



Wellington North Power Inc.

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ESA # 7012854

September 8, 2023

Ontario Energy Board
Attention: OEB Registrar
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear OEB Registrar:

**Re: OEB File: EB-2023-0057
2024 Price Cap IR Distribution Rate Application
Wellington North Power Inc.**

Please find attached Wellington North Power Inc.'s Price Cap IR application for distribution rates effective May 1st 2024, OEB file number EB-2023-0057.

This Application is respectfully submitted in accordance with the OEB's Filing Requirements, specifically the *"Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications"* (issued June 15, 2023).

An electronic copy of this Application has been filed on the Board's web portal together with the 2024 IRM Rate Generator model, the GA Analysis workform, the IRM Checklist and the Proposed Tariff of Rates & Charges effective May 1st 2024.

Wellington North Power Inc. has also completed the on-line IRM model as hosted on the OEB's PivotalUX platform and filed a PDF copy on the OEB's web portal.

Should the Board have questions regarding this matter please do not hesitate to contact me.

Respectfully submitted,

Raymond Petersen

Raymond Petersen
CEO / President
Wellington North Power Inc.

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Legal Application

ONTARIO ENERGY BOARD

EB-2023-0057

IN THE MATTER OF *the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 3 1998, c.15;*

AND IN THE MATTER OF an Application by Wellington North Power Inc., to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2024.

1. Title of Proceeding

An application by Wellington North Power Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2024.

2. Contact Information for the Applicant

Applicant's Name: Wellington North Power Inc.

Applicant's Address: Wellington North Power Inc.
290 Queen St W, Mount Forest, ON, N0G 2L0
Tel: 519-323-1710

Applicant's Contact Details: Raymond Petersen – CEO / President.
E-mail: rpetersen@wellingtonnorthpower.com

Primary contact for Application: Richard Bucknall – Regulatory Manager.
E-mail: rbucknall@wellingtonnorthpower.com

3. Application

a) The Applicant is Wellington North Power Inc. (referred to in this application as the “Applicant”, the “Distributor”, the “Company”, “Wellington North Power” or “WNP”). The company is incorporated pursuant to the Ontario *Business Corporations Act* and licensed as Electricity Distributor under the Ontario Energy Board Act, 1998 (the “Act”).

Wellington North Power Inc. holds Electricity Distribution Licence ED-2002-0511.

The Applicant undertakes the business of distributing electricity within the former Town of Mount Forest, Village of Arthur and the Village of Holstein, servicing approximately 4,000 residential and general service customers. Wellington North Power Inc.’s office is located at 290 Queen Street West, in the Township of Wellington North in the former town of Mount Forest.

b) Wellington North Power Inc. hereby applies to the Ontario Energy Board (the “Board” or “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 for an Order or Orders approving just and reasonable rates for the distribution of electricity based on a 2024 Incentive Rate-setting mechanism (“IRM”) application, to be effective on May 1, 2024.

c) For its Incentive Rate-Setting Mechanism (“IRM”) application using the Price Cap Index methodology, Wellington North Power Inc. has used the following OEB-issued model(s) and information to support its submission:

Model / Information	Appendices	Version Date
Current Rates of Tariff & Charges	Appendix A	
Proposed Rates of Tariff & Charges	Appendix B	
Bill Impacts	Appendix C	
GA Analysis Work Form	Attachment	June 23, 2023
IRM Checklist	Attachment	July 18, 2023
IRM Rate Generator Model - excel	Attachment	July 24, 2023
IRM Rate Generator Model - PivotalUX	Attachment	

- d) In preparing and submitting this application, Wellington North Power Inc. has adhered to OEB's Filing Requirements, specifically Chapter 3 of the Ontario Energy Board's *"Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications"* (the "Filing Requirements") issued June 15, 2023.
- e) Wellington North Power Inc. applies for Board approval for the following matters:
- (1) Forgoing the Price Cap Index and applying a 0.00% Price Cap Index adjustment to current OEB-approved (2023) distribution rates to establish 2024 electricity distribution rates, effective from May 1, 2024.
 - (2) The Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061) and no further adjustments are being requested for 2024.
 - (3) Wellington North Power Inc. transitioned to a fully (100%) fixed monthly distribution service charge for residential customers in 2019 as per the Applicant's 2019 IRM Rate application (EB-2018-0076).
In its' IRM rate application for 2024 distribution rates, the Applicant is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy, *"A New Distribution Rate Design for Residential Electricity Customers"*.¹
 - (4) Approval for an adjustment to the current Retail Transmission Service Rates, as approved in Wellington North Power's 2023 IRM application (EB-2022-0069).
 - (5) Approval for an adjustment of the current Low Voltage Service Rates as approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061). The

¹ Board policy "A New Distribution Rate Design for Residential Electricity Customers" (EB-2014-0210), April 2, 2015

proposed Low Voltage Service Rates have been determined using the 2024 IRM Rate Generator model which has been inputted with the latest annual costs (2022) charged to Wellington North Power Inc. by the host distributor.

- (6) The continuation of existing MicroFIT Services Charge, Specific Service Charges and Loss Factors as approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061).
 - (7) Disposition of Group 1 account balances is being requested because the outcome of the threshold test exceeded the \$0.001 per kWh pre-set disposition threshold as determined in Chapter 3 of the "Filing Requirements".²
- f) This application is supported by written evidence that may be amended from time to time, prior to the Board's final decision.

4. Proposed Distribution Rates and Other Charges

The Tariff of Rates and Charges proposed in this application are presented in Appendix B.

5. Proposed Effective Date of Rate Order

Wellington North Power Inc. requests the Ontario Energy Board make its Rate Order effective May 1, 2024.

Wellington North Power Inc. requests that the existing rates be made interim commencing May 1, 2024 in the event there is insufficient time for:

- The Board to issue a Draft Rate Order.
- The Applicant to review and comment on the Draft Rate Order.

² "Filing Requirements for Electricity Distribution Rate Applications - 2023 Edition for 2024 Rate Applications", last revised on June 15, 2023, Section 3.2.6 "Review and Disposition of Group 1 Deferral and Variance Account Balances", page 10

- The Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of May 1, 2024.

Wellington North Power Inc. also requests to be permitted to recover the incremental revenue from the effective date to the implementation date if the dates are not aligned.

6. Form of Hearing Requested

Wellington North Power Inc. respectfully requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, that this Incentive Rate-Setting Mechanism ("IRM") application proceeding be conducted by way of written hearing.

7. Notice of Application

Wellington North Power Inc. publishes notices in the weekly local newspaper with the highest circulation in the LDC's service territory. If required, the Applicant would publish the "Notice of Application" for this proceeding in "*The Wellington Advertiser*" - a local weekly community not-paid-for newspaper which has the highest circulation in its service area (an audited circulation of 39,380.)

8. Distributor's Internet Address

The application will be posted on Wellington North Power Inc.'s website at www.wellingtonnorthpower.com

9. Customers Affected by the Application

All of Wellington North Power Inc.’s customer rate classes may be affected by the 2024 IRM application. The monthly bill impacts, calculated using the OEB’s 2024 IRM Rate Generator, are summarized below:

Summary of Monthly Bill Impacts

Rate Class	Average Monthly Usage		Total Bill Impact	
	kWh	kW	\$	%
Residential	750		(\$0.78)	-0.54%
General Service <50 kW	2,000		(\$1.66)	-0.47%
General Service 50 – 999 kW	48,101	131	(\$78.05)	-0.89%
General Service 1,000 – 4,999 kW	781,824	1,635	(\$899.55)	-0.67%
Unmetered Scattered Load	130		(\$0.09)	-0.22%
Sentinel Lighting	71	0.2	(\$0.03)	-0.14%
Streetlights	19,152	52.7	(\$25.12)	-0.33%

10. Scope of Application

The scope of the Incentive Rate-Setting Mechanism (“IRM”) application using the Price Cap IR methodology and supporting evidence consists of:

- a) Written Legal Application including:
 - Certifications.
 - Manager’s Summary.

- b) Appendices:
 - Current (2023) OEB-approved Tariff of Rates and Charges.
 - Proposed 2024 Tariff of Rates and Charges.
 - Customer Bill Impacts.

- c) Evidence as filed on the OEB’s web portal:
 - IRM Application.

- 2024 IRM Rate Generator Model – excel version (updated July 24, 2023).
- 2024 IRM Rate Generator Model – on-line version on the OEB's PivotalUX platform.
- GA Analysis Work Form.
- 2024 IRM Checklist (July 24, 2023).
- Current (2023) OEB-approved Tariff of Rates and Charges.
- Proposed 2024 Tariff of Rates and Charges.

11. Certification of Evidence – Application

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc., certify that this Application and supporting evidence, as filed by the utility, is accurate, consistent and complete to the best of my knowledge.

This application is submitted in accordance with the OEB's Filing Requirements, specifically the "*Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications*" (issued June 15, 2023).

DATED at Mount Forest, Ontario, this 8th day of September 2023.

All of which is respectfully submitted.

Original signed by Raymond Petersen

Raymond Petersen
Chief Executive Officer / President

Wellington North Power Inc.

12. Certification Regarding Personal Information

The OEB's "Filing Requirements" states:

"Rule 9A of the OEB's Rules states that "any person filing a document that contains personal information, as that phrase is defined in the Freedom of Information and Protection of Privacy Act, of another person who is not a party to the proceeding shall file two versions of the document"."

And further,

"Accordingly, an application filed with the OEB must include a certification by a senior officer of the distributor stating that the application and any evidence filed in support of the application does not include any personal information unless it is filed in accordance with Rule 9A of the OEB's Rules (and the Practice Direction, as applicable)".

