803
October				238,121	\$5.46	\$ 1,300,141	251,844	\$0.88	\$ 221,623		\$0.00		\$ 221,623
November				265,649	\$5.46	\$ 1,450,444	280,827	\$0.88	\$ 247,128		\$0.00		\$ 247,128
December				281,677	\$5.46	\$ 1,537,956	302,870	\$0.88	\$ 266,526		\$0.00		\$ 266,526
Total				3,551,448	\$ 5.38	\$ 19,114,147	3,705,516	\$ 0.88	\$ 3,260,854	-	\$ -	\$ -	\$ 3,260,854

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.0000			\$0.0000			\$0.0000		\$ -
February					\$0.0000			\$0.0000			\$0.0000		\$ -
March					\$0.0000			\$0.0000			\$0.0000		\$ -
April					\$0.0000			\$0.0000			\$0.0000		\$ -
May					\$0.0000			\$0.0000			\$0.0000		\$ -
June					\$0.0000			\$0.0000			\$0.0000		\$ -
July					\$0.0000			\$0.0000			\$0.0000		\$ -
August					\$0.0000			\$0.0000			\$0.0000		\$ -
September					\$0.0000			\$0.0000			\$0.0000		\$ -
October					\$0.0000			\$0.0000			\$0.0000		\$ -
November					\$0.0000			\$0.0000			\$0.0000		\$ -
December					\$0.0000			\$0.0000			\$0.0000		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$ -			\$ -			\$ -		\$ -
February					\$ -			\$ -			\$ -		\$ -
March					\$ -			\$ -			\$ -		\$ -
April					\$ -			\$ -			\$ -		\$ -
May					\$ -			\$ -			\$ -		\$ -
June					\$ -			\$ -			\$ -		\$ -
July					\$ -			\$ -			\$ -		\$ -
August					\$ -			\$ -			\$ -		\$ -
September					\$ -			\$ -			\$ -		\$ -
October					\$ -			\$ -			\$ -		\$ -
November					\$ -			\$ -			\$ -		\$ -
December					\$ -			\$ -			\$ -		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				292,429	\$ 5.1300	\$ 1,500,161	305,338	\$ 0.8800	\$ 268,697	-	\$ -	\$ -	\$ 268,697
February				278,708	\$ 5.1300	\$ 1,429,772	289,061	\$ 0.8800	\$ 254,374	-	\$ -	\$ -	\$ 254,374
March				267,527	\$ 5.1300	\$ 1,372,414	275,900	\$ 0.8800	\$ 242,792	-	\$ -	\$ -	\$ 242,792
April				237,224	\$ 5.4600	\$ 1,295,243	250,605	\$ 0.8800	\$ 220,532	-	\$ -	\$ -	\$ 220,532
May				328,128	\$ 5.4600	\$ 1,791,579	348,643	\$ 0.8800	\$ 306,806	-	\$ -	\$ -	\$ 306,806
June				353,320	\$ 5.4600	\$ 1,929,127	365,685	\$ 0.8800	\$ 321,803	-	\$ -	\$ -	\$ 321,803
July				366,959	\$ 5.4600	\$ 2,003,596	370,589	\$ 0.8800	\$ 326,118	-	\$ -	\$ -	\$ 326,118
August				336,602	\$ 5.4600	\$ 1,837,847	353,014	\$ 0.8800	\$ 310,652	-	\$ -	\$ -	\$ 310,652
September				305,104	\$ 5.4600	\$ 1,665,868	311,140	\$ 0.8800	\$ 273,803	-	\$ -	\$ -	\$ 273,803
October				238,121	\$ 5.4600	\$ 1,300,141	251,844	\$ 0.8800	\$ 221,623	-	\$ -	\$ -	\$ 221,623
November				265,649	\$ 5.4600	\$ 1,450,444	280,827	\$ 0.8800	\$ 247,128	-	\$ -	\$ -	\$ 247,128
December				281,677	\$ 5.4600	\$ 1,537,956	302,870	\$ 0.8800	\$ 266,526	-	\$ -	\$ -	\$ 266,526
Total				3,551,448	\$ 5.38	\$ 19,114,147	3,705,516	\$ 0.88	\$ 3,260,854	-	\$ -	\$ -	\$ 3,260,854

Low Voltage Switchgear Credit (if applicable)												\$ -
Total including deduction for Low Voltage Switchgear Credit												\$ 3,260,854

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	292,429	\$ 5.6000	\$ 1,637,602	305,338	\$ 0.9200	\$ 280,911	-	\$ 3.1000	\$ -	\$ 280,911
February	278,708	\$ 5.6000	\$ 1,560,765	289,061	\$ 0.9200	\$ 265,936	-	\$ 3.1000	\$ -	\$ 265,936
March	267,527	\$ 5.6000	\$ 1,498,151	275,900	\$ 0.9200	\$ 253,828	-	\$ 3.1000	\$ -	\$ 253,828
April	237,224	\$ 5.6000	\$ 1,328,454	250,605	\$ 0.9200	\$ 230,557	-	\$ 3.1000	\$ -	\$ 230,557
May	328,128	\$ 5.6000	\$ 1,837,517	348,643	\$ 0.9200	\$ 320,752	-	\$ 3.1000	\$ -	\$ 320,752
June	353,320	\$ 5.6000	\$ 1,978,592	365,685	\$ 0.9200	\$ 336,430	-	\$ 3.1000	\$ -	\$ 336,430
July	366,959	\$ 5.3700	\$ 1,970,570	370,589	\$ 0.8800	\$ 326,118	-	\$ 2.9800	\$ -	\$ 326,118
August	336,602	\$ 5.3700	\$ 1,807,553	353,014	\$ 0.8800	\$ 310,652	-	\$ 2.9800	\$ -	\$ 310,652
September	305,104	\$ 5.3700	\$ 1,638,408	311,140	\$ 0.8800	\$ 273,803	-	\$ 2.9800	\$ -	\$ 273,803
October	238,121	\$ 5.3700	\$ 1,278,710	251,844	\$ 0.8800	\$ 221,623	-	\$ 2.9800	\$ -	\$ 221,623
November	265,649	\$ 5.3700	\$ 1,426,535	280,827	\$ 0.8800	\$ 247,128	-	\$ 2.9800	\$ -	\$ 247,128
December	281,677	\$ 5.3700	\$ 1,512,605	302,870	\$ 0.8800	\$ 266,526	-	\$ 2.9800	\$ -	\$ 266,526
Total	3,551,448	\$ 5.48	\$ 19,475,463	3,705,516	\$ 0.90	\$ 3,334,263	-	\$ -	\$ -	\$ 3,334,263

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	292,429	\$ 5.6000	\$ 1,637,602	305,338	\$ 0.9200	\$ 280,911	-	\$ -	\$ -	\$ 280,911
February	278,708	\$ 5.6000	\$ 1,560,765	289,061	\$ 0.9200	\$ 265,936	-	\$ -	\$ -	\$ 265,936
March	267,527	\$ 5.6000	\$ 1,498,151	275,900	\$ 0.9200	\$ 253,828	-	\$ -	\$ -	\$ 253,828
April	237,224	\$ 5.6000	\$ 1,328,454	250,605	\$ 0.9200	\$ 230,557	-	\$ -	\$ -	\$ 230,557
May	328,128	\$ 5.6000	\$ 1,837,517	348,643	\$ 0.9200	\$ 320,752	-	\$ -	\$ -	\$ 320,752
June	353,320	\$ 5.6000	\$ 1,978,592	365,685	\$ 0.9200	\$ 336,430	-	\$ -	\$ -	\$ 336,430
July	366,959	\$ 5.3700	\$ 1,970,570	370,589	\$ 0.8800	\$ 326,118	-	\$ -	\$ -	\$ 326,118
August	336,602	\$ 5.3700	\$ 1,807,553	353,014	\$ 0.8800	\$ 310,652	-	\$ -	\$ -	\$ 310,652
September	305,104	\$ 5.3700	\$ 1,638,408	311,140	\$ 0.8800	\$ 273,803	-	\$ -	\$ -	\$ 273,803
October	238,121	\$ 5.3700	\$ 1,278,710	251,844	\$ 0.8800	\$ 221,623	-	\$ -	\$ -	\$ 221,623
November	265,649	\$ 5.3700	\$ 1,426,535	280,827	\$ 0.8800	\$ 247,128	-	\$ -	\$ -	\$ 247,128
December	281,677	\$ 5.3700	\$ 1,512,605	302,870	\$ 0.8800	\$ 266,526	-	\$ -	\$ -	\$ 266,526
Total	3,551,448	\$ 5.48	\$ 19,475,463	3,705,516	\$ 0.90	\$ 3,334,263	-	\$ -	\$ -	\$ 3,334,263

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,334,263



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	292,429	\$ 5.3700	\$ 1,570,344	305,338	\$ 0.8800	\$ 268,697	-	\$ 2.9800	\$ -	\$ 268,697
February	278,708	\$ 5.3700	\$ 1,496,662	289,061	\$ 0.8800	\$ 254,374	-	\$ 2.9800	\$ -	\$ 254,374
March	267,527	\$ 5.3700	\$ 1,436,620	275,900	\$ 0.8800	\$ 242,792	-	\$ 2.9800	\$ -	\$ 242,792
April	237,224	\$ 5.3700	\$ 1,273,893	250,605	\$ 0.8800	\$ 220,532	-	\$ 2.9800	\$ -	\$ 220,532
May	328,128	\$ 5.3700	\$ 1,762,047	348,643	\$ 0.8800	\$ 306,806	-	\$ 2.9800	\$ -	\$ 306,806
June	353,320	\$ 5.3700	\$ 1,897,328	365,685	\$ 0.8800	\$ 321,803	-	\$ 2.9800	\$ -	\$ 321,803
July	366,959	\$ 5.3700	\$ 1,970,570	370,589	\$ 0.8800	\$ 326,118	-	\$ 2.9800	\$ -	\$ 326,118
August	336,602	\$ 5.3700	\$ 1,807,553	353,014	\$ 0.8800	\$ 310,652	-	\$ 2.9800	\$ -	\$ 310,652
September	305,104	\$ 5.3700	\$ 1,638,408	311,140	\$ 0.8800	\$ 273,803	-	\$ 2.9800	\$ -	\$ 273,803
October	238,121	\$ 5.3700	\$ 1,278,710	251,844	\$ 0.8800	\$ 221,623	-	\$ 2.9800	\$ -	\$ 221,623
November	265,649	\$ 5.3700	\$ 1,426,535	280,827	\$ 0.8800	\$ 247,128	-	\$ 2.9800	\$ -	\$ 247,128
December	281,677	\$ 5.3700	\$ 1,512,605	302,870	\$ 0.8800	\$ 266,526	-	\$ 2.9800	\$ -	\$ 266,526
Total	3,551,448	\$ 5.37	\$ 19,071,276	3,705,516	\$ 0.88	\$ 3,260,854	-	\$ -	\$ -	\$ 3,260,854

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	292,429	\$ 5.37	\$ 1,570,344	305,338	\$ 0.88	\$ 268,697	-	\$ -	\$ -	\$ 268,697
February	278,708	\$ 5.37	\$ 1,496,662	289,061	\$ 0.88	\$ 254,374	-	\$ -	\$ -	\$ 254,374
March	267,527	\$ 5.37	\$ 1,436,620	275,900	\$ 0.88	\$ 242,792	-	\$ -	\$ -	\$ 242,792
April	237,224	\$ 5.37	\$ 1,273,893	250,605	\$ 0.88	\$ 220,532	-	\$ -	\$ -	\$ 220,532
May	328,128	\$ 5.37	\$ 1,762,047	348,643	\$ 0.88	\$ 306,806	-	\$ -	\$ -	\$ 306,806
June	353,320	\$ 5.37	\$ 1,897,328	365,685	\$ 0.88	\$ 321,803	-	\$ -	\$ -	\$ 321,803
July	366,959	\$ 5.37	\$ 1,970,570	370,589	\$ 0.88	\$ 326,118	-	\$ -	\$ -	\$ 326,118
August	336,602	\$ 5.37	\$ 1,807,553	353,014	\$ 0.88	\$ 310,652	-	\$ -	\$ -	\$ 310,652
September	305,104	\$ 5.37	\$ 1,638,408	311,140	\$ 0.88	\$ 273,803	-	\$ -	\$ -	\$ 273,803
October	238,121	\$ 5.37	\$ 1,278,710	251,844	\$ 0.88	\$ 221,623	-	\$ -	\$ -	\$ 221,623
November	265,649	\$ 5.37	\$ 1,426,535	280,827	\$ 0.88	\$ 247,128	-	\$ -	\$ -	\$ 247,128
December	281,677	\$ 5.37	\$ 1,512,605	302,870	\$ 0.88	\$ 266,526	-	\$ -	\$ -	\$ 266,526
Total	3,551,448	\$ 5.37	\$ 19,071,276	3,705,516	\$ 0.88	\$ 3,260,854	-	\$ -	\$ -	\$ 3,260,854

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,260,854



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	742,159,720	0	7,124,733	37.2%	7,252,791	0.0098
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	237,035,733	0	1,967,397	10.3%	2,002,758	0.0084
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4248		2,151,678	9,520,745	49.8%	9,691,868	4.5043
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1588		53,383	222,008	1.2%	225,999	4.2335
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	4,095,799	0	33,995	0.2%	34,606	0.0084
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6907		19,791	53,252	0.3%	54,209	2.7391
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1720		50,208	209,467	1.1%	213,232	4.2470

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	742,159,720	0	1,113,240	34.5%	1,148,858	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	237,035,733	0	331,850	10.3%	342,468	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7872		2,151,678	1,693,801	52.4%	1,747,994	0.8124
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7400		53,383	39,503	1.2%	40,767	0.7637
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,095,799	0	5,734	0.2%	5,918	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4792		19,791	9,484	0.3%	9,787	0.4945
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7425		50,208	37,279	1.2%	38,472	0.7663

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	742,159,720	0	7,252,791	37.2%	7,102,269	0.0096
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	237,035,733	0	2,002,758	10.3%	1,961,193	0.0083
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5043		2,151,678	9,691,868	49.8%	9,490,727	4.4108
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2335		53,383	225,999	1.2%	221,308	4.1457
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	4,095,799	0	34,606	0.2%	33,888	0.0083
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7391		19,791	54,209	0.3%	53,084	2.6822
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2470		50,208	213,232	1.1%	208,806	4.1588

