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October 5, 2023

**Sent by EMAIL, RESS e-filing**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: EB-2023-0161: EPCOR Natural Gas Limited Partnership's ("EPCOR") 2024  
Custom Incentive Rate Adjustment Application – Southern Bruce**

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In accordance with Procedural Order #1, please find enclosed responses to the Ontario Energy Board (OEB) Staff interrogatories in the above proceeding. An excel version of the IRM rate model has also been included.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
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[THesselink@epcor.com](mailto:THesselink@epcor.com)

Encl.

## **EPCOR Natural Gas Limited Partnership Responses to OEB Staff Interrogatories EB-2023-0161**

### **OEB Staff.1 – Energy Content Variance Account**

Ref: 2023 Incentive Rate Adjustment Application, page 14

EPCOR noted the allocation methodology for the ECVA has been adjusted slightly from previous disposition to allocate based on the year the balance accumulated as opposed to the year the balance was disposed. Despite the immaterial difference in methodology, EPCOR believes this approach is more consistent with the accounting order.

Question(s):

- a) Please compare the allocation methodology of the proposed ECVA to the historical ECVA.
  - I. Please calculate the rate riders using the historical allocation methodology.
  - II. Please provide and compare the bill impact for each type of customer in each rate class using the proposed and historic allocation methodology.
- b) Why does EPCOR believe the proposed allocation methodology approach is more consistent with the accounting order?

### **EPCOR Response:**

The intention of the change in allocation methodology was to allocate the ECVA balance based on the year the balance accumulated (2022) instead of the period that would be used to recover the balance. But, in the initial application, the 2023 volumes were used instead of 2022, which does not accomplish this.

As part of this submission, EPCOR has corrected the calculation of the ECVA rate rider to use the 2022 volumes as per the CIP as the basis for balance allocation, (EB-2018-0264, Exhibit 3, Tab 1, Schedule 2, pg. 3) and included a revised rate model accordingly.

In previously approved dispositions for both EB-2021-0216 and EB-2022-0184, the 2022 and 2023 CIP allocations were used to allocate the 2020 and 2021 ECVA balances. When preparing the current application, EPCOR was attempting to rectify this, and to align the year of deferral account accumulation with the projected volumes (2022).

The table below shows the allocations used in the initial submission and this revised submission:

Rate Class	Initial Submission		Revised Submission	
	2023 CIP	% of Total	2022 CIP	% of Total
Rate 1	10,497,651	69.7%	9,067,927	69.9%
Rate 6	3,209,649	21.3%	2,650,500	20.4%
Rate 11	<u>1,353,326</u>	<u>9.0%</u>	<u>1,251,827</u>	<u>9.7%</u>
Total	15,060,626	100.0%	12,970,254	100.0%

The resulting rate rider impacts are negligible as presented in the table below, but as stated in the application, EPCOR believes are more representative of the intention of the accounting order, which is to allocate the balance based on the CIP consumption of the year of accumulation.

Rate Class	Initial Submission		Revised Submission		Variance
	2023	% of Total	2022	% of Total	
Rate 1	\$14,269	69.7%	\$14,312	69.9%	\$43
Rate 6	\$4,363	21.3%	\$4,183	20.4%	(\$179)
Rate 11	<u>\$1,840</u>	<u>9.0%</u>	<u>\$1,976</u>	9.7%	<u>\$136</u>
Total	\$20,472	100.0%	\$20,472	100.0%	\$0

The bill impacts per customer are presented below.

¢/m3	Initial Submission	Revised Submission	Average Use Per Customer	Variance
Rate Class	2023	2022		
Rate 1	0.1720	0.1725	2,149	\$0.01
Rate 6	0.1984	0.1903	26,933	(\$2.20)
Rate 11	0.1327	0.1425	101,499	\$9.98

**OEB Staff.2 – Municipal Tax Variance Account (MTVA)**

Ref: 2024 Incentive Rate Adjustment Application, page 16-17  
 2023 Incentive Rate Adjustment Application, Decision and Order (Phase 1),  
 November 3, 2022

EPCOR proposed to allocate the MTVA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA).

In the 2023 Rates Decision, the OEB found that the property tax allocator should be used for the MTVA (as was agreed to by EPCOR in its reply submission.)

- a) Please explain why EPCOR believes that using the total CIP distribution and non-distribution rate base as the allocator for 2024 is more appropriate than the previously OEB-approved property tax allocator for the MTVA.
  - I. Please make any necessary updates to the application if EPCOR believes that using the previously OEB-approved allocator is more appropriate.

**EPCOR Response:** This was an oversight. A revised calculation has been included below and the rate model adjusted accordingly based on the property tax allocation method.

Allocation	Rate 1	Rate 6	Rate 11	Rate 16	Total
Rate Base	59%	21%	3%	17%	100%
Property Tax	54%	25%	3%	18%	100%
<b>Variance (\$)</b>	<b>-6%</b>	<b>4%</b>	<b>0%</b>	<b>1%</b>	<b>0%</b>

Allocation	Rate 1	Rate 6	Rate 11	Rate 16	Total
Rate Base	-\$209,691	-\$74,552	-\$9,103	-\$59,464	-\$352,809
Property Tax	-\$189,780	-\$87,560	-\$10,718	-\$64,751	-\$352,809
<b>Variance (\$)</b>	<b>\$19,911</b>	<b>-\$13,008</b>	<b>-\$1,615</b>	<b>-\$5,287</b>	<b>\$0</b>
<i>Variance (%)</i>	<i>-9%</i>	<i>17%</i>	<i>18%</i>	<i>9%</i>	<i>0%</i>

Allocation	Rate 1	Rate 6	Rate 11	Rate 16
	¢/m3	¢/m3	¢/m3	¢/CD/month
Rate Base	-\$2.5278	-\$3.3910	-\$0.6565	-\$5.1713
Property Tax	-\$2.2878	-\$3.9827	-\$0.7730	-\$5.6311
<b>Variance</b>	<b>\$0.2400</b>	<b>-\$0.5917</b>	<b>-\$0.1165</b>	<b>-\$0.4598</b>
<i>Variance (%)</i>	<i>-9%</i>	<i>17%</i>	<i>18%</i>	<i>9%</i>

### **OEB Staff.3- Other Revenue Deferral Account (ORDA)**

Ref: 2024 Incentive Rate Adjustment Application, page 12-13  
2024 Incentive Rate Adjustment Application, Appendix D - Auditor's Report

EPCOR proposed to refund the ORDA balance of \$10,053 as of December 31, 2022, including interest to December 31, 2023. EPCOR proposed to refund the balance in the ORDA to all rate classes based on the total CIP distribution and non-distribution rate base for all rate classes. EPCOR requested a 12-month volumetric rate rider for the disposition of the account.

