ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act 1998, S.O.1998, c.15, (Schedule B) (the "Act");

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership pursuant to section 36 of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas to be effective January 1, 2024.

AFFIDAVIT OF SERVICE

- I, Tim Hesselink, residing in the Town of Collingwood in the Province of Ontario, Canada, make OATH AND SAY as follows:
 - 1. I am employed as the Senior Manager, Regulatory Affairs for EPCOR Natural Gas Limited Partnership ("ENGLP") and as such, I have knowledge of the matters hereinafter deposed to.
 - On July 28, 2023 I filed with the Ontario Energy Board (the "Board") ENGLP's 2024 incentive
 rate application for the Southern Bruce territory, for rates effective January 1, 2024 (the
 "Application").
 - 3. In accordance with the August 11, 2023 Letter of Direction issued by the Board, I caused to be served by email a copy of the Notice of Hearing ("Notice") for ENGLP's Application (Exhibit "A") and the Application and Evidence (Exhibit "B"). The Notice, Application and Evidence were served on the following parties as requested by the Board in the Letter of Direction:
 - All intervenors in EB-2018-0264 and EB-2022-0184 (Exhibit "C");
 - b. Enbridge Gas Inc. (Exhibit "C"); and
 - The clerks of all municipalities in which EPCOR supplies gas through its South Bruce operations. (Exhibit "C")

- 4. EPCOR did not serve a copy of the Notice, Application and evidence, directly on a band council. I am informed and verily believe that the Southern Bruce operations do not supply gas to Indigenous Communities or First Nation Reserves with a band council.
- 5. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and Evidence to be placed in a prominent place on ENGLP's website. Attached as Exhibit "D" is proof of the information posted on ENGLP's website.
- I am informed and verily believe that ENGLP's office is not currently open to the public; however, a copy of the Notice, Application and evidence will be made available to a public member upon request.

Tim Hesselink

SWORN BEFORE ME at the Town of	Y.
	,
Collingwood in the Province of Ontario)
this day of September 2023.)
Name: Am Leist	
Title: Commissionen	

HEATHER C. McLEISH, B.A., J.D.

THIS IS EXHIBIT 'A' referred to in the Affidavit of Tim Hesselink sworn before me this 5th day of September, 2023.

A Commissioner, etc.

EXHIBIT A

ONTARIO ENERGY BOARD NOTICE TO CUSTOMERS OF EPCOR NATURAL GAS LIMITED PARTNERSHIP SERVICED BY ITS SOUTH BRUCE OPERATIONS

EPCOR Natural Gas Limited Partnership has applied to change its natural gas distribution rates effective January 1, 2024.

Learn more. Have your say.

EPCOR Natural Gas Limited Partnership has applied to the Ontario Energy Board (OEB) to raise its natural gas distribution rates effective January 1, 2024, based on an OEB-approved formula that is tied to inflation and other factors intended to promote efficiency. EPCOR Natural Gas Limited Partnership has also applied for approval to dispose of the balances in certain deferral and variance accounts. If the application is approved as filed, the annual natural gas bill of a typical residential customer and a typical commercial customer, served by EPCOR Natural Gas Limited Partnership's South Bruce operations, would change by the following amounts:

Rate Class	Annual Bill Change
General Service Existing Residential	\$0.92 per year
General Service New Residential	\$2.67 per year
General Service Small Commercial	-\$7.39 per year

Other customers may also be affected. It is important to review the application carefully to determine whether you may be affected by these changes.

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The OEB will hold a public hearing to consider EPCOR's application. During the hearing, we will question EPCOR on the request for rate changes. We will also hear questions and arguments from individuals that have registered to participate (called intervenors) in the OEB's hearing. At the end of this hearing, the OEB will decide what, if any, rate increase will be allowed.

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review EPCOR's application on the OEB's website now
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor, you can ask questions about EPCOR's application
 and make arguments on whether the OEB should approve EPCOR's request. Apply by August 31,
 2023 or the hearing will go ahead without you and you will not receive any further notice of the
 proceeding
- At the end of the process, you can review the OEB's decision and its reasons on our website

The OEB does not intend to consider cost awards for this hearing.

LEARN MORE

Our file number for this case is **EB-2023-0161**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please enter the file number **EB-2023-0161** on the OEB website: www.oeb.ca/participate. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.

THIS IS EXHIBIT 'B' referred to in the Affidavit of Tim Hesselink sworn before me this 5th day of September, 2023.

A Commissioner, etc.

EXHIBIT B



EPCOR Natural Gas Limited Partnership

Southern Bruce

2024 Custom Incentive Rate Adjustment Application

EB-2023-0161

Rates Effective: January 1, 2024

Filed: July 28, 2023

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CERTIFICATION OF EVIDENCE

The undersigned, being EPCOR Ontario Utilities Inc.'s Vice President, Ontario Region, Susannah Robinson hereby certifies for and on behalf of EPCOR Natural Gas Limited Partnership (ENGLP), as general partner of ENGLP that:

- I am a senior officer of EPCOR Ontario Utilities Inc., which is the general partner of ENGLP;
- 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's (the "Board") Filing Requirements for Natural Gas Rate Applications dated February 16, 2017; and
- The evidence submitted in support of ENGLP's 2024 Incentive Rate Adjustment Application for its Southern Bruce operations, filed with the Board on July 28, 2023 is accurate, consistent and complete to the best of my knowledge.
- 4. The evidence filed in support of this application does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with Rule 9A of the Board's Rules of Practice and Procedure.

DATED this 28th day of July, 2023

Susannah Robinson

Vice President, Ontario Region

EPCOR Ontario Utilities Inc.

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Sched. B), as amended (the "OEB Act");

AND IN THE MATTER OF an application by EPCOR Natural Gas Limited Partnership pursuant to section 36(1) of the OEB Act for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas to be effective January 1, 2024 for the EPCOR Natural Gas Limited Partnership gas distribution system to serve the Municipality of Arran-Elderslie, the Municipality of Kincardine and the Township of Huron-Kinloss ("Southern Bruce Municipalities").

APPLICATION

- 1. The Applicant, EPCOR Natural Gas Limited Partnership ("EPCOR"), is a wholly-owned indirect subsidiary of EPCOR Utilities Inc. ("EUI"). The general partner of EPCOR is EPCOR Ontario Utilities Inc. an Ontario corporation, and the sole limited partner is EPCOR Commercial Services Inc. ("ECSI"), an Alberta corporation, which are both subsidiaries of EUI. EPCOR was formed pursuant to a limited partnership agreement, which provides that EPCOR Ontario Utilities Inc., as general partner, will control and have the full and exclusive power, authority and responsibility for the management and day-to-day operations of EPCOR. In accordance with the limited partnership agreement, ECSI, as limited partner, has an economic interest in the partnership but does not control or otherwise play a role in the day-to-day operations and management of EPCOR.
- 2. EPCOR filed a Custom Incentive Rate setting plan ("Custom IR") Application (EB-2018-0264) with the Ontario Energy Board ("Board") on October 2, 2018 (updated April 11, 2019) for Southern Bruce to seek approval for a tariff and other matters under which it would provide service to the Southern Bruce Municipalities. The Application sought approval for distribution rates based on a ten-year Custom IR effective January 1, 2019, establishment of certain deferral and variance accounts, approval of the proposed performance score card, and as well as further orders in all other respects to give effect to the proposals described in that Application and Evidence.
- 3. The parties to EB-2018-0264 submitted a settlement proposal in which settlement on a

number of issues was proposed. On October 3, 2019, the Board issued a Decision on

Settlement Proposal and Procedural Order No. 6 in which it approved the settlement

proposal. On November 28, 2019, the Board issued its Decision and Order in which it

decided issues that were not settled in the approved settlement proposal and approved

Southern Bruce's rates to be effective January 1, 2019 ("Rate Decision"). A final Rate

Order was issued on January 9, 2020.

Consistent with EB-2019-0264, per the terms of the settlement proposal, and the Rate

Decision, EPCOR will file an annual Incentive Rate Adjustment ("IR"). This IR is to be

applied to the Monthly Fixed Charge and Delivery Charge in each rate class and the

Authorized Overrun and Unauthorized Overrun charges for Rates 11 & 16. The agreed

to formula for determining the IR is as follows:

Incentive Rate Adjustment (IR) = $[(1.0 - 0.314) \times 0.0127] + [0.314 \times Inflation (I)]$

5. The Inflation factor ("I") will equal the inflation value the Board determines each year in

its annual generic inflation amount. EPCOR has used an inflation factor of 4.8%, which

is the IPI issued by the Board for the year 20241.

Specifically in this application, EPCOR is applying for:

a) An order or orders granting that distribution rates be updated effective January

1, 2024 and adjusted in accordance with the EB-2018-0264 Decision and

Order, including adjusting the Monthly Fixed Charge and Delivery Charge for

each rate class and the Authorized Overrun and Unauthorized Overrun

charges for Rates 11 & 16 by the IR factor as calculated in this application.

b) Approval to dispose of four approved deferral and variance accounts as part

of this application (balances as of December 31, 2022):

Energy Content Variance Account ("ECVA")

Contribution in Aid of Construction Variance Account ("CIACVA")

Municipal Taxes Variance Account ("MTVA")

Other Revenue Deferral Account ("ORDA")

Board Letter: 2024 Inflation Parameters, June 29, 2023.

- 7. EPCOR has prepared an Excel workbook based on the 2024 Annual Incentive Rate Adjustment Model to support the calculation of rates in the Application. A live working version of this model has been filed as supporting material. A hard copy of the model is provided in Appendix A.
- 8. EPCOR seeks issuance of a Decision and Order by December 1, 2023, to ensure the implementation of 2023 rates by January 1, 2024. In the event that the Board does not issue a rate order by December 1, 2023, EPCOR requests that the Board issue an Interim Rate Order declaring the current distribution rates as interim until the decided implementation date of the approved 2024 distribution rates.
- 9. In the event that the Board's implementation date for 2024 distribution rates is later than the effective date, EPCOR requests permission to recover the incremental revenue from the effective date of January 1, 2024 to the implementation date through the implementation of a fixed-term rate rider.
- EPCOR requests that, pursuant to Rule 32 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.
- The persons affected by this Application are the ratepayers of EPCOR's Southern Bruce service territory.
- EPCOR confirms that the Application and related documents will be published on its website (EPCOR.com).

Application Contact Information

EPCOR requests that copies of all documents filed with the Board in connection with this proceeding be served as follows:

Tim Hesselink Senior Manager, Regulatory Affairs, Ontario EPCOR Utilities Inc.

Address for personal service and mailing address:

43 Stewart Road Collingwood, ON, L9Y 4M7

Telephone: E-Mail: (705) 445-1800 ext. 2274 thesselink@epcor.com

Daniela O'Callaghan Senior Legal Counsel EPCOR Utilities Inc.

Address for personal service and mailing address:

2000 - 10423 101 Street NW Edmonton, Alberta T5H 0E8

Telephone:

(780) 412-4081

E-Mail:

docallaghan@epcor.com

Dated at Collingwood, Ontario this 28th day of July, 2023

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Tim Hesselink

Senior Manager, Regulatory Affairs

MANAGER'S SUMMARY

Annual Incentive Rate Adjustment

- 3 The IR formula is as follows:
- 5 Incentive Rate Adjustment (IR) = [(1.0 0.314) x 0.0127] + [0.314 x Inflation (I)]
- 7 The Inflation factor ("I") will equal the inflation value the Board determines each year in its annual
- 8 generic inflation amount.
- 9 In the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed
- 10 Regulatory Framework for Ontario's Electricity Distributors, the Board adopted a 2-factor Input
- 11 Price Index ("IPI") methodology. The Board uses the year-over-year change in the GDP-IPI
- 12 ("FDD"), and the Average Weekly Earnings ("AWE") All Employees-Ontario, to calculate the IPI.
- 13 The percentage change is calculated as the weighted sum of 70% of the annual percentage
- 14 change in the FDD for the prior year relative to the index value for two years prior and 30% of the
- 15 annual percentage change in the AWE for the prior year relative to the data for years prior. For
- 16 the purposes of this Application EPCOR has used an inflation factor of 4.8%, which is the IPI
- 17 issued by the Board for the year 2024²
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- 19 The calculation of the IR is as follows: $IR = [(1.0 0.314) \times 0.0127] + [0.314 \times 0.0480] = 0.0238$
- 20
- 21 The IR of 2.38% has been used in the 2024 Annual Incentive Rate Adjustment model to determine
- 22 the proposed distribution rates. The IR has been applied to the Monthly Fixed Charge and Delivery
- 23 Charge in each rate class. It has also been applied to the Authorized and Unauthorized Overrun
- 24 Charges for Rate 11 and 16 Customers. EPCOR continues to connect customers as part of the
- 25 Southern Bruce project and forecast values for customer connections and volumes are consistent
- 26 with the projections included in the 2023 Annual Update to the Gas Supply Plan (EB-2023-0111).
- 27
- 28 For comparison purposes, Tables 1 and 2 following, provide the current and proposed distribution
- 29 rates:

² Board Letter: 2024 Inflation Parameters, June 29, 2023.

Table 1 - Current Distribution Rates

	Fixed	Deliv	ery Charge					
Rate Class	Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Upstream Recovery Charge	Transp & Storage	Trans – Da
	\$/month	¢/m3	¢/m3	¢/m3	¢ /CD/m3	(A)	¢ / m3	¢ /CI
Rate 1	26.81	28.7200	28.1542	27.3226		1.4740	2.6982	
Rate 6	109.33	26.4949	23.8455	22.6530		2.9200	5.6413	
Rate 11	218.66	16.4578	16.4578	16.4578		0.0352	1.8166	
Rate 16	1,607.77				109.6650	14.2434		18.2

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Table 2 - Proposed Distribution Rates

	Fixed	Delive	ery Charge	7 11	100	211		
Rate Class	Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Upstream Recovery Charge	Transp & Storage	Trans – Da
	\$/month	¢/m3	¢/m3	¢/m3	¢/CD/m3	(A)	¢ / m3	¢/ci
Rate 1	27.45	29.4035	28.8243	27.9729		1.4740	2.6982	
Rate 6	111.93	27.1255	24.4130	23.1921		2.9200	5.6413	
Rate 11	223.86	16.8495	16.8495	16.8495		0.0352	1.8166	
Rate 16	1,646.03				112.2750	14.2434		18.2

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Monthly Fixed Charges in the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19 has been excluded from proposed rates.

Deferral and Variance Accounts 1 2 3 In Rate Order EB-2018-02643, EPCOR was granted approval to establish the following deferral 4 and variance accounts: 5 6 a) Purchased Gas Commodity Variance Account 7 b) Gas Purchase Rebalancing Account c) Storage and Transportation Variance Account for Rates 1, 6 and 11 8 d) Transportation Variance Account for Rate 16 9 10 e) Unaccounted for Gas Variance Account f) Greenhouse Gas Emissions Administration Deferral Account 11 12 g) Federal Carbon Charge - Customer Variance Account h) Federal Carbon Charge - Facility Deferral/Variance Account 13 i) Municipal Tax Variance Account 14 i) Energy Content Variance Account 15 k) Contribution in Aid of Construction Variance Account 16 17 External Funding Variance Account 18 In Rate Order EB-2021-02164, EPCOR was granted approval to establish the following deferral 19 20 and variance accounts: 21 m) Approved Deferral/Variance Disposal Account 22 n) Other Revenues Deferral Account 23 In addition, EPCOR received approval to modify the wording of the Municipal Tax Variance 24 Account to align with the intent of the original CIP decision.5 25 26

³ EB-2018-0264 Rate Order, January 9, 2020, Schedule B

⁴ EB-2021-0216 Decision & Order, December 9, 2021, Page 9/EB-2021-0216 Rate Order, February 17, 2022 Page 5

⁵ EB-2021-0216 Rate Order, February 17, 2022 Page 9

- 1 As part of this application, EPCOR is seeking approval for the disposition of the December 31,
- 2 2022 audited balances of the following deferral and variance accounts:
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- a) Energy Content Variance Account ("ECVA")
- b) Contribution in Aid of Construction Variance Account ("CIACVA")
- c) Municipal Tax Variance Account ("MTVA")
 - d) Other Revenue Deferral Account ("ORDA")

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- The auditor's report on the December 31, 2022 balances for each of the three accounts above has been included as part of this Application in Appendix D. Note that the auditor's report also
- 11 includes a report on the impacts arising from the COVID-19 Emergency Deferral Account ("COVID"
- 12
- DVA"), but that account has not been included as a request for disposition in this filing and will be
- 13 submitted at a later date.

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A summary of the account balances can be seen below in Table 3:

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Table 3 - Deferral Accounts Requested for Disposition

Account	Balance Dec 31, 2022	2022 Carrying Charges	2023 Carrying Charges	Balance Dec 31, 2023
CIACVA	\$309,940	\$0	\$15,241	\$325,181
ECVA	\$19,512	\$0	\$960	\$20,472
MTVA	(\$336,285)	\$12	(\$16,537)	(\$352,809)
ORDA	(\$9,021)	(\$588)	(\$444)	(\$10,053)
Total	(\$15,854)	(\$576)	(\$780)	(\$17,209)

- 18 2023 carrying charges have been calculated using the Board's prescribed rates for Q1-Q3 and
- 19 projected using the Q3 rate for Q4 2022.

Q1	4.73%
Q2	4.98%
Q3	4.98%
Q4	4.98%
Annual	4 92%

- Note that this rate is a variance from the Auditor's report in Appendix D, as the report was
- 22 prepared before the Q3 rate was published.

Energy Content Variance Account

The Energy Content Variance Account ("ECVA") records differences in variable revenues resulting from differences in the energy content of the gas actually delivered and the assumed energy content of 38.89MJ/M3 used in determining EPCOR's revenue requirement and delivery rates as approved in EB-2018-0264. Differences in the energy content of the gas delivered from the assumed energy content would impact the actual volumes delivered thereby impacting the amount of revenue collected over EPCOR's 10-year rate stability period.

 As per the ECVA accounting order,⁶ the audited balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis. The balance in this account will be apportioned to Rates 1, 6 and 11 based on forecasted volumes underpinning CIP revenues for each rate class.

The calculation of the projected total amount proposed for disposal is summarized in Table 4 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 4 - Projected Total ECVA Amount for Disposal

ECVA	Balance 31-Dec-22	Q1 2023 4.73%	Q2 2023 4.98%	Q3 2023 4.98%	Q4 2023 4.98%	Balance 31-Dec-23
Principal	\$19,512					\$19,512
Carrying Charges	_	<u>\$231</u>	\$243	\$243	\$243	<u>\$960</u>
Total	\$19,512	\$231	\$243	\$243	\$243	\$20,472

Balance Allocation:

EPCOR is proposing to allocate the balance in this account to Rates 1, 6 and 11 based on forecasted volumes underpinning CIP revenues for each rate class, consistent with the approved accounting order.

