

**CCMBC-1**

**Reference:** Exhibit 1, Tab 1, Schedule 1, Page 4; and EB-2019-0018 Alectra Utilities Corporation 2020 EDR Application, Exhibit 4, Tab 1, Schedule 1, Section 5.2.1 Distribution System Plan Overview Page 49

**Preamble:** “Alectra Utilities filed its first five-year Distribution System Plan (“DSP”) on an integrated basis in its 2020 rate application.”

**Question:**

**Please break down Distribution System Plan Table 5.2.1 - 4: Annual Capital Expenditure by OEB Investment Category by Rate Zones.**

**Response:**

- 1 Table 1 below provides Alectra Utilities’ annual capital expenditures by OEB investment category
- 2 and rate zone, in the same format as Table 5.2.1-4 from the DSP.

1 **Table 1 – Table 5.2.1 – Annual Capital Expenditure by OEB Category by Rate Zone Per DSP**

<b>Investment Category</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>Total</b>
<b>System Access</b>	<b>66.5</b>	<b>66.9</b>	<b>63.2</b>	<b>67.1</b>	<b>70.2</b>	<b>333.9</b>
BRZ	9.0	8.5	9.2	10.3	11.7	48.7
ERZ	11.1	12.2	12.8	12.8	13.2	62.1
PRZ	30.0	30.0	24.8	27	27.5	139.3
GRZ	2.5	2.4	2.00	1.8	1.9	10.6
HRZ	13.9	13.8	14.4	15.2	15.9	73.2
<b>System Renewal</b>	<b>139.0</b>	<b>142.0</b>	<b>154.0</b>	<b>156.1</b>	<b>177.2</b>	<b>768.3</b>
BRZ	17.5	15.8	19.1	19.8	19	91.2
ERZ	37.6	39.8	42.4	45.3	51.8	216.9
PRZ	52.1	52.2	55.6	61.0	66.1	287
GRZ	6.1	6.3	6.5	6.6	6.8	32.3
HRZ	25.7	27.9	30.4	23.4	33.5	140.9
<b>System Service</b>	<b>38.0</b>	<b>36.9</b>	<b>36.0</b>	<b>42.4</b>	<b>37.2</b>	<b>190.5</b>
BRZ	5.5	3.9	4.3	2.0	2.0	17.7
ERZ	2.7	7.7	9.5	7.7	14.6	42.2
PRZ	15.7	14.9	15.4	29.5	16.4	91.9
GRZ	1.3	1.8	1.9	1.1	2.1	8.2
HRZ	12.8	8.6	4.9	2.1	2.1	30.5
<b>General Plant</b>	<b>39.4</b>	<b>34.4</b>	<b>35.1</b>	<b>30.2</b>	<b>24.7</b>	<b>163.8</b>
BRZ	5.7	5.0	5.0	4.4	3.5	23.6
ERZ	10.5	9.1	9.3	8.0	6.6	43.6
PRZ	14.3	12.5	12.8	11.0	9.0	59.6
GRZ	2.1	1.8	1.9	1.6	1.3	8.7
HRZ	6.8	6.0	6.1	5.2	4.3	28.3
<b>Total</b>	<b>282.9</b>	<b>280.2</b>	<b>288.3</b>	<b>295.8</b>	<b>309.3</b>	<b>1,456.5</b>

2

**CCMBC-2**

**Reference: Exhibit 2, Tab 1, Schedule 1, Page 6**

**Preamble: “With regard to need, a distributor must satisfy the OEB that any incremental capital amount being requested is: (i) based on one or more discrete project(s) and should be directly related to the claimed driver, and (ii) clearly outside of the base upon which the distributor’s rates were derived.”**

**Question:**

**Were any costs for cable replacement included in the base year budget? If the answer is yes, please provide the amount that was included in the base year and the amount that is now in 2024 base rates by escalating the base year amount by the escalation factor since the base year. If the answer is no, please explain why not.**