Question(s):

- a) Please confirm that this is the first time that EPCOR has sought disposition of the balance in the ORDA.

**EPCOR Response:** Confirmed.

- b) Please explain why EPCOR believes that the ORDA should be allocated based on the CIP distribution and non-distribution rate base for all rate classes.

**EPCOR Response:** In EPCOR's understanding, "Other revenue" is used to offset the overall revenue requirement/deficiency before the cost allocation takes place and as a result, considers CIP distribution and non-distribution rate base to be the most representative of what would have taken place should an "Other Revenue" amount have been included in the revenue requirement.

- c) Please provide EPCOR's view on allocating the ORDA balance to rate classes based on:
  - i. The amount of other revenue actually generated by each rate class.
  - ii. An OM&A-based allocation.

**EPCOR Response:** EPCOR submits that the allocation as previously presented in the application is the best option, but is open to guidance from the OEB on the matter. In the absence of this option, EPCOR's preference would be to allocate the balance based on an OM&A allocation (included as part of EB-2018-0264) instead of the amount of other revenue generated by each rate class. Other revenue amounts are not categorized by rate class in EPCOR's financial system, and would require manual efforts to group and categorize each individual item.

- d) Please provide a revised Table 15 that compares each rate class based on using the following allocations:
- CIP distribution and non-distribution rate base;
  - Amount of other revenue actually generated by each rate class; and
  - OM&A-based allocation.

**EPCOR Response:**

Table 3a - CIP distribution and non-distribution rate base

		A	B	C	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	59%	21%	3%	%	17%
3	Sum	\$	(\$10,053)	(\$5,975)	(\$2,124)	(\$259)	\$	(\$1,694)
4	Rate Rider	¢/m3		(0.0720)	(0.0966)	(0.0187)	¢/CD/month	(0.1473)

*EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-25*

Table 3b - Amount of other revenue actually generated by each rate class

		A	B	C	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	76%	16%	2%	%	6%
3	Sum	\$	(\$10,053)	(\$7,661)	(\$1,570)	(\$233)	\$	(\$589)
4	Rate Rider	¢/m3		(0.0923)	(0.0714)	(0.0168)	¢/CD/month	(0.0512)

*Allocated based on actual results by rate class*

Table 3c - OM&A-based allocation

		A	B	C	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	74%	17%	4%	%	6%
3	Sum	\$	(\$10,053)	(\$7,397)	(\$1,668)	(\$407)	\$	(\$581)
4	Rate Rider	¢/m3		(0.0892)	(0.0758)	(0.0293)	¢/CD/month	(0.0505)

*EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-28*

Table 3d - Comparison

Allocated Amount	Sum	Rate 1	Rate 6	Rate 11	Rate 16
3a - Rate Base	(10,053)	(5,975)	(2,124)	(259)	(1,694)
3b - Actual Revenue	(10,053)	(7,661)	(1,570)	(233)	(589)
3c - OM&A	(10,053)	(7,397)	(1,668)	(407)	(581)

% of Total	Sum	Rate 1	Rate 6	Rate 11	Rate 16
3a - Rate Base	100%	59%	21%	3%	17%
3b - Actual Revenue	100%	76%	16%	2%	6%
3c - OM&A	100%	74%	17%	4%	6%

- e) OEB staff notes in the ORDA portion of the auditor’s report, the majority of the activity is in line 4592- Miscellaneous Revenue, specifically in September, November, and December 2022. Please provide a detailed discussion of the debits and credits that are in the 4592- Miscellaneous Revenue (and comprise the balance in the ORDA).

**EPCOR Response:**

EPCOR inadvertently recorded Upstream Recovery / Transportation revenues to Miscellaneous Revenues (4592) in both September and November of 2022. During year-end financial review, the error was discovered and corrected.

September	(\$35,335)
October	(\$49,075)
December - correction	<u>\$84,410</u>
<b>Net Impact</b>	<b>\$0</b>

The elimination of the impact of the posting error is provide below:

	2022 July	2022 Aug	2022 Sept	2022 Oct	2022 Nov	2022 Dec	2022 Total
Total	(\$963)	(\$245)	(\$35,747)	(\$455)	(\$49,075)	\$84,165	(\$2,320)
Error Posting	<u>\$0</u>	<u>\$0</u>	<u>(\$35,335)</u>	<u>\$0</u>	<u>(\$49,075)</u>	<u>\$84,410</u>	\$0
Net Result	(\$963)	(\$245)	(\$412)	(\$455)	\$0	(\$245)	(\$2,320)

## Revised Bill Impacts

As a result of the revisions noted in OEB Staff-1 (ECVA) and OEB Staff-2 (MTVA), EPCOR has recalculated the bill impacts and proposed rate riders for each rate class. An excel version of the model has been included, along with the data presented in Appendix A. Revised rate orders have been prepared and included as Appendix B.

