

October 5, 2023

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi Registrar Ontario Energy Board 27-2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi,

Re: EB-2023-0161: EPCOR Natural Gas Limited Partnership's ("EPCOR") 2024
Custom Incentive Rate Adjustment Application – Southern Bruce

In accordance with Procedural Order #1, please find enclosed responses to the Ontario Energy Board (OEB) Staff interrogatories in the above proceeding. An excel version of the IRM rate model has also been included.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(705) 445-1800 ext. 2274
THesselink@epcor.com

Encl.

EPCOR Natural Gas Limited Partnership Responses to OEB Staff Interrogatories EB-2023-0161

OEB Staff.1 – Energy Content Variance Account

Ref: 2023 Incentive Rate Adjustment Application, page 14

EPCOR noted the allocation methodology for the ECVA has been adjusted slightly from previous disposition to allocate based on the year the balance accumulated as opposed to the year the balance was disposed. Despite the immaterial difference in methodology, EPCOR believes this approach is more consistent with the accounting order.

Question(s):

- a) Please compare the allocation methodology of the proposed ECVA to the historical ECVA.
 - I. Please calculate the rate riders using the historical allocation methodology.
 - II. Please provide and compare the bill impact for each type of customer in each rate class using the proposed and historic allocation methodology.
- b) Why does EPCOR believe the proposed allocation methodology approach is more consistent with the accounting order?

EPCOR Response:

The intention of the change in allocation methodology was to allocate the ECVA balance based on the year the balance accumulated (2022) instead of the period that would be used to recover the balance. But, in the initial application, the 2023 volumes were used instead of 2022, which does not accomplish this.

As part of this submission, EPCOR has corrected the calculation of the ECVA rate rider to use the 2022 volumes as per the CIP as the basis for balance allocation, (EB-2018-0264, Exhibit 3, Tab 1, Schedule 2, pg. 3) and included a revised rate model accordingly.

In previously approved dispositions for both EB-2021-0216 and EB-2022-0184, the 2022 and 2023 CIP allocations were used to allocate the 2020 and 2021 ECVA balances. When preparing the current application, EPCOR was attempting to rectify this, and to align the year of deferral account accumulation with the projected volumes (2022).

The table below shows the allocations used in the initial submission and this revised submission:

	Initial Sul	bmission	Revised St	ubmission
Rate Class	2023 CIP % of Total		2022 CIP	% of Total
Rate 1	10,497,651	69.7%	9,067,927	69.9%
Rate 6	3,209,649	21.3%	2,650,500	20.4%
Rate 11	1,353,326	9.0%	1,251,827	9.7%
Total	15,060,626	100.0%	12,970,254	100.0%

The resulting rate rider impacts are negligible as presented in the table below, but as stated in the application, EPCOR believes are more representative of the intention of the accounting order, which is to allocate the balance based on the CIP consumption of the year of accumulation.

	Initial S	ubmission	Revised	Variance	
Rate Class	2023	% of Total	2022	% of Total	variance
Rate 1	\$14,269	69.7%	\$14,312	69.9%	\$43
Rate 6	\$4,363	21.3%	\$4,183	20.4%	(\$179)
Rate 11	\$1,840	9.0%	\$1,976	9.7%	\$136
Total	\$20,472	100.0%	\$20,472	100.0%	\$0

The bill impacts per customer are presented below.

¢/m3	Initial Submission	Revised Submission	Average Use	Variance
Rate Class	2023	2022	Per Customer	variance
Rate 1	0.1720	0.1725	2,149	\$0.01
Rate 6	0.1984	0.1903	26,933	(\$2.20)
Rate 11	0.1327	0.1425	101,499	\$9.98

OEB Staff.2 – Municipal Tax Variance Account (MTVA)

Ref: 2024 Incentive Rate Adjustment Application, page 16-17 2023 Incentive Rate Adjustment Application, Decision and Order (Phase 1), November 3, 2022

EPCOR proposed to allocate the MTVA balance based on the total CIP distribution and non-distribution rate base for all rate classes (consistent with the CIACVA).

In the 2023 Rates Decision, the OEB found that the property tax allocator should be used for the MTVA (as was agreed to by EPCOR in its reply submission.)

- a) Please explain why EPCOR believes that using the total CIP distribution and nondistribution rate base as the allocator for 2024 is more appropriate than the previously OEB-approved property tax allocator for the MTVA.
 - I. Please make any necessary updates to the application if EPCOR believes that using the previously OEB-approved allocator is more appropriate.

EPCOR Response: This was an oversight. A revised calculation has been included below and the rate model adjusted accordingly based on the property tax allocation method.

Allocation	Rate 1	Rate 6	Rate 11	Rate 16	Total
Rate Base	59%	21%	3%	17%	100%
Property Tax	54%	25%	3%	18%	100%
Variance (\$)	-6%	4%	0%	1%	0%

Allocation	Rate 1	Rate 6	Rate 11	Rate 16	Total
Rate Base	-\$209,691	-\$74,552	-\$9,103	-\$59,464	-\$352,809
Property Tax	-\$189,780	-\$87,560	-\$10,718	-\$64,751	-\$352,809
Variance (\$)	\$19,911	-\$13,008	-\$1,615	-\$5,287	\$0
Variance (%)	-9%	17%	18%	9%	0%

Allocation	Rate 1	Rate 6	Rate 11	Rate 16
	¢/m3	¢/m3	¢/m3	¢/CD/month
Rate Base	-\$2.5278	-\$3.3910	-\$0.6565	-\$5.1713
Property Tax	-\$2.2878	-\$3.9827	-\$0.7730	-\$5.6311
Variance	\$0.2400	-\$0.5917	-\$0.1165	-\$0.4598
Variance (%)	-9%	17%	18%	9%

OEB Staff.3- Other Revenue Deferral Account (ORDA)

Ref: 2024 Incentive Rate Adjustment Application, page 12-13 2024 Incentive Rate Adjustment Application, Appendix D - Auditor's Report

EPCOR proposed to refund the ORDA balance of \$10,053 as of December 31, 2022, including interest to December 31, 2023. EPCOR proposed to refund the balance in the ORDA to all rate classes based on the total CIP distribution and non-distribution rate base for all rate classes. EPCOR requested a 12-month volumetric rate rider for the disposition of the account.

Question(s):

a) Please confirm that this is the first time that ECPOR has sought disposition of the balance in the ORDA.

EPCOR Response: Confirmed.

b) Please explain why EPCOR believes that the ORDA should be allocated based on the CIP distribution and non-distribution rate base for all rate classes.

EPCOR Response: In EPCOR's understanding, "Other revenue" is used to offset the overall revenue requirement/deficiency before the cost allocation takes place and as a result, considers CIP distribution and non-distribution rate base to be the most representative of what would have taken place should an "Other Revenue" amount have been included in the revenue requirement.

- c) Please provide EPCOR's view on allocating the ORDA balance to rate classes based on:
 - i. The amount of other revenue actually generated by each rate class.
 - ii. An OM&A-based allocation.

EPCOR Response: EPCOR submits that the allocation as previously presented in the application is the best option, but is open to guidance from the OEB on the matter. In the absence of this option, EPCOR's preference would be to allocate the balance based on an OM&A allocation (included as part of EB-2018-0264) instead of the amount of other revenue generated by each rate class. Other revenue amounts are not categorized by rate class in EPCOR's financial system, and would require manual efforts to group and categorize each individual item.

- d) Please provide a revised Table 15 that compares each rate class based on using the following allocations:
 - a. CIP distribution and non-distribution rate base;
 - Amount of other revenue actually generated by each rate class;
 and
 - c. OM&A-based allocation.

EPCOR Response:

Table 3a - CIP distribution and non-distribution rate base

		Α	В	С	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	59%	21%	3%	%	17%
3	Sum	\$	(\$10,053)	(\$5,975)	(\$2,124)	(\$259)	\$	(\$1,694)
4	Rate Rider	¢/m3		(0.0720)	(0.0966)	(0.0187)	¢/CD/month	(0.1473)

EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-25

Table 3b - Amount of other revenue actually generated by each rate class

		Α	В	С	D	E	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	76%	16%	2%	%	6%
3	Sum	\$	(\$10,053)	(\$7,661)	(\$1,570)	(\$233)	\$	(\$589)
4	Rate Rider	¢/m3		(0.0923)	(0.0714)	(0.0168)	¢/CD/month	(0.0512)

Allocated based on actual results by rate class

Table 3c - OM&A-based allocation

		Α	В	С	D	Е	F	G
		Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
1	Volume	m3	11,880,246	8,295,231	2,198,518	1,386,497	CD	95,824
2	Allocation	%	100%	74%	17%	4%	%	6%
3	Sum	\$	(\$10,053)	(\$7,397)	(\$1,668)	(\$407)	\$	(\$581)
4	Rate Rider	¢/m3		(0.0892)	(0.0758)	(0.0293)	¢/CD/month	(0.0505)

EB-2018-0624, Exhibit 7, Tab 1, Schedule 2, Table 7-28

Table 3d - Comparison

Allocated Amount	Sum	Rate 1	Rate 6	Rate 11	Rate 16
3a - Rate Base	(10,053)	(5,975)	(2,124)	(259)	(1,694)
3b - Actual Revenue	(10,053)	(7,661)	(1,570)	(233)	(589)
3c - OM&A	(10,053)	(7,397)	(1,668)	(407)	(581)

% of Total	Sum	Rate 1	Rate 6	Rate 11	Rate 16
3a - Rate Base	100%	59%	21%	3%	17%
3b - Actual Revenue	100%	76%	16%	2%	6%
3c - OM&A	100%	74%	17%	4%	6%

e) OEB staff notes in the ORDA portion of the auditor's report, the majority of the activity is in line 4592- Miscellaneous Revenue, specifically in September, November, and December 2022. Please provide a detailed discussion of the debits and credits that are in the 4592- Miscellaneous Revenue (and comprise the balance in the ORDA).

