

2024 Wellington North Power Inc.

Tab - 1 - Information Sheet

We are applying for rates effective	Rate Setting Method
May 01, 2024	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	2021
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2021
"i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.	
ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
"(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	2021
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	2021
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for diposition on an interim basis.	
ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595.	2019
(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: <LDC> is: Within	Fully Embedded Hydro One	(If necessary, enter all host-distributors'
8. Have you transitioned to fully fixed rates?	Yes	

***To print Tab 2 - Current Tariff,
click on the tab name "2 - Current Tariff"
in the menu showing on the right side of the screen.***

2024 Wellington North Power Inc.
Tab - 3 - Continuity Schedule

September 07, 2023
5:22:16PM

Account Description	3, 4, 5 Acc #	Opening Principal Bal. as of Jan 1, 2019	Transactions Debit/Credit during 2019	OEB-Approved Principal Disposition during 2019	Principal Adjustments Debit/Credit ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Balance as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Interest Disposition during 2019	Interest Adjustments during ¹ 2019	Closing Interest Balance as of Dec 31, 2019
LV Variance Account	1550	0.00				0.00	0.00				0.00
Smart Metering Entity Charge Variance Account	1551	0.00				0.00	0.00				0.00
RSVA - Wholesale Market Service Charge	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class A	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class B	1580	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Network Charge	1584	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Connection Charge	1586	0.00				0.00	0.00				0.00
RSVA - Power	1588	0.00				0.00	0.00				0.00
RSVA - Global Adjustment	1589	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation	1509	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Group 1 Balance	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2- i) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision

ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

2024 Wellington North Power Inc.
Tab - 3 - Continuity Schedule

September 07, 2023
5:22:17PM

Account Description	3, 4, 5 Acc #	Opening Principal Bal. as of Jan 1,2020	Transactions Debit/Credit during 2020	OEB-Approved Principal Disposition during 2020	Principal Adjustments Debit/Credit ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Balance as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Interest Disposition during 2020	Interest Adjustments during ¹ 2020	Closing Interest Balance as of Dec 31, 2020
LV Variance Account	1550	0.00				0.00	0.00				0.00
Smart Metering Entity Charge Variance Account	1551	0.00				0.00	0.00				0.00
RSVA - Wholesale Market Service Charge	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class A	1580	0.00				0.00	0.00				0.00
Variance WMS – Sub-account CBR Class B	1580	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Network Charge	1584	0.00				0.00	0.00				0.00
RSVA - Retail Transmission Connection Charge	1586	0.00				0.00	0.00				0.00
RSVA - Power	1588	0.00				0.00	0.00				0.00
RSVA - Global Adjustment	1589	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation	1509	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Group 1 Balance	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2- i) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision

ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

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Account Description ^{3, 4, 5}	Acc #	Opening Principal Bal. as of Jan 1, 2021	Transactions Debit/Credit during 2021	OEB-Approved Principal Disposition during 2021	Principal Adjustments Debit/Credit ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Balance as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Interest Disposition during 2021	Interest Adjustments during ¹ 2021	Closing Interest Balance as of Dec 31, 2021
LV Variance Account	1550	0.00			424,243.00	424,243.00	0.00	3,051.36			3,051.36
Smart Metering Entity Charge Variance Account	1551	0.00			-2,378.48	-2,378.48	0.00	-7.47			-7.47
RSVA - Wholesale Market Service Charge	1580	0.00			14,415.31	14,415.31	0.00	-590.66			-590.66
Variance WMS – Sub-account CBR Class A	1580	0.00			0.00	0.00	0.00	0.00			0.00
Variance WMS – Sub-account CBR Class B	1580	0.00			-4,096.06	-4,096.06	0.00	-7.25			-7.25
RSVA - Retail Transmission Network Charge	1584	0.00			45,960.00	45,960.00	0.00	226.17			226.17
RSVA - Retail Transmission Connection Charge	1586	0.00			85,255.54	85,255.54	0.00	754.93			754.93
RSVA - Power	1588	0.00			23,640.13	23,640.13	0.00	250.20			250.20
RSVA - Global Adjustment	1589	0.00			22,974.32	22,974.32	0.00	-322.60			-322.60
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	0.00			213,366.06	213,366.06	0.00	923.15			923.15
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation	1509	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	0.00	0.00	0.00	800,405.50	800,405.50	0.00	4,600.43	0.00	0.00	4,600.43
Total Group 1 Balance	n/a	0.00	0.00	0.00	823,379.82	823,379.82	0.00	4,277.83	0.00	0.00	4,277.83
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a	0.00	0.00	0.00	823,379.82	823,379.82	0.00	4,277.83	0.00	0.00	4,277.83

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2- i) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision

ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

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September 07, 2023
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Account Description	3, 4, 5 Acc #	Opening Principal Bal. as of Jan 1, 2022	Transactions Debit/Credit during 2022	OEB-Approved Principal Disposition during 2022	Principal Adjustments Debit/Credit ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Balance as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Interest Disposition during 2022	Interest Adjustments during ¹ 2022	Closing Interest Balance as of Dec 31, 2022
LV Variance Account	1550	3,051.36	-9,549.68	228,897.00		185,796.32	3,051.36	4,408.48	1,957.00		5,502.84
Smart Metering Entity Charge Variance Account	1551	-7.47	-11,265.47	-205.00		-13,438.95	-7.47	-171.60	-7.00		-172.07
RSVA - Wholesale Market Service Charge	1580	-590.66	233,445.23	-57,277.00		305,137.54	-590.66	4,433.47	282.00		3,560.81
Variance WMS – Sub-account CBR Class A	1580	0.00	0.00	0.00		0.00	0.00	0.00	0.00		0.00
Variance WMS – Sub-account CBR Class B	1580	-7.25	-5,914.77	-1,988.00		-8,022.83	-7.25	-168.11	-65.00		-110.36
RSVA - Retail Transmission Network Charge	1584	226.17	70,928.29	13,120.00		103,768.29	226.17	2,006.46	65.00		2,167.63
RSVA - Retail Transmission Connection Charge	1586	754.93	28,831.52	57,113.00		56,974.06	754.93	1,294.58	330.00		1,719.51
RSVA - Power	1588	250.20	19,947.78	-7,530.00		51,117.91	250.20	1,959.62	-228.00		2,437.82
RSVA - Global Adjustment	1589	-322.60	2,143.97	11,546.00	724.00	14,296.29	-322.60	-831.24	44.00		-1,197.84
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595	0.00				0.00	0.00				0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	923.15	-191,920.69			21,445.37	923.15	1,753.47			2,676.62
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	0.00	-185,239.88	-246,068.00		60,828.12	0.00	2,430.03			2,430.03
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595	0.00				0.00	0.00				0.00
LRAM Variance Account	1568	0.00				0.00	0.00				0.00
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation	1509	0.00				0.00	0.00				0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	4,600.43	-50,737.67	-13,938.00	0.00	763,605.83	4,600.43	17,946.40	2,334.00	0.00	20,212.83
Total Group 1 Balance	n/a	4,277.83	-48,593.70	-2,392.00	724.00	777,902.12	4,277.83	17,115.16	2,378.00	0.00	19,014.99
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a	4,277.83	-48,593.70	-2,392.00	724.00	777,902.12	4,277.83	17,115.16	2,378.00	0.00	19,014.99

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2- i) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision

ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS - Sub-account CBR Class B.

2024 Wellington North Power Inc.
Tab - 3 - Continuity Schedule

Account Description ^{3, 4, 5}	Acc #	Principal Disposition During 2023 instructed by OEB	Intererst Disposition During 2023 instructed by OEB	Closing Principal Balances as of Dec 31, 2022 adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2022 adjusted for Disposition during 2023
LV Variance Account	1550	195,345.00	5,452.00	-9,548.68	50.84
Smart Metering Entity Charge Variance Account	1551	-2,173.00	-49.00	-11,265.95	-123.07
RSVA - Wholesale Market Service Charge	1580	71,692.00	727.00	233,445.54	2,833.81
Variance WMS – Sub-account CBR Class A	1580	0.00	0.00	0.00	0.00
Variance WMS – Sub-account CBR Class B	1580	-2,108.00	11.00	-5,914.83	-121.36
RSVA - Retail Transmission Network Charge	1584	32,840.00	894.00	70,928.29	1,273.63
RSVA - Retail Transmission Connection Charge	1586	28,143.00	1,053.00	28,831.06	666.51
RSVA - Power	1588	31,170.00	1,174.00	19,947.91	1,263.82
RSVA - Global Adjustment	1589	11,428.00	-112.00	2,868.29	-1,085.84
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595			0.00	0.00
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595			0.00	0.00
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595			21,445.37	2,676.62
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595			60,828.12	2,430.03
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595			0.00	0.00
LRAM Variance Account	1568			0.00	0.00
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation	1509			0.00	0.00
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a	354,909.00	9,262.00	408,696.83	10,950.83
Total Group 1 Balance	n/a	366,337.00	9,150.00	411,565.12	9,864.99
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a	366,337.00	9,150.00	411,565.12	9,864.99

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

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ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.
- 3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.
- 4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the " OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

GROUP 1 ACCOUNTS		Projected Interest	Projected Interest						
Account Description ^{3, 4, 5}		Jan 1, 2023	Jan 1, 2024						
	Acc #	to Dec 31, 2023	to Apr 30, 2024	Total	Total	Disposition	RRR 2.1.7 ⁵	Variance	Explanation
		on Dec 31, 2022	on Dec 31, 2022	Interest	Claim	Option	Balances as of		of Variance
		balance adjusted	balance adjusted				Dec 31,		
		for disposition	for disposition				2022		
		during 2023 ²	during 2023 ²						
LV Variance Account	1550	-470.00	-577.20	-577.20	-10,125.88		191,298.73	-0.43	
Smart Metering Entity Charge Variance Account	1551	-554.00	-864.08	-864.08	-12,130.03		-13,610.39	0.63	
RSVA - Wholesale Market Service Charge	1580	11,480.00	18,188.69	18,188.69	251,634.23		300,565.43	-8,132.92	
Variance WMS – Sub-account CBR Class A	1580	0.00	0.00	0.00	0.00			0.00	
Variance WMS – Sub-account CBR Class B	1580	-291.00	-510.41	-510.41	-6,425.24		-8,133.25	-0.06	
RSVA - Retail Transmission Network Charge	1584	3,488.00	5,938.94	5,938.94	76,867.23		105,935.97	0.05	
RSVA - Retail Transmission Connection Charge	1586	1,418.00	2,562.88	2,562.88	31,393.94		58,693.57	0.00	
RSVA - Power	1588	981.00	2,575.90	2,575.90	22,523.81		53,556.14	0.41	
RSVA - Global Adjustment	1589	141.00	-897.18	-897.18	1,971.11		12,067.45	-1,031.00	
Disposition & Recovery/Refund of Reg. Bal. (2019)	1595		0.00	0.00	0.00	No	0.00	0.00	
Disposition & Recovery/Refund of Reg. Bal. (2020)	1595		0.00	0.00	0.00	No	0.00	0.00	
Disposition & Recovery/Refund of Reg. Bal. (2021)	1595	1,055.00	4,087.19	4,087.19	0.00	No	24,122.24	0.25	
Disposition & Recovery/Refund of Reg. Bal. (2022)	1595	2,991.00	6,431.00	6,431.00	0.00	No	63,257.96	-0.19	
Disposition & Recovery/Refund of Reg. Bal. (2023)	1595		0.00	0.00	0.00	No		0.00	
LRAM Variance Account	1568		0.00	0.00	0.00			0.00	
Impacts Arising from the COVID-19 Emergency,	1509		0.00	0.00	0.00			0.00	
Sub-account Forgone Revenues from Postponing Rate Implementation									
Total Group 1 Balance excluding Account 1589 – Global Adjustment	n/a		37,832.91	37,832.91	353,738.06			-8,132.26	
Total Group 1 Balance	n/a		36,935.73	36,935.73	355,709.17			-9,163.26	
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition	n/a		36,935.73	36,935.73	355,709.17			-9,163.26	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

1- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2- i) If the LDC's rate year begins on January 1, 2023, the projected interest is recorded from January 1, 2022 to December 31, 2022 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision

ii) If the LDC's rate year begins on May 1, 2023, the projected interest is recorded from January 1, 2022 to April 30, 2023 on the December 31, 2021 balances adjusted to remove balances approved for disposition in the 2022 rate decision.

3- The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

4- New accounting guidance effective January 1, 2021 for Accounts 1588 and 1589 was issued Feb. 21, 2021 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the " OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

5- RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS - Sub-account CBR Class B.

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Tab - 4 - Billing Determinants

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Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders .

These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance .

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes
RESIDENTIAL	kWh	27,747,635	0	538,807	0	0	0	27,747,635	0		3,521
GENERAL SERVICE LESS THAN 50 KW	kWh	10,762,824	0	1,592,093	0	0	0	10,762,824	0		486
GENERAL SERVICE 50 TO 999 KW	kW	19,919,660	61,064	19,919,660	61,064	0	0	19,919,660	61,064		
GENERAL SERVICE 1,000 TO 4,999 KW	kW	46,600,530	113,081	46,600,530	113,081	0	0	46,600,530	113,081		
UNMETERED SCATTERED LOAD	kWh	7,449	0	1,068	0	0	0	7,449	0		
SENTINEL LIGHTING	kW	16,674	46	0	0	0	0	16,674	46		
STREET LIGHTING	kW	210,280	577	210,280	577	0	0	210,280	577		
Total	-	105,265,053	174,768	68,862,438	174,722	0	0	105,265,052	174,768		4,007

1595 Accounts		1595 Recovery Proportion % 2018	1595 Recovery Proportion % 2019	1595 Recovery Proportion % 2020	1595 Recovery Proportion % 2021	1595 Recovery Proportion % 2022	1595 Recovery Proportion % 2023
Rate Class	Unit						
RESIDENTIAL	kWh						
GENERAL SERVICE LESS THAN 50 KW	kWh						
GENERAL SERVICE 50 TO 999 KW	kW						
GENERAL SERVICE 1,000 TO 4,999 KW	kW						
UNMETERED SCATTERED LOAD	kWh						
SENTINEL LIGHTING	kW						
STREET LIGHTING	kW						
Total	-						

Threshold Test

Total Claim (including Account 1568)	Total Claim for Threshold Test (All Group 1 Accounts)	Threshold Test (Total claim per kWh)	
355,709	355,709	0.00340	
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, Yes Please select NO and provide detailed reasons in the manager's summary.		As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down and also indicate so in the Manager's Summary. If not, please select NO.	Dispose Group 1 Account Balances Yes Claim does not meet the threshold test.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented .
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

	% of Total kWh	% of Customer Numbers	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	26	88	26	-2,669	-10,659	66,330	20,262	8,275	5,937	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10	12	10	-1,035	-1,471	25,728	7,859	3,210	2,303	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19	0	19	-1,916	0	47,618	14,546	5,941	4,262	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	44	0	44	-4,483	0	111,398	34,029	13,898	9,971	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	-1	0	18	5	2	2	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	-2	0	40	12	5	4	0
STREET LIGHTING SERVICE CLASSIFICATION	0	0	0	-20	0	503	154	63	45	0
Total	100	100	100	-10,126	-12,130	251,634	76,867	31,394	22,524	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Rate Class	1595 (2017)	1595 (2018)	1595 (2019)	1595 (2020)	1595 (2021)	1595 (2022)	1595 (2023)	1595 (2024)
RESIDENTIAL SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0

1A. The year Account 1589 GA was last disposed.
2021

1B. The year Account 1580 CBR Class B was last disposed.Note
that the sub-account was established in 2015.

2A. Did you have any customers who transitioned between
Class A and Class B (transition customers) during the period
the Account 1589 GA balance accumulated?
(i.e. from the year after the balance was last disposed per #1a
above to the current year requested for disposition)?
Yes

(If you received approval to dispose of the CBR
Class B account balance as at December 31, 2016,
the period the GA variance accumulated would be
2017 to 2019.)

2B.Did you have any customers who transitioned between
Class A and Class B (transition customers) during the period
the Account 1580, sub-account CBR Class B balance
accumulated?
(i.e. from the year after the balance was last disposed per #1b
above to the current year requested for disposition)?
Yes

(If you received approval to dispose of the CBR
Class B account balance as at December 31, 2016,
the period the GA variance accumulated would be
2017 to 2019.)

Transition Customers

Number of Transition Customers
1

Transition Customers

Enter the number of transition customers you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated.
(i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition)

Customer	Rate Class	Year	Jan to Jun Class A/B	Jan to Jun kWh	Jan to Jun kW	Jul to Dec Class A/B	Jul to Dec kWh	Jul to Dec kW
Customer1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	2022	B	1,379,645	7,066	A	1,156,476	7,354

Class A Consumption & Demand

3B. Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Class A Rate Classes
0.00

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Class	Rate Class	kWh 2022	kW 2022	kWh 2021	kW 2021	kWh 2020	kW 2020	kWh 2019	kW 2019	kWh 2018	kW 2018
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	4,166,196	9,241								
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	43,829,066	95,764								

GA-Allocation

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This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below .Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2021

Allocation of Total Non-RPP Consumption

Name	Formula	Total	2022	2021	2020	2019	2018
Non-RPP Consumption Less WMP Consumption	A	68,862,438	68,862,438				
Less Class A Consumption for Partial Year Class A Customers	B	1,156,476	1,156,476				
Less Consumption for Full Year Class A Customers	C	47,995,262	47,995,262				
Total Class B Consumption for Years During Balance Accumulation	D=A-B-C	19,710,700	19,710,700	0	0	0	0
All Class B Consumption for Transition Customers	E	1,379,645	1,379,645				
Transition Customers' Portion of Total Consumption	F=E/D	7.00 %					

Allocation-of-Total-GA-Balance

Name	Formula	Total
Total GA Balance	G	1,971
Transition Customers Portion of GA Balance	H=F*G	138
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	1,833

Allocation of GA Balance to Transition Customers

Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2022	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2021	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2020	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period They were Class B Customers in 2018	Percent of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers (\$)	Monthly Equal Payments (\$)
Customer1	1,379,645	1,379,645	0	0	0	0	100.00	138	11
Total	1,379,645	1,379,645	0	0	0	0	100.00	138	

GA Rate Rider

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class. (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (In months)
12

Proposed Rate Rider Recovery Period (in months) (value used
below on save or click of update button)
12

Rate Class	Total Metered Non-RPP Consumption excluding WMP	Total Metered 2022 Consumption for Full-Year Class A Customers (kWh)	Total Metered 2022 Consumption for Transition Customers (kWh)	Non-RPP Metered Consumption for Current Class B Customers	% of Total kWh	Total GA \$ allocated to Current Class B	GA Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	538,807	0	0	538,807	2.9	54	0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	1,592,093	0	0	1,592,093	8.7	159	0.0001
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,919,660	4,166,196	0	15,753,464	85.9	1,575	0.0001
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	46,600,530	43,829,066	2,536,121	235,343	1.3	24	0.0001
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,068	0	0	1,068	0.0	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	0	0	0	0.0	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	210,280	0	0	210,280	1.1	21	0.0001
Total	68,862,438	47,995,262	2,536,121	18,331,055	100.0	1,833	

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

Name	Formula	Total					
Total Consumption Less WMP Consumption	A	105,265,052	105,265,052				
Less Class A Consumption for Partial Year Class A Customers	B	1,156,476	1,156,476				
Less Consumption for Full Year Class A Customers	C	47,995,262	47,995,262				
Total Class B Consumption for Years During Balance Accumulation	D=A-B-C	56,113,314	56,113,314	0	0	0	0
All Class B Consumption for Transition Customers	E	1,379,645	1,379,645				
Transition Customers' Portion of Total Consumption	F=E/D	2.46 %					

Allocation of Total CBR Class B Balance \$

Name	Formula	Total				
Total CBR B Balance	G	-6,425				
Transition Customers Portion of CBR Class B Balance	H=F*G	-158				
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-6,267				

Customer	Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2021	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2020	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	Percent of kWh	Cust Spec GA Alloc When B	Monthly Equal Payments
Customer1	1,379,645.00	1,379,645.00	0.00	0.00	0.00	0.00	100.00	-158	-13
Total	1,379,645.00	1,379,645.00	0.00	0.00	0.00	0.00	100.00	-158	

CBR B Rate Rider

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed
2021

Rate Class	Total Metered 2022 Consumption Excluding WMP (kWh)	Total Metered 2022 Demand Excluding WMP (kW)	Total Metered 2022 Demand for Full-Year Class A Customers (kW)	Total Metered 2022 Consumption for Transition Customers (kWh)	Total Metered 2022 Demand for Transition Customers	Metered Consumption for Current Class B Customers (Total Consumption Excluding WMP, Class A and Transition Customers) (kWh)	Metered Demand for Current Class B Customers (Total Demand Excluding WMP, Class A and Transition Customers) (kW)	% of Total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	27,747,635	0	0	0	0	27,747,635	0	50.7	-3,177	0.00	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,762,824	0	0	0	0	10,762,824	0	19.7	-1,232	0.00	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,919,660	61,064	9,241	0	0	15,753,464	51,823	28.8	-1,804	-0.03	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	46,600,530	113,081	95,764	2,536,121	14,420	235,343	2,897	0.4	-27	-0.01	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7,449	0	0	0	0	7,449	0	0.0	-1	0.00	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	16,674	46	0	0	0	16,674	46	0.0	-2	-0.04	kW
STREET LIGHTING SERVICE CLASSIFICATION	210,280	577	0	0	0	210,280	577	0.4	-24	-0.04	kW
Total	105,265,052	174,768	105,005	2,536,121	14,420	54,733,669	55,343	100.0	-6,267		-