Rate Class		Fixed Change (\$/year)	Volumetric Change (\$/year)	Rate Riders (\$/year)	Total Change (\$/year)	Total Change %
Rate 1	Existing Residential	\$7.66	\$14.53	(\$16.10)	\$6.09	0.36%
Rate 1	New Residential	\$7.66	\$13.98	(\$13.99)	\$7.64	0.47%
Rate 1	Small Commercial	\$7.66	\$31.41	(\$35.17)	\$3.90	0.12%
Rate 1	Small Agricultural	\$7.66	\$31.58	(\$35.37)	\$3.87	0.12%
Rate 6	Medium Commercial	\$31.22	\$159.05	(\$208.96)	(\$18.69)	-0.10%
Rate 6	Large Commercial	\$31.22	\$430.34	(\$587.22)	(\$125.65)	-0.26%
Rate 11	Sample Dryer 1	\$62.45	\$397.57	(\$179.44)	\$280.58	0.56%
Rate 11	Sample Dryer 2	\$62.45	\$1,325.23	(\$598.12)	\$789.56	0.49%
Rate 16	Contracted Demand	\$459.18	\$15,660.16	(\$5,036.70)	\$11,082.64	1.17%



**Appendix A – Revised 2024 Annual Incentive Rate Adjustment Model**

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

## Distributor Information

Distributor Name

EPCOR Natural Gas Limited Partnership

OEB Application Number

EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

A1.1 Distributor Information

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Current Distribution Tariff Sheet Rates

Rate Class		Fixed		Delivery Charge			Delivery Charge		Upstream Recovery Charge (A)	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge	Facility Carbon Charge
		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply							
		\$/month	\$ / month	¢ / m3	¢ / m3	¢ / m3	¢ /contracted m3	¢ / m3		¢ / m3	¢ /contracted m3	¢ /contracted m3	¢ /contracted m3	¢ / m3	¢ / m3
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		15.7983	1.4740	2.6982				12.3900	0.0011
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

**Billing Determinants**

Rate Class		Fixed	Delivery Charge			Delivery Charge	
		Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

**Forecasted Revenue from Current Rates**

Months / Year   
 EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate Class		Fixed Monthly		Delivery Charge			Delivery Charge	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
		Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand					
Rate 1	General Firm Service	1,803,562	67,272	1,375,845	909,921	74,526	0	1,310,505	122,272	223,822	1,027,779	6,915,505
Rate 6	Large Volume General Firm Service	43,295	396	84,803	201,673	233,937	0	347,328	64,197	124,025	272,396	1,372,050
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	228,187	0	219,043	488	25,187	171,787	663,143
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,025	0	163,783	210,428	142,471	1,835,623
Total Revenue		1,923,104	67,788	1,460,648	1,111,594	536,650	1,261,025	1,876,877	350,740	583,462	1,614,434	10,786,321

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

**Current Rate Riders**

Description:  
 Effective Until:

Delay in Revenue Recovery Rate Rider  
 Dec 31, 2028

Rate 1   General Firm Service	cents / m3 volume	1.6330	Cents/m3
Rate 6   Large Volume General Firm Service	cents / m3 volume	0.9090	Cents/m3
Rate 11   Large Volume Seasonal Service	cents / m3 volume	0.5524	Cents/m3
Rate 16   Contracted Firm Service	cents / contracted demand / month	0.0601	\$/contracted demand m3

**Energy Content Variance Account (ECVA)**

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

ECVA Rate Rider

Rate 1   General Firm Service	0.3437	Cents/m3
Rate 6   Large Volume General Firm Service	0.2778	Cents/m3
Rate 11   Large Volume Seasonal Service	0.1857	Cents/m3
Rate 16   Contracted Firm Service	0.0000	Cents/contracted demand m3

**Contribution in Aid of Construction Variance Account (CIACVA)**

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

CIACVA Rate Rider

Rate 1   General Firm Service	3.3388	Cents/m3
Rate 6   Large Volume General Firm Service	3.1385	Cents/m3
Rate 11   Large Volume Seasonal Service	0.6074	Cents/m3
Rate 16   Contracted Firm Service	4.5311	Cents/contracted demand m3

**Municipal Tax Variance Account (MTVA)**

Rate 1 | General Firm Service  
 Rate 6 | Large Volume General Firm Service  
 Rate 11 | Large Volume Seasonal Service  
 Rate 16 | Contracted Firm Service

MTVA Rate Rider

Rate 1   General Firm Service	(2.7906)	Cents/m3
Rate 6   Large Volume General Firm Service	(3.4040)	Cents/m3
Rate 11   Large Volume Seasonal Service	(0.6604)	Cents/m3
Rate 16   Contracted Firm Service	(4.5564)	Cents/contracted demand m3

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

**Rate 1 Incentive Rate Adjustment**

D1.1 Rate 1 Adjustment

GDP-IPI

Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

2.38%
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Months / Year

12
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	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	26.81	2.38%	27.45	5,606	1,846,487
Bill 32 Rate	\$/month	1.00	0.00%	1.00	5,606	67,272
Tier 1	cents / m3	28.7200	2.38%	29.4035	4,790,547	1,408,590
Tier 2	cents / m3	28.1542	2.38%	28.8243	3,231,919	931,577
Tier 3	cents / m3	27.3226	2.38%	27.9729	272,765	76,300
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	8,295,231	1,310,505
Upstream Recovery Charge	cents / m3	1.4740	0.00%	1.4740	8,295,231	122,272
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	8,295,231	223,822
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	8,295,231	1,027,779
						<u>7,014,605</u>







**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

**Rate 16 Incentive Rate Adjustment**

D1.4 Rate 16 Adjustment

GDP-IPI

Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

2.38%
12

Months / Year

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	1,607.77	2.38%	1,646.03	3	59,257
Bill 32 Rate	\$/month	1.00	0.00%	1.00	3	36
Tier 1	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 2	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 3	cents / m3	0.0000	2.38%	0.0000	0	0
Contract Demand	Cents/contracted demand m3	109.6650	2.38%	112.2750	95,824	1,291,037
Gas Supply	cents / m3	0.0000	0.00%	0.0000	0	0
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	95,824	163,783
Transportation Charge From Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	95,824	210,428
Transportation Charge From Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Federal Carbon Charge	Cents/contracted demand m3	12.3900	0.00%	12.3900	95,824	142,471
						<b>1,867,013</b>

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

**Proposed Distribution Tariff Sheet Rates**

E1.1 Proposed Dist Rates

Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge	Facility Carbon Charge
		\$/month	\$/month	¢ / m3	¢ / m3	¢ / m3	¢/contracted m3	¢/m3	(A)	¢ / m3	¢ /contracted m3	¢ /contracted m3	¢ /contracted m3	¢ / m3	¢ / m3
Rate 1	General Firm Service	27.45	1.00	29.4035	28.8243	27.9729		15.7983	1.4740	2.6982				12.3900	0.0011
Rate 6	Large Volume General Firm Service	111.93	1.00	27.1255	24.4130	23.1921		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	223.86	1.00	16.8495	16.8495	16.8495		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,646.03	1.00				112.2750		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