As per EB-2018-0264, Exhibit 3, Tab 1, Schedule 2, pg. 3, the CIP volumes for 2023 are:

⁶ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

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Table 5 - CIP Forecasted Volumes

Rate Class	2023 Volumes	% of Total
Rate 1	10,497,651	69.7%
Rate 6	3,209,649	21.3%
Rate 11	1,353,326	9.0%
Total	15,060,626	100.0%

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*Note the allocation methodology has been adjusted slightly from previous disposition to allocate based on the year the balance accumulated as opposed to the year the balance was disposed. Despite the immaterial difference in methodology, EPCOR believes this approach is more consistent with the accounting order.

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Balance Recovery

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EPCOR proposes to recover the costs as allocated above from customers in Rates 1, 6 and 11 based on revised forecast volumes. EPCOR proposes to recover the ECVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 6 below.

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Table 6 - Calculation of Proposed ECVA Rate Rider

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		Α	В	С	D	E
		Unit	Row Sum	Rate 1	Rate 6	Rate 11
1	Volume	m³	11,880,246	8,295,231	2,198,518	1,386,497
2	Allocation	%	100%	69.7%	21.3%	9.0%
3	Sum	\$	\$20,472	\$14,269	\$4,363	\$1,840
4	Rate Rider	¢/m³		0.1720	0.1984	0.1327

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Contribution in Aid of Construction Variance Account

The Contribution in Aid of Construction Variance Account ("CIACVA") records the revenue requirement impact of any differences between the actual capital contributions that EPCOR Southern Bruce pays to Enbridge Gas/Union Gas related to Enbridge's Owen Sound Transmission Reinforcement and the Dornoch Meter and Regulator Station, and the capital

As per the CIACVA accounting order,⁷ the balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis at which time EPCOR will propose a methodology and timing for disposition of the balance that aligns with customers' use of the capacity and EPCOR's rate smoothing objectives.

contribution included for these projects for the purposes of determining EPCOR's approved rates.

The calculation of the projected total amount proposed for disposal is summarized in Table 7 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 7 - Projected Total CIACVA Amount for Disposal

CIACVA	Balance 31-Dec-22	Q1 2023 4.73%	Q2 2023 4.98%	Q3 2023 4.98%	Q4 2023 4.98%	Balance 31-Dec-23
Principal	\$309,940					\$309,940
Carrying Charges	<u>\$0</u>	\$3,66 <u>5</u>	\$3,859	\$3,859	\$3,859	\$15,241
Total	\$309,940	\$3,665	\$3,859	\$3,859	\$3,859	\$325,181

Balance Allocation:

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Consistent with the final decision of EPCOR's 2023 rate application⁸, EPCOR proposes to allocate the CIACVA balance based on the CIP distribution and non-distribution rate base for all rate classes.

⁷ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

⁸ EB-2022-0184 Decision & Order, November 3, 2022, page 4-5

Referencing: EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-25:

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Table 8 - CIP Rate Base

	Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16
Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

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EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 8 above. EPCOR proposes to recover the CIACVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 9 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and rate 16 is based on monthly contract demand (CD).

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Table 9 - Calculation of Proposed CIACVA Rate Rider

		Α	В	C	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1.	Volume	m ³	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	59%	21%	3%	%	17%
3	Sum	\$	\$325,181	\$193,270	\$68,714	\$8,390	\$	\$54,808
4	Rate Rider	¢/m³	1 to 1 to 1 to 1	2.3299	3.1255	0.6051	¢/CD/month	4.7663

Municipal Tax Variance Account

The Board approved the MTVA in EPCOR's Custom IR application and this variance account was modified as part of the Decision and Order of Phase 2 of EPCOR's 2022 rate application⁹.

In accordance with the approved accounting order, the MTVA records the difference between the actual annual municipal taxes paid, net of municipal contributions related to municipal taxes, and the net municipal taxes billed to customers by EPCOR. The effective date of this account is January 1, 2019.

The net municipal taxes billed to customers by EPCOR is calculated by multiplying the annual distribution revenues billed to customers and accrued for the year by the proportion of annual municipal taxes included in the annual revenue requirement for EPCOR's Southern Bruce operations as approved in EB- 2018-0264 for each year of the rate stability period.

The calculation of the projected total amount proposed for disposal is summarized in Table 10 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 10 - Projected Total MTVA Amount for Disposal

MTVA	Balance 31-Dec-22	Q1 2022 4.73%	Q2 2022 4.98%	Q3 2022 4.98%	Q4 2022 4.98%	Balance 31-Dec-23
Principal	(\$336,285)					(\$336,285)
Carrying Charges	\$12	(\$3,977)	(\$4,187)	(\$4,187)	(\$4,187)	(\$16,525)
Total	(\$336,273)	(\$3,977)	(\$4,187)	(\$4,187)	(\$4,187)	(\$352,809)

Balance Allocation:

EPCOR proposes to allocate the MTVA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA).

⁹ EB-2021-0216, Decision and Order (Phase 1 and Phase 2), February 17, 2022, page 11 of 15

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Table 11 - CIP Rate Base

	Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16
Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 11 above. EPCOR proposes to recover the MTVA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 12 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and rate 16 is based on monthly contract demand (CD).

Table 12 - Calculation of Proposed MTVA Rate Rider

		A Unit	B Row Sum	C Rate 1	D Rate 6	E Rate 11	F Unit	G Rate 16
1 2	Volume Allocation	m³ %	11,880,246 59%	8,295,231 59%	1 2,198,518 1,386,497 CD 21% 3% %		122	95,824 17%
3	Sum	\$	(\$352,809)	(\$209,691)	(\$74,552)	(\$9,103)	\$	(\$59,464)
4	Rate Rider	¢/m³		(2.5278)	(3.3910)	(0.6565)	¢/CD/month	(5.1713)

Other Revenue Deferral Account

 The Other Revenue Deferral Account ("ORDA") records customer service charge revenue amounts (as per the schedule of Miscellaneous and Service Charges on the Distributors approved rate order). For the duration of 10-year rate stability period, EPCOR was approved to collect specific service charges as part of the Settlement Proposal. The Board approved \$0 in Other Revenues for ratemaking purposes for the periods of 2019-2021 and the establishment of a deferral account to track actual other revenues for the remaining years of the rate stability period.

As per the ECVA accounting order,¹⁰ the audited balance in this account, together with carrying charges, will be brought forward for disposition on an annual basis and the manner of disposition will be proposed at the time the account is brought forward.

The calculation of the projected total amount proposed for disposal is summarized in Table 4 below and further details of the specific items making up these balances are provided in the continuity schedule in Appendix D.

Table 13 - Projected Total ORDA Amount for Disposal

ECVA	Balance 31-Dec-22	Q1 2023 4.73%	Q2 2023 4.98%	Q3 2023 4.98%	Q4 2023 4.98%	Balance 31-Dec-23
Principal	(\$9,021)					(\$9,021)
Carrying Charges	(\$588)	<u>(\$107)</u>	<u>(\$112)</u>	<u>(\$112)</u>	(\$112)	(\$1,031)
Total	(\$9,609)	(\$107)	(\$112)	(\$112)	(\$112)	(\$10,053)

Balance Allocation:

EPCOR proposes to allocate the ORDA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA & MTVA).

Table 14 - CIP Rate Base

Unit	Sum	Rate 1	Rate 6	Rate 11	Rate 16
Unit	Suili	Rate	Rate 0	Nate 11	Nate 10

¹⁰ EB-2018-0264 Rate Order, January 9, 2020, page 30 of 34

Rate Base	\$000's	54,946	32,657	11,611	1,418	9,261
Allocation	%	100%	59%	21%	3%	17%

Balance Recovery

EPCOR proposes to recover costs from customers in Rates 1, 6, 11 and 16 (all rate classes) based on revised forecast volumes allocated by rate base referenced in Table 14 above. EPCOR proposes to recover the ORDA balances through the implementation of a twelve-month variable-rate rate rider commencing on January 1, 2024. The calculation of the proposed rate rider is shown in Table 15 below. Rate riders for Rates 1,6 & 11 are projected based on m³ volumes and Rate 16 is based on monthly contract demand (CD).

Table 15 - Calculation of Proposed ECVA Rate Rider

		A Unit	B Row Sum	C Rate 1	D Rate 6	E Rate 11	F Unit	G Rate 16
1 2	Volume Allocation	m³ %	11,880,246 59%	8,295,231 59%	2,198,518 21%	1,386,497 3%	CD %	95,824 17%
3	Sum	\$	(\$10,053)	(\$5,975)	(\$2,124)	(\$259)	\$	(\$1,694)
4	Rate Rider	¢/m³		(0.0720)	(0.0966)	(0.0187)	¢/CD/month	(0.1473)

Bill Impacts

1

- 2 The following table provides a summary of bill impacts for each rate class assuming the average
- 3 consumption level of the rate class based on the forecasted 2023 customer connections and
- 4 volumes. The bill impact provided assumes a full 12 months of distribution service and
- 5 consumption. Further details on the bill impacts as summarized below are provided in the 2024
- 6 Incentive Rate Adjustment Model.

7 Table 16 – Illustrative Bill Impact Summary

Rate Class	Description	Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	7.66	14.53	-21.27	0.92	0.05%
Rate 1	New Residential	7.66	13.98	-18.96	2.67	0.16%
Rate 1	Small Commercial	7.66	31.41	-46.45	-7.39	-0.22%
Rate 1	Small Agricultural	7.66	31.58	-46.72	-7.48	-0.23%
Rate 6	Medium Commercial	31.22	159.05	-47.41	142.87	0.79%
Rate 6	Large Commercial	31.22	430.34	-133.22	328.34	0.69%
Rate 11	Sample Dryer 1	62.45	397.57	-71.19	388.82	0.77%
Rate 11	Sample Dryer 2	62.45	1,325.23	-237.31	1,150.37	0.71%
Rate 16	Contracted Demand	459.18	15,660.16	-2,277.96	13,841.38	1.46%

¹ Existing Residential and New Residential are standard categories that were included in EPCOR's Common Infrastructure Plan ("CIP") (EB-2016-0137 / 0138 / 0139). A New Residential is considered a newly constructed building whereas an Existing Residential is considered a building that was existing as of the time that the CIP was submitted.
EPCOR has maintained these categories in this application to ensure consistency with the CIP.

8

9

Appendix A - 2024 Annual Incentive Rate Adjustment Model

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Applica

Distributor Information

Distributor Name **OEB Application Number** EPCOR Natural Gas Limited Partnership

EB-2023-0161 Exhibit A - 2024 Custom Incentiv

A1.1 Distributor Information

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Current Distribution Tariff Sheet Rates

		Fixed			elivery Charge		Delivery Charge					
Rate Class		Monthly Base	NIN 32 Rate	Tier 1	Tier2	Tier3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall
	And the second	\$/manth	5 / munth	E/m3	6/m3	C/mb	C /contracted m3	¢/ma	(A)	¢ /m=	(/contracted m3	₡ /contracted m3
flate I	General Firm Service	25.51	1.00	28.7200	28.1542	27.3226		15.7981	1,4740	2.6982		
Rate 6	Large Volume General Firm Service	109.33	1.00	26,4949	23.8455	22,6530		15.7983	2.9200	5.6413		
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	15,4575	3/	15.7963	0.0352	1.8166		
Rate 16	Contracted Firm Service	1,607.77	1.00	LUCK CO.	A 100 CO.	Part Carl	109.6650	THERETAL	14.2434		18.2999	11.84

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

Water Street,		Fixed	70.00	Delivery Charge	
Rate Class		Monthly Base	Tier 1	Tier 2	Tier 3
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696
Rate 11	Large Volume Seasonal Service	7			1,386,497
Rate 16	Contracted Firm Service	3			

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Forecasted Revenue from Current Rates

Months / Year

EB-2023-0161 Exhibit A - 2024 Custom Incentive Application 12

		Fixed Monthly		Del	ivery Charge		Delivery Charge		A STATE OF THE PARTY OF THE PAR
Rate Class		Base	Bill 32 Rate	Tier 1 Tier 2		Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge
Rate 1	General Firm Service	1,803,562	67,272	1,375,845	909,921	74,526	0	1,310,505	122,272
Rate 6	Large Volume General Firm Service	43,295	396	84,803	201,673	233,937	0	347,328	64,197
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	228,187	0	219,043	488
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,025	. 0	163,783
Total Revenue		1,923,104	67,788	1,460,648	1,111,594	536,650	1,261,025	1,876,877	350,740

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

Name of LDC:

EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Current Rate Riders

Description:	
Effective Until	

Delay in Revenue Recovery Rate Ride Dec 31, 202

Rate 1	General Firm Service
Rate 6	Large Volume General Firm Service
Rate 11	Large Volume Seasonal Service

cents / m3 volume cents / m3 volume cents / m3 volume 1.633 0.909 0.552 0.060

Rate 16 | Contracted Firm Service

cents / contracted demand / month

Energy Content Variance Account (ECVA)

Rate 1	General	Firm	Service
LIGIC T	GEHELBI	4 11 111	DEL AICE

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

ECVA Rate Ride
0.343
 0.277
0.185
0.000

Contribution in Aid of Construction Variance Account (CIACVA)

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

	CIACVA Rate Ride
	3,338
	3.138
	0.607
J =	4.531

Municipal Tax Variance Account (MTVA)

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

	MTVA Rate Ride
	(2,790€
	(3.4040
	(0.6604
1	(4.5562

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Applica

Rate 1 Incentive Rate Adjustment

D1.1 Rate 1 Adjustment

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment Months / Year

2.38%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billi
Monthly Base	\$/month	26.81	2.38%	27.45	
Bill 32 Rate	\$/month	1.00	0.00%	1.00	
Tier 1	cents / m3	28.7200	2.38%	29.4035	
Tier 2	cents / m3	28.1542	2.38%	28.8243	
Tier 3	cents / m3	27.3226	2.38%	27.9729	
Contract Demand	cents / m3	0.0000	2,38%	0.0000	
Gas Supply	cents / m3	15.7983	0.00%	15.7983	
Upstream Recovery Charge	cents / m3	1,4740	0.00%	1.4740	
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	
Federal Carbon Charge	cents / m3	12,3900	0.00%	12.3900	

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentiv

Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment Months / Year

2.38%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billi
Monthly Base	\$/month	109.33	2.38%	111.93	
Bill 32 Rate	\$/month	1.00	0.00%	1.00	
Tier 1	cents / m3	26.4949	2.38%	27.1255	
Tier 2	cents / m3	23.8455	2.38%	24.4130	
Tier 3	cents / m3	22.6530	2.38%	23.1921	
Contract Demand	cents / m3	0.0000	2.38%	0.0000	
Gas Supply	cents / m3	15.7983	0.00%	15.7983	
Upstream Recovery Charge	cents / m3	2.9200	0.00%	2.9200	
Transportation & Storage Charge	cents / m3	5.6413	0.00%	5.6413	
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 11 Incentive Rate Adjustment

D1.3 Rate 11 Adjustment

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment Months / Year

2.38%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing
Monthly Base	\$/month	218.66	2.38%	223.86	
Bill 32 Rate	\$/month	1.00	0.00%	1.00	
Tier 1	cents / m3	16.4578	2.38%	16.8495	
Tier 2	cents / m3	16.4578	2.38%	16.8495	
Tier 3	cents / m3	16.4578	2.38%	16.8495	
Contract Demand	cents / m3	0.0000	2.38%	0.0000	
Gas Supply	cents / m3	15.7983	0.00%	15.7983	
Upstream Recovery Tharge	cents / m3	0.0352	0.00%	0.0352	
Transportation & Storage Charge	cents / m3	1.8166	0.00%	1.8166	
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	

Rate 16 Incentive Rate Adjustment

D1.4 Rate 16 Adjustment

GDP-IPI Less Productivity Less Stretch Factor Incentive Rate Adjustment Months / Year

2.38%
12

	Unit	Current Rate	Price Cap	Adjusted Rates	Bil
Monthly Base	\$/month	1,607.77	2.38%	1,646.03	
Bill 32 Rate	\$/month	1.00	0.00%	1.00	
Tier 1	cents / m3	0.0000	2.38%	0.0000	
Tier 2	cents / m3	0.0000	2.38%	0.0000	
Tier 3	cents / m3	0.0000	2.38%	0.0000	
Contract Demand	Cents/contracted demand m3	109,6650	2.38%	112.2750	
Gas Supply	cents / m3	0.0000	0.00%	0.0000	
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	
Transportation Charge Prom Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	
Transportation Charge Brom Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	
Federal Carbon Charge	Cents/contracted demand m3	12.3900	0.00%	12.3900	

Proposed Distribution Tariff Sheet Rates £1.1 Proposed Dist Rates

Rate Class		Monthly Base	Uill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge Frem Dawn	Transportation Charge From Kirkwall
1.0		5/month	\$/manth	C/m3	\$/m3	47m3	4/contracted m3	4/m3	(A)	¢/mi	C/contracted m3	4 /contracted m3
flate 1	General Firm Service	27.45	1.00	29,4035	28.8243	27.9729	A STATE OF THE PARTY OF THE PAR	15.7983	1.4740	2.6982		
Rate 6	Large Volume General Firm Service	111.93	1.00	27.1255	ZA.4130	21 1921		15.7983	2.9200	5.6413		
Rate 11	Large Volume Seasonal Service	223.86	1.00	16.8495	16.8495	15.8495		15.7983	0.0392	1.6166		
Rate 16	Contracted Firm Service	1,646.03	1.00				112.2750		14.2434		18 2999	11.5450

(A) Rotes 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Billing Determinants

E1.2 Billing Determinants

Rate Class	Description	Base cx's	Tier 1 m3	Tier 2 m3	Tier 3 m3
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,7
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,6
Rate 11	Large Volume Seasonal Service	7			1,386,4
Rate 16	Contracted Firm Service	3			

Proposed Revenue from Rates

Months / Year

Rate Class		Monthly Base	Bill 32 Hate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transporta Storage C (A)
Rate 1	General Firm Service	1,845,487	67,272	1,408,590	931,577	76,300	0	1,310,505	122,272	
Rate 6	Large Volume General Firm Service	44,325	396	86,821	206,473	239,504	0	347,328	64,197	
Rate 11	Large Volume Seasonal Service	18,805	84	0	0	233,618	0	219,043	488	
Rate 16	Contracted Firm Service	59,257	36	0	0	0	1,291,037	0	163,783	