EPCOR Response:

EPCOR inadvertently recorded Upstream Recovery / Transportation revenues to Miscellaneous Revenues (4592) in both September and November of 2022. During year-end financial review, the error was discovered and corrected.

September October	(\$35,335) (\$49,075)
December - correction	(' ' '
Net Impact	\$84,410 \$0
net impact	20

The elimination of the impact of the posting error is provide below:

	2022	2022	2022	2022	2022	2022	2022
	July	Aug	Sept	Oct	Nov	Dec	Total
Total	(\$963)	(\$245)	(\$35,747)	(\$455)	(\$49,075)	\$84,165	(\$2,320)
Error Posting	<u>\$0</u>	<u>\$0</u>	<u>(\$35,335)</u>	<u>\$0</u>	<u>(\$49,075)</u>	\$84,410	\$0
Net Result	(\$963)	(\$245)	(\$412)	(\$455)	\$0	(\$245)	(\$2,320)

Revised Bill Impacts

As a result of the revisions noted in OEB Staff-1 (ECVA) and OEB Staff-2 (MTVA), EPCOR has recalculated the bill impacts and proposed rate riders for each rate class. An excel version of the model has been included, along with the data presented in Appendix A. Revised rate orders have been prepared and included as Appendix B.

Rate Class		Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	\$7.66	\$14.53	(\$16.10)	\$6.09	0.36%
Rate 1	New Residential	\$7.66	\$13.98	(\$13.99)	\$7.64	0.47%
Rate 1	Small Commercial	\$7.66	\$31.41	(\$35.17)	\$3.90	0.12%
Rate 1	Small Agricultural	\$7.66	\$31.58	(\$35.37)	\$3.87	0.12%
Rate 6	Medium Commercial	\$31.22	\$159.05	(\$208.96)	(\$18.69)	-0.10%
Rate 6	Large Commercial	\$31.22	\$430.34	(\$587.22)	(\$125.65)	-0.26%
Rate 11	Sample Dryer 1	\$62.45	\$397.57	(\$179.44)	\$280.58	0.56%
Rate 11	Sample Dryer 2	\$62.45	\$1,325.23	(\$598.12)	\$789.56	0.49%
Rate 16	Contracted Demand	\$459.18	\$15,660.16	(\$5,036.70)	\$11,082.64	1.17%

EPCOR Natural Gas Limited Partnership Responses to OEB Staff Interrogatories EB-2023-0161 October 5, 2023 Page 9

Appendix A – Revised 2024 Annual Incentive Rate Adjustment Model

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Distributor Information

Distributor Name
OEB Application Number

EPCOR Natural Gas Limited Partnership

EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

A1.1 Distributor Information

Current Distribution Tariff Sheet Rates

		Fixed		D	elivery Charge		Delivery Charge								
Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn	Transportation Charge From Kirkwall	Transportation Charge From Parkway	Federal Carbon Charge	Facility Carbon Charge
		\$/month	\$ / month	¢/m3	¢/m3	¢ / m3	¢/contracted m3	¢ / m3	(A)	¢ / m3	¢/contracted m3	¢/contracted m3	¢/contracted m3	¢/m3	¢/m3
Rate 1	General Firm Service	26.81	1.00	28.7200	28.1542	27.3226		15.7983	1.4740	2.6982				12.3900	0.0011
Rate 6	Large Volume General Firm Service	109.33	1.00	26.4949	23.8455	22.6530		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	218.66	1.00	16.4578	16.4578	16.4578		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,607.77	1.00				109.6650		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

		Fixed		Delivery Charge		Delivery Charge	
Rate Class		Monthly Base	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Forecasted Revenue from Current Rates

Months / Year 12
EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate Class		Fixed Monthly Base	Bill 32 Rate	Del Tier 1	ivery Chargo Tier 2	Tier 3	Delivery Charge Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,803,562	67,272	1,375,845	909,921	74,526	0	1,310,505	122,272	223,822	1,027,779	6,915,505
Rate 6	Large Volume General Firm Service	43,295	396	84,803	201,673	233,937	0	347,328	64,197	124,025	272,396	1,372,050
Rate 11	Large Volume Seasonal Service	18,367	84	0	0	228,187	0	219,043	488	25,187	171,787	663,143
Rate 16	Contracted Firm Service	57,880	36	0	0	0	1,261,025	0	163,783	210,428	142,471	1,835,623
Total Revenue		1,923,104	67,788	1,460,648	1,111,594	536,650	1,261,025	1,876,877	350,740	583,462	1,614,434	10,786,321

⁽A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

Current Rate Riders

Description:

Delay in Revenue Recovery Rate Rider
Effective Until:

Dec 31, 2028

Rate 1 | General Firm Servicecents / m3 volume1.6330Cents/m3Rate 6 | Large Volume General Firm Servicecents / m3 volume0.9090Cents/m3Rate 11 | Large Volume Seasonal Servicecents / m3 volume0.5524Cents/m3

Rate 16 | Contracted Firm Service cents / contracted demand / month 0.0601 \$/contracted demand m3

Energy Content Variance Account (ECVA)

	20171110101111001	
Rate 1 General Firm Service	0.3437	Cents/m3
Rate 6 Large Volume General Firm Service	0.2778	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1857	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demand ma

ECVA Rate Rider

Contribution in Aid of Construction Variance Account (CIACVA)

	CIACVA Rate Rider	
Rate 1 General Firm Service	3.3388	Cents/m3
Rate 6 Large Volume General Firm Service	3.1385	Cents/m3
Rate 11 Large Volume Seasonal Service	0.6074	Cents/m3
Rate 16 Contracted Firm Service	4.5311	Cents/contracted demand m3

Municipal Tax Variance Account (MTVA)

	MTVA Rate Rider	
Rate 1 General Firm Service	(2.7906)	Cents/m3
Rate 6 Large Volume General Firm Service	(3.4040)	Cents/m3
Rate 11 Large Volume Seasonal Service	(0.6604)	Cents/m3
Rate 16 Contracted Firm Service	(4.5564)	Cents/contracted demand m3

Rate 1 Incentive Rate Adjustment

D1.1 Rate 1 Adjustment

GDP-IPI Less Productivity

Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38%

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	26.81	2.38%	27.45	5,606	1,846,487
Bill 32 Rate	\$/month	1.00	0.00%	1.00	5,606	67,272
Tier 1	cents / m3	28.7200	2.38%	29.4035	4,790,547	1,408,590
Tier 2	cents / m3	28.1542	2.38%	28.8243	3,231,919	931,577
Tier 3	cents / m3	27.3226	2.38%	27.9729	272,765	76,300
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	8,295,231	1,310,505
Upstream Recovery Charge	cents / m3	1.4740	0.00%	1.4740	8,295,231	122,272
Transportation & Storage Charge	cents / m3	2.6982	0.00%	2.6982	8,295,231	223,822
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	8,295,231	1,027,779
		•		_	_	7,014,605

Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

GDP-IPI

Less Productivity
Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2	.38%
	12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	109.33	2.38%	111.93	33	44,325
Bill 32 Rate	\$/month	1.00	0.00%	1.00	33	396
Tier 1	cents / m3	26.4949	2.38%	27.1255	320,072	86,821
Tier 2	cents / m3	23.8455	2.38%	24.4130	845,750	206,473
Tier 3	cents / m3	22.6530	2.38%	23.1921	1,032,696	239,504
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	2,198,518	347,328
Upstream Recovery Charge	cents / m3	2.9200	0.00%	2.9200	2,198,518	64,197
Transportation & Storage Charge	cents / m3	5.6413	0.00%	5.6413	2,198,518	124,025
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	2,198,518	272,396
						1,385,466

Rate 11 Incentive Rate Adjustment

D1.3 Rate 11 Adjustment

GDP-IPI Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38% 12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	218.66	2.38%	223.86	7	18,805
Bill 32 Rate	\$/month	1.00	0.00%	1.00	7	84
Tier 1	cents / m3	16.4578	2.38%	16.8495	0	0
Tier 2	cents / m3	16.4578	2.38%	16.8495	0	0
Tier 3	cents / m3	16.4578	2.38%	16.8495	1,386,497	233,618
Contract Demand	cents / m3	0.0000	2.38%	0.0000	0	0
Gas Supply	cents / m3	15.7983	0.00%	15.7983	1,386,497	219,043
Upstream Recovery Charge	cents / m3	0.0352	0.00%	0.0352	1,386,497	488
Transportation & Storage Charge	cents / m3	1.8166	0.00%	1.8166	1,386,497	25,187
Federal Carbon Charge	cents / m3	12.3900	0.00%	12.3900	1,386,497	171,787
						669,011