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc., certify that this application and supporting evidence, as filed by the utility, does not include any personal information.

DATED at Mount Forest, Ontario, this 8th day of September 2023.

All of which is respectfully submitted.

Original signed by Raymond Petersen

Raymond Petersen
Chief Executive Officer / President

Wellington North Power Inc.

13. Certification of Evidence – Controls & Oversight of Accounts

I, Raymond Petersen, Chief Executive Officer and President of Wellington North Power Inc. certify that Wellington North Power Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed as included in the Applicant's application for May 1, 2024 electricity distribution rates.

DATED at Mount Forest, Ontario, this 8th day of September 2023.

All of which is respectfully submitted.

Original signed by Raymond Petersen

Raymond Petersen
Chief Executive Officer / President
Wellington North Power Inc.

14. Manager's Summary

Wellington North Power Inc. (WNP) is applying for distribution rates pursuant to an Incentive Rate-setting Mechanism ("IRM") application to set Distribution Rates and Charges to be effective May 1, 2024.

In applying for 2024 electricity distribution rates, WNP has referred to the Ontario Energy Board's OEB's Filing Requirements and specifically the "*Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications*" (issued June 15, 2023).

With this application, WNP has completed and filed the 2024 IRM Rate Generator model, the Global Adjustment (GA) Analysis workform, and the IRM Checklist as provided by the OEB.

The schedule of Proposed Rates and Charges in this Application reflect an adjustment to the Applicant's rates previously approved by the Board in the Decision and Rate Order, case number EB-2022-0069, with respect to Wellington North Power Inc.'s 2023 IRM application.

This Manager's Summary addresses the following elements:

- 14.1 Annual Adjustment Mechanism.
- 14.2 Accuracy of Billing Determinants.
- 14.3 Continuation of Specific Service Charges and Loss Factors.
- 14.4 Revenue to Cost Ratio Adjustment.
- 14.5 Rate Design for Residential Electricity Customers.
- 14.6 Approval for adjustment of the current Retail Transmission Service Rates.
- 14.7 Low Voltage Service Rates.
- 14.8 Review and Disposition of Group 1 Deferral and Variance Account Balances.
- 14.9 LRAM Disposition.
- 14.10 Tax Changes.
- 14.11 Z-Factor Claim.

- 14.12 Treatment of COVID-related impacts.
- 14.13 Regulatory Return on Equity – Off-Ramp.
- 14.14 Advanced Capital Module.
- 14.15 Incremental Capital Module.
- 14.16 Summary of Bill Impact.
- 14.17 Rate Mitigation.
- 14.18 Conclusion.

14.1 Annual Adjustment Mechanism

As per “Filing Requirements”, distribution rates are to be adjusted using the Price Cap Index included in the OEB’s Rate Generator Model. The Price Cap Index is calculated using three factors:

- a) Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).
- b) Productivity Factor: Industry Total Factor Productivity (TFP).
- c) Stretch Factor: Assigned from the PEG Benchmarking Report.

In determining 2024’s distribution rates:

- a) Price Escalator - the OEB has determined 2024’s inflation factor to be 4.80%.³
Wellington North Power Inc. is requesting to forgo the Price Cap Index adjustment due to an overearning in its’ 2022 Return on Equity.⁴
- b) Productivity Factor is 0.0%.
- c) Stretch Factor – the PEG Benchmarking report assigned WNP to Cohort III.⁵

³ “2024 Inflation Parameter” letter issued June 29, 2023

⁴ “Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications” (issued June 15, 2023), Sub-section 3.2.10, page 24 “A distributor whose earnings are in excess of the dead band is expected to refrain from seeking an adjustment to its base rates through a Price Cap IR or Annual Index plan”

⁵ “Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update Report to the Ontario Energy Board – July 18, 2023” Table 5 – Stretch Factor Assignments by Group, page 23

Price Cap Index Parameters

	(A) As Calculated	(B) Adjusted Proposed Forgoing Price Cap Index
Stretch Factor Cohort	III	III
Price Escalator (GDP-IPI)	4.80%	0.30%
Less: Productivity Factor	0.00%	0.00%
Less: Stretch Factor	0.30%	0.30%
Price Cap Index	4.50%	0.00%

(As per worksheet 17. Rev2Cost_GDP-IPI of the 2024 Rate Generator model)

The table above illustrates:

- (A) The calculated Price Cap Index derived from the Rate Generator model using the default values.
- (B) The adjusted Price Cap Index proposed by Wellington North Power Inc. for this application in determining 2024 distribution rates.

In the Rate Generator Model, WNP has inputted a Price Escalator value of +0.30% to offset the Stretch Factor value of -0.30% to calculate a Price Cap Index of 0.00%. The outcome is the Applicant’s 2024 distribution rates (Monthly Service Charges and Volumetric Charges) remain the same as the 2023 OEB-approved distribution rates in WNP’s 2023 IRM application (case EB-2022-0069).

14.2 Accuracy of Billing Determinants

WNP confirms the billing determinants that were pre-populated in the 2024 Rate Generator model (worksheet “4. Billing Det. For Def-Var”) are accurate and correct.

14.3 Continuation of Specific Service Charges and Loss Factors

Pursuant to the Decision and Rate Order in WNP’s 2021 Cost of Service application (EB-2020-0061), the Applicant requests to continue with the Specific Service Charges and Loss Factors that were approved in that proceeding.

14.4 Revenue-Cost Ratio Adjustments

The Applicant's Revenue-Cost ratio adjustments were approved in Wellington North Power Inc.'s 2021 Cost of Service application (EB-2020-0061). The Applicant proposes no further adjustments are required in 2024.

14.5 Rate Design for Residential Electricity Customers

As per Board's policy, "*A New Distribution Rate Design for Residential Electricity Customers*"⁶, the report required electricity distributors to transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016.

WNP commenced transitioning its Residential customers to a fully fixed monthly distribution service charge in its 2016 Cost of Service rate application (case number EB-2015-0110). As noted in its' 2019 OEB-approved IRM rate application (case number EB-2018-0076), 2019 was the fourth and final rate year of "Residential Rate Design" transition to a fixed charge with no variable volumetric rate for Wellington North Power Inc.'s residential customers.

As the Applicant has transitioned to a 100% fixed monthly distribution service charge for residential customers, WNP is requesting continuance of a fully fixed monthly distribution service charge for residential customers to remain compliant with the OEB's policy.

14.6 Approval for Adjustments to Current Retail Transmission Service Rates

WNP is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based upon a comparison of historical transmission costs adjusted for new Uniform Transition Rates (UTR) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

⁶ Board policy "*A New Distribution Rate Design for Residential Electricity Customers*" (EB-2014-0210), April 2, 2015

On June 28, 2012, the OEB issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline")⁷. This Guideline outlines the information the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust WNP's RTSR's for 2024.

WNP has calculated the adjustments to the current Retail Transmission Service Rates as approved in the Applicant's most recent application (EB-2022-0069) where 2023 Distribution Rates were reviewed and approved. In its 2024 IRM application, the proposed rates are based on the 2022 RRR filing 2.1.5 "Demand and Revenue" kWh and kW values with kWh loss adjusted consumption used.

The 2024 Rate Generator model has been updated by OEB staff to reflect the most recent Uniform Transmission Rates ("UTRs) and Sub-Transmission Rates as approved by the OEB. Detailed calculations can be found in the 2024 IRM Rate Generator model (worksheets 10 to 15) with adjusted RTSR's flowing into worksheet "20. Final Tariff Schedule".

The proposed adjustment to the current Retail Transmission Service Rates – Network rates are shown below:

Proposed RTSR – Network

Rate Class	Unit	RTSR Network		Change	
		Current	Proposed	\$	%
Residential	kWh	\$0.0096	\$0.0094	(\$0.0002)	-2%
General Service <50 kW	kW	\$0.0089	\$0.0087	(\$0.0002)	-3%
General Service 50 – 999 kW	kW	\$3.7053	\$3.6111	(\$0.0942)	-3%
General Service 1,000 – 4,999 kW	kW	\$3.9356	\$3.8356	(\$0.1000)	-3%
Unmetered Scattered Load	kWh	\$0.0089	\$0.0087	(\$0.0002)	-3%
Sentinel Lighting	kW	\$2.8084	\$2.7370	(\$0.0713)	-3%
Streetlights	kW	\$2.7943	\$2.7233	(\$0.0710)	-3%

⁷ Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates

The proposed adjustment to the current Retail Transmission Service Rates – Line and Transformation rates are shown below:

Proposed RTSR - Line & Transformation

Rate Class	Unit	RTSR Line & Transformation		Change	
		Current	Proposed	\$	%
Residential	kWh	\$0.0076	\$0.0074	(\$0.0002)	-2%
General Service <50 kW	kW	\$0.0063	\$0.0062	(\$0.0001)	-2%
General Service 50 – 999 kW	kW	\$2.5509	\$2.4979	(\$0.0530)	-2%
General Service 1,000 – 4,999 kW	kW	\$2.7967	\$2.7386	(\$0.0581)	-2%
Unmetered Scattered Load	kWh	\$0.0063	\$0.0062	(\$0.0001)	-2%
Sentinel Lighting	kW	\$2.0133	\$1.9715	(\$0.0418)	-2%
Streetlights	kW	\$1.9724	\$1.9314	(\$0.0409)	-2%

The Applicant requests the opportunity to update the RTSRs included in this IRM application should the RTSRs charged to the distributor change before the rates proposed are approved and implemented.