**Response:**

- 1 The OEB approved \$12.7MM for underground cable injection and replacement in PowerStream’s
- 2 2017 cost of service application<sup>1</sup>. Adjusting the amounts in base rates using the OEB-approved
- 3 IRM increases for PowerStream results in an estimated spend for cable injection and replacement
- 4 of \$15.0MM for 2024.
- 5
- 6 Alectra Utilities predecessor, Enersource, included \$3.0MM in underground distribution
- 7 sustainment in its 2013 cost of service application<sup>2</sup>. Adjusting the amounts in base rates using
- 8 the OEB-approved IRM increases for Enersource results in an estimated spend for cable injection
- 9 and replacement of \$3.8MM for 2024.

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<sup>1</sup> EB-2015-0013, Decision and Order, August 4, 2016, p.17

<sup>2</sup> EB-2012-0033, Cost of Service Application, April 27, 2012, Exhibit 2, Tab 2, Schedule 2, Appendix 1, p.124, Table 17.2

**CCMBC-3**

**Reference:** Exhibit 2, Tab 1, Schedule 1, Page 9

**Preamble:** “The threshold value for 2024 is 173%, which results in a threshold capital expenditure value of \$90,514,914 in 2024.”

**Question:**

**Is the \$90.5 million capital expenditure the total that can be funded with PowerStream RZ base rates?**

**Response:**

- 1 Yes, the threshold value, determined as part of the OEB’s materiality threshold formula, serves
- 2 to define the level of capital expenditures that a distributor should be able to manage within current
- 3 rates. The materiality threshold has been calculated for the PowerStream and Enersource RZs
- 4 using the OEB’s ICM Model filed as Attachments 3 and 5 in the pre-filed evidence (Tab ‘8.
- 5 Threshold Test’). A summary of the materiality threshold calculation was provided at Exhibit 2,
- 6 Tab 1, Schedule 1, pp. 9-10 (PRZ) and pp.18-19 (ERZ).

**CCMBC-4**

**Reference: Exhibit 2, Tab 1, Schedule 1, Page 10, Table 5, “Capital Expenditures by Category PowerStream RZ (\$MM)”**

**Questions:**

- a) Please refile Table 5, showing columns for the amounts that were included in the 2020 DSP for 2020, 2021, 2022, 2023, and 2024.
- b) Please file a detailed list of all projects that are included in the \$117.6 million 2024 Budget in the order of priority, showing the cost of each project.

**Response:**

- 1 a) Alectra Utilities has provided a refiled Table 5 (Table 1 below) showing columns for the  
2 amounts included in the 2020 DSP.

**Table 1 – Capital Expenditures by Category PRZ**

Investment Category	2020		2021		2022		2023		2024	
	DSP	Actual	DSP	Actual	DSP	Actual	DSP	Forecast	DSP	Budget
System Access	30.0	28.8	30.0	28.1	24.8	17.5	27.0	27.4	27.5	26.1
System Service	15.7	11.7	14.9	9.1	15.4	7.0	29.5	6.9	16.4	8.8
System Renewal	52.1	48.0	52.2	47.4	55.6	48.3	61.0	67.5	66.1	69.3
General Plant	14.3	11.2	12.5	10.8	12.8	13.0	11.0	12.7	9.0	13.4
<b>Total</b>	<b>112.1</b>	<b>99.7</b>	<b>109.6</b>	<b>95.4</b>	<b>108.6</b>	<b>85.8</b>	<b>128.5</b>	<b>114.5</b>	<b>119.0</b>	<b>117.6</b>

- 5  
6  
7 b) Alectra Utilities has provided an excel file with a project list showing all projects that sum to  
8 the \$117.6MM in 2024 for the PRZ as CCMBC-4\_Attach 1\_PRZ Project Values. The project  
9 list includes the PowerStream rate zone’s allocation of General Plant capital expenditures.  
10 Please see Alectra Utilities’ response to 1-Staff-3 a) for the project value scores for material  
11 General Plant projects.

