



Stephanie Allman  
Regulatory Coordinator

tel 416-495-5499  
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario M2J 1P8  
Canada

September 27, 2023

**VIA EMAIL and RESS**

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board (OEB) File No.: EB-2023-0175  
Watford Pipeline Project – Affidavit of Service**

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On August 25, 2023, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Stephanie Allman  
Regulatory Coordinator

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, Schedule B; and in particular section 90(1)  
and section 97 thereof;

**AND IN THE MATTER OF** an application by Enbridge Gas  
Inc. for an order granting leave to construct natural gas  
pipelines in the Municipality of Brooke-Alvinston and the  
Township of Warwick, in the County of Lambton.

**AFFIDAVIT OF SERVICE**

I, Stephanie Allman, of the Town of Innisfil, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. ("Enbridge") and as such have knowledge of the matters hereinafter deposed to.
2. On or about July, 2023 a search of title forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (attached as part of Exhibit D to this Affidavit).
3. Pursuant to the August 25, 2023 Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier a copy of the Notice of Hearing (Exhibit "A"), Enbridge's Application (Exhibit "B"), along with the following pieces of evidence (Exhibit "C") upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 3 of Enbridge Gas' pre-filed evidence.
  - Exhibit B-1-1 – Project Need
  - Exhibit C-1-1 – Alternatives
  - Exhibit D-1-1 – Proposed Project
  - Exhibit E-1-1 – Cost & Economics
  - Exhibit F-1-1 – Environmental Matters
  - Exhibit G-1-1 – Land Matters & Agreements
  - Exhibit H-1-1 – Indigenous Consultation

4. Attached hereto is proof in the form of UPS courier confirmation sheets (Exhibit "D"), that the relevant Notice of Hearing, and Enbridge's Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing. The following courier package was considered "return to sender" and undelivered.

<b><u>Tracking Number</u></b>	<b><u>Type</u></b>	<b><u>Landowner/Encumbrancer</u></b>	<b><u>Reason</u></b>
1Z4R7V942090980235	Landowner	THE GRAND TRUNK RAILWAY COMPANY OF CANADA;THE GREAT WESTERN RAILWAY COMPANY	Street number incorrect
1Z4R7V942095662043	Landowner	[REDACTED]	Receiver name incorrect
1Z4R7V942096438169	Landowner	[REDACTED] [REDACTED]	Street number incorrect
1Z4R7V942095153174	Landowner	[REDACTED] [REDACTED]	Street number incorrect
1Z4R7V940498680530	Encumbrance	Anschutz (Canada) Explorations Ltd.	Street number incorrect
1Z4R7V942099725601	Encumbrance	St. Willibrord Community Credit Union Limited	Receiver has moved
1Z4R7V942090592780	Encumbrance	West Elgin Energy Ltd.	Receiver name incorrect
1Z4R7V942091614950	Encumbrance	Pembina Exploration Co. Ltd.	Receiver name incorrect
1Z4R7V942093468123	Encumbrance	Chatham Resources Ltd.	Receiver has moved

5. In accordance with the OEB's Letter of Direction, I cause to be served by email a copy of the Notice of Application and Enbridge's application and evidence upon the following (Exhibit "E"):

- the clerks of the County of Lambton, the Municipality of Brooke-Alvinston and the Township of Warwick
- all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities, including all Indigenous communities identified in any delegation letter received from the Ministry of Energy
- the Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
- St. Clair Region Conservation Authority
- members of the Ontario Pipeline Coordinating Committee
- all affected utilities and railway companies

6. In accordance with the Letter of Direction, I caused a copy of the Notice, Application and evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit "F" is proof of the information posted to Enbridge Gas Inc.'s website.

SWORN before me in the City of  
Toronto, this 27 day of  
September, 2023.

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Stephanie Allman



# Enbridge Gas Inc. has applied for approval to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick

Learn more. Have you say.

Enbridge Gas Inc. has applied to the Ontario Energy Board for approval to construct approximately 15.3 kilometres of Nominal Pipe Size (NPS) 6-inch steel pipeline, in the Municipality of Brooke-Alvinston and the Township of Warwick, in Lambton County, Ontario.

The proposed pipeline will transport renewable natural gas (RNG) produced at Waste Management of Canada Corporation's new RNG facility at the existing Twin Creeks Environmental Centre in the Township of Warwick and connect to Enbridge Gas Inc.'s existing natural gas system in the Municipality of Brooke-Alvinston. Enbridge Gas Inc. also plans to construct a renewable natural gas injection station at the Twin Creeks Environmental Centre.

Enbridge Gas Inc. states that Waste Management of Canada Corporation plans to construct and operate RNG gathering, upgrading and compression facilities at the Twin Creeks Environmental Centre which is a waste disposal, diversion and recycling facility. The new RNG facility will produce and convert landfill gas into RNG, suitable for injection into Enbridge Gas Inc.'s system. Enbridge Gas Inc. states that Waste Management of Canada Corporation will pay for the project and that it will have no cost impact on existing ratepayers.

Enbridge Gas Inc. has also applied for approval of the forms of agreements that it has offered or will offer to landowners affected by the routing or location of the proposed pipeline.

Enbridge Gas Inc. has also requested approval of a new certificate of public convenience and necessity for the Township of Warwick.

The location of the proposed project is shown on the map.

## THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

The Ontario Energy Board (OEB) will hold a public hearing to consider Enbridge Gas's application. During the hearing, we will question Enbridge Gas on the case. We will also hear questions and arguments from individual consumers, municipalities and others whose interests would be affected. At the end of this hearing, the OEB will decide whether to approve the application.

As part of its review of this application, the OEB will assess Enbridge Gas's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

The OEB will also assess whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

More information on the types of issues that the OEB may consider are provided on the OEB's website in the form of a standard issues list: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>

The OEB is an independent and impartial public agency. We make decisions that serve the public interest. Our goal is to promote a financially viable and efficient energy sector that provides you with reliable energy services at a reasonable cost.

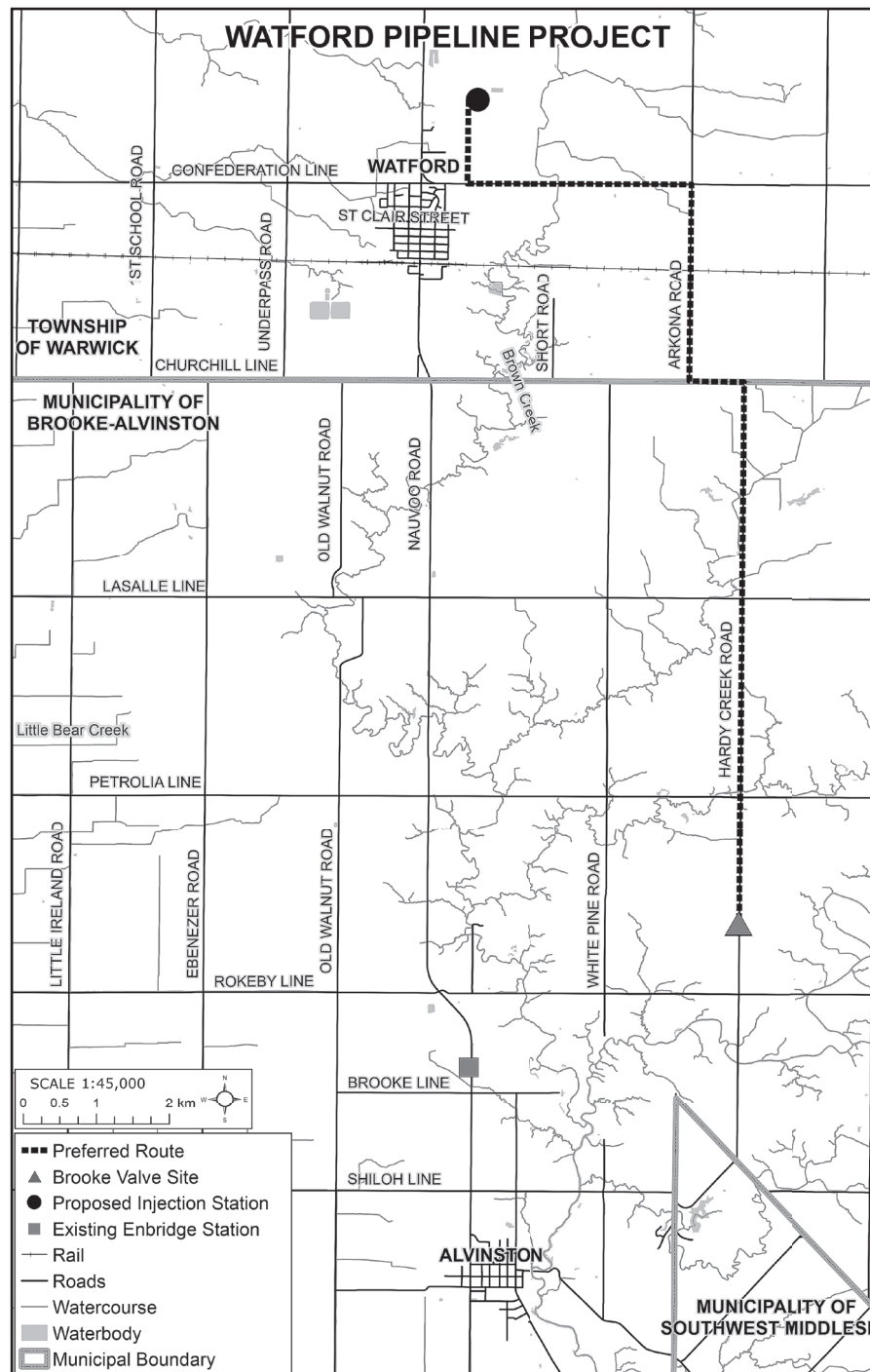
## BE INFORMED AND HAVE YOUR SAY

You have the right to information regarding this application and to be involved in the process.