Tab - 7 - DVA Rate Riders

5:22:20PM

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/ Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
DVA Proposed Rate Rider Recovery Period (in months)	12
LRAM Proposed Rate Rider Recovery Period (in months)	12

Rate Class	Unit	Total Metered kWh	Metered kW or KVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ₂	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ₂	Deferral/Variance Account Rate Rider ₂	Deferral/Varian ce Account Rate Rider for Non-WMP (if applicable) ₂	Account 1568 Rate Rider
RESIDENTIAL	kWh	27,747,635	0	27,747,635	0	87,477	0	0.0032	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW	kWh	10,762,824	0	10,762,824	0	36,594	0	0.0034	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW	kW	19,919,660	61,064	19,919,660	61,064	70,450	0	1.1537	0.0000	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	kW	46,600,530	113,081	46,600,530	113,081	164,813	0	1.4575	0.0000	0.0000
UNMETERED SCATTERED LOAD	kWh	7,449	0	7,449	0	26	0	0.0035	0.0000	0.0000
SENTINEL LIGHTING	kW	16,674	46	16,674	46	59	0	1.2731	0.0000	0.0000
STREET LIGHTING	kW	210,280	577	210,280	577	744	0	1.2880	0.0000	0.0000

Total Revenue Reconciliation
360,163.30

¹ When calculating the revenue reconciliation for distributors with Class A customers , the balances of sub-account 1580-DBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in the allocation and disposed through a combined Deferral/Variance Account and Rate Rider.

Tab - 8 - Shared Tax Summary

Summary - Sharing of Tax Change Forecast Amounts

	2021	
OEB-Approved Rate Base (\$)	12,403,611	12,403,611
OEB-Approved Regulatory Taxable Income (\$)	0	0
Federal General Rate (%)		15.0
Federal Small Business Rate (%)		9.0
Federal Small Business Rate (calculated effective rate) (%)	1, 2	9.4
Ontario General Rate (%)		9.5
Ontario Small Business Rate (%)		3.2
Ontario Small Business Rate (calculated effective rate)	1, 2	6.2
Federal Small Business Limit (\$)		500,000
Ontario Small Business Limit (\$)		500,000
Federal Taxes Payable (\$)		0
Provincial Taxes Payable (\$)		0
Federal Effective Tax Rate (%)		0.0
Provincial Effective Tax Rate (%)		0.0
Combined Effective Tax Rate (%)	0.00	0.0
Total Income Taxes Payable (\$)	0	0
OEB-Approved Total Tax Credits (\$) (enter as postivie number)	0.00	0
Income Tax Provision (\$)	0	0

Grossed-up Income Taxes (\$)	0	0
Incremental Grossed-up Tax Amount (\$)		0
Sharing of Tax Amount (50%) (\$)		0
<hr/>		
Note:		
1. Regarding the small business deduction, if applicable,		
a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.		
b. If taxable capital is below \$10 million, the small business rate would be applicable.		
c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.		
2. The OEB's proxy for taxable capital is rate base.		

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in the columns below:

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class	Unit	Re-based Billed Customers or Connections	Re-Based Billed kWh	Re-Based Billed kW	Re-Based Service Charge	Re-Based Dist Vol Rate kWh	Re-Based Dist Vol Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kWh	Revenue Requirement from Rates	Service Charge % Revenue	Dist Vol Rate % Revenue kWh	Dist Vol Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,355	5,765,404		41.00			1,640,998	0	0	1,640,998	100.0	0.0	0.0	55.1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	468	1,136,665		48.00	0.0200		272,264	221,620	0	493,883	55.0	44.9	0.0	16.6
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	34	8,284,534	51,267	289.00		3.3600	118,067	0	172,052	290,119	41.0	0.0	59.0	9.7
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	5	2,766,148	96,230	2,365.00		3.7200	141,906	0	357,956	499,862	28.0	0.0	72.0	16.8
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2	6,288		23.00	0.0100		556	69	0	625	89.0	11.0	0.0	0.0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	23	19,673	55	32.00		1.0100	8,854	0	55	8,910	99.0	0.0	1.0	0.3
STREET LIGHTING SERVICE CLASSIFICATION	kW	924	229,833	632	4.00		3.9000	39,362	0	2,467	41,829	94.0	0.0	6.0	1.4
Total	-	4,811	8,208,545	148,184				2,222,007	221,688	532,531	2,976,226				100.0

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Tax Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	27,747,635	0	0	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10,762,824	0	0	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	19,919,660	61,064	0	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	46,600,530	113,081	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	7,449	0	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	16,674	46	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	210,280	577	0	0.0000
Total	105,265,053	174,769	0	
If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B).				

Tab - 10 - Current RTSRs & Billing Determinants

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.

Rate Class	Rate Description	Unit	Rate	Non Loss Adj Meter kWh	Non Loss Adj Meter kW	Applicable Loss Factor	Loss Adj Billed kWh
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	27,747,635.17	0.00	1.0608	29,434,691
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	10,762,824.28	0.00	1.0608	11,417,204
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5509	19,919,660.17	61,064.10		
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7967	46,600,529.80	113,081.10		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	7,449.00	0.00	1.0608	7,902
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0133	16,673.91	46.32		
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9724	210,280.19	577.40		
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	27,747,635.17	0.00	1.0608	29,434,691
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	10,762,824.28	0.00	1.0608	11,417,204
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.7053	19,919,660.17	61,064.10		
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.9356	46,600,529.80	113,081.10		
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	7,449.00	0.00	1.0608	7,902
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.8084	16,673.91	46.32		
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.7943	210,280.19	577.40		

2024 Wellington North Power Inc.

Tab - 11 - UTRS & SUB-TRANSMISSION RATES

September 07, 2023

5:22:20PM

Uniform Transmission Rates

		<u>2022</u>	<u>2023</u>	<u>2023</u>	<u>2024</u>
	<u>Unit</u>	<u>Rate</u>	<u>Jan to June</u>	<u>July to Dec</u>	<u>Rate</u>
Network Service Rate	kW	5.13	5.60	5.37	5.37
Line Connection Service Rate	kW	0.88	0.92	0.88	0.88
Transformation Connection Service Rate	kW	2.81	3.10	2.98	2.98

Hydro One Sub-Transmission Rates

		<u>2022</u>	<u>2023</u>	<u>2024</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW	4.3473	4.6545	4.6545
Line Connection Service Rate	kW	0.6788	0.6056	0.6056
Transformation Connection Service Rate	kW	2.3267	2.8924	2.8924
Both Line and Transformation Connection Service Rate	kW	3.0055	3.4980	3.4980

Extra HOST 1

		<u>2022</u>	<u>2023</u>	<u>2024</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW			

Extra HOST 2

		<u>2022</u>	<u>2023</u>	<u>2024</u>
	<u>Unit</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW			

Switchgear

		<u>HISTORICAL</u>	<u>CURRENT</u>	<u>FROECAST</u>
	<u>Unit</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
Low Voltage Switchgear Credit	\$			

"In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10.

For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate , please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in ""Units Billed"" and ""Amount"" columns.

The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates."

Month	Units Billed	Network Rate	Amount	Units Billed	Line Connection Rate	Amount	Units Billed	Transformation Connection Rate	Amount	Total
IESO										
January		0.00			0.00			0.00		0
February		0.00			0.00			0.00		0
March		0.00			0.00			0.00		0
April		0.00			0.00			0.00		0
May		0.00			0.00			0.00		0
June		0.00			0.00			0.00		0
July		0.00			0.00			0.00		0
August		0.00			0.00			0.00		0
September		0.00			0.00			0.00		0
October		0.00			0.00			0.00		0
November		0.00			0.00			0.00		0
December		0.00			0.00			0.00		0
Total	0	0.00	0	0	0.00	0	0	0.00	0	0

HydroOneSub-Transmission Rates										
January	18,373	4.3474	79,875	15,470	0.68	10,501	18,373	2.33	42,750	53,251
February	17,941	4.3473	77,995	15,264	0.68	10,361	17,941	2.33	41,743	52,104
March	19,282	4.3472	83,823	16,687	0.68	11,327	19,282	2.33	44,863	56,190
April	17,278	4.3473	75,112	14,818	0.68	10,058	17,278	2.33	40,200	50,258
May	17,672	4.3472	76,824	14,902	0.68	10,115	17,672	2.33	41,117	51,232
June	18,630	4.3474	80,992	15,715	0.68	10,667	18,630	2.33	43,347	54,014
July	18,581	4.3474	80,779	15,774	0.68	10,707	18,581	2.33	43,233	53,940
August	23,022	4.3472	100,082	16,537	0.68	11,225	23,022	2.33	53,565	64,790

September	17,338	4.3474	75,375	15,081	0.68	10,237	17,338	2.33	40,341	50,578
October	16,967	4.3472	73,759	14,633	0.68	9,933	16,967	2.33	39,476	49,409
November	17,971	4.3474	78,127	15,453	0.68	10,490	17,971	2.33	41,814	52,304
December	18,330	4.3472	79,684	15,659	0.68	10,629	18,330	2.33	42,648	53,277
Total	221,385	4.3473	962,427	185,993	0.68	126,250	221,385	2.33	515,097	641,347

Extra Host 1										
January		0.0000			0.00			0.00		0
February		0.0000			0.00			0.00		0
March		0.0000			0.00			0.00		0
April		0.0000			0.00			0.00		0
May		0.0000			0.00			0.00		0
June		0.0000			0.00			0.00		0
July		0.0000			0.00			0.00		0
August		0.0000			0.00			0.00		0
September		0.0000			0.00			0.00		0
October		0.0000			0.00			0.00		0
November		0.0000			0.00			0.00		0
December		0.0000			0.00			0.00		0
Total	0	0.0000	0	0	0.00	0	0	0.00	0	0

Extra Host 2										
January		0.0000			0.00			0.00		0
February		0.0000			0.00			0.00		0
March		0.0000			0.00			0.00		0
April		0.0000			0.00			0.00		0
May		0.0000			0.00			0.00		0
June		0.0000			0.00			0.00		0
July		0.0000			0.00			0.00		0
August		0.0000			0.00			0.00		0
September		0.0000			0.00			0.00		0
October		0.0000			0.00			0.00		0
November		0.0000			0.00			0.00		0
December		0.0000			0.00			0.00		0
Total	0	0.0000	0	0	0.00	0	0	0.00	0	0