**Billing Determinants**

E1.2 Billing Determinants

Rate Class	Description	Base cx's	Tier 1 m3	Tier 2 m3	Tier 3 m3	Firm Demand Contracted m3	Gas Supply m3
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

**Proposed Revenue from Rates**

Months / Year

Rate Class	Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total	
Rate 1	General Firm Service	1,846,487	67,272	1,408,590	931,577	76,300	0	1,310,505	122,272	223,822	1,027,779	7,014,605
Rate 6	Large Volume General Firm Service	44,325	396	86,821	206,473	239,504	0	347,328	64,197	124,025	272,396	1,385,466
Rate 11	Large Volume Seasonal Service	18,805	84	0	0	233,618	0	219,043	488	25,187	171,787	669,011
Rate 16	Contracted Firm Service	59,257	36	0	0	0	1,291,037	0	163,783	210,428	142,471	1,867,013

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

Proposed Revenue	10,936,095
Current Revenue	10,786,321
Change	149,774
% Change	1.39%

**Name of LDC: EPCOR Natural Gas Limited Partnership**

**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

F1.3 Rate Riders

### Delay in Revenue Recovery Rate Rider

Rate 1   General Firm Service	1.6330	Cents/m3
Rate 6   Large Volume General Firm Service	0.9090	Cents/m3
Rate 11   Large Volume Seasonal Service	0.5524	Cents/m3
Rate 16   Contracted Firm Service	0.0601	Cents/contracted demand m3/month

### Energy Content Variance Account (ECVA)

Rate 1   General Firm Service	0.1725	Cents/m3
Rate 6   Large Volume General Firm Service	0.1903	Cents/m3
Rate 11   Large Volume Seasonal Service	0.1425	Cents/m3
Rate 16   Contracted Firm Service	0.0000	Cents/contracted demand m3

### Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

Rate 1   General Firm Service	2.3299	Cents/m3
Rate 6   Large Volume General Firm Service	3.1255	Cents/m3
Rate 11   Large Volume Seasonal Service	0.6051	Cents/m3
Rate 16   Contracted Firm Service	4.7663	Cents/contracted demand m3/month

### Municipal Tax Variance Account (MTVA)

Rate 1   General Firm Service	-2.2878	Cents/m3
Rate 6   Large Volume General Firm Service	-3.9827	Cents/m3
Rate 11   Large Volume Seasonal Service	-0.7730	Cents/m3
Rate 16   Contracted Firm Service	-5.6311	Cents/contracted demand m3/month

### Other Revenue Deferral Account (ORDA)

Rate 1   General Firm Service	-0.0720	Cents/m3
Rate 6   Large Volume General Firm Service	-0.0966	Cents/m3
Rate 11   Large Volume Seasonal Service	-0.0187	Cents/m3
Rate 16   Contracted Firm Service	-0.1473	Cents/contracted demand m3/month

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 1 Delivery Bill Impact

G1.1 Rate 1 Bill Impact

Rate 1

Rate 1 - Existing Residential		Units	Current Rate	Proposed Rate
Customer	\$/month		26.81	27.45
Bill 32 Rate	\$/month		1.00	1.00
First 100 m3	¢/m3		28.7200	29.4035
Next 400 m3	¢/m3		28.1542	28.8243
GT 500m3	¢/m3		27.3226	27.9729
Contracted Demand	¢ / contracted m3		-	-
Gas Supply	¢/m3		15.7983	15.7983
Upstream Recovery @charge	¢/m3		1.4740	1.4740
Transportation & Storage Charge	¢/m3		2.6982	2.6982
Federal Carbon Charge	¢/m3		12.3900	12.3900

Rate Riders		Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3		1.6330	1.6330
ECVA Rate Rider	¢/m3		0.3437	0.1725
CIACVA Rate Rider	¢/m3		3.3388	2.3299
MTVA Rate Rider	¢/m3		2.7906	2.2878
ORDA Rate Rider	¢/m3		-	-0.0720

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,001	287.58	294.42	6.84	2.38%
Next 400 m3	1,148	323.12	330.81	7.69	2.38%
GT 500m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	2,149	339.51	339.51	0.00	0.00%
Upstream Recovery @charge	2,149	31.68	31.68	0.00	0.00%
Transportation & Storage Charge	2,149	57.98	57.98	0.00	0.00%
Federal Carbon Charge	2,149	266.26	266.26	0.00	0.00%
<b>Total Delivery</b>		1,639.85	1,662.04	22.19	1.35%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	2,149	35.09	35.09	0.00	0.00%
ECVA Rate Rider	2,149	7.39	3.71	-3.68	-49.81%
CIACVA Rate Rider	2,149	71.75	50.07	-21.68	-30.22%
MTVA Rate Rider	2,149	-59.97	-49.16	10.81	-18.02%
ORDA Rate Rider	2,149	0.00	-1.55	-1.55	#DIV/0!
<b>Total Rate Riders</b>		54.26	38.16	(16.10)	-29.68%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
<b>Total Bill Impact</b>		1,694.11	1,700.19	6.09	0.4%

Rate 1 - New Residential		Units	Current Rate	Proposed Rate
Customer	\$/month		26.81	27.45
Bill 32 Rate	\$/month		1.00	1.00
First 100 m3	¢/m3		28.7200	29.4035
Next 400 m3	¢/m3		28.1542	28.8243
GT 500m3	¢/m3		27.3226	27.9729
Contracted Demand	¢ / contracted m3		0.0000	0.0000
Gas Supply	¢/m3		15.7983	15.7983
Upstream Recovery @charge	¢/m3		1.4740	1.4740
Transportation & Storage Charge	¢/m3		2.6982	2.6982
Federal Carbon Charge	¢/m3		12.3900	12.3900