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	742,159,720	0	1,148,858	34.5%	1,123,564	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	237,035,733	0	342,468	10.3%	334,928	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8124		2,151,678	1,747,994	52.4%	1,709,509	0.7945
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7637		53,383	40,767	1.2%	39,870	0.7469
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,095,799	0	5,918	0.2%	5,787	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4945		19,791	9,787	0.3%	9,572	0.4836
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7663		50,208	38,472	1.2%	37,625	0.7494

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	4.50%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	24.5				4.50%	25.60	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	29.98		0.0144		4.50%	31.33	0.0150
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	199.73		5.142		4.50%	208.72	5.3734
LARGE USE SERVICE CLASSIFICATION	18577.64		1.7063		4.50%	19,413.63	1.7831
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.04		0.0156		4.50%	8.40	0.0163
STREET LIGHTING SERVICE CLASSIFICATION	0.75		5.059		4.50%	0.78	5.2867
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0				4.50%	0.00	0.0000
STANDBY POWER SERVICE CLASSIFICATION	0				4.50%	0.00	0.0000
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STANDBY POWER SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

208.72

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

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Distribution Volumetric Rate	\$/kW	5.3734
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	1.0837
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4540
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7945

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8457
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1457
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2867
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4329
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0443)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

**Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until
December 31, 2024**

	\$/kW	0.5008
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Retail Transmission Rate - Network Service Rate	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7494

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2023-0015

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1076/kWh (IESO's Monthly Market Report for May 2023)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 24.50	1	\$ 24.50	\$ 25.60	1	\$ 25.60	\$ 1.10	4.49%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.50			\$ 25.60	\$ 1.10	4.49%
Line Losses on Cost of Power	\$ 0.0937	26	\$ 2.46	\$ 0.0937	26	\$ 2.46	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0026	750	\$ 1.95	\$ 0.0036	750	\$ 2.70	\$ 0.75	38.46%
Riders								
CBR Class B Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.18			\$ 31.10	\$ 1.93	6.60%
RTSR - Network	\$ 0.0096	776	\$ 7.45	\$ 0.0096	776	\$ 7.45	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	776	\$ 1.16	\$ 0.0015	776	\$ 1.16	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.80			\$ 39.72	\$ 1.93	5.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	776	\$ 0.54	\$ 0.0007	776	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 112.33			\$ 114.26	\$ 1.93	1.71%
HST	13%		\$ 14.60	13%		\$ 14.85	\$ 0.25	1.71%
Ontario Electricity Rebate	11.7%		\$ (13.14)	11.7%		\$ (13.37)	\$ (0.23)	
Total Bill on TOU			\$ 113.79			\$ 115.74	\$ 1.95	1.71%

Customer Class: **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 29.98	1	\$ 29.98	\$ 31.33	1	\$ 31.33	\$ 1.35	4.50%
Distribution Volumetric Rate	\$ 0.0144	2000	\$ 28.80	\$ 0.0150	2000	\$ 30.00	\$ 1.20	4.17%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 58.78			\$ 61.33	\$ 2.55	4.34%
Line Losses on Cost of Power	\$ 0.0937	70	\$ 6.56	\$ 0.0937	70	\$ 6.56	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0027	2,000	\$ 5.40	\$ 0.0039	2,000	\$ 7.80	\$ 2.40	44.44%
Riders								
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.76			\$ 75.91	\$ 5.15	7.28%
RTSR - Network	\$ 0.0083	2,070	\$ 17.18	\$ 0.0083	2,070	\$ 17.18	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 2.90	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 90.84			\$ 95.99	\$ 5.15	5.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,070	\$ 1.45	\$ 0.0007	2,070	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 289.19			\$ 294.34	\$ 5.15	1.78%
HST	13%		\$ 37.59	13%		\$ 38.26	\$ 0.67	1.78%
Ontario Electricity Rebate	11.7%		\$ (33.84)	11.7%		\$ (34.44)	\$ (0.60)	
Total Bill on TOU			\$ 292.95			\$ 298.17	\$ 5.22	1.78%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 199.73	1	\$ 199.73	\$ 208.72	1	\$ 208.72	\$ 8.99	4.50%
Distribution Volumetric Rate	\$ 5.1420	60	\$ 308.52	\$ 5.3734	60	\$ 322.40	\$ 13.88	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 508.25			\$ 531.12	\$ 22.87	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0468	60	\$ 62.81	\$ 1.5377	60	\$ 92.26	\$ 29.45	46.90%
CBR Class B Rate Riders	-\$ 0.0627	60	\$ (3.76)	-\$ 0.0464	60	\$ (2.78)	\$ 0.98	-26.00%
GA Rate Riders	-\$ 0.0013	20,000	\$ (26.00)	-\$ 0.0002	20,000	\$ (4.00)	\$ 22.00	-84.62%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 541.30			\$ 616.60	\$ 75.31	13.91%
RTSR - Network	\$ 4.4248	60	\$ 265.49	\$ 4.4108	60	\$ 264.65	\$ (0.84)	-0.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7872	60	\$ 47.23	\$ 0.7945	60	\$ 47.67	\$ 0.44	0.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 854.02			\$ 928.92	\$ 74.90	8.77%
Wholesale Market Service Charge (WMS)	\$ 0.0045	20,700	\$ 93.15	\$ 0.0045	20,700	\$ 93.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	20,700	\$ 14.49	\$ 0.0007	20,700	\$ 14.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,700	\$ 2,227.32	\$ 0.1076	20,700	\$ 2,227.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,189.23			\$ 3,264.13	\$ 74.90	2.35%
HST	13%		\$ 414.60	13%		\$ 424.34	\$ 9.74	2.35%
Ontario Electricity Rebate	11.7%		\$ (373.14)	11.7%		\$ (381.90)		
Total Bill on Average IESO Wholesale Market Price			\$ 3,603.83			\$ 3,688.47	\$ 84.64	2.35%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,650,000	kWh
Demand	5,250	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18,577.64	1	\$ 18,577.64	\$ 19,413.63	1	\$ 19,413.63	\$ 835.99	4.50%
Distribution Volumetric Rate	\$ 1.7063	5250	\$ 8,958.08	\$ 1.7831	5250	\$ 9,361.28	\$ 403.20	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27,535.72			\$ 28,774.91	\$ 1,239.19	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2645	5,250	\$ 6,638.63	\$ 1.8457	5,250	\$ 9,689.93	\$ 3,051.30	45.96%
CBR Class B Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
GA Rate Riders	\$ -	2,650,000	\$ -	\$ -	2,650,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 34,174.34			\$ 38,464.83	\$ 4,290.49	12.55%
RTSR - Network	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	5,250	\$ -	\$ -	5,250	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,174.34			\$ 38,464.83	\$ 4,290.49	12.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,742,750	\$ 12,342.38	\$ 0.0045	2,742,750	\$ 12,342.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,742,750	\$ 1,919.93	\$ 0.0007	2,742,750	\$ 1,919.93	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,742,750	\$ 295,119.90	\$ 0.1076	2,742,750	\$ 295,119.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 343,556.79			\$ 347,847.28	\$ 4,290.49	1.25%
HST	13%		\$ 44,662.38	13%		\$ 45,220.15	\$ 557.76	1.25%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 388,219.17			\$ 393,067.43	\$ 4,848.25	1.25%

Customer Class: **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **2,000** kWh

Demand **-** kW

Current Loss Factor **1.0350**

Proposed/Approved Loss Factor **1.0350**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.04	1	\$ 8.04	\$ 8.40	1	\$ 8.40	\$ 0.36	4.48%
Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0163	2000	\$ 32.60	\$ 1.40	4.49%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.24			\$ 41.00	\$ 1.76	4.49%
Line Losses on Cost of Power	\$ 0.0937	70	\$ 6.56	\$ 0.0937	70	\$ 6.56	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0027	2,000	\$ 5.40	\$ 0.0040	2,000	\$ 8.00	\$ 2.60	48.15%
Riders								
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.80			\$ 55.36	\$ 4.56	8.98%
RTSR - Network	\$ 0.0083	2,070	\$ 17.18	\$ 0.0083	2,070	\$ 17.18	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 2.90	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.88			\$ 75.44	\$ 4.56	6.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,070	\$ 9.32	\$ 0.0045	2,070	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,070	\$ 1.45	\$ 0.0007	2,070	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 269.23			\$ 273.79	\$ 4.56	1.69%
HST	13%		\$ 35.00	13%		\$ 35.59	\$ 0.59	1.69%
Ontario Electricity Rebate	11.7%		\$ (31.50)	11.7%		\$ (32.03)	\$ (0.53)	
Total Bill on TOU			\$ 272.73			\$ 277.35	\$ 4.62	1.69%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,500	kWh
Demand	37	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.75	100	\$ 75.00	\$ 0.78	100	\$ 78.00	\$ 3.00	4.00%
Distribution Volumetric Rate	\$ 5.0590	37	\$ 187.18	\$ 5.2867	37	\$ 195.61	\$ 8.42	4.50%
Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 262.18			\$ 273.61	\$ 11.42	4.36%
Line Losses on Cost of Power	\$ 0.1076	88	\$ 9.42	\$ 0.1076	88	\$ 9.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2073	37	\$ 44.67	\$ 1.4329	37	\$ 53.02	\$ 8.35	18.69%
CBR Class B Rate Riders	-\$ 0.0608	37	\$ (2.25)	-\$ 0.0443	37	\$ (1.64)	\$ 0.61	-27.14%
GA Rate Riders	-\$ 0.0013	2,500	\$ (3.25)	-\$ 0.0002	2,500	\$ (0.50)	\$ 2.75	-84.62%
Low Voltage Service Charge	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 310.77			\$ 333.90	\$ 23.13	7.44%
RTSR - Network	\$ 2.6907	37	\$ 99.56	\$ 2.6822	37	\$ 99.24	\$ (0.31)	-0.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4792	37	\$ 17.73	\$ 0.4836	37	\$ 17.89	\$ 0.16	0.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 428.05			\$ 451.04	\$ 22.98	5.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,588	\$ 11.64	\$ 0.0045	2,588	\$ 11.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,588	\$ 1.81	\$ 0.0007	2,588	\$ 1.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	100	\$ 25.00	\$ 0.25	100	\$ 25.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,500	\$ 269.00	\$ 0.1076	2,500	\$ 269.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 735.51			\$ 758.49	\$ 22.98	3.12%
HST	13%		\$ 95.62	13%		\$ 98.60	\$ 2.99	3.12%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 831.13			\$ 857.09	\$ 25.97	3.12%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,500,000	kWh
Demand	3,600	kW
Current Loss Factor	1.0350	
Proposed/Approved Loss Factor	1.0350	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 2.6356	3600	\$ 9,488.16	\$ 2.7542	3600	\$ 9,915.12	\$ 426.96	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3600	\$ -	\$ -	3600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,488.16			\$ 9,915.12	\$ 426.96	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7013	3,600	\$ 2,524.68	\$ 0.5008	3,600	\$ 1,802.88	\$ (721.80)	-28.59%
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
GA Rate Riders	\$ -	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12,012.84			\$ 11,718.00	\$ (294.84)	-2.45%
RTSR - Network	\$ 4.1720	3,600	\$ 15,019.20	\$ 4.1588	3,600	\$ 14,971.68	\$ (47.52)	-0.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7425	3,600	\$ 2,673.00	\$ 0.7494	3,600	\$ 2,697.84	\$ 24.84	0.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29,705.04			\$ 29,387.52	\$ (317.52)	-1.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,552,500	\$ 6,986.25	\$ 0.0045	1,552,500	\$ 6,986.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,552,500	\$ 1,086.75	\$ 0.0007	1,552,500	\$ 1,086.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price		1,552,500	\$ -	\$ -	1,552,500	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 37,778.29			\$ 37,460.77	\$ (317.52)	-0.84%
HST	13%		\$ 4,911.18	13%		\$ 4,869.90	\$ (41.28)	-0.84%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 42,689.47			\$ 42,330.67	\$ (358.80)	-0.84%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0350		
Proposed/Approved Loss Factor	1.0350		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	-	\$ -	\$ 0.0007	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	-	\$ -	\$ 0.0740	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1020	-	\$ -	\$ 0.1020	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1510	-	\$ -	\$ 0.1510	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Version 1.0

Utility Name	Enova Power Corp.
Service Territory	Waterloo North Rate Zone
Assigned EB Number	eb-2023-0015
Name of Contact and Title	Margaret Nanninga
Phone Number	519-749-6177
Email Address	margaret.nanninga@enovapower.com
Rate Effective Date	January 01, 2024
Rate-Setting Method	Price Cap IR

1. Select the last Cost of Service rebasing year.

2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

2021

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

2021

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2020

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Enova Power Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.86
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
Distribution Volumetric Rate	\$/kW	5.8377
Low Voltage Service Rate	\$/kW	0.1322
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5606
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1665)

2. Current Tariff Schedule

Issued Month day, Year



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Rate Generator for 2024 Filers

Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.0164
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.0110

Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
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Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0799
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Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0790
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005



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Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.



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Rate Generator for 2024 Filers

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.6381
Low Voltage Service Rate	\$/kW	0.1424
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.8539
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468



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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
(see Gross Load Billing Note)

\$/kW 1.0838

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0030

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0005

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.