- You can review the application filed by Enbridge Gas on the OEB's website now
- You can find information on the OEB's website at [www.oeb.ca/applications/how-file-application/application-process](http://www.oeb.ca/applications/how-file-application/application-process)
- You can find information on the **duty to consult with Indigenous peoples** on the OEB's website at [www.oeb.ca/stakeholder-engagement/consultation-indigenous-peoples](http://www.oeb.ca/stakeholder-engagement/consultation-indigenous-peoples)
- You can file a letter with your comments, which will be considered during the hearing
- You can become an intervenor. As an intervenor you can ask questions about Enbridge Gas's application and make arguments on whether the OEB should approve Enbridge Gas's request. Apply by **September 18, 2023** or the hearing will go ahead without you and you will not receive any further notice of the proceeding
- At the end of the process, you can review the OEB's decision and its reasons on our website

## LEARN MORE

Our file number for this case is **EB-2023-0175**. To learn more about this hearing, find instructions on how to file a letter with your comments or become an intervenor, or to access any document related to this case, please search the file number **EB-2023-0175** from the [www.oeb.ca/noticelc](http://www.oeb.ca/noticelc) on the OEB website. You can also phone our Public Information Centre at 1-877-632-2727 with any questions.



## TYPE OF HEARING

There are three types of OEB hearings – oral, electronic and written. Enbridge has applied for a written hearing. The OEB is considering this request. If you have a preference with respect to the format of the hearing, you can explain why by **September 18, 2023**.

## PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. However, your personal telephone number, home address and email address will be removed. If you are a business, all your information will remain public. If you apply to become an intervenor, all information will be public.

*This hearing will be held under section 90(1) and 97 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B and under section 8 of the Municipal Franchises Act, R.S.O. 1990, c. M.55.*

Ontario Energy Board  
P.O. Box 2319, 27th Floor  
2300 Yonge Street  
Toronto ON M4P 1E4  
Attention: Registrar  
Filings: <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.  
E-mail: [registrar@oeb.ca](mailto:registrar@oeb.ca)



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

## Enbridge Gas Inc. a déposé une requête en vue d'obtenir l'autorisation de construire des gazoducs dans la municipalité de Brooke-Alvinston et le canton de Warwick.

### Renseignez-vous. Donnez votre avis.

Enbridge Gas Inc. a demandé à la Commission de l'énergie de l'Ontario l'autorisation de construire un gazoduc de 6 pouces de diamètre nominal et d'environ 15,3 kilomètres dans la municipalité de Brooke-Alvinston et le canton de Warwick, dans le comté de Lambton en Ontario.

Le gazoduc proposé transportera le gaz naturel renouvelable (GNR) produit par la nouvelle installation de GNR de Waste Management of Canada Corporation sur le site de l'actuel Twin Creeks Environmental Centre dans le canton de Warwick et se raccordera au réseau de gaz naturel existant d'Enbridge Gas Inc. dans la municipalité de Brooke-Alvinston. Enbridge Gas Inc. prévoit également de construire une station d'injection de gaz naturel renouvelable au Twin Creeks Environmental Centre.

Enbridge Gas Inc. déclare que Waste Management of Canada Corporation prévoit de construire et d'exploiter des installations de collecte, de valorisation et de compression de GNR au Twin Creeks Environmental Centre, qui est une installation d'élimination, de réacheminement et de recyclage des déchets. La nouvelle installation de GNR produira et convertira le gaz de décharge en GNR, qui pourra être injecté dans le réseau d'Enbridge Gas Inc. Enbridge Gas Inc. déclare que Waste Management of Canada Corporation paiera pour le projet et que celui-ci n'aura aucune incidence financière sur les contribuables existants.

Enbridge Gas Inc. a également demandé l'approbation des formes d'ententes qu'elle a offertes ou offrira aux propriétaires fonciers touchés par le tracé ou l'emplacement du gazoduc proposé.

Enbridge Gas Inc. a également demandé l'approbation d'un nouveau certificat de commodité et de nécessité publiques pour le canton de Warwick.

L'emplacement du projet proposé est indiqué sur la carte.

#### LA COMMISSION DE L'ÉNERGIE DE L'ONTARIO TIENDRA UNE AUDIENCE PUBLIQUE

La Commission de l'énergie de l'Ontario (CEO) tiendra une audience publique afin d'étudier la requête de Enbridge Gas. Au cours de l'audience, des questions seront posées sur le projet de Enbridge Gas. Nous écouterons également les questions et les arguments des consommateurs, des municipalités et de toute autre entité dont les intérêts sont en jeu. À l'issue de cette audience, la CEO prendra sa décision quant à l'approbation de la demande.

Dans le cadre de cette demande, la CEO évaluera le respect de ses directives en matière d'environnement par Enbridge Gas, en ce qui concerne l'emplacement, la construction et l'exploitation des gazoducs et des installations d'hydrocarbures en Ontario.

La CEO s'assurera également que l'obligation de tenir des consultations auprès des communautés autochtones potentiellement concernées par le projet de gazoduc a bien été respectée.

De plus amples renseignements sur les types de questions que la CEO pourrait examiner sont disponibles sur le site Web de la CEO sous la forme d'une liste de questions standard : <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>

La CEO est une agence publique indépendante et impartiale. Les décisions que nous prenons visent à servir au mieux l'intérêt public. Notre objectif est d'encourager le développement d'un secteur de l'énergie efficace et financièrement viable, afin d'offrir des services énergétiques fiables à un prix raisonnable.

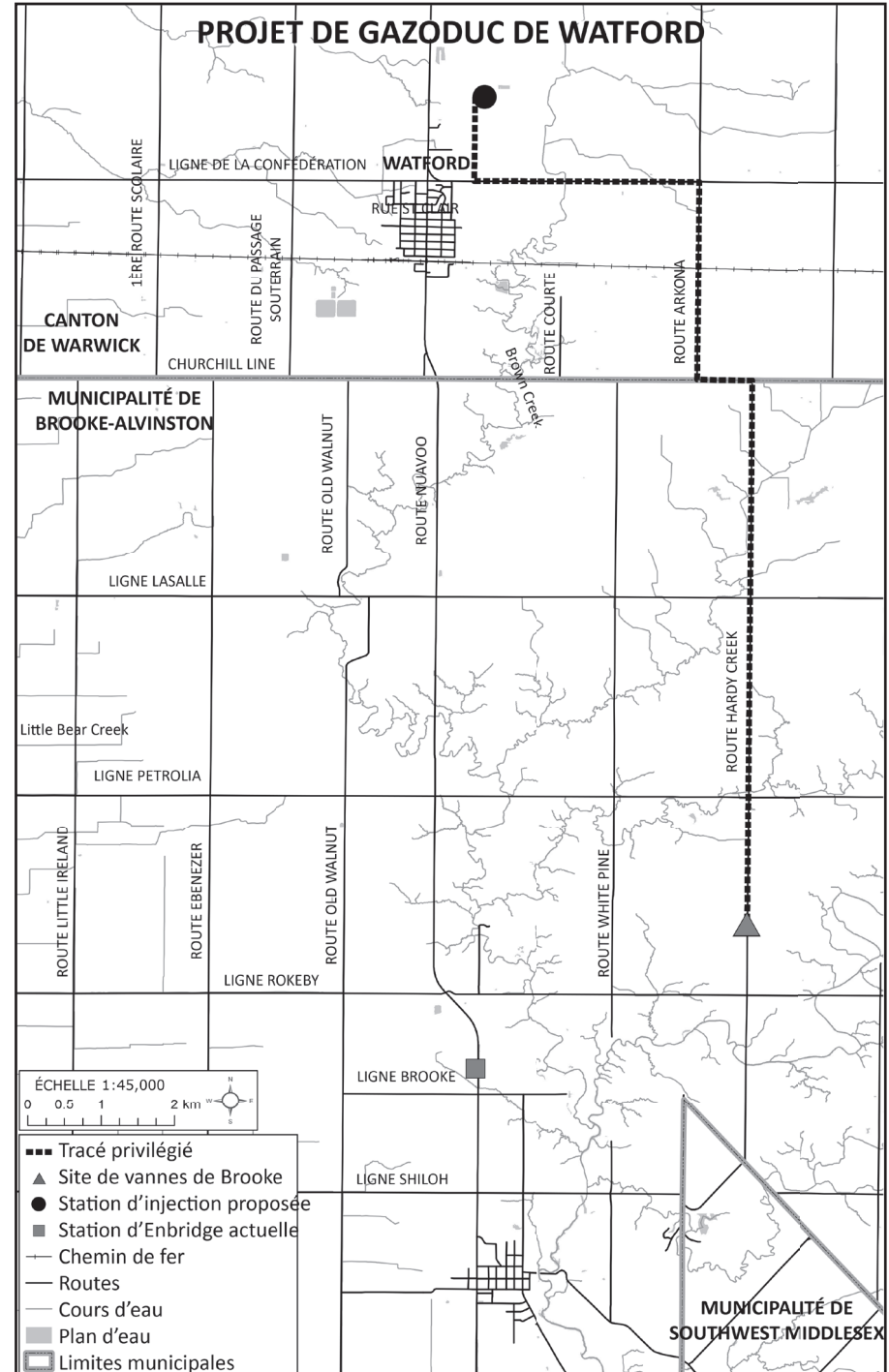
#### RENSEIGNEZ-VOUS ET DONNEZ VOTRE AVIS

Vous avez le droit d'être informé au sujet de cette demande et de participer au processus.

- Vous pouvez examiner la requête déposée par Enbridge Gas sur le site Web de la CEO dès maintenant.
- Vous trouverez des renseignements sur le site Web de la CEO à l'adresse suivante : [www.oeb.ca/applications/how-file-application/application-process](http://www.oeb.ca/applications/how-file-application/application-process)
- Vous pouvez en apprendre davantage sur l'obligation de consulter les peuples autochtones sur le site Web de la CEO à l'adresse suivante : [www.oeb.ca/stakeholder-engagement/consultation-indigenous-peoples](http://www.oeb.ca/stakeholder-engagement/consultation-indigenous-peoples)
- Vous pouvez déposer une lettre de commentaires qui sera prise en compte au cours de l'audience.
- Vous pouvez participer à titre d'intervenant. En tant qu'intervenant, vous pouvez poser des questions sur la requête d'Enbridge Gas et présenter les raisons pour lesquelles la CEO devrait approuver la requête d'Enbridge Gas. Inscrivez-vous avant le **September 18, 2023** faute de quoi l'audience aura lieu sans votre participation et vous ne recevrez plus d'avis dans le cadre de la présente affaire.
- Vous pourrez consulter la décision rendue par la CEO à l'issue de la procédure ainsi que les motifs de sa décision sur notre site Web.