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

F1.3 Rate Riders

Delay in Revenue Recovery Rate Rid

Rate 1	General	Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

1.6330
0,9090
0.5524
0.0601

Energy Content Variance Account (ECVA)

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

0.1720
0.1984
0.1327
0.0000

Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

2.3299
3.1255
0.6051
4.7663

Municipal Tax Variance Account (MTVA)

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

-2.5278
-3.3910
-0.6565
-5.1713

Other Revenue Deferral Account (ORDA)

Rate 1 | General Firm Service

Rate 6 | Large Volume General Firm Service

Rate 11 | Large Volume Seasonal Service

Rate 16 | Contracted Firm Service

-0.0720
-0.0966
-0.0187
-0.1473

O1 Ratz Bit impact					
Rate I					
Note 1 - Existing Residential	Verts	Corrent Rate	Frageised State		-
Continue	1.00 c		1999	7	
Bill 32 Have	S/movin	250	1141		
First 100 m3	(Chris	- PRINTER	234203		
Nest 400 m3	Chil	7500	2000		
GT 500m3	C/m3	37 1205	114175		
Contracted Demand	8.7 contrained and	16 7000	100004		
Gas Supply Optionals Recovery Where	E/m)	1,000	1 4740		
Transportation & Burage Charge	t/ed	7 800	790		
Federal Carbon Charge.	Uni	17 570	200		
Rate Riders					
Delay in Rovense Recovery Rate Ride: LCVA Rate Milder	(/m)	5 9432	311950		
CIACVA Rate Rider	Und Und	13080	2.450		
MTVA Rate Ride	C/m3	7250	15712		
GROA Rate Rider	the		0.0020		
Delivery	Metric	CHIMITER	Proposedion	Chu-ye 5	Cruing
Customer	12	111.72	31536	7.66	1
NIE 32 Aute	1,601	12.00 287.58	12:00 294.41	0,00 6.84	2
Hest 600 m3	1,148	222.12	310.81	7.69	2
GT 500m3	4,475	0.00	0.00	0.00	WD
Contracted Demand	0	0.00	0.00	0.00	#DI
Gas Supply	2,149	239.31	139.51	0.00	0.
Upitream Recovery Charge Transportation & Storage Charge	2,149	31.68 57.98	31.44 57.38	0.00	D.
Federal Carbon Charge	2,149	15635	256.26	0.00	0.
Total Delivery	Д-1	1,615,61	1,687,04	77.19	1
Rate Biders	Mint	Cilltre City	Proston Hale	things 5	D mp
thelay in Revenue Recovery Rate Rider	2,149	31.00	15.09	C'UO	
ECVA Rate Nider CIACVA Rate Nider	2,149	7.29	5.70	-3.59 -31.68	-45, -30,
MITVA Rate Rider	2,149	-59,97	50.07 -54.32	9.65	-30.
DRDA Bate Bider	2.149	0.00	-1.55	1.55	WIN/
Total Rate Riders		51.26	12.99	(21,27)	35.
Total Bill Impact		1,094.31	1,695.03	0.93	
	Units		1,695 DE	0.91	
Nate 1 - New Residential		Garrent Rats	Proposed Rate	0.93	
Name 1 - Frew Residential	Units Live	Garrent Rais	Proposed Rate 27.45	0.91	
Kars 1 - frew Residential Controver ##9 24 Auto- This 100 m.)	1/p==	26.81 1.09 28,7200	Proposed Rate 27.45 1.00 19.4033	0.93	
Customer All 33 Asia Fiss Soom III New Add mil	1/reserve 1/reserve 5/res C/res	76.81 1.09 28,7200 28,7581	970pccc \$316 27.45 1.00 19.4033 28.8264	0.93	
Rate 3 = New Residential Clustomer alle 23 Aule Trios 100 m/l New 400 m3 GT 500m3	Liveren Liveren Evid Evid Mint	76.81 1,00 19,7200 18,1541 77,1218	77.45 1.00 19.403 20.616 27.5723	0.93	
Cutamer Bit 2 Ale- Bit 3 Ale- Fits 100 ml Ness 400 ml GT 50m3 GT 50m3	1/rements Sires Color Sires Color Sires Sires Sires	26.81 1.09 19,7200 28,1581 17,1218 8,9000	970pcsc=5536 17.A5 1.00 19.4033 20.6244 27.5723 0.0000	0.93	
Rate 3 c New Residential Clustomer alle 23 Aule Tries 100 (m) Nex 400 (m) GT 500m3 Certitated Demand Gas Supply	Liment Liment Sind Gind Gind Aircl Frontested not Cond	26.81 1.00 18,7200 18,1541 77.1116 0.9000 15,7901	77,45 1,00 13,403, 26,824 27,972 0,0000 15,794	0.93	
Nation 3 - New Residential Cintimener Bit 3 P Aule Tiss 100 m 3 New A00 m 3 GT 500m 3 CCT 500m 3 Contracted Downard Gas Spapely Uniteran Recovery Elizage	Liment Liment Liment Lime Lime Lime Lime Lime Lime Lime Lime	ZG.81 1.00 18,7200 18,554 17,1216 0,0003 15,798) 1,4740	Proposed 8-31e 27.45 1.00 19.4033 20.8144 22.75723 0.0000 15.7984 14.740	0.93	
Rate 3 c New Residential Clustomer alle 23 Aule Tries 100 (m) Nex 400 (m) GT 500m3 Certitated Demand Gas Supply	Liment Liment Sind Gind Gind Aircl Frontested not Cond	26.81 1.00 18,7200 18,1541 77.1116 0.9000 15,7901	77,45 1,00 13,403, 26,824 27,972 0,0000 15,794	10.0	
Ratio 3 - New Residential Customer All 29 Aule Trics 100 m3 New A00 m3 GT 500m3 Currinated Domand Gas Spapis Unitrain Recivery Bisings Thousantaion & Risings Charge Tendent Carlson Charge Rate Riders Rate Riders	Liments Spine	26.81 1.00 28.7250 28.5541 77.1216 0.0000 15.7981 1.4740 2.6982 12.3900	77,95 1,00 124,013, 28,92,64 27,9723 0,0000, 15,7984 1,4740 2,6982 12,3900	10.0	
Ection of Residential Cintimere Bill 29 Acide Pitts 100 (m) Next 400 (m) Ort 500m2 Contracted Demand Gas Spoply Uniterant Retrieves Whinge Thomparished on & Birrage Charge Federal Carloo Charge Rate Ridges Rate Ridges Drives in Retermore Recovery State fillde	Limmer Limmer Limmer Limit Lim	Chreat Sate 76.81 1.09 18.7200 18.7200 16.1541 77.215 9.9009 15.7941 1.4740 1.4932 11.3900	7/A5 100 27/A5 100 28/A5 1	0.93	
Ratio 3 - New Residential Ciutimer All 29 Aule Tios 100 m3 Mas 200 m3 GT 500m3 Garbathol Domand Gas Supply Untrain Rectivery Bisign Thousansian A. Bisings Charge Faderal Carlon Charge Rate Riders Driay in Newmer Recovery Rate filler EVA As In Vision	Limmer Limmer Limmer Lime Limit Limi	Current Bats 76.81 1.00 187.200 187.501 177.1215 0.0000 3.5.7001 1.4740 2.6931 1.3900	7/45 100 19.4033 20.6254 27.9722 0.0000 15.7954 1.4740 2.4652 11.3900 0.1730	0.93	
Ectes a Green Residential Cictionner Bit 22 Agie First 100 m) Heat 400 m3 GT 500m3 Contracted Domand Gas Japayl Unitarian Recovery Bluege Thougardand of Allering Charge Federii Carloo Charge Rate Ridges Total of Holes ECVA Agie Bide CCVA Agie Bide	Lipmon Lipmon Lipmon Lipid Lip	Carrent Bats 1,00 18,720 18,720 18,720 18,550 17,1215 18,900 18,770 1,27	177.45 100 19.403, 24.215 0.0000 15.7981 1.4740 2.6482 12.990 16.1700 0.1710 0.1710	0.93	
Ratio 3 - New Residential Ciutimer All 29 Aule Tios 100 m3 Mas 200 m3 GT 500m3 Garbathol Domand Gas Supply Untrain Rectivery Bisign Thousansian A. Bisings Charge Faderal Carlon Charge Rate Riders Driay in Newmer Recovery Rate filler EVA As In Vision	Limmer Limmer Limmer Lime Limit Limi	Current Bats 76.81 1.00 187.200 187.501 177.1215 0.0000 3.5.7001 1.4740 2.6931 1.3900	7/45 100 19.4033 20.6254 27.9722 0.0000 15.7954 1.4740 2.4652 11.3900 0.1730	0.92	
Ectic Service Residential Customer Bit 32 Aule First 500 m3 Bits 400 m3 Ordinated Demand Gartinated Demand Gartinated Demand Thought 500 m3 Uniteran Retweet Winage Thought 500 m3 Early 500 m3 Deficient Contract Early 500 m3 Early 600 m3 Ea	Lipson Lipson Lipson Lipson Lipso Lipso Lipson Lips	Carrell Sats 7.6.81 1.00 18.7200 18.7512 18.5502 35.7811 1.4740 2.45912 12.3906 1.6330 0.4417 J.3388 -1.7906 0.00000	77 AV 120 124 125 125 125 125 125 125 125 125 125 125	Change 5	Queg
Ection 2 - New Residential Cintimer All 29 Aule First 100 m3 Mas Adol m3 GT 500m3 GT 500m3 Gas Supply Unteriam Recinery Bisings Thompserstand & Bisings Change Facility Indianal State Files Rate Riders Driay in Resmue Recovery Rate fille ECKVA Anal Files CHANAL State Files ORAG Anal Files Dady and Rider DAGA Anal Files Change Files DAGA Anal Files Change	Limmer Limmer Limmer Lime Lime Lime Lime Lime Lime Lime Lime	Correct Sats 7.6.81 1.00 18.7200 18.1200 18.1511 77.212 18.0000 15.7001 1.4770 2.6982 12.3900 1.6366 0.4417 1.3388 1.1506 0.0000	77A5 120 128-031, 1802 18-031, 18-244 27-5728 0,0000 15-7848 1-8740 2-6462 12-2900 1-5120 1-1219 -0,0120 7-1219 -0,0120 Figures Site	Chings 5	Direct
Ectic Service Residential Customer Bit 32 Aule First 500 m3 Bit 32 Aule First 500 m3 Our Load Demand Gardinated Demand Gardinated Demand Gardinated Demand Gardinated Service Thoughvideo & Burrege Charge Federal Cartico Charge Rate Ridges Ectic Arison Charge Rate Ridges ECVA Rate Ridge ECVA Rate Ridge CEVA Rate Ridge CEVA Rate Ridge Delivery Coutinese Bit 500 Delivery Coutinese Bit 32 Aule Bit 38 Aule Bit 38 Bit 600	Lipson Lipson Lipson Lipson Grap Grap Grap Grap Grap Grap Grap Grap	Convent State 7 (6.81 1.00 18,7200 18,7200 18,5701 17,1215 18,0000 15,7811 12,3900 16,5511 12,3900 16,5511 17,1215 11,3900 16,3	77 AV 120 124 125 125 125 125 125 125 125 125 125 125	73.55 7.45 0.00	I des
Ratio 3 - New Residential Ciutimmer Alt 29 Aule Files 100 m3 Alt 29 Aule Files 100 m3 Anna 400 m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 Thomparation A. Birrage Charge Finders II carloon Charge Rate Riders Dries in Resmue Recovery Rate fille CECVA Aule Title CECV	Liments Liment	Carrell Sats 76.81 1.00 18,7200 18,1521 77.215 1.0000 18,1541 77.215 1.0000 1.6771 1.316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.1316 1.2360 0.0000 1.477 1.478 1.4	Proposed Fairs 17 AT 100 15 4001, 10 62144 27.5725 0.0030 15.7981 1.6740 2.6852 12.3990 1.6130 0.1770 2.1199 2.5273 -0.0120 Proposed Fairs 11.000 272.02	7.45 0.00 5.79	Care 1
Rate 3 - New Residential Customer ART 2 Aute First 100 m3 ART 2 Aute First 100 m3 ART 500m3 GT 500m3	Lipson Lipson Lipson Lipson Grap Grap Grap Grap Grap Grap Grap Grap	Carrell Sats 76.81 1.09 18,7200 18,1571 77.215 1.0908 35.7961 1.4770 1.6952 11.3900 0.9417 1.3318 1.7906 0.0000 Carrell Sat.	Proposed Fairs 17 AT 100 13 4031, 10 62144 27.5723 0.0030 15.7981 1.6744 2.6852 12.3990 1.6319 0.1770 2.1199 2.5273 0.0020 Proposed Fairs 11.000 297.02 192.15	7.45 0.00 5.77 7.15	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Customer Bit 3 Auto- Bit 3 Auto- Fris 100 m3 Bit 3 Auto- Fris 100 m3 Bit 3 Auto- Bit 4 Auto- Bit 4 Auto- Bit 4 Bit 4 Bit 4 Bit 5 Auto- Bit 6 Auto- Bit 7 Auto- Bit	Limina Limina Since Sinc	Convent State 7.0.81 1.00 18.7200 18.7200 18.5751 17.3216 10.0000 15.7961 1.6300 0.4417 15.3300	77 AV 120 124 125 125 125 125 125 125 125 125 125 125	7345 5 7.45 0.00 5.79 1.00 0.00	2 mg
Ratio 3 - New Residential Ciutimer Alt 29 Aule Tins 100 m3 Alt 20 Aule Tins 100 m3 Ti 500m3 Ti 500m	1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mm	Carrell Sats 76.81 1.00 18.7200 18.7200 18.1561 77.215 1.00000 18.5781 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 12.3900 1.6787 1.6780	Proposed Fairs 17 AT 100 13 4031, 10 62144 27.5723 0.0030 15.7981 1.6740 2.6852 12.3990 1.6310 0.1770 2.1199 2.55737 0.0070 2.1299 2.55737 0.0070 272,02 27	7.84 0.00 5.77 7.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Customer Bit 3 Falle First Stor m) Gentle and Demand Gentle and Demand Gentle and Demand Gentle Stor m) Bit 5 Stor m) Bit 6 Stor m) Bit 7 Stor m) Bit	Limina Li	Convent State 7.6.81 1.00 18.7200 18.7200 18.5721 17.3216 18.5000 15.7941 16.7300 16.5141 17.3216 16.300 16.314 17.31820 16.316	77 AT 120 124 125 125 125 125 125 125 125 125 125 125	7.45-5 0.00 5.79 0.00 0.00 0.00 0.00	C = 0 1 1 1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1
Rate 3 - files Reastential Ciutamer Rel 29 Aule Rel 20 Aule Rel 20 Aule Rel 20 Aule Rel 20 Aule Garbached Domand Gas Supply Untrama Relowery Blurge Transpartation & Burrage Charge Factor I Carloo Charge Rate Ridars Delay in Recomme Recovery Rate fille CACA Aule Ride CACA	1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mmm 1/mm	Correct Sats 1.00 18,7200 18,7200 18,1511 71,212 1,000 15,781 1,2130 1,477 1,477 1,497 1,3384 1,1906 0,0000 Correct Sats 1,190 1,210 1,000	Proposed Fairs 17 AT 100 13 4031, 10 21 4	7.35 0.00 5.77 7.15 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1 1 1 0 0 3 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Customer Bit 3 Auto Bit 3 Auto First 100 m3 Bit 3 Auto First 100 m3 Bit 3 Auto Bit 4 Auto Bit 4 Auto Bit 4 Auto Bit 4 Bit 4 Bit Bit 5 Auto Bit 5 Auto Bit 6 Bit 6 Bit Bit 6 Bit 7 Bit 6 Bit 6 Bit 7 Bit 6 Bit 6 Bit 7 Bit 6 Bit 7 Bit 7 Bit 6 Bit 7 Bi	Limina Li	Convent State 7.6.81 1.00 18.7200 18.7200 18.5721 17.3216 18.5000 15.7941 16.7300 16.5141 17.3216 16.300 16.314 17.31820 16.316	77 AT 120 124 125 125 125 125 125 125 125 125 125 125	7.45-5 0.00 5.79 0.00 0.00 0.00 0.00	C = 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Ection Residential Ciutimer Alt 29 Aule Tics 100 m3 Alt 20 Aule Tics 100 m3 To 500m3 To 5	1/mmm 1/mmm 6/ms 6/ms 6/ms 1/mmm 6/ms 1/mmm 6/ms 1/ms 1/mmm 6/ms 1/ms 1/ms 1/ms 1/ms 1/ms 1/ms 1/ms 1	Correct Sats 1.00 18,7200 18,17215 17,1215 1.0000 18,1541 17,1215 1.00000 1,477 1,4790 1,479	Proposed Fate 17 AS 100 13 4031, 10 62144 27.5723 0.0030 15.7981 1.6740 2.6862 12.3990 0.1770 2.1193 -0.0720 2.1293 1.000 0.0000 0.0000 0.0000 0.0000 0.00	7.35 0.00 5.77 7.15 0.00 0.00 0.00 0.00 11.31 0.00 0.00 0.0	
Cuttomer All 23 Auto- Residential Bit 23 Auto- First 100 m3 Bit 24 Auto- First 100 m3 Bit 25 Auto- Bit 25	1/mmm 1/mm 1/mmm 1	Convent State 1.00 18,7200 18,7200 18,7200 18,5701 17,1215 18,0000 18,7001 1,6300 1,6	77 AT 1.00 13 A031, 1.00 13 A0	73.55 0.00 6.77 7.18 0.00 0.00 0.00 0.00 11.81	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Ectioner Alt 2 Action Alternate Action Action Alternate Action Action	1/mmm 1/mmm 6/mm 6/mm 6/mm 6/mm 1/mmm 6/mm 1/mmm 6/mm 1/mm 6/mm 6	Carrell Sats 1.00 18,7200 18,7200 18,1511 71,212 1,000 15,791 1,2700 1,6770 1,6972 11,3900 0,8417 1,3384 1,1900 0,0000 Carrell Sats 1,000 0,0000 1,	Proposed Fate 17 AS 180 19 4013 20 4244 27 572 0 0030 15 7881 1.6740 2.6852 12 3990 1.6310 0.1770 2.1199 2.5272 0.0720 Proposed Fate 21 32 403 11 0.00 22 72 72 23 73 10.05 10.05	7,34 0,00 5,77 7,15 0,00 0,00 0,00 0,00 11,31 0,00 0,00 11,00 11,00 0,00 0	C
Cutioner Parker P	1/1000 1	Convent State 1.00 18,7200 18,7200 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18	77 AT 1.00 13 A031, 1.00 13 A0	73.5 7.56 7.00 7.13 0.00 0.00 0.00 11.81 	C
Rate 3 - New Residential Customer Alt 29 Aule Tics 100 m3 Mars 200 m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 GT 500m3 Thousands on A Bisrage Charge Thousands on A Bisrage Charge There on Carlon Charge Rate Riders Drisy in Newmore Recovery Rate fille CICVA Anale Rider DROW Anale Rider DROW Anale Rider DROW Anale Rider DROW Anale Rider GROW Anale Rider GROW Anale Rider GROW Anale Rider GROW Anale Rider There 100 m3 Gent South Grow South Grow South	1/mmm 1/mmm 6/mm 6/mm 6/mm 6/mm 1/mmm 6/mm 1/mmm 6/mm 1/mm 6/mm 6	Carrell Sats 1.00 18,7200 18,7200 18,1511 71,1215 1,0000 15,7901 1,4740 1,474	Proposed Fairs 17 AT 100 13 4091, 10 62144 27.5723 0.0030 15.7981 1.6740 2.6852 12.3990 0.1770 2.1199 2.5273 0.0170 2.1299 2.5273 0.0170 2.1293 11.000 277.02 275.73 10.05 10	73-72-5 7.3-5 7.3-5 7.0-0 5.77 7.15 9.000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Cutioner Parker P	1/1000 1	Convent State 1.00 18,7200 18,7200 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18,7200 18,7201 18	77 AT 1.00 13 A031, 1.00 13 A0	73.5 7.56 7.00 7.13 0.00 0.00 0.00 11.81 	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Continuer Bit 28 Auto Residential Bit 28 Auto First Story Manage Bit	1/1000 1	Convent State 1.00 18,7200 18,7200 18,7200 18,7201 18,1216 18,0000 18,7901 18,700 18,7001 18,700 18,7001 18,700 18,7001 18,7001 18,7000 18,7001 18,7000 18,7001 18,7000 18,7001 18,7000 18,70	77 AT 1.00 13 A031, 1.00 13 A0	7.35 0.00 6.77 7.13 0.00 0.00 0.00 11.81 	