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Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.20
Distribution Volumetric Rate	\$/kWh	0.0171
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.38
Distribution Volumetric Rate	\$/kW	10.7593
Low Voltage Service Rate	\$/kW	0.0878
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.5215
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0943)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6683

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0229
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	(0.0051)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1157)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2024 Filers

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued February 14, 2016)

	\$	2.23
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	

2021

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021	Opening Principal Amounts as of Jan 1, 2022
0			354,943	354,943	0			3,958	3,958	354,943
0			(36,286)	(36,286)	0			190	190	(36,286)
0			498,269	498,269	0			(4,084)	(4,084)	498,269
0			0	0	0			0	0	0
0			(339,776)	(339,776)	0			0	0	(339,776)
0			2,236,864	2,236,864	0			(891)	(891)	2,236,864
0			(508,835)	(508,835)	0			(4,450)	(4,450)	(508,835)
0			(1,214,250)	(1,214,250)	0			(20,225)	(20,225)	(1,214,250)
0			(2,178,429)	(2,178,429)	0			(112,993)	(112,993)	(2,178,429)
0			153,321	153,321	0			(114,403)	(114,403)	153,321
0			(32,367)	(32,367)	0			(100,012)	(100,012)	(32,367)
0				0	0				0	0
0				0	0				0	0
0	0	0	(2,178,429)	(2,178,429)	0	0	0	(112,993)	(112,993)	(2,178,429)
0	0	0	1,111,883	1,111,883	0	0	0	(239,917)	(239,917)	1,111,883
0	0	0	(1,066,546)	(1,066,546)	0	0	0	(352,910)	(352,910)	(1,066,546)
0			703,658	703,658	0			12,758	12,758	703,658
0				0	0				0	0
0	0	0	(362,888)	(362,888)	0	0	0	(340,152)	(340,152)	(362,888)

2022									2023		
Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023
157,830	193,927		318,846	3,958	2,485	1,200		5,243	161,016	4,759	157,830
(160,856)	(4,141)		(193,001)	190	(533)	1,043		(1,386)	(32,145)	(1,252)	(160,856)
3,201,897	(748,787)		4,448,953	(4,084)	69,276	(328)		65,520	1,247,056	(11,739)	3,201,897
			0	0				0	0		0
(176,197)	(42,906)		(473,067)	0	(9,575)	(454)		(9,121)	(296,870)	(3,235)	(176,197)
1,267,940	(24,985)		3,529,789	(891)	59,535	(2,950)		61,594	2,261,849	30,162	1,267,940
112,291	(51,970)		(344,574)	(4,450)	(7,060)	(3,949)		(7,561)	(456,865)	(6,178)	112,291
(453,767)		73,249	(1,594,768)	(20,225)	(13,915)		(12,910)	(47,050)	(1,214,250)	(35,312)	(380,518)
(1,255,102)		949,062	(2,484,469)	(112,993)	(162,653)		115,952	(159,694)	(2,178,429)	(140,060)	(306,040)
			153,321	(114,403)	2,943			(111,460)			153,321
22,858			(9,509)	(100,012)	(4,012)			(104,024)			(9,509)
(27,331)	(24,796)		(2,535)	0	188	(7,320)		7,508			(2,535)
			0	0				0			0
(1,255,102)	0	949,062	(2,484,469)	(112,993)	(162,653)	0	115,952	(159,694)	(2,178,429)	(140,060)	(306,040)
3,944,665	(703,658)	73,249	5,833,455	(239,917)	99,332	(12,758)	(12,910)	(140,737)	1,669,791	(22,795)	4,163,664
2,689,563	(703,658)	1,022,311	3,348,986	(352,910)	(63,321)	(12,758)	103,042	(300,431)	(508,638)	(162,855)	3,857,624
	703,658		0	12,758		12,758		0			0
			0	0				0			0
2,689,563	0	1,022,311	3,348,986	(340,152)	(63,321)	0	103,042	(300,431)	(508,638)	(162,855)	3,857,624

	Projected Interest on Dec-31-2023 Balances					2.1.7 RRR ⁵	
Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
484	7,860		8,344	166,174		324,089	(0)
(134)	(8,011)		(8,145)	(169,001)		(194,387)	(0)
77,259	159,455		236,713	3,438,610		4,032,285	(482,188)
0			0	0		0	0
(5,886)	(8,775)		(14,661)	(190,858)		(482,189)	(1)
31,432	63,143		94,575	1,362,515		3,591,383	0
(1,383)	5,592		4,209	116,500		(352,135)	0
(11,738)	(18,950)		(30,688)	(411,206)		(1,641,817)	1
(19,634)	(15,241)		(34,875)	(340,915)		(2,644,165)	(2)
(111,460)	7,635		(103,825)	49,496	Yes	41,861	(0)
(104,024)	(10,220)		(114,244)	0	No	(113,535)	(2)
7,508	(126)		7,382	0	No	4,973	(1)
					No		
0			0	0			0
(19,634)	(15,241)	0	(34,875)	(340,915)		(2,644,165)	(2)
(117,942)	197,604	0	79,662	4,362,232		5,692,717	(1)
(137,576)	182,363	0	44,787	4,021,317		3,048,552	(3)
0			0	0		0	0
0			0	0			0
(137,576)	182,363	0	44,787	4,021,317		3,048,552	(3)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	437,039,050	0	4,605,080	0			437,039,050	0		24%		52,441
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	211,834,966	0	33,870,329	0			211,834,966	0		14%		6,079
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	673,664,459	1,762,489	575,755,534	1,511,620	7,707,047	16,568	665,957,412	1,745,921		52%		651
LARGE USE SERVICE CLASSIFICATION	kWh	92,951,206	162,547	92,951,206	162,547			92,951,206	162,547		7%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,333,217	0	0	0			3,333,217	0		0%		543
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,578,606	9,989	3,578,606	9,989			3,578,606	9,989		0%		15,263
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,405,374	93,864	43,405,374	93,864			43,405,374	93,864		3%		1
Total		1,465,806,878	2,028,889	754,166,129	1,778,020	7,707,047	16,568	1,458,099,831	2,012,321	0	100%	0	74,979

Threshold Test

Total Claim (including Account 1568 and 1509)

\$4,021,317

Total Claim for Threshold Test (All Group 1 Accounts)

\$4,021,317

Threshold Test (Total claim per kWh) ²

\$0.0027

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		1595_(2020)	1568
				1550	1551	1580	1584	1586	1588	1509		
RESIDENTIAL SERVICE CLASSIFICATION	29.8%	89.6%	30.0%	49,546	(151,445)	1,030,661	406,242	34,735	(123,251)		12,028	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.5%	10.4%	14.5%	24,015	(17,556)	499,567	196,907	16,836	(59,741)		6,831	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.0%	0.0%	45.7%	76,371	0	1,570,515	626,193	53,542	(187,810)		25,540	0
LARGE USE SERVICE CLASSIFICATION	6.3%	0.0%	6.4%	10,538	0	219,205	86,401	7,388	(26,214)		3,613	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	378	0	7,861	3,098	265	(940)		99	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	406	0	8,439	3,326	284	(1,009)		99	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	3.0%	0.0%	3.0%	4,921	0	102,362	40,347	3,450	(12,241)		1,287	0
Total	100.0%	100.0%	100.0%	166,174	(169,001)	3,438,610	1,362,515	116,500	(411,206)	0	49,496	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,542,803	5,306,436
		kW	9,740	9,318
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	4,020,051	2,987,721
		kW	8,512	8,248
		Class A/B	A	B
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	5,201,049	4,723,991
		kW	10,509	9,549
		Class A/B	A	B
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	192,599	313,822
		kW	4,122	4,275
		Class A/B	A	B
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,922,612	1,569,744
		kW	6,894	3,069
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2022	
			kWh	
Rate Class 1	LARGE USE SERVICE CLASSIFICATION	kWh	92,951,206	
		kW	162,547	
Rate Class 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	201,887,417	
		kW	494,746	



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centive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Non-RPP Consumption Less WMP Consumption	A	754,166,129	754,166,129
Less Class A Consumption for Partial Year Class A Customers	B	18,879,114	18,879,114
Less Consumption for Full Year Class A Customers	C	294,838,623	294,838,623
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	440,448,392	440,448,392
All Class B Consumption for Transition Customers	E	14,901,713	14,901,713
Transition Customers' Portion of Total Consumption	F = E/D	3.38%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$	340,915
Transition Customers Portion of GA Balance	H=F*G	-\$	11,534
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	329,381

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		5					
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1		5,306,436	5,306,436	35.61%	-\$ 4,107	-\$ 342	
Customer 2		2,987,721	2,987,721	20.05%	-\$ 2,313	-\$ 193	
Customer 3		4,723,991	4,723,991	31.70%	-\$ 3,656	-\$ 305	
Customer 4		313,822	313,822	2.11%	-\$ 243	-\$ 20	
Customer 5		1,569,744	1,569,744	10.53%	-\$ 1,215	-\$ 101	
Total		14,901,713	14,901,713	100.00%	-\$ 11,534		



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Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	4,605,080	0	0	4,605,080	1.1%	(\$3,564)	(\$0.0008) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	33,870,329	0	0	33,870,329	8.0%	(\$26,216)	(\$0.0008) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	575,755,534	201,887,417	33,780,827	340,087,290	79.9%	(\$263,234)	(\$0.0008) kWh
LARGE USE SERVICE CLASSIFICATION	kWh	92,951,206	92,951,206	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	3,578,606	0	0	3,578,606	0.8%	(\$2,770)	(\$0.0008) kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	43,405,374	0	0	43,405,374	10.2%	(\$33,597)	(\$0.0008) kWh
Total		754,166,129	294,838,623	33,780,827	425,546,679	100.0%	(\$329,381)	



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Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Total Consumption Less WMP Consumption	A	1,458,099,831	1,458,099,831
Less Class A Consumption for Partial Year Class A Customers	B	18,879,114	18,879,114
Less Consumption for Full Year Class A Customers	C	294,838,623	294,838,623
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	1,144,382,094	1,144,382,094
All Class B Consumption for Transition Customers	E	14,901,713	14,901,713
Transition Customers' Portion of Total Consumption	F = E/D	1.30%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	190,858
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	2,485
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	188,372

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		5				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		5,306,436	5,306,436	35.61%	-\$ 885	-\$ 74
Customer 2		2,987,721	2,987,721	20.05%	-\$ 498	-\$ 42
Customer 3		4,723,991	4,723,991	31.70%	-\$ 788	-\$ 66
Customer 4		313,822	313,822	2.11%	-\$ 52	-\$ 4
Customer 5		1,569,744	1,569,744	10.53%	-\$ 262	-\$ 22
Total		14,901,713	14,901,713	100.00%	-\$ 2,485	-\$ 207

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	437,039,050	0	0	0	0	0	437,039,050	0	38.7%	(\$72,888)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	211,834,966	0	0	0	0	0	211,834,966	0	18.8%	(\$35,329)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	665,957,412	1,745,921	201,887,417	494,746	33,780,827	74,237	430,289,168	1,176,938	38.1%	(\$71,763)	(\$0.0610)	kW
LARGE USE SERVICE CLASSIFICATION	kW	92,951,206	162,547	92,951,206	162,547	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,333,217	0	0	0	0	0	3,333,217	0	0.3%	(\$556)	(\$0.0002)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,578,606	9,989	0	0	0	0	3,578,606	9,989	0.3%	(\$597)	(\$0.0598)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,405,374	93,864	0	0	0	0	43,405,374	93,864	3.8%	(\$7,239)	(\$0.0771)	kW
Total		1,458,099,831	2,012,321	294,838,623	657,293	33,780,827	74,237	1,129,480,381	1,280,791	100.0%	(\$188,372)		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance	Deferral/Variance	Account 1568 Rate Rider	Account 1509 Rate Rider ³
								Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	437,039,050	0	437,039,050	0	1,258,515		0.0029	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	211,834,966	0	211,834,966	0	666,860		0.0031	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	673,664,459	1,762,489	665,957,412	1,745,921	781,646	1,382,705	0.4435	0.7920	0.0000	0.00
LARGE USE SERVICE CLASSIFICATION	kW	92,951,206	162,547	92,951,206	162,547	300,931		1.8513	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,333,217	0	3,333,217	0	10,761		0.0032	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,578,606	9,989	3,578,606	9,989	11,546		1.1558	0.0000	0.0000	0.00
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,405,374	93,864	43,405,374	93,864	140,125		1.4929	0.0000	0.0000	0.00



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Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2024
OEB-Approved Rate Base	\$ -	\$ -
OEB-Approved Regulatory Taxable Income	\$ -	\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate	0.0%	0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
LARGE USE SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	437,039,050		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	211,834,966		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	673,664,459	1,762,489	0	0.0000 kW
LARGE USE SERVICE CLASSIFICATION	kW	92,951,206	162,547	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,333,217		0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,578,606	9,989	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	43,405,374	93,864	0	0.0000 kW
Total		1,465,806,878	2,028,889	\$0	



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	437,039,050	0	1.0353	452,466,528
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	437,039,050	0	1.0353	452,466,528
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	211,834,966	0	1.0353	219,312,740
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	211,834,966	0	1.0353	219,312,740
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.0164	208,258,281	476,404		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.0110	465,406,179	1,286,085		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW)						
General Service 50 To 4,999 kW Service Classification	(see Gross Load Billing Note)	\$/kW	0.0000	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0799	208,258,281	476,404		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0790	465,406,179	1,286,085		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468	92,951,206	162,547		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered						
Large Use Service Classification	(see Gross Load Billing Note)	\$/kW	1.0838	92,951,206	162,547		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	3,333,217	0	1.0353	3,450,880
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	3,333,217	0	1.0353	3,450,880
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8520	3,578,606	9,989		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6683	3,578,606	9,989		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit		2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024	
Rate Description				Rate		Rate		Rate		Rate		Rate	
Network Service Rate		kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$	5.37	
Line Connection Service Rate		kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$	0.88	
Transformation Connection Service Rate		kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$	2.98	

Hydro One Sub-Transmission Rates		Unit		2022		2023		2024	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$		4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate		kW	\$		0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate		kW	\$		2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate		kW	\$		3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)		Unit		2022		2023		2024	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$		3.81	\$	4.17	\$	4.17
Line Connection Service Rate		kW	\$		0.69	\$	0.74	\$	0.74
Transformation Connection Service Rate		kW	\$		-				
Both Line and Transformation Connection Service Rate		kW	\$		0.69	\$	0.74	\$	0.74

If needed, add extra host here. (II)		Unit		2021		2022		2023	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW				\$	3.45	\$	3.57
Line Connection Service Rate		kW				\$	2.30	\$	2.20
Transformation Connection Service Rate		kW				\$	-		
Both Line and Transformation Connection Service Rate		kW	\$		-	\$	-	\$	2.20

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2021		Current 2022		Forecast 2023	
		\$							



