

**EB-2021-0079: CORUNNA (TC 8) AND
LADYMSITH (TL 8) WELL DRILLING
PROJECT**

POST CONSTRUCTION REPORT

**Prepared By: Enbridge Gas
Environment
September 2023**

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1.0 INTRODUCTION

This Post Construction Report is provided pursuant to the Ontario Energy Board's ("OEB") Report to the Minister of Northern Development, Mines, Natural Resources and Forestry ("Report") for the EB-2021-0079 proceeding. In that Report (dated November 18, 2021), the OEB recommended the approval of Enbridge Gas Inc.'s ("Enbridge Gas") application for licences to drill two A-1 observation wells in the Corunna Storage Pool (TC 8) and the Ladysmith Storage Pool (TL 8), subject to the Conditions of Licence set out in Appendix A to the Report.

The requirements for and details of this report are outlined in the specific conditions issued by the OEB in its Report and as listed below. The complete Conditions of Licence can be found in Appendix B. The Conditions of Licence addressed in this report are as follows:

Recommended Conditions of Licence

Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2021-0079 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.

Condition 3

Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.

Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.

Condition 5

Prior to commencement of construction of the proposed wells, Enbridge Gas shall obtain all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the proposed well.

Condition 6

Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:

- i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
- ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.

Condition 7

Enbridge Gas shall, subject to the recommendation by an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.

Condition 8

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;
 - ii. Describe any impacts and outstanding concerns identified during construction;
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

- b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;
 - ii. Describe the condition of any rehabilitated land;
 - iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;
 - iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

2.0 BACKGROUND

To ensure the continued safe and reliable operation of the Corunna and Ladysmith Storage Pools, Enbridge Gas identified the need to drill two A-1 observation wells to monitor the natural gas content and pressure in each of the pools. Enbridge Gas applied to the Ministry of Northern Development, Mines, Natural Resources and Forestry ("MNDMNR") for a licence to drill the two observation wells and pursuant to section 40 of the OEB Act, Enbridge Gas submitted an application to the OEB on July 30, 2021 seeking favourable report(s) from the OEB to the MNDMNR to support the Company's applications to drill.

On November 18, 2021, the OEB recommended the approval of Enbridge Gas's application for the well drilling licences, subject to the conditions of licence included in Appendix A to the Report.

Construction was initiated on June 6, 2022 with the drilling of well TC 8 which was completed on June 21, 2022. The drilling of TL 8 commenced on June 7, 2023 and was completed and placed in-service on June 19, 2023. Cleanup and land restoration was completed on TC 8 concurrently to construction. Cleanup and land restoration at the site of TL 8 is ongoing and an update will be provided in the Final Monitoring Report.

Drilling of well TC 8 and associated works in the Corunna storage pool occurred on Lot 19, Concession 10, Township of St. Clair, Lambton County, Ontario. Drilling of well TL 8 and associated works in the Ladysmith Storage Pool occurred on Lot 19, Concession 4, Township of St. Clair, Lambton County, Ontario. Please see Appendix A for mapping of the Project Area.

In addition to the drilling of wells TC 8 and TL 8, Enbridge Gas completed the following activities which did not require OEB or MNMNR approval:

- Construction of all-weather access roads and drilling pads to facilitate access to the new well locations.

The main activities of the Project progressed as follows:

- Topsoil stripping at the locations of the proposed all-weather access roads and drilling pads;
- Construction of the all-weather access roads and drilling pads;
- Drilling of well TC 8 and TL 8; and
- Clean up and restoration.

Enbridge Gas will return to the right-of-way in spring 2024 to perform a general overview to ensure clean-up and restoration measures were successful and all disturbed areas are stable and to the satisfaction of the landowner, as applicable. Any areas that require additional restoration measures will be addressed as required.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Recommended Conditions of Licence

3.1.1 Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2021-0079 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.

Enbridge Gas relied on the evidence filed with the OEB in EB-2021-0079 proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed wells.

3.1.2 Condition 3

Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.

Enbridge Gas constructed the facilities and restored the land in accordance with the application and evidence given to the OEB including the Conditions of Licence.

3.1.3 Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding. Please refer to Table 1 to confirm Enbridge Gas's adherence to the recommendations and mitigation measures identified in the Environmental Report.