14.7 Low Voltage Service Rates

For 2024 IRM rate applications, the OEB is offering the option for embedded distributors to update their Low Voltage (LV) service rates. (Historically, LV service rates were adjusted during Cost of Service applications).

WNP is an embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's LV service rates were last updated in WNP's 2021 Cost of Service application (EB-2020-0061).

By way of its 2024 IRM rate application, the Applicant is requesting its' Low Voltage service rates to be updated. As per "Filing Requirements"⁸, WNP has provided the necessary information as required and detailed in the sub-sections below.

⁸ "Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications", Section 3.2.5 Low Voltage Service Rates (optional), page 9

14.7.1 Most Recent Low Voltage Costs Charged by Host Distributor

The Applicant has inputted the 2022 Low Voltage (LV) costs charged by the host distributor to WNP into the Rate Generator model worksheet "16.1 LV Expense". The table below summarizes the monthly LV costs:

2022 Low Voltage Costs Charged by HONI to WNP

Month	Total LV Cost (excluding HST)
January	\$33,074.23
February	\$32,596.28
March	\$34,600.81
April	\$38,785.47
May	\$31,673.90
June	\$33,194.99
July	\$33,123.92
August	\$40,340.70
September	\$31,115.93
October	\$30,542.55
November	\$32,287.59
December	\$32,950.51
Total	\$404,286.88

14.7.2 5-year Historical Low Voltage Costs Charged by Host Distributor

The table below details the actual Low Voltage Costs charged by the host distributor to WNP for the 5-year period of 2018 to 2022.

Actual Low Voltage Costs for the Last 5-years

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Year over Year Change
2018	\$ 23,235	\$ 21,593	\$ 21,390	\$ 22,020	\$ 21,746	\$ 21,305	\$ 22,398	\$ 22,035	\$ 29,701	\$ 20,401	\$ 21,827	\$ 22,021	\$ 269,674	
2019	\$ 23,331	\$ 22,185	\$ 22,043	\$ 21,937	\$ 22,337	\$ 20,160	\$ 41,176	\$ 39,724	\$ 37,434	\$ 38,051	\$ 39,464	\$ 40,491	\$ 368,332	37%
2020	\$ 40,903	\$ 41,831	\$ 42,385	\$ 30,904	\$ 39,583	\$ 40,266	\$ 43,532	\$ 46,349	\$ 42,794	\$ 38,054	\$ 39,094	\$ 41,208	\$ 486,903	32%
2021	\$ 42,159	\$ 51,672	\$ 41,458	\$ 39,678	\$ 41,738	\$ 47,193	\$ 47,254	\$ 48,806	\$ 42,819	\$ 41,475	\$ 44,551	\$ 51,400	\$ 540,203	11%
2022	\$ 33,074	\$ 32,596	\$ 34,601	\$ 38,785	\$ 31,674	\$ 33,195	\$ 33,124	\$ 40,341	\$ 31,116	\$ 30,543	\$ 32,288	\$ 32,951	\$ 404,287	-25%

Legend:
 LS Line-switching occurred
 Rates New RTSR rates implemented

The year-over-year variances reported in the above table are due to the following two factors:

- 1) The orange shaded cells indicate months when new OEB-approved RTSR rates were implemented by the host distributor, namely:

Implementation Date	OEB Case Number	Comments
July 1, 2019	EB-2017-0049	New RTSR rates plus Service Charge Rate Riders (Fixed) and Volumetric Rate Riders.
January 1, 2020	EB2019-0043	New RTSR rates with same Service Charge Rate Riders (Fixed) and Volumetric Rate Riders as EB-2017-0049.
January 1, 2021	EB-2020-0030	New RTSR rates with new Volumetric Rate Riders plus Earning Shared Mechanism Rate Riders (Fixed and Volumetric Rate Riders).
January 1, 2022	EB-2021-0032	New RTSR rates with Deferred Tax Rate Riders (Fixed and Volumetric Rate Riders).

- 2) The green shaded cells indicate months where the host distributor applied a double-peak demand charge to its' monthly invoice to WNP.

In December 2016, WNP energized a new second 44 kV line to supply the Town of Mount Forest – one of the LDC's service territories. This new 44 kV line was constructed by WNP and HONI. New Primary Meter Equipment (PME) was installed at the demarcation point between HONI and WNP and consequently, this is a new delivery point that HONI can charge WNP.

The Town of Mount Forest’s monthly peak demand is typically between 9,000 kW to 11,000 kW. With two 44 kV lines supplying Mount Forest, the combined kW demand of both lines therefore should be between 9,000 kW and 11,000 kW per month (not accounting for outages and major events). Since the energization of a second 44 kV line, there have been instances where HONI has invoiced WNP a “double-peak demand charge,” i.e. the aggregated peak demand for the two PME metered supply points has been in excess of 11,000 kW.

The table below summarizes the instances when line-switching occurred over the past 5-years:

Line-Switching Summary 2018-2022

Month	Situation	Double-peak Demand Charged?
Feb-2018	Line switching - HONI requested	No (Host Distributor adjusted invoice)
Apr-2018	Line switching - HONI requested	No (Host Distributor adjusted invoice)
Sep-2018	Line switching - HONI requested	Yes
Nov-2018	Line switching - HONI requested	Yes
Apr-2019	Line switching on April 1, 2019 - HONI requested	Yes
May-2019	Line switching on May 31, 2019 to switch lines back to normal configuration - HONI requested	Yes
Nov-2020	Line switching - HONI requested	Yes
Feb-2021	WNP requested line-switching to transfer load to allow WNP crews to safely replace a critical 44 kV pole damaged by a snowplough	Yes
Mar-2022	Line switching (overnight only) to allow HONI crews to replace a downed Sub-transmission pole - HONI requested	Yes
Apr-2022	Line switching (6.5 hours only - same day) - HONI requested	Yes
Aug-2022	Line switching for HONI switch maintenance - HONI requested	Yes

Reasons for why double peak demand billing occurs and the effect to the monthly invoices charged by the host distributor to WNP were discussed in both the Applicant’s 2021 Cost of Service application (EB-2020-0061)⁹ and the utility’s 2019 IRM application (EB-2018-0076)¹⁰.

14.7.3 Support for the Updated Low Voltage Costs

The ‘Service Points’ and ‘Low Voltage Charges’ charged by the host distributor to WNP for the most recent period (2022) are:

Supply Point LV Charges for 2022

Supply Point	Service Type	Charge
Hanover TS	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Fergus TS: Arthur PME#1	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Palmerston TS: Mount Forest South	Sub-Transmission	Common ST Lines
		Monthly Service Charge
		Rate Riders (Fixed + Volumetric)
Hanover TS: Holstein PME Feeder 3	Sub-Transmission	Monthly Service Charge
		Facility charge for connection to Low Voltage Distribution Station (LVDS – Low)
		Rate Riders (Fixed)

⁹ Cost of Service application EB-2021-0061 Exhibit 8 Rate Design section “8.1.13 Low Voltage Service Rates” (pages 28 to 35); and Applicant’s Interrogatory Responses (EB-2020-061), filed February 8, 2021, response to 8-Staff-78 (pages 190 - 191), response to 8.0-VECC-55 (pages 192 - 193), response to 8.0-VECC-60 (page 194)

¹⁰ IRM application EB-2018-0076 Applicant Response to OEB Staff Questions, filed January 11, 2019, response to Staff Question-3 (pages 4 to 6)

14.7.4 Allocation of Low Voltage Costs to Customer Classes

The table below shows the Low Voltage rates currently billed by WNP to its customers. This is calculated as a proportion of the transmission rate revenues for each rate class as OEB-approved in WNP’s most recent Cost of Service application for 2021 distribution rates (EB-2020-0061)¹¹.

Current Allocation of Low Voltage Costs to Customer Rate Classes

Low Voltage Charges - Historical and Proposed LV Charges									
				2016	2017	2018	2019	2020	2021
4075-Billed - LV				-226,724	-260,826	-233,660	-258,227	-368,332	-368,332
4750-Charges - LV				226,724	260,826	233,660	258,227	368,332	368,332
Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues <i>(volumes are not loss adjusted)</i>									
ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE									
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Allocated				
Residential	kWh	\$0.0058	27,331,178	\$158,581	30.28%				
General Service <50kW	kWh	\$0.0048	11,813,445	\$56,519	10.79%				
General Service 50 to 999 kW	kW	\$1.9617	51,267	\$100,569	19.20%				
General Service 1,000 to 4,999 kW	kW	\$2.1507	96,230	\$206,961	39.52%				
Unmetered Scattered Load	kWh	\$0.0048	6,670	\$32	0.01%				
Sentinel Lighting	kW	\$1.5484	55	\$85	0.02%				
Street Lighting	kW	\$1.5168	632	\$959	0.18%				
TOTAL			39,299,478	\$523,705	100%				
<div style="display: flex; justify-content: space-around; align-items: center;"> 0 \$0 </div>									
Low Voltage Charges Rate Rider Calculations <i>(volumes are not loss adjusted)</i>									
PROPOSED LOW VOLTAGE CHARGES & RATES									
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per				
Residential	30.28%	111,533	25,765,404	\$0.0043	kWh				
General Service <50kW	10.79%	39,751	11,136,665	\$0.0036	kWh				
General Service 50 to 999 kW	19.20%	70,732	51,267	\$1.3797	kW				
General Service 1,000 to 4,999 kW	39.52%	145,560	96,230	\$1.5126	kW				
Unmetered Scattered Load	0.01%	22	6,288	\$0.0036	kWh				
Sentinel Lighting	0.02%	60	55	\$1.0890	kW				
Street Lighting	0.18%	675	632	\$1.0668	kW				
TOTAL	100.00%	368,332	37,056,542						

The table below illustrates the current allocation percentages as derived from WNP’s 2021 Cost of Service application (EB-2020-0061) and the proposed percentages as calculated in the 2024 IRM Rate Generator model¹².