Rate 16 Incentive Rate Adjustment

D1.4 Rate 16 Adjustment

GDP-IPI Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38% 12

	Unit	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue
Monthly Base	\$/month	1,607.77	2.38%	1,646.03	3	59,257
Bill 32 Rate	\$/month	1.00	0.00%	1.00	3	36
Tier 1	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 2	cents / m3	0.0000	2.38%	0.0000	0	0
Tier 3	cents / m3	0.0000	2.38%	0.0000	0	0
Contract Demand	Cents/contracted demand m3	109.6650	2.38%	112.2750	95,824	1,291,037
Gas Supply	cents / m3	0.0000	0.00%	0.0000	0	0
Upstream Recovery Charge	Cents/contracted demand m3	14.2434	0.00%	14.2434	95,824	163,783
Transportation Charge From Dawn	Cents/contracted demand m3	18.2999	0.00%	18.2999	95,824	210,428
Transportation Charge From Kirkwall	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Transportation Charge From Parkway	Cents/contracted demand m3	11.8480	0.00%	11.8480	0	0
Federal Carbon Charge	Cents/contracted demand m3	12.3900	0.00%	12.3900	95,824	142,471
				•	_	1,867,013

Proposed Distribution Tariff Sheet Rates E1.1 Proposed Dist Rates

Rate Class		Monthly Base \$/month	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contract Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge	Transportation Charge From Dawn C /contracted m3	Transportation Charge From Kirkwall ¢/contracted m3	Transportation Charge From Parkway ¢/contracted m3	Federal Carbon Charge ¢/m3	Facililty Carbon Charge
Rate 1	General Firm Service	27.45	1.00	29.4035	28.8243	27.9729		15.7983	1.4740	2.6982				12.3900	0.0011
Rate 6	Large Volume General Firm Service	111.93	1.00	27.1255	24.4130	23.1921		15.7983	2.9200	5.6413				12.3900	0.0011
Rate 11	Large Volume Seasonal Service	223.86	1.00	16.8495	16.8495	16.8495		15.7983	0.0352	1.8166				12.3900	0.0011
Rate 16	Contracted Firm Service	1,646.03	1.00				112.2750		14.2434		18.2999	11.8480	11.8480	12.3900	0.0011

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

E1.2 Billing Determinants

Rate Class	Description	Base	Tier 1	Tier 2	Tier 3	Firm Demand	Gas Supply
		cx's	m3	m3	m3	Contracted m3	m3
Rate 1	General Firm Service	5,606	4,790,547	3,231,919	272,765		8,295,231
Rate 6	Large Volume General Firm Service	33	320,072	845,750	1,032,696		2,198,518
Rate 11	Large Volume Seasonal Service	7			1,386,497		1,386,497
Rate 16	Contracted Firm Service	3				95,824	0

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Proposed Revenue from Rates

Months / Year 12

Rate Class		Monthly Base	Bill 32 Rate	Tier 1	Tier 2	Tier 3	Contracted Demand	Gas Supply	Upstream Recovery Charge	Transportation & Storage Charge (A)	Federal Carbon Charge	Total
Rate 1	General Firm Service	1,846,487	67,272	1,408,590	931,577	76,300	0	1,310,505	122,272	223,822	1,027,779	7,014,605
Rate 6	Large Volume General Firm Service	44,325	396	86,821	206,473	239,504	0	347,328	64,197	124,025	272,396	1,385,466
Rate 11	Large Volume Seasonal Service	18,805	84	0	0	233,618	0	219,043	488	25,187	171,787	669,011
Rate 16	Contracted Firm Service	59,257	36	0	0	0	1,291,037	0	163,783	210,428	142,471	1,867,013

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

 Proposed Revenue
 10,936,095

 Current Revenue
 10,786,321

 Change
 149,774

 % Change
 1.39%

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

F1.3 Rate Riders

Delay in Revenue Recovery Rate Rider

Rate 1 General Firm Service	1.6330	Cents/m3
Rate 6 Large Volume General Firm Service	0.9090	Cents/m3
Rate 11 Large Volume Seasonal Service	0.5524	Cents/m3
Rate 16 Contracted Firm Service	0.0601	Cents/contracted demand m3/month

Energy Content Variance Account (ECVA)

Rate 1 General Firm Service	0.1725	Cents/m3
Rate 6 Large Volume General Firm Service	0.1903	Cents/m3
Rate 11 Large Volume Seasonal Service	0.1425	Cents/m3
Rate 16 Contracted Firm Service	0.0000	Cents/contracted demand m3

Contribution in Aid of Construction Variance Account (CIACVA)

CIACVA Rate Rider

	CIACVA Nate Niuei	
Rate 1 General Firm Service	2.3299	Cents/m3
Rate 6 Large Volume General Firm Service	3.1255	Cents/m3
Rate 11 Large Volume Seasonal Service	0.6051	Cents/m3
Rate 16 Contracted Firm Service	4.7663	Cents/contracted demand m3/month
Municipal Tax Variance Account (MTVA)		
Rate 1 General Firm Service	-2.2878	Cents/m3
Rate 6 Large Volume General Firm Service	-3.9827	Cents/m3
Rate 11 Large Volume Seasonal Service	-0.7730	Cents/m3
Rate 16 Contracted Firm Service	-5.6311	Cents/contracted demand m3/month

Other Revenue Deferral Account (ORDA)

` '		
Rate 1 General Firm Service	-0.0720	Cents/m3
Rate 6 Large Volume General Firm Service	-0.0966	Cents/m3
Rate 11 Large Volume Seasonal Service	-0.0187	Cents/m3
Rate 16 Contracted Firm Service	-0.1473	Cents/contracted demand m3/month