Rate Riders		Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3		1.6330	1.6330
ECVA Rate Rider	¢/m3		0.3437	0.1725
CIACVA Rate Rider	¢/m3		3.3388	2.3299
MTVA Rate Rider	¢/m3		-2.7906	-2.2878
ORDA Rate Rider	¢/m3		0.0000	-0.0720

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	993	285.23	292.02	6.79	2.38%
Next 400 m3	1,073	302.06	309.25	7.19	2.38%
GT 500m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	2,066.00	326.39	326.39	0.00	0.00%
Upstream Recovery @charge	2,066.00	30.45	30.45	0.00	0.00%
Transportation & Storage Charge	2,066.00	55.74	55.74	0.00	0.00%
Federal Carbon Charge	2,066.00	255.98	255.98	0.00	0.00%
<b>Total Delivery</b>		1,589.57	1,611.21	21.63	1.36%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	2,066.00	33.74	33.74	0.00	0.00%
ECVA Rate Rider	2,066.00	7.10	3.56	-3.54	-49.81%
CIACVA Rate Rider	2,066.00	68.98	48.14	-20.84	-30.22%
MTVA Rate Rider	2,066.00	-57.65	-47.27	10.39	-18.02%
ORDA Rate Rider	2,066.00	0.00	0.00	0.00	#DIV/0!
<b>Total Rate Riders</b>		52.16	38.17	(13.99)	-26.83%

Metric	Current Rate	Proposed Rate	Change \$	Change %	
<b>Total Bill Impact</b>		1,641.74	1,649.38	7.64	0.5%

Rate 1 - Small Commercial		Units	Current Rate	Proposed Rate
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Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 1 Delivery Bill Impact

Customer	\$/month	26.81	27.45
Bill 32 Rate	\$/month	1.00	1.00
First 100 m3	¢/m3	28.7200	29.4035
Next 400 m3	¢/m3	28.1542	28.8243
GT 500m3	¢/m3	27.3226	27.9729
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	15.7983	15.7983
Upstream Recovery Charge	¢/m3	1.4740	1.4740
Transportation & Storage Charge	¢/m3	2.6982	2.6982
Federal Carbon Charge	¢/m3	12.3900	12.3900

<b>Rate Riders</b>			
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330
ECVA Rate Rider	¢/m3	0.3437	0.1725
CIACVA Rate Rider	¢/m3	3.3388	2.3299
MTVA Rate Rider	¢/m3	-2.7906	-2.7906
ORDA Rate Rider	¢/m3	0.0000	-0.0720

Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,198	344.11	352.30	8.19	2.38%
Next 400 m3	2,475	696.82	715.40	18.58	2.38%
GT 500m3	3,020	278.64	285.27	6.63	2.38%
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	4,693.00	741.41	741.41	0.00	0.00%
Upstream Recovery Charge	4,693.00	69.17	69.17	0.00	0.00%
Transportation & Storage Charge	4,693.00	126.63	126.63	0.00	0.00%
Federal Carbon Charge	4,693.00	581.46	581.46	0.00	0.00%
<b>Total Delivery</b>		<b>3,171.97</b>	<b>3,211.04</b>	<b>39.06</b>	<b>1.23%</b>

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	4,693.00	76.64	76.64	0.00	0.00%
ECVA Rate Rider	4,693.00	16.13	8.10	-8.03	-49.81%
CIACVA Rate Rider	4,693.00	156.69	109.34	-47.35	-30.22%
MTVA Rate Rider	4,693.00	-130.96	-107.37	23.60	-18.02%
ORDA Rate Rider	4,693.00	0.00	-3.38	-3.38	#DIV/0!
<b>Total Rate Riders</b>		<b>118.49</b>	<b>83.33</b>	<b>(35.17)</b>	<b>-29.68%</b>

<b>Total Bill Impact</b>		<b>3,290.47</b>	<b>3,294.36</b>	<b>3.90</b>	<b>0.1%</b>
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Rate 1 - Small Agricultural

Customer	\$/month	26.81	27.45
Bill 32 Rate	\$/month	1.00	1.00
First 100 m3	¢/m3	28.7200	29.4035
Next 400 m3	¢/m3	28.1542	28.8243
GT 500m3	¢/m3	27.3226	27.9729
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	15.7983	15.7983
Upstream Recovery Charge	¢/m3	1.4740	1.4740
Transportation & Storage Charge	¢/m3	2.6982	2.6982
Federal Carbon Charge	¢/m3	12.3900	12.3900

<b>Rate Riders</b>			
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330
ECVA Rate Rider	¢/m3	0.3437	0.1725
CIACVA Rate Rider	¢/m3	3.3388	2.3299
MTVA Rate Rider	¢/m3	-2.7906	-2.7906
ORDA Rate Rider	¢/m3	0.0000	-0.0720

Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,199	344.28	352.47	8.19	2.38%
Next 400 m3	2,484	699.37	716.01	16.64	2.38%
GT 500m3	3,037	283.39	290.13	6.74	2.38%
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Commodity	4,720.00	745.68	745.68	0.00	0.00%
Upstream Recovery Charge	4,720.00	69.57	69.57	0.00	0.00%
Transportation & Storage Charge	4,720.00	127.36	127.36	0.00	0.00%
Federal Carbon Charge	4,720.00	584.81	584.81	0.00	0.00%
<b>Total Delivery</b>		<b>3,188.17</b>	<b>3,227.41</b>	<b>39.24</b>	<b>1.23%</b>

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	4,720.00	77.08	77.08	0.00	0.00%
ECVA Rate Rider	4,720.00	16.22	8.14	-8.08	-49.81%
CIACVA Rate Rider	4,720.00	157.59	109.97	-47.62	-30.22%
MTVA Rate Rider	4,720.00	-131.72	-107.98	23.73	-18.02%
ORDA Rate Rider	4,720.00	0.00	-3.40	-3.40	#DIV/0!
<b>Total Rate Riders</b>		<b>119.18</b>	<b>83.81</b>	<b>(35.37)</b>	<b>-29.68%</b>

<b>Total Bill Impact</b>		<b>3,307.35</b>	<b>3,311.22</b>	<b>3.87</b>	<b>0.1%</b>
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Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 6 Delivery Bill Impact