3.1.4 Condition 5

Prior to commencement of construction of the proposed wells, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.

Enbridge Gas obtained all approvals, permits, licences, certificates, agreements, and rights prior to commencement of construction of the proposed wells.

Enbridge Gas obtained the following permits for construction:

St. Clair Region Conservation Authority

- Ontario Regulation 171/06 permit R#2021-0524

Ministry of Heritage, Sport, Tourism, and Culture Industries ("MHSTCI")

- Archaeology clearances under the MHSTCI File Number 0012902

3.1.5 Condition 6

Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:

- i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and*
- ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.*

All movement of equipment was carried out in compliance with all procedures filed with the OEB. Enbridge Gas's Lands Relations Agent kept the affected landowner as well as adjacent landowners and their respective tenant farmers/designated representatives informed of its plans and construction activities and was available by phone throughout the duration of construction.

3.1.6 Condition 7

Enbridge Gas shall, subject to the recommendation by an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.

Prior to the excavation of the trench for the new pipeline, recommendations from an independent tile contractor were implemented to maintain continual drainage. Drainage was effectively maintained during construction.

3.1.7 Condition 8

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) *A Post Construction Report, within three months of the in-service date, which shall:*
- i. *Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;*

One electronic (searchable PDF) version of this Post Construction Report is provided to the OEB. This report is certified by Jim Redford, Vice President, Energy Services, that Enbridge Gas has relied on the evidence filed with the OEB in EB-2021-0079 proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed wells. This is confirmed by the executive certification set out in Appendix C of this report.

- ii. *Describe any impacts and outstanding concerns identified during construction;*

Table 1 of this report summarizes the general impacts of construction. There are no outstanding concerns identified during construction.

- iii. *Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*

Table 1 of this report summarizes the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

- iv. *Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*

Enbridge Gas's Complaint Tracking System, which identifies the status of complaints received as a result of construction, was in effect. A complaint is identified as a concern raised by a landowner or member of the public that has not been resolved to their satisfaction within three (3) working days. The Complaint Tracking System can be found at Table 2 of this report.

v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

Jim Redford, Vice President, Energy Services, has certified that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the project. This is confirmed by the executive certification set out in Appendix C of this report.

b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;*
- ii. Describe the condition of any rehabilitated land;*
- iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;*
- iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and*
- v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.*

One electronic (searchable PDF) version of the Final Monitoring Report will be filed with the OEB no later than fifteen months after the in-service date.

4.0 SUMMARY

This Post Construction Report has been prepared pursuant to Recommended Conditions of Licence contained in the OEB Report to the MNDR for the EB-2021-0079 proceeding. This report provides confirmation that Enbridge Gas has complied with the Recommended Conditions of Licence and also provides a description of the identified impacts of construction and actions taken

to mitigate such impacts. It is anticipated that these actions will effectively eliminate any long-term impacts to the environment.

Enbridge Gas will return to the well locations in spring 2024 and a Final Monitoring Report will be prepared to evaluate the success of the restoration measures and identify any areas that require additional restoration, if necessary.