#### EN SAVOIR PLUS

Le numéro de référence de ce dossier est **EB-2023-0175**. Pour obtenir de plus amples renseignements sur cette audience, sur les démarches à suivre pour déposer une lettre de commentaires ou participer en tant qu'intervenant ou encore pour consulter les documents relatifs à ce dossier, veuillez rechercher le numéro de dossier **EB-2023-0175** à partir du lien <https://www.oeb.ca/fr/participez/applications/requetes-tarifaires-en-cours> sur le site Web de la CEO. Pour toute question, vous pouvez également communiquer avec notre centre d'information du public au 1 877 632-2727.



#### TYPE D'AUDIENCE

Il existe trois types d'audiences à la CEO : les audiences orales, les audiences écrites et les audiences électroniques. Enbridge a demandé une audience écrite. La CEO examine actuellement cette demande. Si vous avez une préférence en ce qui concerne le format de l'audience, vous pouvez écrire pour expliquer vos raisons d'ici le **September 18, 2023**

#### PROTECTION DES RENSEIGNEMENTS PERSONNELS

Si vous écrivez une lettre de commentaires, votre nom et le contenu de cette lettre seront ajoutés au dossier public et au site Web de la CEO. Toutefois, votre numéro de téléphone, votre adresse de domicile et votre adresse électronique ne seront pas rendus publics. Si vous représentez une entreprise, tous les renseignements de l'entreprise demeureront accessibles au public. Si vous participez à titre d'intervenant, tous vos renseignements seront rendus publics.

*Cette audience sur les tarifs sera tenue en vertu des articles 90(1) et 97 de la Loi de 1998 sur la Commission de l'énergie de l'Ontario, L.O. 1998, chap. 15 (annexe B) et de l'article 8 de la Loi sur les concessions municipales, L.R.O 1990, chap. M55*

Commission de l'énergie de l'Ontario  
C.P. 2319, 27<sup>e</sup> étage  
2300, rue Yonge  
Toronto (Ontario) M4P 1E4  
À l'attention de : Registraire  
Dépôts : <https://p-pes.ontarioenergyboard.ca/PivotalUX/>.  
Courriel : [registrar@oeb.ca](mailto:registrar@oeb.ca)



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

**AND IN THE MATTER OF** the *Municipal Franchises Act*, R.S.O. 1990, c.M.55, as amended;

/U

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Village of Watford and the former Township of Warwick and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Warwick.

/U

## APPLICATION

1. Enbridge Gas Inc. ("Enbridge Gas" or the "Company") hereby applies to the Ontario Energy Board ("OEB") pursuant to section 90(1) of the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B* (the "Act"), for an order granting leave to construct approximately 15.3 km of Nominal Pipe Size ("NPS") 6 inch Steel ("ST") natural gas main with a design pressure of 6,160 kPag to connect the Twin Creeks Environmental Centre renewable natural gas ("RNG") facility located near the community of Watford in the Township of Warwick to the existing Enbridge Gas system located in the Municipality of Brooke-Alvinston, Ontario.

2. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Watford Pipeline Project ("Project"), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
3. With leave to construct approval from the OEB, construction of the Project is planned to commence in April 2024 and to be placed into service by December 2024. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application by February 2024. The proposed construction schedule can be found at Attachment 1 to Exhibit D.
4. Enbridge Gas also hereby applies to the OEB for an order pursuant to Section 8 of the *Municipal Franchises Act* cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas for the former Village of Watford and the former Township of Warwick and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Warwick. /U
5. The Corporation of the Township of Warwick is a municipal corporation incorporated under the laws of the Province of Ontario which is located within in the County of Lambton. Attached hereto and marked as Attachment 2 is a map showing the geographical location of the Township of Warwick and a customer density representation of Enbridge Gas' current service area. Enbridge Gas currently serves approximately 820 customers in the Township of Warwick. /U
6. Enbridge Gas (Union Gas Company) began providing gas distribution services within the former Township of Warwick and the former Village of Watford in /U

approximately 1965. With municipal restructuring, the Village of Watford and the Township of Warwick were merged effective January 1, 1998.

7. Enbridge Gas has a franchise agreement (EB-2009-0292) with the Township of Warwick and a Certificate of Public Convenience and Necessity for the former Village of Watford and the former Township of Warwick (EBC 42 dated August 30, 1965) which is included at Attachment 3 to this Exhibit. /U
8. The Natural Gas Facilities Handbook (issued March 31, 2022) states the following: /U

#### *3.6.1 Municipal Name Changes*

*If the name of the municipality changes after the OEB has issued a certificate, then the certificate holder should notify the OEB within 90 days of the date that the new name takes effect to have the certificate amended to reflect the new name of the municipality.*

#### *3.6.2 Municipal Changes that do not affect another Person's Certificate Rights*

*If the boundaries of a person's existing certificate are affected by a municipal amalgamation or annexation, and no other person holds a certificate for any part of the newly amalgamated or annexed municipal territories, then the person should notify the OEB within 90 days of the date that the change takes effect to have the certificate amended to reflect the change. The OEB will not as a matter of course amend the territory covered by the person's existing certificate to include any additional service area that was added to the municipality through the amalgamation or annexation. The certificate would be amended to include the metes and bounds*

*of the person's existing certificate. However, the certificate holder could also apply for a new certificate that would include any additional service area within the newly amalgamated territories.*

9. Maps of the County of Lambton previous to 1965 indicate that the municipal boundaries of the Township of Warwick were similar to today's municipal boundaries, although it is difficult to identify precise historical municipal boundaries with mapping available. Enbridge Gas is not aware of any changes to the municipal boundaries of the former municipalities that now make up the Township of Warwick since the 1998 amalgamation, but earlier maps appear to indicate that municipal boundaries may have changed along the eastern portion of the Township of Warwick at some point. Enbridge Gas has a franchise agreement with and Certificate of Public Convenience and Necessity for the Township of Adelaide-Metcalfé that shares the Township of Warwick's eastern border so this is not a case of expanding Enbridge Gas' existing certificate rights. /U
10. Enbridge Gas has Franchise Agreements with and Certificates of Public Convenience and Necessity for the Municipality of Lambton Shores, the Township of Plympton-Wyoming, the Township of Enniskillen, the Township of Brooke-Alvinston<sup>1</sup>, the Township of Adelaide-Metcalfé and the Municipality of North Middlesex, which are immediately adjacent to the Township of Warwick. There is no other natural gas distributor nearby the Township of Warwick. /U
11. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.

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<sup>1</sup> EB-2009-0296 and EB-2009-0297



12. Enbridge Gas requests that the OEB issue the following order(s):

- (i) Pursuant to section 90(1) of the Act, an order granting leave to construct the Project.
- (ii) Pursuant to section 97 of the Act, an order approving the forms of easement agreement and temporary land use agreement found at Exhibit G, Tab 1, Schedule 1, Attachments 2 and 3.
- (iii) Pursuant to Section 8 of the *Municipal Franchises Act* an order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Village of Watford and the former Township of Warwick and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of Warwick.

/U

13. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- |                             |  |
|-----------------------------|--|
| (a) The Applicant           | Eric VanRuymbeke<br>Sr Advisor, Leave to Construct Applications  |
| Address:                    | P. O. Box 2001<br>50 Keil Drive N<br>Chatham, ON N7M 5M1   |
| Telephone:                  | (519) 436-4600 x5002241  |
| Email:                      | <a href="mailto:eric.vanruymbeke@enbridge.com">eric.vanruymbeke@enbridge.com</a><br><a href="mailto:EGRegulatoryProceedings@enbridge.com">EGRegulatoryProceedings@enbridge.com</a> |
| (b) The Applicant's counsel | Guri Pannu<br>Sr Legal Counsel<br>Enbridge Gas Inc.  |

Address for personal service     500 Consumers Road  
Toronto, ON M2J 1P8

Mailing Address:                     P. O. Box 650, Scarborough, ON M1K 5E3

Telephone:                             416-758-4761

Email:                                   [guri.pannu@enbridge.com](mailto:guri.pannu@enbridge.com)

DATED at the City of Chatham, Ontario this 15th day of August 2023.

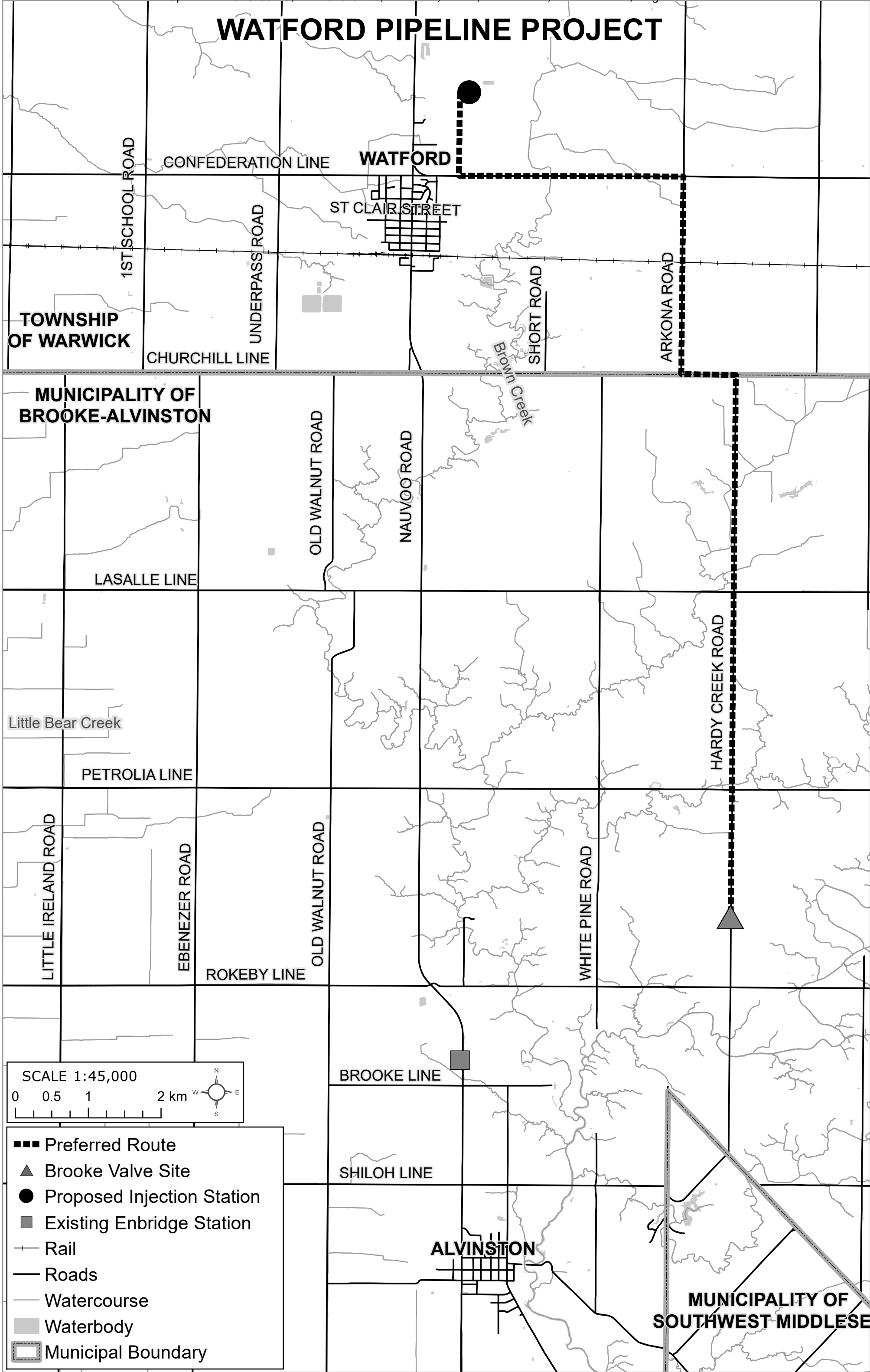
**ENBRIDGE GAS INC.**

(Original Digitally Signed)