Rate 1 Delivery Bill Impact G1.1 Rate 1 Bill Impact

Rate 1 - Existing Residential	Units	Current Rate	Proposed Rate		
Customer	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	1.00	1.00		
First 100 m3	¢/m3	28.7200	29.4035		
Next 400 m3	¢/m3	28.1542	28.8243		
GT 500m3	¢/m3	27.3226	27.9729		
Contracted Demand	¢ / contracted m3	-	-		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	\$/m3	1.4740	1.4740		
Transportation & Storage Charge	¢/m3	2.6982	2,6982		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
	4/1113	12.3500	12.3500		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330		
ECVA Rate Rider	¢/m3	0.3437	0.1725		
CIACVA Rate Rider	¢/m3	3.3388	2.3299		
MTVA Rate Rider	¢/m3	- 2.7906	- 2.2878		
ORDA Rate Rider	¢/m3	-	- 0.0720		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,001	287.58	294.42	6.84	2.38%
	1,001				
Next 400 m3	1,148	323.12	330.81	7.69	2.38%
GT 500m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	2,149	339.51	339.51	0.00	0.00%
Upstream Recovery Charge	2,149	31.68	31.68	0.00	0.00%
Transportation & Storage Charge	2,149	57.98	57.98	0.00	0.00%
Federal Carbon Charge	2,149	266.26	57.98 266.26	0.00	0.00%
	2,149				
Total Delivery		1,639.85	1,662.04	22.19	1.35%
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	2,149	35.09	35.09	0.00	0.00%
ECVA Rate Rider	2,149	7.39	3.71	-3.68	-49.81%
CIACVA Rate Rider	2,149	71.75	50.07	-21.68	-30.22%
MTVA Rate Rider	2,149	-59.97	-49.16	10.81	-18.02%
ORDA Rate Rider	2,149	0.00	-1.55	-1.55	#DIV/0!
Total Rate Riders	2,243	54.26	38.16	(16.10)	-29.68%
Total Bill Impact		1,694.11	1,700.19	6.09	0.4%
Rate 1 - New Residential	Units	Current Rate	Proposed Rate		
		corrent nate	rioposed kate		
Customer	\$/month				
Customer Rill 32 Rato	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	26.81 1.00	27.45 1.00		
Bill 32 Rate First 100 m3	\$/month ¢/m3	26.81 1.00 28.7200	27.45 1.00 29.4035		
Bill 32 Rate First 100 m3 Next 400 m3	\$/month ¢/m3 ¢/m3	26.81 1.00 28.7200 28.1542	27.45 1.00 29.4035 28.8243		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3	\$/month @/m3 @/m3 @/m3	26.81 1.00 28.7200 28.1542 27.3226	27.45 1.00 29.4035 28.8243 27.9729		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand	\$/month	26.81 1.00 28.7200 28.1542 27.3226 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000		
Bill 32 Rate First 100 m3 Next 400 m3 GT 5000m3 Contracted Demand Gas Supply	\$/month @/m3 @/m3 @/m3	26.81 1.00 28.7200 28.1542 27.3226	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand	\$/month	26.81 1.00 28.7200 28.1542 27.3226 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$\epsilon /m3 \$\epsilon /m3 \$\epsilon / contracted m3 \$\epsilon /m3 \$\epsilon /m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983		
Bill 32 Rate First 100 m3 Next 400 m3 GT 5000m3 Contracted Demand Gas Supply	\$/month \$\pi/m3 \$\pi/m3 \$\pi/m3 \$\pi/ contracted m3 \$\pi/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Bill 32 Rate First 100 m3 Or 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	\$/month \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982		
Bill 32 Rate First 100 m3 Next 400 m3 Of 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	\$/month \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3 \$\mathbb{C}/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Uptream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	\$/mooth \$\epsilon /m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	\$/mooth £/m3 £/m3 £/m3 £/contracted m3 £/m3 £/m3 £/m3 £/m3 £/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	\$/morath \$\mathcal{Q}/m3 \$\mathcal{Q}/	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	S/mooth \$\(\lambda \) / m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider	S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7863 1.4740 2.6882 12.3800 1.6330 0.3437 3.3388 2.7966 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 0.1725 2.3299 2.2878 0.0720	Chargo f	Channa W
Bill 32 Rate First 100 m3 Next 400 m3 Gr 50cm3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider	S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900	Change \$ 7.66	Change % 2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECLVA Rate Rider CLACVA Rate Rider ORDA Rate Rider	S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	26.81 1.00 28.7200 28.1542 27.3225 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2.7906 0.0000 Current Rate	27.45 1.00 29.4035 28.8243 27.97729 0.0000 15.7983 14.7470 2.6982 12.3990 1.725 2.3299 -2.2878 -0.0720 Proposed Rate 320.38	7.66	2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Body in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Take Rider MTVA Rate Rider OLDAD Rate Rider ODD Retrievely Customer Bill 32 Rate	\$/month {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38	7.66 0.00	2.38% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECUA VAR Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3	\$/month \$\(\) \(\text{tm} \)	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2.7396 0.0000 Current Rate 21.200 285.23	27.45 1.00 29.4035 28.8243 27.97729 0.0000 15.7983 14.7470 2.6982 12.3990 1.725 2.3299 2.2878 0.0720 Proposed Rate 12.900 29.200 29.200	7.66 0.00 6.79	2.38% 0.00% 2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Bedy In Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CDADA Rate Rider ODADA Rate Rider CUSTON CONTRACT CON	\$/month {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 2.85.23 302.06	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 22.92 22.02 309.25	7.66 0.00 6.79 7.19	2.38% 0.00% 2.38% 2.38%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECUA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider	\$/month \$\(\) \(\text{tm} \)	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2.7960 0.0000 Current Rate 21.200 285.23 302.06 0.000	27.45 1.00 29.4035 28.8243 27.97729 0.0000 15.7983 14.7470 2.6982 12.3990 1.725 2.3299 2.2878 0.0720 Proposed Rate 12.00 292.02 309.25 0.000	7.66 0.00 6.79 7.19 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0!
Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider MTVA. Rate Rider ORDA. Rate Rider ORDA. Rate Rider ORDA. Rate Rider WTVA. Rate Rider First 100 m3 Next 400 m3 GT 500m3	\$/month	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 2.85.23 302.06 0.0000 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 12.00 292.02 302.25 0.000 0.000	7.66 0.00 6.79 7.19 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0!
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Bill 32 Rate Rider CLOCOM GR SUPPLY STORAGE RIDER SILL STORAGE STORAGE SILL STORAGE SILL STORAGE STORAGE SILL STORAGE SILL STORAGE STORAGE SILL STORAGE	\$/month \$\(\text{\text{tm}} \) \$\(\text{tm} \) \$\(26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7960 Current Rate 21.200 285.23 300.06 0.000 326.39	27.45 1.00 29.4035 28.8243 27.97729 0.0000 15.7983 14.7400 2.6982 12.3990 0.1725 2.33299 -2.2878 0.0720 Proposed Rate 23.2938 12.00 292.02 300.25 0.000 0.000	7.66 0.00 6.79 7.19 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Belgin Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 Current Rate 321.72 285.23 302.66 0.000 0.000 326.39 3.04.57	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 29.20 290.25 0.000 0.000 326.39 30.45	7.66 0.00 6.79 7.19 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Arate Rider CLACVA Rate Rider SINDA Rate Rider ORDA Rate Rider SINDA RATER SIND	\$/month \$\(\text{\text{tm}} \) \$\(\text{tm} \) \$\(26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7960 Current Rate 21.200 285.23 300.06 0.000 326.39	27.45 1.00 29.4035 28.8243 27.97729 0.0000 15.7983 14.7400 2.6982 12.3990 0.1725 2.33299 -2.2878 0.0720 Proposed Rate 23.2938 12.00 292.02 300.25 0.000 0.000	7.66 0.00 6.79 7.19 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Belgin Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3 {/m3	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 Current Rate 321.72 285.23 302.66 0.000 0.000 326.39 3.04.57	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 29.20 290.25 0.000 0.000 326.39 30.45	7.66 0.00 6.79 7.19 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00% 0.00%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportazion & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Nate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider DRDA Rate Rider ORDA Rate Rider ORDA Rate Rider Selbery Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.700 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current Rate 21.200 285.23 300.06 0.000 0.000 326.39 30.45 55.74	27.45 1.00 29.4035 28.8243 27.9779 0.0000 15.7983 1.4780 2.6982 12.3990 0.1725 2.31299 -2.2878 -0.0720 Proposed Rate 12.00 0.00 0.00 0.00 0.00 326.39 3.045 5.5,74	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00%
Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Babley In Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ODAD Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Fraderol Carbon Charge Transportation & Storage Charge Fraderol Carbon Charge Total Delivery	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2urrent Rate 321.72 285.23 302.06 0.000 326.39 30.45 55.74 25.5,84	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.12.300 292.02 309.25 0.00 0.00 326.39 30.45 55.74 255.88	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 1.36%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECXV Arate Rider CLACVA Rate Rider SINDA Rate Rider ORDA Gr 500m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Total Delivery Total Delivery Rate Riders	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current Rese 32.7.72 1.0.00 285.23 300.06 0.000 0.000 326.39 30.45 55.74 255.98	27.45 1.00 29.4035 28.8243 27.9772 20.0000 15.7983 14.7400 2.6592 12.35900 0.1725 2.3299 -2.2878 -0.0720 Proposed faile 22.3293 300.25 0.000 0.000 326.39 30.45 55.74 255.98	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 1.36%
Bill 32 Rate First 100 m3 Noxt 400 m3 G7 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Bable Note Charge Federal Carbon Charge Federal Carbon Charge Federal Carbon Charge Bable Note Charge Federal Carbon Charge FOLVA Rate Rider CALVA Rate Rider CALVA Rate Rider ODAD Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Noxt 400 m3 G7 500m3 G7 500m3 G7 500m3 G7 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delivery Rate Riders	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2urrent Rate 321.72 2.85.23 302.06 0.000 326.39 3.45.55.74 255.98 1.589.57 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 16.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.29.20 309.25 0.00 0.00 326.39 30.45 55.74 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00	2.38% 0.00% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 1.36% Change %
Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider GNDA Rate Rider GNDA Rate Rider GNDA Rate Rider GNDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Trist 100 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.700 28.1542 27.326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 0.000 326.39 30.45 55.74 255.98 1.588.57 Current Rate	27.45 1.00 29.4035 28.8243 27.9779 0.0000 15.7983 14.740 2.6582 12.3590 0.1725 2.3299 -0.0720 Proposed Rate 33.74 3.56.98	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.54	2.38% 0.00% 2.38% 2.38% #DIV/01 #DIV/01 0.00% 0.00% 0.00% 1.36% Change % -9.81%
Bill 32 Rate First 100 m3 Noxt 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Babley In Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ODAD Rate Rider Delivery Customer Bill 32 Rate Bill 32 Rate First 100 m3 Noxt 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider	\$/month \$\(\limits_{max} \) \$	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2urrent Rate 321.72 285.23 302.06 0.000 326.39 30.45 55.74 255.98 1.589.57 Current Rate 33.74 7.10 6.89.88	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.12.90 292.02 309.25 0.00 0.00 326.39 30.45 55.74 255.98 1.611.21	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.54	2.38% 0.00% 2.38% 2.38% #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 1.36% Change % -49.81% -30.22%
Bill 32 Rate First 100 m3 Nost 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider First 100 m3 ORDA Rate Rider Selfort Se	\$/month {ma} {ma} {ma} {ma} {ma} {ma} {ma} {ma}	26.81 1.00 28.700 28.1542 27.326 0.0000 15.7983 1.4740 2.6982 11.3900 Current Rate 321.72 12.00 0.000 326.39 30.45 55.74 255.98 1.589.57 Current Rate 33.74 1.589.57 65.98	27.45 1.00 29.4035 28.8243 27.9772 20.0000 15.7983 14.7400 2.6592 12.35900 0.1725 2.3299 -2.2878 -0.0720 Proposed faile 25.598 30.45 55.74 255.98 1,611.21 Proposed faile 33.74 3.56 48.14 4-47.27	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.54 -20.84 10.39	2.38% 0.00% 2.38% 2.38% MDIV/0! MDIV/0! MDIV/0! 0.00% 0.00% 1.36% Change % 0.00% -49.81% -30.22%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Bollay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider ODADA Rate Rider ODADA Rate Rider Delivery Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider	\$/month \$\(\limits_{max} \) \$	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2urrent Rate 321.72 285.23 302.06 0.000 326.39 30.45 55.74 25.598 1.589.57 Current Rate 33.74 7.10 68.988 -57.65 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.12.300 302.55 0.000 326.39 30.45 55.74 255.98 1.611.21 Proposed Rate 33.344 3.56 48.14 -47.27 0.000	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 21.63 Change's 0.00 -3.54 -20.84 10.39 0.00	2.38% 0.00% 2.38% 2.38% DIV/0! 0.00% 0.00% 0.00% 1.36% Change % 0.00% -9.81% -30.22% #DIV/0!
Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge Rate Riders Delay in Reemen Recovery Rate Rider CCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider ORDA Rate Rider ORDA Rate Rider Bill 32 Rate Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider CCVA Rate Rider Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider CLCVA Rate Rider	\$/month \$\(\limits_{max} \) \$	26.81 1.00 28.700 28.1542 27.326 0.0000 15.7983 1.4740 2.6982 11.3900 Current Rate 321.72 12.00 0.000 326.39 30.45 55.74 255.98 1.589.57 Current Rate 33.74 1.589.57 65.98	27.45 1.00 29.4035 28.8243 27.9772 20.0000 15.7983 14.7400 2.6592 12.35900 0.1725 2.3299 -2.2878 -0.0720 Proposed faile 25.598 30.45 55.74 255.98 1,611.21 Proposed faile 33.74 3.56 48.14 4-47.27	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.54 -20.84 10.39	2.38% 0.00% 2.38% 2.38% MDIV/0! MDIV/0! MDIV/0! 0.00% 0.00% 1.36% Change % 0.00% -49.81% -30.22%
Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Pederal Carbon Charge Bollay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider ODADA Rate Rider ODADA Rate Rider Delivery Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Ugstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider	\$/month \$\(\limits_{max} \) \$	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2urrent Rate 321.72 285.23 302.06 0.000 326.39 30.45 55.74 25.598 1.589.57 Current Rate 33.74 7.10 68.988 -57.65 0.000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.12.300 302.55 0.000 326.39 30.45 55.74 255.98 1.611.21 Proposed Rate 33.344 3.56 48.14 -47.27 0.000	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 21.63 Change's 0.00 -3.54 -20.84 10.39 0.00	2.38% 0.00% 2.38% 2.38% DIV/0! 0.00% 0.00% 0.00% 1.36% Change % 0.00% -9.81% -30.22% #DIV/0!
Bill 32 Rate First 100 m3 Next 400 m3 Gf 550m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Federal Carbon Charge Body in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ODADA Rate Rider Delivery Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider Total Rate Rider Total Rate Rider	\$/month \$\(\limits_{max} \) \$	26.81 1.00 28.700 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 16.330 0.3437 3.3388 -2.7966 0.0000 2urrent Rate 321.72 285.23 302.66 0.000 326.39 30.45 55.74 255.98 1.589.57 Current Rate 33.74 7.10 6.89.88 -5.765 0.000 52.16	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 -2.2878 -0.0720 Proposed Rate 329.38 2.92.02 309.25 0.00 0.00 326.39 30.45 55.74 25.988 1.611.21 Proposed Rate 33.74 3.56 48.14 -47.27 0.00 38.17	7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.54 -20.84 10.39 0.00 (13.99)	2.38% 0.00% 2.38% 2.38% 2.38% 8DIV/01 0.00% 0.00% 0.00% 1.36% Change** 0.00% 0