Table 1

Potential Impacts and Mitigation Measures

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
Location of facilities	Ancillary facilities such as wellheads and access roads may be an inconvenience to the landowner and farming operations.	<ul style="list-style-type: none"> - Prior to any activity associated with the development, the Lands Relations Agent met with the directly affected landowner and reviewed items such as the drilling schedule, as well as the location of the wellheads. Pipelines and permanent access roads. - The facilities were located so as to minimize any inconvenience to farming operations and as agreed to by the landowner.
Surveying	Surveying may be disruptive to the landowners.	<ul style="list-style-type: none"> - The landowner was notified of the intent to enter their property.
Access Roads	Vehicular traffic during and after drilling and pipeline installation (i.e. well operations and maintenance vehicles) may cause soil rutting, compaction or mixing, particularly if soils are wet.	<ul style="list-style-type: none"> - The location of the access road was reviewed with the landowner. The road was constructed in such a way to minimize disruption to farm operations. - Existing laneways were utilized where possible. - The access road and granular work areas were limited in size to the greatest extent possible. - All traffic was limited to the access roads or granular work areas to the greatest extent possible. - Culverts were used in the construction of access roads to ensure existing drainage patterns were maintained where required. - Geotextile fabric was used for access roads and work areas to provide additional stability, minimize compaction and eliminate soil mixing with granular material.
Grading	Grading was necessary for the construction of the access road, drilling pads and pipeline work areas.	<ul style="list-style-type: none"> - Pre-construction tiling was undertaken prior to the start of any drilling operations, if necessary.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
	On Agricultural land, grading has the potential to impact soil productivity by disrupting tile drains and causing soil mixing, rutting and compaction, particularly during wet soil conditions.	<ul style="list-style-type: none"> - Disrupted or broken tile was repaired following the Company's documented procedures for tile repair. - Grading was not conducted on wet soils and wet soils shutdown practices were adhered to. - In drilling and pipeline work areas where land would be returned to its former use (agricultural), topsoil was stripped and stockpiled along the edges of the work area following documented Company procedures.
Noise	Noise from the drilling rig, pipeline equipment and/or service vehicles may disrupt nearby residents.	<ul style="list-style-type: none"> - Noise was controlled to the greatest extent possible to minimize the disruption to nearby residents. - All equipment was properly muffled.
Site Restoration	Improper site restoration may have permanently affected soil productivity.	<ul style="list-style-type: none"> - Areas disrupted by drilling and pipeline construction were restored by re-grading followed by chisel ploughing and disking. - The Lands Relations Agent reviewed and discussed site restoration measures with the landowner prior to implementation to obtain any concerns or suggestions with regard to the proposed measures.
Fuel Storage and Handling	Improper fuel storage and handling may have caused spilling and possible soil contamination.	<ul style="list-style-type: none"> - Fuel was not stored near watercourses (i.e. within 50 m). - Fuel storage areas were clearly marked. - Containment dykes and protective plastic ground matting were used in fuel storage areas to protect against spillage and leakage. - Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were to be reported to the appropriate authority immediately (Ministry of the Environment, Conservation and

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
		Parks Spills Action Centre at 1-800-268-6060).
Liquid and Solid Waste	Drilling fluids, solid wastes and lubricants must be properly handled, stored and disposed of to avoid the possible contamination of surrounding soil or water.	<ul style="list-style-type: none"> - Liquid and solid wastes were properly stored, handled and disposed of in an approved location. - Drilling fluids were properly contained in waste tanks and disposed of after drilling in an appropriate location. - The level of drilling fluids was frequently monitored to avoid possible overflows of the tanks.
Landowner Concerns	Disruption to landowners and tenants.	<ul style="list-style-type: none"> - Enbridge Gas provided the landowner with the telephone numbers of Company personnel. - A Landowner Relations Program was established to track complaints during construction.
Roadside Ditches	Water quality concerns.	<ul style="list-style-type: none"> - Ditches were returned to pre-construction conditions or better as quickly as possible.
Nuisance Dust	Disturbance to landowners and tenants.	<ul style="list-style-type: none"> - Dust was controlled as required.
Fences	<p>Disruption to landowners and tenants.</p> <p>Loss of control of animals inside fenced areas.</p>	<ul style="list-style-type: none"> - The landowner was contacted before any fences were disturbed. - Temporary fencing was erected if requested by the landowner. - Fences were replaced as soon as possible.
Underground Utilities	Disruption of services.	<ul style="list-style-type: none"> - Locates were obtained from all utilities. - Any damages to utilities were repaired as soon as possible.
Archaeology, Cultural Heritage Landscapes and	Disturbance of heritage resources.	<ul style="list-style-type: none"> - An Archaeological Assessment was completed prior to construction. - Direction was given to stop construction if artifact were