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Eric VanRuymbeke,  
Sr. Advisor - Leave to Construct





PROJECT NEED

1. To reduce and manage greenhouse gas emissions, consistent with the Government of Ontario's Climate Change goals, Waste Management of Canada Corporation ("WM" or the "Customer") plans to construct and operate new renewable natural gas ("RNG") gathering, upgrading and compression facilities at the existing Twin Creeks Environmental Centre site near the community of Watford in the Township of Warwick, Ontario.<sup>1</sup> WM has requested that Enbridge Gas construct new pipeline facilities to connect the Twin Creeks Environmental Centre RNG facility to the existing local Enbridge Gas natural gas system to facilitate injection of RNG supply volumes.
2. There are currently no existing Enbridge Gas pipelines in the immediate vicinity of the Twin Creeks Environmental Centre. The nearest pipelines are designed at pressures of 420 kPag and 3,450 kPag and cannot accommodate the injection of the volume of RNG requested by WM.
3. The nearest existing infrastructure that can facilitate the RNG injection requested by WM is 15.3 km away from the Twin Creeks Environmental Centre, along municipal road allowances. As such, Enbridge Gas is proposing to construct approximately 15.3 km of Nominal Pipe Size ("NPS") 6 inch unodorized Steel ("ST") natural gas main with a design pressure of 6,160 kPag to connect the Twin Creeks Environmental Centre RNG facility to the existing Enbridge Gas system located in the Municipality of Brooke-Alvinston, Ontario ("proposed pipeline").

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<sup>1</sup> The Twin Creeks Environmental Centre site is owned by Waste Management of Canada Corporation. The Twin Creeks Environmental Centre is a waste disposal, diversion and recycling facility located near the community of Watford, Ontario. The RNG upgrading and compression facilities to be constructed at the Twin Creeks Environmental Centre site will be owned and operated by WM and used to convert the landfill gas produced at Twin Creeks Environmental Centre into RNG quality gas suitable for injection into the Enbridge Gas natural gas network. The RNG upgrading and compression facilities are not part of the Project.

4. In addition to the proposed pipeline, Enbridge Gas also intends to construct a RNG injection station at the Twin Creeks Environmental Centre site. The RNG injection station will connect to the proposed pipeline downstream of WM's upgrading and compression facilities. Figure 1 below shows the approximate location of the proposed pipeline and associated RNG injection station.<sup>2</sup>

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<sup>2</sup> Together, the proposed pipeline and RNG injection station are referred to as the "Project".

Figure 1 – Project Map



5. The Project is designed to meet the needs of WM and is not dependent on any future or previously filed leave to construct applications by Enbridge Gas.
6. To inform and solicit input from municipalities, landowners, tenants and the public with respect to the proposed Project, Enbridge Gas:
  - Met with affected stakeholders;
  - Held public information sessions in the Project area; and

- Mailed a letter summarizing the Project to affected stakeholders.
7. Enbridge Gas has subsequently received letters of support for the Project from the Municipality of Brooke-Alvinston, the Township of Warwick, and the Sarnia-Lambton Economic Partnership ("SLEP") (please see Attachments 1, 2 and 3 to this Exhibit). Enbridge Gas will continue public consultation throughout the construction of the Project.
  8. As discussed in Exhibit C, Enbridge Gas has considered a variety of alternatives and has concluded that the preferred alternative (meeting the customer-specific needs of WM in the most efficient, cost-effective and timely manner) is the proposed Project which is detailed in Exhibit D.
  9. As discussed in Exhibit E, the total estimated cost of the Project is \$20.4 million. Enbridge Gas and Waste Management of Canada Corporation have executed an M13 Service contract ("Contract") effective April 19, 2023 that includes a provision for a monthly surcharge.
  10. As discussed in Exhibit F, there are no significant environmental concerns that cannot be mitigated and there are no significant cumulative effects resulting from the Project.
  11. As discussed in Exhibit G, as of the date of this filing, Enbridge Gas is initiating negotiations with landowners regarding land rights required for the Project and has not identified any opposition to the Project. The Company expects to have all required land rights in place prior to commencing Project construction.
  12. As discussed in Exhibit H, Enbridge Gas has engaged affected Indigenous communities in meaningful consultation regarding the Project on behalf of the

Ministry of Energy ("ENERGY") and has not identified any opposition to the  
Project.

## ALTERNATIVES

### Assessment of Non-Facility Alternatives

1. The Integrated Resource Planning (“IRP”) Framework for Enbridge Gas provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs.<sup>1</sup> The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where an IRP alternative could efficiently and economically meet that need. Accordingly, Enbridge Gas has applied the IRP Binary Screening Criteria and determined that this Project meets the definition of a Customer-Specific Build, as defined in the IRP Framework:<sup>2</sup>

**Customer-Specific Builds** – If an identified system need has been underpinned by a specific customer’s (or group of customers’) clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term firm services delivered by such facilities, then an IRP evaluation is not required.

2. As discussed in Exhibit B, the Project is driven solely by a specific customer’s (WM’s) request for facilities to connect to Enbridge Gas’s existing natural gas system. In EB-2022-0203, the OEB determined that projects that fall under the customer specific build category do not require an IRP evaluation. WM has executed a long-term contract including a monthly service charge to be paid by the Customer.

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<sup>1</sup> The Decision and Order for Enbridge Gas’s Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning (“IRP”) framework for Enbridge Gas. EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

<sup>2</sup> Ibid., p. 10

Assessment of Facility Alternatives

3. The injection volumes of renewable natural gas that are projected to be delivered by the Customer, limits the possible connection locations to Enbridge Gas's existing natural gas system, as the demand on the associated network must be equal to or greater than the proposed injection volume of RNG. The nearest pipelines are designed at pressures of 420 kPag and 3,450 kPag and cannot accommodate the injection of the volume of RNG requested by WM. For this reason, there is only one existing system in the area that the Project can connect to. No other feasible facility alternatives (aside from the proposed Project) exist to meet the Customer's need in the vicinity.
4. When assessing facility alternatives, the Company considered several pipeline routing options which are discussed in greater detail in the Environmental Report ("ER").<sup>3</sup>

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<sup>3</sup> Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 5



PROPOSED PROJECT

1. As described in Exhibit B, the Project is composed of:
  - i. **A RNG Injection Station** – located at the Twin Creeks Environmental Centre RNG facility, to connect WM's RNG upgrading and compression facilities to the proposed NPS 6 inch pipeline with a design pressure of 6,160 kPag. The RNG injection station will act as the custody transfer point between Enbridge Gas and WM and will analyze the composition of, and regulate the delivery pressure of RNG volumes received from the Customer.<sup>1</sup>
  - ii. **A 15.3 km NPS 6 inch pipeline with a design pressure of 6,160 kPag** – to transport RNG delivery volumes received from WM at the RNG injection station to the Enbridge Gas Brooke Valve Site.<sup>2</sup>
2. The Project will commence at the existing Enbridge Gas Brooke Valve Site on Hardy Creek Rd in the Municipality of Brooke-Alvinston, Ontario, and will terminate at the Twin Creeks Environmental Centre on Confederation Line, 15.3 km away from the Brooke Valve Site.
3. The pipeline and station requirements for the Project are summarized in Table 1, and discussed in greater detail below.

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<sup>1</sup> Enbridge Gas is not seeking approvals from the OEB to construct the RNG injection station but has included the costs of these facilities as Ancillary Facility costs within Exhibit E.

<sup>2</sup> Enbridge Gas is seeking an order of the OEB under Section 90 (1) of the Act for leave to construct the proposed pipeline.

Table 1: Proposed Facilities

<b>Facility</b>	<b>Approximate Pipeline Length (m)</b>	<b>Nominal Pipe Size (inches)</b>	<b>Material</b>	<b>Pressure (kPag)</b>
Pipe	15,300	6	Steel	6,160
RNG Injection Station	NA	NA	NA	6,160

Design Specifications

4. All design, installation and testing of the proposed pipeline will be done in accordance with the specifications outlined in Enbridge Gas's Construction and Maintenance Manual, and Gas Distribution Engineering GDS Document Library ("Specifications"),<sup>3</sup> and with the requirements of *Ontario Regulation 210/01 Oil and Gas Pipeline Systems* under the *Technical Standards and Safety Act, 2000*.
5. The design meets or exceeds the requirements of *CSA Z662 Standard for Oil and Gas Pipeline Systems* (latest edition) ("CSA Z662") in accordance with the Technical Standard and Safety Authority ("TSSA") Code Adoption Document for Oil and Gas Pipeline Systems, as amended from time to time.
6. The Project is within Class 3 locations, as defined by CSA Z662. Considering future potential development along the route, the Project is designed to meet Class 3 location requirements.
7. The proposed pipeline will be manufactured in accordance with the requirements set out in *CSA Z245.1 Steel Line Pipe Standard for Pipeline Systems and*

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<sup>3</sup> This manual and engineering standards meet or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.

