

Via RESS

21 September 2023

Ms. Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

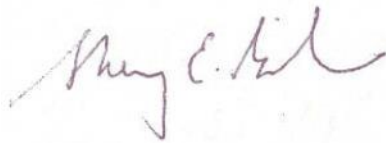
Dear Ms. Marconi,

**Re: Kingston Hydro Corporation _Electricity Distribution License ED-
2003-0057
2024 IRM Application for Electricity Distribution Rates (EB-2023-0034)
_Update**

Please find attached an update to Kingston Hydro Corporation's recently submitted distribution rates application (EB-2023-0034) for electricity distribution rates ("EDR") effective January 1, 2024.

The managers summary update in PDF format, along with an updated IRM rate generator model in Excel format are being filed through the Board's online RESS (Pivotal UX) filing system.

Yours truly,



Sherry Gibson
Manager, Revenue and Regulatory Affairs

Attachments

Manager's Summary Update

This Manager's Summary Update addresses the following updates to Kingston Hydro Corporation's 2024 IRM rate application¹ ("the Application"), filed with the Ontario Energy Board on August 17, 2023:

1. 2024 IRM Rate Generator Model Updates
 - 1.1. Tab 1. Information
 - 1.2. Tab 21. Bill Impacts
2. Summary of Proposed Rates Changes and Bill Impacts - Update
3. Application Appendices Updates
 - Application Appendix B – Proposed 2024 Tariff of Rates and Charges – Update
 - Application Appendix C – Bill Impacts – Update

¹ EB-2023-0034 Kingston Hydro Corporation 2024 IRM

1. IRM Rate Generator Model Updates

Kingston Hydro has included the updated IRM Rate Generator electronic model in live Excel format along with this Update submission. This section details the updates to the Application IRM rate generator electronic model previously filed.

1.1. Kingston Hydro notes the following changes to inputs in 'Tab 1. Information Sheet':

1.1.1. Question 5 drop-down response changed to 'yes', Kingston had Class A customers during the period the 1589 accumulated. This response is now consistent with Class A information detailed in section 5.2 Disposition of Group 1 Deferral and Variance Balances, p. 11 of the Application.

1.1.2. Question 6 drop-down response changed to 'yes', Kingston had Class A customers during the period the 1580 sub-account balance accumulated. This response is now consistent with Class A information detailed in section 5.2 Disposition of Group 1 Deferral and Variance Balances, p. 11 of the Application. The response update to Question 6 has a flow through to the following IRM rate generator model tabs:

- Tab 5. Allocating Def-Var balances, 1580 sub-account balance allocated to rate classes, Column I.
- Tab 7. Calculation of Def-Var RR, and a change to the rates calculated for the Group 1 deferral and variance (DVA) rate riders, Column I.
- Tab. 20 Final Tariff Schedule, a change to Group 1 DVA rate riders in the proposed tariff.
- Tab. 21 Bill Impacts, reflects the updated Group 1 DVA rate rider rates calculated.

1.1.3. Question 9 drop-down response changed to 'no', Kingston does not want to update its low voltages rates. This response is now consistent with no change to low voltage rates indicated in Section 4. Low Voltage Service Rates, p. 9 of the Application. The current 2023 low voltage rates entered in Tab. 19 Additional Rates have been removed from the updated IRM rate generator model. And with the change in Tab 1. to Question 9 response, the current low voltage rates now auto-populate into the Tab. 20 Final Tariff Schedule.

1.2. Tab 21. Bill Impacts

1.2.1. With the assistance of OEB rate model staff, the bill impacts tab class presentments related to applicable global adjustment rate riders, has been updated.

1.2.2 Additionally in this tab, the current total loss factor (TLF) for the Large Use bill impact was updated to reflect secondary metered > 5,000 kW TLF.

2. Summary of Proposed Rates Changes and Bill Impacts – Update

The bill impacts that were provided in the Application, p.14, Table 5: Total Bill Impact for Sample Customer Profiles, have changed due to the updates detailed in this 2024 IRM Update submission.