Proposed Allocation of Low Voltage Costs to Customer Rate Classes

Rate Class	Current Allocation	Proposed Allocation
Residential	30.28%	29.09%
General Service <50 kW	10.79%	9.35%
General Service 50-999 kW	19.20%	20.26%
General Service 1,000 – 4,999 kW	39.52%	41.13%
Unmetered Scattered Load	0.01%	0.01%

¹¹ WNP Cost of Service application EB-2020-0061, Exhibit 8 Rate Design, section “8.1.13 Low Voltage Service Rates”, Table 19 – Calculation of Proposed Low Voltage Charges

¹² 2024 IRM Rate Generator model, tab “16.2 LV Service Rate”

Rate Class	Current Allocation	Proposed Allocation
Sentinel Lighting	0.02%	0.01%
Street Lighting	0.18%	0.15%
<i>Total</i>	<i>100.00%</i>	<i>100.00%</i>

14.7.5 Proposed Low Voltage Service Rates by Rate Class

The table below shows the current Low Voltage (LV) Service Rate billed by WNP to its customers and the Proposed LV Service Rates as derived from the 2024 IRM Rate Generator model¹³.

Current versus Proposed Low Voltage Service Rates by Customer Rate Classes

Rate Class	Unit	Current LV Service Rate	Proposed LV Service Rate
Residential	kWh	\$0.0043	\$0.0042
General Service <50 kW	kWh	\$0.0036	\$0.0035
General Service 50-999 kW	kW	\$1.3797	\$1.3412
General Service 1,000 – 4,999 kW	kW	\$1.5126	\$1.4704
Unmetered Scattered Load	kWh	\$0.0036	\$0.0035
Sentinel Lighting	kW	\$1.0890	\$1.0585
Street Lighting	kW	\$1.0668	\$1.0370

Through its 2024 IRM application, the Applicant is requesting approval of the LV Service Rates billed to its customers as proposed in the table above.

¹³ 2024 IRM Rate Generator model, tab “16.2 LV Service Rate”

14.8 Review and Disposition Group 1 Deferral and Variance Account Balances

In the “Filing Requirements”, section 3.2.6 “Review and Disposition Group 1 Deferral and Variance Account Balances” refers to the Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”). Under the Price Cap IR, the distributors’ Group 1 audited balances will be reviewed and disposed if the present disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors are required to file the Group 1 balances as of December 31, 2022 to determine if the threshold has been exceeded.

WNP has updated the deferral / variance continuity schedule in the 2024 IRM Rate Generator model (worksheet “3. Continuity Schedule”) using account balances as at December 31, 2022. The outcome of the updated continuity schedule is the threshold has been exceeded and therefore, by way of this Application, WNP is seeking approval to dispose of balances in the Group 1 Deferral and Variance accounts with Rate Riders recovery/disposal over 1 year.

The threshold verification as per worksheet “4. Billing Det. For Def-Var Balances” of the 2024 IRM Rate Generator Model is provided below:

Threshold Test		
Total Claim (including Account 1568 & 1509)	\$355,709	
Total Claim for Threshold Test (All Group 1 Accounts)	\$355,709	
Threshold Test (Total claim per kWh)	\$0.0034	Currently, the threshold has been met and the default is that Group 1 account balances will be disposed

The Applicant confirms that no adjustments have been made to the DVA balances previously approved by the OEB on a Final Basis.¹⁴

¹⁴ “Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications” (issued June 15 2023), Section 3.2.6 pages 11 “A distributor must make a statement as to whether it has made any adjustments to DVA balances that were previously approved by the OEB on a final basis

14.8.1 Deferral and Variance Accounts

The disposition balances are itemized in the Continuity Schedule of the Rate Generator Model - principal and interest balances as at December 31, 2022, plus interest for the intervening 16 months until disposition occurs.

WNP does have some variances on the Continuity Schedule when compared to the balances as at December 31, 2022 as reported in the utility's RRR 2022 filings.

Explanations of Continuity Schedule Variances:

(i) Wholesale Market Service Charge:

The difference in the Wholesale Market Service Charge is equal to the balances in the "WMS – Sub-account CBR Class B" as expected.

(ii) Global Adjustment:

The difference resulted from a change in the billed kWh versus the unbilled estimate. The corresponding dollar is itemized in WNP's Global Adjustment Workform and a corresponding entry was also made in the Continuity Schedule.

(iii) Rounding

All accounts with a variance of (1) or 1 are rounding issues.

14.8.2 Wholesale Market Participants

WNP does not have any Wholesale Market Participants.

14.8.3 Global Adjustment

WNP's non-RPP Class B customers are billed using the IESO's Global Adjustment 2nd Estimate as posted on the IESO website. The GA variance account 1589 RSVA – Global Adjustment captures

the difference between the amounts billed to the non-RPP customers on 2nd Estimate and the actual amount paid by WNP to the IESO for non-RPP customers.

Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based on their individual Peak Demand Factor.

14.8.4 Global Adjustment (GA) Analysis Workform

In WNP's 2023 IRM application (EB-2022-0069) the Applicant received OEB-approval to dispose of Account 1588 and Account 1589 account balances as at December 31, 2021 on a Final Basis. Subsequently, with this 2024 IRM application, WNP is filing a copy of its' "GA Analysis Workform" for the year of 2022.

WNP advises the "GA Analysis Workform" filed has an Account 1589 variance of 0.1% and Account 1588 variance as a percentage of Account 4705 of 0.3%.

14.8.5 Description of IESO Settlement Process for Class A & B Customers

The approach that WNP settles with the IESO is determined by whether:

- a) The customer is a Regulated Price Plan ("RPP") consumer; and
- b) The customer is a Class A or Class B consumer.

It is not dependent on the rate class.

WNP's customer classification process can be summarized as follows:

Class A Customers.

On an annual basis, the average monthly peak demand for all GS>50 kW customers is reviewed to determine if any customers qualify as a Class A customer for the next ICI adjustment period. Class A customers are billed using their peak demand factor (PDF) multiplied by the actual total monthly Global Adjustment published by the IESO. The amount billed to Class A customers for Class A GA is equal to the amount charged by the IESO for Class A GA (charge type 147). WNP conducts monthly validation to ensure the amount billed to Class A customers for Class A GA

equals the amount billed by the IESO for Class GA so the resulting Class A GA variance is always nil.

Class B Customers.

For its' Class B customers, WNP confirms customer eligibility for the RPP as prescribed in Ontario Regulation 95/05 through monthly bill testing and upon set-up. Residential and GS<50 kW customers that are residential complexes are eligible and must self-declare the number of units. For General Service>50 kW customers not otherwise eligible and using at least 150,000 kWh but no more than 250,000 kWh per year, WNP reviews the general service accounts annually to determine low volume status based on the most recent calendar year. The accounts are reviewed and changes are signed off by the Regulatory Manager to take effect in the next billing period. If a customer enrolls with a retailer, the billing system flags the account to exclude it from the RPP settlement process. Any customers enrolled with a retailer or paying HOEP and not a Class A customer, pay Class B GA and are charged the GA 2nd Estimate rate on their monthly invoice.

All customers are billed monthly, on a calendar month basis, for the actual consumption in the prior month (i.e. January 1st to January 31st consumption is billed to customers in February).

WNP confirms that GA rate is applied consistently for all billing and unbilled revenue transactions for all non-RPP Class B customers in all rate classes.

RPP/TOU Settlement Process

For the settlement month, WNP uses the:

- GA 2nd Estimate Rate posted on the IESO's website.
- Current actual month Net System load Shape (NSLS) Weighted Average Price (WAP) price from Utilismart (retailer settlement provider).
- GA Actual Rate posted on the IESO website is used for the true-up reconciliation. The variances are recorded and reflected in RSVA Power 1588 and RSVA GA 1589 on a monthly basis and reported to the OEB quarterly.

When completing the monthly RPP/TOU submission via the IESO Portal, WNP uses a bottom-up approach. To calculate the initial IESO settlement monthly submission, WNP uses:

Calculation	Description	Source
Start	Wholesale kWh consumption	3 rd party settlement service provider
Less:	Non-RPP kWh: Retailer customers interval metered (MIST) data	3 rd party settlement service provider

Less:	Non-RPP kWh: Retailer-enrolled Residential & GS<50 kW customers	Monthly metered data
Less:	Streetlights (due to being billed on Spot pricing – i.e. non RPP)	3 rd party settlement service provider
Add:	MicroFIT and FIT generation kWh energy volume	3 rd party settlement service provider
Equals	Net System Load Shape (NSLS) – this represents the RPP kWh consumption	

IESO Settlement of RPP kWh – market price

The NSLS (estimated RPP kWh) are split between:

- a) Actual current month consumption data for GS>50 Interval and Street Light customers from Utilismart.
- b) Actual current month metered TOU On-peak, Mid-peak & Off-peak data RPP customers.
- c) Actual Tier 1 and Tier 2 consumption data for RPP Residential and General Service <50 kW customers (i.e. opted from TOU pricing to Tiered pricing).
- d) Tier 1 and Tier 2 consumption data for Unmetered Scattered Load (USL) and Sentinel customers billed on RPP based on prior month actual RPP billed.

For each RPP category the associated RPP pricing less a monthly weighted average price is used to derive RPP settlement amounts with the IESO.