## **CCMBC-4**

# **Attachment 1 PRZ Project Values**

Investment Category	C55#	Project Name	Budget 2024	Alectra Value
System Access	101887	New Residential Subdivision and Condo Tower Development - Alectra East	\$8.70	716.80
System Access	101762	Road Authority Projects PS South	\$2.10	(7969.50)
System Access	151678	New Services - Metering (East)	\$1.90	132.00
System Access	101791	Services (New and Upgrades) - Commercial, Industrial and Institutional (ICI) Projects - East South	\$1.80	(28201.60)
System Access	151578	Services (New and Upgrades) - Layouts - East South	\$1.70	(14777.70)
System Access	152100	Road Authority UG Relocation - Portage Pkwy	\$1.30	(2656.00)
System Access	101892	New Subdivision Development - Secondary Service Lateral - Alectra East	\$1.30	716.80
System Access	101764	Road Authority Projects - East North	\$1.00	(19548.60)
System Access	151719	Renew Meter Equip, Except Expired Meters - PowerStream RZ	\$0.90	15355.20
System Access	152369	Road Authority O/H Line Relocation - Maplevue Road Prince William Way to Jubilee	\$0.90	39521.50
System Access	151714	Wholesale Metering - PowerStream RZ	\$0.60	8375.30
System Access	101761	Customer Initiated Distribution System Projects - East South	\$0.60	12.20
System Access	101919	Services (New and Upgrades) - Commercial, Industrial and Institutional (ICI) Projects - East North	\$0.40	132.00
System Access	152402	Customer Initiated Distribution System Expansion Projects (East) Project Rainbow, Site 1, Phase 2	\$0.40	2675.50
System Access	150259	Barrie TS Upgrade Feeders and Metering	\$0.40	4147.10
System Access	151577	Services (New and Upgrades) - Layouts - East North	\$0.40	81.50
System Access	101896	New Institutional/Commercial/Industrial Subdivision Development - Alectra East	\$0.30	716.80
System Access	151683	Meter Renewal to MC Compliance (expiries)- PowerStream RZ	\$0.30	24516.20
System Access	101763	Customer Initiated Distribution System Projects - East North	\$0.20	(1564.50)
System Access	150604	Smart Meter Network Stabilization - PowerStream RZ	\$0.10	2765.10
System Access	152411	Meter Renewal to MC compliance (expiries) NON AMI - PowerStream RZ	\$0.10	49001.70
System Access	152280	Easements	\$0.10	(607.90)
System Access	101685	Underground Subdivision Distribution System Final Close Out and Inspection - Alectra East	\$0.10	716.80
System Access	151632	Road Authority OH to UG Conversion - (East South) Jane St @ Portage Pkwy	\$0.10	(57.70)
System Access	103381	East Lines - Capitalization locates	\$0.10	(218.10)
System Access	152420	Renew Meter Equip, Except Expired Meters - NON AMI- PowerStream RZ	\$0.10	74020.90
System Access	151495	Customer Initiated Joint Use - Alectra East	\$0.00	(85.50)
System Access	150602	Smart Meter Test Facility - PowerStream RZ	\$0.00	1668.10
System Access	152359	Customer Initiated Distribution System Expansion Projects - East South	\$0.00	12.20
System Access	150600	Firmware Upgrades for Smart Meters - PowerStream RZ	\$0.00	2213.30
<b>System Access Total</b>			<b>\$26.10</b>	
System Renewal	101824	Reactive Capital, Alectra East - Distribution Equipment	\$8.90	(27022.30)
System Renewal	100867	Pole Renewal - East	\$6.10	35866.20
System Renewal	101508	Transformer Renewal - East	\$3.20	7790.80
System Renewal	150263	Cable Replacement Project - East - Left Behind Cable	\$3.00	6200.80
System Renewal	100859	Switchgear Renewal - East	\$2.80	7281.20
System Renewal	152388	Cable Injection Project - (V17) - Langstaff - Keele - Rutherford - Dufferin, Vaughan	\$2.50	1600.20
System Renewal	103659	Storm Hardening - Four-Circuit Poles - Alectra East	\$2.30	13821.10