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	184,358	\$5.13	\$ 945,759	181,653	\$0.88	\$ 159,854	24,035	\$2.81	\$ 67,538				\$ 227,392
February	198,409	\$5.13	\$ 1,017,838	202,053	\$0.88	\$ 177,807	27,056	\$2.81	\$ 76,027				\$ 253,834
March	193,321	\$5.13	\$ 991,737	200,675	\$0.88	\$ 176,594	26,995	\$2.81	\$ 75,856				\$ 252,450
April	175,596	\$5.46	\$ 958,756	188,997	\$0.88	\$ 166,317	25,503	\$2.81	\$ 71,663				\$ 237,981
May	164,705	\$5.46	\$ 899,289	175,652	\$0.88	\$ 154,574	24,828	\$2.81	\$ 69,767				\$ 224,340
June	230,365	\$5.46	\$ 1,257,793	237,088	\$0.88	\$ 208,637	25,813	\$2.81	\$ 72,535				\$ 281,172
July	239,981	\$5.46	\$ 1,310,296	253,152	\$0.88	\$ 222,774	28,573	\$2.81	\$ 80,290				\$ 303,064
August	252,504	\$5.46	\$ 1,378,672	255,008	\$0.88	\$ 224,407	27,233	\$2.81	\$ 76,525				\$ 300,932
September	226,371	\$5.46	\$ 1,235,986	240,263	\$0.88	\$ 211,431	26,337	\$2.81	\$ 74,007				\$ 285,438
October	204,944	\$5.46	\$ 1,118,994	215,942	\$0.88	\$ 190,029	24,566	\$2.81	\$ 69,030				\$ 259,059
November	170,054	\$5.46	\$ 928,495	178,697	\$0.88	\$ 157,253	23,253	\$2.81	\$ 65,341				\$ 222,594
December	186,819	\$5.46	\$ 1,020,032	194,676	\$0.88	\$ 171,315	24,722	\$2.81	\$ 69,469				\$ 240,784
Total	2,427,428	\$ 5.38	\$ 13,063,646	2,523,856	\$ 0.88	\$ 2,220,993	308,914	\$ 2.81	\$ 868,048				\$ 3,089,041

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,087	\$4.3473	\$ 22,114	6,596	\$0.6788	\$ 4,477	5,392	\$2.3267	\$ 12,545				\$ 17,022
February	5,788	\$4.3473	\$ 25,161	5,845	\$0.6788	\$ 3,968	5,845	\$2.3267	\$ 13,600				\$ 17,568
March	5,598	\$4.3473	\$ 24,338	5,674	\$0.6788	\$ 3,852	5,674	\$2.3267	\$ 13,203				\$ 17,054
April	5,759	\$4.3473	\$ 25,035	5,759	\$0.6788	\$ 3,909	5,759	\$2.3267	\$ 13,399				\$ 17,308
May	5,357	\$4.3473	\$ 23,287	5,357	\$0.6788	\$ 3,636	5,357	\$2.3267	\$ 12,463				\$ 16,100
June	5,031	\$4.3473	\$ 21,872	5,132	\$0.6788	\$ 3,484	5,132	\$2.3267	\$ 11,941				\$ 15,424
July	5,363	\$4.3473	\$ 23,313	5,771	\$0.6788	\$ 3,917	5,771	\$2.3267	\$ 13,426				\$ 17,344
August	5,835	\$4.3473	\$ 25,368	5,835	\$0.6788	\$ 3,961	5,835	\$2.3267	\$ 13,577				\$ 17,538
September	5,352	\$4.3473	\$ 23,267	5,414	\$0.6788	\$ 3,675	5,414	\$2.3267	\$ 12,596				\$ 16,271
October	4,810	\$4.3473	\$ 20,912	4,822	\$0.6788	\$ 3,273	4,822	\$2.3267	\$ 11,220				\$ 14,494
November	5,155	\$4.3473	\$ 22,412	5,155	\$0.6788	\$ 3,499	5,155	\$2.3267	\$ 11,995				\$ 15,494
December	5,725	\$4.3473	\$ 24,889	5,725	\$0.6788	\$ 3,886	5,725	\$2.3267	\$ 13,321				\$ 17,207
Total	64,860	\$ 4.3473	\$ 281,968	67,086	\$ 0.6788	\$ 45,538	65,882	\$ 2.3267	\$ 153,287				\$ 198,825

Kitchener Wilmot (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,385	\$ 3.8098	\$ 16,705	4,385	\$ 0.6902	\$ 3,026							\$ 3,026
February	4,267	\$ 3.8098	\$ 16,258	4,267	\$ 0.6902	\$ 2,945							\$ 2,945
March	4,069	\$ 3.8098	\$ 15,503	4,069	\$ 0.6902	\$ 2,809							\$ 2,809
April	3,933	\$ 3.8098	\$ 14,983	3,933	\$ 0.6902	\$ 2,714							\$ 2,714
May	3,691	\$ 3.8098	\$ 14,060	3,691	\$ 0.6902	\$ 2,547							\$ 2,547
June	4,692	\$ 3.8098	\$ 17,874	4,692	\$ 0.6902	\$ 3,238							\$ 3,238
July	4,756	\$ 3.8098	\$ 18,118	4,756	\$ 0.6902	\$ 3,282							\$ 3,282
August	4,608	\$ 3.8098	\$ 17,555	4,608	\$ 0.6902	\$ 3,180							\$ 3,180
September	3,837	\$ 3.8098	\$ 14,618	3,837	\$ 0.6902	\$ 2,648							\$ 2,648
October	3,606	\$ 3.8098	\$ 13,740	3,606	\$ 0.6902	\$ 2,489							\$ 2,489
November	4,047	\$ 3.8098	\$ 15,419	4,047	\$ 0.6902	\$ 2,793							\$ 2,793
December	4,300	\$ 3.8098	\$ 16,382	4,300	\$ 0.6902	\$ 2,968							\$ 2,968
Total	50,190	\$ 3.81	\$ 191,214	50,190	\$ 0.69	\$ 34,641	-	\$ -	\$ -				\$ 34,641

Energy + (if needed)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,695	\$ 3.4490	\$ 40,335	11,695	\$ 2.2952	\$ 26,841							\$ 26,841
February	11,507	\$ 3.4490	\$ 39,688	11,507	\$ 2.2952	\$ 26,411							\$ 26,411
March	11,115	\$ 3.4490	\$ 38,334	11,297	\$ 2.2952	\$ 25,929							\$ 25,929
April	10,861	\$ 3.4490	\$ 37,460	10,861	\$ 2.2952	\$ 24,928							\$ 24,928
May	12,124	\$ 3.4490	\$ 41,817	12,124	\$ 2.2952	\$ 27,828							\$ 27,828
June	12,180	\$ 3.4490	\$ 42,010	12,180	\$ 2.2952	\$ 27,956							\$ 27,956
July	12,225	\$ 3.4490	\$ 42,164	12,225	\$ 2.2952	\$ 28,059							\$ 28,059
August	11,953	\$ 3.4490	\$ 41,225	11,953	\$ 2.2952	\$ 27,434							\$ 27,434
September	10,735	\$ 3.4490	\$ 37,023	10,735	\$ 2.2952	\$ 24,638							\$ 24,638
October	9,905	\$ 3.4490	\$ 34,164	10,096	\$ 2.2952	\$ 23,173							\$ 23,173
November	11,006	\$ 3.4490	\$ 37,961	11,006	\$ 2.2952	\$ 25,262							\$ 25,262
December	11,198	\$ 3.4490	\$ 38,622	11,198	\$ 2.2952	\$ 25,702							\$ 25,702
Total	136,504	\$ 3.45	\$ 470,803	136,878	\$ 2.30	\$ 314,161	-	\$ -	\$ -				\$ 314,161

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	205,525	\$ 4.9868	\$ 1,024,912	204,328	\$ 0.9504	\$ 194,199	29,427	\$ 2.7214	\$ 80,083				\$ 274,282
February	219,971	\$ 4.9959	\$ 1,098,945	223,673	\$ 0.9439	\$ 211,131	32,901	\$ 2.7241	\$ 89,628				\$ 300,758
March	214,103	\$ 4.9972	\$ 1,069,911	221,716	\$ 0.9435	\$ 209,183	32,669	\$ 2.7261	\$ 89,059				\$ 298,242
April	196,149	\$ 5.2829	\$ 1,036,233	209,549	\$ 0.9443	\$ 197,869	31,262	\$ 2.7210	\$ 85,062				\$ 282,931
May	185,877	\$ 5.2640	\$ 978,454	196,824	\$ 0.9581	\$ 188,585	30,185	\$ 2.7242	\$ 82,230				\$ 270,815
June	252,268	\$ 5.3100	\$ 1,339,549	259,092	\$ 0.9391	\$ 243,316	30,945	\$ 2.7298	\$ 84,475				\$ 327,791
July	262,324	\$ 5.3136	\$ 1,393,891	275,903	\$ 0.9352	\$ 258,032	34,344	\$ 2.7288	\$ 93,717				\$ 351,749
August	274,900	\$ 5.3213	\$ 1,462,820	277,404	\$ 0.9336	\$ 258,982	33,068	\$ 2.7247	\$ 90,102				\$ 349,084
September	246,294	\$ 5.3225	\$ 1,310,893	260,248	\$ 0.9314	\$ 242,392	31,751	\$ 2.7276	\$ 86,603				\$ 328,996
October	223,266	\$ 5.3201	\$ 1,187,810	234,467	\$ 0.9339	\$ 218,965	29,388	\$ 2.7307	\$ 80,251				\$ 299,216
November	190,263	\$ 5.2784	\$ 1,004,286	198,906	\$ 0.9492	\$ 188,808	28,408	\$ 2.7223	\$ 77,336				\$ 266,144
December	208,042	\$ 5.2870	\$ 1,099,925	215,899	\$ 0.9443	\$ 203,871	30,447	\$ 2.7191	\$ 82,789				\$ 286,660
Total	2,678,983	\$ 5.23	\$ 14,007,632	2,778,009	\$ 0.94	\$ 2,615,333	374,796	\$ 2.73	\$ 1,021,335				\$ 3,636,668

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 3,636,668



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	184,358	\$ 5.6000	\$ 1,032,407	181,653	\$ 0.9200	\$ 167,120	24,035	\$ 3.1000	\$ 74,508	\$ 241,628
February	198,409	\$ 5.6000	\$ 1,111,090	202,053	\$ 0.9200	\$ 185,889	27,056	\$ 3.1000	\$ 83,874	\$ 269,762
March	193,321	\$ 5.6000	\$ 1,082,598	200,675	\$ 0.9200	\$ 184,621	26,995	\$ 3.1000	\$ 83,685	\$ 268,306
April	175,596	\$ 5.6000	\$ 983,339	188,997	\$ 0.9200	\$ 173,877	25,503	\$ 3.1000	\$ 79,059	\$ 252,937
May	164,705	\$ 5.6000	\$ 922,348	175,652	\$ 0.9200	\$ 161,600	24,828	\$ 3.1000	\$ 76,967	\$ 238,567
June	230,365	\$ 5.6000	\$ 1,290,044	237,088	\$ 0.9200	\$ 218,121	25,813	\$ 3.1000	\$ 80,020	\$ 298,141
July	239,981	\$ 5.3700	\$ 1,288,698	253,152	\$ 0.8800	\$ 222,774	28,573	\$ 2.9800	\$ 85,148	\$ 307,921
August	252,504	\$ 5.3700	\$ 1,355,946	255,008	\$ 0.8800	\$ 224,407	27,233	\$ 2.9800	\$ 81,154	\$ 305,561
September	226,371	\$ 5.3700	\$ 1,215,612	240,263	\$ 0.8800	\$ 211,431	26,337	\$ 2.9800	\$ 78,484	\$ 289,916
October	204,944	\$ 5.3700	\$ 1,100,549	215,942	\$ 0.8800	\$ 190,029	24,566	\$ 2.9800	\$ 73,207	\$ 263,236
November	170,054	\$ 5.3700	\$ 913,190	178,697	\$ 0.8800	\$ 157,253	23,253	\$ 2.9800	\$ 69,294	\$ 226,547
December	186,819	\$ 5.3700	\$ 1,003,218	194,676	\$ 0.8800	\$ 171,315	24,722	\$ 2.9800	\$ 73,672	\$ 244,986
Total	2,427,428	\$ 5.48	\$ 13,299,041	2,523,856	\$ 0.90	\$ 2,268,438	308,914	\$ 3.04	\$ 939,071	\$ 3,207,508

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,087	\$ 4.6545	\$ 23,677	6,596	\$ 0.6056	\$ 3,994	5,392	\$ 2.8924	\$ 15,595	\$ 19,589
February	5,788	\$ 4.6545	\$ 26,939	5,845	\$ 0.6056	\$ 3,540	5,845	\$ 2.8924	\$ 16,907	\$ 20,447
March	5,598	\$ 4.6545	\$ 26,058	5,674	\$ 0.6056	\$ 3,436	5,674	\$ 2.8924	\$ 16,413	\$ 19,849
April	5,759	\$ 4.6545	\$ 26,804	5,759	\$ 0.6056	\$ 3,487	5,759	\$ 2.8924	\$ 16,657	\$ 20,144
May	5,357	\$ 4.6545	\$ 24,933	5,357	\$ 0.6056	\$ 3,244	5,357	\$ 2.8924	\$ 15,494	\$ 18,738
June	5,031	\$ 4.6545	\$ 23,418	5,132	\$ 0.6056	\$ 3,108	5,132	\$ 2.8924	\$ 14,844	\$ 17,952
July	5,363	\$ 4.6545	\$ 24,960	5,771	\$ 0.6056	\$ 3,495	5,771	\$ 2.8924	\$ 16,691	\$ 20,186
August	5,835	\$ 4.6545	\$ 27,161	5,835	\$ 0.6056	\$ 3,534	5,835	\$ 2.8924	\$ 16,878	\$ 20,412
September	5,352	\$ 4.6545	\$ 24,911	5,414	\$ 0.6056	\$ 3,279	5,414	\$ 2.8924	\$ 15,659	\$ 18,938
October	4,810	\$ 4.6545	\$ 22,390	4,822	\$ 0.6056	\$ 2,920	4,822	\$ 2.8924	\$ 13,948	\$ 16,869
November	5,155	\$ 4.6545	\$ 23,996	5,155	\$ 0.6056	\$ 3,122	5,155	\$ 2.8924	\$ 14,911	\$ 18,033
December	5,725	\$ 4.6545	\$ 26,648	5,725	\$ 0.6056	\$ 3,467	5,725	\$ 2.8924	\$ 16,559	\$ 20,026
Total	64,860	\$ 4.65	\$ 301,893	67,086	\$ 0.61	\$ 40,627	65,882	\$ 2.89	\$ 190,556	\$ 231,183