G1.2 Rate 6 Bill Impact

Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate
Customer	\$/month	109.33	111.93
Bill 32 Rate	\$/month	1.00	1.00
First 1000 m3	¢/m3	26.4949	27.1255
Next 6000 m3	¢/m3	23.8455	24.4130
GT 7000m3	¢/m3	22.6530	23.1921
Contracted Demand	¢ / contracted m3	-	-
Gas Supply	¢/m3	15.7983	15.7983
Upstream Recovery Charge	¢/m3	2.9200	2.9200
Transportation & Storage Charge	¢/m3	5.6413	5.6413
Federal Carbon Charge	¢/m3	12.9900	12.9900

Rate Riders	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090
ECVA Rate Rider	¢/m3	0.2778	0.1903
CIACVA Rate Rider	¢/m3	3.1385	3.1255
MTVA Rate Rider	¢/m3	-3.4040	-3.9827
ORDA Rate Rider	¢/m3	-	0.0966

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	1,311.96	1,343.18	31.22	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	9,832	2,604.86	2,666.85	62.00	2.38%
Next 6000 m3	17,101	4,077.93	4,174.98	97.05	2.38%
GT 7000m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	26,933.00	4,254.96	4,254.96	0.00	0.00%
Upstream Recovery Charge	26,933.00	786.44	786.44	0.00	0.00%
Transportation & Storage Charge	26,933.00	1,519.37	1,519.37	0.00	0.00%
Federal Carbon Charge	26,933.00	3,337.00	3,337.00	0.00	0.00%
<b>Total Delivery</b>		<b>17,904.32</b>	<b>18,094.79</b>	<b>190.27</b>	<b>1.06%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	26,933.00	244.82	244.82	0.00	0.00%
ECVA Rate Rider	26,933.00	74.82	51.25	-23.57	-31.50%
CIACVA Rate Rider	26,933.00	845.29	841.78	-3.51	-0.42%
MTVA Rate Rider	26,933.00	-916.80	-1,072.66	-155.86	-17.00%
ORDA Rate Rider	26,933.00	0.00	-26.02	-26.02	#DIV/0!
<b>Total Rate Riders</b>		<b>248.13</b>	<b>39.17</b>	<b>-208.96</b>	<b>-84.21%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
<b>Total Bill Impact</b>		<b>18,152.65</b>	<b>18,133.96</b>	<b>-18.69</b>	<b>-0.10%</b>

Rate 6 - Large Commercial	Units	Current Rate	Proposed Rate
Customer	\$/month	109.33	111.93
Bill 32 Rate	\$/month	1.00	1.00
First 1000 m3	¢/m3	26.4949	27.1255
Next 6000 m3	¢/m3	23.8455	24.4130
GT 7000m3	¢/m3	22.6530	23.1921
Contracted Demand	¢ / contracted m3	0.0000	0.0000
Gas Supply	¢/m3	15.7983	15.7983
Upstream Recovery Charge	¢/m3	2.9200	2.9200
Transportation & Storage Charge	¢/m3	5.6413	5.6413
Federal Carbon Charge	¢/m3	12.9900	12.9900

Rate Riders	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090
ECVA Rate Rider	¢/m3	0.2778	0.1903
CIACVA Rate Rider	¢/m3	3.1385	3.1255
MTVA Rate Rider	¢/m3	-3.4040	-3.9827
ORDA Rate Rider	¢/m3	0.0000	-0.0966

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	1,311.96	1,343.18	31.22	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 1000 m3	11,715	3,103.96	3,177.84	73.87	2.38%
Next 6000 m3	40,793	9,727.23	9,958.74	231.51	2.38%
GT 7000m3	23,177	5,250.28	5,375.23	124.96	2.38%
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	75,685.00	11,956.94	11,956.94	0.00	0.00%
Upstream Recovery Charge	75,685.00	2,210.00	2,210.00	0.00	0.00%
Transportation & Storage Charge	75,685.00	4,269.62	4,269.62	0.00	0.00%
Federal Carbon Charge	75,685.00	9,377.37	9,377.37	0.00	0.00%
<b>Total Delivery</b>		<b>47,219.36</b>	<b>47,680.93</b>	<b>461.56</b>	<b>0.98%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	75,685.00	687.98	687.98	0.00	0.00%
ECVA Rate Rider	75,685.00	210.25	144.03	-66.22	-31.50%
CIACVA Rate Rider	75,685.00	2,375.37	2,365.50	-9.88	-0.42%
MTVA Rate Rider	75,685.00	-2,576.32	-3,014.31	-437.99	-17.00%
ORDA Rate Rider	75,685.00	0.00	-73.13	-73.13	#DIV/0!
<b>Total Rate Riders</b>		<b>697.29</b>	<b>110.07</b>	<b>-587.22</b>	<b>-84.21%</b>

Metric	Current Rate	Proposed Rate	Change \$	Change %	
<b>Total Bill Impact</b>		<b>47,916.65</b>	<b>47,991.00</b>	<b>74.35</b>	<b>0.16%</b>

Name of LDC: EPCOR Natural Gas Limited Partnership  
 OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

**Rate 11 Delivery Bill Impact**

G1.3 Rate 11 Bill Impact

Rate 11 - Large Seasonal Service Sample Dryer 1			
	Units	Current Rate	Proposed Rate
Customer	\$/month	218.66	223.86
Bill 32 Rate	\$/month	1.00	1.00
All Volumes	€/m3	16.4578	16.8495
Tier 2	€/m3	16.4578	16.8495
Tier 3	€/m3	16.4578	16.8495
Contracted Demand	€/contracted m3	-	-
Gas Supply	€/m3	15.7983	15.7983
Upstream Recovery Charge	€/m3	0.0352	0.0352
Transportation & Storage Charge	€/m3	1.8166	1.8166
Federal Carbon Charge	€/m3	12.3900	12.3900

Rate Riders			
	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	€/m3	0.5524	0.5524
ECVA Rate Rider	€/m3	0.1857	0.1425
CIACVA Rate Rider	€/m3	0.6074	0.6051
MTVA Rate Rider	€/m3	0.6604	0.7730
ORDA Rate Rider	€/m3	-	0.0187