System Renewal	151459	Cable Injection Project - (V24) - Creditstone Rd area of Vaughan	\$2.20	1834.10
System Renewal	151911	Cable Replacement Project - (A05) - Golf Links, Aurora	\$2.10	4905.80
System Renewal	151913	Cable Replacement Project - (M44) - Cochrane Dr (North) - Scolberg (South), Markham	\$2.10	2947.00
System Renewal	151336	Cable Replacement Project - (BA22) - Sunnidale and Anne, Barrie	\$2.10	6648.80
System Renewal	101832	Joint Use Pole Removal - Alectra East	\$2.00	(6918.20)
System Renewal	151450	Underground Asset Renewal-Alectra Initiated Distribution System Projects-East	\$1.90	17050.10
System Renewal	151935	Cable Replacement Project - (M15) - Larkin Ave area of Markham	\$1.90	2375.60
System Renewal	152373	Cable Replacement Project - (V26) - St. Joan of Arc area of Vaughan	\$1.90	1745.10
System Renewal	151362	Cable Injection Project - (M39) - 16th - Warden - Hwy 7 - Woodbine, Markham	\$1.80	2522.10
System Renewal	152385	Cable Injection Project - (R23) - Bathurst - Weldrick - Yonge - Carville, Richmond Hill	\$1.80	1730.80
System Renewal	151361	Cable Injection Project - (M21) - Cairns Drive area of Markham	\$1.70	4337.00
System Renewal	151367	Cable Injection Project - (V26) - McNaughton Road area of Vaughan	\$1.70	1144.90
System Renewal	151329	Cable Replacement Project - (M21) - Raymerville Dr, Markham	\$1.60	4727.60
System Renewal	152375	Cable Replacement Project - (A09) - Hammond Dr area of Aurora	\$1.40	1264.50
System Renewal	151456	Cable Injection Project - (V50) - Sovereign Court area of Vaughan	\$1.30	1066.70
System Renewal	150255	Cable Replacement Project - (B23) - Cundles Rd and Janine St, Barrie	\$1.30	2476.70
System Renewal	151360	Cable Injection Project - (M31) - 14th - Old Kennedy - Steeles - Warden, Markham	\$1.20	3715.90
System Renewal	152374	230kV Trench Replacement Program	\$1.20	5232.20
System Renewal	101355	Overhead Asset Renewal-Alectra Initiated Distribution System Projects-East	\$1.10	6757.60
System Renewal	151517	Cable Injection Project - (BR5) - 8th Line and Highway 11, Bradford	\$1.00	230.00
System Renewal	101800	Reactive Capital, Alectra East - Storm Damage	\$1.00	(3484.10)
System Renewal	101781	Design for Controllable Capital Projects	\$1.00	(2350.30)
System Renewal	151363	Cable Injection Project - (M25) - 14th - McCowan - Steeles - Old Kennedy, Markham	\$1.00	1643.50
System Renewal	101828	Reactive Capital, Alectra East - Recoverable Replacement	\$0.80	(2534.10)
System Renewal	151526	Vault Cover Renewal - East	\$0.70	21452.10
System Renewal	152387	Cable Injection Project - (V51) - Rainbridge Ave, Vaughan	\$0.60	1388.00
System Renewal	101027	Switch Renewal - East	\$0.60	4217.80
System Renewal	150262	Cable Replacement Project - (M33) - 16th Avenue and Village Parkway, Markham	\$0.50	1043.60
System Renewal	102065	Capital Corrective Equipment Replacement - East	\$0.40	6013.90
System Renewal	151980	ProActive Battery Replacement in Alectra Field RTUs	\$0.20	4174.50
System Renewal	102034	Upgrade to Station Facilities (Building / Civil work) Multi-year - Alectra East and Alectra North	\$0.10	1656.60
System Renewal	102241	Proactive Replacement of Remote Terminal Units - East	\$0.10	1702.20
System Renewal	151808	Replacement of End of Life Communications Equipment in East (North) Municipal Substations	\$0.10	719.50
System Renewal	102027	Purchase of Critical Spare Parts - Multiyear - East & North	\$0.10	2312.50
System Renewal	102931	Paving of 3 MS & TS Station Driveways per year - Annual Multi-year initiative - East	\$0.10	644.50
System Renewal	102232	Capital Funds for Emergency P&C Purchases - East	\$0.10	9693.80
<b>System Renewal Total</b>			<b>\$69.30</b>	