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 1 Delivery Bill Impact

Rate 1 Delivery Bill Impact					
Customer	\$/month	26.81	27.45		
Bill 32 Rate	\$/month	1.00	1.00		
First 100 m3	¢/m3	28,7200	29.4035		
Next 400 m3	¢/m3	28.1542	28.8243		
GT 500m3	¢/m3	27 3226	27 9729		
Contracted Demand	¢ / contracted m3	0.0000	0.0000		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	¢/m3	1.4740	1.4740		
Transportation & Storage Charge	¢/m3	2.6982	2.6982		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
rederal Carbon Charge	¢/ms	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	1.6330	1.6330		
ECVA Rate Rider	¢/m3	0.3437	0.1725		
CIACVA Rate Rider	¢/m3	3.3388	2.3299		
MTVA Rate Rider	¢/m3	-2.7906	-2.2878		
ORDA Rate Rider	¢/m3	0.0000	-0.0720		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	321.72	329.38	7.66	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
First 100 m3	1,198	344.11	352.30	8.19	2.38%
Next 400 m3	2,475	696.82	713.40	16.58	2.38%
GT 500m3	1,020	278.64	285.27	6.63	2.38%
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Gas Supply	4,693.00	741.41	741.41	0.00	0.00%
Upstream Recovery Charge	4,693.00	69.17	69.17	0.00	0.00%
Transportation & Storage Charge	4,693.00	126.63	126.63	0.00	0.00%
Federal Carbon Charge	4,693.00	581.46	581.46	0.00	0.00%
Total Delivery	4,033.00	3,171.97	3,211.04	39.06	1.23%
Party Pillary	Metric	Current Rate	Proposed Rate	Charact	Channe of
Rate Riders Delay in Revenue Recovery Rate Rider	4.693.00			Change \$	Change % 0.00%
ECVA Rate Rider	4,693.00 4.693.00	76.64 16.13	76.64 8.10	0.00	-49.81%
				-8.03	
CIACVA Rate Rider	4,693.00	156.69	109.34	-47.35	-30.22%
MTVA Rate Rider ORDA Rate Rider	4,693.00 4.693.00	-130.96 0.00	-107.37	23.60	-18.02% #DIV/0!
Total Rate Riders	4,693.00	118.49	-3.38 83.33	-3.38 (35.17)	#DIV/U! -29.68%
	-				
Total Bill Impact		3,290.47	3,294.36	3.90	0.1%
Rate 1 - Small Agricultural	Units				
nate 1 Small Agricultural	Units	Current Rate	Proposed Rate		
-			Proposed Rate		
Customer	\$/month	26.81	27.45		
Customer Bill 32 Rate	\$/month \$/month	26.81 1.00	27.45 1.00		
Customer Bill 32 Rate First 100 m3	\$/month \$/month ¢/m3	26.81 1.00 28.7200	27.45 1.00 29.4035		
Customer Bill 32 Rate	\$/month \$/month \$\epsilon\$ m3 \$\epsilon\$ (m3	26.81 1.00	27.45 1.00		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3	\$/month \$/month \$\(\frac{\pi}{m} \) 3 \$\(\frac{\pi}{m} \) 3 \$\(\frac{\pi}{m} \) 3	26.81 1.00 28.7200 28.1542 27.3226	27.45 1.00 29.4035 28.8243 27.9729		
Customer Bill 32 Rate Flist 100 m3 Next 400 m3 GT 500m3 Contracted Demand	S/month S/month \$\lfootnot \$\lfoo	26.81 1.00 28.7200 28.1542 27.3226 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000		
Customer Bill 32 Rate First 100 m3 Nex 400 m3 GT 500m3 Contracted Demand Gas Supply	\$/month \$/month \$/month \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$ \$\left(ma)\$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983		
Customer Bill 32 Atate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge	\$/month \$/month \$/ma \$\langle /ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month \$/month \$/m3 \$\{\tau^3\} \$\{\tau^3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge	\$/month \$/month \$/ma \$\langle /ma	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740		
Customer Bill 32 Rate First 100 m3 Next 400 m3 Ort 300m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Ridees Delay in Revenue Recovery Rate Rider	\$/month \$/month €/m3 €/m3 €/m3 €/m3 €/m3 €/m3 €/m3 €/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider	\$/month \$/month \$/month \$\left(m3) \\ \$\epsilon m3 \\ \$\epsilo	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3259		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider	\$/month \$/month \$/month \$Clm3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider	\$/month \$/month \$/month \$\left(m3) \\ \$\epsilon m3 \\ \$\epsilo	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3259		
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery	5/month 5/month Clm3 Clm3 Clm3 Clm3 Clm3 Clm3 Clm3 Clm3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7883 1.4740 2.6982 12.3900 0.1725 2.3299 -2.2578 0.0720	Change \$	Change %
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider ORDA Rate Rider	\$/month \$/month \$/month \$Clm3	26.81 1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7883 1.4740 2.6982 12.3990 0.1725 2.3299 -2.2878 0.0720	7.66	2.38%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider CUSTORDA Rate Rider CUSTORDA RATE RIDER USTORDA RATE RIDER CUSTORDA RATE RIDER CUSTORDA RATE RIDER Delivery Customer Bill 32 Rate	\$/month \$/month \$/month \$\displaystyle=\text{cm3} \\ \$\dinox{cm3} \\ \$\displaystyle=\text{cm3} \\ \$\dis	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate	77.45 1.00 19.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878 0.07200	7.66 0.00	2.38% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Interval Country Comment Bill 32 Rate First 100 m3	\$/month \$/month \$/month \$/month \$/min \$/min \$\mathred{C}\text{min} \$	26.81 1.00 28.7200 28.1542 27.3326 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 12.3990 1.6330 0.1725 2.3399 2.2287 0.0720 Proposed Rate 12.00 352.47	7.66 0.00 8.19	2.38% 0.00% 2.38%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider CUSTOMA Rate Rider Unioner Bill 32 Rate First 100 m3 Next 400 m3	5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.27906 0.0000 Current Rate 321.72 12.00 344.28 699.37	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2.878 0.0720 Proposed Rate 329.38 12.00 352.47 716.61	7.66 0.00 8.19 16.64	2.38% 0.00% 2.38% 2.38%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Reter Recovery Rate Rider ECVA Rate Rider CLIACVA Rate Rider CLIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider INTVA Rate Rider ORDA Rate Rider First 100 m3 Next 400 m3	\$/month \$/month \$/month \$/month \$/min \$/min \$\mathred{C}\text{min} \$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 2.7906 0.0000 Current Rate 12.0000 344.28 699.37 28.339	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 12.3990 1.1725 2.3399 2.2287 0.0720 Proposed Rate 12.00 352.47 716.01 290.13	7.66 0.00 8.19 16.64 6.74	2.38% 0.00% 2.38% 2.38% 2.38%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Ustomer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GT 500m3 GT 500m3	\$/month \$/month \$/month \$\\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Bate 321.72 344.28 699.37 283.39 0.00	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878 0.0720 Proposed Rate 329.38 323.47 716.01 290.13 0.002	7.66 0.00 8.19 16.64 6.74 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0!
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Institute Commodity Next 400 m3 GT 500m3 Next 400 m3 GT 500m3 Contracted Demand Commodity	\$/month \$/month \$/month \$/month \$/min \$/mi	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current Rate 12.0000 Current Sate 699.37 28.339 0.000 745.68	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 12.3900 1.1725 2.3399 2.2878 0.0720 Proposed Rate 12.00 352.47 716.01 290.13 0.007 755.68	7.66 0.00 8.19 16.64 6.74 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Ustomer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GT 500m3 GT 500m3	\$/month \$/month \$/month \$\\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon \\ \epsilon \text{ima} \\ \epsilon	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-2.7906 0.0000 Current Bate 321.72 344.28 699.37 283.39 0.00	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878 0.0720 Proposed Rate 329.38 323.47 716.01 290.13 0.002	7.66 0.00 8.19 16.64 6.74 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0!
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Institute Commodity Next 400 m3 GT 500m3 Next 400 m3 GT 500m3 Contracted Demand Commodity	\$/month \$/month \$/month \$/month \$/min \$/mi	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current Rate 12.0000 Current Sate 699.37 28.339 0.000 745.68	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6882 12.3900 1.1725 2.3399 2.2878 0.0720 Proposed Rate 12.00 352.47 716.01 290.13 0.007 755.68	7.66 0.00 8.19 16.64 6.74 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Ustomer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge	\$/morth \$/morth \$/morth \$/morth \$\\ \epsilon \] \$\\ \epsilon \\ \epsilon \] \$\\ \epsilon \	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-27906 0.0000 Current Rate 321.72 28.339 0.00 745.68 69.57	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2.878 0.0720 0.0000 352.47 716.01 290.13 0.00 745.68	7.66 0.00 8.19 16.64 6.74 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Gr 500m3 Gost Supply Upstream Recovery Charge Transportation & Storage Charge Reter Recovery Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Institute Commodity Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge	\$/month \$/month \$/month \$/month \$/month \$/min \$/	26.81 1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 12.3990 0.4437 3.3388 2.7996 0.0000 Current Rate 12.00 344.28 699.37 28.39 0.00 745.68 69.57 27.36	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 21.3980 0.1725 2.3399 2.2278 2.3299 2.2278 2.23299 2.2776 716.01 290.13 0.007 745.68 69.57	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Fraeror Large Transportation & Storage Charge Fraeror Large Transportation & Storage Charge Fraedera Carbon Charge	\$/month \$/month \$/month \$/month \$/month \$/min \$/	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 -2.7906 0.0000 Current Rate 321.72 28.339 0.00 745.68 69.57 127.36	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2.878 0.0720 7.2.678 2.0.020 322.47 716.01 290.13 0.00 745.68 69.57 177.36	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Commodif Commodif Commodif Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Total Delivery	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{\chi_m3}\$ \$\{\chi	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-2.7906 0.0000 Current Bate 321.72 28.339 0.00 745.68 69.57 127.36 584.81 3,188.17	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878 0.0720 Proposed Rate 329.38 322.47 716.01 290.13 0.00 745.68 69.57 127.36 584.81 3,227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLIACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider State Rider ORDA Rate Rider Tortaner Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders	\$/month \$/month \$/month \$/month \$/month \$/min \$\mathred{c}\mathred	26.81 1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6269 2.6269 0.03437 3.3388 2.7906 Current Falle 321.72 12.00 344.28 699.37 28.39 0.000 745.68 69.57 127.36 584.81 3.188.17 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6582 12.3900 1.6330 0.1725 2.3299 2.22878 12.000 352.47 716.01 0.000 745.68 69.57 127.36 584.81 3.27.41 Proposed Rate	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24	2.38% 0.00% 2.38% 2.38% 2.38% mDIV/0! 0.00% 0.00% 0.00% 1.23%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Storage Charge Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delayery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider Total Delayery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider	\$/month \$/month \$/month \$/month \$/month \$/ma \$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6392 2.6390 1.6330 0.3437 3.3388 2.7966 0.0000 Current Rate 321.72 12.00 344.28 699.37 283.39 0.00 745.68 69.57 127.36 584.81 3.188.17 Current Rate	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.22878 0.0720 Proposed Rate 329.38 12.00 0.352.47 716.61 0.000 745.68 69.57 127.36.68 584.81 3,227.41 Proposed Rate 77.08	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.08	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 1.23% Change % -49.81%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Tederal Carbon Charge Total Delivery Rate Rider Delay in Revenue Recovery Rate Rider	\$/morth \$/morth \$/morth \$/morth \$/morth \$/ma \$\{\chi_m3}\$	26.81 1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-27906 0.0000 Current Bate 321.72 12.30 344.28 699.37 283.39 0.00 745.68 69.57 127.36 584.81 3.188.17	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2.878 0.0720 Proposed Rate 329.38 12.3900 352.47 716.01 290.13 0.00 745.68 69.57 177.36 584.81 3,227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00	2.38% 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change %
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 530m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Tederal Carbon Charge Total Delivery Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider	\$/morth \$/morth \$/morth \$/morth \$/morth \$/ma \$\{\chi_m3}\$	26.81 1.00 28.7200 28.1542 27.3256 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2-27906 0.0000 Current Rate 321.72 12.00 344.28 699.37 283.39 0.00 745.68 69.57 127.36 69.57 127.36 584.81 3,188.17	27.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.22878 0.0720 Proposed Rate 329.38 12.00 0.00 352.47 716.01 0.00 745.68 69.57 127.36.6 584.81 3,227.4 Proposed Rate 77.08 8.14 109.97	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.08	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % -30.22%
Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Gos Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Ridder Delay in Revenue Recovery Rate Ridder ECVA Rate Ridder CIACVA Rate Ridder MTVA Rate Ridder ORDA Rate Ridder ORDA Rate Ridder Storage Charge Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Contracte	\$/month \$/month \$/month \$/month \$/month \$/ma \$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.3900 2.4377 3.3388 2.7906 0.0000 Current Rate 321.72 12.00 344.28 699.37 283.39 0.00 745.68 69.57 127.36 5.84.81 3.188.17 Current Rate	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2.878 0.0720 7.2.878 0.0720 7.5.818 329.38 12.3900 352.47 716.01 290.13 0.00 745.68 69.57 177.36 584.81 3,227.41	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 8.08 -47.62 23.73	2.38% 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.23% Change % -49.81% -30.22% -18.02%
Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Tederal Carbon Charge Total Delivery Rate Rider CLACVA Rate Rider CMDA Rate Rider CMDA Rate Rider CMDA Rate Rider CMDA Rate Rider	\$/month \$/month \$/month \$/month \$/month \$/ma \$	26.81 1.00 28.7200 28.1542 27.3226 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.3437 3.3888 2.27906 0.0000 Current Rate 321.72 283.39 0.00 745.68 69.57 127.36 584.81 3.188.17 Current Rate 16.22 17.708	77.45 1.00 29.4035 28.8243 27.9729 0.0000 15.7983 1.4740 2.6982 12.3900 1.6330 0.1725 2.3299 2.2878 0.0720 7.2878 0.0720 7.10.11 200.13 0.00 75.688 69.57 127.36 584.81 3,227.41 Proposed Rate 77.08 8.14 109.97	7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.08 -47.62 23.73 -3.440	2.38% 0.00% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 0.00% 1.23% Change % 0.00% -49.81% -30.22% #DD//01