Kitchener Wilmot	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,385	\$ 4.1720	\$ 18,293	4,385	\$ 0.7425	\$ 3,256	-	\$ -	\$ -	\$ 3,256
February	4,267	\$ 4.1720	\$ 17,804	4,267	\$ 0.7425	\$ 3,169	-	\$ -	\$ -	\$ 3,169
March	4,069	\$ 4.1720	\$ 16,977	4,069	\$ 0.7425	\$ 3,021	-	\$ -	\$ -	\$ 3,021
April	3,933	\$ 4.1720	\$ 16,407	3,933	\$ 0.7425	\$ 2,920	-	\$ -	\$ -	\$ 2,920
May	3,691	\$ 4.1720	\$ 15,397	3,691	\$ 0.7425	\$ 2,740	-	\$ -	\$ -	\$ 2,740
June	4,692	\$ 4.1720	\$ 19,573	4,692	\$ 0.7425	\$ 3,483	-	\$ -	\$ -	\$ 3,483
July	4,756	\$ 4.1720	\$ 19,840	4,756	\$ 0.7425	\$ 3,531	-	\$ -	\$ -	\$ 3,531
August	4,608	\$ 4.1720	\$ 19,224	4,608	\$ 0.7425	\$ 3,421	-	\$ -	\$ -	\$ 3,421
September	3,837	\$ 4.1720	\$ 16,007	3,837	\$ 0.7425	\$ 2,849	-	\$ -	\$ -	\$ 2,849
October	3,606	\$ 4.1720	\$ 15,046	3,606	\$ 0.7425	\$ 2,678	-	\$ -	\$ -	\$ 2,678
November	4,047	\$ 4.1720	\$ 16,885	4,047	\$ 0.7425	\$ 3,005	-	\$ -	\$ -	\$ 3,005
December	4,300	\$ 4.1720	\$ 17,940	4,300	\$ 0.7425	\$ 3,193	-	\$ -	\$ -	\$ 3,193
Total	50,190	\$ 4.17	\$ 209,393	50,190	\$ 0.74	\$ 37,266	-	\$ -	\$ -	\$ 37,266

Energy +	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,695	\$ 3.4490	\$ 40,335	11,695	\$ 2.2952	\$ 26,841	-	\$ -	\$ -	\$ 26,841
February	11,507	\$ 3.4490	\$ 39,688	11,507	\$ 2.2952	\$ 26,411	-	\$ -	\$ -	\$ 26,411
March	11,115	\$ 3.4490	\$ 38,334	11,297	\$ 2.2952	\$ 25,929	-	\$ -	\$ -	\$ 25,929
April	10,861	\$ 3.4490	\$ 37,460	10,861	\$ 2.2952	\$ 24,928	-	\$ -	\$ -	\$ 24,928
May	12,124	\$ 3.4490	\$ 41,817	12,124	\$ 2.2952	\$ 27,828	-	\$ -	\$ -	\$ 27,828
June	12,180	\$ 3.4490	\$ 42,010	12,180	\$ 2.2952	\$ 27,956	-	\$ -	\$ -	\$ 27,956
July	12,225	\$ 3.4490	\$ 42,164	12,225	\$ 2.2952	\$ 28,059	-	\$ -	\$ -	\$ 28,059
August	11,953	\$ 3.4490	\$ 41,225	11,953	\$ 2.2952	\$ 27,434	-	\$ -	\$ -	\$ 27,434
September	10,735	\$ 3.4490	\$ 37,023	10,735	\$ 2.2952	\$ 24,638	-	\$ -	\$ -	\$ 24,638
October	9,905	\$ 3.4490	\$ 34,164	10,096	\$ 2.2952	\$ 23,173	-	\$ -	\$ -	\$ 23,173
November	11,006	\$ 3.4490	\$ 37,961	11,006	\$ 2.2952	\$ 25,262	-	\$ -	\$ -	\$ 25,262
December	11,198	\$ 3.4490	\$ 38,622	11,198	\$ 2.2952	\$ 25,702	-	\$ -	\$ -	\$ 25,702
Total	136,504	\$ 3.45	\$ 470,803	136,878	\$ 2.30	\$ 314,161	-	\$ -	\$ -	\$ 314,161

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	205,525	\$ 5.4237	\$ 1,114,711	204,328	\$ 0.9848	\$ 201,212	29,427	\$ 3.0620	\$ 90,103	\$ 291,315
February	219,971	\$ 5.4349	\$ 1,195,521	223,673	\$ 0.9791	\$ 219,008	32,901	\$ 3.0631	\$ 100,781	\$ 319,789
March	214,103	\$ 5.4365	\$ 1,163,966	221,716	\$ 0.9788	\$ 217,008	32,669	\$ 3.0639	\$ 100,097	\$ 317,105
April	196,149	\$ 5.4245	\$ 1,064,010	209,549	\$ 0.9793	\$ 205,213	31,262	\$ 3.0618	\$ 95,716	\$ 300,929
May	185,877	\$ 5.4041	\$ 1,004,495	196,824	\$ 0.9928	\$ 195,412	30,185	\$ 3.0632	\$ 92,461	\$ 287,873
June	252,268	\$ 5.4507	\$ 1,375,045	259,092	\$ 0.9752	\$ 252,669	30,945	\$ 3.0656	\$ 94,864	\$ 347,533
July	262,324	\$ 5.2441	\$ 1,375,663	275,903	\$ 0.9346	\$ 257,858	34,344	\$ 2.9653	\$ 101,838	\$ 359,697
August	274,900	\$ 5.2512	\$ 1,443,557	277,404	\$ 0.9329	\$ 258,796	33,068	\$ 2.9645	\$ 98,033	\$ 356,829
September	246,294	\$ 5.2521	\$ 1,293,554	260,248	\$ 0.9306	\$ 242,197	31,751	\$ 2.9651	\$ 94,143	\$ 336,340
October	223,266	\$ 5.2500	\$ 1,172,149	234,467	\$ 0.9332	\$ 218,801	29,388	\$ 2.9656	\$ 87,155	\$ 305,956
November	190,263	\$ 5.2140	\$ 992,031	198,906	\$ 0.9484	\$ 188,642	28,408	\$ 2.9641	\$ 84,205	\$ 272,847
December	208,042	\$ 5.2221	\$ 1,086,427	215,899	\$ 0.9434	\$ 203,677	30,447	\$ 2.9635	\$ 90,231	\$ 293,907
Total	2,678,983	\$ 5.33	\$ 14,281,130	2,778,009	\$ 0.96	\$ 2,660,492	374,796	\$ 3.01	\$ 1,129,627	\$ 3,790,119

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,790,119

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	184,358	\$ 5.3700	\$ 990,005	181,653	\$ 0.8800	\$ 159,854	24,035	\$ 2.9800	\$ 71,624	\$ 231,478
February	198,409	\$ 5.3700	\$ 1,065,456	202,053	\$ 0.8800	\$ 177,807	27,056	\$ 2.9800	\$ 80,627	\$ 258,434
March	193,321	\$ 5.3700	\$ 1,038,134	200,675	\$ 0.8800	\$ 176,594	26,995	\$ 2.9800	\$ 80,445	\$ 257,039
April	175,596	\$ 5.3700	\$ 942,952	188,997	\$ 0.8800	\$ 166,317	25,503	\$ 2.9800	\$ 75,999	\$ 242,316
May	164,705	\$ 5.3700	\$ 884,466	175,652	\$ 0.8800	\$ 154,574	24,828	\$ 2.9800	\$ 73,987	\$ 228,561
June	230,365	\$ 5.3700	\$ 1,237,060	237,088	\$ 0.8800	\$ 208,637	25,813	\$ 2.9800	\$ 76,923	\$ 285,560
July	239,981	\$ 5.3700	\$ 1,288,698	253,152	\$ 0.8800	\$ 222,774	28,573	\$ 2.9800	\$ 85,148	\$ 307,921
August	252,504	\$ 5.3700	\$ 1,355,946	255,008	\$ 0.8800	\$ 224,407	27,233	\$ 2.9800	\$ 81,154	\$ 305,561
September	226,371	\$ 5.3700	\$ 1,215,612	240,263	\$ 0.8800	\$ 211,431	26,337	\$ 2.9800	\$ 78,484	\$ 289,916
October	204,944	\$ 5.3700	\$ 1,100,549	215,942	\$ 0.8800	\$ 190,029	24,566	\$ 2.9800	\$ 73,207	\$ 263,236
November	170,054	\$ 5.3700	\$ 913,190	178,697	\$ 0.8800	\$ 157,253	23,253	\$ 2.9800	\$ 69,294	\$ 226,547
December	186,819	\$ 5.3700	\$ 1,003,218	194,676	\$ 0.8800	\$ 171,315	24,722	\$ 2.9800	\$ 73,672	\$ 244,986
Total	2,427,428	\$ 5.37	\$ 13,035,287	2,523,856	\$ 0.88	\$ 2,220,993	308,914	\$ 2.98	\$ 920,563	\$ 3,141,556

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	5,087	\$ 4.6545	\$ 23,677	6,596	\$ 0.6056	\$ 3,994	5,392	\$ 2.8924	\$ 15,595	\$ 19,589
February	5,788	\$ 4.6545	\$ 26,939	5,845	\$ 0.6056	\$ 3,540	5,845	\$ 2.8924	\$ 16,907	\$ 20,447
March	5,598	\$ 4.6545	\$ 26,058	5,674	\$ 0.6056	\$ 3,436	5,674	\$ 2.8924	\$ 16,413	\$ 19,849
April	5,759	\$ 4.6545	\$ 26,804	5,759	\$ 0.6056	\$ 3,487	5,759	\$ 2.8924	\$ 16,657	\$ 20,144
May	5,357	\$ 4.6545	\$ 24,933	5,357	\$ 0.6056	\$ 3,244	5,357	\$ 2.8924	\$ 15,494	\$ 18,738
June	5,031	\$ 4.6545	\$ 23,418	5,132	\$ 0.6056	\$ 3,108	5,132	\$ 2.8924	\$ 14,844	\$ 17,952
July	5,363	\$ 4.6545	\$ 24,960	5,771	\$ 0.6056	\$ 3,495	5,771	\$ 2.8924	\$ 16,691	\$ 20,186
August	5,835	\$ 4.6545	\$ 27,161	5,835	\$ 0.6056	\$ 3,534	5,835	\$ 2.8924	\$ 16,878	\$ 20,412
September	5,352	\$ 4.6545	\$ 24,911	5,414	\$ 0.6056	\$ 3,279	5,414	\$ 2.8924	\$ 15,659	\$ 18,938
October	4,810	\$ 4.6545	\$ 22,390	4,822	\$ 0.6056	\$ 2,920	4,822	\$ 2.8924	\$ 13,948	\$ 16,869
November	5,155	\$ 4.6545	\$ 23,996	5,155	\$ 0.6056	\$ 3,122	5,155	\$ 2.8924	\$ 14,911	\$ 18,033
December	5,725	\$ 4.6545	\$ 26,648	5,725	\$ 0.6056	\$ 3,467	5,725	\$ 2.8924	\$ 16,559	\$ 20,026
Total	64,860	\$ 4.65	\$ 301,893	67,086	\$ 0.61	\$ 40,627	65,882	\$ 2.89	\$ 190,556	\$ 231,183

Kitchener Wilmot	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,385	\$ 4.1700	\$ 18,284	4,385	\$ 0.7400	\$ 3,245	-	\$ -	\$ -	\$ 3,245
February	4,267	\$ 4.1700	\$ 17,795	4,267	\$ 0.7400	\$ 3,158	-	\$ -	\$ -	\$ 3,158
March	4,069	\$ 4.1700	\$ 16,968	4,069	\$ 0.7400	\$ 3,011	-	\$ -	\$ -	\$ 3,011
April	3,933	\$ 4.1700	\$ 16,399	3,933	\$ 0.7400	\$ 2,910	-	\$ -	\$ -	\$ 2,910
May	3,691	\$ 4.1700	\$ 15,390	3,691	\$ 0.7400	\$ 2,731	-	\$ -	\$ -	\$ 2,731
June	4,692	\$ 4.1700	\$ 19,564	4,692	\$ 0.7400	\$ 3,472	-	\$ -	\$ -	\$ 3,472
July	4,756	\$ 4.1700	\$ 19,830	4,756	\$ 0.7400	\$ 3,519	-	\$ -	\$ -	\$ 3,519
August	4,608	\$ 4.1700	\$ 19,215	4,608	\$ 0.7400	\$ 3,410	-	\$ -	\$ -	\$ 3,410
September	3,837	\$ 4.1700	\$ 16,000	3,837	\$ 0.7400	\$ 2,839	-	\$ -	\$ -	\$ 2,839
October	3,606	\$ 4.1700	\$ 15,039	3,606	\$ 0.7400	\$ 2,669	-	\$ -	\$ -	\$ 2,669
November	4,047	\$ 4.1700	\$ 16,877	4,047	\$ 0.7400	\$ 2,995	-	\$ -	\$ -	\$ 2,995
December	4,300	\$ 4.1700	\$ 17,931	4,300	\$ 0.7400	\$ 3,182	-	\$ -	\$ -	\$ 3,182
Total	50,190	\$ 4.17	\$ 209,293	50,190	\$ 0.74	\$ 37,141	-	\$ -	\$ -	\$ 37,141

Energy +	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,695	\$ 3.5680	\$ 41,726	11,695	\$ 2.2039	\$ 25,774	-	\$ -	\$ -	\$ 25,774
February	11,507	\$ 3.5680	\$ 41,057	11,507	\$ 2.2039	\$ 25,360	-	\$ -	\$ -	\$ 25,360
March	11,115	\$ 3.5680	\$ 39,657	11,297	\$ 2.2039	\$ 24,897	-	\$ -	\$ -	\$ 24,897
April	10,861	\$ 3.5680	\$ 38,752	10,861	\$ 2.2039	\$ 23,937	-	\$ -	\$ -	\$ 23,937
May	12,124	\$ 3.5680	\$ 43,260	12,124	\$ 2.2039	\$ 26,721	-	\$ -	\$ -	\$ 26,721
June	12,180	\$ 3.5680	\$ 43,460	12,180	\$ 2.2039	\$ 26,844	-	\$ -	\$ -	\$ 26,844
July	12,225	\$ 3.5680	\$ 43,619	12,225	\$ 2.2039	\$ 26,943	-	\$ -	\$ -	\$ 26,943
August	11,953	\$ 3.5680	\$ 42,647	11,953	\$ 2.2039	\$ 26,343	-	\$ -	\$ -	\$ 26,343
September	10,735	\$ 3.5680	\$ 38,301	10,735	\$ 2.2039	\$ 23,658	-	\$ -	\$ -	\$ 23,658
October	9,905	\$ 3.5680	\$ 35,343	10,096	\$ 2.2039	\$ 22,251	-	\$ -	\$ -	\$ 22,251
November	11,006	\$ 3.5680	\$ 39,270	11,006	\$ 2.2039	\$ 24,257	-	\$ -	\$ -	\$ 24,257
December	11,198	\$ 3.5680	\$ 39,955	11,198	\$ 2.2039	\$ 24,679	-	\$ -	\$ -	\$ 24,679
Total	136,504	\$ 3.57	\$ 487,047	136,878	\$ 2.20	\$ 301,664	-	\$ -	\$ -	\$ 301,664