*Materials* (latest edition). The design and pipeline parameters for the Project are set out in Table 2.

Table 2: NPS 6 XHP ST Pipeline Design Specifications

Description	Design Specification	Unit
External Diameter (OD)	168.3	mm
Wall Thickness	7.1	mm
Pipe Grade	≥ 359	MPa
Material Specification	PS-15-A8AD-9267.1.0, PS-17-351F-ACDD.1.0	-
Material Toughness	Cat I	-
Coating Type	ARO/FBE or YJ	
Material Designation	Steel	-
Cathodic Protection	Galvanic or Impressed current	
Fittings	PS-1E-1B1A-0B1B.1.0	-
Flanges	PS-1E-1C28-F55D.1.0	-
Valves	ES-PV1.14	-
Class Location	3	-
Design Pressure (DP)	6,160	kPag
Hoop Stress at Design Pressure per % SMYS	≤ 20.40%	-
Maximum Operating Pressure (MOP)	6,160	kPag
Hoop Stress at MOP per % SMYS	≤ 20.40%	-
Minimum Depth of Cover	1.2 m and for the further details please refer to the Specifications.	m
Method of Construction	Trenchless / Open Cut (Pipeline) Open Cut (Station)	-
<b>Strength Test Data</b>		
Test Medium	Water	-
Test Pressure (Min/Max)	≤ 8,620 Min / 9,240 Max	kPag
Hoop Stress at Strength Test per % SMYS	≤ 28.45% Min / 30.50% Max	-
Test Duration	4	Hrs
<b>Leak Test Data</b>		
Test Medium	Water	-
Test Pressure (Min/Max)	≤ 6,776 Min / 8,620 Max	kPag
Hoop Stress at Leak Test per % SMYS	≤ 21.82% Min / 28.45% Max	-
Test Duration	4	Hrs

8. The proposed pipeline will be strength tested after installation for a duration of four hours. The strength test will use water as the test medium at pressures

between 8,620 and 9,240 kPag (1.4x to 1.5x Design Pressure). This corresponds to a maximum 30.50% Specified Minimum Yield Stress ("SMYS") during the strength test.

9. The proposed pipeline will be leak tested for a duration of four hours. The leak test will use water as the test medium at a pressure between 6,776 and 8,620 kPag (1.1x to 1.4x Design Pressure). This corresponds to a maximum 28.45% SMYS during the leak test.

#### Pipeline Construction

10. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications, which will be adjusted to reflect site-specific conditions for the Project as per the findings in the ER discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder or Professional Engineer.
11. The method of construction will be a combination of open trench and trenchless technology. Restoration and monitoring will be conducted through 2024 and 2025 to ensure successful environmental mitigation for the Project.
12. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
13. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along roads.

14. Construction of the pipeline generally includes the activities set out at Exhibit D, Tab 2, Schedule 1. Enbridge Gas proposes to install the proposed pipeline using trenchless methods (directional drilling or jack and bore).

Project Timing

15. Pending OEB approval, Enbridge Gas expects to commence construction of the Project in April 2024 to meet the required in-service date in December 2024. A proposed construction schedule is set out at Attachment 1 to this Exhibit.

## COST AND ECONOMICS

### Project Cost

1. The total cost for the Project is estimated to be \$20.4 million as set out in Table 1 below.

Table 1: Estimated Project Costs (\$CAD)

<u>Item No.</u>	<u>Description</u>	<u>Pipeline Costs</u>	<u>Ancillary Costs</u>	<u>Total Costs</u>
1	Material Costs	3,512,922	970,000	4,482,922
2	Labour Costs	5,804,428	849,548	6,653,977
3	External Permitting & Land	332,000	10,000	342,000
4	Outside Services	2,483,617	1,077,927	3,561,543
5	Direct Overheads	517,007	163,002	680,009
6	Contingency Costs	3,288,993	798,324	4,087,317
7	Direct Capital Cost	15,938,967	3,868,800	19,807,768
8	Indirect Overheads	-	-	-
9	Interest During Construction	435,937	127,537	563,474
10	Total Project Costs	16,374,904	3,996,337	20,371,242

2. The cost estimate set out above includes a 24% contingency applied to all direct capital costs to reflect the current (preliminary design stage) of the Project. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for similar projects completed by Enbridge Gas and approved by the OEB in the past.

### Project Cost Comparison

3. The costs of recent pipeline projects of comparable distance are set out in Table 2. Importantly, no two facility projects are directly comparable. There are multiple unique factors and project characteristics that influence costs, including but not limited to:

- **Complexity of Construction** – The unique location and condition of project construction (e.g., greenfield, geotechnical ground conditions, environmentally sensitive areas, dense urban areas, established agricultural lands, road allowance, watercourse crossings etc...) affects the method and complexity of construction. Generally, the higher construction complexity the greater the duration and cost to construct.
- **Timing of Construction** – Depending on the season during which construction occurs (i.e., summer conditions compared to winter conditions) costs can vary widely. Further, if project construction schedules are condensed due to any number of reasons (e.g., regulatory delay, inclement weather, labour constraints etc...) costs can escalate in order to achieve facility in-service dates that are required for operational and/or commercial purposes.
- **System Planning Characteristics** – Differences in facility design and Maximum Operating Pressure ("MOP") results in differences in materials, as well as construction, welding, and testing requirements.
- **Contracting** – Depending on the contracting and payment structure, interest during construction is not applied to all projects in the same way.

Table 2: Project Cost Comparison

	<b>Watford Pipeline Project</b>	<b>Greenstone Pipeline Project<sup>1</sup></b>	<b>Ridge Landfill RNG Project<sup>2</sup></b>
<b>Facility Description</b>	15.3 km NPS 6 6,160 kPag	13 km NPS 6 XHP	5.7 km NPS 4 6,040 kPag
<b>Material Costs</b>	\$3,512,922	\$1,531,100	\$ 614,615
<b>Labour Costs</b>	\$6,321,435	\$14,699,972	\$ 5,571,717
<b>External Costs</b>	\$2,815,617	\$3,821,606	\$ 1,429,467
<b>IDC</b>	\$563,474	\$222,077	\$0
<b>Contingency</b>	\$3,288,993	\$2,783,683	\$ 1,142,370
<b>Station Costs</b>	\$3,868,800	\$2,719,351	\$ 2,722,704
<b>Total Project Costs</b>	\$20,371,242	\$25,777,789	\$ 11,480,872

#### Project Economics

4. As set out in Table 1 above, the total estimated cost of the Project is \$20.4 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit. This schedule indicates that the Project has a Net Present Value ("NPV") of \$0 and a Profitability Index ("PI") of 1.0.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.).

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<sup>1</sup> EB-2021-0205

<sup>2</sup> EB-2022-0203



Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.

7. The Project time horizon is 20 years in accordance with E.B.O. 188 guidelines.
8. Incremental cash inflows represent a monthly service charge received from the Customer over the 20 year term of the M13 Contract (see Attachment 3 to this Exhibit). The monthly service charge represents the amount required to be paid by the Customer in order to generate a PI of 1.0 for the Project.
9. Based on the above, Enbridge Gas submits that the Project is economically feasible as it is fully funded by WM and will not result in additional costs borne by existing ratepayers.

ENVIRONMENTAL MATTERSEnvironmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (“Dillon”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Watford Pipelines Project* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7<sup>th</sup> Edition, 2016* (“Guidelines”).<sup>1</sup>
3. Enbridge Gas agrees with Dillon’s findings.
4. The objectives of the ER include:
  - To document existing environmental features;
  - To identify potential environmental impacts as a result of Project construction;

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<sup>1</sup> The OEB released the 8<sup>th</sup> Edition of the Guidelines in March 2023 after the initiation of the Watford Pipeline Project and associated Environmental Report.

- To present mitigation techniques that minimize potential environmental impacts; and
  - To provide the pipeline contractor and Company inspectors involved in the construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's Specifications.
5. Details of the study process can be found in Section 2.0 of the ER and details of the routing constraints analysis can be found in Section 2.1.2 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
6. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous groups. Stakeholder engagement logs can be found in Appendix G of the ER.
7. During the week of November 21, 2022, a Notice of Study Commencement and Virtual Information Session for the Project was mailed to approximately 2,400 residences and businesses in the Study Area via Canada Post, and was emailed to potentially affected Indigenous communities, members of the Ontario Pipeline Coordinating Committee ("OPCC"), and to municipal, provincial and federal government agencies.

#### Routing

8. Enbridge Gas retained Dillon to evaluate potential routes for the Project using existing routes, and the consideration of environmental and socio-economic constraints. Details of the routing exercise can be found in Section 5.0 of the ER.

Environmental Protection Plan

9. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and any mitigation measures that may be obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval established by the OEB are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
10. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures can be found in Section 6.0, Table 6 of the ER.
11. Using the mitigation measures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process (if received), no significant adverse effects from construction and operation of the Project are anticipated. The cumulative effects assessment

completed as part of the ER indicates that no significant cumulative effects are anticipated from Project construction.

12. The ER was circulated to the OPCC, Lambton County, the St. Clair Region Conservation Authority, the Brooke-Alvinston Council, and the Warwick Township Council on May 11, 2023 and to Indigenous communities on June 8, 2023. A summary of correspondence as of the time of submission of this Application are set out within the ER at Appendix G. OPCC review comments and correspondence are included at Attachments 2 and 3 to this Exhibit.

#### Cultural Heritage Assessment

13. A Cultural Heritage Screening Report was completed for the Project and submitted to the Ministry of Citizenship and Multiculturalism ("MCM"). The Cultural Heritage Screening Report includes the MCM Cultural Heritage Checklist and is provided in Appendix B of the ER.
14. A Cultural Heritage Assessment Report: Existing Conditions and Preliminary Impact Assessment will be completed on the selected PR in the summer/fall of 2023 and submitted to the MCM prior to commencement of Project construction.

#### Archaeological Assessment

15. A Stage 1 Archaeological Assessment ("AA") undertaken by TMHC Inc. was submitted to the MCM for review on March 20, 2023. The Stage 1 AA can be found in Appendix A of the ER. A Stage 2 AA is required based on the findings of the Stage 1 AA. A Stage 2 AA of the PR will be completed in summer/fall 2023 and

submitted to the MCM for review to be entered into the Ontario Public Register of Archaeological Reports.