WNP validates the above with a top-down approach by comparing the actual month Net System Load Shape (NSLS) provided by Utilismart, and then deducts the non-RPP data, gathered from our billing system, to validate the RPP volume. The above usage data is also compared to actual billed data in the following month to confirm that the usages used in the submission are accurate and any differences are immaterial.

True-Up Process

Once the IESO publishes the Final GA rate for the month (typically the 14th day after the consumption month), WNP updates the spreadsheet model with this rate. The model calculates the monetary variance between the billed 2nd GA Estimate and the Actual GA rate on the kWh consumption submitted to the IESO on/before 4th business day. Any monetary variance is applied to next month’s IESO submission.

When the IESO invoice is received, based on the division of the RPP consumption from non-RPP consumption, the GA invoice amount is either allocated to the cost of power or GA.

Having the final GA values on the IESO invoice also enables the calculation of variances from the information submitted in the 1598 filing. This information is then submitted as part of the 1598 filing to the IESO the following month.

Quarterly Reconciliation

WNP extracts actual customer RPP billed data from its billing system for the prior quarter quarterly basis and compares it to the data filed with the IESO for the corresponding period to ensure the accuracy of the submission is maintained on a regular basis.

The GA Analysis Workform is also used by WNP to verify actual data used above is accurate and posted to the appropriate accounts. Any reconciling differences are accrued into the appropriate fiscal year and settled in the month when the reconciliation is complete.

Embedded Generation

The settlement with the IESO relating to embedded generation (FIT and MicroFIT) is performed using the difference between the contract price and the Wholesale Market Price (i.e. the Hourly Ontario Electricity Price – HOEP).

Class A Customers Usage

WNP also submits the actual current month's volume of Class A customer usage to the IESO. The Embedded Generation and Class A customer actual current month usage are retrieved from Utilismart.

Embedded Distributors

WNP confirms that it has no embedded distribution customers.

Control & Oversight

In terms of Control and Oversight, WNP follows a substantive approach using reconciliation procedures to ensure accuracy and completeness for the settlement submission process where possible. Prior to submitting monthly settlement submissions to the IESO, information is prepared by the Regulatory Manager and then reviewed and validated by the CEO/President.

Furthermore, WNP does monthly bill validation for each class of customer when producing monthly bills which involves checking the various charges based on approved rates and ensures all correct general ledger accounts are used.

14.8.6 Commodity Accounts 1588 and 1589

WNP confirms that it follows the OEB's letter dated May 23, 2017 "*Guidance on the Disposition of Accounts 1588 and 1589*" and acknowledges that:

- RPP settlement true-up claims are conducted monthly.
- The balances in WNP's RSVA Power (1588) and Global Adjustment (1589) variance accounts reflect RPP settlement amounts pertaining to the period January 2022 to December 2022.

In WNP's 2023 IRM application (EB-2022-0069), the Applicant received OEB-approval to dispose of commodity accounts Account 1588 and Account 1589 account balances as at December 31, 2021 on a Final Basis.¹⁵

WNP also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO.
- Provide reasonable assurance of the validity and accuracy of RPP claims.
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested.
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year.

14.8.7 Status Update on Implementation of New Accounting Guidance

The Addendum to Filing Requirements for Electricity Distribution Rate Applications released on July 15, 2019 states:

"distributors are to provide a status update on the implementation of the new accounting guidance, a review of historical balances, results of the review, and any adjustments made to account balances."

WNP confirms it has implemented the new accounting guidance related to Accounts 1588 and 1589¹⁶ as per OEB's letter. The LDC implemented the OEB's accounting guidance in September 2019 which included a review of balances from January 1, 2019 onwards.

¹⁵ "Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications" (issued June 15 2023), Section 3.2.6.3 page 12 – statement confirming year Accounts 1588 & 1589 last approved for disposition and approved on a Final Basis

¹⁶ OEB letter to all LDCs "Accounting Guidance related to Accounts 1588 RSVA Power and 1589 RSVA Global Adjustment" issued February 21, 2019

14.8.8 Capacity Based Recovery (CBR)

WNP has followed the “Accounting Guidance on Capacity Based Recovery” issued by the OEB on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351. Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

In this IRM rate application, WNP is requesting disposal of CBR balance as at December 31, 2022.

Number of Class A Customers (switching from Class B to Class A):

- In 2022, WNP had:
 - Six (6) customers who were Class A customers for the full year.
 - One (1) customer who transitioned to Class A in 2022. This customer was a Class B customer for January to June 2022 and transitioned to Class A in July 2022.
- These customers’ usage and demand has been provided in worksheet “6. Class A Consumption Data”.

Number of Class A Customers Switching to Class B:

In 2022, there were no customers who switched from Class A to Class B.

14.8.9 Account 1595 Analysis

In WNP’s 2021 Cost of Service application (EB-2020-0061) the Applicant received OEB-approval to dispose of Group 1 and Group 2 account balances as at December 31, 2019 on a Final Basis. The approved Rate Rider for disposition of Group 1 and Group 2 deferral/variance accounts was for the period May 1, 2021 to April 30, 2023. Therefore, any residual balance in the 1595 Account (2021) is not eligible for disposition in the proposed rate-year (2024).

In WNP's 2022 IRM application (EB-2021-0064) the Applicant received OEB-approval to dispose of Group 1 account balances as at December 31, 2020 on a Final Basis. The approved Rate Rider for disposition of Group 1 deferral/variance accounts was for the period May 1, 2022 to April 30, 2023. Therefore, any residual balance in the 1595 Account (2022) is not eligible for disposition in the proposed rate-year (2023).

In WNP's 2023 IRM application (EB-2022-0069) the Applicant received OEB-approval to dispose of Group 1 account balances as at December 31, 2021 on a Final Basis. The approved Rate Rider for disposition of Group 1 deferral/variance accounts was for the period May 1, 2023 to April 30, 2024. No residual balances have been inputted into worksheet "3. Continuity Schedule" of IRM Rate Generator model as the year 2023 is not completed at the time of submitting this Application.

14.9 LRAMVA Disposition

WNP is not applying for a Lost Revenue Adjustment Mechanism Variance Account (LRAM-VA) disposition in this Application.

In its' 2021 Cost of Service application (EB-2020-0061), WNP requested and received OEB-approval for recovery of LRAMVA revenue on a Final Basis¹⁷ (i.e. Account 1568 revenues and projected interest calculated to April 30, 2021 as filed in the OEB's LRAMVA workform).

¹⁷ Wellington North Power Inc. 2021 Cost of Service application EB-2020-0061 – Decision & Rate Order (April 22, 2021) Section 3.1.4 LRAMVA Baseline of the Settlement Proposal, page 66

14.10 Tax Changes

WNP has completed the Shared Tax Sharing information in the IRM Rate Generator workbook.

In WNP's 2021 Cost of Service application, the OEB's Decision and Rate Order, "Section 2.1.5 Taxes"¹⁸ illustrated there was no income tax allocation being recovered in 2021 distribution rates. Furthermore, the Applicant expects to have no income tax payable for the next few years. Consequently, no value for taxable income was inputted for the 'OEB-Approved Regulatory Taxable Income' - cell H18 of worksheet "8. STS - Tax Change Forecast Amounts" of the Rate Generator Model. As a result, no Shared Tax Rate Rider is calculated.

14.11 Z Factor Claim

WNP is not requesting the recovery of costs associated with unforeseen events in this Application.

14.12 Treatment of COVID-related Impacts

Similar to previous year IRM applications by the utility, WNP is not requesting to recover any pandemic-related expenses in this Application.

¹⁸ Decision and Rate Order EB-2020-0061 Wellington North Power Inc. "Application for electricity distribution rates and other charges beginning May 1, 2021" (issued April 22, 2021), Section 2.1.5. "2.1.5 Taxes", page 54

14.13 Regulatory Return on Equity – Off-Ramp

WNP’s actual return on equity for the 2022 rate-year was 12.01%. This indicates an over-earning when compared to the OEB-approved deemed rate of return of 8.34% as determined in WNP’s 2021 Cost of Service application (EB-2020-0061).

The regulator allows a distributor to earn within +/- 3% of the expected return on equity. If a distributor performs outside this range, it may trigger a regulatory review of the distributor’s financial structure.

WNP’s achieved return on equity for 2022 is outside the regulator’s +/- 3% range of the expected return on equity. The table below summarizes WNP’s actual return on equity since last re-basing in 2021:

Return on Equity (RoE)			
	2021	2021	2022
	Board-Approved		
Deemed RoE	8.34%	8.34%	8.34%
Achieved RoE		11.18%	12.01%
<i>Difference</i>		+2.84%	3.67%

Through this 2024 IRM application, WNP is requesting to forgo the Price Cap Index adjustment due to an overearning in its’ 2022 Return on Equity results.¹⁹

¹⁹ “Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications – Chapter 3 Incentive Rate Setting Applications” (issued June 15, 2023), Sub-section 3.2.10, page 24 “A distributor whose earnings are in excess of the dead band is expected to refrain from seeking an adjustment to its base rates through a Price Cap IR or Annual Index plan”

The table below illustrates:

- a) The calculated Price Cap Index derived from the Rate Generator model using the default values.
- b) The adjusted Price Cap Index proposed by WNP for this application in determining 2024 distribution rates. In the Rate Generator Model, WNP has inputted a Price Escalator value of +0.30% to offset the Stretch Factor value of -0.30% to calculate a Price Cap Index of 0.00%.