Rate 1 Delivery Bill Impact					
Elistomer	Linearin	26,81	27.45		
NII 32 Rate	V	1.00	1.00		
ffrst 100 m1	Lini	28.7200	29 4035		
Hend ADD mill	Circl	28.1542	28.8243		
G7 500m1	t/m2	27.3326	27,9729		
Convented Comunit	X/committed to 2	0.0000	0.0000		
Gar Supply	timi	15.7983	15,7983		
Unstream Recovery Bharge	Eini	LATAD	1.4740		
Bungortation & Mersge Charge	*Comp	2.6982	2,6982		
Federal Cartim Charge	cira -	17.1900	17.3900		
Rate Riders					
Delay In Revenie Recovery Nata Risker	CHI	1.6310	1.6330		
ECVA Rate Rider	\$2m1	0.1417	5,1720		
CIACVA Rute Riden	Uni	3,3356	2,3299		
ARTVA Rate Bider	Let.	-2.7906	-2.5276		
DRDA Bale Rider	t/nt	0.0000	0,0770		
44				-	-
Bedvery		Carried Style	reserving fluid	Dice	THE STATE
Customer	12	331.72	129.38	7,65	2.38%
NIII 32 Rate	(3)	12,00	11.00	0.00	D.00%
First 100 m.1	1,198	344.11	157 30	E19	2.18%
first 400 m3	2,475	696.82	713.40	16.58	2.115
G7 500m3	1,020	278,64	286.27	6.63	2.14%
Contracted Demand		0.00	0.00	0.00	io/vios
Gas Supply	OD: 605.N	741.41	741.41	0.00	0.00%
Upstream Recovery Sharge	4,693.00	69.17	63.17	0.00	9,975
Transportation & Minrage Charge	4,693.00	126.63	126.63	0.00	0,00%
Federal Carbon Charge	4,693.00	581.46	381.46	0.00	0.00%
Total Delivery		3/371/97	3,731,04	39,06	1.73%
Rats Riders	18600	Constitution (Called	Francisco Michigan	0 mps	Children's
Delay in Receive Recovery Rate Rules	A,623.00	75.64	70.64	0,00	0.00%
ECVA Asza Miles	A.603.00	16.11	8.07	4.06	49.93N
CIACVA VISIO Fides	4,593.00	256.69	105.34	47.35	-30.22%
MTVA Bate Rider	4.593.00	+110.96	-118.63	17.93	-9.42%
ONDA Rate Miller	¢.693.00	0.00	1.23	-3.18	MDIV/DI
Total Rate Miders		116.09	72.0A	(HE 45)	-39.20%
Total Bill impact	-	3,292,47	3,213.07	7.15	-0.2%
		7600	14-41-5	1. 1.13	928
Hate 1 - Small Agricultural	Units	Current Rate	Frapourd Rate		\sim
Content	L/month;	26.91	27,45		
Custocher INC 22 Same	Monands Monands	100	27.45		
Mill 32 Rate	Monanth	1.00	1,00		
Mil 32 Sam Peri 100 m3	Const. Cons	3.00 29.7200	1,00 29,6035		
Bit 32 Fare Prot 100 m3 Heat 400 m3	C/H3	28 7200 28 1542	1,00 29,6035 28,8343 27,9729 0,0000		
IIII 32 Pare Prii 100 m3 Hen 400 m3 GT 500m3	Umile Umi Umi Umi	1,00 28,7200 28,1541 27,3226	1,00 29,6035 29,8243 27,9728		
But 32 Sate First 100 m3 Med 4500 m3 GT 500 m3 Cantinated Demand Ens Supply	Umanth Ent) Eliss Eliss Eliss Eliss Eliss Eliss Eliss	1,00 26,7200 26,1541 27,3226 0,0000 15,7983	1,00 29,6935 28,8343 27,9728 0,0000 19,7983		
BAT 25 SEP PERL 100 m3 Herd 400 m3 GT 500m1 Contracted Demand Eas Sample Upturem Hecovery Sharge	Monath Conta Gras Gras Conta Gras Gras Gras Gras Gras Gras Gras Gra	1,00 26,7200 26,1541 27,3226 0,0000	1,00 29,6035 28,8343 27,9729 0,0000		
But 32 Sate First 100 m3 Med 4500 m3 GT 500 m3 Cantinated Demand Ens Supply	Memoris Civis Civis Civis Civis Civis Civis Civis Civis	1,00 28,7200 28,1541 27,1226 0,0000 15,7983 1,4740	1,00 29,6035 28,8243 27,9728 0,0000 19,7983 1,4740		
But 22 Save First 100 m3 Hert 450 m3 GT 500m1 GT 500m1 Garwarded Denand Gars Savely First Mexicoley Storge Transportation & Barrage Charge Finite and Charge	Committee Control C	1.00 28.7200 28.1541 27.2226 0,0000 15.7583 1.4740 2.6983	1,00 20,6035 20,0343 27,9728 0,0000 15,7983 1,4740 1,6981		
Bit M Pare First 100 md Hein 400 ms Of 500mm Contracted Demand Bits Supply Upstram Heinberg Binge Transportation & Bings Eating Bindle Cathon Chings Bits Ridges	Committee Const.	1.00 28.7200 18.1541 27.2226 0.0000 15.7981 1.4740 1.8781 12.1900	1,00 29,6035 28,8243 27,9728 0,0000 19,7983 1,4740 1,6982 12,3900		
Bit 12 Serie First 100 m3 Herd 600 m3 Herd 600 m3 Contracted Densard Six Supply Uniteral Receivery Bluege Transportation & Biorage Charge Families Southern Charge Enter Southern Charge Delay in Receive Receivery Blate Bilder Delay in Receive Receivery Blate Bilder Delay in Receive Receivery Blate Bilder	Committee Constitution Const	1.00 28.1541 27.1226 0.0000 15.7981 1.4740 2.4981 12.1900	1,00 20,6035 20,0343 27,9728 0,0000 15,7983 1,4740 1,6981		
Bit 19 are First 100 md Hen 400 ms Of 500m Contracted Demand Ein Suppl Upstram Henney Blugg Transported on & Biorge Earty Finel Editor Stage Park Ridge Delay in Recomme Recovery Blue Ridge COVA Bare Alider	Committee Control C	1.00 28.1541 27.1226 0.0000 15.7563 1.4740 1.6331 12.1600	1,000 29,0035 28,8245 27,9728 0,0000 15,7985 1,4740 1,6982 12,3980 1,5350 0,1710		
Bit 12 Serie First 100 m3 Herd 600 m3 Herd 600 m3 Contracted Densard Six Supply Uniteral Receivery Bluege Transportation & Biorage Charge Families Southern Charge Enter Southern Charge Delay in Receive Receivery Blate Bilder Delay in Receive Receivery Blate Bilder Delay in Receive Receivery Blate Bilder	Committee Const.	1.00 18.1541 27.1226 0.0000 15.7981 1.4740 1.4981 12.4900 1.5330 0.3437 3.3168	1,00 20,0035 28,0243 27,9729 0,0000 15,7983 1,4749 3,6982 12,3980		
BILE 25 2819 FIRE 150 m 3 Hera 450 m 3 GT 500 m 3 GT 50	Committee Control C	1.00 28.1541 27.1226 0.0000 15.7563 1.4740 1.6331 12.1600	1,000 29,0035 28,0243 27,9728 0,0000 15,7983 1,4740 1,6982 12,1900		
BIR EA 28 289 FPRI 100 mJ Hen 600 mS GF 500 mJ Contracted Decrarid Eas Supply Uniterant Resource Allarge Transportation & Barrage Flarge Flarge Flarge Flarge Flarge Rate Ridges COLYA THE GROWN HAM FINANCE COLYA THE GROWN HAM FINANCE COLYA THE GROWN MY HAM FARME MOTOR FROM MY HAM FARME COLOA Rate Flader	Committee Control C	1.00 16.1541 27.1216 0.0000 15.7561 1.4740 1.6911 12.1900 1.6330 0.3437 3.3188 -7.7805	1,00 29,4935 28,0243 22,9723 0,0000 15,7983 1,4742 1,6981 12,390 1,532 0,1720 1,329 2,5278 0,0726		
BILE 25 2819 FPEL 100 m 3 Hera 400 m 3 GT 500 m 3 GT 500 m 3 GE 50	(front)	1 no 18 7200 18 1541 27 1216 10,0000 15 7561 14740 14740 14931 12,1900 1,6331 1,1916 -2,1916 1,0000	1,90 29,6935 28,0243 27,9728 0,0000 15,7983 1,4740 1,6982 12,3990 1,5300 1,5300 1,5300 1,5300 1,5300	rounge S	Slerve
Bit X J Save First 100 mJ Nen 600 mS Gr 500m3 Carlusched Decoard Dis Supply Unity and Hexberry Elurge Transported on & Barrage Charge Finest Declaration Elurge Rate Ridger Cody in the Charge CACK/A Rate Bidder CACK/A Rate Bidder ORDA Rate Bidder ORDA Rate Bidder Delive on Kasa Bidde Deliveory Customer	Committee Constitution Const	1.00 28.7200 28.1594; 27.1226 0.0000 15.7983 1.4740 1.4740 1.2.4500 1.5733 1.2.4500 1.5733 1.3437 1.	1,00 29,4935 28,0243 22,3723 0,0000 45,7983 1,4740 1,6981 12,3990 1,5378 0,1720 0,1720 0,1720 0,1720 0,1720 0,1720 1,5378 0,1720 1,5378	736	2.38%
BILE 25 2819 FPEL 100 m 3 Hera 400 m 3 GT 500 m 3 GT 50	Umunit Uminit U	1 no 18 7200 18 1541 77 1726 0,0000 15 7561 14740 14911 17,1900 4.8730 0,3447 3,3487 3,3487 1,0000 1,000	1,00 2,0035 20,024 27,972 0,0000 19,7983 1,4720 3,6992 12,3990 0,1720 0,1720 0,1720 1,3090 1,4720 1,3090 1,4720 1,3090 1,4720 1,3090 1,4720 1,3090 1,4720 1,3090 1,4720 1,5728 1,	7,54 0,60	2.38% 0.00%
Bit X J Save First 100 md Heri 600 md Heri 600 md Corfusched Decisied Gis Junyl First Fiders Corfus First Fiders Corfus First Gister Corfus First Gister Corfus First Gister Corfus First Gister Corfus First Fiders MYUN Fact Fiders MYUN Fact Fiders MYUN Fact Fiders MYUN Fact Fiders MUN First Fiders MUN First Fiders MUN First Fiders First 100 m3	Committee Comm	1.00 28.7200 28.1594; 27.1226 0.0000 15.7964; 1.4740 1.474	1,00 29,6935 28,0243 21,9272 0,0000 15,7943 1,4740 1,6981 11,3950 1,3159 0,1720 2,3159 0,0720 1,5278 0,0725	7.55 0.60 4.19	0,00% 2,46%
BILE 25 2819 FPEL 100 m 3 Hera 400 m 3 GT 500 m 3 Bile 100 m 3 Bi	Committee Comm	1 no 28 7200 28 15941 27 12726 0,0000 15 75941 14740 14740 12 1590 1 12 1590 1 1590	1,00 29,6915 28,8243 27,9728 0,0000 15,7983 1,4772 3,6981 12,1990 1,1720 0,1720 1,3196 0,1720 1,3196 1,5278 0,0720 1,5278 1,5078	7,54 0,50 4.13 16.64	2.38N 0.00N 2.46N 2.38N
Bit X J Save First 100 m3 Heri 600 m3 Cortisated Decising Rate Ridger Cortis and Ridger First 100 m3 Rest 450 m3 Rest 450 m3 Rest 500 m3 Rest 500 m3	Committee Comm	1.00 28.7200 28.1594; 27.2226 0.0000 15.7964; 1.4740 1.4740 1.4740 1.2.4500 1.4741; 1.3166 1.7196 1.0000 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200 1.2172 1.200	1,00 29,6935 28,8243 22,9272 0,0000 15,7943 1,4740 1,6982 11,3950 11,3950 1,3159 0,1720 2,3159 0,0725 1,500	7,55 0,50 4.19 16.54 6.74	2:38% 0:00% 1:46% 2:18% 2:18%
BILE 25 2819 FPEL 100 m 3 Hera 400 m 3 GT 500 m 3 Bile 100 m 3 Bi	Committee Comm	1 no 28 7200 28 15941 27 12726 0,0000 15 75941 14740 14740 12 1590 1 12 1590 1	1,000 20,6935 28,8243 27,97273 0,00000 15,77843 1,4740 1,6982 12,3990 1,5734 0,1720 0,1720 1,5734 1,00725 1,5734 1,00725 1,5744	7,56 0,50 4.19 16.64 6.74 0.00	2:38% 0:00% 2:46% 2:38% 2:36%
Bit 12 Saw First 100 md Heri 600 md Heri 600 md Grown Grown Confusioned Decision Confusioned Decision Confusioned Decision Confusioned Recovery Element Confusion in Biograph Charge Finest Cultum Charge Ration Ridders Cortic and Confusion Confusion in Recomment Confusion Confu	Committee	1.00 28.7200 28.1594; 27.2226 0.0000 15.7964; 1.4740 1.4740 1.4740 1.2450 1.2417; 1.1600 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400 1.2417; 1.2400	1,00 29,6935 28,8243 27,9729 0,0000 15,7983 1,4740 1,6981 11,1960 1,1770 2,1379 2,1379 2,1379 2,1379 1,100 1,170 1	7,56 0,00 4.19 16,54 6.74 0.00 0.00	2.38% 0,00% 2.18% 2.18% 2.18% 600/(0) 0,00%
BILE 25 2819 FPLT 100 m3 Hert 400 m3 GT 500m3 GT	Committee Comm	1 no 28 7200 28 15941 27 12726 0,0000 15 75981 1 4740 1 12 1590 1 12 1590 1 12 1590 1 12 172 1 172 1 172 1 172 1 172 1 172 1 173 1 174 1 1	1,000 20,6935 28,0243 27,97273 0,00000 15,77843 1,4740 2,0992 12,3990 1,5332 0,1720 0,1720 2,3359 -2,5278 0,0720 15,5474 11,000 15,748 11,000	0,00 4.19 16.64 6.74 0.00 0.00	2.38% 0,00% 2.48% 2.18% 2.30% 0,00% 0,00%
Bit X J Save First 100 m3 Heri 600 m3 Cortisated Decising Rate Ridges Cortis and Decising Rate Ridges Cortis Ridges Delivery Costame Set 12 Ridges First 100 m3 Rest 400 m3 Rest 400 m3 Cortisated Decisions Cortisated	Committee Comm	1.00 28.7200 28.1594; 27.2226 0.0000 15.7964; 1.4740 1.4740 1.4740 1.2490 1.474	1,00 29,6935 28,8243 27,9729 0,0000 15,7983 1,4740 1,6981 11,1980 1,1770 2,1179 2,1179 2,1179 2,1179 11,200 15,47 716,01 0,00 155,47 716,01 0,00 155,68 69,57 177,36	0,00 4.19 16.54 6.74 0.00 0.00 0.00	2.38% 0.00% 2.46% 2.18% 2.16% 0.00% 0.00% 9.00%
BILLY 2 Save First 100 m3 Hera 400 m3 Gr 500m3 Gravitatio Decand Biss Superly Upstram Hexovery Bluege Transportation & Beorge Charge Finite 2 Carbon Charge Broat Ridders Delay in Remove Hexovery Bluege ECVA Rate Rider COVA Cova Red Rider COVA Cova Red Rider COVA Cova Rider COVA Rate Rider Cova Cova Rider Cova Rate Rate Rate Rate Rate Rate Rate Rat	Committee Comm	1 no 28 7200 28 1594 27 1272 0,0000 15 7598 1 14740 1 12 1990 1 13 1990 1 14750 1 12 1990 1 12 1990 1 14 19 19 19 19 19 19 19 19 19 19 19 19 19	1,000 20,6935 28,0243 27,97273 0,00000 15,7763 1,4740 21,6982 21,3990 1,5732 0,1720 0,1720 0,1720 0,1720 15,5478 0,0720 15,548 10,000 15,548 10,000 15,548 10,500 15,548 1	0,00 4.19 16.64 6.74 0.00 0.00	2.38% 0,00% 2.48% 2.18% 2.30% 0,00% 0,00%
BILLY 2 Save PRILL 100 mJ Hera 400 mJ Gradom J Gradom Gradom Gradom Gradom Gradom Bernard Biss Augely Uptimen Hexovery Bluege Transportation & Bernard Strage Finders Carlson Chaige Ratis Ridders Delay in Remove Hexovery Blue Ridder COVA Rate Ridder COVA COVA Rate Ridder COVA COVA Rate Ridder COVA COVA Rate Ridder COVA COVA RATE RIDGER COVA COVA COVA RATE RIDGER COVA	Umunit (193) (195) (297) (2 management 1 (295) (297)	1 no 28 7200 28 1594 27 1272 6,0000 15 7584 1 4740 1 12 1900 1 5 7584 1 12 1900 1 12 1	1,000 20,6935 28,0243 27,9723 0,00000 15,7763 1,4740 21,6982 12,3990 1,5732 0,1720 0,1720 1,5329 -2,5278 0,0725 17,248 1,176,01 1790,13 0,500 185,84 0,500 185,84 0,500 185,84 0,500 185,84 0,577 117,36 188,81 3,227,41	7,55 0,60 4 19 16,64 6,74 0,00 0,00 0,00 0,00 39,14	2.38% 0.00% 2.46% 2.38% 2.36% 0.00% 0.00% 0.00% 0.00% 0.00%
Bit 12 Saw First 100 md Heri 600 md Heri 600 md Heri 600 md Greiverte Decented Continented Continen	Committee Comm	1.00 28.7200 28.1594; 27.2226 0.0000 15.7964; 1.4740, 1.4740; 1.2900 1.4740; 1.2900 1.4720 1.2905 0.0000 21.205 1.405 1.	1,00 20,6935 22,9273 0,0000 15,7943 1,4740 1,6981 12,3990 1,2373 0,1720 2,3399 2,5273 0,0120 152,47 716,01 150,13 0,50 455,48 0,57 177,36 132,74 127,36	7.95 0.00 4.19 26.64 6.74 0.00 0.00 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.46% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.00%
BILE 28 28 28 28 28 28 28 28 28 28 28 28 28	Umunit (193) (195) (195) (197	1 no 28 7200 28 1594 27 1272 0,0000 15 7598 1 14740 1 12 1990 1 13 1990 1 14740 1 12 1990 1 14740 1 12 1990 1 14740 1 12 1990 1 15 19 19 19 19 19 19 19 19 19 19 19 19 19	1,000 20,6935 28,0243 27,9723 0,00000 15,7943 1,4740 2,6981 12,3990 1,5732 0,1720 0,1720 1,5734 0,0725 1,5738 1,000 1,5744 1,5745 1,574	7,95 0,60 4,19 16,64 6,74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0	2.38% 0.00% 1.46% 2.38% 2.18% 2.18% 0.00% 0.00% 0.00% 0.00% 1.23%
Bit 12 Save Perit 100 md Heri 600 md Heri 600 md Gröwnich Derenid Est Surph Upstrein Bezoreny Elizige Transmission & Biorge Charge Perit 100 md Ret Riders Delta in Bezonich Floring Ret Riders Delta in Bezonich Floring Ret Riders Delta in Bezonich Floring Enter Riders Delta in Bezonich Floring Ret Riders Delta in Bezonich Floring Enter Riders Delta in Bezonich Floring Enter Riders Delta in Bezonich Floring Bet 12 Gen Bet 12	### Company Company ### Company ### Company ### Company #### Company #### Company #### Company ##### Company ###################################	1.00 28.7200 28.1594 27.2226 0.0000 15.7964 1.4740 1.4740 1.4897 12.4900 1.4333 1.24900 2.14133 1.24900 2.17105 2.2417 2.17105 2.0000 2.17105 2.171	1,00 20,6935 22,9273 0,0000 15,7943 1,4740 1,6981 12,3990 1,5793 0,1720 2,3199 2,5273 0,0125 1790 152,447 716,01 1500,13 0,507 157,467 177,366 155,487 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 177,366 1,770,97 1,770	7.95 0.00 4.19 15.54 6.74 0.00 0.00 0.00 0.00 0.00 19.14	2.38% 0,00% 1.46% 2.38% 2.16% 600//01 0,00% 0,00% 0,00% 0,00% 1.33%
BILLY 2 Save PRILL 100 m3 Here 400 m3 Gr 500m3 Cardwards Depared Biss Marely Upstram Hesovery Bluege Transpurston & Biorage Charge Finiteral Carlson Chaige Rate Riders Delay in Remove Hesovery Blue Bilder CCVA Rate Rider CCVA Rate Rider CONDA Rase Rider CONDA Rase Rider Conda Rase Rider Delivery Customer Bill 12 Rider Bills 12 Rider Contracted Ommand Cardwardy Upstram Recovery Bluege Transportson & Biorage Charge Federal Carlson Charge Total Optiopery Total	Umants (1) 20 (1) 20 (2) 20 (2) 20 (2) 20 (2) 20 (2) 21	1 no 28 7200 28 1594 27 1272 0,0000 15 7598 1 14740 112,1900 1.6730 1,2437 13,1900 1.6730 1,2437 1,3188 -2,7805 0,0000 2417 2017 217 240 240 2517 2517 2517 2517 2517 2517 2517 2517	1,000 20,6935 28,0243 27,9723 0,00000 15,7943 1,4740 2,6982 12,3990 1,5323 0,1720 0,1720 0,1720 1,5329 -2,5278 1,00725 1,5329 -2,5278 1,00725 1,5329 -2,5278 1,00725 1	735 0,00 4 13 1664 6,74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0	2.38% 0.00% 2.46% 2.16% 2.16% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Bit 12 Save First 100 md Heri 600 md Heri 600 md Gröwnich Directed Existantia Upsterein Recovery Eleage Transmission & Biorge Charge Faller Ridders Ortion in Recomment (Sales Cock Tale Bible CACCA Rate Ridder MYON Rate Ridder ORDA Rate Ridder Delivery Costomic Bible Bit 12 No. First 100 md Rest 600 md Grössond Gemmant Contracted Gemmant Contracted Gemmant Contracted Semmant Contracted Semma	### Company Company ### Company ### Company ### Company ### Company #### Company #### Company #### Company #### Company ##### Company ###################################	1.00 28.7200 28.1594 27.2226 0.0000 15.7964 1.4740 1.4740 1.4897 12.4900 1.4337 1.3188 -2.7805 20.0000 24.41 12.900 24.42 1899.31 24.42 1899.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 26.77	1,00 29,6935 28,8243 27,9729 0,0000 15,7983 1,4740 2,0000 1,4740 2,1399 2,1379 2,1399 2,1379 2,1379 2,1379 12,00 152,47 716,01 150,13 0,00 152,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 71,96 151,47 71,96 151,47 171,96 151,47 171,96 151,47 171,96 151,47 171,96 151,47 171,97 171,	735 0,00 4 19 1554 6,74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 4,10 4,1	2.38% 0.00% 1.46% 2.18% 2.10% 0.00% 0.00% 0.00% 0.00% 1.23% 0.00%
BILLY 2 Save First 100 m3 Hera 400 m3 Gr 500m3 Cardwards Director Biss Supply Uptaryam Hexovery Bluege Transpurston & Biorage Carrye Finiteral Carlson Chaige Ratis Riders Delig in Remove Hexovery Blue Billion ECVA Rate Rider COVA Rate Rider Delivery Could Rate Rider Delivery Customer Bill It Rels First 100 m3 Rest 400 m3 Error Supple Carrye Contracted Domand Carrenadry Upstram Recovery Bluege Transportson & Biorage Carrye Folkers County Total Optiopery Total Rider COVA Rate Rider GOOD Rate Rider TOTAL Rider GOOD Rate Rider Total Rider	Umants (1) 20 (1) 20 (2) 20 (2) 20 (2) 20 (2) 20 (2) 21	1.00 28.7200 28.1594 27.12726 0.0000 15.75941 1.4740 1.474	1,00 20,6915 28,0243 27,9723 0,0000 15,7943 1,4740 16,991 12,3900 1,5732 0,1720 0,1720 0,1720 1,3259 -2,5278 0,0725 17,1001 18,11 190,13 0,500 18,548 0,577 177,06 54,41 1,207,41	735 0,00 413 16.54 6.74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	2.58% 0.00% 1.48% 2.38% 2.48%
Bit 12 Save First 100 md Heri 600 md Heri 600 md Gröwnich Directed Existantia Upsterein Recovery Eleage Transmission & Biorge Charge Faller Ridders Ortion in Recomment (Sales Cock Tale Bible CACCA Rate Ridder MYON Rate Ridder ORDA Rate Ridder Delivery Costomic Bible Bit 12 No. First 100 md Rest 600 md Grössond Gemmant Contracted Gemmant Contracted Gemmant Contracted Semmant Contracted Semma	### Company Company ### Company ### Company ### Company ### Company #### Company #### Company #### Company #### Company ##### Company ###################################	1.00 28.7200 28.1594 27.2226 0.0000 15.7964 1.4740 1.4740 1.4897 12.4900 1.4337 1.3188 -2.7805 20.0000 24.41 12.900 24.42 1899.31 24.42 1899.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 25.56 199.31 26.77	1,00 29,6935 28,8243 27,9729 0,0000 15,7983 1,4740 2,0000 1,4740 2,1399 2,1379 2,1399 2,1379 2,1379 2,1379 12,00 152,47 716,01 150,13 0,00 152,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 153,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 716,01 150,13 0,00 151,47 71,96 151,47 71,96 151,47 171,96 151,47 171,96 151,47 171,96 151,47 171,96 151,47 171,97 171,	735 0,00 4 19 1554 6,74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 4,10 4,1	2.38% 0.00% 2.18% 2.18% 2.10% 0.00% 0.00% 0.00% 0.00% 1.23% 0.00%
BILLY STATE FIRST SOM TO FIRST SOM	### Company Company ### Company ### Company ### Company ### Company #### Company #### Company #### Company #### Company ##### Company ###################################	1 00 28 7200 28 1594 27 1272 0,0000 15 7584 1 4740 1 12 1990 1 13 1990 1 14 1990 1 15 1991 1 12 1990 1 15 1991 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,00 20,6915 28,0243 27,9723 0,0000 15,7943 1,4740 21,6982 12,3990 1,5743 0,1720 0,1720 0,1720 0,1720 15,3299 -2,5278 0,0720 15,447 16,611 1700,13 0,500 18,548 0,577 117,36 54,41 1,207,41	735 0.50 4.13 16.54 6.74 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2.38N 0.00N 1.48S 2.38N 2.10N 0.00N
BILLY 2 Save First 100 m3 Hera 400 m3 Gr 500m3 Cardwards Director Biss Supply Uptaryam Hexovery Bluege Transpurston & Biorage Carrye Finiteral Carlson Chaige Ratis Riders Delig in Remove Hexovery Blue Billion ECVA Rate Rider COVA Rate Rider Delivery Could Rate Rider Delivery Customer Bill It Rels First 100 m3 Rest 400 m3 Error Supple Carrye Contracted Domand Carrenadry Upstram Recovery Bluege Transportson & Biorage Carrye Folkers County Total Optiopery Total Rider COVA Rate Rider GOOD Rate Rider TOTAL Rider GOOD Rate Rider Total Rider	### Company Company ### Company ### Company ### Company ### Company #### Company #### Company #### Company #### Company ##### Company ###################################	1.00 28.7200 28.1594 27.12726 0.0000 15.75941 1.4740 1.474	1,00 20,6915 28,0243 27,9723 0,0000 15,7943 1,4740 16,991 12,3900 1,5732 0,1720 0,1720 0,1720 1,3259 -2,5278 0,0725 17,1001 18,11 190,13 0,500 18,548 0,577 177,06 54,41 1,207,41	735 0,00 413 16.54 6.74 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	2.58% 0.00% 1.48% 2.38% 2.48%