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	205,525	\$ 5.22	\$ 1,073,692	204,328	\$ 0.94	\$ 192,867	29,427	\$ 2.96	\$ 87,219	\$ 280,086
February	219,971	\$ 5.23	\$ 1,151,248	223,673	\$ 0.94	\$ 209,865	32,901	\$ 2.96	\$ 97,534	\$ 307,399
March	214,103	\$ 5.23	\$ 1,120,816	221,716	\$ 0.94	\$ 207,939	32,669	\$ 2.96	\$ 96,858	\$ 304,797
April	196,149	\$ 5.23	\$ 1,024,908	209,549	\$ 0.94	\$ 196,652	31,262	\$ 2.96	\$ 92,655	\$ 289,307
May	185,677	\$ 5.21	\$ 968,049	196,824	\$ 0.95	\$ 187,270	30,185	\$ 2.96	\$ 89,481	\$ 276,751
June	252,268	\$ 5.25	\$ 1,323,501	259,092	\$ 0.93	\$ 242,061	30,945	\$ 2.97	\$ 91,767	\$ 333,828
July	262,324	\$ 5.25	\$ 1,377,108	275,903	\$ 0.93	\$ 256,730	34,344	\$ 2.97	\$ 101,838	\$ 358,569
August	274,900	\$ 5.26	\$ 1,444,970	277,404	\$ 0.93	\$ 257,694	33,068	\$ 2.96	\$ 98,033	\$ 355,726
September	246,294	\$ 5.26	\$ 1,294,824	260,248	\$ 0.93	\$ 241,207	31,751	\$ 2.97	\$ 94,143	\$ 335,350
October	223,266	\$ 5.26	\$ 1,173,321	234,467	\$ 0.93	\$ 217,870	29,388	\$ 2.97	\$ 87,155	\$ 305,025
November	190,263	\$ 5.22	\$ 993,333	198,906	\$ 0.94	\$ 187,627	28,408	\$ 2.96	\$ 84,205	\$ 271,832
December	208,042	\$ 5.23	\$ 1,087,751	215,899	\$ 0.94	\$ 202,643	30,447	\$ 2.96	\$ 90,231	\$ 292,874
Total	2,678,983	\$ 5.24	\$ 14,033,520	2,778,009	\$ 0.94	\$ 2,600,425	374,796	\$ 2.96	\$ 1,111,119	\$ 3,711,545

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 3,711,545

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	452,466,528	0	4,479,419	31.2%	4,457,280	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	219,312,740	0	2,017,677	14.1%	2,007,705	0.0092
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	4.0164		476,404	1,913,428	13.3%	1,903,971	3.9965
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	4.0110		1,286,085	5,158,488	35.9%	5,132,993	3.9912
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4468		162,547	722,814	5.0%	719,242	4.4248
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	3,450,880	0	31,748	0.2%	31,591	0.0092
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8520		9,989	28,489	0.2%	28,348	2.8379

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024	452,466,528	0	1,085,920	29.7%	1,124,219	0.0025
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	219,312,740	0	482,488	13.2%	499,505	0.0023
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0799		476,404	514,468	14.1%	532,613	1.1180
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0790		1,286,085	1,387,686	37.9%	1,436,629	1.1171
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.0838		162,547	176,168	4.8%	182,382	1.1220
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022	3,450,880	0	7,592	0.2%	7,860	0.0023
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6683		9,989	6,676	0.2%	6,911	0.6919

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	452,466,528	0	4,457,280	31.2%	4,379,998	0.0097
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	219,312,740	0	2,007,705	14.1%	1,972,895	0.0090
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.9965		476,404	1,903,971	13.3%	1,870,960	3.9273
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.9912		1,286,085	5,132,993	35.9%	5,043,996	3.9220
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4248		162,547	719,242	5.0%	706,771	4.3481
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092	3,450,880	0	31,591	0.2%	31,043	0.0090
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8379		9,989	28,348	0.2%	27,856	2.7887

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0025	452,466,528	0	1,124,219	29.7%	1,100,913	0.0024
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0023	219,312,740	0	499,505	13.2%	489,150	0.0022
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.1180		476,404	532,613	14.1%	521,572	1.0948
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.1171		1,286,085	1,436,629	37.9%	1,406,845	1.0939
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered (see Gross Load Billing Note)	\$/kW	1.1220		162,547	182,382	4.8%	178,601	1.0988
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0023	3,450,880	0	7,860	0.2%	7,697	0.0022
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6919		9,989	6,911	0.2%	6,768	0.6775



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Loss Adjusted Or Total Metered
Total Metered

Host Distributor LV Rates/Charges		
DESCRIPTION	TYPE	DELETE?
Wheeling Service Rate	Volumetric	
Disposition of Deferral/Variance	Volumetric	
Distribution Volumetric Rate	Volumetric	
Low Voltage Service Rate	Volumetric	
Rate Rider for Recovery of Incremental Capital	Fixed	
Rate Rider for Recovery of Advanced Capital	Fixed	
Common ST Lines	Volumetric	
Deferred Tax Asset Vol Rider	Volumetric	
Deferred Tax Asset Fixed Rider	Fixed	
Monthly Service Charges	Fixed	
Volumetric Rate Rider #29A	Volumetric	
Earning Shared Mechanism Vol Rider	Volumetric	
Meter Charge	Fixed	
Earning Shared Mechanism Fixed Rider	Fixed	

SERVICE POINTS	
NAME	DELETE?
3567 Nafziger Rd, Wilmot Township ON, NOB 2T0	
Elmira	
Pentland	
Fountain St N	

JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,384.67	2.5452		11,159.86		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,384.67	1.5652		6,862.89		
	Distribution Volumetric Rate	Fountain St N	11,694.60	1.7562		20,538.06		
	Low Voltage Service Rate	Fountain St N	11,694.60	0.1248		1,459.49		
	Rate Rider for Recovery of Incremental Capital	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Capital	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,306.39	1.6208		3,738.19		
	Deferred Tax Asset Vol Rider	Elmira	2,389.63	0.0540		129.04		
	Common ST Lines	Pentland	3,152.74	1.6208		5,109.96		
	Deferred Tax Asset Vol Rider	Pentland	3,266.67	0.0540		176.40		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		593.4100	1	593.41		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		593.4100	1	593.41		
	Meter Charge	Elmira		743.8600	1	743.86		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		593.4100	1	593.41		
	Meter Charge	Pentland		743.8600	1	743.86		
	Volumetric Rate Rider #29A	Elmira	1,546.26	0.9444		1,460.29		
	Earning Shared Mechanism Vol Rider	Elmira	1,546.12	-0.0219		-33.86		
	Volumetric Rate Rider #29A	Pentland	2,113.68	0.9444		1,996.16		
	Earning Shared Mechanism Vol Rider	Pentland	2,113.70	-0.0219		-46.29		
	Earning Shared Mechanism Fixed Rider	Pentland		-10.1600	2	-20.32		
	Earning Shared Mechanism Fixed Rider	Elmira		-10.1600	1	-10.16		
	Disposition of Deferral/Variance	Fountain St N	11,694.60	0.5578		6,523.25		
Total						62,533.40		

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,267.46	2.5452		10,861.54		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,267.46	1.5652		6,679.43		
	Distribution Volumetric Rate	Fountain St N	11,506.99	1.7562		20,208.58		
	Low Voltage Service Rate	Fountain St N	11,506.99	0.1248		1,436.07		
	Rate Rider for Recovery of Incremental Capital	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Capital	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,468.74	1.6208		4,001.33		
	Deferred Tax Asset Vol Rider	Elmira	2,468.74	0.0540		133.31		
	Common ST Lines	Pentland	3,184.37	1.6208		5,161.23		
	Deferred Tax Asset Vol Rider	Pentland	3,184.37	0.0540		171.96		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	11,506.99	0.5578		6,418.60		
Total						58,673.57		

MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,069.16	2.5452		10,356.83		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,069.16	1.5652		6,369.05		
	Distribution Volumetric Rate	Fountain St N	11,296.95	1.7562		19,839.70		
	Low Voltage Service Rate	Fountain St N	11,296.95	0.1248		1,409.86		
	Rate Rider for Recovery of Incremental Capital	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Capital	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,452.09	1.6208		3,974.35		
	Deferred Tax Asset Vol Rider	Elmira	2,452.09	0.0540		132.41		
	Common ST Lines	Pentland	3,035.75	1.6208		4,920.34		
	Deferred Tax Asset Vol Rider	Pentland	3,035.75	0.0540		163.93		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	11,296.95	0.5578		6,301.44		
Total						57,069.43		

APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,932.62	2.5452		10,009.30		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,932.62	1.5652		6,155.34		
	Distribution Volumetric Rate	Fountain St N	10,861.07	1.7562		19,074.21		
	Low Voltage Service Rate	Fountain St N	10,861.07	0.1248		1,355.46		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,665.36	1.6208		4,320.02		
	Deferred Tax Asset Vol Rider	Elmira	2,665.36	0.0540		143.93		
	Common ST Lines	Pentland	2,904.01	1.6208		4,706.82		
	Deferred Tax Asset Vol Rider	Pentland	2,904.01	0.0540		156.82		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	10,861.06	0.5578		6,058.30		
Total						55,581.72		

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	3,690.61	2.5452		9,393.34		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	3,690.61	1.5652		5,776.54		
	Distribution Volumetric Rate	Fountain St N	12,124.50	1.7562		21,293.05		
	Low Voltage Service Rate	Fountain St N	12,124.50	0.1248		1,513.14		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,567.77	1.6208		4,161.84		
	Deferred Tax Asset Vol Rider	Elmira	2,567.77	0.0540		138.66		
	Common ST Lines	Pentland	2,612.79	1.6208		4,234.81		
	Deferred Tax Asset Vol Rider	Pentland	2,612.79	0.0540		141.09		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	12,124.51	0.5578		6,763.05		
Total						57,017.04		

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,691.56	2.5452		11,940.96		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,691.56	1.5652		7,343.23		
	Distribution Volumetric Rate	Fountain St N	12,180.36	1.7562		21,391.15		
	Low Voltage Service Rate	Fountain St N	12,180.36	0.1248		1,520.11		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,165.00	1.6208		3,509.03		
	Deferred Tax Asset Vol Rider	Elmira	2,165.00	0.0540		116.91		
	Common ST Lines	Pentland	2,798.33	1.6208		4,535.53		
	Deferred Tax Asset Vol Rider	Pentland	2,798.33	0.0540		151.11		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	12,180.35	0.5578		6,794.20		
Total						60,903.75		

JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,755.51	2.5452		12,103.72		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,755.51	1.5652		7,443.32		
	Distribution Volumetric Rate	Fountain St N	12,225.09	1.7562		21,469.70		
	Low Voltage Service Rate	Fountain St N	12,225.09	0.1248		1,525.69		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,329.23	1.6208		3,775.22		
	Deferred Tax Asset Vol Rider	Elmira	2,329.23	0.0540		125.78		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

	Common ST Lines	Pentland	3,251.63	1.6208		5,270.24		
	Deferred Tax Asset Vol Rider	Pentland	3,251.63	0.0540		175.59		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	12,225.10	0.5578		6,819.16		
Total						62,309.94		

AUGUST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,607.92	2.5452		11,728.08		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,607.92	1.5652		7,212.32		
	Distribution Volumetric Rate	Fountain St N	11,952.76	1.7562		20,991.44		
	Low Voltage Service Rate	Fountain St N	11,952.76	0.1248		1,491.70		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,406.06	1.6208		3,899.74		
	Deferred Tax Asset Vol Rider	Elmira	2,406.06	0.0540		129.93		
	Common ST Lines	Pentland	3,237.46	1.6208		5,247.28		
	Deferred Tax Asset Vol Rider	Pentland	3,237.46	0.0540		174.82		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	11,952.76	0.5578		6,667.25		
Total						61,144.08		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,836.86	2.5452		9,765.58		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,836.86	1.5652		6,005.45		
	Distribution Volumetric Rate	Fountain St N	10,734.55	1.7562		18,852.02		
	Low Voltage Service Rate	Fountain St N	10,734.55	0.1248		1,339.67		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,245.12	1.6208		3,638.89		
	Deferred Tax Asset Vol Rider	Elmira	2,245.12	0.0540		121.24		
	Common ST Lines	Pentland	2,990.68	1.6208		4,847.29		
	Deferred Tax Asset Vol Rider	Pentland	2,990.68	0.0540		161.50		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	10,734.55	0.5578		5,987.73		
Total						54,320.89		

OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	3,606.46	2.5452		9,179.17		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	3,606.46	1.5652		5,644.84		
	Distribution Volumetric Rate	Fountain St N	10,096.40	1.7562		17,731.30		
	Low Voltage Service Rate	Fountain St N	10,096.40	0.1248		1,260.03		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,114.58	1.6208		3,427.31		
	Deferred Tax Asset Vol Rider	Elmira	2,114.58	0.0540		114.19		
	Common ST Lines	Pentland	2,549.31	1.6208		4,131.92		
	Deferred Tax Asset Vol Rider	Pentland	2,549.31	0.0540		137.66		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	10,096.40	0.5578		5,631.77		
Total						50,859.71		

NOVEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd,Wilmot Township ON,	4,047.21	2.5452		10,300.96		
	Disposition of Deferral/Variance	3567 Nafziger Rd,Wilmot Township ON,	4,047.21	1.5652		6,334.70		
	Distribution Volumetric Rate	Fountain St N	11,006.24	1.7562		19,329.16		
	Low Voltage Service Rate	Fountain St N	11,006.24	0.1248		1,373.58		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

	Common ST Lines	Elmira	2,483.96	1.6208		4,026.00		
	Deferred Tax Asset Vol Rider	Elmira	2,483.96	0.0540		134.13		
	Common ST Lines	Pentland	2,501.87	1.6208		4,055.03		
	Deferred Tax Asset Vol Rider	Pentland	2,501.87	0.0540		135.10		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	11,006.24	0.5578		6,139.28		
Total						55,429.46		