Totals										
January	18,373	4.3474	79,875	15,470	0.68	10,501	18,373	2.33	42,750	53,251
February	17,941	4.3473	77,995	15,264	0.68	10,361	17,941	2.33	41,743	52,104
March	19,282	4.3472	83,823	16,687	0.68	11,327	19,282	2.33	44,863	56,190
April	17,278	4.3473	75,112	14,818	0.68	10,058	17,278	2.33	40,200	50,258

May	17,672	4.3472	76,824	14,902	0.68	10,115	17,672	2.33	41,117	51,232
June	18,630	4.3474	80,992	15,715	0.68	10,667	18,630	2.33	43,347	54,014
July	18,581	4.3474	80,779	15,774	0.68	10,707	18,581	2.33	43,233	53,940
August	23,022	4.3472	100,082	16,537	0.68	11,225	23,022	2.33	53,565	64,790
September	17,338	4.3474	75,375	15,081	0.68	10,237	17,338	2.33	40,341	50,578
October	16,967	4.3472	73,759	14,633	0.68	9,933	16,967	2.33	39,476	49,409
November	17,971	4.3474	78,127	15,453	0.68	10,490	17,971	2.33	41,814	52,304
December	18,330	4.3472	79,684	15,659	0.68	10,629	18,330	2.33	42,648	53,277
Total	221,385	4.3473	962,427	185,993	0.68	126,250	221,385	2.33	515,097	641,347
Low Voltage Switchgear Credit (if applicable)										
Total including deduction for Low Voltage Switchgear Credit										
641,347										

Tab - 13 - Current RSTR Billed

5:22:20PM

The purpose of this sheet is to calculate the expected billing when current Uniform Transmission Rates are applied against historical transmission units .

Month	Network			Line Connection			Transformation Connection			Total
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
IESO										
January		5.60	0		0.92	0		3.10	0	0
February		5.60	0		0.92	0		3.10	0	0
March		5.60	0		0.92	0		3.10	0	0
April		5.60	0		0.92	0		3.10	0	0
May		5.60	0		0.92	0		3.10	0	0
June		5.60	0		0.92	0		3.10	0	0
July		5.37	0		0.88	0		2.98	0	0
August		5.37	0		0.88	0		2.98	0	0
September		5.37	0		0.88	0		2.98	0	0
October		5.37	0		0.88	0		2.98	0	0
November		5.37	0		0.88	0		2.98	0	0
December		5.37	0		0.88	0		2.98	0	0
Total	0	0.00	0	0	0.00	0	0	0.00	0	0
HydroOneSub-Transmission Rates										
January	18,373	4.65	85,517	15,470	0.61	9,369	18,373	2.89	53,142	62,511
February	17,941	4.65	83,506	15,264	0.61	9,244	17,941	2.89	51,893	61,136
March	19,282	4.65	89,748	16,687	0.61	10,106	19,282	2.89	55,771	65,877
April	17,278	4.65	80,420	14,818	0.61	8,974	17,278	2.89	49,975	58,949
May	17,672	4.65	82,254	14,902	0.61	9,025	17,672	2.89	51,114	60,139
June	18,630	4.65	86,713	15,715	0.61	9,517	18,630	2.89	53,885	63,402
July	18,581	4.65	86,485	15,774	0.61	9,553	18,581	2.89	53,744	63,296
August	23,022	4.65	107,156	16,537	0.61	10,015	23,022	2.89	66,589	76,604
September	17,338	4.65	80,700	15,081	0.61	9,133	17,338	2.89	50,148	59,281
October	16,967	4.65	78,973	14,633	0.61	8,862	16,967	2.89	49,075	57,937
November	17,971	4.65	83,646	15,453	0.61	9,358	17,971	2.89	51,979	61,338
December	18,330	4.65	85,317	15,659	0.61	9,483	18,330	2.89	53,018	62,501
Total	221,385	4.65	1,030,436	185,993	0.61	112,637	221,385	2.89	640,334	752,971
Extra Host 1										
January		0.00	0		0.00	0		0.00	0	0
February		0.00	0		0.00	0		0.00	0	0
March		0.00	0		0.00	0		0.00	0	0

April		0.00	0		0.00	0		0.00	0		0
May		0.00	0		0.00	0		0.00	0		0
June		0.00	0		0.00	0		0.00	0		0
July		0.00	0		0.00	0		0.00	0		0
August		0.00	0		0.00	0		0.00	0		0
September		0.00	0		0.00	0		0.00	0		0
October		0.00	0		0.00	0		0.00	0		0
November		0.00	0		0.00	0		0.00	0		0
December		0.00	0		0.00	0		0.00	0		0
Total	0			0			0				
Extra Host 2											
January		0.00	0		0.00	0		0.00	0		0
February		0.00	0		0.00	0		0.00	0		0
March		0.00	0		0.00	0		0.00	0		0
April		0.00	0		0.00	0		0.00	0		0
May		0.00	0		0.00	0		0.00	0		0
June		0.00	0		0.00	0		0.00	0		0
July		0.00	0		0.00	0		0.00	0		0
August		0.00	0		0.00	0		0.00	0		0
September		0.00	0		0.00	0		0.00	0		0
October		0.00	0		0.00	0		0.00	0		0
November		0.00	0		0.00	0		0.00	0		0
December		0.00	0		0.00	0		0.00	0		0
Total	0			0			0				
Totals											
January	18,373	4.65	85,517	15,470	0.61	9,369	18,373	2.89	53,142		62,511
February	17,941	4.65	83,506	15,264	0.61	9,244	17,941	2.89	51,893		61,136
March	19,282	4.65	89,748	16,687	0.61	10,106	19,282	2.89	55,771		65,877
April	17,278	4.65	80,420	14,818	0.61	8,974	17,278	2.89	49,975		58,949
May	17,672	4.65	82,254	14,902	0.61	9,025	17,672	2.89	51,114		60,139
June	18,630	4.65	86,713	15,715	0.61	9,517	18,630	2.89	53,885		63,402
July	18,581	4.65	86,485	15,774	0.61	9,553	18,581	2.89	53,744		63,296
August	23,022	4.65	107,156	16,537	0.61	10,015	23,022	2.89	66,589		76,604
September	17,338	4.65	80,700	15,081	0.61	9,133	17,338	2.89	50,148		59,281
October	16,967	4.65	78,973	14,633	0.61	8,862	16,967	2.89	49,075		57,937
November	17,971	4.65	83,646	15,453	0.61	9,358	17,971	2.89	51,979		61,338
December	18,330	4.65	85,317	15,659	0.61	9,483	18,330	2.89	53,018		62,501
Total	221,385	4.65	1,030,436	185,993	0.61	112,637	221,385	2.89	640,334		752,971
Low Voltage Switchgear Credit (if applicable)											
Total including deduction for Low Voltage Switchgear Credit											
752,971											

Tab - 14 - Forecast RTSR Billed

The purpose of this sheet is to calculate the expected billing when current Uniform Transmission Rates are applied against historical transmission units .

Month	Units Billed	Network Rate	Amount	Units Billed	Line Connection Rate	Amount	Units Billed	Transformation Connection Rate	Amount	Total Connection Amount
IESO										
January		5.37	0		0.88	0.00		2.98	0	0
February		5.37	0		0.88	0.00		2.98	0	0
March		5.37	0		0.88	0.00		2.98	0	0
April		5.37	0		0.88	0.00		2.98	0	0
May		5.37	0		0.88	0.00		2.98	0	0
June		5.37	0		0.88	0.00		2.98	0	0
July		5.37	0		0.88	0.00		2.98	0	0
August		5.37	0		0.88	0.00		2.98	0	0
September		5.37	0		0.88	0.00		2.98	0	0
October		5.37	0		0.88	0.00		2.98	0	0
November		5.37	0		0.88	0.00		2.98	0	0
December		5.37	0		0.88	0.00		2.98	0	0
Total	0	5.37	0	0	0.88	0.00	0	2.98	0	0
HydroOneSub-Transmission Rates										
January	18,373	4.65	85,517	15,470	0.61	9,368.63	18,373	2.89	53,142	62,511
February	17,941	4.65	83,506	15,264	0.61	9,243.88	17,941	2.89	51,893	61,136
March	19,282	4.65	89,748	16,687	0.61	10,105.65	19,282	2.89	55,771	65,877
April	17,278	4.65	80,420	14,818	0.61	8,973.78	17,278	2.89	49,975	58,949
May	17,672	4.65	82,254	14,902	0.61	9,024.65	17,672	2.89	51,114	60,139
June	18,630	4.65	86,713	15,715	0.61	9,517.00	18,630	2.89	53,885	63,402
July	18,581	4.65	86,485	15,774	0.61	9,552.73	18,581	2.89	53,744	63,296
August	23,022	4.65	107,156	16,537	0.61	10,014.81	23,022	2.89	66,589	76,604
September	17,338	4.65	80,700	15,081	0.61	9,133.05	17,338	2.89	50,148	59,281
October	16,967	4.65	78,973	14,633	0.61	8,861.74	16,967	2.89	49,075	57,937
November	17,971	4.65	83,646	15,453	0.61	9,358.34	17,971	2.89	51,979	61,338
December	18,330	4.65	85,317	15,659	0.61	9,483.09	18,330	2.89	53,018	62,501
Total	221,385	4.65	1,030,436	185,993	0.61	112,637.36	221,385	2.89	640,334	752,971
Extra Host 1										
January		0.00	0		0.00	0.00		0.00	0	0
February		0.00	0		0.00	0.00		0.00	0	0
March		0.00	0		0.00	0.00		0.00	0	0