G1.2 Rate 6 Bit Impact					
late 6: Medium Connection	Units	Carrent P. In	Proposed Balle		
Customer	\$/manin	ion) [Links		
Sill 12 Rein	Mana	~ £60°	5 00		
Fort 1000 ml	Cost	-T1.09T1			
Next 6000 m3	C/ms	1000	28-0 90		
GT 7000m3	tina	382200	C1145		
Contracted Dentary	E/sammanusi reli				
Gás Sumbly	Cima	45,500	494044		
Upstream Securery Blacks	Cina	-F0000.	PURC		
Transportation & Minneys Charge	tima	5.640.0	5.6076		
Festeral Cartum Charge	C/nd	15.500	12.100		
Rate Riders					
Delay in Havenue Kenswery Rate Hider	tres	- terril	0.000		
ECVA Rasa Rider	4	11.171	67794		
CIACVA Main Miser		2.74x	8.1946		
MTVA Ratio Ridge	-	1 = 47	160		
DRDA Rate Rider			0-007		
			7000000000	Market .	- Control
Delivery	(Minus.	1,311.96	134118	11.23	Lim
Bill 32 Katy	17	12.00	12.00	0.00	0,00%
Hert (200 mg	9,832	2.004.00	2,644.85	41.00	2.48%
Next 4000 m)	17,101	4,077.93	4.174.98	97,0%	2.27%
GT 7200m3.	34,001	0.00	0,00	0.00	#DIV/01
Contracted Germana		2.00	0.00	DOG	4D/V/OI
Gab Supply	26,933,00	4.254.96	4,254,69	0.00	0.00%
Unstream Resovery Energe	25,933,00	786.44	785,64	0.00	0.00%
Transportation & Brorage Charge	15,913.00	1,519.37	2,516.27	0,00	0.00%
Federal Carbon Charge	16,917,00	1,337.00	3,317,00	0.00	8.00%
Total Delivery		17,904.52	19,394,79	199.27	1.00%
Rate Alders	3.000	Surrent Nate	Proposed Nath	The Control	P 5 (47.5)
hise rickeys hise in Revenue Respuery Sale Side:	16,011.00	201.81	744.EZ	2.00	9.00%
STVA Ratu Rider	16,911.00	74.81	51A5	41.17	-14.57%
CACYA Rute Rader	16,913.00	845.29	841.79	-1.51	-0.42%
MTVA Rase Aider	25,913.00	916.00	-912.90	1.50	-0.38%
ORDA Rate Mider	26,913,00	0.00	-16,02	-25-01	#D/V/01
Total Rate Alders	_	160.13	200,71	47.41	-19,110
Taked Will Spendier	-		40.000	147.77	-
Total IIII Impact		12,152.55	18.295.52	142.67	0.79%
Unit 6+4 April Commence	illers	Customt Page	Proposed Rate	_	
No.		and a	(2.20		
Customer An 22 Rate:	S(most)	1.00	111.03		
Test 1000 ms)	Uni	25,4949	27.3215		
fest 5000 m3	Uni	23,643	24.4130		
97 7000m3	Link	22.6510	13 1921		
Contracted Germand	E/merianutral	D.0000	23.1921		
Cas Supply	4/ms	13,7983	13/7903		
Aprileam Secretary Eberga	C/m2	2,9700	2.5200		
Transportation & Burage Charge	tini.	3,6413	5.6413		
Perforal Carbon Charge	Uni	11.1900	12.1900		
Nate (Index	23.4	W No.	6000		
Delay in Revenue Recovery Rate Rider ECVA Rate Rider	Unit	0.9090	0.9090		
CONA Rate Rider	Elmi	1.1385	n.1984 3 1255		
MTVA fiate Rider	Elmia Elmia	-1.4040	-2.3920		
SHDA Rate Rider	End	5.0000	-0.0568		
	177				
Delivery	VIII):	Currient Rate	T, 25 OH LIFT HE	OHUS.	1 183
Hill 32 Rate	11	11.00	1,343.19	0.00	0.00%
First 1000 m3	11,715	1,101,96	32.00 3.277.54	73.17	1.11%
Hert 6000 m3	40,793	9,727,21	9.958.74	231.51	2300
GT 78XXI-n1	28,177	3,250,26	5,375.23	224.56	2.15%
Contracted Tiemand	3607.	0.00	0.00	0.00	MOIV/DI
Gas Supply	73,545,00	11,256,24	21,956.94	0.00	0.00%
Upriseam Accovery Charge	75.885.00	2,219,00	2.210.00	0.00	0.00%
Francourtation & Montage Charge	75,685.00	4,259,62	4.269.63	0.00	0.00%
Festeral Carbon Charge	75,681.00	9,177,17	4,177,17	0.00	0.00%
Total Delivery	_	47,119.56	47,680.93	467.55	0.1676
Nate Ridera	TM#HE	Darmet Arbi	Phonestran	Duren 5	Charge N
Delay in Revenue Recovery Rate Titler	73,685.00	667,58	687.36	0.00	0.00%
ECYA Nate Rider	73.585.00	310.25	150.19	-63.06	128.57%
		2,375,37	2.565.50	-3.24	-0.62%
CIACUA flate Mider	75,685,00	2,373.37			
CACVA fune fixter MTVA fune fixter	75,681.00 75,681.00	-2,574.37	2,566.48	2.54	-0.15%
CATVA flata flicter MTVA flata flicter ORITA flata flicter		-2,579.32 0.60	-2,566.48 -72.11	73.13	-0.1EN HDIV/DI
CATVA flata flicter MTVA flata flicter ORITA flata flicter	75,6E1.00	-2,578.32	-2,566.4a	3.54	-0.15%
	75,6E1.00	-2,579.32 0.60	-2,566.48 -72.11	73.13	-0.1EN HDIV/DI