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Wheeling Service Rate	3567 Nafziger Rd, Wilmot Township ON,	4,300.05	2.5452		10,944.48		
	Disposition of Deferral/Variance	3567 Nafziger Rd, Wilmot Township ON,	4,300.05	1.5652		6,730.43		
	Distribution Volumetric Rate	Fountain St N	11,198.03	1.7562		19,665.98		
	Low Voltage Service Rate	Fountain St N	11,198.03	0.1248		1,397.51		
	Rate Rider for Recovery of Incremental C	Fountain St N		50.8500	1	50.85		
	Rate Rider for Recovery of Advanced Ca	Fountain St N		63.1000	1	63.10		
	Common ST Lines	Elmira	2,681.64	1.6208		4,346.40		
	Deferred Tax Asset Vol Rider	Elmira	2,681.64	0.0540		144.81		
	Common ST Lines	Pentland	2,855.22	1.6208		4,627.74		
	Deferred Tax Asset Vol Rider	Pentland	2,855.22	0.0540		154.18		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Deferred Tax Asset Fixed Rider	Elmira		36.1800	1	36.18		
	Monthly Service Charges	Elmira		612.9700	1	612.97		
	Meter Charge	Elmira		770.0600	1	770.06		
	Deferred Tax Asset Fixed Rider	Pentland		36.1800	1	36.18		
	Monthly Service Charges	Pentland		612.9700	1	612.97		
	Meter Charge	Pentland		770.0600	1	770.06		
	Disposition of Deferral/Variance	Fountain St N	11,198.03	0.5578		6,246.26		
Total						57,859.32		

Grand Total	693,702.30
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29.7%	205764.92	437,039,050	0	452,466,528	0.0005	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13.2%	91423.99	211,834,966	0	219,312,740	0.0004	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	0.0%	0.00	673,664,459	1,762,489	0	0.0000	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	4.8%	33381.18	92,951,206	162,547	0	0.0000	0.2054
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	1438.55	3,333,217	0	3,450,880	0.0004	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	1264.93	3,578,606	9,989	0	0.0000	0.1266
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		0.00	43,405,374	93,864	0	0.0000	0.0000
Total		48.0%	333273.58					



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	4.50%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.86				4.50%	36.43	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.71	-1.4500	0.0192	0.0005	4.50%	33.71	0.0206
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	125.96	-5.4200	5.8377	0.0240	4.50%	125.96	6.1255
LARGE USE SERVICE CLASSIFICATION	7359.96	-316.9400	4.6381	0.0234	4.50%	7,359.96	4.8713
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.2		0.0171		4.50%	11.70	0.0179
STREET LIGHTING SERVICE CLASSIFICATION	0.38	-0.0200	10.7593		4.50%	0.38	11.2435
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0		0.0229		4.50%	0.00	0.0239
MICROFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

Incentive Rate-setting Mechanism Rat for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022	
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$ 39.49

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

LARGE USE SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

MICROFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	SI
			- effective until		
			- effective until		
			- effective until		
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			- effective until		
			- effective until		
			- effective until		
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Enova Power Corp.
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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.43
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
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Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7920
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4435
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.9273
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.9220
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0948
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.8713
Low Voltage Service Rate	\$/kW	0.2054
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8513
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3481

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
(see Gross Load Billing Note)

\$/kW 1.0988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.70
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.38
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0598)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1558
Retail Transmission Rate - Network Service Rate	\$/kW	2.7887
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0239
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0771)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1157)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4929

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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EB-2023-0015

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

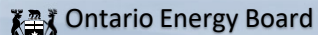
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1076/kWh (IESO's Monthly Market Report for May 2023)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.86	1	\$ 34.86	\$ 36.43	1	\$ 36.43	\$ 1.57	4.50%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.86			\$ 36.43	\$ 1.57	4.50%
Line Losses on Cost of Power	\$ 0.0937	26	\$ 2.48	\$ 0.0937	26	\$ 2.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	750	\$ 1.05	\$ 0.0029	750	\$ 2.18	\$ 1.13	107.14%
CBR Class B Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ 0.0002	750	\$ (0.15)	\$ 0.08	-33.33%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0005	750	\$ 0.38	\$ 0.15	66.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.81			\$ 41.73	\$ 2.92	7.52%
RTSR - Network	\$ 0.0099	776	\$ 7.69	\$ 0.0097	776	\$ 7.53	\$ (0.16)	-2.02%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0024	776	\$ 1.86	\$ 0.0024	776	\$ 1.86	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.36			\$ 51.13	\$ 2.76	5.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	776	\$ 0.54	\$ 0.0007	776	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 122.90			\$ 125.67	\$ 2.76	2.25%
HST	13%		\$ 15.98	13%		\$ 16.34	\$ 0.36	2.25%
Ontario Electricity Rebate	11.7%		\$ (14.38)	11.7%		\$ (14.70)	\$ (0.32)	
Total Bill on TOU			\$ 124.50			\$ 127.30	\$ 2.80	2.25%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.71	1	\$ 33.71	\$ 33.71	1	\$ 33.71	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0192	2000	\$ 38.40	\$ 0.0206	2000	\$ 41.20	\$ 2.80	7.29%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 72.11			\$ 74.91	\$ 2.80	3.88%
Line Losses on Cost of Power	\$ 0.0937	71	\$ 6.61	\$ 0.0937	71	\$ 6.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0031	2,000	\$ 6.20	\$ 3.20	106.67%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ (0.60)	\$ 0.0002	2,000	\$ (0.40)	\$ 0.20	-33.33%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0004	2,000	\$ 0.80	\$ 0.20	33.33%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.14			\$ 88.54	\$ 6.40	7.79%
RTSR - Network	\$ 0.0092	2,071	\$ 19.05	\$ 0.0090	2,071	\$ 18.64	\$ (0.41)	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	2,071	\$ 4.56	\$ 0.0022	2,071	\$ 4.56	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.75			\$ 111.73	\$ 5.99	5.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,071	\$ 1.45	\$ 0.0007	2,071	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 304.11			\$ 310.09	\$ 5.99	1.97%
HST	13%		\$ 39.53	13%		\$ 40.31	\$ 0.78	1.97%
Ontario Electricity Rebate	11.7%		\$ (35.58)	11.7%		\$ (36.28)	\$ (0.70)	-
Total Bill on TOU			\$ 308.06			\$ 314.12	\$ 6.06	1.97%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100,000	kWh
Demand	250	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 125.96	1	\$ 125.96	\$ 125.96	1	\$ 125.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 5.8377	250	\$ 1,459.43	\$ 6.1255	250	\$ 1,531.38	\$ 71.95	4.93%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,585.39			\$ 1,657.34	\$ 71.95	4.54%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5631	250	\$ 140.78	\$ 1.2355	250	\$ 308.88	\$ 168.10	119.41%
CBR Class B Rate Riders	\$ 0.0965	250	\$ (24.13)	\$ 0.0610	250	\$ (15.25)	\$ 8.88	-36.79%
GA Rate Riders	\$ 0.0051	100,000	\$ (510.00)	\$ 0.0008	100,000	\$ (80.00)	\$ 430.00	-84.31%
Low Voltage Service Charge	\$ 0.1322	250	\$ 33.05	\$ 0.2047	250	\$ 51.18	\$ 18.13	54.84%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,225.09			\$ 1,922.14	\$ 697.05	56.90%
RTSR - Network	\$ 4.0164	250	\$ 1,004.10	\$ 3.9273	250	\$ 981.83	\$ (22.28)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0799	250	\$ 269.98	\$ 1.0948	250	\$ 273.70	\$ 3.72	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,499.16			\$ 3,177.66	\$ 678.50	27.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	103,530	\$ 465.89	\$ 0.0045	103,530	\$ 465.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	103,530	\$ 72.47	\$ 0.0007	103,530	\$ 72.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	103,530	\$ 11,139.83	\$ 0.1076	103,530	\$ 11,139.83	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 14,177.59			\$ 14,856.09	\$ 678.50	4.79%
HST	13%		\$ 1,843.09	13%		\$ 1,931.29	\$ 88.21	4.79%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 16,020.68			\$ 16,787.39	\$ 766.71	4.79%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	8,000,000	kWh
Demand	14,500	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7,359.96	1	\$ 7,359.96	\$ 7,359.96	1	\$ 7,359.96	\$ -	0.00%
Distribution Volumetric Rate	\$ 4.6381	14500	\$ 67,252.45	\$ 4.8713	14500	\$ 70,633.85	\$ 3,381.40	5.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	14500	\$ -	\$ -	14500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 74,612.41			\$ 77,993.81	\$ 3,381.40	4.53%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8539	14,500	\$ 12,381.55	\$ 1.8513	14,500	\$ 26,843.85	\$ 14,462.30	116.81%
CBR Class B Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
GA Rate Riders	\$ -	8,000,000	\$ -	\$ -	8,000,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1424	14,500	\$ 2,064.80	\$ 0.2054	14,500	\$ 2,978.30	\$ 913.50	44.24%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	14,500	\$ -	\$ -	14,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89,058.76			\$ 107,815.96	\$ 18,757.20	21.06%
RTSR - Network	\$ 4.4468	14,500	\$ 64,478.60	\$ 4.3481	14,500	\$ 63,047.45	\$ (1,431.15)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0838	14,500	\$ 15,715.10	\$ 1.0988	14,500	\$ 15,932.60	\$ 217.50	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 169,252.46			\$ 186,796.01	\$ 17,543.55	10.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	8,282,400	\$ 37,270.80	\$ 0.0045	8,282,400	\$ 37,270.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	8,282,400	\$ 5,797.68	\$ 0.0007	8,282,400	\$ 5,797.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	8,282,400	\$ 891,186.24	\$ 0.1076	8,282,400	\$ 891,186.24	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 1,103,507.43			\$ 1,121,050.98	\$ 17,543.55	1.59%
HST	13%		\$ 143,455.97	13%		\$ 145,736.63	\$ 2,280.66	1.59%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 1,246,963.40			\$ 1,266,787.61	\$ 19,824.21	1.59%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.20	1	\$ 11.20	\$ 11.70	1	\$ 11.70	\$ 0.50	4.46%
Distribution Volumetric Rate	\$ 0.0171	150	\$ 2.57	\$ 0.0179	150	\$ 2.69	\$ 0.12	4.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.77			\$ 14.39	\$ 0.62	4.50%
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.57	\$ 0.1076	5	\$ 0.57	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	150	\$ 0.23	\$ 0.0032	150	\$ 0.48	\$ 0.26	113.33%
CBR Class B Rate Riders	\$ 0.0003	150	\$ (0.05)	\$ 0.0002	150	\$ (0.03)	\$ 0.02	-33.33%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	150	\$ 0.05	\$ 0.0004	150	\$ 0.06	\$ 0.02	33.33%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14.56			\$ 15.46	\$ 0.91	6.22%
RTSR - Network	\$ 0.0092	155	\$ 1.43	\$ 0.0090	155	\$ 1.40	\$ (0.03)	-2.17%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0022	155	\$ 0.34	\$ 0.0022	155	\$ 0.34	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.33			\$ 17.20	\$ 0.87	5.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	155	\$ 0.11	\$ 0.0007	155	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	150	\$ 16.14	\$ 0.1076	150	\$ 16.14	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.53			\$ 34.40	\$ 0.87	2.61%
HST	13%		\$ 4.36	13%		\$ 4.47	\$ 0.11	2.61%
Ontario Electricity Rebate	11.7%		\$ (3.92)	11.7%		\$ (4.02)		
Total Bill on Average IESO Wholesale Market Price			\$ 37.89			\$ 38.87	\$ 0.99	2.61%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	60,000	kWh
Demand	165	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.38	1	\$ 0.38	\$ 0.38	1	\$ 0.38	\$ -	0.00%
Distribution Volumetric Rate	\$ 10.7593	165	\$ 1,775.28	\$ 11.2435	165	\$ 1,855.18	\$ 79.89	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,775.66			\$ 1,855.56	\$ 79.89	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5215	165	\$ 86.05	\$ 1.1558	165	\$ 190.71	\$ 104.66	121.63%
CBR Class B Rate Riders	\$ 0.0943	165	\$ (15.56)	\$ 0.0598	165	\$ (9.87)	\$ 5.69	-36.59%
GA Rate Riders	\$ 0.0051	60,000	\$ (306.00)	\$ 0.0008	60,000	\$ (48.00)	\$ 258.00	-84.31%
Low Voltage Service Charge	\$ 0.0878	165	\$ 14.49	\$ 0.1266	165	\$ 20.89	\$ 6.40	44.19%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	165	\$ -	\$ -	165	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,554.64			\$ 2,009.29	\$ 454.65	29.24%
RTSR - Network	\$ 2.8520	165	\$ 470.58	\$ 2.7887	165	\$ 460.14	\$ (10.44)	-2.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6683	165	\$ 110.27	\$ 0.6775	165	\$ 111.79	\$ 1.52	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,135.49			\$ 2,581.21	\$ 445.72	20.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	62,118	\$ 279.53	\$ 0.0045	62,118	\$ 279.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	62,118	\$ 43.48	\$ 0.0007	62,118	\$ 43.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	62,118	\$ 6,683.90	\$ 0.1076	62,118	\$ 6,683.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,142.65			\$ 9,588.37	\$ 445.72	4.88%
HST	13%		\$ 1,188.54	13%		\$ 1,246.49	\$ 57.94	4.88%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,331.19			\$ 10,834.86	\$ 503.66	4.88%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,615,000	kWh
Demand	6,000	kW
Current Loss Factor	1.0353	
Proposed/Approved Loss Factor	1.0353	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0229	6000	\$ 137.40	\$ 0.0239	6000	\$ 143.40	\$ 6.00	4.37%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 137.40			\$ 143.40	\$ 6.00	4.37%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0029	6,000	\$ 17.40	\$ 1.4929	6,000	\$ 8,957.40	\$ 8,940.00	51379.31%
CBR Class B Rate Riders	\$ 0.1157	6,000	\$ (694.20)	\$ 0.0771	6,000	\$ (462.60)	\$ 231.60	-33.36%
GA Rate Riders	\$ 0.0051	2,615,000	\$ (13,336.50)	\$ 0.0008	2,615,000	\$ (2,092.00)	\$ 11,244.50	-84.31%
Low Voltage Service Charge	\$ -	6,000	\$ -		6,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ (13,875.90)			\$ 6,546.20	\$ 20,422.10	-147.18%
RTSR - Network	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ (13,875.90)			\$ 6,546.20	\$ 20,422.10	-147.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,707,310	\$ 12,182.89	\$ 0.0045	2,707,310	\$ 12,182.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,707,310	\$ 1,895.12	\$ 0.0007	2,707,310	\$ 1,895.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	2,707,310	\$ 291,306.50	\$ 0.1076	2,707,310	\$ 291,306.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 291,508.86			\$ 311,930.96	\$ 20,422.10	7.01%
HST	13%		\$ 37,896.15	13%		\$ 40,551.03	\$ 2,654.87	7.01%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 329,405.01			\$ 352,481.99	\$ 23,076.97	7.01%



GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name **Enova Power Corp.-Kitchener-Wilmot Hydro Rate Zone**

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Year Selected

2021

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (142,063)	\$ (109,356)	\$ 21,248	\$ (88,108)	\$ 53,955	\$ 25,975,532	0.2%
Cumulative Balance	\$ (142,063)	\$ (109,356)	\$ 21,248	\$ (88,108)	\$ 53,955	\$ 25,975,532	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	0.5%
Cumulative Balance	0.5%



GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	1,800,330,286	kWh	100%
RPP	A	1,064,500,312	kWh	59.1%
Non RPP	B = D+E	735,829,974	kWh	40.9%
Non-RPP Class A	D	261,542,005	kWh	14.5%
Non-RPP Class B*	E	474,287,969	kWh	26.3%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	45,920,093			45,920,093	0.04829	\$ 2,217,481	0.04353	\$ 1,998,902	\$ (218,580)
February	39,181,822			39,181,822	0.05019	\$ 1,966,536	0.05246	\$ 2,055,478	\$ 88,943
March	45,109,607			45,109,607	0.05500	\$ 2,481,028	0.05941	\$ 2,679,962	\$ 198,933
April	39,873,403			39,873,403	0.05915	\$ 2,358,512	0.08293	\$ 3,306,701	\$ 948,190
May	38,430,195			38,430,195	0.05968	\$ 2,293,514	0.08475	\$ 3,256,959	\$ 963,445
June	39,445,415			39,445,415	0.08293	\$ 3,271,208	0.07868	\$ 3,103,565	\$ (167,643)
July	41,380,864			41,380,864	0.08475	\$ 3,507,028	0.04008	\$ 1,658,545	\$ (1,848,483)
August	43,561,768			43,561,768	0.04871	\$ 2,121,894	0.00499	\$ 217,373	\$ (1,904,520)
September	39,264,957			39,264,957	0.04008	\$ 1,573,739	0.03241	\$ 1,272,577	\$ (301,162)
October	40,066,454			40,066,454	0.00499	\$ 199,932	0.05771	\$ 2,312,235	\$ 2,112,303
November	39,219,956			39,219,956	0.04739	\$ 1,858,634	0.06989	\$ 2,741,083	\$ 882,449
December	40,039,437			40,039,437	0.05962	\$ 2,387,151	0.03427	\$ 1,372,151	\$ (1,015,000)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	491,493,970	-	-	491,493,970		\$ 26,236,657		\$ 25,975,532	\$ (261,125)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
493,778,401	491,493,970	2,284,431	0.05212	\$ 119,062

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (142,063)
----------------------------	--------------

Calculated Loss Factor	1.0363
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.035
Difference	0.0013

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The Customer Information System utilized for legacy Kitchener Wilmot Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistently, consumption data is used here.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
		\$ (109,356)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 38,192		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (16,944)		Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4a	CT 2148 for prior period corrections				
4b					
5					
6					
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (88,108)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (142,063)
	Unresolved Difference	\$ 53,955
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.2%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2022	273,939	506,327	780,266	146,234,811	0.5%
Cumulative	273,939	506,327	780,266	146,234,811	0.5%

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	(38,192)	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	(38,192)		
Total principal adjustments included in last approved balance	(482,232)		
Difference	444,040		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 GA Variance True-Ups	38,192	Yes	
2 Settlement True-Ups	(559,254)	Yes	
3			
4			
5			
6			
7			
8			
Total	(521,062)		
Total principal adjustments included in last approved balance	273,939		
Difference	(795,001)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 GA Variance True-Ups	38,192	2022
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	38,192	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(16,944)	2023
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(16,944)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	21,248	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 GA Variance True-Ups	(38,192)	2,022
	2 Settlement True-Ups	559,254	2,022
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	521,062	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	16,944	2,023
	2 CT 1142/142 true-up based on actuals	(31,679)	2,023
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(14,735)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	506,327	



GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells
Drop down cells

Utility Name Enova Power Corp.-Waterloo North Rate Zone

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Year Selected

2021

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
For example:
 - Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
 - Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ (286,081)	\$ (1,255,102)	\$ 949,062	\$ (306,040)	\$ (19,959)	\$ 25,266,563	-0.1%
Cumulative Balance	\$ (286,081)	\$ (1,255,102)	\$ 949,062	\$ (306,040)	\$ (19,959)	\$ 25,266,563	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.3%
Cumulative Balance	-0.3%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	1,458,099,831	kWh	100%
RPP	A	703,933,702	kWh	48.3%
Non RPP	B = D+E	754,166,129	kWh	51.7%
Non-RPP Class A	D	294,838,624	kWh	20.2%
Non-RPP Class B*	E	459,327,505	kWh	31.5%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	43,154,132			43,154,132	0.04829	\$ 2,083,913	0.04353	\$ 1,878,499	\$ (205,414)
February	38,424,372			38,424,372	0.05019	\$ 1,928,519	0.05246	\$ 2,015,743	\$ 87,223
March	42,498,477			42,498,477	0.05500	\$ 2,337,416	0.05941	\$ 2,524,835	\$ 187,418
April	38,790,618			38,790,618	0.05915	\$ 2,294,465	0.08293	\$ 3,216,906	\$ 922,441
May	39,686,474			39,686,474	0.05968	\$ 2,368,489	0.08475	\$ 3,363,429	\$ 994,940
June	41,236,532			41,236,532	0.08293	\$ 3,419,746	0.07868	\$ 3,244,490	\$ (175,255)
July	39,834,543			39,834,543	0.08475	\$ 3,375,978	0.04008	\$ 1,596,569	\$ (1,779,409)
August	40,769,190			40,769,190	0.04871	\$ 1,985,867	0.00499	\$ 203,438	\$ (1,782,429)
September	37,512,437			37,512,437	0.04008	\$ 1,503,498	0.03241	\$ 1,215,778	\$ (287,720)
October	37,351,890			37,351,890	0.00499	\$ 186,386	0.05771	\$ 2,155,578	\$ 1,969,192
November	36,649,475			36,649,475	0.04739	\$ 1,736,819	0.06989	\$ 2,561,432	\$ 824,613
December	37,638,378			37,638,378	0.05962	\$ 2,244,000	0.03427	\$ 1,289,867	\$ (954,133)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	473,546,518	-	-	473,546,518		\$ 25,465,096		\$ 25,266,563	\$ (198,533)

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
471,880,444	473,546,518	- 1,666,073	0.05255	\$ (87,548)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ (286,081)
-----------------------------------	---------------------

Calculated Loss Factor	1.0310
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0353
Difference	-0.0043

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The Customer Information System utilized for legacy Waterloo North Hydro rate zone tracks billings by consumption period and can provide accurate data for total amount billed in period and what consumption month it relates to. This information is used for RPP settlement submissions, completion of the OEB's Commodity Model, and reconciliation of the IESO power invoice. For consistency, consumption data is used here.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (1,255,102)			If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4a	CT 2148 for prior period corrections				
4b					
5					
6	DVA Inspection Results EB-2022-0067	\$ 949,062	See EB-2022-0067	Yes	
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (306,040)
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (286,081)
	Unresolved Difference	\$ (19,959)
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.1%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2022	- 453,767	73,249	- 380,518	125,035,345	-0.3%
Cumulative	- 453,767	73,249	- 380,518	125,035,345	-0.3%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
	Total principal adjustments included in last approved balance		
	Difference	-	

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3 1588-89 inspection results - 2015 portion	731,920	2023
	4 1588-89 inspection results - 2016 portion	936,109	2023
	5 1588-89 inspection results - 2017 portion	(743,520)	2023
	6 1588-89 inspection results - 2018 portion	492,741	2023
	7 1588-89 inspection results - 2019 portion	(393,945)	2023
	8 1588-89 inspection results - 2020 portion	(74,243)	2023
	Total Current Year Principal Adjustments	949,062	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	949,062	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 1588-89 inspection results - 2015 portion	112,018	2,023
	5 1588-89 inspection results - 2016 portion	(999,533)	2,023
	6 1588-89 inspection results - 2017 portion	1,038,157	2,023
	7 1588-89 inspection results - 2018 portion	(21,751)	2,023
	8 1588-89 inspection results - 2019 portion & 2020 portion	(55,642)	2,023
	Total Current Year Principal Adjustments	73,249	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	73,249	

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
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EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0036
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

208.72

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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Distribution Volumetric Rate	\$/kW	5.3734
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024		
Applicable only for Non-Wholesale Market Participants	\$/kW	1.0837
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4540
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0464)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7945

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

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Effective and Implementation Date January 1, 2024

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19,413.63
Distribution Volumetric Rate	\$/kW	1.7831
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8457
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1457
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.40
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.78
Distribution Volumetric Rate	\$/kW	5.2867
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4329
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0443)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6822
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

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EB-2023-0015

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

**Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until
December 31, 2024**

	\$/kW	0.5008
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.7542
Retail Transmission Rate - Network Service Rate	\$/kW	4.1588
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7494

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
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EB-2023-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Enova Power Corp.

Kitchener-Wilmot Hydro Rate Zone

TARIFF OF RATES AND CHARGES

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Enova Power Corp.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	355.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

**This schedule supersedes and replaces all previously
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Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of Switch letter charge, per letter	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.035
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.43
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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EB-2023-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0206
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered; General Service 50 to 999 kW interval metered; and General Service 1,000 to 4,999 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	125.96
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Enova Power Corp.

Waterloo North Rate Zone

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Distribution Volumetric Rate	\$/kW	6.1255
Low Voltage Service Rate	\$/kW	0.2047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0610)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7920
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.4435
Retail Transmission Rate - Network Service Rate - (less than 1,000 kW)	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered (less than 1,000 kW)	\$/kW	3.9273
Retail Transmission Rate - Network Service Rate - Interval Metered (1,000 to 4,999 kW)	\$/kW	3.9220
Retail Transmission Rate - Line and Transformation Connection Service Rate - (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	0.0000
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (less than 1,000 kW) (see Gross Load Billing Note)	\$/kW	1.0948
Retail Transmission Rate - Line and Trans. Connection Service Rate - Interval Metered (1,000 to 4,999 kW) (see Gross Load Billing Note)	\$/kW	1.0939

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,359.96
Distribution Volumetric Rate	\$/kW	4.8713
Low Voltage Service Rate	\$/kW	0.2054
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.8513
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3481

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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
(see Gross Load Billing Note)

\$/kW 1.0988

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2 MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.

Enova Power Corp.
Waterloo North Rate Zone
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.70
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0022

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enova Power Corp.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.38
Distribution Volumetric Rate	\$/kW	11.2435
Low Voltage Service Rate	\$/kW	0.1266
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0598)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.1558
Retail Transmission Rate - Network Service Rate	\$/kW	2.7887
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6775

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0239
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024 Applicable only for Class B Customers	\$/kW	(0.0771)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.1157)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.4929

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

Enova Power Corp.
Waterloo North Rate Zone
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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Owner Requested Disconnection/Reconnection at Meter – During Regular Hours	\$	130.00
Owner Requested Disconnection/Reconnection at Meter – After Regular Hours	\$	335.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – During Regular Hours	\$	310.00
Owner Requested Disconnection/Reconnection at Pole/Transformer – After Regular Hours	\$	685.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Enova Power Corp.

Waterloo North Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0353
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0136
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.025
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0036

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explaining all rate adjustments requested	✓
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	✓
3	Completed Rate Generator Model and supplementary work forms in Excel format	✓
3	Current tariff sheet, PDF	✓
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	✓
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	✓
3	Distributor's internet address	✓
3	Statement confirming accuracy of billing determinants pre-populated in model	✓
3	Text searchable PDF format for all documents	✓
3	2024 IRM Checklist	
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	✓
3.1.3 Applications and Electronic Models		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	✓
4	File the GA Analysis Workform.	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	✓
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	n/a
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	n/a
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders.	n/a
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	✓
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	✓
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	n/a
8	Mitigation plan if total bill increases for any customer class exceed 10%.	n/a
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	✓
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	✓
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	✓
3.2.6 Review and Disposition of Group 1 DVA Balances		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
10	Justification if any account balance in excess of the threshold should not be disposed	✓
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	✓
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	✓
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	✓
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	✓
3.2.6.3 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	✓
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	✓
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	✓
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	✓
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	✓
3.2.6.5 Disposition of Account 1595		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	✓
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	✓
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	n/a
For Distributors with a zero balance in the LRAMVA		

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16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	n/a
For Distributors with non-zero balance in the LRAMVA		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	n/a
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	n/a
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	n/a
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	n/a
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	n/a
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	n/a
18	Summary table with principal and carrying charges by rate class and resulting rate riders	n/a
18	Statement confirming the period of rate recovery	n/a
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	n/a
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	n/a
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	n/a
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	n/a
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	n/a

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) 	n/a
19	<p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format 	n/a
19 - 20	<p>For program savings for projects completed after April 15, 2019, distributors should provide the following:</p> <ul style="list-style-type: none"> o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings. 	n/a
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	n/a
3.2.8 Tax Changes		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	n/a
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	n/a
3.2.9 Z-Factor Claims		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	n/a

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23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	n/a
3.2.9.1 Z-Factor Filing Guidelines		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	n/a
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	n/a
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	n/a
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	n/a
23	Residential rate rider to be proposed on fixed basis	n/a
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	n/a
3.2.10 Off-Ramps		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	n/a
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	n/a
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
25	Evidence of passing "Means Test"	n/a
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	n/a
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	n/a
3.3.2 Incremental Capital Module		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	n/a
27	Evidence of passing "Means Test"	n/a
3.3.2.1 ICM Filing Requirements		
	The following should be provided when filing for incremental capital:	
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	n/a
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	n/a
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	n/a
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	n/a

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28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	n/a
28	Details by project for the proposed capital spending plan for the expected in-service year	n/a
28	Description of the proposed capital projects and expected in-service dates	n/a
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	n/a
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	n/a
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	n/a
3.3.2.3 ICM Filing Requirements		
29	Calculate the maximum allowable capital amount.	n/a