Price Cap Index Parameters

	(A) As Calculated	(B) Adjusted Proposed Forgoing Price Cap Index
Stretch Factor Cohort	III	III
Price Escalator (GDP-IPI)	4.80%	0.30%
Less: Productivity Factor	0.00%	0.00%
Less: Stretch Factor	0.30%	0.30%
Price Cap Index	4.50%	0.00%

(As per worksheet 17. Rev2Cost_GDP-IPI of the 2024 Rate Generator model)

The outcome of the Price Cap Index adjustment is the Applicant’s 2024 distribution rates (Monthly Service Charges and Volumetric Charges) remain the same as the 2023 OEB-approved distribution rates in WNP’s 2023 IRM application (case EB-2022-0069).

14.14 Advanced Capital Module

WNP’s last 2021 Cost of Service application (EB-2020-0061) did not include a request for an Advanced Capital Module (ACM) funding. Therefore, there is no requirement to calculate an ACM Rate Rider in this IRM application.

14.15 Incremental Capital Module

WNP is not requesting relief for incremental capital through an Incremental Capital Module in this IRM application.

14.16 Summary of Bill Impacts

The service and rate classifications, together with the associated electricity distribution rates included in the 2024 IRM models, are those approved by the Board in its Decision and Order in WNP’s 2021 Cost of Service application EB-2020-0061.

The table below summarizes the effects of the 2024 rate adjustments and total bill impacts proposed in this application as calculated by OEB’s 2024 IRM Rate Generator excel model:

Total Bill Impact

Rate Class	Total Bill		Bill Impact	
	Current 2023 OEB Approved	Proposed 2024	Change in \$	Change in %
Residential	\$144.20	\$143.42	(\$0.78)	-0.54%
General Service <50 kW	\$355.88	\$354.22	(\$1.66)	-0.47%
General Service 50 – 999 kW	\$8,733.52	\$8,655.46	(\$78.05)	-0.89%
General Service 1,000 – 4,999 kW	\$134,405.78	\$133,506.23	(\$899.55)	-0.67%
Unmetered Scattered Load	\$43.69	\$43.59	(\$0.09)	-0.22%
Sentinel Lighting	\$25.53	\$25.50	(\$0.03)	-0.14%
Streetlights	\$7,603.94	\$7,578.82	(\$25.12)	-0.33%

Notes:

- a) Total bill includes HST and Ont. Electricity Rebate (where applicable).
- b) Billing components includes Monthly Service Charge, Distribution Volumetric, Rate Riders (current), proposed 2024 Rate Riders, Smart Meter Entity Charge (where applicable) and LV charge.

14.17 Rate Mitigation

WNP does not propose any rate mitigation measures in this application because any distribution rate adjustments that have resulted in a bill impact change are within the Board’s threshold requirements for all customer rate-classes.

14.18 Conclusion

WNP has prepared and submitted this application for May 1, 2024 rates in accordance with the OEB's "Filing Requirements". The Applicant believes the necessary and appropriate information has been provided in this application to enable the OEB to determine the following:

- 1) Determining just and reasonable rates for the distribution of electricity based on WNP's 2024 IRM application with rates to be effective from and implemented on May 1, 2024.
- 2) Allowing WNP to forgo the Price Cap Index adjustment due to an overearning in its' 2022 Return on Equity results.
- 3) Permitting WNP to adjust its' Low Voltage service rates billed to its' customers.
- 4) Continuance of a fully fixed monthly distribution service charge for WNP residential customers to remain compliant with the OEB's rate design policy for residential customers.
- 5) Adjusting current OEB-approved Retail Transmission Service rates.
- 6) Disposition of balances in the Group 1 Deferral and Variance account balances as at December 31st 2022 because the pre-set disposition threshold of \$0.001 per kWh (debit or credit) has been exceeded.

WNP is not proposing any rate mitigation measures because the proposed monthly bill impact changes are bill reductions for each customer rate class. And bill impact changes are within the Board's threshold parameters for all customer rate classes. (WNP acknowledges that the monthly bill impacts may change should Retail Transmission Service rates be adjusted).

The bill impact for each rate class is included in Appendix C.

Appendix A: Current Tariff of Rates and Charges

Current Tariff of Rate and Charges (EB-2022-0069), effective from and implemented on May 1, 2023 have been filed on the OEB’s web-portal and re-produced below:

<p>Wellington North Power Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors</p>		
EB-2022-0069		
RESIDENTIAL SERVICE CLASSIFICATION		
<p>This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.</p>		
APPLICATION		
<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.</p>		
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.</p>		
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>		
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.</p>		
MONTHLY RATES AND CHARGES - Delivery Component		
Monthly Service Charge	\$	43.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	51.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	308.19
Distribution Volumetric Rate	\$/kW	3.5742
Low Voltage Service Rate	\$/kW	1.3797
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.2769
Retail Transmission Rate - Network Service Rate	\$/kW	3.7053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5509

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	2,518.88
Distribution Volumetric Rate	\$/kW	3.9617
Low Voltage Service Rate	\$/kW	1.5126
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.4957
Retail Transmission Rate - Network Service Rate	\$/kW	3.9356
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7967

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per connection)	\$	24.69
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kW	34.1614
Low Voltage Service Rate	\$/kW	1.0890
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.2587
Retail Transmission Rate - Network Service Rate	\$/kW	2.8084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0133

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per device)	\$	3.78
Distribution Volumetric Rate	\$/KW	4.1567
Low Voltage Service Rate	\$/KW	1.0668
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/KWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/KW	1.3447
Retail Transmission Rate - Network Service Rate	\$/KW	2.7943
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.9724

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/KWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/KWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/KWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	16.33
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Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
 Effective and Implementation Date May 1, 2023
 This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Interval meter load management tool charge \$/month	\$	50.00
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0069

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0502

Appendix B: 2024 Proposed Tariff of Rates and Charges

Proposed Tariff of Rate and Charges (EB-2023-0057) for May 1, 2024 have been filed on the OEB’s web-portal and re-produced below:

Wellington North Power Inc.		
TARIFF OF RATES AND CHARGES		
Effective and Implementation Date May 1, 2024		
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
		EB-2023-0057
RESIDENTIAL SERVICE CLASSIFICATION		
This classification refers to the supply of electrical energy to Customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having a nominal voltage of 120/240 Volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.		
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component		
Monthly Service Charge	\$	43.41
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0057

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to customers in General Service buildings with a connected load less than 50 kW, and Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	51.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0212
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0057

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	308.19
Distribution Volumetric Rate	\$/kW	3.5742
Low Voltage Service Rate	\$/kW	1.3412
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.1537
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0346)
Retail Transmission Rate - Network Service Rate	\$/kW	3.6111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4979

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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EB-2023-0057

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge	\$	2,518.88
Distribution Volumetric Rate	\$/kW	3.9817
Low Voltage Service Rate	\$/kW	1.4704
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.4575
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0083)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8356
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7386

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per connection)	\$	24.69
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for unmetered lighting loads supplied to sentinel lights. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per connection)	\$	9.24
Distribution Volumetric Rate	\$/kW	34.1614
Low Voltage Service Rate	\$/kW	1.0585
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0432)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2731
Retail Transmission Rate - Network Service Rate	\$/kW	2.7370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9715

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
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EB-2023-0057

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts for roadway lighting with a Municipality, Regional Municipality, and Ministry of Transportation. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge (per device)	\$	3.78
Distribution Volumetric Rate	\$/kW	4.1567
Low Voltage Service Rate	\$/kW	1.0370
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2880
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0416)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7233
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9314

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wellington North Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0057

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Service Charge

\$

16.33

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Interval meter load management tool charge \$/month	\$	50.00
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
		37.78

Wellington North Power Inc.
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EB-2023-0057

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0502

Appendix C: Bill Impacts

Current vs Proposed Rates

Wellington North Power Inc. has completed the 2024 IRM model in accordance with the OEB’s “Filing Requirements”. The service and rate classifications, together with the associated electricity distribution rates included in the 2024 IRM models, are those approved by the Board in WNP’s 2021 Cost of Service application (EB-2020-0061).

The table below summarizes the effects of the 2024 rate adjustments and total bill impacts proposed in this application as calculated by OEB’s 2024 IRM Rate Generator model:

Total Bill Impact

Rate Class	Total Bill			Bill Impact - Change	
	RPP or Non-RPP	Current 2023 OEB Approved	Proposed 2024	Change in \$	%
Residential	RPP	\$144.20	\$143.42	(\$0.78)	-0.54%
General Service <50 kW	RPP	\$355.88	\$354.22	(\$1.66)	-0.47%
General Service 50 – 999 kW	Non-RPP	\$8,733.52	\$8,655.46	(\$78.05)	-0.89%
General Service 1,000 – 4,999 kW	Non-RPP	\$134,405.78	\$133,506.23	(\$899.55)	-0.67%
Unmetered Scattered Load	RPP	\$43.69	\$43.59	(\$0.09)	-0.22%
Sentinel Lighting	RPP	\$25.53	\$25.50	(\$0.03)	-0.14%
Streetlights	Non-RPP	\$7,603.94	\$7,578.82	(\$25.12)	-0.33%

Notes:

- a) Total bill includes HST and Ont. Electricity Rebate (where applicable).
- b) Billing components include Monthly Service Charge, Distribution Volumetric, Rate Riders (current), proposed 2024 Rate Riders, Smart Meter Entry Charge (where applicable) and LV charge.

The tables on the following pages illustrate the bill impact for WNP’s customer rate classes.

Current vs Proposed Rates – Residential Customer

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for a Residential RPP customer with a monthly consumption of 750 kWh.