April	0.00	0	0.00	0.00	0.00	0	0
May	0.00	0	0.00	0.00	0.00	0	0
June	0.00	0	0.00	0.00	0.00	0	0
July	0.00	0	0.00	0.00	0.00	0	0
August	0.00	0	0.00	0.00	0.00	0	0
September	0.00	0	0.00	0.00	0.00	0	0
October	0.00	0	0.00	0.00	0.00	0	0
November	0.00	0	0.00	0.00	0.00	0	0
December	0.00	0	0.00	0.00	0.00	0	0
Total	0	0.00	0	0.00	0.00	0	0
Extra Host 2							
January	0.00	0	0.00	0.00	0.00	0	0
February	0.00	0	0.00	0.00	0.00	0	0
March	0.00	0	0.00	0.00	0.00	0	0
April	0.00	0	0.00	0.00	0.00	0	0
May	0.00	0	0.00	0.00	0.00	0	0
June	0.00	0	0.00	0.00	0.00	0	0
July	0.00	0	0.00	0.00	0.00	0	0
August	0.00	0	0.00	0.00	0.00	0	0
September	0.00	0	0.00	0.00	0.00	0	0
October	0.00	0	0.00	0.00	0.00	0	0
November	0.00	0	0.00	0.00	0.00	0	0
December	0.00	0	0.00	0.00	0.00	0	0
Total	0	0.00	0	0.00	0.00	0	0
Totals							
January	18,373	4.65	85,517	15,470	5.53	9,368.63	18,373 2.89 53,142 62,511
February	17,941	4.65	83,506	15,264	5.47	9,243.88	17,941 2.89 51,893 61,136
March	19,282	4.65	89,748	16,687	5.38	10,105.65	19,282 2.89 55,771 65,877
April	17,278	4.65	80,420	14,818	5.43	8,973.78	17,278 2.89 49,975 58,949
May	17,672	4.65	82,254	14,902	5.52	9,024.65	17,672 2.89 51,114 60,139
June	18,630	4.65	86,713	15,715	5.52	9,517.00	18,630 2.89 53,885 63,402
July	18,581	4.65	86,485	15,774	5.48	9,552.73	18,581 2.89 53,744 63,296
August	23,022	4.65	107,156	16,537	6.48	10,014.81	23,022 2.89 66,589 76,604
September	17,338	4.65	80,700	15,081	5.35	9,133.05	17,338 2.89 50,148 59,281
October	16,967	4.65	78,973	14,633	5.40	8,861.74	16,967 2.89 49,075 57,937
November	17,971	4.65	83,646	15,453	5.41	9,358.34	17,971 2.89 51,979 61,338
December	18,330	4.65	85,317	15,659	5.45	9,483.09	18,330 2.89 53,018 62,501
Total	221,385	4.65	1,030,436	185,993	0.61	112,637.36	221,385 2.89 640,334 752,971
Low Voltage Switchgear Credit (if applicable)							
Total including deduction for Low Voltage Switchgear Credit							
752,971							

RTS Network Rates - Current Wholesale

Rate Class	Rate Description	Unit	Current RTSR Network	Loss Adj Billed kWh	Billed kW	Current Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096	29,434,691	0	282,573	26.7	275,393	0.0094
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	11,417,204	0	101,613	9.6	99,031	0.0087
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.7053		61,064	226,261	21.4	220,511	3.6111
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.9356		113,081	445,042	42.1	433,733	3.8356
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	7,902	0	70	0.0	69	0.0087
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.8084		46	130	0.0	127	2.7370
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.7943		577	1,613	0.2	1,572	2.7233

RTS Connection Rates - Current Wholesale

Rate Class	Rate Description	Unit	Current RTSR Connection	Loss Adj Billed kWh	Billed kW	Current Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	29,434,691	0	223,704	29.1	219,059	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	11,417,204	0	71,928	9.4	70,435	0.0062
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5509		61,064	155,768	20.3	152,534	2.4979
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7967		113,081	316,254	41.1	309,688	2.7386
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0063	7,902	0	50	0.0	49	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0133		46	93	0.0	91	1.9715
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9724		577	1,139	0.1	1,115	1.9314

RTSR Network Rates - Furure Wholesale									
Rate Class	Rate Description	Unit	Adjusted RTSR Network	Loss Adj Billed kWh	Billed kW	Forecast Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	29,434,691	0	275,392.79	26.73	275,393	0.0094
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	11,417,204	0	99,031.10	9.61	99,031	0.0087
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.6111		61,064	220,511.47	21.40	220,511	3.6111
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.8356		113,081	433,733.36	42.09	433,733	3.8356
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	7,902	0	68.54	0.01	69	0.0087
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.7370		46	126.78	0.01	127	2.7370
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.7233		577	1,572.43	0.15	1,572	2.7233

RTS Connection Rates - Future Wholesale									
Rate Class	Rate Description	Unit	Adjusted RTSR Connection	Loss Adj Billed kWh	Billed kW	Forecast Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	29,434,691	0	219,058.94	29.09	219,059	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	11,417,204	0	70,434.95	9.35	70,435	0.0062
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4979		61,064	152,534.22	20.26	152,534	2.4979
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7386		113,081	309,687.60	41.13	309,688	2.7386
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	7,902	0	48.75	0.01	49	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9715		46	91.32	0.01	91	1.9715
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9314		577	1,115.22	0.15	1,115	1.9314

Tab - 16 - Proposed Base Rates

If applicable, please enter any adjustments related to the revenue to cost ratio model into the input columns. The Price Escalator has been set at the most current value and will be updated by OEB staff at a later date .

Price Escalator (%)*	4.80	Productivity Factor (%)	0.00
Choose Stretch Factor Group*	III	Price Cap Index (%)	0.00
Associated Stretch Factor (%)	0.30	Effective Year of Residential Rate Design Transition (yyyy)	
# of Residential Customers (approved in the last CoS)		OEB-approved # of Transition Years	
Billed kWh for Resintail Customers (Approved in the last CoS)			
Rate Design Transition Years left	0		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR (%)	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	43.41		0.0000		0.00	43.41	0.0000
GENERAL SERVICE LESS THAN 50 KW	51.63		0.0212		0.00	51.63	0.0212
GENERAL SERVICE 50 TO 999 KW	308.19		3.5742		0.00	308.19	3.5742
GENERAL SERVICE 1,000 TO 4,999 KW	2,518.88		3.9617		0.00	2,518.88	3.9617
UNMETERED SCATTERED LOAD	24.69		0.0116		0.00	24.69	0.0116
SENTINEL LIGHTING	9.24		34.1614		0.00	9.24	34.1614
STREET LIGHTING	3.78		4.1567		0.00	3.78	4.1567

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

2024 Wellington North Power Inc.	September 07, 2023
Tab - 17 - RPP & Other Charges	5:22:20PM
Case Manager will update the following rates and charges if an OEB Decision (or other related Decision) has been issued at the time of completing this application.	

Regulatory Charges	Unit	January 1, 2023 [*]	January 1, 2024 [*]
Wholesale Market Service Rate (WMS) - not including CBR (\$/kwh)	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500	0.2500

Time-of-Use RPP Prices

RPP Prices Date November 01, 2021

	Unit	TOU Prices [*]	% of TOU [*] Consumption
Off-Peak	\$/kWh	0.0740	63
Mid-Peak	\$/kWh	0.1020	18
On-Peak	\$/kWh	0.1510	19

Bill Impact Constants		
	Unit	Amount [*]
Average IESO Wholesale Market Price	\$/kWh	0.1076
Non-RPP Retailer Average Price	\$/kWh	0.1076

Smart Meter Entity Charge (SME)		
	Unit	Amount [*]
Smart Meter Entity Charge (SME)	\$	0.42

Distribution Rate Protection		
	Unit	Amount [*]
Distribution Rate Protection (DRP) Amount (applicable to distributors under the Distribution Rate Protection program)	\$	39.49

Retail Service Charges

	<u>Unit</u>	<u>Current</u> <u>Charge</u>	<u>Inflation</u> <u>Factor (%)</u>	<u>Proposed</u> <u>Charge</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.66	4.80	-0.69
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party	\$	0.56	4.80	0.59
Service Transaction Requests (STR) Processing fee, per request, applied to the requesting party	\$	1.11	4.80	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party up to twice a year	\$	0.00	4.80	0.00
Electronic Business Transaction (EBT) system, applied to the requesting party more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80	2.34

If necessary, enter any additional proposed rate riders/rates in Table 1 below for each applicable rate class. To begin, click the (+) button to create a new row. Make sure the required information in all columns is completed for each rate class.

If the proposed rate rider description cannot be found in the dropdown list of Table 1, use Table 2 to enter the rate rider description of your choice. Please note the rate description must begin with "Rate Rider for".

Table 1

Rate Class *	Select Rate Rider Name *	Unit *	Rate *	Expiry Date *	Sub Total
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Table 2

RRR Rate Class *	Enter Rate Rider Name *	Unit *	Rate *	Expiry Date *	Sub Total *
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***To print Tab 19 - Proposed Tariff,
click on tab name "19 - Proposed Tariff"
in the menu showing on the right side of the screen.***

The bill comparisons below must be provided for typical customers and consumption levels.

Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price , the weighted average price including Class B GA through end of April 2022 of \$/kWh (IESO's Monthly Market Report) has been used to represent the cost of power. For those classes on a retailer contract, applicants can update the contract price (plus GA) on Tab 17 for a more accurate estimate.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in the last column of Table 1. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Table 1		RPP? Non-RPP [*]	Current [*]	Proposed	Consumpti [*]	Demand	RTSR Demand or [*]	Billing
RRR Rate Class [*]	Units	Retailers? Non-RPP	Loss Factor	Loss Factor	on kWh	kW	Demand-Interval?	Determinant
RESIDENTIAL	kWh	RPP	1.0608	1.0608	750		Consumption	
GENERAL SERVICE LESS THAN 50 KW	kWh	RPP	1.0608	1.0608	2,000		Consumption	
GENERAL SERVICE 50 TO 999 KW	kW	Non-RPP (Other)	1.0608	1.0608	48,101	131	Demand	
GENERAL SERVICE 1,000 TO 4,999 KW	kW	Non-RPP (Retailer)	1.0608	1.0608	781,824	1,635	Demand	
UNMETERED SCATTERED LOAD	kWh	RPP	1.0608	1.0608	130		Consumption	1
SENTINEL LIGHTING	kW	RPP	1.0608	1.0608	71	0	Demand	1
STREET LIGHTING	kW	Non-RPP (Other)	1.0608	1.0608	19,152	53	Demand	950

RESIDENTIAL	RPP? Non-RPP Retailers? Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW			
	RPP	1.0608	750	1.0608				
CHARGES		CURRENT		PROPOSED				
Charge Name	Rate \$	Volume	Charge	Rate \$	Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	43.41	1	43.41	43.41	1	43.41	0.00	0.00
Distribution Volumetric Rate		750			750			
Fixed Rate Riders		1			1			
Volumetric Rate Riders		750			750			
Sub-Total A (excluding pass through)			43.41			43.41	0.00	0.00
Line Losses on Cost of Power	0.0937	46	4.27	0.09	46	4.27	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0036	750	2.70	0.00	750	2.40	-0.30	-11.11
CBR Class B Rate Riders		750		0.00	750	-0.08	-0.08	
GA Rate Riders		750			750			
Low Voltage Service Charge	0.0043	750	3.23	0.00	750	3.15	-0.08	-2.33
Smart Meter Entity Charge (if applicable)	0.42	1	0.42	0.42	1	0.42	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		750			750			
Sub-Total B - Distribution (includes Sub-Total A)			54.03			53.58	-0.45	-0.83
RTSR - Network	0.0096	796	7.64	0.01	796	7.48	-0.16	-2.08
RTSR - Connection and/or Line and Transformation Connection	0.0076	796	6.05	0.01	796	5.89	-0.16	-2.63
Sub-Total C - Delivery (including Sub-Total B)			67.71			66.94	-0.77	-1.13
Wholesale Market Service Charge (WMSC)	0.0045	796	3.58	0.00	796	3.58	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	796	0.56	0.00	796	0.56	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	472	34.97	0.07	473	34.97	0.00	0.00
TOU - Mid Peak	0.1020	135	13.77	0.10	135	13.77	0.00	0.00
TOU - On Peak	0.1510	142	21.52	0.15	143	21.52	0.00	0.00
Total Bill on TOU (before Taxes)			142.35			141.58	-0.77	-0.54
HST	13.00 %		18.51	13.00		18.41	-0.10	-0.54
Ontario Electricity Rebate	11.70 %		-16.65	11.70		-16.57	0.09	-0.54
Total Bill on TOU			144.20			143.42	-0.78	-0.54