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
Built Heritage Resources		<p>encountered and to notify the Ministry of Heritage, Sport, Tourism and Culture Industries.</p> <ul style="list-style-type: none"> - A Cultural Heritage consultant was retained to determine if impacts to cultural heritage landscapes and/or built heritage resources were anticipated and to develop a mitigation plan if required.
Water Wells	Disruption to water supply.	<ul style="list-style-type: none"> - Enbridge Gas implemented its standard well monitoring program. - If water quality/quantity concerns occurred as a result of construction activities, the Company would supply potable water until the situation was corrected.
Trees	Damage to trees and disturbance to wildlife.	<ul style="list-style-type: none"> - Tree removal did not occur as part of construction.
Natural Areas	Sedimentation run-off.	<ul style="list-style-type: none"> - Sediment barriers such as straw bales/sediment fencing were used where there was potential for runoff.
Vegetative cover	Loss of vegetative cover leading to soil erosion.	<ul style="list-style-type: none"> - Where necessary, cover was restored by means of seeding or hydro-seeding as soon as possible.
Soils: Erosion	Introduction of sediment/silt to adjacent lands.	<ul style="list-style-type: none"> - Disturbed soils were restored as soon as possible after construction as per Company procedures and to the satisfaction of the Landowner.
Contaminated Soils	<p>Dealing with contaminated materials.</p> <p>Public safety issue.</p>	<ul style="list-style-type: none"> - No contaminated soils were anticipated, however; if suspect soils were uncovered, direction was provided to stop work immediately, contact the Enbridge Environmental Department, and clean up contaminated material following Company and Ministry of the Environment, Conservation and Parks procedures.

