



August 28, 2023

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Attn: Nancy Marconi, Registrar

Re: EB-2023-0049

Dear Sirs:

In accordance with Procedural Order No. 1, enclosed please find Renfrew Hydro Inc.'s responses to interrogatories as part of our Cost of Service rate application for rates effective January 1, 2024. A full copy has also been uploaded electronically and distributed to all intervenors. As noted in Renfrew Hydro Inc.'s filing on August 24, 2023, two interrogatories were outstanding. Staff – 1 and Staff – 2 are now completed and updated models and list of updates are inclusive.

Yours Truly,

A handwritten signature in black ink that reads "Lance Jefferies".

Lance Jefferies
President

c.c Bill Harper, Vulnerable Energy Consumers Coalition
Mark Garner, Vulnerable Energy Consumers Coalition



Renfrew Hydro Inc.
2024 Cost of Service Application
EB – 2023 – 0049

Rate Application Interrogatories Responses

Rates Effective: January 1, 2024
Date Filed: August 28, 2023

Renfrew Hydro Inc.
499 O'Brien Road, Unit B
Renfrew, Ontario
K7V 3Z3

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AND IN THE MATTER OF an Application by Renfrew Hydro Inc. (RHI) for
an Order or Orders approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of January 1, 2024

ADMINISTRATION (EXHIBIT 1)

1-Staff-1

Updated Revenue Requirement Work Form (RRWF) and Models

Upon completing all interrogatories from OEB staff and intervenors, please provide an updated RRWF in working Microsoft Excel format with any corrections or adjustments that the Applicant wishes to make to the amounts in the populated version of the RRWF filed in the initial applications. Entries for changes and adjustments should be included in the middle column on sheet 3 Data_Input_Sheet. Sheets 10 (Load Forecast), 11 (Cost Allocation), and 13 (Rate Design) should be updated, as necessary. Please include documentation of the corrections and adjustments, such as a reference to an interrogatory response or an explanatory note. Such notes should be documented on Sheet 14 Tracking Sheet and may also be included on other sheets in the RRWF to assist understanding of changes.

The OEB issued the 2024 inflation factor for electricity distributors to be 4.8% on June 29, 2023,¹ which should be updated on the Tariff and Bill Impact Model, Tab 3.

In addition, please file an updated set of models that reflects the interrogatory responses. Please ensure the models used are the latest available models on the OEB's 2024 Electricity Distributor Rate Applications webpage.

RHI Response:

Updated models attached and uploaded to RESS.

1-Staff-2

OEB Model Updates/Amendments

Ref: Chapter 2 Filing Requirements, page 3

Question(s):

As required in the Chapter 2 Filing Requirements, please provide a summary of any updates or amendments to an OEB model to accommodate Renfrew Hydro Inc.'s (Renfrew Hydro) circumstance, if applicable.

RHI Response:

- a) Cost of Power updated along with Rate base calculation per Staff 31 & 34 and Vecc 41
- b) Rental and service charges updated to IRM increase of 4.8% per VECC 42 and 43
- c) LEAP funding calculated on service revenue not base revenue per Staff Question 24
- d) Removed Load for customer owned transformer in relation to VECC 34 and with change noted all rate classes are within range and therefore no adjustments made to revenue to cost ratio's per the Cost allocation model.