GENERAL SERVICE LESS THAN 50 KW	RPP?	Non-RPP Retailers?	Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW
	RPP			1.0608	2,000	1.0608	
CHARGES		CURRENT			PROPOSED		
Charge Name	Rate \$	Volume	Charge	Rate \$	Volume	Charge	Impact Change \$ Impact Change %
Monthly Service Charge	51.63	1	51.63	51.63	1	51.63	0.00 0.00
Distribution Volumetric Rate	0.0212	2,000	42.40	0.02	2,000	42.40	0.00 0.00
Fixed Rate Riders		1			1		
Volumetric Rate Riders		2,000			2,000		
Sub-Total A (excluding pass through)			94.03			94.03	0.00 0.00
Line Losses on Cost of Power	0.0937	122	11.39	0.09	122	11.39	0.00 0.00
Total Deferral/Variance Account Rate Riders	0.0037	2,000	7.40	0.00	2,000	6.80	-0.60 -8.11
CBR Class B Rate Riders		2,000		0.00	2,000	-0.20	-0.20
GA Rate Riders		2,000			2,000		
Low Voltage Service Charge	0.0036	2,000	7.20	0.00	2,000	7.00	-0.20 -2.78
Smart Meter Entity Charge (if applicable)	0.42	1	0.42	0.42	1	0.42	0.00 0.00
Additional Fixed Rate Riders		1			1		
Additional Volumetric Rate Riders		2,000			2,000		
Sub-Total B - Distribution (includes Sub-Total A)			120.44			119.44	-1.00 -0.83
RTSR - Network	0.0089	2,122	18.88	0.01	2,122	18.46	-0.42 -2.25
RTSR - Connection and/or Line and Transformation Connection	0.0063	2,122	13.37	0.01	2,122	13.15	-0.21 -1.59
Sub-Total C - Delivery (including Sub-Total B)			152.69			151.05	-1.64 -1.07
Wholesale Market Service Charge (WMSC)	0.0045	2,122	9.55	0.00	2,122	9.55	0.00 0.00
Rural and Remote Rate Protection (RRRP)	0.0007	2,122	1.49	0.00	2,122	1.49	0.00 0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00 0.00
TOU - Off Peak	0.0740	1,260	93.24	0.07	1,260	93.24	0.00 0.00
TOU - Mid Peak	0.1020	360	36.72	0.10	360	36.72	0.00 0.00
TOU - On Peak	0.1510	380	57.38	0.15	380	57.38	0.00 0.00
Total Bill on TOU (before Taxes)			351.31			349.67	-1.64 -0.47
HST	13.00 %		45.67	13.00		45.46	-0.21 -0.47
Ontario Electricity Rebate	11.70 %		-41.10	11.70		-40.91	0.19 -0.47
Total Bill on TOU			355.88			354.22	-1.66 -0.47

GENERAL SERVICE 50 TO 999 KW			RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor		Consumption kWh		Proposed Loss Factor		Demand kW	
			Non-RPP (Other)		1.0608		48,101		1.0608		131	
CHARGES												
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %				
Monthly Service Charge	308.19	1	308.19	308.19	1	308.19	0.00	0.00				
Distribution Volumetric Rate	3.5742	131	468.22	3.57	131	468.22	0.00	0.00				
Fixed Rate Riders		1			1							
Volumetric Rate Riders		131			131							
Sub-Total A (excluding pass through)			776.41			776.41	0.00	0.00				
Line Losses on Cost of Power												
Total Deferral/Variance Account Rate Riders	1.2769	131	167.27	1.15	131	151.13	-16.14	-9.65				
CBR Class B Rate Riders		131		-0.03	131	-4.56	-4.56					
GA Rate Riders	0.0006	48,101	28.86	0.00	48,101	4.81	-24.05	-83.33				
Low Voltage Service Charge	1.3797	131	180.74	1.34	131	175.70	-5.04	-2.79				
Smart Meter Entity Charge (if applicable)		1			1							
Additional Fixed Rate Riders		1			1							
Additional Volumetric Rate Riders		131			131							
Sub-Total B - Distribution (includes Sub-Total A)			1,153.29			1,103.49	-49.79	-4.32				
RTSR - Network	3.7053	131	485.39	3.61	131	473.05	-12.34	-2.54				
RTSR - Connection and/or Line and Transformation Connection	2.5509	131	334.17	2.50	131	327.22	-6.94	-2.08				
Sub-Total C - Delivery (including Sub-Total B)			1,972.85			1,903.77	-69.08	-3.50				
Wholesale Market Service Charge (WMSC)	0.0045	51,026	229.61	0.00	51,026	229.61	0.00	0.00				
Rural and Remote Rate Protection (RRRP)	0.0007	51,026	35.72	0.00	51,026	35.72	0.00	0.00				
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00				
Average IESO Wholesale Market Price	0.1076	51,026	5,490.35	0.11	51,026	5,490.35	0.00	0.00				
Total Bill on Average IESO Wholesale Market Price			7,728.78			7,659.70	-69.08	-0.89				
HST	13.00 %		1,004.74	13.00		995.76	-8.98	-0.89				
Ontario Electricity Rebate	11.70 %			11.70								
Total Bill on Average IESO Wholesale Market Price			8,733.52			8,655.46	-78.05	-0.89				

GENERAL SERVICE 1,000 TO 4,999 KW			RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Retailer)		Current Loss Factor 1.0608		Consumption kWh 781,824		Proposed Loss Factor 1.0608		Demand kW 1,635	
CHARGES												
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %				
Monthly Service Charge	2518.88	1	2,518.88	2,518.88	1	2,518.88	0.00	0.00				
Distribution Volumetric Rate	3.9617	1,635	6,477.38	3.96	1,635	6,477.38	0.00	0.00				
Fixed Rate Riders		1			1							
Volumetric Rate Riders		1,635			1,635							
Sub-Total A (excluding pass through)			8,996.26			8,996.26	0.00	0.00				
Line Losses on Cost of Power												
Total Deferral/Variance Account Rate Riders	1.4957	1,635	2,445.47	1.46	1,635	2,383.01	-62.46	-2.55				
CBR Class B Rate Riders		1,635		-0.01	1,635	-15.21	-15.21					
GA Rate Riders	0.0006	781,824	469.09	0.00	781,824	78.18	-390.91	-83.33				
Low Voltage Service Charge	1.5126	1,635	2,473.10	1.47	1,635	2,404.10	-69.00	-2.79				
Smart Meter Entity Charge (if applicable)		1			1							
Additional Fixed Rate Riders		1			1							
Additional Volumetric Rate Riders		1,635			1,635							
Sub-Total B - Distribution (includes Sub-Total A)			14,383.92			13,846.35	-537.57	-3.74				
RTSR - Network	3.9356	1,635	6,434.71	3.84	1,635	6,271.21	-163.50	-2.54				
RTSR - Connection and/or Line and Transformation Connection	2.7967	1,635	4,572.60	2.74	1,635	4,477.61	-94.99	-2.08				
Sub-Total C - Delivery (including Sub-Total B)			25,391.23			24,595.17	-796.06	-3.14				
Wholesale Market Service Charge (WMSC)	0.0045	829,359	3,732.12	0.00	829,359	3,732.12	0.00	0.00				
Rural and Remote Rate Protection (RRRP)	0.0007	829,359	580.55	0.00	829,359	580.55	0.00	0.00				
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00				
Non-RPP Retailer Avg. Price	0.1076	829,359	89,239.02	0.11	829,359	89,239.02	0.00	0.00				
Total Bill on Non-RPP Avg. Price			118,943.17			118,147.10	-796.06	-0.67				
HST	13.00 %		15,462.61	13.00		15,359.12	-103.49	-0.67				
Ontario Electricity Rebate	11.70 %			11.70								
Total Bill on Non-RPP Avg. Price			134,405.78			133,506.23	-899.55	-0.67				

UNMETERED SCATTERED LOAD	RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 130	Proposed Loss Factor 1.0608	Demand kW			
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	24.69	1	24.69	24.69	1	24.69	0.00	0.00
Distribution Volumetric Rate	0.0116	130	1.51	0.01	130	1.51	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		130			130			
Sub-Total A (excluding pass through)			26.20			26.20	0.00	0.00
Line Losses on Cost of Power	0.0937	8	0.74	0.09	8	0.74	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0037	130	0.48	0.00	130	0.46	-0.03	-5.41
CBR Class B Rate Riders		130		0.00	130	-0.01	-0.01	
GA Rate Riders		130			130			
Low Voltage Service Charge	0.0036	130	0.47	0.00	130	0.46	-0.01	-2.78
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		130			130			
Sub-Total B - Distribution (includes Sub-Total A)			27.89			27.83	-0.05	-0.19
RTSR - Network	0.0089	138	1.23	0.01	138	1.20	-0.03	-2.25
RTSR - Connection and/or Line and Transformation Connection	0.0063	138	0.87	0.01	138	0.85	-0.01	-1.59
Sub-Total C - Delivery (including Sub-Total B)			29.98			29.89	-0.09	-0.31
Wholesale Market Service Charge (WMSC)	0.0045	138	0.62	0.00	138	0.62	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	138	0.10	0.00	138	0.10	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	82	6.06	0.07	82	6.06	0.00	0.00
TOU - Mid Peak	0.1020	23	2.39	0.10	23	2.39	0.00	0.00
TOU - On Peak	0.1510	25	3.73	0.15	25	3.73	0.00	0.00
Total Bill on TOU (before Taxes)			43.13			43.03	-0.09	-0.22
HST	13.00 %		5.61	13.00		5.59	-0.01	-0.22
Ontario Electricity Rebate	11.70 %		-5.05	11.70		-5.03	0.01	-0.22
Total Bill on TOU			43.69			43.59	-0.09	-0.22