Table 2

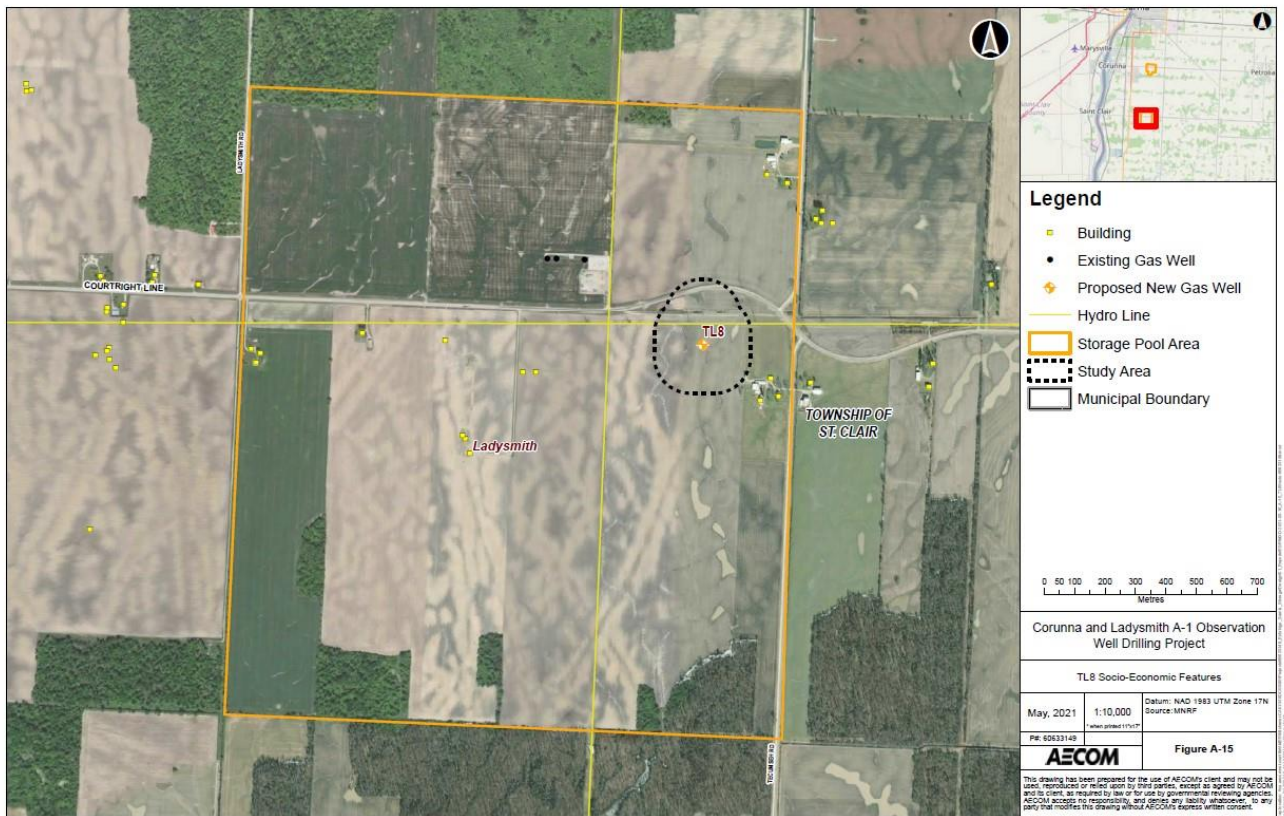
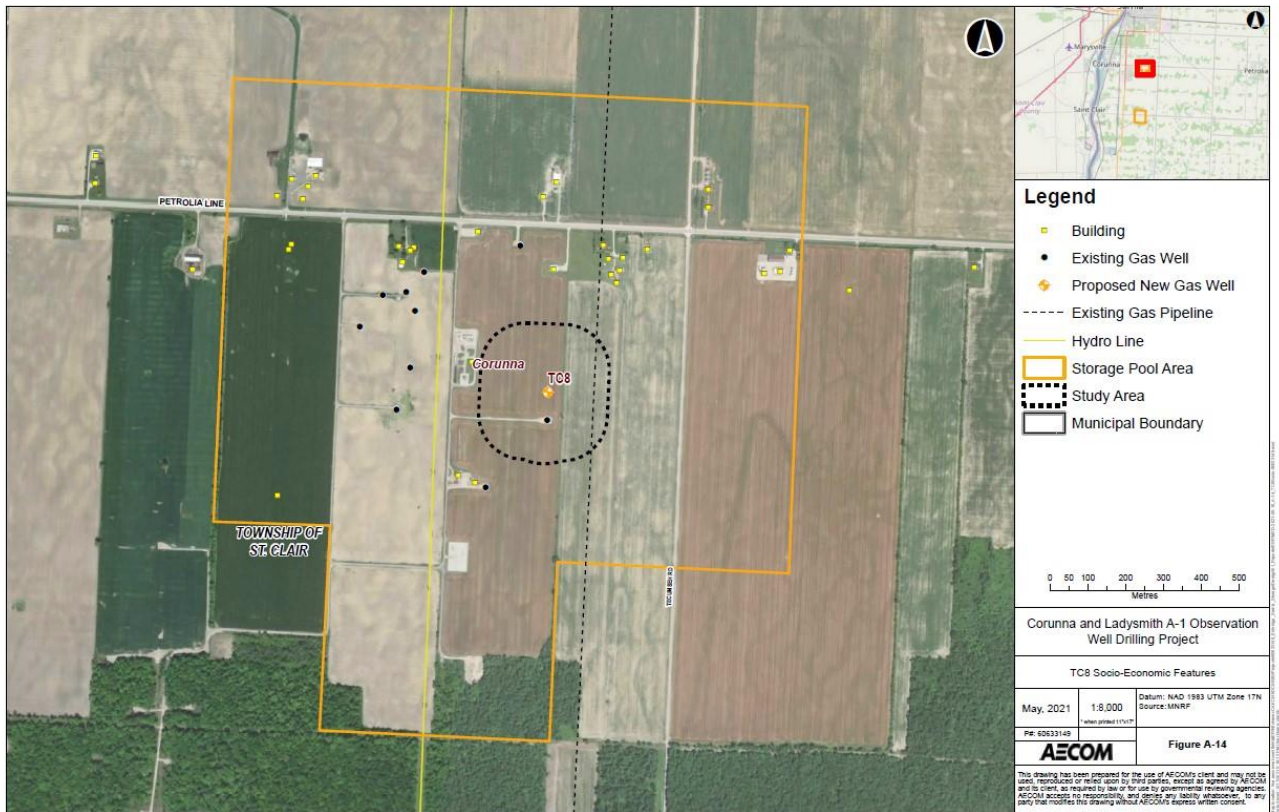
Complaint Tracking System