The table below shows the updated bill impacts for sample customer profiles in each rate class:

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Customer Profile		Sub-Total								Total	
				A (excluding pass-through)		B Distribution (includes sub-total A)		C Delivery (includes sub-total B)		Total Bill			
		Consumption (kWh)	Demand kW (if applicable)	\$	%	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	750		\$ 0.07	0.3%	\$ 0.68	1.9%	\$ 1.22	2.5%	\$ 1.24	1.0%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	2,000		\$ (4.04)	-6.9%	\$ (2.04)	-2.7%	\$ (0.78)	-0.7%	\$ (0.79)	-0.3%		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP	kw	45,360	70	\$ 56.36	16.2%	\$ 98.82	29.5%	\$ 118.11	15.1%	\$ 133.46	1.9%		
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kw	3,450,000	5,500	\$ 6,751.38	78.8%	\$10,127.83	52.8%	\$11,952.73	19.4%	\$ 13,506.58	2.6%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (kwh	750		\$ (0.65)	-3.4%	\$ 0.40	1.7%	\$ 0.95	2.6%	\$ 1.08	0.8%		
STANDBY POWER SERVICE CLASSIFICATION -				\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%		
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	150,000	375	\$ 958.78	6.5%	\$ 1,147.48	7.8%	\$ 1,222.06	7.4%	\$ 1,380.93	3.5%		

The updated total bill impact of the rate changes and rate riders proposed in this 2024 IRM Update, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 750 kWh, is \$1.24 or a 1.0 per cent increase per month.

The updated total bill impact of the rate changes and rate riders proposed in this 2024 IRM Update, for a Kingston Hydro General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is (\$0.79) decrease or a (0.3) per cent decrease per month.

3. Application Appendices Updates

The Application included appendices for Proposed Tariff of Rates and Charges, and Bill Impacts, B and C respectively.

Attached please find Appendix A that reflects the changes to Application Appendices B and C detailed in this 2024 IRM Update submission.

- **Respectfully Submitted -**

Appendix A to 2024 IRM Update

Updates to IRM Application Appendices B and C:
2024 Proposed Tariff of Rates and Charges
Bill Impacts

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.02
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0025
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2023-0034

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Kingston Hydro Corporation

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EB-2023-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.04
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

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EB-2023-0034

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.00
Distribution Volumetric Rate	\$/kW	3.9353
Low Voltage Service Rate	\$/kW	0.8058
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.8546
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.3085

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0034

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0582)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7526
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9135

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0034

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,672.01
Distribution Volumetric Rate	\$/kW	1.7540
Low Voltage Service Rate	\$/kW	0.9709
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.5755
Retail Transmission Rate - Network Service Rate	\$/kW	4.5213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5104

MONTHLY RATES AND CHARGES - Regulatory Component

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2024
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EB-2023-0034

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

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EB-2023-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.47
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0034

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

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TARIFF OF RATES AND CHARGES

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EB-2023-0034

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.68
Distribution Volumetric Rate	\$/kW	19.2299
Low Voltage Service Rate	\$/kW	0.5820
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0023)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	1.0332
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until December 31, 2024		
Applicable only for Class B Customers	\$/kW	(0.0518)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2024

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EB-2023-0034

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	37.78
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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EB-2023-0034

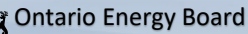
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038



 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers at consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's [Monthly Market Report for May 2023](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.69	1	\$ 28.69	\$ 30.02	1	\$ 30.02	\$ 1.33	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.58	1	\$ 0.58	\$ -	1	\$ -	\$ (0.58)	-100.00%
Volumetric Rate Riders	\$ 0.0009	750	\$ 0.68	\$ -	750	\$ -	\$ (0.68)	-100.00%
Sub-Total A (excluding pass through)			\$ 29.95			\$ 30.02	\$ 0.07	0.25%
Line Losses on Cost of Power	\$ 0.0937	35	\$ 3.29	\$ 0.0937	35	\$ 3.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ 0.0025	750	\$ 1.88	\$ 0.60	47.06%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0021	750	\$ 1.58	\$ 0.0021	750	\$ 1.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.43			\$ 37.11	\$ 0.68	1.85%
RTSR - Network	\$ 0.0095	785	\$ 7.46	\$ 0.0095	785	\$ 7.46	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	785	\$ 5.26	\$ 0.0074	785	\$ 5.81	\$ 0.55	10.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 49.15			\$ 50.38	\$ 1.22	2.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	785	\$ 0.55	\$ 0.0007	785	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.74			\$ 124.96	\$ 1.22	0.99%
HST	13%		\$ 16.09	13%		\$ 16.25	\$ 0.16	0.99%
Ontario Electricity Rebate	11.7%		\$ (14.48)	11.7%		\$ (14.62)	\$ (0.14)	-
Total Bill on TOU			\$ 125.35			\$ 126.59	\$ 1.24	0.99%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.28	1	\$ 16.28	\$ 17.04	1	\$ 17.04	\$ 0.76	4.67%
Distribution Volumetric Rate	\$ 0.0179	2000	\$ 35.80	\$ 0.0187	2000	\$ 37.40	\$ 1.60	4.47%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0032	2000	\$ 6.40	\$ -	2000	\$ -	\$ (6.40)	-100.00%
Sub-Total A (excluding pass through)			\$ 58.48			\$ 54.44	\$ (4.04)	-6.91%
Line Losses on Cost of Power	\$ 0.0937	94	\$ 8.79	\$ 0.0937	94	\$ 8.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0028	2,000	\$ 5.60	\$ 2.00	55.56%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0019	2,000	\$ 3.80	\$ 0.0019	2,000	\$ 3.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 74.89			\$ 72.85	\$ (2.04)	-2.72%
RTSR - Network	\$ 0.0085	2,094	\$ 17.80	\$ 0.0085	2,094	\$ 17.80	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,094	\$ 12.77	\$ 0.0067	2,094	\$ 14.03	\$ 1.26	9.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.46			\$ 104.67	\$ (0.78)	-0.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,094	\$ 9.42	\$ 0.0045	2,094	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,094	\$ 1.47	\$ 0.0007	2,094	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 303.93			\$ 303.15	\$ (0.78)	-0.26%
HST	13%		\$ 39.51	13%		\$ 39.41	\$ (0.10)	-0.26%
Ontario Electricity Rebate	11.7%		\$ (35.56)	11.7%		\$ (35.47)	\$ 0.09	
Total Bill on TOU			\$ 307.88			\$ 307.09	\$ (0.79)	-0.26%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	45,360 kWh
Demand	70 kW
Current Loss Factor	1.0469
Proposed/Approved Loss Factor	1.0469