Delivery					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	2,623.92	2,686.37	62.45	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
All Volumes	101,499	16,704.58	17,102.15	397.57	2.38%
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	101,499.49	16,035.19	16,035.19	0.00	0.00%
Upstream Recovery Charge	101,499.49	35.73	35.73	0.00	0.00%
Transportation & Storage Charge	101,499.49	1,843.84	1,843.84	0.00	0.00%
Federal Carbon Charge	101,499.49	12,575.79	12,575.79	0.00	0.00%
<b>Total Delivery</b>		<b>49,831.05</b>	<b>50,291.07</b>	<b>460.02</b>	<b>0.92%</b>

Rate Riders					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	101,499.49	560.68	560.68	0.00	0.00%
ECVA Rate Rider	101,499.49	188.48	144.64	-43.85	-23.26%
CIACVA Rate Rider	101,499.49	616.51	614.19	-2.31	-0.38%
MTVA Rate Rider	101,499.49	-670.30	-784.59	-114.29	17.05%
ORDA Rate Rider	101,499.49	0.00	-18.99	-18.99	#DIV/0!
<b>Total Rate Riders</b>		<b>695.37</b>	<b>515.94</b>	<b>-179.44</b>	<b>-25.80%</b>

Total Bill Impact					
	Current Rate	Proposed Rate	Change \$	Change %	
	50,526.42	50,807.00	280.58	0.56%	

Rate 11 - Large Seasonal Service Sample Dryer 2			
	Units	Current Rate	Proposed Rate
Customer	\$/month	218.66	223.86
Bill 32 Rate	\$/month	1.00	1.00
All Volumes	€/m3	16.4578	16.8495
Tier 2	€/m3	16.4578	16.8495
Tier 3	€/m3	16.4578	16.8495
Contracted Demand	€/contracted m3	0.0000	0.0000
Gas Supply	€/m3	15.7983	15.7983
Upstream Recovery Charge	€/m3	0.0352	0.0352
Transportation & Storage Charge	€/m3	1.8166	1.8166
Federal Carbon Charge	€/m3	12.3900	12.3900

Rate Riders			
	Units	Current Rate	Proposed Rate
Delay in Revenue Recovery Rate Rider	€/m3	0.5524	0.5524
ECVA Rate Rider	€/m3	0.1857	0.1425
CIACVA Rate Rider	€/m3	0.6074	0.6051
MTVA Rate Rider	€/m3	0.6604	0.7730
ORDA Rate Rider	€/m3	0.0000	-0.0187

Delivery					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Customer	12	2,623.92	2,686.37	62.45	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
All Volumes	338,332	55,681.94	57,007.17	1,325.23	2.38%
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	338,331.62	53,450.64	53,450.64	0.00	0.00%
Upstream Recovery Charge	338,331.62	119.09	119.09	0.00	0.00%
Transportation & Storage Charge	338,331.62	6,146.13	6,146.13	0.00	0.00%
Federal Carbon Charge	338,331.62	41,919.29	41,919.29	0.00	0.00%
<b>Total Delivery</b>		<b>159,953.02</b>	<b>161,340.70</b>	<b>1,387.68</b>	<b>0.87%</b>

Rate Riders					
Metric	Current Rate	Proposed Rate	Change \$	Change %	
Delay in Revenue Recovery Rate Rider	338,331.62	1,868.94	1,868.94	0.00	0.00%
ECVA Rate Rider	338,331.62	628.28	482.12	-146.16	-23.26%
CIACVA Rate Rider	338,331.62	2,055.03	2,047.32	-7.71	-0.38%
MTVA Rate Rider	338,331.62	-2,234.34	-2,615.30	-380.96	17.05%
ORDA Rate Rider	338,331.62	0.00	-63.29	-63.29	#DIV/0!
<b>Total Rate Riders</b>		<b>2,317.91</b>	<b>1,719.79</b>	<b>-598.12</b>	<b>-25.80%</b>

Total Bill Impact					
	Current Rate	Proposed Rate	Change \$	Change %	
	162,270.93	163,060.49	789.56	0.49%	

**Name of LDC: EPCOR Natural Gas Limited Partnership**  
**OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application**

**Rate 16 Delivery Bill Impact**

G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand		Units	Current Rate	Proposed Rate	
Customer		\$/month	1,607.77	1,646.03	
Bill 32 Rate		\$/month	1.00	1.00	
Tier 1		¢/m <sup>3</sup>	0.0000	0.0000	
Tier 2		¢/m <sup>3</sup>	0.0000	0.0000	
Tier 3		¢/m <sup>3</sup>	0.0000	0.0000	
Contracted Demand		¢ / contracted m <sup>3</sup>	109.6650	112.2750	
Gas Supply		¢/m <sup>3</sup>	0.0000	0.0000	
Upstream Recovery Charge		¢ / contracted m <sup>3</sup>	14.2434	14.2434	
Transportation Charge From Dawn		¢ / contracted m <sup>3</sup>	18.2999	18.2999	
Transportation Charge From Kirkwall		¢ / contracted m <sup>3</sup>	11.8480	11.8480	
Transportation Charge From Parkway		¢ / contracted m <sup>3</sup>	11.8480	11.8480	
Federal Carbon Charge		¢/m <sup>3</sup>	12.3900	12.3900	
<b>Rate Riders</b>					
Delay in Revenue Recovery Rate Rider		¢ / contracted m <sup>3</sup>	0.0601	0.0601	
ECVA Rate Rider		¢ / contracted m <sup>3</sup>	-	-	
CIACVA Rate Rider		¢ / contracted m <sup>3</sup>	4.5311	4.7663	
MTVA Rate Rider		¢ / contracted m <sup>3</sup>	- 4.5564	- 5.6311	
ORDA Rate Rider		¢ / contracted m <sup>3</sup>	-	- 0.1473	
<b>Delivery</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	19,293.24	19,752.42	459.18	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	-	0.00	0.00	0.00	#DIV/0!
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	50,000	657,990.00	673,650.16	15,660.16	2.38%
Gas Supply	0.00	0.00	0.00	0.00	#DIV/0!
Upstream Recovery Charge	50,000.00	85,460.40	85,460.40	0.00	0.00%
Transportation Charge From Dawn	50,000.00	109,799.40	109,799.40	0.00	0.00%
Transportation Charge From Kirkwall	0.00	0.00	0.00	0.00	#DIV/0!
Transportation Charge From Parkway	0.00	0.00	0.00	0.00	#DIV/0!
Federal Carbon Charge	50,000.00	74,340.00	74,340.00	0.00	0.00%
<b>Total Delivery</b>		946,895.04	963,014.38	16,119.34	1.70%
<b>Rate Riders</b>					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	12.00	360.60	360.60	0.00	0.00%
ECVA Rate Rider	12.00	0.00	0.00	0.00	#DIV/0!
CIACVA Rate Rider	12.00	27,186.60	28,598.10	1,411.50	5.19%
MTVA Rate Rider	12.00	-27,338.40	-33,786.60	-6,448.20	23.59%
ORDA Rate Rider	12.00	0.00	0.00	0.00	#DIV/0!
<b>Total Rate Riders</b>		208.80	# - 4,827.90	# - 5,036.70	-2412.21%
<b>Total Bill Impact</b>		947,103.84	958,186.48	11,082.64	1.17%