<b>System Service</b>	<b>100340</b>	Vaughan TS#4 Feeder Integration - Part 3	\$3.60	23628.40
<b>System Service</b>	<b>100886</b>	Distribution Automation - East	\$1.80	38693.10
<b>System Service</b>	<b>152257</b>	Expansion of Alectra Dark Fiber Network - Connecting East to Central North	\$0.90	2391.10
<b>System Service</b>	<b>150332</b>	Non-Wires Alternative Pilot	\$0.60	10139.30
<b>System Service</b>	<b>101488</b>	Markham TS #5	\$0.60	67541.30
<b>System Service</b>	<b>101134</b>	Alectra East (North), Fault Indicator Installation and Replacement Multi-year initiative	\$0.30	6242.70
<b>System Service</b>	<b>101816</b>	Alectra East (South), Fault Indicator Installation and Replacement Multi-year initiative	\$0.30	5788.30
<b>System Service</b>	<b>150679</b>	Alectra Drive @ Work	\$0.20	5775.30
<b>System Service</b>	<b>150680</b>	Alectra Drive at Home	\$0.10	612.50
<b>System Service</b>	<b>150693</b>	Transactive Energy Platform	\$0.10	4761.50
<b>System Service</b>	<b>102922</b>	Installation/Retrofit of SWI Video security system at 3 TS stations	\$0.10	944.50
<b>System Service</b>	<b>150203</b>	Station Equipment Temperature Monitoring-NORTH & TS	\$0.10	1060.30
<b>System Service</b>	<b>101562</b>	Arc Flash Mitigation Projects	\$0.10	1055.90
<b>System Service</b>	<b>150636</b>	Purchase and Installation each year of 4 Station DC System Monitoring-Multi-year initiative-North & TS	\$0.00	1446.40
<b>System Service</b>	<b>102042</b>	Purchase and Installation of Animal Guards at Various Stations-Annual Multi-year initiative-North & TS	\$0.00	1136.30
<b>System Service Total</b>			<b>\$8.80</b>	
<b>General Plant</b>		General Plant Allocation	\$13.40	
<b>General Plant Total</b>			<b>\$13.40</b>	
<b>Grand Total</b>			<b>\$117.60</b>	



**CCMBC-5**

**Reference: Exhibit 2, Tab 1, Schedule 1, Page 11, Table 6 “Maximum Eligible Incremental Capital – PowerStream RZ” and Table 7 “ICM Capital Expenditure – PowerStream RZ”**

**Questions:**

- a) **Is the 2024 PowerStream RZ capital expenditures forecast still \$117.6 million or is it now \$107.8 million consisting of \$90.5 million materiality threshold amount funded by base rates plus the \$17.3 million ICM funding request?**
- b) **If the 2024 total capital expenditures forecast is still \$117.6 million, and the ICM funding is for \$17.3 million, while base rates fund only \$90.5 million, how will the remaining \$10.2 million be funded?**
- c) **Please file the list of projects that are included in the unfunded \$10.2 million total. Are these projects of lower priority than the projects included in the \$90.5 million funded by base rates and the projects included in the \$17.3 million request for ICM funding? Please discuss.**