Rate 11 Delivery Bill Impact

Bate 11 - Larger Seasonal Service Sample Dryor 1	Unit	Current Rate	Proposed Nate		
A-1470.	-	-			
Customer	Unamph	FREGO	- 72900		
Bill 32 Rate All Volumes	Simonth	161	100		
	£/=2	0.4100	-525		
Tier 2 Tier 3	£/m3	17.76	25,431		
	£/m1	15410	- Bul499		
Contracted Demand	f/cursted n3				
Gas Supply	£7m3	10,7554	1/2000		
Uptiteam Recovery Charge	E/ma	9.1.9	_0002		
Transportation & Morage Charge	E/m3	TATE	1 (1)		
Federal Carbun Charge	£mi3	- b/150	12,1760		
Nate Alders					
Gelap in Revenue Recovery Rists Rider	E/mi.	-52	2.5.P		
ECVA Rate Aiden	1/m1	U.Init	0.1967		
DACVA Rein Bider	(jin)	DRIEM	7:001		
SATVA Rate Rider	1/10	E-M-25	1,000		
DRDA Raja Rider	£(m)		3,0157		
Delivery	Matric	Gill or hite	Property Ante	2.5.3	Zittings 1
Suttomer	172	2,523,92	2,605,37	67.45	2.31
SR 37 Aute	12	12.60	12,00	0.00	0.00
Williames	101,499	16,704.58	17,102,15	197.57	7.36
Tien 2	*	Didii	0,00	0.00	IO/VIOR
Fier 3	1	0.00	0.00	0.00	WOIV/OI
Contracted Demand		0.00	0.00	0.00	#DIV/01
Sax Supply	101,499.49	16,015.19	16,035.19	0.00	0.00
(pairwain Recovery Enarge	101,429.43	15.71	12.73	0.00	0.00
renipertation & Glerage Charge	101,492,49	1.843.84	184184	0.00	0.00
Federal Carbon Charge	101,499.43	12,573,79	12.573.79	0.00	0.00
Fotal Delivery	101,497.43	49,031.05	50,291,07	460.02	0.92
Nate Midera	101,499.49	560.68	TAD 63	0.00	0.00
Belay in Mexicus Recovery Nate Histor					
CVA Nate Nicer	101,499.49	188.48	134.67	-53.82	-28,55
DACVA Nate Rider	101,499.49	616.51	614.19	-231	-0.18
ATVA NHE Nder	101,499,49	-670.30	-666.30	3.92	-0.59
DADA Nate Rider	101,499.49	0.00	-11.99	-18,99	#DIV/DL
Fotal Rute Riders		1695,37	674.19	71.19	-10.24
Total Mil Impact	-	50,576,42	50,915.25	386.83	0.77
Rate 11 - Large Semional Service Sample Driver 2	UNIG	Gurrent Sate	Proposed Rate		_
Citiones	16	212.55	177.00		
	15 years by	213.66	173.86		
BIT 32 Rate	Advances:	1,00	1.00		
BII 32 Rate Eli Volumes	Mrseuth Mrs	16,4578	1.00 16.8495		
SII 32 Rale SII Volumes Ger 3	Una Una Una	1,00 16,4578 16,4578	1.00 16.8495 16.8495		
III 12 Hale III Volumes Ter 3	Umanti Uma Uma Uma	1,00 16,4578 16,4578 16,4578	1.00 16.8495 16.8495 16.8495		
BIT 32 Rate RB Volumes The 2 Ther 3 Contracted Demand	Memority Const Const Const Const Const Construction	16.4578 16.4578 16.4578 16.4578 0,0000	1.00 16.8495 16.8495 18.8495 0.0000		
BIT 32 Raise 33 Volumes fee 2 fee 3 fee 3 contracted Dominal as Supply	Limit Limit Limit Limit Limit Limit Limit mill Limit	1,00 16,4578 16,4578 16,4578 0,0000 15,798)	1.00 16.8495 16.8495 16.8415 0,0000 15.7983		
18173 Sale CL Volumes for 2 for 3 fo	Mensority Mensority Mensority Mensority Mensority Mensority Mensority	1,60 16,4578 16,4578 16,4578 0,0000 15,798) 0,0352	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352		
1872 Sakle 13 Yokuman 14 Yokuman 14 Yokuman 14 Yokuman 14 Yokuman 14 Yokuman 14 Yokuman 15 Yokuman 16 Yokuman	Limanity Lina Lina Lina Lina Lina Lina Lina Lina	1,00 16,4578 16,4578 16,4578 0,0000 15,7983 0,0352 1,0166	1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
BIT 2 Sale CAS Volumes For 2 For 3 For 3 For 3 For 3 For 3 For 3 For 4 For 5 For 5 For 5 For 5 For 5 For 5 For 6 F	Mensority Mensority Mensority Mensority Mensority Mensority Mensority	1,60 16,4578 16,4578 16,4578 0,0000 15,798) 0,0352	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352		
HIT 2 Side 3 Volumes 16-2 16-2 16-3 1	Advantation (Am.)	1,00 16,4578 16,4578 16,4578 0,0000 15,7983 0,0352 1,9166 12,3903	1.00 16,8495 16,8495 16,6495 0,0000 15,7993 0,0952 1,1116 11,1900		
18173 Sale 34 Volumes 1672 1673 1673 1673 1673 1674 1675 1675 1675 1675 1675 1675 1675 1675	Amounts Unit Unit Unit Unit Unit Unit Unit Unit	1,00 16,4578 16,4578 16,4578 0,0000 15,7993 0,0352 1,8166 12,3900	100 16,8465 16,845 16,845 0,0000 15,7901 0,0352 1,1146 11,3900		
III 72 State 31 Ordannes 16-2 16-3 16-3 16-3 16-3 16-3 16-3 16-3 16-3	Armounts (Am.)	1,00 16,4578 16,4578 16,4578 0,0000 15,7983 0,0352 1,8166 12,3903	100 16,8495 16,8495 16,6495 0,0000 15,7983 0,0352 1,8166 12,3900		
18172 Sale 3472 Volumes 1472 1473 1473 1473 1475	Amounts (Am)	1,00 16,4578 16,4578 0,0000 15,7901 0,0352 1,0166 12,3900	1.00 16.8495 16.8495 16.8495 0.0000 15.7991 0.0352 1.8166 12.3900		
18172 Side 31 Volumes 16r2 3 Inclusived Demand 2s Supply Sporter Accounty Ehasy Sporter Accounty Ehasy Source Accounty Easte Flored SOURCE Accounty Easte Flored SOURCE Accounty Easte Flored SOURCE Accounty Easte Flored TACA Flore Flored TACA Flore Flored	Alternative (Am.)	1,000 16,4578 16,4578 0,0000 15,7993 0,0352 1,0166 12,3903	1.00 16.84% 16.84% 16.84% 0.0000 15.79% 0.0352 1.1166 12.3900		
III 72, Male 30 Notames Her 2 Her 3 Hort 3 Hort 3 Hort 4 Hort 6 Hort 6	Armounts (Am.)	1,00 16,4578 16,4578 16,4578 0,0000 15,7993 0,0352 1,8166 12,3903 0,5524 0,1857 0,6074 0,0000	100 16,445 16,445 16,645 16,645 15,7813 20,952 1,816 12,7900 15,7813 1,116 12,7900 15,7813 1,117		
III 72 Sale Li Volumes for 2 for 3 f	Amounts Grad Gra	1,00 16,4578 16,4578 16,4578 0,0000 15,7993 0,0352 1,8166 12,3900 0,5524 0,1857 0,0070	1.00 16,445 18,445 18,445 18,791 0,0552 1 1.166 11,1900 11,1900 0,555 4,0117 0,655 4,555 4,555	Ouniel S	- Her
III 32, Make 32 Volumes Her 2 Her 3 Contrasted Demand as Bugging Gentlem Memoring Enlarge protein Memoring Enlarge contraction on Stockee Charge extra Ribders extre Ribders Active Memorine Recovery Rate Ribdel CNA Acte Ruler TACAYA Rate RULER TACAYA TACAYA RATE TACAYA TA	Alternative (Am.)	1,000 16,457# 16,457# 16,457# 16,457# 10,0352 1,8166 12,1903 0,5524 0,1857 0,0074 -0,6	1.00 16,40% 16,40% 16,40% 16,40% 15,7981 0,0052 1,8166 12,7990 1,0052 1,	62.45	2.38
III 72 Sale 32 Volumes Ter 2 For 3 For 3 For 3 For 3 For 3 For 3 For 4 For 4 For 5 For 5 For 6 For 6 For 7 For 8 For 8	Amounts Gind Gin	1,000 18.4578 18.4578 18.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3903 0.5524 0.1857 0.6074 0.0000	1.00 16,445 16,445 16,445 16,445 16,445 16,645 16,645 16,645 11,7900 13,744 14,146 11,7900 13,744 14,146 11,7900 13,744 14,146 14,147 1	62.45 0.00	2.38
III 72 Side 31 Volumes 16-2 The 2 Tomicanted Demand an Sough processor Memoriny Ehosp processor Memoriny Ehosp const Chabon and Dougle Charge etate Ridders actic In Inventor Recovery Rate Fisch Lacy A are Ruler TIANY Asse	Alternative (Am.)	1,00 16,4578 16,4578 16,4578 16,4578 10,0000 15,7993 1,0166 12,3903 0,05524 0,1857 0,0074 -0,6074	1.00 16,64% 16,44% 16,44% 16,64% 16,66% 16,66% 17,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,66% 18,7900 18,7900 18,66% 18,7900 18	62.45 0.00 1.025.23	2.38 0,00 2.38
III 72 Sales 31 Wolsomes 167 2 167 3	Amounts Gind Gin	1,000 16.4578 16.4572 16.4572 16.4572 16.00000 15.7983 1.005574 1.0057 1.0057 1.00000 1.00000 1.00000000000000000000	1.000 16.445 16.445 16.445 16.445 16.445 16.600 15.7981 0.0352 1.8.66 12.7990 0.3574 0.1317 0.655 0.6555 0.6555 0.6557 12.66 17.7001.77 0.000	62.45 0.00 1.825.23 0.00	2.58 0.00 2.38 #DIV/OI
III 32, Make 31 Volumes 14: 2 14: 2 14: 3 15: 15: 15: 15: 15: 15: 15: 15: 15: 15:	Amounts Gind Gin	1,000 16.4578 16.4578 16.4578 16.4578 16.4578 16.00000 15.7983 1.00552 1.8166 12.3905 0.5524 0.1857 0.6074 0.5694 0.1697 0.5074 0.5094 0.5096 0.5096 0.5096 0.5096 0.5096 0.5096 0.5096	1.00 16,645 16,445 16,445 16,645 16,660 15,786 16,000 15,786 16,000 15,786 16,000 16,0	62.45 0.00 1.025.29 0.00 0.00	2.38 0.00 2.38 #DIV/01 #DIV/01
III 72 Sales 3 Volumes 16-2 16-2 16-3 16-3 16-3 16-3 16-3 16-3 16-3 16-3		1,000 16.4578 10.4578	1.00 16.445 16.445 16.445 16.445 16.600 15.7981 0.0352 1.8166 11.7900 0.051 0.6551	62.45 0.00 1.055.23 0.00 0.00 0.00	2.38 0.00 2.38 #DIV/OI #DIV/OI #DIV/OI
III 32 Make 32 Yorkman 147 2 147 3 Tooltranted Demand In Supply perceion Assovery Ehange perceion Assovery Ehange contraction on a Boolege Change contraction on the Boolege Late Ridders 162 in Revenus Recovery Rain Fisted CVA Asse Nular LACYA Rain Buller FIOR Tales Buller FIOR Fiste Buller FIOR FIOR FISTE Buller FIOR FIOR FISTE Buller FIOR FIOR FIOR FIOR FIOR FIOR FIOR FIOR		1,000 18.4578 18.4578 18.4578 18.4578 0.00000 15.7983 0.0352 1.8266 12.39003 0.5524 0.1857 0.6074 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064 0.6064	1.00 16,40% 16,40% 16,40% 16,5000 15,7981 0.0552 1.8166 12,7990 0.0554 0.1177 0.0551 0.5554 0.1177 0.0551 0.557 0.7177 1.100 0.00 0	62.45 0.00 1.925.23 0.00 0.00 0.00	2.38 0.00 2.38 #DIV/OI #DIV/OI #OIV/OI 0.00
III 72 Male 30 Volumes 1872 1873 1873 1873 1873 1874 1875		1,000 16,4778 18,4578 18,4578 10,0000 15,7981 0,0052 1,1856 12,1993 0,5574 0,6074 1,5694 0,0000 1,5718 1,200	1.000 16.445 16.445 16.445 16.445 16.445 16.6000 15.7983 0.0352 1.8.166 12.79903 1.8.166 12.79903 1.8.166 12.79903 1.8.166 12.79903 1.8.166 12.79003 1.8.166 12.79003 1.8.166 12.8.17	62.45 8.00 1.925.23 0.00 0.00 0.00 0.00	2.38 0.00 2.38 #DW/01 #DW/01 #DW/01 0.00 0.00
III 32 Maie 32 Volumes Fer 2 Fer 3 Contracted Demand in Supply perceion Microvery Ehange contracted Command in Supply perceion Microvery Ehange contracted Command into Ridders edited Ridders ed		1,000 16,477a 16,457g 16,457g 16,457g 16,457g 16,457g 16,0000 15,770g 16,0000 15,70g 16,160,1000 15,70g 16,160,1000 16,160,100	1.000 16,40% 16,40% 16,40% 16,40% 16,40% 16,5000 15,7901 16,000 12,7900 13,5514 16,117 16,000 16,66% 17,700,17 16,000 16,	62,45 8,00 1,925,29 0,00 0,00 0,00 0,00 0,00	2.38 0.00 2.38 #DIV/OI #DIV/OI 8.00 0.00 0.00
III 72 Male 30 Volumes 187 2 187 3		1,000 16,479 16,4578 18,4578 18,4578 10,0000 15,7981 0,0052 1,3166 12,3993 0,5574 0,6874 0,0000 111,00	1.000 16.445 16.445 16.445 16.445 16.445 16.6000 15.7881 16.955 1.8.166 12.7900 1.8.166 12.7900 1.8.166 17.700 17.	62.85 8.00 1.935.23 9.00 9.00 9.00 9.00 9.00 9.00 9.00	2.38 0,00 2.38 #DIV/OI #DIV/OI 0,00 0,00 1,00 6.00
III 72 Sales 31 O'Alumes 16-2 16-2 16-2 16-3 16-3 16-3 16-3 16-3 16-3 16-3 16-3		1,000 16,477a 16,457g 16,457g 16,457g 16,457g 16,457g 16,0000 15,770g 16,0000 15,70g 16,160,1000 15,70g 16,160,1000 16,160,100	1.000 16,40% 16,40% 16,40% 16,40% 16,40% 16,5000 15,7901 16,000 12,7900 13,5514 16,117 16,000 16,66% 17,700,17 16,000 16,	62.45 8.00 1.925.29 0.00 0.00 0.00 0.00 0.00	2.38 0,00 2.38 #DIV/OI #DIV/OI 0,00 0,00 1,00 6.00
III 72 Side 31 Ordannes 16-2 16-2 16-2 16-2 16-3		1,000 16.4578 18.4578 18.4578 10.0000 15.7981 0.00552 1.21907 0.0051 2.3907 0.0074 0.0000	1.000 16.445 16.445 16.445 16.445 16.445 16.6000 15.7881 16.955 1.8.166 12.7900 1.8.166 12.7900 1.8.166 17.700 17.	62.85 8.00 1.935.23 9.00 9.00 9.00 9.00 9.00 9.00 9.00	2.38 0.00 2.38 #DW/OI #DW/OI 0.00 0.00 0.00 0.00
III 32 Side 13 Volumes 14-2 Ter 2 Ter 3 Ter 14-2 Ter 2 Ter 15-2 Ter 2 Ter 3 Ter 3 Ter 4 Ter 4 Ter 4 Ter 4 Ter 4 Ter 5 Ter 7 Ter 5 Ter 5 Ter 7 Ter 5 Ter 5 Ter 7		1,000 16,477a 16,457a 16,457a 16,457a 16,457a 16,657a 16,0000 15,7901 16,0000 15,7901 16,0000 16,7901 16,0000 16,7901 16,0000 16,10000 16,	1.00 16,40% 16,40% 16,40% 16,40% 16,40% 16,5000 15,7901 10,000 15,7901 17,000 10,000 1	62.45 8.00 1.825.23 9.00 9.00 9.00 9.00 9.00 9.00 9.00 1.387.68	2.38 0.00 2.38 #DW/01 #DW/01 0.00 0.00 0.00 0.00
III 72 Side 31 Volumes 16r 2 16r 3 16r 3		1,000 16.4578 16.4578 16.4578 16.4578 16.4578 16.6578 15.7981 0.0052 12.3905 0.1857 0.6074 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	1.00 16.445 16.445 16.445 16.445 16.445 16.445 16.625 1.8166 12.7900 1.5744 0.1377 0.6551 0.6565 0.6565 0.6565 0.6565 0.6565 0.6565 1.1166 0.6565 0.6565 0.6565 0.6565 1.1166 0.6565 0.6	62.45 8.00 1.935.23 9.00 9.00 9.00 9.00 9.00 9.00 9.00 1.937.68	2.38 0.00 2.38 #DW/OI #DW/OI 0.00 0.00 0.00 0.00
III 32 Side 31 Volumes 14-2 Ter 2 Tonizanted Demand 24 Supply Optroem Recovery Exarge Perhaporation & Biologic Change extre Ridders Estim Ridders		1,000 16,477a 16,457a 16,457a 16,457a 16,457a 16,457a 16,657a 16,0000 15,79a 16,0000 15,79a 16,0000 16,79a 16,0000 16,000	1,000 16,84% 18,84% 18,84% 18,84% 18,000 18,798 18,000 18,798 18,000 18,798 18,000 18,	62.45 0.00 1.815.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1.927.68	2.18 0.00 2.38 wow/oi sow/oi 0.00 0.00 0.00 0.00 0.00 0.00
III 72 Side 31 Volumes 16+2		1,000 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.578 16.578 17.3901 17	1.00 16.445 16.445 16.445 16.445 16.445 16.445 16.57 16.57 16.57 17.50 17.57 17.50 1	62.45 8.00 1.915.29 9.00 9.00 0.00 0.00 0.00 0.00 0.00 1.937.68	2.18 0.00 2.39 wow/oi sow/oi 0.00 0.00 0.00 0.00 0.00
III 72 Side Side Yolkumer Fire 7 Fire 8 Tominanted Demand 2 is Supply Upton son Recovery Energy Upton son Recovery Energy State Riders State Riders State Riders State Riders State Riders State Riders State Rider		1,000 16,477a 16,457g 16,457g 16,457g 16,457g 16,457g 16,457g 16,457g 16,0000 15,700d 15,700d 15,700d 16,000d 15,700d 16,00d 10,00d 16,00d 16,0d 16	1,000 16,84% 16,84% 16,84% 16,84% 16,000 117,001 10,005 117,001 117,00	62.45 8.00 1.815.28 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2.18 0.00 2.39 80 (V)01 60 (V)01 0.00 0.00 0.00 0.00 0.07
BIL 72 Bills All Volumes The 2 The 2 The 3 Confuscion Demand Con Supply Digits are Microwery Emang Factor Robots on Biologie Change Factor Robots on Biologie Change Factor Robots on Biologie Change Factor Robots Factor Fac		1,000 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.578 16.578 17.3901 17	1.00 16.445 16.445 16.445 16.445 16.445 16.445 16.57 16.57 16.57 17.50 17.57 17.50 1	62.45 8.00 1.915.29 9.00 9.00 0.00 0.00 0.00 0.00 0.00 1.937.68	10/4/01
Calconner BB27 Bills B		1,000 16.4578	1.000 16.405 16.405 16.405 16.405 16.405 16.405 16.405 16.574 16.117 16.000 16.555 16.117 16.000 16.555 16.117 16.000 16.000 16.000 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.000 16.117 16.000 16.	62.45 0.00 1.815.28 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1.827.68 2.00 1.78.19 7.71 11.08	2.189 0.000/01 2.000/01 2004/01 2004/01 0.000 0.