Rate 6 Delivery Bill Impact

G1.2 Rate 6 Bill Impact

Rate 6 - Medium Commercial	Units	Current Rate	Proposed Rate		
		1			
Customer	\$/month	109.33	111.93		
Sill 32 Rate	\$/month	1.00	1.00		
irst 1000 m3	¢/m3	26.4949	27.1255		
lext 6000 m3	¢/m3	23.8455	24.4130		
T 7000m3	¢/m3	22.6530	23.1921		
Contracted Demand	¢ / contracted m3	-	-		
Sas Supply	€/m3	15.7983	15.7983		
Jpstream Recovery Charge	¢/m3	2.9200	2.9200		
Transportation & Storage Charge	¢/m3	5.6413	5.6413		
ederal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	0.9090	0.9090		
CVA Rate Rider	-	0.2778	0.1903		
IACVA Rate Rider		3.1385	3.1255		
ATVA Rate Rider		- 3,4040	- 3.9827		
DRDA Rate Rider		-	- 0.0966		
	Metric	Comment Bata	Day a seed Date	Charact C	Ch 0/
Delivery	Metric 12	Current Rate	Proposed Rate	Change \$ 31.22	Change % 2.38
Customer Bill 32 Rate	12	1,311.96	1,343.18		0.00
		12.00	12.00	0.00	
irst 1000 m3	9,832	2,604.86	2,666.85	62.00	2.38
lext 6000 m3	17,101	4,077.93	4,174.98	97.05	2.38
T 7000m3	-	0.00	0.00	0.00	#DIV/0!
Contracted Demand	-	0.00	0.00	0.00	#DIV/0!
Sas Supply	26,933.00	4,254.96	4,254.96	0.00	0.00
Jpstream Recovery Charge	26,933.00	786.44	786.44	0.00	0.00
ransportation & Storage Charge	26,933.00	1,519.37	1,519.37	0.00	0.00
ederal Carbon Charge	26,933.00	3,337.00	3,337.00	0.00	0.00
otal Delivery	'	17,904.52	18,094.79	190.27	1.06
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
elay in Revenue Recovery Rate Rider	26,933.00	244.82	244.82	0.00	0.00
CVA Rate Rider	26,933.00	74.82	51.25	-23.57	-31.50
IACVA Rate Rider	26,933.00	845.29	841.78	-3.51	-0.42
ATVA Rate Rider	26,933.00	-916.80	-1,072.66	-155.86	17.00
DRDA Rate Rider	26,933.00	0.00	-26.02	-26.02	#DIV/0!
otal Rate Riders	20,333.00	248.13	39.17	- 208.96	-84.21
Total Bill Impact		10 152 65	19 122 06	19.60	0.10
Total Bill Impact	•	18,152.65	18,133.96	- 18.69	-0.105
	Hoite			- 18.69	-0.105
Total Bill Impact Rate 6 - Large Commercial	Units	18,152.65 Current Rate	18,133.96 Proposed Rate	- 18.69	-0.10
	Units \$/month			- 18.69	-0.10
Rate 6 - Large Commercial		Current Rate	Proposed Rate	- 18.69	-0.10
kate 6 - Large Commercial Lustomer 3II 32 Rate	\$/month \$/month	Current Rate 109.33 1.00	Proposed Rate 111.93 1.00	- 18.69	-0.10
Rate 6 - Large Commercial Customer	\$/month	Current Rate	Proposed Rate	- 18.69	-0.10
date 6 - Large Commercial Customer IIII 32 Rate IIIS 1000 m3 Veck 6000 m3	\$/month \$/month €/m3 €/m3	109.33 1.00 26.4949 23.8455	Proposed Rate 111.93 1.00 27.1255 24.4130	- 18.69	-0.10
Late 6 - Large Commercial Lustomer illi 32 Rate irst 1000 m3 iext 6000 m3 iext 5000 m3	\$/month \$/month ¢/m3 ¢/m3 ¢/m3	109.33 1.00 26.4949 23.8455 22.6530	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921	- 18.69	-0.10
Sate 6 - Large Commercial Lustioner Lustioner lust 2 Sate lust 100 m3 sets 6000 m3 17 7000m3 fornicated Demand	\$/month \$/month \$\(\) /m3 \$\(\) /m3 \$\(\) /m3 \$\(\) / contracted m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000	- 18.69	-0.10
ate 6 - Large Commercial ustomer iii 32 Rate iii 12 Rate iii 1200 m3 iest 6000 m3 ir 7 7000m3 ontracted Demand ais Supply	\$/month \$/month \$/ma \$\(\frac{4}{m} \) \$\(4	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983	- 18.69	-0.10
anto 6 - Large Commercial ust omer III 32 Pate III 32 Pate III 32 Pate II 34	\$/morth \$/moth \$/m3 \$\(\) {/m3} \$\(\) /m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200	- 18.69	-0.10
ante 6-Large Commercial ustomer ill 32 Rate int 100 m3 iest 100 m3 iest 5000 m3 ior 17 700m3 iornarcade Demand is Supply patream Recovery Charge imaporation & Storage Charge	\$/month \$/month \$/m3 \$\langle /m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413	- 18.69	-0.10
ante 6 - Large Commercial ustomer ill 32 Rate int 1000 m3 ert 5000 m3 rt 7000m3 ontracted Demand as Supply platneam Recovery Charge manportation & Stonge Charge ederal Carbon Charge	\$/morth \$/moth \$/m3 \$\(\) {/m3} \$\(\) /m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200	- 18.69	-0.10
anto 6 - Large Commercial ustomer III 32 Pate III 32 P	S/month S/month C/mS C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900	- 18.69	-0.10
ante 6-Large Commercial ustomer iii 32 Rate iii 32 Rate iii 120 m3 ieet 0000 m3 ir 7 7000m3 ir 7 7000m3 ir 3 supply patream Recover Charge manoportation 85 storage Charge ederal Carbon Charge kate Riders kate Riders	\$/month \$/month \$/month \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900	- 18.69	-0.10
anto 6 - Large Commercial ustomer III 32 Fate III 32 Fate III 32 Fate III 32 Fate III 34	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 0.9090 0.2778	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9090 0.1903	- 18.69	-0.10
ate 6-Large Commerciali uutomer ill 32 Rate ill 32 Rat	\$/month \$/month \$/month \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$ \$\left(m3)\$	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.9090 0.2778	Proposed Rate 111.93 1.00 27.1255 24.4130 0.0000 15.7883 2.9200 5.6413 12.3900 0.9900 0.1903 3.1255	- 18.69	-0.10
ate 6 - Large Commercial ustomer II 32 Rule rst 1000 m3 ext 5000 m	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 0.96413 12.3900 0.2778 3.1385 3.4040	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1903 3.1255 3.9827 3.9827	- 18.69	-0.10
ate 6-Large Commercial stomer I 32 Rate rst 1000 m3 ext 5000 m3 ex	S/month S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3	109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0066	- 18.69	-0.10
arts 6-Large Commercial) ustomer III 32 Pate Urst 1,000 m3 ext 6000 m3 T700m3 ontracted Demand as Supply patream Recovery Charge mansportation as Stonge Charge ederal Carbon Charge tate Riders CVA Rate Rider CVA Rate Rider TVA Rate Rider TVA Rate Rider TVA Rate Rider FVA Rate	\$/month \$/month \$/month \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{m_5} \$\{	Current Rate 109.33 1.00 26.4949 28.8455 26.6530 0.0000 15.783 2.9200 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9000 5.6413 12.3900 0.9090 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate	Change \$	Change %
ate 6 - Large Commercial ustomer III 32 Faire III 32 Fair	S/month S/month S/month S/min	Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 0.778 3.1385 -3.4040 0.0000 Current Rate 1,311.96	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -3.9827 -0.0966	Change 5 31.22	Change % 2.38
ustomer III 32 rate set 3000 m3 set 5000 m3 rotracted Demand sas Supply potream Recovery Charge mansportation & Stonge Charge deteral Carbon Charge state Riders CVA Rate Rider CVA Rate Rider CVA Rate Rider STON Rate Rider	\$/month \$/month \$/month \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{	Current Rate 109.33 1,000 26,4949 23,8455 2,6530 0,0000 15,7983 2,9000 5,5443 2,3900 0,2778 3,1385 3,3494 0,00000 Current Rate 1,311.96	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.9990 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 1,343.18	Change 5 31.22 0.00	Change % 2.38 0.000
ate 6 - Large Commercial ustomer III 32 Faite rist 1000 m3 etct 5000	S/month S/month S/month S/month S/month S/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1.311.96 12.00 3.10.396	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 12.431.8 12.431.8	Change 5 31.22 0.00 73.87	Change % 2.38 0.00 2.38