**Response:**

- 1 a) Alectra Utilities’ 2024 capital forecast for the PowerStream RZ is \$117.6MM.
- 2
- 3 b) As provided in the *Report of the Board – New Policy Options for the Funding of Capital*
- 4 *Investments: The Advanced Capital Module*, dated September 18, 2014 (p.22), the materiality
- 5 threshold value establishes eligibility for incremental capital spending and also marks the base
- 6 from which to calculate the maximum amount eligible for recovery. At p. 17 of the Report, the
- 7 OEB states that a certain degree of project expenditure over and above the OEB-defined
- 8 threshold calculation is expected to be absorbed within the total capital budget. Alectra Utilities
- 9 has identified proposed ICM projects that fit within the maximum eligible incremental capital
- 10 amount. Specifically, the sum of these projects is less than the maximum amount eligible for
- 11 recovery. The proposed ICM projects were selected as the asset condition, reliability and
- 12 quality of service in the identified areas create an urgent need for funding. Alectra Utilities
- 13 intends to address all non-ICM projects within its capital budget.
- 14
- 15 c) There is no specific list of projects based on the calculation of the difference between the
- 16 proposed ICM request and the maximum eligible amount determined from the materiality

1 threshold formula. In response to interrogatory 1-Staff-3, Alectra Utilities has provided a  
2 project listing with project value scores for the PowerStream and Enersource rate zones that  
3 reconcile to the 2024 forecast of \$117.6M (PRZ) and \$56.2MM (ERZ). The response to 1-  
4 Staff-3 also discusses the criteria used to evaluate project values.

**CCMBC-6**

**Reference:** Exhibit 2, Tab 1, Schedule 1, Page 18

**Preamble:** “The threshold value for 2024 is 156%, which results in a threshold capital expenditure value of \$39,599,322 in 2024”.

**Question:**

**Is the \$39.6 million capital expenditure the total that can be funded with Enersource RZ base rates?**

**Response:**

- 1 Please see Alectra Utilities' response to CCMBC-3.

**CCMBC-7**

**Reference:** Exhibit 2, Tab 1, Schedule 1, Page 19, Table 12, “Capital Expenditures by Category Enersource RZ (\$MM)”

**Question:**

- a) Please refile Table 12, showing columns for the amounts that were included in the 2020 DSP for 2020, 2021, 2022, 2023, and 2024.
- b) Please file a detailed list of all projects that are included in the \$56.2 million 2024 Budget in the order of priority, showing the cost of each project.

**Response:**

- 1 a) Alectra Utilities has provided a refiled Table 12 (Table 1 below) showing columns for the  
2 amounts included in the 2020 DSP

3 **Table 1 – Capital Expenditures by Category ERZ**

Investment Category	2020		2021		2022		2023		2024	
	DSP	Actual	DSP	Actual	DSP	Actual	DSP	Forecast	DSP	Budget
System Access	11.1	8.0	12.2	11.9	12.8	5.5	12.8	9.9	13.2	10.0
System Service	2.7	3.5	7.7	7.2	9.5	2.4	7.7	1.7	14.6	2.1
System Renewal	37.6	32.6	39.8	28.2	42.4	23.9	45.3	29.8	51.8	34.3
General Plant	10.5	8.2	9.1	7.9	9.3	9.5	8.0	9.3	6.6	9.8
<b>Total</b>	<b>61.9</b>	<b>52.3</b>	<b>68.8</b>	<b>55.2</b>	<b>74.0</b>	<b>41.3</b>	<b>73.8</b>	<b>50.5</b>	<b>86.2</b>	<b>56.2</b>

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5  
6 b) Alectra Utilities has provided an excel file with a project list showing all projects that sum to  
7 the \$56.2MM in 2024 for the ERZ. The project list includes the Enersource rate zone’s  
8 allocation of General Plant capital expenditures. Please see Alectra Utilities’ response to 1-  
9 Staff-3 a) for the project value scores for material General Plant projects.