Rate 16 Delivery Bill Impact G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand	Units	Current Rate	Proposed Rate		
Customer	S/month	1,607,77	1,646.03		
Bill 32 Rate	S/month	1.00	1.00		
Tier 1	¢/m3	0.0000	0.0000		
Tier 2	¢/m3	0.0000	0.0000		
Tier 3	¢/m³	0.0000	0.0000		
Contracted Demand	C / contracted m3	109.6650	112,2750		
Gas Supply	¢/m3	0.0000	0.0000		
Upstream Recovery Charge	¢ / contracted m3	14.2434	14.2434		
Transportation Charge From Dawn	€ / contracted m3	18,2999	18.2999		
Transportation Charge Brom Kirkwall	₡/contracted m3	11.8480	11.8480		
Transportation Charge From Parkway	4 / contracted m3	11.8480	11.8480		
Federal Carbon Charge	C/m3	12,3900	12,3900		
rederal Carbon Charge	w/ms	12,3500	122500		
Rate Riders	A				
Delay in Revenue Recovery Rate Rider	€ / contracted m3	0.0601	0.0601		
ECVA Rate Rider	₡ / contracted m3				
CIACVA Rate Rider	€ / contracted m3	4.5311	4.7663		
MTVA Rate Rider	€ / contracted m3	4.5564	5.1713		
ORDA Rate Rider	C / contracted m3	7-1	+ 0.1473		
Delivery	Metric	Current Rate	Proposed Rate	Change 5	Change %
Customer	12	19,293.24	19,752.42	459.18	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	100	0.00	0.00	0.00	#DIV/01
Tier 2	2211	0.00	0.00	0.00	#DIV/01
					The second second
Tier 3	3.1	0.00	0.00	0.00	HDIV/01
Tier 3 Contracted Demand		0.00	0.00	0.00	2.38%
Tier 3 Contracted Demand Gas Supply	50,000	0.00 657,990.00 0.00	0.00 673,650.16 0.00	0.00 15,660.16	2.38% #DIV/01
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge	50,000 0.00 50,000.00	0.00 657,990.00 0.00 85,460,40	0.00 673,650.16 0.00 85,460.40	0.00 15,660.16 0.00	2.38% #DIV/01 0.00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn	50,000 0.00 50,000,00 50,000.00	0.00 657,990.00 0.00 85,460,40 109,799.40	0.00 673,650.16 0.00 85,460.40 109,799.40	0.00 15,660.16 0.00 0.00	2.38% #DIV/OI 0.00% 0.00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Kirkwall	50,000 0.00 50,000.00 50,000.00 0.00	0.00 657,990.00 0.00 85,460,40 109,799.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00	0.00 15,660.16 0.00 0.00 0.00	2.38% #DIV/OI 0.00% 0.00% #DIV/OI
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Rirkway	50,000 0.00 50,000,00 50,000.00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40	0.00 15,660.16 0.00 0.00 0.00	2.38% #DIV/01 0.00% 0.00% #DIV/01 #DIV/01
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Kirkwall	50,000 0.00 50,000.00 50,000.00 0.00	0.00 657,990.00 0.00 85,460,40 109,799.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00	0.00 15,660.16 0.00 0.00 0.00 0.00	2.38% #DIV/OI 0.00% 0.00% #DIV/OI
Tier 3 Contracted Demand Gas Supply Upstream Recovery Tharge Transportation Charge From Dawn Transportation Charge Erom Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery	50,000 0,00 50,000.00 50,000.00 0,00 0,00 50,000.00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 946,895.04	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 963,014.38	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 0.0	2,38% #DIV/01 0,00% 0,00% #DIV/01 #DIV/01 0,00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Tharge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders	50,000 0.00 50,000.00 50,000.00 0.00 0,00 50,000.00	0.00 657,990.00 0.00 85,460,40 109,799.40 0.00 0.00 74,340.00 946,895.04	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 0.0	2.38% #DIV/OI 0.00% 0.00% #DIV/OI #DIV/OI 0.00% 1.70%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider	50,000 0.00 50,000.00 50,000.00 0.00 0,00 50,000.00	0.00 657,990.00 0.00 85,460,40 109,799,40 0.00 0.00 74,340.00 946,895.04	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 963,014.38	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34	2.38% #DIV/OI 0.00% 0.00% #DIV/OI #DIV/OI 0.00% 1.70% Change % 0.00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Wirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	50,000 0,00 50,000,00 50,000,00 0,00 0,00 50,000,00 Metric 12,00 12,00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 74,340.00 946,895.04 Current fate: 360.60 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 Proposed lette 360.60	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34 Grange S	2.38% #DIV/OI 0.00% 0.00% #DIV/OI #DIV/OI 0.00% 1.70% Ghange % 0.00% #DIV/OI
Tier 3 Contracted Demand Gas Supply Upstream Recovery Bharge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider	50,000 0,00 50,000.00 50,000.00 0,00 0,00 50,000.00 Matric 12.00 12.00 12.00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 74,340.00 946,895.04 Current fate 360.60 0.00 27,186.60	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 210,50524 Este 360.60 0.00 28,598.10	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 0.0	2.38% #DIV/OI 0.00% 0.00% #DIV/OI 0.00% 1.70% Change % 0.00% #DIV/OI 5.19%
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Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentiv

Summary of Bill Impacts

G1.7 Summary of Bill Impacts

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change
		(\$/year)	(\$/year)	(\$/year)	(\$/year)
Rate 1	Existing Residential	7.66	14.53	-21.27	0.92
Rate 1	New Residential	7.66	13.98	-18.96	2.67
Rate 1	Small Commercial	7.66	31.41	-46.45	-7.39
Rate 1	Small Agricultural	7.66	31.58	-46.72	-7.48
Rate 6	Medium Commercial	31.22	159.05	-47.41	142.87
Rate 6	Large Commercial	31.22	430.34	-133.22	328.34
Rate 11	Sample Dryer 1	62.45	397.57	-71.19	388.82
Rate 11	Sample Dryer 2	62.45	1,325.23	-237.31	1,150.37
Rate 16	Contracted Demand	459.18	15,660.16	-2,277.96	13,841.38

Appendix B - Proposed Draft Rate Schedules

EB-2023-0161

Effective: January 1, 2024

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m3 assume an energy content of 38.89MJ/m3

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$28.45	
Delivery Charge		
First 100 m³ per month	29.4035	¢ per m³
Next 400 m ³ per month	28.8243	¢ per m³
Over 500 m³ per month	27.9729	¢ per m³
Upstream Charges	8 7000 000	
Upstream Recovery charge	1.4740	¢ per m³
Transportation and Storage charge	2.6982	¢ per m³
Rate Rider for Delay in Revenue Recovery	1.6330	¢ per m³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.1720	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	2.3299	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(2.5278)	¢ per m³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.0720)	¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
Gas Supply Charge	15.7983	¢ per m³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act*, 1998, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 6 - Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$112.93	
Delivery Charge		
First 1000 m³ per month	27.1255	¢ per m³
Next 6000 m³ per month	24.4130	¢ per m³
Over 7000 m³ per month	23.1921	¢ per m³
Upstream Charges		
Upstream Recovery charge	2.9200	¢ per m³
Transportation and Storage charge	5.6413	¢ per m³
Rate Rider for Delay in Revenue Recovery - effective for 10 years ending December 31, 2028	0.9090	¢ per m³
ECVA Rate Rider	0.1984	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	3.1255	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(3.3910)	¢ per m³
- effective for 12 months ending December 31, 2024	(0.0000)	
ORDA Rate Rider - effective for 12 months ending December 31, 2024	(0.0966)	¢ per m³
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
	15.7983	¢ per m³
Gas Supply Charge	15.7963	& beline

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$224.	.86	
Delivery Charge			
All volumes delivered	16.84	95	¢ per m³
Upstream Charges			
Upstream Recovery charge	0.03	52	¢ per m³
Transportation and Storage charge	1.81	66	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.55	24	¢ per m³
- effective for 10 years ending December 31, 2028			
ECVA Rate Rider	0.13	27	¢ per m³
- effective for 12 months ending December 31, 2024			
CIACVA Rate Rider	0.60	51	ϕ per m^3
- effective for 12 months ending December 31, 2024			
MTVA Rate Rider	(0.656	65)	¢ per m³
- effective for 12 months ending December 31, 2024			
ORDA Rate Rider	(0.018	37)	¢ per m³
- effective for 12 months ending December 31, 2024			
Federal Carbon Charge (if applicable) (2)	12.39	¢ pe	er m³
Facility Carbon Charge	0.0011	¢ pe	er m³
Gas Supply Charge	15.7983	¢ pe	er m³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible

greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00 %

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun

Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

17.5581 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge

420.4559 ¢ per m3

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

- 1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("Firm") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
- 2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

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- EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this
 upstream arrangement and associated nomination standards and Load Balancing Arrangement are
 available at www.uniongas.com.
- 4. The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 16 - Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m3 assume an energy content of 38.89MJ/m3

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$1,647.03	
Delivery Charge		
Per m³ of Contract Demand	112.2750	¢ per m³
Upstream Charges		
Upstream Recovery charge per m³ of Contract Demand	14.2434	¢ per m³
Transportation charge per m³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m³
Transportation from Kirkwall	11.8480	¢ per m³
Transportation from Parkway	11.8480	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m³
- effective for 10 years ending December 31, 2028		
CIACVA Rate Rider	4.7663	Per m³ of Contract Demand
- effective for 12 months ending December 31, 2024		per month
EFVA Rate Rider	(5.1713)	Per m³ of Contract Demand
- effective for 12 months ending December 31, 2024	*	per month
ORDA Rate Rider	(0.1473)	Per m ³ of Contract Demand
	(0.1473)	per month
 effective for 12 months ending December 31, 2024 		3
7		
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00 %

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

5.4867 ¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge

420.5640 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

- EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this
 upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing
 Arrangement are available at www.uniongas.com.
- The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE T1 - Direct Purchase Contract Rate

<u>Availability</u>

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage

0.00 %

Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the "T-Service Receipt Contract General Terms and Conditions" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

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EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

	A	В
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
		1.5% / month, 19.56% / year
00	Late Payment Charge	(effective rate of 0.04896%
20	Zano Laymon, change	compounded daily)
		compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral (3)	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

³ No Charge for initial connection

Appendix C - Proposed Customer Notice

IMPORTANT INFORMATION ABOUT YOUR NATURAL GAS BILL

The rates EPCOR Natural Gas LP (EPCOR) charges its customers are set out in EPCOR's Rate Schedules, which are approved by the Ontario Energy Board (OEB) from time to time.

When EPCOR's Rate Schedules are amended by the OEB, the amended rate(s) and/or term(s) will apply to customers on the effective date established by the OEB.

On XXX, 2023, the OEB approved EPCOR's gas distribution rates effective January 1, 2024. For a typical residential customer who consumes about 2,100 cubic meters of gas annually, the rate change will increase the bill by \$0.08 per month. Commercial, industrial and seasonal rate customers will also be impacted by the change. Please refer to epcor.com or visit OEB.ca for information on the current approved rates.

The approved rates are reflected in the following line items on your EPCOR natural gas bill:

- "Monthly Charge" This is an administration charge covering the costs of maintaining gas services and providing billing and customer service. Included in this charge, is the \$1 per month required to be billed to all customers as part of the Access to Natural Gas Act (Bill 32), which helps to facilitate the expansion of natural gas into more Ontario communities.
- 2. "Delivery and Upstream Charges" These charges reflect the costs associated with the distribution, transportation and storage of natural gas from the source to you. This includes all charges EPCOR pays to its upstream service provider in association with transportation and storage of the gas before it is delivered to EPCOR's system. Included in this charge is a rate rider to recover revenue the utility was not able to collect as a result of delays in connecting customers to the system.
- 3. "Gas Supply Charge" These are gas commodity costs calculated using the cost of gas you use during the period between meter readings (or based on an estimate of the gas used during that period). The commodity rate you are charged on your EPCOR bill depends upon the commodity purchase choice you have made. If you have not signed a contract with an energy retailer you are automatically billed at EPCOR's OEB approved gas commodity rate. If you have signed a contract with an energy retailer you are billed at your contracted energy retailer rate.
- 4. "Federal Carbon Charge" —This charge reflects your monthly consumption and the associated costs to deliver natural gas to your home at the rate set by the government. The money collected from this charge goes to the federal government as part of its carbon pollution pricing program.

When applicable, miscellaneous and/or service charges as set out in EPCOR's Rate Schedules, may appear on your bill in addition to the above charges. Please see the EPCOR's Conditions of Services for more detail on these charges.

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Your natural gas bill includes information on the amount of natural gas you consumed in the billing period. Your consumption information is broken out to include length of the billing period, the date of your last meter reading and whether your consumption calculation was based on actual or estimated meter reading or a combination of both.

If you have any questions about the rates or any other items on your bill, please call our office at 1-888-765-2256 or email at gas@epcor.com.

Appendix D - Auditor's Report



Tel: 705 726 6331 Fax: 705 722 6588 www.bdo.ca BDO Canada LLP 300 Lakeshore Drive, Suite 300 Barrie, ON, Canada, L4N 0B4

Agreed-Upon Procedures Report

To the Management of EPCOR Natural Gas Limited Partnership:

Purpose of this Agreed-Upon Procedures Report

Our report is solely for the purpose of assisting EPCOR Natural Gas Limited Partnership (the "Entity") in assessing the deferral accounts of the Southern Bruce operations in the CIACVA, ECVA, MTVA, ORDA and COVID Deferral Account to comply with the requirements of the Ontario Energy Board (OEB) for the period from January 1, 2022 to December 31, 2022 and may not be suitable for another purpose.

Management's Responsibilities

Management has acknowledged that the agreed-upon procedures are appropriate for the purpose of the engagement. Management is responsible for the subject matter on which the agreed-upon procedures are performed.

Practitioner's Responsibilities

We have conducted the agreed-upon procedures engagement in accordance with the Canadian Standard on Related Services (CSRS) 4400, Agreed-Upon Procedures Engagements. An agreed-upon procedures engagement involves our performing the procedures that have been agreed with the Entity, and reporting the findings, which are the factual results of the agreed-upon procedures performed. We make no representation regarding the appropriateness of the agreed-upon procedures.

This agreed-upon procedures engagement is not an assurance engagement. Accordingly, we do not express an opinion or an assurance conclusion.

Had we performed additional procedures, other matters might have come to our attention that would have been reported.

Professional Ethics

We have complied with the relevant ethical and independence requirements set out in rules of professional conduct / code of ethics in Canada.

Procedures and Findings

We have performed the procedures described in Appendix A, on the deferral accounts as at December 31, 2022, which were agreed upon with the Entity. As a result of performing these procedures, we found no exceptions.

BDO Canada LLP

Barrie, Canada June 28, 2023

Chartered Professional Accountants Licensed Public Accountants



APPENDIX A

- We obtained the schedule of deferral activity for CIACVA, ORDA, ECVA and MTVA from January 1, 2022 to December 31, 2022 and recalculated the schedules to ensure their mathematical accuracy.
- For CIACVA, we obtained the back-up calculations spreadsheet for both the CIAC revenue requirement based on the amount paid and based on the filing for the 2022 opening and ending balances. In the calculations spreadsheet, we confirmed there were no capital expenditures during 2022.
- For the ECVA, we agreed the Actual Energy Content to the unit of measure conversion information effective April 1, 2022 for South and the Benchmark Energy Content to Ontario Energy Board's Exhibit 9 Contents. We also agreed the delivery charges for 2022 to the financial model supporting the EB 2018-0264 application (EPCOR 2019 Financial Model Protected_20190412) and the sum of total delivery charges to the cumulative 10 year data from the rate application (EB 2018-0264).
- 4. For MTVA, we obtained the annual billed distribution revenue summary and distribution revenue per CIP and vouched samples throughout the year among the billed distribution revenue and property taxes. We also vouched the municipal taxes paid in the year and agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.
- 5. For ORDA, we obtained the monthly other revenue by charge type for 2022. We verified the revenue totals to the audited financial statements for the fiscal year ended December 31, 2022 and agreed a sample of charges to copies of customer bills. We agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.
- For COVID, we obtained the monthly charge breakdown and verified the totals to the audited financial statements for the fiscal year ended December 31, 2022. We verified a sample of charges to source documentation and agreed the monthly interest rate charged on deferral balances to the prescribed OEB interest rates.