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION		RPP / Non-RPP: RPP		Consumption: 750 kWh		Demand: - kW		Current Loss Factor: 1.0608		Proposed/Approved Loss Factor: 1.0608	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 43.41	1	\$ 43.41	\$ 43.41	1	\$ 43.41	\$ -	0.00%			
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%			
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%			
Sub-Total A (excluding pass through)			\$ 43.41			\$ 43.41	\$ -	0.00%			
Line Losses on Cost of Power	\$ 0.0937	46	\$ 4.27	\$ 0.0937	46	\$ 4.27	\$ -	0.00%			
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0032	750	\$ 2.40	\$ (0.30)	-11.11%			
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	0.00%			
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%			
Low Voltage Service Charge	\$ 0.0043	750	\$ 3.23	\$ 0.0042	750	\$ 3.15	\$ (0.08)	-2.33%			
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%			
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	0.00%			
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.03			\$ 53.58	\$ (0.45)	-0.83%			
RTSR - Network	\$ 0.0096	796	\$ 7.64	\$ 0.0094	796	\$ 7.48	\$ (0.16)	-2.08%			
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	796	\$ 6.05	\$ 0.0074	796	\$ 5.89	\$ (0.16)	-2.63%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 67.71			\$ 66.94	\$ (0.77)	-1.13%			
Wholesale Market Service Charge (WMSC)	\$ 0.0045	796	\$ 3.58	\$ 0.0045	796	\$ 3.58	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	796	\$ 0.56	\$ 0.0007	796	\$ 0.56	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%			
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%			
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%			
Total Bill on TOU (before Taxes)			\$ 142.35			\$ 141.58	\$ (0.77)	-0.54%			
HST	13%		\$ 18.51	13%		\$ 18.41	\$ (0.10)	-0.54%			
Ontario Electricity Rebate	11.7%		\$ (16.65)	11.7%		\$ (16.57)	\$ 0.09	0.54%			
Total Bill on TOU			\$ 144.20			\$ 143.42	\$ (0.78)	-0.54%			

Current vs Proposed Rates – General Service <50 kW Customer

The Rates and Charges below are based upon the output from the 2024 IRM Rate Generator model for a General Service <50 kW RPP customer with a monthly consumption of 2,000 kWh.

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP / Non-RPP: RPP		Consumption: 2,000 kWh		Demand: - kW		Current Loss Factor: 1.0608		Proposed/Approved Loss Factor: 1.0608	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 51.63	1	\$ 51.63	\$ 51.63	1	\$ 51.63	\$ -	0.00%			
Distribution Volumetric Rate	\$ 0.0212	2000	\$ 42.40	\$ 0.0212	2000	\$ 42.40	\$ -	0.00%			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-			
Sub-Total A (excluding pass through)			\$ 94.03			\$ 94.03	\$ -	0.00%			
Line Losses on Cost of Power	\$ 0.0937	122	\$ 11.39	\$ 0.0937	122	\$ 11.39	\$ -	0.00%			
Total Deferral/Variance Account Rate Riders	\$ 0.0037	2,000	\$ 7.40	\$ 0.0034	2,000	\$ 6.80	\$ (0.60)	-8.11%			
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	-			
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-			
Low Voltage Service Charge	\$ 0.0036	2,000	\$ 7.20	\$ 0.0035	2,000	\$ 7.00	\$ (0.20)	-2.78%			
Smart Meter Entitlement Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-			
Sub-Total B - Distribution (includes Sub-Total A)			\$ 120.44			\$ 119.44	\$ (1.00)	-0.83%			
RTSR - Network	\$ 0.0089	2,122	\$ 18.88	\$ 0.0087	2,122	\$ 18.46	\$ (0.42)	-2.25%			
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	2,122	\$ 13.37	\$ 0.0062	2,122	\$ 13.15	\$ (0.21)	-1.59%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 152.69			\$ 151.05	\$ (1.64)	-1.07%			
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,122	\$ 9.55	\$ 0.0045	2,122	\$ 9.55	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,122	\$ 1.49	\$ 0.0007	2,122	\$ 1.49	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%			
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%			
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%			
Total Bill on TOU (before Taxes)			\$ 351.31			\$ 349.67	\$ (1.64)	-0.47%			
HST	13%		\$ 45.67	13%		\$ 45.46	\$ (0.21)	-0.47%			
Ontario Electricity Rebate	11.7%		\$ (41.10)	11.7%		\$ (40.91)	\$ 0.19	-			
Total Bill on TOU			\$ 355.88			\$ 354.22	\$ (1.66)	-0.47%			

Current vs Proposed Rates – General Service 50 – 999 kW Customer

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for a General Service 50-999 kW non-RPP customer with a monthly demand of 131 kW.

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		RPP / Non-RPP: Non-RPP (Other)		Consumption: 48,101 kWh		Demand: 131 kW		Current Loss Factor: 1.0608		Proposed/Approved Loss Factor: 1.0608	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 308.19	1	\$ 308.19	\$ 308.19	1	\$ 308.19	\$ -	0.00%			
Distribution Volumetric Rate	\$ 3.5742	131	\$ 468.22	\$ 3.5742	131	\$ 468.22	\$ -	0.00%			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Volumetric Rate Riders	\$ -	131	\$ -	\$ -	131	\$ -	\$ -	-			
Sub-Total A (excluding pass through)			\$ 776.41			\$ 776.41	\$ -	0.00%			
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			
Total Deferral/Variance Account Rate Riders	\$ 1.2769	131	\$ 167.27	\$ 1.1537	131	\$ 151.13	\$ (16.14)	-9.65%			
CBR Class B Rate Riders	\$ -	131	\$ -	\$ 0.0348	131	\$ (4.56)	\$ (4.56)	-			
GA Rate Riders	\$ 0.0006	48,101	\$ 28.86	\$ 0.0001	48,101	\$ 4.81	\$ (24.05)	-83.33%			
Low Voltage Service Charge	\$ 1.3797	131	\$ 180.74	\$ 1.3412	131	\$ 175.70	\$ (5.04)	-2.79%			
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Volumetric Rate Riders	\$ -	131	\$ -	\$ -	131	\$ -	\$ -	-			
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,153.29			\$ 1,103.49	\$ (49.79)	-4.32%			
RTSR - Network	\$ 3.7053	131	\$ 485.39	\$ 3.6111	131	\$ 473.05	\$ (12.34)	-2.54%			
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5509	131	\$ 334.17	\$ 2.4979	131	\$ 327.22	\$ (6.94)	-2.08%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,972.85			\$ 1,903.77	\$ (69.08)	-3.50%			
Wholesale Market Service Charge (WMSC)	\$ 0.0045	51,026	\$ 229.61	\$ 0.0045	51,026	\$ 229.61	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	51,026	\$ 35.72	\$ 0.0007	51,026	\$ 35.72	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
Average IESO Wholesale Market Price	\$ 0.1076	51,026	\$ 5,490.35	\$ 0.1076	51,026	\$ 5,490.35	\$ -	0.00%			
Total Bill on Average IESO Wholesale Market Price			\$ 7,728.78			\$ 7,659.70	\$ (69.08)	-0.89%			
HST	13%		\$ 1,004.74	13%		\$ 995.76	\$ (8.98)	-0.89%			
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-			
Total Bill on Average IESO Wholesale Market Price			\$ 8,733.52			\$ 8,655.46	\$ (78.05)	-0.89%			

Current vs Proposed Rates – General Service 1000 – 4 999 kW Customer

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for a General Service 1000 – 4999 kW non-RPP customer with a monthly demand of 1,635 kW.

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION									
RPP / Non-RPP: Non-RPP (Other)									
Consumption: 781,824 kWh									
Demand: 1,635 kW									
Current Loss Factor: 1.0608									
Proposed/Approved Loss Factor: 1.0608									
	Current OEB-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2,518.88	1	\$ 2,518.88	\$ 2,518.88	1	\$ 2,518.88	\$ -	0.00%	
Distribution Volumetric Rate	\$ 3.9617	1635	\$ 6,477.38	\$ 3.9617	1635	\$ 6,477.38	\$ -	0.00%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Volumetric Rate Riders	\$ -	1635	\$ -	\$ -	1635	\$ -	\$ -	-	
Sub-Total A (excluding pass through)			\$ 8,996.26			\$ 8,996.26	\$ -	0.00%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	
Total Deferral/Variance Account Rate Riders	\$ 1.4957	1,635	\$ 2,445.47	\$ 1.4575	1,635	\$ 2,383.01	\$ (62.46)	-2.55%	
CBR Class B Rate Riders	\$ -	1,635	\$ -	\$ 0.0093	1,635	\$ (15.21)	\$ (15.21)	-	
GA Rate Riders	\$ 0.0006	781,824	\$ 469.09	\$ 0.0001	781,824	\$ 78.18	\$ (390.91)	-83.33%	
Low Voltage Service Charge	\$ 1.5126	1,635	\$ 2,473.10	\$ 1.4704	1,635	\$ 2,404.10	\$ (69.00)	-2.79%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Additional Volumetric Rate Riders	\$ -	1,635	\$ -	\$ -	1,635	\$ -	\$ -	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,383.92			\$ 13,846.35	\$ (537.57)	-3.74%	
RTSR - Network	\$ 3.9356	1,635	\$ 6,434.71	\$ 3.8356	1,635	\$ 6,271.21	\$ (163.50)	-2.54%	
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7967	1,635	\$ 4,572.60	\$ 2.7386	1,635	\$ 4,477.61	\$ (94.99)	-2.08%	
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,391.23			\$ 24,595.17	\$ (796.07)	-3.14%	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	829,359	\$ 3,732.12	\$ 0.0045	829,359	\$ 3,732.12	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	829,359	\$ 580.55	\$ 0.0007	829,359	\$ 580.55	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	829,359	\$ 89,239.02	\$ 0.1076	829,359	\$ 89,239.02	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 118,943.17			\$ 118,147.10	\$ (796.07)	-0.67%	
HST	13%		\$ 15,462.61	13%		\$ 15,359.12	\$ (103.49)	-0.67%	
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	-	
Total Bill on Average IESO Wholesale Market Price			\$ 134,405.78			\$ 133,506.23	\$ (899.55)	-0.67%	

Current vs Proposed Rates – Unmetered Scattered Load Connection

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for an Unmetered Scattered Load RPP connection with a monthly consumption of 130 kWh.