SENTINEL LIGHTING		RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
		RPP		1.0608	71	1.0608	0	
CHARGES		CURRENT		PROPOSED				
Charge Name	Rate \$	Volume	Charge	Rate \$	Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	9.24	1	9.24	9.24	1	9.24	0.00	0.00
Distribution Volumetric Rate	34.1614	0	6.83	34.16	0	6.83	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		0			0			
Sub-Total A (excluding pass through)			16.07			16.07	0.00	0.00
Line Losses on Cost of Power	0.0937	4	0.40	0.09	4	0.40	0.00	0.00
Total Deferral/Variance Account Rate Riders	1.2587	0	0.25	1.27	0	0.25	0.00	1.14
CBR Class B Rate Riders		0		-0.04	0	-0.01	-0.01	
GA Rate Riders		71			71			
Low Voltage Service Charge	1.0890	0	0.22	1.06	0	0.21	-0.01	-2.80
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		0			0			
Sub-Total B - Distribution (includes Sub-Total A)			16.95			16.93	-0.01	-0.07
RTSR - Network	2.8084	0	0.56	2.74	0	0.55	-0.01	-2.54
RTSR - Connection and/or Line and Transformation Connection	2.0133	0	0.40	1.97	0	0.39	-0.01	-2.08
Sub-Total C - Delivery (including Sub-Total B)			17.91			17.88	-0.03	-0.19
Wholesale Market Service Charge (WMSC)	0.0045	75	0.34	0.00	75	0.34	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	75	0.05	0.00	75	0.05	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	45	3.31	0.07	45	3.31	0.00	0.00
TOU - Mid Peak	0.1020	13	1.30	0.10	13	1.30	0.00	0.00
TOU - On Peak	0.1510	13	2.04	0.15	13	2.04	0.00	0.00
Total Bill on TOU (before Taxes)			25.20			25.17	-0.03	-0.14
HST	13.00 %		3.28	13.00		3.27	0.00	-0.14
Ontario Electricity Rebate	11.70 %		-2.95	11.70		-2.94	0.00	-0.14
Total Bill on TOU			25.53			25.50	-0.04	-0.14

STREET LIGHTING	RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Other)		Current Loss Factor 1.0608	Consumption kWh 19,152	Proposed Loss Factor 1.0608	Demand kW 53		
CHARGES	CURRENT		PROPOSED					
Charge Name	Rate \$	Volume	Charge	Rate \$	Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	3.78	950	3,591.00	3.78	950	3,591.00	0.00	0.00
Distribution Volumetric Rate	4.1567	53	219.10	4.16	53	219.10	0.00	0.00
Fixed Rate Riders		950			950			
Volumetric Rate Riders		53			53			
Sub-Total A (excluding pass through)			3,810.10			3,810.10	0.00	0.00
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.3447	53	70.88	1.29	53	67.89	-2.99	-4.22
CBR Class B Rate Riders		53		-0.04	53	-2.19	-2.19	
GA Rate Riders	0.0006	19,152	11.49	0.00	19,152	1.92	-9.58	-83.33
Low Voltage Service Charge	1.0668	53	56.23	1.04	53	54.66	-1.57	-2.79
Smart Meter Entity Charge (if applicable)		950			950			
Additional Fixed Rate Riders		950			950			
Additional Volumetric Rate Riders		53			53			
Sub-Total B - Distribution (includes Sub-Total A)			3,948.70			3,932.37	-16.33	-0.41
RTSR - Network	2.7943	53	147.29	2.72	53	143.55	-3.74	-2.54
RTSR - Connection and/or Line and Transformation Connection	1.9724	53	103.97	1.93	53	101.80	-2.16	-2.08
Sub-Total C - Delivery (including Sub-Total B)			4,199.95			4,177.72	-22.23	-0.53
Wholesale Market Service Charge (WMSC)	0.0045	20,316	91.42	0.00	20,316	91.42	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	20,316	14.22	0.00	20,316	14.22	0.00	0.00
Standard Supply Service Charge	0.25	950	237.50	0.25	950	237.50	0.00	0.00
Average IESO Wholesale Market Price	0.1076	20,316	2,186.05	0.11	20,316	2,186.05	0.00	0.00
Total Bill on Average IESO Wholesale Market Price			6,729.15			6,706.92	-22.23	-0.33
HST	13.00 %		874.79	13.00		871.90	-2.89	-0.33
Ontario Electricity Rebate	11.70 %		0.00	11.70		0.00	0.00	
Total Bill on Average IESO Wholesale Market Price			7,603.94			7,578.82	-25.12	-0.33

Table 2 - Bill Impacts Summary

<u>Rate Classes/Catagories</u>	<u>Units</u>	<u>Sub Total A \$</u>	<u>SubTotal A %</u>	<u>Sub Total B \$</u>	<u>SubTotal B %</u>	<u>Sub Total C \$</u>	<u>Sub Total C %</u>	<u>Total Bill \$</u>	<u>Total Bill %</u>
RESIDENTIAL - RPP	kWh	0.00	0.0	-0.45	-0.8	-0.77	-1.1	-0.78	-0.5
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	0.00	0.0	-1.00	-0.8	-1.64	-1.1	-1.66	-0.5
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	0.00	0.0	-49.79	-4.3	-69.08	-3.5	-78.05	-0.9
GENERAL SERVICE 1,000 TO 4,999 KW - Non-RPP (Retailer)	kW	0.00	0.0	-537.57	-3.7	-796.06	-3.1	-899.55	-0.7
UNMETERED SCATTERED LOAD - RPP	kWh	0.00	0.0	-0.05	-0.2	-0.09	-0.3	-0.09	-0.2
SENTINEL LIGHTING - RPP	kW	0.00	0.0	-0.01	-0.1	-0.03	-0.2	-0.04	-0.1
STREET LIGHTING - Non-RPP (Other)	kW	0.00	0.0	-16.33	-0.4	-22.23	-0.5	-25.12	-0.3

RESIDENTIAL		RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
		RPP		1.0608	750	1.0608		
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	43.41	1	43.41	43.41	1	43.41	0.00	0.00
Distribution Volumetric Rate		750			750			
Fixed Rate Riders		1			1			
Volumetric Rate Riders		750			750			
Sub-Total A (excluding pass through)			43.41			43.41	0.00	0.00
Line Losses on Cost of Power	0.0937	46	4.27	0.09	46	4.27	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0036	750	2.70	0.00	750	2.40	-0.30	-11.11
CBR Class B Rate Riders		750		0.00	750	-0.08	-0.08	
GA Rate Riders		750			750			
Low Voltage Service Charge	0.0043	750	3.23	0.00	750	3.15	-0.08	-2.33
Smart Meter Entity Charge (if applicable)	0.42	1	0.42	0.42	1	0.42	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		750			750			
Sub-Total B - Distribution (includes Sub-Total A)			54.03			53.58	-0.45	-0.83
RTSR - Network	0.0096	796	7.64	0.01	796	7.48	-0.16	-2.08
RTSR - Connection and/or Line and Transformation Connection	0.0076	796	6.05	0.01	796	5.89	-0.16	-2.63
Sub-Total C - Delivery (including Sub-Total B)			67.71			66.94	-0.77	-1.13
Wholesale Market Service Charge (WMSC)	0.0045	796	3.58	0.00	796	3.58	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	796	0.56	0.00	796	0.56	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	472	34.97	0.07	473	34.97	0.00	0.00
TOU - Mid Peak	0.1020	135	13.77	0.10	135	13.77	0.00	0.00
TOU - On Peak	0.1510	142	21.52	0.15	143	21.52	0.00	0.00
Total Bill on TOU (before Taxes)			142.35			141.58	-0.77	-0.54
HST	13.00 %		18.51	13.00		18.41	-0.10	-0.54
Ontario Electricity Rebate	11.70 %		-16.65	11.70		-16.57	0.09	-0.54
Total Bill on TOU			144.20			143.42	-0.78	-0.54

GENERAL SERVICE LESS THAN 50 KW		RPP? Non-RPP Retailers? Non-RPP Other? RPP		Current Loss Factor 1.0608	Consumption kWh 2,000	Proposed Loss Factor 1.0608	Demand kW	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	51.63	1	51.63	51.63	1	51.63	0.00	0.00
Distribution Volumetric Rate	0.0212	2,000	42.40	0.02	2,000	42.40	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		2,000			2,000			
Sub-Total A (excluding pass through)			94.03			94.03	0.00	0.00
Line Losses on Cost of Power	0.0937	122	11.39	0.09	122	11.39	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0037	2,000	7.40	0.00	2,000	6.80	-0.60	-8.11
CBR Class B Rate Riders		2,000		0.00	2,000	-0.20	-0.20	
GA Rate Riders		2,000			2,000			
Low Voltage Service Charge	0.0036	2,000	7.20	0.00	2,000	7.00	-0.20	-2.78
Smart Meter Entity Charge (if applicable)	0.42	1	0.42	0.42	1	0.42	0.00	0.00
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		2,000			2,000			
Sub-Total B - Distribution (includes Sub-Total A)			120.44			119.44	-1.00	-0.83
RTSR - Network	0.0089	2,122	18.88	0.01	2,122	18.46	-0.42	-2.25
RTSR - Connection and/or Line and Transformation Connection	0.0063	2,122	13.37	0.01	2,122	13.15	-0.21	-1.59
Sub-Total C - Delivery (including Sub-Total B)			152.69			151.05	-1.64	-1.07
Wholesale Market Service Charge (WMSC)	0.0045	2,122	9.55	0.00	2,122	9.55	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	2,122	1.49	0.00	2,122	1.49	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	1,260	93.24	0.07	1,260	93.24	0.00	0.00
TOU - Mid Peak	0.1020	360	36.72	0.10	360	36.72	0.00	0.00
TOU - On Peak	0.1510	380	57.38	0.15	380	57.38	0.00	0.00
Total Bill on TOU (before Taxes)			351.31			349.67	-1.64	-0.47
HST	13.00 %		45.67	13.00		45.46	-0.21	-0.47
Ontario Electricity Rebate	11.70 %		-41.10	11.70		-40.91	0.19	-0.47
Total Bill on TOU			355.88			354.22	-1.66	-0.47