Date	Concern	Action	Status
14-Jul-21	Concern with well drilling period and excess noise and light.	Enbridge Gas advised the landowner of the planned mitigation measures including: i) sea cans, ii) use of additional sound dampening such as hospital mufflers, iii) drilling technology, and iv) estimated time onsite (1 week for drill setup, 2-3 weeks for drilling, 1 week to demobilize).	Resolved
25-Aug-21	Landowner requested change to location and shape of temporary well pad to avoid any damages to their Drainage Header Tile.	Adjusted pad to accommodate the request.	Resolved
23-May-22	Landowner informed Enbridge Gas that archeologists have been using the private (east) entrance onto property without permission.	Contacted Archeological team to reiterate their approved access to site.	Resolved
11-Oct-22	Archeological Consulting team hand dug below the topsoil into the sub-soil. Archeological Consultants did not separate topsoil from sub-soils. Archeological Consultant informed Enbridge Gas they would only be stripping topsoil for Stage 4 work, however Archeological Consultants communicated to the landowner that the entire archeological study area would be excavated to a depth of 12-15". This depth of excavation could potentially expose/damage farm drainage tile.	All archeological work was stopped until a plan was put in place and agreed upon with the landowner. Enbridge Gas provided an Environmental Specialist to supervise archeological work to ensure topsoil and subsoils were separated. All drainage tiles were located and flagged. Drainage Caps were brought to site and the crew was instructed to cut, cap and take a GPS location of any drainage tile damages.	Resolved
7-Nov-22	Landowner did not want archeological crew hand-digging in wet-soil conditions.	Informed landowner that the wet soils policy was only applicable for machinery. Environmental Inspector would be on-site to assess conditions prior to accessing field. Hand digging would	Resolved

		continue as per Enbridge Gas's rights within the Gas Storage Lease Agreement.	
17-Nov-22	Landowner did not want archeological crew to bring excavator onto his property during wet soil conditions.	Provided steel plating into excavation site. Ensured landowner that all damaged tiles would be repaired post-construction and site would be restored to previous conditions as practicably possible.	Resolved
8-Dec-22	Landowner requested a barrier fence be installed between the soil stockpiles and his drainage header tile to ensure no heavy equipment drives over the header tile.	Barrier Fence was installed as per request.	Resolved
7-Jun-23	Landowner requested to continue using laneway as necessary for farm operations	Confirmed that the laneway could be used provided 30 minutes notice was provided to the construction Project Manager.	Resolved

Appendix A

General Location Map



Appendix B

Conditions of License

Appendix A
Recommended Conditions of Licence

1. Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2021-0079 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.
2. The authority granted under this licence to Enbridge Gas is not transferable to another party without leave of the OEB. For the purpose of this condition, another party is any party except Enbridge Gas.
3. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.
4. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
5. Prior to commencement of construction of the proposed wells, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.
6. Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:
 - i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
 - ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.
7. Enbridge Gas shall, subject to the recommendation by an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.

8. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
- a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;
 - ii. Describe any impacts and outstanding concerns identified during construction;
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.
 - b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;
 - ii. Describe the condition of any rehabilitated land;
 - iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;
 - iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

9. For the purposes of these conditions, Enbridge Gas shall conform:
 - a) With Canadian Standards Association Z341 "Storage of Hydrocarbons in Underground Formations" to the satisfaction of the Ministry of Northern Development, Mines, Natural Resources and Forestry; and
 - b) With the requirements for wells as specified in the *Oil, Gas and Salt Resources Act*, its Regulation 245/97, and the Provincial Operating Standards v.2 to the satisfaction of the Ministry of Northern Development, Mines, Natural Resources and Forestry.
10. Enbridge Gas shall designate one of its employees as project manager who will be the point of contact for these conditions, and shall provide the employee's name and contact information to the Ministry of Northern Development, Mines, Natural Resources and Forestry, the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Appendix C

Executive Certifications



Application by Enbridge Gas Inc. under Section 40 of the OEB Act
EB-2021-0079
Recommended Conditions of Licence
November 18, 2022

I hereby certify that Enbridge Gas Inc. relied on the evidence filed with the OEB in the EB-2021-0079 proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed wells in accordance with the OEB's Report of the Ontario Energy Board, Appendix A, Condition 8 (a)(i).

September 19, 2023

Date

A handwritten signature in black ink, appearing to read 'Jim Redford'.

Jim Redford
Vice President, Energy Services
Enbridge Gas Inc.

Condition 8 (a)(i).

8. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1.

Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2021-0079 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.



Application by Enbridge Gas Inc. under Section 40 of the OEB Act
EB-2021-0079
Recommended Conditions of Licence
November 18, 2022

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project in accordance with the OEB's Report of the Ontario Energy Board, Appendix A, Condition 8 (a)(v).

September 19, 2023

Date

A handwritten signature in black ink, appearing to read 'Jim Redford', written over a horizontal line.

Jim Redford
Vice President, Energy Services
Enbridge Gas Inc.

Condition 8 (a)(v).

8. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
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 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.