16. Indigenous communities will be invited to participate in the field work of the Stage 2 AAs.

Wetlands

17. The PR does not cross any provincially evaluated wetlands.

## LAND MATTERS & AGREEMENTS

### Land Requirements

1. Drawings showing the location of the PR are provided at Attachment 1 to this Exhibit. The names and addresses of landowners have been removed from this Attachment to safeguard landowner privacy.
2. The PR for the Project is also summarized in Exhibit D, Tab 1, Schedule 1, and described in more detail in Section 5 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
3. The PR for the Project follows the public road allowance for the majority of the proposed pipeline. Permanent easement will also be required for the Project.
4. Temporary working areas will be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the construction contractor. Agreements for temporary working rights will be negotiated where required.

### Authorizations and Permits Required

5. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

#### Provincial Authorizations/Approvals:

- Ontario Energy Board;
- St. Clair Region Conservation Authority;
- Ministry of Citizenship and Multiculturalism;
- Ministry of the Environment, Conservation and Parks; and

- Ministry of Energy.

Municipal Authorizations/Approvals:

- County of Lambton;
- Municipality of Brooke-Alvinston; and
- Township of Warwick.

Other:

- Indigenous engagement;
- Landowner agreements;
- Utility circulation;
- Sun-Canadian Pipe Line; and
- Canadian National Railway.

6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
7. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
8. Attachment 2 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This agreement was approved by the OEB for use as part of the Company's Ridge Landfill RNG Project (EB-2022-0203).<sup>1</sup>

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<sup>1</sup> EB-2022-0203, Exhibit G, Tab 1, Schedule 1, Attachment 2; and EB-2022-0203, Decision and Order, April 6, 2023, p. 13.



9. Attachment 3 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners for an easement. This agreement was approved by the OEB for use as part of the Company's Ridge Landfill RNG Project (EB-2022-0203).<sup>2</sup>

Land-owner List

10. Attachment 4 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 4.

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<sup>2</sup> EB-2022-0203, Exhibit G, Tab 1, Schedule 1, Attachment 3; and EB-2022-0203, Decision and Order, April 6, 2023, p. 13.

### INDIGENOUS<sup>1</sup> CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty consult to Enbridge Gas. This correspondence, dated September 12, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on November 10, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 5 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. The Indigenous Consultation Report ("ICR") was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of ENERGY's decision regarding the sufficiency of Indigenous consultation on the Project,

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<sup>1</sup> Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide Indigenous Peoples Policy ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
  - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
  - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
  - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
  - Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

#### Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

#### Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.
10. The information presented in Attachments 5 and 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including June 27, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.

Redacted  
Exhibit D

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking Number	Comments
		WASTE MANAGEMENT OF CANADA CORPORATION	702 EAST BUTTERFIELD RD	4TH FLOOR	LOMBARD	ILLINOIS, USA	60148	1Z4R7V946695117467	
		1152513 ONTARIO LTD.	3772 Little Ireland Rd	RR #7	ALVINSTON	ON	NOM 1A0	1Z4R7V942091903398	
					WARWICK	ON	NOM 2S0	1Z4R7V942093373001	
		THE CORPORATION OF THE TOWNSHIP OF WARWICK	5280 Nauvoo Road	PO Box 10	Watford	ON	NOM 2S0	1Z4R7V942092841444	
		WASTE MANAGEMENT OF CANADA CORPORATION	702 EAST BUTTERFIELD RD	4TH FLOOR	LOMBARD	ILLINOIS, USA	60148	1Z4R7V946696572473	
					WARWICK	ON	NOM 2S0	1Z4R7V942092101618	
					WARWICK	ON	NOM 2S0	1Z4R7V942090189225	
					WATFORD	ON	NOM 2S0	1Z4R7V942095536699	
					WATFORD	ON	NOM 2S0	1Z4R7V942094512279	
				RR #4	WATFORD	ON	NOM 2S0	1Z4R7V942098300633	
				RR#4	WATFORD	ON	NOM 2S0	1Z4R7V942094735832	
				RR#4	WATFORD	ON	NOM 2S0	1Z4R7V942093814105	
					WATFORD	ON	NOM 2S0	1Z4R7V942090254494	
					WATFORD	ON	NOM 2S0	1Z4R7V942092772966	
					WATFORD	ON	NOM 2S0	1Z4R7V942099180959	
		THE CORPORATION OF THE TOWNSHIP OF WARWICK	5280 NAUVOO ROAD	PO Box 10	WATFORD	ON	NOM 2S0	1Z4R7V942099917967	
					WATFORD	ON	NOM 2S0	1Z4R7V942091425575	
					WATFORD	ON	NOM 2S0	1Z4R7V942090037184	
					WATFORD	ON	NOM 2S0	1Z4R7V942090707790	
					WARWICK	ON	NOM 2S0	1Z4R7V942090537401	
					WARWICK	ON	NOM 2S0	1Z4R7V942097272970	
				RR #4	WATFORD	ON	NOM 2S0	1Z4R7V942098645986	
					WARWICK	ON	NOM 2S0	1Z4R7V942091626018	
					WARWICK	ON	NOM 2S0	1Z4R7V942091073624	
					WATFORD	ON	NOM 2S0	1Z4R7V942096436992	
					WARWICK	ON	NOM 2S0	1Z4R7V942098046007	
					WARWICK	ON	NOM 2S0	1Z4R7V942095873011	
		THE GRAND TRUNK RAILWAY COMPANY OF CANADA;THE GREAT WESTERN RAILWAY COMPANY	CROSSING ARKONA RAOD		WARWICK	ON	NOM 2S0	1Z4R7V942090980235	RTS - STREET #INCORRECT
					WARWICK	ON	NOM 2S0	1Z4R7V942093445844	
					WARWICK	ON	NOM 2S0	1Z4R7V942097318028	
		SANDWILL FARMS LTD.	8598 CHURCHILL LINE	RR #7	WATFORD	ON	NOM 2S0	1Z4R7V942090570455	
					WARWICK	ON	NOM 2S0	1Z4R7V942094454065	
					WARWICK	ON	NOM 2S0	1Z4R7V942099781032	
					WARWICK	ON	NOM 2S0	1Z4R7V942095662043	RTS - RECEIVER NAME INCORRECT
					WATFORD	ON	NOM 2S0	1Z4R7V942097361052	
					WYOMING	ON	NOM 2S0	1Z4R7V942097278063	
					WYOMING	ON	NOM 2S0	1Z4R7V942097813073	
					WATFORD	ON	NOM 2S0	1Z4R7V942096366086	
					WYOMING	ON	NOM 2S0	1Z4R7V942095337092	
					WYOMING	ON	NOM 2S0	1Z4R7V942097126100	
					WATFORD	ON	NOM 2S0	1Z4R7V942092196679	
		HOMEVIEW FARMS LTD	1441 KATESVILLE DRIVE		KERWOOD	ON	NOM 2B0	1Z4R7V942090898281	
		493120 ONTARIO LIMITED	4628 HARDY CREEK RD		BROOKE-ALVINSTON	ON	NOM 2S0	1Z4R7V942099133116	
		493120 ONTARIO LIMITED	4628 HARDY CREEK RD		BROOKE-ALVINSTON	ON	NOM 2S0	1Z4R7V942098758122	
					WATFORD	ON	NOM2S0	1Z4R7V942098401131	
					WATFORD	ON	NOM 2S0	1Z4R7V942095462143	
					WATFORD	ON	NOM 2S0	1Z4R7V942097341154	
					WATFORD	ON	NOM 2S0	1Z4R7V942096438169	RTS - STREET #INCORRECT
					WATFORD	ON	NOM 2S0	1Z4R7V942095153174	RTS - STREET #INCORRECT
					BROOKE-ALVINSTON	ON	NOM 1A0	1Z4R7V942095886187	
		HARDY CREEK FARMS LTD.	1436 KATESVILLE DRIVE		KENWOOD	ON	NOM 2B0	1Z4R7V942092658894	
		AUTOTUBE LIMITED	7963 CONFEDERATION LINE		WATFORD	ON	NOM 2S0	1Z4R7V942094578502	

# Redacted Exhibit D

Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	UPS Tracking	Comments
Agriroots Realty Inc.	136 St. Clair Street		Chatham	ON	N7L 3J3	1Z4R7V942096572513	
Alpine Credits Ontario Limited	10524 King George Blvd.	Unit 310	Surrey	BC	V3T 2X2	1Z4R7V940497117525	
Anschutz (Canada) Explorations Ltd.	333 Industrial Avenue	Unit 21	Truro	NS	B2N 6V6	1Z4R7V940498680530	RTS - STREET # INCORRECT
Bank of Montreal	5282 Nauvoo Road,		Watford	ON	N0M 2S0	1Z4R7V942098661548	
Bank of Montreal	865 Harrington Court		Burlington	ON	L7N 3P3	1Z4R7V942093831908	
Bank of Montreal	224 Main Street		Glencoe	ON	N0L 1M0	1Z4R7V942099460558	
Barnes Land Services Ltd.	825 Exmouth Street	Unit 21	Sarnia	ON	N7T 5R1	1Z4R7V942094470510	
Chatham Resources Ltd.	1500 Don Mills Road	Suite 600	North York	ON	M3B 3K4	1Z4R7V942093468123	Estimated Delivery is Sept 20, 2023.
Farm Credit Canada	1133 St. Geroge blvd.	Suite 200	Moncton	NB	E1E 4E1	1Z4R7V940492924733	
Hydro-Electric Power Com. Of Ontario	185 Clegg Road		Markham	ON	L6G 1B7	1Z4R7V942098477560	
JA Farms Limited	1441 Katesville Drive		Kerwood	ON	N0M 2B0	1Z4R7V942098112579	
Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9	1Z4R7V942095765585	
Mainstreet Credit Union Limited	1295 London Road		Sarnia	ON	N7S 1P6	1Z4R7V942098836592	
National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4	1Z4R7V942094940342	
Pembina Exploration Co. Ltd.	Zion Side Rd		Wheatley	ON	N0P 2P0	1Z4R7V942091614950	RTS - Company name incorrect
Prudent Financial Services Inc.	1150 Sheppard Ave W	Units 1 & 2	Toronto	ON	M3K 2B5	1Z4R7V942090048565	
Rogers Communications Inc.	333 Bloor St. East		Toronto	ON	M4W 1G9	1Z4R7V942092341172	
St. Willibrord Community Credit Union Limited	151 Albert Street		London	ON	N6A 1L9	1Z4R7V942099725601	RTS - RECIEVER HAS MOVED
Sun Pipe Line Co.	PO Box 470		Waterdown	ON	L0R 2H0	#RN 391 395 808 CA	Registered Mail
Sun-Canadian Pipe Line Company Limited	PO Box 470		Waterdown	ON	L0R 2H0	RN 391 395 811 CA	Registered Mail
The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6	1Z4R7V942095832618	
The Corporation of the County of Lambton	789 Broadway Street	Box 3000	Wyoming	ON	N0N 1T0	1Z4R7V942096285682	
The Hydro-Electric Power Commission of Ontario	185 Clegg Road		Markham	ON	L6G 1B7	1Z4R7V942097661942	
Waste Management of Canada Corporation	702 East Butterfield Rd	4th Floor	Lombard	Illinois, USA	6018	1Z4R7V946695280450	
West Elgin Energy Ltd.	200 Queens Avenue	Suite 514	London	ON	N6A 1J3	1Z4R7V942090592780	RTS - RECIEVER NAME INCORRECT
WHR Oil Production Ltd.	238 Chestnut Street		Bothwell	ON	N0P 1C0	1Z4R7V942099557623	
	UNKNOWN						