GENERAL SERVICE 50 TO 999 KW			RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Other)	Current Loss Factor 1.0608	Consumption kWh 48,101	Proposed Loss Factor 1.0608	Demand kW 131	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	308.19	1	308.19	308.19	1	308.19	0.00	0.00
Distribution Volumetric Rate	3.5742	131	468.22	3.57	131	468.22	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		131			131			
Sub-Total A (excluding pass through)			776.41			776.41	0.00	0.00
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.2769	131	167.27	1.15	131	151.13	-16.14	-9.65
CBR Class B Rate Riders		131		-0.03	131	-4.56	-4.56	
GA Rate Riders	0.0006	48,101	28.86	0.00	48,101	4.81	-24.05	-83.33
Low Voltage Service Charge	1.3797	131	180.74	1.34	131	175.70	-5.04	-2.79
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		131			131			
Sub-Total B - Distribution (includes Sub-Total A)			1,153.29			1,103.49	-49.79	-4.32
RTSR - Network	3.7053	131	485.39	3.61	131	473.05	-12.34	-2.54
RTSR - Connection and/or Line and Transformation Connection	2.5509	131	334.17	2.50	131	327.22	-6.94	-2.08
Sub-Total C - Delivery (including Sub-Total B)			1,972.85			1,903.77	-69.08	-3.50
Wholesale Market Service Charge (WMSC)	0.0045	51,026	229.61	0.00	51,026	229.61	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	51,026	35.72	0.00	51,026	35.72	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Average IESO Wholesale Market Price	0.1076	51,026	5,490.35	0.11	51,026	5,490.35	0.00	0.00
Total Bill on Average IESO Wholesale Market Price			7,728.78			7,659.70	-69.08	-0.89
HST	13.00 %		1,004.74	13.00		995.76	-8.98	-0.89
Ontario Electricity Rebate	11.70 %			11.70				
Total Bill on Average IESO Wholesale Market Price			8,733.52			8,655.46	-78.05	-0.89

GENERAL SERVICE 1,000 TO 4,999 KW			RPP? Non-RPP Retailers? Non-RPP Other?	Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
			Non-RPP (Retailer)	1.0608	781,824	1.0608	1,635	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	2518.88	1	2,518.88	2,518.88	1	2,518.88	0.00	0.00
Distribution Volumetric Rate	3.9617	1,635	6,477.38	3.96	1,635	6,477.38	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		1,635			1,635			
Sub-Total A (excluding pass through)			8,996.26			8,996.26	0.00	0.00
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.4957	1,635	2,445.47	1.46	1,635	2,383.01	-62.46	-2.55
CBR Class B Rate Riders		1,635		-0.01	1,635	-15.21	-15.21	
GA Rate Riders	0.0006	781,824	469.09	0.00	781,824	78.18	-390.91	-83.33
Low Voltage Service Charge	1.5126	1,635	2,473.10	1.47	1,635	2,404.10	-69.00	-2.79
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		1,635			1,635			
Sub-Total B - Distribution (includes Sub-Total A)			14,383.92			13,846.35	-537.57	-3.74
RTSR - Network	3.9356	1,635	6,434.71	3.84	1,635	6,271.21	-163.50	-2.54
RTSR - Connection and/or Line and Transformation Connection	2.7967	1,635	4,572.60	2.74	1,635	4,477.61	-94.99	-2.08
Sub-Total C - Delivery (including Sub-Total B)			25,391.23			24,595.17	-796.06	-3.14
Wholesale Market Service Charge (WMSC)	0.0045	829,359	3,732.12	0.00	829,359	3,732.12	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	829,359	580.55	0.00	829,359	580.55	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
Non-RPP Retailer Avg. Price	0.1076	829,359	89,239.02	0.11	829,359	89,239.02	0.00	0.00
Total Bill on Non-RPP Avg. Price			118,943.17			118,147.10	-796.06	-0.67
HST	13.00 %		15,462.61	13.00		15,359.12	-103.49	-0.67
Ontario Electricity Rebate	11.70 %			11.70				
Total Bill on Non-RPP Avg. Price			134,405.78			133,506.23	-899.55	-0.67

UNMETERED SCATTERED LOAD			RPP? Non-RPP Retailers? Non-RPP Other? RPP	Current Loss Factor 1.0608	Consumption kWh 130	Proposed Loss Factor 1.0608	Demand kW	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	24.69	1	24.69	24.69	1	24.69	0.00	0.00
Distribution Volumetric Rate	0.0116	130	1.51	0.01	130	1.51	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		130			130			
Sub-Total A (excluding pass through)			26.20			26.20	0.00	0.00
Line Losses on Cost of Power	0.0937	8	0.74	0.09	8	0.74	0.00	0.00
Total Deferral/Variance Account Rate Riders	0.0037	130	0.48	0.00	130	0.46	-0.03	-5.41
CBR Class B Rate Riders		130		0.00	130	-0.01	-0.01	
GA Rate Riders		130			130			
Low Voltage Service Charge	0.0036	130	0.47	0.00	130	0.46	-0.01	-2.78
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		130			130			
Sub-Total B - Distribution (includes Sub-Total A)			27.89			27.83	-0.05	-0.19
RTSR - Network	0.0089	138	1.23	0.01	138	1.20	-0.03	-2.25
RTSR - Connection and/or Line and Transformation Connection	0.0063	138	0.87	0.01	138	0.85	-0.01	-1.59
Sub-Total C - Delivery (including Sub-Total B)			29.98			29.89	-0.09	-0.31
Wholesale Market Service Charge (WMSC)	0.0045	138	0.62	0.00	138	0.62	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	138	0.10	0.00	138	0.10	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	82	6.06	0.07	82	6.06	0.00	0.00
TOU - Mid Peak	0.1020	23	2.39	0.10	23	2.39	0.00	0.00
TOU - On Peak	0.1510	25	3.73	0.15	25	3.73	0.00	0.00
Total Bill on TOU (before Taxes)			43.13			43.03	-0.09	-0.22
HST	13.00 %		5.61	13.00		5.59	-0.01	-0.22
Ontario Electricity Rebate	11.70 %		-5.05	11.70		-5.03	0.01	-0.22
Total Bill on TOU			43.69			43.59	-0.09	-0.22

SENTINEL LIGHTING		RPP? Non-RPP Retailers? Non-RPP Other?		Current Loss Factor	Consumption kWh	Proposed Loss Factor	Demand kW	
		RPP		1.0608	71	1.0608	0	
CHARGES								
Charge Name	Rate \$	CURRENT Volume	Charge	Rate \$	PROPOSED Volume	Charge	Impact Change \$	Impact Change %
Monthly Service Charge	9.24	1	9.24	9.24	1	9.24	0.00	0.00
Distribution Volumetric Rate	34.1614	0	6.83	34.16	0	6.83	0.00	0.00
Fixed Rate Riders		1			1			
Volumetric Rate Riders		0			0			
Sub-Total A (excluding pass through)			16.07			16.07	0.00	0.00
Line Losses on Cost of Power	0.0937	4	0.40	0.09	4	0.40	0.00	0.00
Total Deferral/Variance Account Rate Riders	1.2587	0	0.25	1.27	0	0.25	0.00	1.14
CBR Class B Rate Riders		0		-0.04	0	-0.01	-0.01	
GA Rate Riders		71			71			
Low Voltage Service Charge	1.0890	0	0.22	1.06	0	0.21	-0.01	-2.80
Smart Meter Entity Charge (if applicable)		1			1			
Additional Fixed Rate Riders		1			1			
Additional Volumetric Rate Riders		0			0			
Sub-Total B - Distribution (includes Sub-Total A)			16.95			16.93	-0.01	-0.07
RTSR - Network	2.8084	0	0.56	2.74	0	0.55	-0.01	-2.54
RTSR - Connection and/or Line and Transformation Connection	2.0133	0	0.40	1.97	0	0.39	-0.01	-2.08
Sub-Total C - Delivery (including Sub-Total B)			17.91			17.88	-0.03	-0.19
Wholesale Market Service Charge (WMSC)	0.0045	75	0.34	0.00	75	0.34	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	75	0.05	0.00	75	0.05	0.00	0.00
Standard Supply Service Charge	0.25	1	0.25	0.25	1	0.25	0.00	0.00
TOU - Off Peak	0.0740	45	3.31	0.07	45	3.31	0.00	0.00
TOU - Mid Peak	0.1020	13	1.30	0.10	13	1.30	0.00	0.00
TOU - On Peak	0.1510	13	2.04	0.15	13	2.04	0.00	0.00
Total Bill on TOU (before Taxes)			25.20			25.17	-0.03	-0.14
HST	13.00 %		3.28	13.00		3.27	0.00	-0.14
Ontario Electricity Rebate	11.70 %		-2.95	11.70		-2.94	0.00	-0.14
Total Bill on TOU			25.53			25.50	-0.04	-0.14

STREET LIGHTING			RPP? Non-RPP Retailers? Non-RPP Other? Non-RPP (Other)	Current Loss Factor 1.0608	Consumption kWh 19,152	Proposed Loss Factor 1.0608	Demand kW 53	
CHARGES								
Charge Name	CURRENT			PROPOSED			Impact Change \$	Impact Change %
	Rate \$	Volume	Charge	Rate \$	Volume	Charge		
Monthly Service Charge	3.78	950	3,591.00	3.78	950	3,591.00	0.00	0.00
Distribution Volumetric Rate	4.1567	53	219.10	4.16	53	219.10	0.00	0.00
Fixed Rate Riders		950			950			
Volumetric Rate Riders		53			53			
Sub-Total A (excluding pass through)			3,810.10			3,810.10	0.00	0.00
Line Losses on Cost of Power								
Total Deferral/Variance Account Rate Riders	1.3447	53	70.88	1.29	53	67.89	-2.99	-4.22
CBR Class B Rate Riders		53		-0.04	53	-2.19	-2.19	
GA Rate Riders	0.0006	19,152	11.49	0.00	19,152	1.92	-9.58	-83.33
Low Voltage Service Charge	1.0668	53	56.23	1.04	53	54.66	-1.57	-2.79
Smart Meter Entity Charge (if applicable)		950			950			
Additional Fixed Rate Riders		950			950			
Additional Volumetric Rate Riders		53			53			
Sub-Total B - Distribution (includes Sub-Total A)			3,948.70			3,932.37	-16.33	-0.41
RTSR - Network	2.7943	53	147.29	2.72	53	143.55	-3.74	-2.54
RTSR - Connection and/or Line and Transformation Connection	1.9724	53	103.97	1.93	53	101.80	-2.16	-2.08
Sub-Total C - Delivery (including Sub-Total B)			4,199.95			4,177.72	-22.23	-0.53
Wholesale Market Service Charge (WMSC)	0.0045	20,316	91.42	0.00	20,316	91.42	0.00	0.00
Rural and Remote Rate Protection (RRRP)	0.0007	20,316	14.22	0.00	20,316	14.22	0.00	0.00
Standard Supply Service Charge	0.25	950	237.50	0.25	950	237.50	0.00	0.00
Average IESO Wholesale Market Price	0.1076	20,316	2,186.05	0.11	20,316	2,186.05	0.00	0.00
Total Bill on Average IESO Wholesale Market Price			6,729.15			6,706.92	-22.23	-0.33
HST	13.00 %		874.79	13.00		871.90	-2.89	-0.33
Ontario Electricity Rebate	11.70 %		0.00	11.70		0.00	0.00	
Total Bill on Average IESO Wholesale Market Price			7,603.94			7,578.82	-25.12	-0.33