EPCOR Natural Gas Limited Partnership Southern Bruce Deferral Contribution in Aid of Construction variance account

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	N
CIAC revenue requirement based on amount paid	***************************************	-		+	-	20112	-	-	-		
CIAC revenue requirement per filing	100	-	-		14	-	14	A.			
Difference	1.	-	-	4.	6	-	*	-2-	9	-	
Cumulative		-		- (+-	+	-		-	21	-	
Opening Interest											
Interest calculation on disposal balance						-		25		-	
Closing Interest			-	- 59	1.5			1			
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3,87%	
	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	-
And the desired experience of the contract of	January	February	March	April	May	June	July	August	September	October	N
CIAC revenue requirement based on amount paid	- 1	-	- 7	7	H-	-	*	- 2		- 5	
CIAC revenue requirement per filing		- 4		(1)	Э.		-			-	-
Difference Cumulative	2	-	2		-	-	-		2	1	
Opening Interest											
Interest calculation on disposal balance		-	140	4	3		-			4.1	
Closing Interest	-	15)	-	- 1	-		- 8	-			
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2,20%	3.87%	
	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020 October	N
CIAC revenue requirement based on amount paid	January	February	March	April	May	June	July	August	September	October	, P
CIAC revenue requirement per filing		0-	141			-	0				
Difference				-	-	-			- 6	- u	_
Cumulative	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	(43,424)	0
Opening Interest	13	4	(79)	(158)	(237)	(316)	(394)	(415)	(436)	(456)	
Interest calculation on disposal balance	4	(79)	(79)	(79)	(79)	(79)	(21)	(21)	(21)	(21)	6
Closing Interest		(79)	(158)	(237)	(316)	(394)	(415)	(436)	(456)	(477)	
OEB Prescribed Interest Rate	2,18%	2.18%	2.18%	2.18%	2.18%	2.18%	0.57%	0.57%	0.57%	0.57%	
									12/2020	2019	
	2019 January	2019 February	2019 March	2019 April	2019 May	June	2019 July	2019 August	2019 September	October	-
CIAC revenue requirement based on amount paid							The second second			4.00	N
CIAC revenue requirement per filing			March		May		The second second			4.00	
CIAC revenue requirement per filing			March	April	May -		July		September -	4.00	N
CIAC revenue requirement per filing Difference	January -		March	April	May	June -	July		September -	October	N
CIAC revenue requirement per filing Difference Cumulative Opening Interest	January -		March -	April	May	June - -	July - -		September - -	October	N
CIAC revenue requirement per filing. Difference Cumulative Opening interest Interest calculation on disposal balance	January -		March -	April	May	June	July - -		September	October	N
CIAC revenue requirement based on amount paid CIAC revenue requirement per filing Difference Cumulative Opening Interest Interest calculation on disposal balance Closing Interest	January -		March ,	April	May	June -	July - -		September - -	October	N

^{(1) -} Variance balances approved for disposition in EB-2020-0234 (2) - Variance balances approved for disposition in EB-2022-0184

EPCOR Natural Gas Limited Partnership Southern Bruce Deferral Energy Content variance account

Annual CIP Rev R1, 6, 11 (K) Actual Energy Content (L) Benchmark Energy Content (M)	3,318,774 39.12 38.89	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October
Difference (K * ((L - M)/L))		3.0	*	+1			585		*		
Cumulative		7.E.		2)	•		343	-	¥	190	-
Opening Interest			-	<u> </u>	-	-			<u> </u>	-	9
Interest calculation on disposal balance Closing Interest		-:			- :				-		
Closing interest			•	51	156	•	0.00		7.1	179	
OEB Prescribed Interest Rate		0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%
Annual CIP Rev R1, 6, 11 (H)	2,444,588	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
Actual Energy Content (I)	39.32	January	February	March	April	May	June	July	August	September	October
Benchmark Energy Content (J)	38.89										
Difference (H * ((1 - J)/1))					40	2			2	2	
Cumulative			*	•	75%	÷	•	=	-	*	3
Opening Interest		(+)	~		-	*	3.00		#4	9-1	~
Interest calculation on disposal balance		380		(#1	541			*			
Closing Interest		•	-	1,00		2	*		2	-	-
OEB Prescribed Interest Rate		0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%
Annual CIP Rev R1, 6, 11 (E)	1,333,805	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020
						100	Waster and				-
Actual Energy Content (F)	39.28	January	February	March	April	May	June	July	August	September	October
Actual Energy Content (F) Benchmark Energy Content (G)	39.28 38.89	January	February	March	April	May	June	July	August	September	October
		January -	February -		-	- Final	June -		August -	September -	October
Benchmark Energy Content (G)		***********	55500.55500 5 0		52.45.000	0.000		2307	-	SALES ASSESSMENT OF THE SECOND	
Benchmark Energy Content (G) Difference (E * ((F - G)/F))		200	-		-	- Final	Nestan				
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative		864	864	864	864	864	864	864	864	- 864	864
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest		864	- 864 2	- 864 3	864 5	- 864 6	- 864 8	864	864 10	864 10	864 11
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance		864 - 2	864 2 2	864 3 2	864 5	864 6 2	- 864 8 2	864 9 0	864 10 0	864 10 0	864 11 0
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest		2 2	2 2 2	864 3 2 5	5 2	864 6 2	864 8 2 9	864 9 0	864 10 0	864 10 0	864 11 0
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate	38.89	2 2 2 2.18%	864 2 2 3 2.18%	864 3 2 5 2.18%	864 5 2 6 2.18%	864 6 2 8 2.18%	864 8 2 9	864 9 0 10	864 10 0 10	864 10 0 11 0.57%	864 11 0 11 0.57%
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A)	38.89 374,194	2 2 2.18% 2019	864 2 2 3 2.18% 2019	864 3 2 5 2.18% 2019	864 5 2 6 2.18%	864 6 2 8 2.18%	864 8 2 9 2.18%	864 9 0 10 0.57% 2019	864 10 0 10 0.57%	864 10 0 11 0.57%	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B)	38.89 374,194 38.98	2 2 2.18% 2019	864 2 2 3 2.18% 2019	864 3 2 5 2.18% 2019	864 5 2 6 2.18%	864 6 2 8 2.18%	864 8 2 9 2.18%	864 9 0 10 0.57% 2019	864 10 0 10 0.57%	864 10 0 11 0.57%	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C)	38.89 374,194 38.98	2 2 2.18% 2019	864 2 2 3 2.18% 2019	864 3 2 5 2.18% 2019	864 5 2 6 2.18%	864 6 2 8 2.18%	864 8 2 9 2.18%	864 9 0 10 0.57% 2019	864 10 0 10 0.57%	864 10 0 11 0.57%	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C) Difference (A * ((B - C)/B))	38.89 374,194 38.98	2 2 2 2.18% 2019 January	864 2 2 3 2.18% 2019	864 3 2 5 2.18% 2019 March	864 5 2 6 2.18% 2019 April	864 6 2 8 2.18% 2019 May	864 8 2 9 2.18%	864 9 0 10 0.57% 2019	864 10 0 10 0.57%	864 10 0 11 0.57%	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C) Difference (A * ((B - C)/B)) Cumulative	38.89 374,194 38.98	2 2 2 2.18% 2019 January	864 2 2 3 2.18% 2019 February	864 3 2 5 2.18% 2019 March	864 5 2 6 2.18% 2019 April	864 6 2 8 2.18% 2019 May	864 8 2 9 2.18%	864 9 0 10 0.57% 2019		864 10 0 11 0.57% 2019 September	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C) Difference (A * ((B - C)/B)) Cumulative Opening Interest	38.89 374,194 38.98	2 2 2 2.18% 2019 January	864 2 2 3 2.18% 2019 February	864 3 2 5 2.18% 2019 March	864 5 2 6 2.18% 2019 April	864 6 2 8 2.18% 2019 May	864 8 2 9 2.18%	864 9 0 10 0.57% 2019 July	864 10 0 10 0.57% 2019 August	864 10 0 11 0.57% 2019 September	864 11 0 11 0.57% 2019
Benchmark Energy Content (G) Difference (E * ((F - G)/F)) Cumulative Opening Interest Interest calculation on disposal balance Closing Interest OEB Prescribed Interest Rate Annual CIP Rev R1, 6, 11 (A) Actual Energy Content (B) Benchmark Energy Content (C) Difference (A * ((B - C)/B)) Cumulative Opening Interest Interest calculation on disposal balance	38.89 374,194 38.98	2 2 2 2.18% 2019 January	864 2 2 3 2.18% 2019 February	864 3 2 5 2.18% 2019 March	864 5 2 6 2.18% 2019 April	864 6 2 8 2.18% 2019 May	864 8 2 9 2.18%	864 9 0 10 0.57% 2019 July	864 10 0 10 0.57% 2019 August	864 10 0 11 0.57% 2019 September	864 11 0 11 0.57% 2019

^{(1) -} Variance balances approved for disposition in E8-2020-0234 (2) - Variance balances approved for disposition in E8-2022-0184

multipar fas variance account	2022 January	2022 February	2022 March	2022 April	2022: May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	1022 December	2023 Year
Billed Distribution revenue Distribution Ravenue per CIP Municipal taxes per CIP Ratio	,			710 "		,				25111111		3,469,503 5,816,765 565,324 9,7%	,,,,,
Property taxes collected through revenues												337,120	
Property taxes paid Difference		106	260	- 2	1	-5		439	30	_		(357,120)	
Cumulative		106	366	366	366	366	366	805	835	835	835	(336,285)	(136,285)
Opening Interest Interest calculation on disposal balance	3	-	- 0	0	0	1 0	1	7	2	4	6 3	9	12
Closing Interest		-	0	0	1	1	2	2	4	6	9	12	(15,894)
QEB Prescribed Interest Rate	0,57%	0,57%	0,57%	1,02%	1,02%	1,02%	2.20%	2.20%	2.20%	3,67%	3.67%	1,67%	4.78%
	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021. November	2021 December	2022 Year
Billed Distribution revenue Distribution Revenue per OP Municipal taxes per CIP Ratio Property taxes collected through revenues		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1301		7,4112	,			Sjavan	, and a second	1,897,887 4,510,572 546,701 11.8% 224,556	
Property taxes paid								575					
Difference Cumulative	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	(56,915)	525 (56,390)	(56,390)	(55,390)	(56,390)	(224,556) (280,946)	(280,946) (1)
Opening interest	+	(27)	(54)	(31)	(108)	(135)	(262)	(289)	(216)	(243)	(270)	(257)	(323)
Interest calculation on disposal balance Closing interest	(27)	(54)	(81)	(108)	(135)	(153)	(189)	(215)	(243)	(27)	(27)	(373)	(4,207) (4,531) (1)
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	1.50%
							511						
Billed Distribution revenue	January	2020 February	2020 March	2020 April	2020 May	June June	July	August	2020 September	2020 October	2020 November	2020 December 450,454	
Distribution Revenue per CIP Municipal taxes per CIP												3,049,735 376,964	
Ratio Property takes collected through revenues Property takes paid	-		•		-	-		1+		-	•	12.4% 56,915 0.0%	
Difference		- 3	- 5-		-7-	- 31	- 5 -	- 6	35	F		(56,915)	
Cumulative	-		-		2.5	5			-		-	(56,915)	
Opening Interest	-	-	-	.2		50		- 3		-		-	
Interest calculation on disposal balance Closing interest	-	-	-	14	-	- 5	-	-	- 1	- 61	-	-	
OEB Prescribed Interest Rate	2.18%	2.18%	2.16%	2,18%	2.18%	2.18%	0.57%	0.57%	0,57%	0.57%	0.57%	0.57%	
Billed Distribution revenue	2019 January	2019 February	2019 March	2019 April	2019 May	2019 June	July 2019	2019 August	2019 September	2019 October	2019 November	2019 December	
Distribution Revenue per CIP Municipal taxes per CIP Ratio												589,357 213,867 35,394	
Property taxes collected through revenues	-		-	-	-	×	-	200	3-1	- 1	-	34:3%	
Property taxes paid			- 7			-14	-	- (5-	-3				
Difference Cumulative		1		*	-	- 3.	1.7	- :	-			-	
Opening Interest		-		-	**	Q.	2			-		- 4	
interest calculation on disposal balance	-		-	- 3	*			-	-		•		
Closing Interest		-		-	-			-					
OES Prescribed interest Rate	2,45%	2.45%	2.45%	2.18%	2.16%	2.18%	2.18%	2.18%	2.16%	2.18%	2.18%	2.16%	

^{(1) -} Variance balances approved for disposition in £8-2022-0184

EPCOR Natural Gas Umited Partnership Southern Bruca Daferral Other Revenues Deferral Account

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year
4505 - Late Payment Charge		-	*			-		(1,036)	1	(473)	(247)	(1,048)	
4505 - Pensity Fees	(217)	-			+		+	N.E. C.		1000	1.00	10/00/1971	
4511 - Collection & NSF Fees	(48)		(192)	48	(96)	(48)	(95)	(60)	(60)	(60)	(20)	[40]	
4515 - Connection Fees	(140)	[245]	(210)	(210)	(315)	(490)	(315)	-	(280)	(35)	(770)		
4592 - Miscellaneous Revenue		11,000	940,53			120	(963)	(245)	(35,747)	(455)	(49,075)	84,165	
Total	(405)	(245)	(402)	(162)	(411)	(538)	(1,374)	(1,341)	(36,086)	[1,023]	(50,112)	83,077	Sections
Cumulative	(405)	(650)	(1,052)	(1,714)	(1,625)	(2,163)	(3,537)	(4,878)	(40,964)	(41,986)	(92,098)	(9,071)	(9,021)
Opening Interest													
Interest calculation on disposal balance		(0)	(0)	(1)	(1)	(1)	[4]	(6)	(9)	(132)	(135)	(297)	(427)
Closing Interest	-	(0)	(1)	(1)	(2)	(4)	(8)	(14)	(23)	(155)	(291)	(588)	(1,014)
OEB Prescribed Interest Rate	0.57%	0.57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3,87%	3.87%	3.87%	4.73%

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2023 Year
Materials & Supplies Survey				1211				(Hegh-	4,4,10,115.41			ica) incom-	0.399
AECON Force Majeure						Washing							
MOPE Pipe (2022) Emergency Meter Order						120,934	97,532	41,400					
Contractor Inflation Costs Schedule Acceleration				10,878	103,663	106,698	101,461	90,261	39,853	60,633			
Total Cumulative	2,592,257	2,592,257	2,592,257	10,878	103,663 2,706,798	227,632 2,934,430	198,993 3,133,423	131,561 3,265,084	39,853 3,304,937	50,633 3,355,570	3,365,570	3,365,570	3,365,57
Opening Interest						and the same							
nterest calculation on disposal balance	1,231	1,231	1,231	2,203	2.213	2.301	5,380	5,745	5.986	10.658	10,854	10,854	159,19
losing Interest	16,029	17,261	18,492	20,695	22,908	25,209	30,589	36,333	42,319	52,978	63,832	74,685	233,87
DEB Prescribed Interest Rate	0.57%	0,57%	0.57%	1.02%	1.02%	1.02%	2.20%	2.20%	2.20%	3.87%	3.87%	3.67%	4.73
	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	
Vaterials & Supplies	lanoary	February	March	April	May	June	July	August	September	October	November	December	
urvey													
ECON Force Majoure IDPE Pipe (2022) mergency Meter Order	28,972	2	360	10,731	2,508	32,998	88,351	67,285	54,636	63,662	59,741	53,553	
ontractor Inflation Costs													
chedule Acceleration	91,912		-	-					-00-00				
otal umulative	120,884 2,158,432	2,158,432	360 2,158,792	10,731 2,169,523	2,508 2,172,031	32,998	88,351 2,293,380	67,285 2,360,665	54,636 2,415,301	63,562 2,478,963	59,741 2,538,704	53,553 2,592,257	
Opening Interest				24									
nterest calculation on disposal balance	968	1,025	1,025	1,025	1,031	1,032	1,647	1,089	1,121	1,147	1,178	1,206	
Closing Interest	2,871	3,896	4,922	5,947	6,978	8,009	9,057	10,146	11.267	12,415	13,592	14,798	
DEB Prescribed Interest Rate	0.57%	0,57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	0.57%	
	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	2020	
Materials & Supplies	lanuary	February	Murch	April	May	June	Mint	August	September	October	November	December	
rvev				85	326	22,283	(566)	7,675					
ECON Force Majeure IDPE Pige (2022) merzency Meter Order				4,184	19,470	78,573	85,474	98,121	89,545	62,887	46,478	46,100	
ontractor Inflation Costs													
chedule Acceleration otal				7.00	to bear	127 142	100 000	11.000		735,294	367,647	357,647	
oral Cumulative	3	-	-	4,269 4,269	19,795 24,065	101,186 125,251	88,906 214,159	105,796 319,954	89,545 409,500	796,176 1,207,676	414,125 1,621,801	415,747 2,037,548	
Ppening Interest													
nterest calculation on disposal balance Josing Interest	- 12	-	-		8 8	44 51	59 111	102 213	152 365	195 559	1,133	770 1,903	
desired three very						-31	111	213	303	233	4,433	1,263	
DEB Prescribed Interest Rate	2,18%	2,18%	2.18%	2.18%	2.18%	2.18%	0.57%	0.57%	0.57%	0.57%	0,57%	0.57%	

THIS IS EXHIBIT 'C' referred to in the Affidavit of Tim Hesselink sworn before me this 5th day of September, 2023.

A Commissioner, etc.

EXHIBIT C

Hesselink, Tim

From: Hesselink, Tim

Sent: Tuesday, August 15, 2023 11:07 AM

To: larry@anwaatin.com; don.Richardson@sharedvaluesolutions.com;

Lisa@demarcoallan.com; jonathan@demarcoallan.com; egdregulatoryproceedings@enbridge.com; srahbar@igua.ca;

ian.mondrow@gowlingwlg.com; mcnally@opsba.org; mark@shepherdrubenstein.com;

Jay Shepherd; Patrick.McMahon@enbridge.com; markgarner@rogers.com;

jlawford@piac.ca; swatson@brockton.ca; clerk@kincardine.ca; mayor@arran-elderslie.ca; patty.sinnamon@chatsworth.ca; dvanwyck@brucecounty.on.ca; tara.warder@grey.ca;

Jamie Eckenswiller; 'clerk@arran-elderslie.ca'; mrodger@blg.com

Subject: EPCOR Natural Gas Limited Partnership - Southern Bruce - EB-2023-0161 - Notice of

Hearing

Attachments: NoH_EPCOR SB 2024 IRM_ 20230811.pdf; ENGLP_CVRLTR_2024 IRM_SB_20230728.pdf;

ENGLP_APPL_2024 IRM_SB_20230728.pdf

Hello,

Please find attached the notice of application for EPCOR Natural Gas Limited Partnership's application for rates effective January 1, 2024 (Southern Bruce). The application and evidence has also been included.

You are receiving this message as you are a listed party on the Ontario Energy Board's letter of direction in this hearing.

Information related to this proceeding will also be posted on the OEB's website under the filing reference number EB-2023-0161.

Regards, Tim



PROVIDING MORE

Tim Hesselink, CPA

Senior Manager, Regulatory Affairs EPCOR Ontario 43 Stewart Road, Collingwood, ON T: 705.445.1800 ext. 2274 epcor.com THIS IS EXHIBIT 'D' referred to in the Affidavit of Tim Hesselink sworn before me this 5th day of September, 2023.

A Commissioner, etc.

EXHIBIT D

https://www.epcor.com/about/news-announcements/notices/Pages/oeb-notice-of-hearing-for-2024-ng-rates-south-bruce.aspx

https://www.epcor.com/about/newsannouncements/notices/Documents/noa EPCOR SB 2024 IRM 20230811.pdf