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Exhibit D

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1 - 5 of 25



1Z4R7V946695117467

Delivered

Delivered On: Wednesday, September 06 at 9:55 at Receiver



1Z4R7V942091903398

Delivered

Delivered On: Wednesday, September 06 at 13:52 at Front door



1Z4R7V942093373001

Delivered

Delivered On: Wednesday, September 06 at 14:31 at Mailbox



1Z4R7V942092841444

Delivered

Delivered On: Wednesday, September 06 at 15:41 at Front desk



1Z4R7V946696572473

Delivered

Delivered On: Wednesday, September 06 at 9:55 at Receiver

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1Z4R7V942092101618

Delivered

Delivered On: Wednesday, September 06 at 14:30 at Mailbox



1Z4R7V942090189225

Delivered

Delivered On: Wednesday, September 06 at 14:30 at Mailbox



1Z4R7V942095536699

Delivered

Delivered On: Wednesday, September 06 at 14:30 at Mailbox



1Z4R7V942094512279

Delivered

Delivered On: Wednesday, September 06 at 14:30 at Mailbox



1Z4R7V942098300633

Delivered

Delivered On: Wednesday, September 06 at 14:11 at Side door

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1Z4R7V942094735832

Delivered

Delivered On: Wednesday, September 06 at 14:11 at Side door



1Z4R7V942093814105

Delivered

Delivered On: Wednesday, September 06 at 14:11 at Side door



1Z4R7V942090254494

Delivered

Delivered On: Wednesday, September 06 at 14:26 at Mailbox



1Z4R7V942092772966

Delivered

Delivered On: Wednesday, September 06 at 14:26 at Mailbox



1Z4R7V942099180959

Delivered

Delivered On: Wednesday, September 06 at 14:28 at Mailbox

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1Z4R7V942099917967

Delivered

Delivered On: Wednesday, September 06 at 15:41 at Front desk



1Z4R7V942091425575

Delivered

Delivered On: Wednesday, September 06 at 11:39 at Front door



1Z4R7V942090037184

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942090707790

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942090537401

Delivered

Delivered On: Wednesday, September 06 at 14:24 at Mailbox

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1Z4R7V942097272970

Delivered

Delivered On: Wednesday, September 06 at 14:24 at Mailbox



1Z4R7V942098645986

Delivered

Delivered On: Wednesday, September 06 at 14:23 at Mailbox



1Z4R7V942091626018

Delivered

Delivered On: Wednesday, September 06 at 14:21 at Front door



1Z4R7V942091073624

Delivered

Delivered On: Wednesday, September 06 at 14:21 at Mailbox



1Z4R7V942096436992

Delivered

Delivered On: Wednesday, September 06 at 14:18 at Garage




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Tips to Avoid Fraud >


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- 


1Z4R7V942098046007

Delivered

Delivered On: Wednesday, September 06 at 14:18 at Garage
- 


1Z4R7V942095873011

Delivered

Delivered On: Wednesday, September 06 at 14:18 at Garage
- 


1Z4R7V942090980235

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk
- 

1Z4R7V942093445844

Delivered

Delivered On: Wednesday, September 06 at 14:18 at Garage
- 

1Z4R7V942097318028

Delivered

Delivered On: Wednesday, September 06 at 14:18 at Garage

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1Z4R7V942090570455

Delivered

Delivered On: Wednesday, September 06 at 17:15 at Mailbox



1Z4R7V942094454065

Delivered

Delivered On: Wednesday, September 06 at 17:09 at Met Customer



1Z4R7V942099781032

Delivered

Delivered On: Wednesday, September 06 at 17:09 at Met Customer



1Z4R7V942095662043

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942097361052

Delivered

Delivered On: Wednesday, September 06 at 17:19 at Met Customer

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1Z4R7V942097278063

Delivered

Delivered On: Wednesday, September 06 at 17:13 at Met Customer



1Z4R7V942097813073

Delivered

Delivered On: Wednesday, September 06 at 17:13 at Met Customer



1Z4R7V942096366086

Delivered

Delivered On: Wednesday, September 06 at 17:15 at Mailbox



1Z4R7V942095337092

Delivered

Delivered On: Wednesday, September 06 at 17:17 at Met Customer



1Z4R7V942097126100

Delivered

Delivered On: Wednesday, September 06 at 17:17 at Met Customer

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1Z4R7V942092196679

Delivered

Delivered On: Wednesday, September 06 at 16:48 at Mailbox



1Z4R7V942090898281

Delivered

Delivered On: Wednesday, September 06 at 14:39 at Mailbox



1Z4R7V942099133116

Delivered

Delivered On: Wednesday, September 06 at 16:46 at Mailbox



1Z4R7V942098758122

Delivered

Delivered On: Wednesday, September 06 at 16:46 at Mailbox



1Z4R7V942098401131

Delivered

Delivered On: Wednesday, September 06 at 16:40 at Front door

&lt;&lt; First

&lt; Previous

1

2

3

4

5



Next &gt;

Last &gt;&gt;



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1Z4R7V942095462143

Delivered

Delivered On: Wednesday, September 06 at 16:40 at Front door



1Z4R7V942097341154

Delivered

Delivered On: Wednesday, September 06 at 16:40 at Front door



1Z4R7V942096438169

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942095153174

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942095886187

Delivered

Delivered On: Wednesday, September 06 at 14:14 at Met Customer

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1Z4R7V942095886187

Delivered

Delivered On: Wednesday, September 06 at 14:14 at Met Customer



1Z4R7V942092658894

Delivered

Delivered On: Wednesday, September 06 at 14:38 at Mailbox



1Z4R7V942094578502

Delivered

Delivered On: Wednesday, September 06 at 14:34 at Receiver

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1Z4R7V942096572513

Delivered

Delivered On: Thursday, September 07 at 13:31 at Reception



1Z4R7V940497117525

Delivered

Delivered On: Wednesday, September 06 at 11:05 at Front desk



1Z4R7V940498680530

Returned to Sender

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942098661548

Delivered

Delivered On: Wednesday, September 06 at 15:42 at Front desk



1Z4R7V942093831908

Delivered

Delivered On: Thursday, September 07 at 14:42 at Reception

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1Z4R7V942099460558

Delivered

Delivered On: Wednesday, September 06 at 14:53 at Receiver



1Z4R7V942094470510

Delivered

Delivered On: Wednesday, September 06 at 16:06 at Met Customer



1Z4R7V942093468123

Delay: Action Required

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V940492924733

Delivered

Delivered On: Wednesday, September 06 at 10:53 at Office



1Z4R7V942098477560

Delivered

Delivered On: Wednesday, September 06 at 12:04 at Receiver

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1Z4R7V942098112579

Delivered

Delivered On: Wednesday, September 06 at 14:39 at Mailbox



1Z4R7V942095765585

Delivered

Delivered On: Wednesday, September 06 at 11:01 at Front desk



1Z4R7V942098836592

Delivered

Delivered On: Wednesday, September 06 at 11:47 at Reception



1Z4R7V942094940342

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk



1Z4R7V942091614950

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.

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1Z4R7V942090048565

Delivered

Delivered On: Wednesday, September 06 at 12:32 at Reception



1Z4R7V942092341172

Delivered

Delivered On: Wednesday, September 06 at 11:19 at Front desk



1Z4R7V942099725601

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk

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1Z4R7V942095832618

Delivered

Delivered On: Wednesday, September 06 at 14:12 at Met Customer



1Z4R7V942096285682

Delivered

Delivered On: Wednesday, September 06 at 14:51 at Reception



1Z4R7V942097661942

Delivered

Delivered On: Wednesday, September 06 at 12:04 at Receiver



1Z4R7V946695280450

Delivered

Delivered On: Wednesday, September 06 at 9:55 at Receiver



1Z4R7V942090592780

Returned to Sender

Delivered On: Friday, September 08 at 14:00 at Front desk

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1Z4R7V942099557623

Delivered

Delivered On: Wednesday, September 06 at 11:51 at Front door

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Your shipment

1Z4R7V942093468123

Estimated delivery

**Wednesday, September 20 by End of Day**



Label Created



On the Way



**Reschedule Delivery Requested**



Out for Delivery



Delivery

Ship To

NORTH YORK, ON CA

## Set delivery alerts for your package

Enrol in UPS My Choice® and take the worry out of missed deliveries, or having packages sit outside while you're away.