## **CCMBC-7**

### **Attachment 1 ERZ Project Values**

Investment Category	C55#	Project Name	Budget 2024	Alectra Value
System Access	150652	New Residential Subdivision and Condo Tower Development - Alectra Central South	\$ 1.7	717
System Access	150384	Service (new and upgrades) - Commercial, Industrial and Institutional (ICI) Projects - Central South	\$ 1.6	(25137)
System Access	150673	Road Authority Projects - Central South	\$ 1.4	(4627)
System Access	151675	New Services - Metering (Mississauga)	\$ 1.4	132
System Access	150388	Services (New and Upgrades) - Layouts - Central South	\$ 1.1	(10058)
System Access	152302	Customer Initiated Distribution System Expansion Projects - Central South	\$ 1.0	110
System Access	151718	Renew Meter Equip, Except Expired Meters - Enersource RZ	\$ 0.4	9040
System Access	150675	Customer Initiated Distribution System Relocation Projects - Central South	\$ 0.3	4951
System Access	151682	Meter Renewal to MC Compliance (expiries) - Enersource RZ	\$ 0.3	28927
System Access	150650	Replace PCB Risk PT's - Enersource RZ	\$ 0.2	93769
System Access	152410	Meter Renewal to MC compliance (expiries) NON AMI - Enersource RZ	\$ 0.1	48723
System Access	152371	Customer Initiated Distribution System Expansion Project - 151 City Centre Drive	\$ 0.1	7446
System Access	151613	New Subdivision Development - Secondary Service Lateral - Alectra Central South	\$ 0.1	717
System Access	152419	Renew Meter Equip, Except Expired Meters - NON AMI- Enersource RZ	\$ 0.1	73834
System Access	151537	Customer Initiated Joint Use - Alectra Central South	\$ -	(58)
System Access	151169	Central-South - Capitalization of Locates	\$ -	13562
System Access	150647	Wholesale Metering - Enersource RZ	\$ -	10582
System Access	151609	Underground Subdivision Distribution System Final Close Out and Inspection - Alectra Central South	\$ -	717
System Access	151610	New Institutional/Commercial/Industrial Subdivision Development - Alectra Central South	\$ -	717
<b>System Access Total</b>			<b>\$ 10.0</b>	
System Renewal	150690	Lines Central-South - Reactive Renewal	\$ 3.9	(4051)
System Renewal	151063	Pole Renewal - Central South	\$ 3.4	5235
System Renewal	151424	Cable and Transformer Replacement Project - (AREA21) - Miss. Valley & Bloor, Mississauga	\$ 3.3	2025
System Renewal	151904	Cable Replacement Project - (AREA54) - Copenhagen Rd, Mississauga	\$ 2.5	571
System Renewal	151407	Cable and Transformer Replacement Project - (AREA25) - Glen Erin & Burnhamthorpe, Mississauga	\$ 2.4	2006
System Renewal	151408	Cable and Transformer Replacement Project - (AREA24) - Burnhamthorpe & Miss. Road, Mississauga	\$ 1.8	739
System Renewal	151403	Cable Replacement Project - (AREA46) - Montevideo & Battleford, Mississauga	\$ 1.6	1801
System Renewal	151435	Cable Injection - (AREA56) - Derry Rd W & Ninth Line, Mississauga	\$ 1.5	4100
System Renewal	151470	Joint Use Pole Removal - Central South	\$ 1.4	(3898)
System Renewal	151431	Cable Injection - (AREA 39) - Glen Erin Dr and and Bell Harbour Dr, Mississauga	\$ 1.3	1517
System Renewal	151091	Switchgear Renewal - Central South	\$ 1.2	1745
System Renewal	151451	Underground Asset Renewal-Alectra Initiated Distribution System Projects-Central South	\$ 1.2	3012
System Renewal	151903	Cable Replacement Project - (AREA25) - South Millway, Mississauga	\$ 1.1	1510
System Renewal	152383	Cable Injection - (AREA 39) - Erin Mills Pkwy & Thomas St, Mississauga	\$ 1.1	3713
System Renewal	151430	Cable Injection- (AREA 38) - Bristol & Creditview, Mississauga	\$ 1.0	850