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 123.27	1	\$ 123.27	\$ 129.00	1	\$ 129.00	\$ 5.73	4.65%
Distribution Volumetric Rate	\$ 3.7604	70	\$ 263.23	\$ 3.9353	70	\$ 275.47	\$ 12.24	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5484	70	\$ (38.39)	\$ -	70	\$ -	\$ 38.39	-100.00%
Sub-Total A (excluding pass through)			\$ 348.11			\$ 404.47	\$ 56.36	16.19%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7347	70	\$ 51.43	\$ 1.1631	70	\$ 81.42	\$ 29.99	58.31%
CBR Class B Rate Riders	\$ 0.0420	70	\$ (2.94)	\$ 0.0582	70	\$ (4.07)	\$ (1.13)	38.57%
GA Rate Riders	\$ 0.0026	45,360	\$ (117.94)	\$ 0.0023	45,360	\$ (104.33)	\$ 13.61	-11.54%
Low Voltage Service Charge	\$ 0.8058	70	\$ 56.41	\$ 0.8058	70	\$ 56.41	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 335.07			\$ 433.89	\$ 98.82	29.49%
RTSR - Network	\$ 3.7445	70	\$ 262.12	\$ 3.7526	70	\$ 262.68	\$ 0.57	0.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6461	70	\$ 185.23	\$ 2.9135	70	\$ 203.95	\$ 18.72	10.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 782.41			\$ 900.52	\$ 118.11	15.10%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,487	\$ 213.69	\$ 0.0045	47,487	\$ 213.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	47,487	\$ 33.24	\$ 0.0007	47,487	\$ 33.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	47,487	\$ 5,109.64	\$ 0.1076	47,487	\$ 5,109.64	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,139.24			\$ 6,257.35	\$ 118.11	1.92%
HST	13%		\$ 798.10	13%		\$ 813.45	\$ 15.35	1.92%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,937.34			\$ 7,070.80	\$ 133.46	1.92%

In the manager's summary, discuss the reason

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,450,000	kWh
Demand	5,500	kW
Current Loss Factor	1.0139	
Proposed/Approved Loss Factor	1.0139	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,419.98	1	\$ 5,419.98	\$ 5,672.01	1	\$ 5,672.01	\$ 252.03	4.65%
Distribution Volumetric Rate	\$ 1.6761	5500	\$ 9,218.55	\$ 1.7540	5500	\$ 9,647.00	\$ 428.45	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -1.1038	5500	\$ (6,070.90)	\$ -	5500	\$ -	\$ 6,070.90	-100.00%
Sub-Total A (excluding pass through)			\$ 8,567.63			\$ 15,319.01	\$ 6,751.38	78.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9616	5,500	\$ 5,288.80	\$ 1.5755	5,500	\$ 8,665.25	\$ 3,376.45	63.84%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ -	3,450,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9709	5,500	\$ 5,339.95	\$ 0.9709	5,500	\$ 5,339.95	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,196.38			\$ 29,324.21	\$ 10,127.83	52.76%
RTSR - Network	\$ 4.5116	5,500	\$ 24,813.80	\$ 4.5213	5,500	\$ 24,867.15	\$ 53.35	0.22%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1883	5,500	\$ 17,535.65	\$ 3.5104	5,500	\$ 19,307.20	\$ 1,771.55	10.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61,545.83			\$ 73,498.56	\$ 11,952.73	19.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,497,955	\$ 15,740.80	\$ 0.0045	3,497,955	\$ 15,740.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,497,955	\$ 2,448.57	\$ 0.0007	3,497,955	\$ 2,448.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,497,955	\$ 376,379.96	\$ 0.1076	3,497,955	\$ 376,379.96	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 456,115.40			\$ 468,068.13	\$ 11,952.73	2.62%
HST	13%		\$ 59,295.00	13%		\$ 60,848.86	\$ 1,553.85	2.62%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 515,410.41			\$ 528,916.99	\$ 13,506.58	2.62%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0469
Proposed/Approved Loss Factor	1.0469