Sign up >

Already Enrolled? [Log in](#)

## Track Another Package

Track



Important: [Some sections of our website](#) will be unavailable while we perform scheduled maintenance from Friday September 15 at 9 p.m. until Sunday September 17 at 7 a.m. Eastern Time (ET)



## Track results





Download Track results (CSV)



[Back to Track](#)

Updated: Today at 1:24 pm

Item	Details	Expected delivery
 RN391395808CA	Delivered Sender: Unavailable	
 RN391395811CA	Delivered Sender: Unavailable	

**From:** [Stephanie Allman](#)  
**To:** [agubbels@warwicktownship.ca](mailto:agubbels@warwicktownship.ca); [jdenkers@brookealvinston.com](mailto:jdenkers@brookealvinston.com); [clerk@county-lambton.on.ca](mailto:clerk@county-lambton.on.ca)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:31:00 PM  
**Attachments:** [Notice\\_EGI Waterford RNG\\_FR\\_20230825.PDF](#)  
[Notice\\_EGI Waterford RNG\\_20230825.PDF](#)  
[A-2-1 Attachment 1 Updated\\_20230815.pdf](#)  
[A-2-1 Updated\\_20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **The clerks of the County of Lambton, the Municipality of Brooke-Alvinston and the Township of Warwick**

On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the clerks of the County of Lambton, the Municipality of Brooke-Alvinston and the Township of Warwick:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

[enbridgegas.com](http://enbridgegas.com)

**Integrity. Safety. Respect.**



**From:** [Stephanie Allman](#)  
**To:** [cobrien@aamjiwnaang.ca](mailto:cobrien@aamjiwnaang.ca); [environment@aamjiwnaang.ca](mailto:environment@aamjiwnaang.ca); [lrosales@aamjiwnaang.ca](mailto:lrosales@aamjiwnaang.ca); [consultation@kettlepoint.org](mailto:consultation@kettlepoint.org); [jmills@cottfn.com](mailto:jmills@cottfn.com); [environment@oneida.on.ca](mailto:environment@oneida.on.ca); [janet.macbeth@wifn.org](mailto:janet.macbeth@wifn.org); [larissa.wrightman@wifn.org](mailto:larissa.wrightman@wifn.org)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:31:00 PM  
**Attachments:** [Notice\\_EGI Waterford RNG\\_FR\\_20230825.PDF](#)  
[Notice\\_EGI Waterford RNG\\_20230825.PDF](#)  
[A-2-1 Attachment 1 Updated\\_20230815.pdf](#)  
[A-2-1 Updated\\_20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **All Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project**

On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

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[enbridgegas.com](http://enbridgegas.com)

Integrity. Safety. Respect.

**From:** [Stephanie Allman](#)  
**To:** [consultations@metisnation.org](mailto:consultations@metisnation.org)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:32:00 PM  
**Attachments:** [Notice EGI Waterford RNG FR 20230825.PDF](#)  
[Notice EGI Waterford RNG 20230825.PDF](#)  
[A-2-1 Attachment 1 Updated 20230815.pdf](#)  
[A-2-1 Updated 20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **The Métis Nations of Ontario**

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On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the Métis Nations of Ontario:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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**From:** [Stephanie Allman](#)  
**To:** [mdeisley@scrca.on.ca](mailto:mdeisley@scrca.on.ca)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:32:00 PM  
**Attachments:** [Notice EGI Waterford RNG FR 20230825.PDF](#)  
[Notice EGI Waterford RNG 20230825.PDF](#)  
[A-2-1 Attachment 1 Updated 20230815.pdf](#)  
[A-2-1 Updated 20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **St. Clair Region Conservation Authority**

On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the St. Clair Region Conservation Authority:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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**From:** [Stephanie Allman](#)  
**To:** [Zora Crnojacki](#); [Geerts, Helma \(OMAFRA\)](#); [katy.potter@ontario.ca](#); [ghighfield@tssa.org](#); [Harris, Maya \(MMAH\)](#); [michelle.knieriem@ontario.ca](#); [Schulte-Hostedde, Bridget \(MMAH\)](#); [Elms, Michael \(MMAH\)](#); [jonathan.wilkinson@ontario.ca](#); [Barboza, Karla \(MCM\)](#); [Johnston, Keith \(MNRF\)](#); [Ostrowka, Cory \(IO\)](#); [Di Fabio, Tony \(MTQ\)](#); [amy.gibson@ontario.ca](#)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:31:00 PM  
**Attachments:** [Notice\\_EGI Waterford RNG\\_FR\\_20230825.PDF](#)  
[Notice\\_EGI Waterford RNG\\_20230825.PDF](#)  
[A-2-1 Attachment 1 Updated\\_20230815.pdf](#)  
[A-2-1 Updated\\_20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **Members of the Ontario Pipeline Coordinating Committee**

On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on members of the Ontario Pipeline Coordinating Committee:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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**From:** [Stephanie Allman](#)  
**To:** [John\\_Walsh@viarail.ca](#); [SecondaryLandUse@HydroOne.com](#); [meghan.dicosimo@hydroone.com](#); [ER-Public-Works@cn.ca](#); [tom\\_twigge@cpr.ca](#); [liam\\_roney@cpr.ca](#); [andreas\\_grammenz@cpr.ca](#); [racurrie@sun-canadian.com](#); [paul\\_charbach@viarail.com](#); [jack\\_carello@cpr.com](#)  
**Subject:** EB-2023-0175 - Enbridge Gas Inc. - Watford Pipeline Project - Notice of Hearing  
**Date:** Tuesday, September 5, 2023 1:32:00 PM  
**Attachments:** [Notice\\_EGI Waterford RNG\\_FR\\_20230825.PDF](#)  
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[A-2-1 Attachment 1 Updated\\_20230815.pdf](#)  
[A-2-1 Updated\\_20230815.pdf](#)  
[Evidence Package.pdf](#)

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## **All affected utilities and railway companies**

On August 1, 2023, Enbridge Gas filed an updated Application with the OEB for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

On August 25, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on all affected utilities and railway companies:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

Enclosed please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge's Watford Pipeline Project. A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Watford Pipeline Project | Enbridge Gas](#)

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

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## Watford Pipeline Project

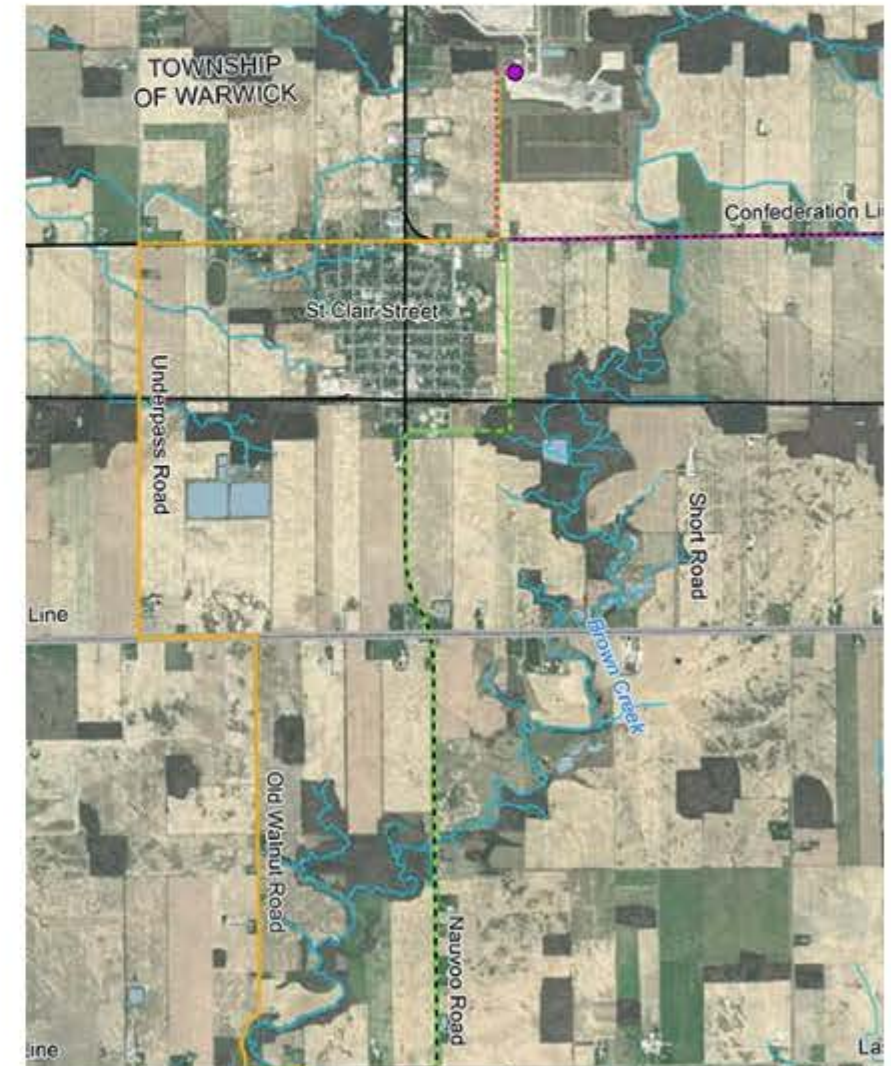
Enbridge Gas hired a third-party consultant to undertake a route analysis study to construct either a pipeline, in the area of Warwick Township and the Municipality of Brooke-Alvinston, in Lambton County. The pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following public consultations held in early December 2022, a second Alternative Route was identified, which would consist of construction of a 15.3 km long, 6-inch diameter pipe that ties into the existing Enbridge Gas Brooke Mainline Valve Site on Hardy Creek Road. A consultation on this second Alternative Route has now been completed.

Enbridge Gas filed a Leave to Construct application for this project with the Ontario Energy Board (OEB) on Aug. 1, 2023. If approved, construction on the pipeline and related stations could begin in the spring of 2024 and be complete by the end of 2024.

Other construction could include:

- Construction of a new station in Warwick Township, Ontario.
- Modifications including a tie-in at either Watford Transmission Station or the Brooke Mainline Valve Site.
- An additional customer station off the proposed transmission pipeline.
- Other minor construction related to the maintenance and operation of the pipeline.



[View larger map](#)



Project status/timeline



Project information

Project calendar
Project consultation
Regulatory information ▶
Contact information

Regulatory information

The Watford Pipeline Project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB will determine whether to approve the project.

In this section, you may review all regulatory files about the project once they are complete.

Environment assessment

The purpose of the environmental assessment is to: identify any potential impacts of the proposed project on the social, economic and natural environments; identify local or provincial concerns regarding the proposed project; determine preferred routing of the pipeline segments (and if alternate routing is practical); gather input from agencies, stakeholders, Indigenous and Métis communities, affected landowners and the public. As well, mitigation measures are recommended to limit impacts on the social, economic and natural environments. It is important to minimize potential impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment are detailed in the environmental report.

The environmental report was completed in July 2023. Read the [environmental report](#).

Leave to construct application

Enbridge Gas filed a leave to construct application with the OEB on Aug.1, 2023. View the [application](#).

The OEB has issued the notice of application. View the notice in [English](#). View the notice in [French](#).