System Renewal	150495	Design for Planned Capital Projects - Central-South	\$ 1.0	(2306)
System Renewal	151043	Transformer Renewal - Central South	\$ 0.9	11067
System Renewal	151044	Switch Renewal - Central South	\$ 0.8	5976
System Renewal	150823	Overhead Asset Renewal-Alectra Initiated Distribution System Projects-Central South	\$ 0.7	3579
System Renewal	151428	Cable Injection - (AREA30) - Eglinton Ave W & Miss Rd, Mississauga	\$ 0.6	964
System Renewal	150726	Lines Central-South - Recoverable Replacements	\$ 0.4	(748)
System Renewal	150498	Capital Corrective Equipment Replacement - Stations Central South	\$ 0.3	3241
System Renewal	151805	Replacement of End of Life Communications Equipment in Central South Municipal Substations	\$ 0.2	1475
System Renewal	152085	Proactive Replacement of Remote Terminal Units - Central South	\$ 0.2	1112
System Renewal	152400	Proactive Replacement of ScadaMATE Controllers- Central South	\$ 0.1	1216
System Renewal	152215	Reactive Capital, Alectra Central South - Storm Damage	\$ 0.1	779
System Renewal	150714	MS Transformer Tank and Radiator Reconditioning- Multi-year initiative - Central	\$ 0.1	836
System Renewal	151810	Replacement of End of Life SCADA Radios in Central South Field RTUs	\$ 0.1	6050
System Renewal	150618	Purchase of Critical Spare Parts - Central South	\$ 0.1	6459
System Renewal	152408	Upgrade Switchgear Controllers in Central South MS	\$ 0.1	1937
System Renewal	150684	Capital Funds for Emergency P&C Purchases - Central South	\$ 0.1	3649
System Renewal	150607	Station LED Lighting Upgrades - Central South	\$ -	115
System Renewal	150610	Driveway Paving - Various Stations - Multi-year initiative - Central South	\$ -	735
System Renewal	151465	Cable Replacement - Mississauga Left Behind Cable	\$ -	2611
<b>System Renewal Total</b>			<b>\$ 34.3</b>	
System Service	151092	Distribution Automation - Central South	\$ 1.5	29704
System Service	152217	Fault Indicator Installation and Replacement -Central South	\$ 0.3	5424
System Service	150366	Webb MS New 20 MVA Substation	\$ 0.3	24117
System Service	150622	Purchase and Installation of Animal Guarding-Annual Multi-year initiative-Central South	\$ -	514
<b>System Service Total</b>			<b>\$ 2.1</b>	
General Plant		General Plant Allocation	\$ 9.8	
<b>General Plant Total</b>			<b>\$ 9.8</b>	
<b>Grand Total</b>			<b>\$ 56.2</b>	

**CCMBC-8**

**Reference:** Exhibit 2, Tab 1, Schedule 1, Page 20, Table 13 “Maximum Eligible Incremental Capital – Enersource RZ” and Table 14 “ICM Capital Expenditure – PowerStream RZ”

**Question:**

- a) Is the 2024 Enersource RZ capital expenditures forecast still \$56.2 million or is it now \$47.5 million consisting of \$39.6 million materiality threshold amount plus the \$ 7.9 million ICM capital funding request?
- b) If the total capital expenditures forecast is still \$ 56.2 million and the ICM funding is for \$ 7.9 million while base rates fund only \$39.6 million, how will the remaining \$8.7 million be funded?
- c) Please file the list of projects that are included in the unfunded \$8.7 million total. Are these projects of lower priority than the projects included in the \$39.6 million funded by base rates and the projects included in the \$7.9 million request for ICM funding? Please discuss.

**Response:**

- 1 a) Alectra Utilities’ 2024 capital forecast for the Enersource RZ is \$56.2MM.
- 2
- 3 b) and c) Please see Alectra Utilities’ response to CCMBC-5.