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP / Non-RPP: RPP		Consumption: 130 kWh		Demand: - kW		Current Loss Factor: 1.0608		Proposed/Approved Loss Factor: 1.0608	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 24.69	1	\$ 24.69	\$ 24.69	1	\$ 24.69	\$ -	0.00%			
Distribution Volumetric Rate	\$ 0.0116	130	\$ 1.51	\$ 0.0116	130	\$ 1.51	\$ -	0.00%			
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Volumetric Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-			
Sub-Total A (excluding pass through)			\$ 26.20			\$ 26.20	\$ -	0.00%			
Line Losses on Cost of Power	\$ 0.0937	8	\$ 0.74	\$ 0.0937	8	\$ 0.74	\$ -	0.00%			
Total Deferral/Variance Account Rate Riders	\$ 0.0037	130	\$ 0.48	\$ 0.0035	130	\$ 0.46	\$ (0.03)	-5.41%			
CBR Class B Rate Riders	\$ -	130	\$ -	\$ 0.0001	130	\$ (0.01)	\$ (0.01)	-			
GA Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-			
Low Voltage Service Charge	\$ 0.0036	130	\$ 0.47	\$ 0.0035	130	\$ 0.46	\$ (0.01)	-2.78%			
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-			
Additional Volumetric Rate Riders	\$ -	130	\$ -	\$ -	130	\$ -	\$ -	-			
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.89			\$ 27.84	\$ (0.05)	-0.19%			
RTSR - Network	\$ 0.0089	138	\$ 1.23	\$ 0.0087	138	\$ 1.20	\$ (0.03)	-2.25%			
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0063	138	\$ 0.87	\$ 0.0062	138	\$ 0.86	\$ (0.01)	-1.59%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.98			\$ 29.89	\$ (0.09)	-0.31%			
Wholesale Market Service Charge (WMSC)	\$ 0.0045	138	\$ 0.62	\$ 0.0045	138	\$ 0.62	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	138	\$ 0.10	\$ 0.0007	138	\$ 0.10	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
TOU - Off Peak	\$ 0.0740	82	\$ 6.06	\$ 0.0740	82	\$ 6.06	\$ -	0.00%			
TOU - Mid Peak	\$ 0.1020	23	\$ 2.39	\$ 0.1020	23	\$ 2.39	\$ -	0.00%			
TOU - On Peak	\$ 0.1510	25	\$ 3.73	\$ 0.1510	25	\$ 3.73	\$ -	0.00%			
Total Bill on TOU (before Taxes)			\$ 43.13			\$ 43.03	\$ (0.09)	-0.22%			
HST	13%		\$ 5.61	13%		\$ 5.59	\$ (0.01)	-0.22%			
Ontario Electricity Rebate	11.7%		\$ (5.05)	11.7%		\$ (5.04)	\$ 0.01	-			
Total Bill on TOU			\$ 43.69			\$ 43.59	\$ (0.09)	-0.22%			

Current vs Proposed Rates – Sentinel Lighting Connection

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for a Sentinel Lighting RPP connection with a monthly demand of 0.2 kW and monthly consumption of 71 kWh.

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP / Non-RPP: RPP						
Consumption	71 kWh	Demand	0 kW					
Current Loss Factor	1.0608	Proposed/Approved Loss Factor	1.0608					
	Current OEB-Approved		Proposed		Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.24	1	\$ 9.24	\$ 9.24	1	\$ 9.24	\$ -	0.00%
Distribution Volumetric Rate	\$ 34.1614	0.2	\$ 6.83	\$ 34.1614	0.2	\$ 6.83	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 16.07			\$ 16.07	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	4	\$ 0.40	\$ 0.0937	4	\$ 0.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.2587	0	\$ 0.25	\$ 1.2731	0	\$ 0.25	\$ 0.00	1.14%
CBR Class B Rate Riders	\$ -	0	\$ -	\$ 0.0432	0	\$ (0.01)	\$ (0.01)	-
GA Rate Riders	\$ -	71	\$ -	\$ -	71	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.0890	0	\$ 0.22	\$ 1.0585	0	\$ 0.21	\$ (0.01)	-2.80%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.95			\$ 16.93	\$ (0.01)	-0.07%
RTSR - Network	\$ 2.8084	0	\$ 0.56	\$ 2.7370	0	\$ 0.55	\$ (0.01)	-2.54%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0133	0	\$ 0.40	\$ 1.9715	0	\$ 0.39	\$ (0.01)	-2.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.91			\$ 17.88	\$ (0.03)	-0.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	75	\$ 0.34	\$ 0.0045	75	\$ 0.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	75	\$ 0.05	\$ 0.0007	75	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	45	\$ 3.31	\$ 0.0740	45	\$ 3.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	13	\$ 1.30	\$ 0.1020	13	\$ 1.30	\$ -	0.00%
TOU - On Peak	\$ 0.1510	13	\$ 2.04	\$ 0.1510	13	\$ 2.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 25.20			\$ 25.17	\$ (0.03)	-0.14%
HST	13%		\$ 3.28	13%		\$ 3.27	\$ (0.00)	-0.14%
Ontario Electricity Rebate	11.7%		\$ (2.95)	11.7%		\$ (2.94)	\$ 0.00	-
Total Bill on TOU			\$ 25.53			\$ 25.50	\$ (0.03)	-0.14%

Current vs Proposed Rates – Streetlights Connection

The Rates and Charges below are based on the output from the 2024 IRM Rate Generator model for a Streetlights non-RPP connection with a monthly demand of 53 kW.

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION		RPP / Non-RPP: Non-RPP (Other)		Consumption: 19,152 kWh		Demand: 53 kW		Current Loss Factor: 1.0608		Proposed/Approved Loss Factor: 1.0608	
	Current OEB-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	\$ 3.78	950	\$ 3,591.00	\$ 3.78	950	\$ 3,591.00	\$ -	0.00%			
Distribution Volumetric Rate	\$ 4.1567	52.71	\$ 219.10	\$ 4.1567	52.71	\$ 219.10	\$ -	0.00%			
Fixed Rate Riders	\$ -	950	\$ -	\$ -	950	\$ -	\$ -				
Volumetric Rate Riders	\$ -	52.71	\$ -	\$ -	52.71	\$ -	\$ -				
Sub-Total A (excluding pass through)			\$ 3,810.10			\$ 3,810.10	\$ -	0.00%			
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				
Total Deferral/Variance Account Rate Riders	\$ 1.3447	53	\$ 70.88	\$ 1.2880	53	\$ 67.89	\$ (2.99)	-4.22%			
CBR Class B Rate Riders	\$ -	53	\$ -	\$ 0.0416	53	\$ (2.19)	\$ (2.19)				
GA Rate Riders	\$ 0.0006	19,152	\$ 11.49	\$ 0.0001	19,152	\$ 1.92	\$ (9.58)	-83.33%			
Low Voltage Service Charge	\$ 1.0668	53	\$ 56.23	\$ 1.0370	53	\$ 54.66	\$ (1.57)	-2.79%			
Smart Meter Entity Charge (if applicable)	\$ -	950	\$ -	\$ -	950	\$ -	\$ -				
Additional Fixed Rate Riders	\$ -	950	\$ -	\$ -	950	\$ -	\$ -				
Additional Volumetric Rate Riders	\$ -	53	\$ -	\$ -	53	\$ -	\$ -				
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,948.70			\$ 3,932.37	\$ (16.33)	-0.41%			
RTSR - Network	\$ 2.7943	53	\$ 147.29	\$ 2.7233	53	\$ 143.55	\$ (3.74)	-2.54%			
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9724	53	\$ 103.97	\$ 1.9314	53	\$ 101.80	\$ (2.16)	-2.08%			
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,199.95			\$ 4,177.72	\$ (22.23)	-0.53%			
Wholesale Market Service Charge (WMS-C)	\$ 0.0045	20,316	\$ 91.42	\$ 0.0045	20,316	\$ 91.42	\$ -	0.00%			
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	20,316	\$ 14.22	\$ 0.0007	20,316	\$ 14.22	\$ -	0.00%			
Standard Supply Service Charge	\$ 0.25	950	\$ 237.50	\$ 0.25	950	\$ 237.50	\$ -	0.00%			
Average IESO Wholesale Market Price	\$ 0.1076	20,316	\$ 2,186.05	\$ 0.1076	20,316	\$ 2,186.05	\$ -	0.00%			
Total Bill on Average IESO Wholesale Market Price			\$ 6,729.15			\$ 6,706.92	\$ (22.23)	-0.33%			
HST	13%		\$ 874.79	13%		\$ 871.90	\$ (2.89)	-0.33%			
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -				
Total Bill on Average IESO Wholesale Market Price			\$ 7,603.94			\$ 7,578.82	\$ (25.12)	-0.33%			