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

## Summary of Bill Impacts

### G1.7 Summary of Bill Impacts

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	\$7.66	\$14.53	(\$16.10)	\$6.09	0.36%
Rate 1	New Residential	\$7.66	\$13.98	(\$13.99)	\$7.64	0.47%
Rate 1	Small Commercial	\$7.66	\$31.41	(\$35.17)	\$3.90	0.12%
Rate 1	Small Agricultural	\$7.66	\$31.58	(\$35.37)	\$3.87	0.12%
Rate 6	Medium Commercial	\$31.22	\$159.05	(\$208.96)	(\$18.69)	-0.10%
Rate 6	Large Commercial	\$31.22	\$430.34	(\$587.22)	(\$125.65)	-0.26%
Rate 11	Sample Dryer 1	\$62.45	\$397.57	(\$179.44)	\$280.58	0.56%
Rate 11	Sample Dryer 2	\$62.45	\$1,325.23	(\$598.12)	\$789.56	0.49%
Rate 16	Contracted Demand	\$459.18	\$15,660.16	(\$5,036.70)	\$11,082.64	1.17%

## **Appendix B – Revised Draft Rate Order**

**RATE 1 - General Firm Service**

**Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

**Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$28.45
<b>Delivery Charge</b>	
First 100 m <sup>3</sup> per month	29.4035 ¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	28.8243 ¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	27.9729 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	1.4740 ¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	1.6330 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1725 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>CIACVA Rate Rider</b>	2.3299 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>MTVA Rate Rider</b>	(2.2878) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>ORDA Rate Rider</b>	(0.0720) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	12.39 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0011 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	15.7983 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

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Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 6 – Large Volume General Firm Service

**Applicability**

Any customer in EPCOR’s Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

Rate

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$112.93	
<b>Delivery Charge</b>		
First 1000 m <sup>3</sup> per month	27.1255	¢ per m <sup>3</sup>
Next 6000 m <sup>3</sup> per month	24.4130	¢ per m <sup>3</sup>
Over 7000 m <sup>3</sup> per month	23.1921	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	2.9200	¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.9090	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.1903	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>CIACVA Rate Rider</b>	3.1255	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>MTVA Rate Rider</b>	(3.9827)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>ORDA Rate Rider</b>	(0.0966)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024		
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	12.39	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0011	¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	15.7983	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.



Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

**RATE 11 - Large Volume Seasonal Service**

**Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m<sup>3</sup>.

Rate

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$224.86
<b>Delivery Charge</b>	
All volumes delivered	16.8495 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	0.0352 ¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.5524 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1425 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>CIACVA Rate Rider</b>	0.6051 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>MTVA Rate Rider</b>	(0.7730) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>ORDA Rate Rider</b>	(0.0187) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2024	
<b>Federal Carbon Charge (if applicable)</b> <sup>(2)</sup>	12.39 ¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0011 ¢ per m <sup>3</sup>
<b>Gas Supply Charge</b>	15.7983 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun

Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	17.5581 ¢ per m <sup>3</sup>
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Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

<b>Unauthorized Overrun Charge</b>	420.4559 ¢ per m <sup>3</sup>
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For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

*[[Daily volume of gas to be delivered) \* (1 + Forecasted UFG)]*

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations,

the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“**Firm**”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR’s prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR’s Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR’s seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the

customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

**RATE 16 – Contracted Firm Service**

**Applicability**

Any customer connected directly to EPCOR’s Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

Rate

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$1,647.03	
Delivery Charge		
Per m <sup>3</sup> of Contract Demand	112.2750	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>CIACVA Rate Rider</b>	4.7663	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>MTVA Rate Rider</b>	(5.6311)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>ORDA Rate Rider</b>	(0.1473)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2024		
<b>Federal Carbon Charge (if applicable) <sup>(2)</sup></b>	12.39	¢ per m <sup>3</sup>
<b>Facility Carbon Charge</b>	0.0011	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32

and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

<b>Authorized Overrun Charge</b>	5.4867	¢ per m <sup>3</sup>
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Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

<b>Unauthorized Overrun Charge</b>	420.5640	¢ per m <sup>3</sup>
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For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt

point of gas defined in the “Gas Supply” section of this Rate Schedule.

The nomination calculation shall equal:

$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.



The Gas Supply calculation shall equal:

*[(Daily volume of gas to be delivered) \* (1 + Forecasted UFG) \* (1 + Fuel Ratio)]*

**Terms and Conditions of Service**

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the “EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

## **RATE T1 – Direct Purchase Contract Rate**

### **Availability**

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

### **Eligibility**

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

### **Rate**

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00	%
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### **Gas Supply:**

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

*[[Daily volume of gas to be delivered) \* (1 + Forecasted UFG) \* (1 + Fuel Ratio)]*

**Terms and Conditions of Service**

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**Schedule of Miscellaneous and Service Charges**

<b>A</b>		<b>B</b>
<b>Service</b>		<b>Fee</b>
<b>e</b>		
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral <sup>1</sup>	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

<sup>1</sup> No Charge for Initial Connection