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.14	1	\$ 7.14	\$ 7.47	1	\$ 7.47	\$ 0.33	4.62%
Distribution Volumetric Rate	\$ 0.0141	750	\$ 10.58	\$ 0.0148	750	\$ 11.10	\$ 0.53	4.96%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0020	750	\$ 1.50	\$ -	750	\$ -	\$ (1.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 19.22			\$ 18.57	\$ (0.65)	-3.36%
Line Losses on Cost of Power	\$ 0.1076	35	\$ 3.78	\$ 0.1076	35	\$ 3.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	750	\$ 1.35	\$ 0.0029	750	\$ 2.18	\$ 0.83	61.11%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0026	750	\$ (1.95)	\$ 0.0023	750	\$ (1.73)	\$ 0.23	-11.54%
Low Voltage Service Charge	\$ 0.0021	750	\$ 1.58	\$ 0.0021	750	\$ 1.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.90			\$ 24.30	\$ 0.40	1.69%
RTSR - Network	\$ 0.0095	785	\$ 7.46	\$ 0.0095	785	\$ 7.46	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0067	785	\$ 5.26	\$ 0.0074	785	\$ 5.81	\$ 0.55	10.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.62			\$ 37.57	\$ 0.95	2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	785	\$ 0.55	\$ 0.0007	785	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 121.65			\$ 122.61	\$ 0.95	0.78%
HST	13%		\$ 15.81	13%		\$ 15.94	\$ 0.12	0.78%
Ontario Electricity Rebate	11.7%		\$ (14.23)	11.7%		\$ (14.35)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 137.47			\$ 138.55	\$ 1.08	0.78%

In the manager's summary, discuss the reasons for the changes.

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0469		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	-	\$ -	\$ 0.0007	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	-	\$ -	\$ 0.0740	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1020	-	\$ -	\$ 0.1020	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1510	-	\$ -	\$ 0.1510	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1076	-	\$ -	\$ 0.1076	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150,000	kWh
Demand	375	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.61	5000	\$ 8,050.00	\$ 1.68	5000	\$ 8,400.00	\$ 350.00	4.35%
Distribution Volumetric Rate	\$ 18.3754	375	\$ 6,890.78	\$ 19.2299	375	\$ 7,211.21	\$ 320.44	4.65%
Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.7689	375	\$ (288.34)	\$ -	375	\$ -	\$ 288.34	-100.00%
Sub-Total A (excluding pass through)			\$ 14,652.44			\$ 15,611.21	\$ 958.78	6.54%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6451	375	\$ 241.91	\$ 1.0332	375	\$ 387.45	\$ 145.54	60.16%
CBR Class B Rate Riders	\$ 0.0469	375	\$ (17.59)	\$ 0.0518	375	\$ (19.43)	\$ (1.84)	10.45%
GA Rate Riders	\$ 0.0026	150,000	\$ (390.00)	\$ 0.0023	150,000	\$ (345.00)	\$ 45.00	-11.54%
Low Voltage Service Charge	\$ 0.5820	375	\$ 218.25	\$ 0.5820	375	\$ 218.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,705.01			\$ 15,852.49	\$ 1,147.48	7.80%
RTSR - Network	\$ 2.7047	375	\$ 1,014.26	\$ 2.7105	375	\$ 1,016.44	\$ 2.18	0.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9112	375	\$ 716.70	\$ 2.1043	375	\$ 789.11	\$ 72.41	10.10%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,435.98			\$ 17,658.04	\$ 1,222.06	7.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157,035	\$ 706.66	\$ 0.0045	157,035	\$ 706.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	157,035	\$ 109.92	\$ 0.0007	157,035	\$ 109.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	157,035	\$ 16,896.97	\$ 0.1076	157,035	\$ 16,896.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 35,399.52			\$ 36,621.59	\$ 1,222.06	3.45%
HST	13%		\$ 4,601.94	13%		\$ 4,760.81	\$ 158.87	3.45%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 40,001.46			\$ 41,382.39	\$ 1,380.93	3.45%

In the manager's summary, discuss the reasons for the changes.