arts 6-Large Commercial) ustomer III 32 Pate Urst 1,000 m3 ext 6000 m3 T700m3 ortexted Demand as 5upply patream Recovery Charge mansportation & Stonge Charge defear Lachon Charge tate Riders CVA Rate Rider CVA Rate Rider CVA Rate Rider TVA Rate Rider RICAV Bate Rider RICAV Bate Rider III 32 Rate selvery ustomer III 32 Rate III 33 Rate III 34 Rate III 35 Rate III 35 Rate III 36 Rate III 36 Rate III 37 Rate III 38 Rate III 3	\$/month \$/month \$/month \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{	Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.5413 22.3500 0.0000 0.2778 3.1385 -3.4040 0.0000 Current Rate 1311.96 12.00 3.103.96	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9000 5.6413 12.3900 0.9090 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 1,343.18 12.00 3.177.84	Change 5 31.22 0.00 73.87 231.51	Change % 2.38 0.000 2.36 2.38
ate 6 - Large Commercial ustomer III 32 Rote rist 1000 m3 ext 5000 m3 ext 500	S/month S/month S/month S/month S/month S/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9200 2.778 3.1385 3.4040 0.0000 Current Rate 1.31196 12.00 3.103.96 9.777.23	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0966 Proposed Rate 12.200 3.177.84 9.958.74 5.373.23	Change 5 31.22 0.00 73.87 231.51 124.96	Change % 2.38
ate 6 - Large Commercial ustomer III 32 Rote rist 1000 m3 ext 5000 m3 ext 500	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{	Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 15.7983 2.9200 5.5413 22.3500 0.0000 0.2778 3.1385 -3.4040 0.0000 Current Rate 1311.96 12.00 3.103.96	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9000 5.6413 12.3900 0.9090 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 1,343.18 12.00 3.177.84	Change 5 31.22 0.00 73.87 231.51	Change % 2.38 0.00 2.38 2.38
alra 6 - Large Commercial ustioner III 32 rate rst 1000 m3 est 6000 m3 est 6000 m3 est 6000 m3 est 7 7000m3 notracted Demand si Supply puteram Recovery Charge emporates na Sunage Charge eleral Carbon Charge ate Riders CVA Rate Rider CVA Rate Rider CVA Rate Rider TVA Rate Rider Elevery ustomer 113 2 rate est 1000 m3 113 2 rate est 5000 m3 est 6000 m3 es	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9200 2.778 3.1385 3.4040 0.0000 Current Rate 1.31196 12.00 3.103.96 9.777.23	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0966 Proposed Rate 12.200 3.177.84 9.958.74 5.373.23	Change 5 31.22 0.00 73.87 231.51 124.96	Change % 2.38 0.00 2.38 2.38 2.38 iDIV/01
ate 6 - Large Commercial ustomer III 32 Rate rst 1000 m3 ext 5000	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{m_3} \$\{m_3} \$\{m_3} \$\{/\constructed m_3} \$\{m_3} \$\{	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9000 5.6413 12.3900 0.2778 3.1385 3.4040 0.0000 Current Rate 1.311.96 12.00 3.103.96 9.777.23 5.550.32	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0966 Proposed Rate 1,243.18 1,243.18 1,253.17.84 9,958.74 5,172.23 0.000	Change 5 31.22 0.00 73.87 231.51 124.96 0.00	Change % 2.38 0.000 0.000 2.38 2.38 2.38 #IDIV/0! 0.000
ate 6 - Large Commercial Using Terminal State Using Terminal State Using Tool On 3 Her 1500	\$/month \$/month \$/month \$/month \$/min	Current Rate 109.33 1.00 26.4949 28.8455 22.8455 22.8530 0.0000 15.7983 2.9500 0.7778 3.1385 -3.4040 0.0000 0.0000 Current Rate 1.311.96 1.20.00 3.101.96 9.7727.33 5.590.28	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.1993 3.1125 -1.98127 -0.0966 Proposed Rate 1.431.18 1.200 3.177.84 9.958.74 5.375.23 0.006	Change 5 31.22 0.00 73.87 231.51 124.96 0.00	Change % 2.38 0.00 2.38 2.38 WDIV/0I 0.00
ate 6 - Large Commercials ustomer III 32 Parke irst 1000 m3 ext 6000 m3 int 70000m3 int 7000m3 int 7000m3 int 1000 m3 int 100	\$/month \$/month \$/month \$/month \$/month \$/min \$\{\mathref{c}\mathref{ma}\}	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9200 2.778 3.1385 3.43040 0.0000 Current Rate 1.2100 3.103.96 9.777.23 5.550.28 0.000 11.955.94 2.210.00	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 1.243.18 1.243.18 1.243.18 1.255 3.9827 0.000 3.177.84 9.958.74 5.175.23 0.000 1.1556.94 2.210.000 4.266.62	Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00	Change % 2.38 0.000 2.38 2.38 2.38
ante 6-Large Commercial ustomer iii 32 Rate iii 32 Rate iii 120 m3 ieet 0000 m3 ir 7 7000m3 ir 7 7000m3 ir 3 supply patream Recover Charge manoportation 85 storage Charge ederal Carbon Charge kate Riders kate Riders	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{\text{tm3}}\$ \$\{	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9000 0.0778 3.1185 3.1385 3.1380 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9200 5.6413 12.3900 0.0000 0.1903 3.1155 3.1927 -0.0066 Proposed Rate 1,441.18 9.585.74 5,375.23 0.000 11,565.94 2,210.00	Change 5 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00	Change % 2.38 0.00 2.38 2.38 8/DIV/0! 0.00 0.00
ustomer ustomer ustomer ustomer ustomer is 2 Rate irst 1000 m3 ker 6000 m3 r 7 7000m3 r 7 7000m3 r 7 1000m3 ais Supply ustomer ustomer	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{\text{tm3}}\$ \$\{	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7883 2.9200 5.6413 2.3300 0.2778 3.1385 -4.4640 0.0000 Current Rate 1.31.96 1.20 0.000 1.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9200 5.6413 12.3800 0.9990 0.1903 3.1155 2.9007 2.9006 6.1903 3.175.84 1.436.13 1.200 3.177.84 5.375.23 0.0066 6.0001 1.1965.94 2.120.00 4.266.62 9.377.37 47.680.93	Change 5 31.22 .0.00 73.87 23.51 124.95 .0.00 .0.00 .0.00 .0.00 .0.00 .0.00 .0.00	Change *2.38
ate 6 - Large Commercial ustomer III 32 Rate irst 1000 m3 ext 6500 m3 in 17 7000m3	\$/month \$/month \$/month \$/month \$/ma \$\{m_3} \$	Current Rate 109.33 1.00 26.4949 218.4955 22.6530 0.0000 15.7983 2.9200 2.778 3.1385 3.4040 0.0000 Current Rate 1.311.96 9.777.73 5.152.02 0.00 1.1956.94 2.210.00 4.266.62 9.377.37	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0966 Proposed Rate 1,1343.18 1,250 0.00 3,177.84 9,958.74 5,175.23 0.00 1,1956.94 2,210.00 4,269.62 9,377.37 47.689.93	Change 5 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change 5	Change \$5 2.38 0.000 0.0
Jack 6 - Large Commercial ustomer Jack Zarde rist 1000 m3 ent 6000 m3 m3 met 6000 m3 m4 met 6000 m3 m5 met 6000 m3 m5 met 6000 m3 m5 m5 m6 m3 m5 m6 m6 m3 m5 m6 m6 m3 m5 m6 m6 m3 m5 m6 m6 m6 m3 m5 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m6 m7 m6 m6 m6 m6 m7 m6 m6 m6 m6 m7 m6 m7 m7 m7 m6 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m7 m	\$/morth \$/morth \$/morth \$/morth \$/ma \$\{\max} \\ \$\{\max}\\ \$\\\\ \$\{\max}\\ \$\{\max}\\ \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7883 2.9200 5.6413 2.3300 0.2778 3.1385 -3.4640 0.0000 0.11,956.94 2.12,000 1.0000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.10,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 2.12,000 0.12,956.94 0.12,000 0	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9200 5.6413 12.3800 0.9990 0.1903 3.1155 3.9027 3.125 3.9027 4.7880.93	Change 5 31.22 0.00 73.87 23.51 124.95 0.00 0.00 0.00 0.00 461.56 Change 5	Change *2 .38 .000 .000 .000 .000 .000 .000 .000
ate 6 - Large Commercials ustomer III 32 Rate irst 1000 m3 ext 6500 m3 in 17 7000m3 in 17 7000m	\$/month \$/month \$/month \$/month \$/ma \$\{m_3} \$	Current Rate 109.33 1.00 26.4949 218.8455 22.6530 0.0000 15.7983 2.9200 5.6413 12.3900 0.2778 3.1385 3.4040 0.0000 Current Rate 1.311.96 9.777.73 5.150.73 1.1956.94 2.10.00 4.266.62 9.377.37 4.266.798 4.266.798 4.266.798 4.266.798 4.266.798 4.266.798	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -1.9827 -0.0966 Proposed Rate 1,343.18 1,243.18 1,250 0.00 3,177.84 9,958.74 5,175.23 0.00 1,1956.94 2,210.00 4,269.62 9,377.37 47.680.93	Change 5 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change 5 0.00 66.22	Chings 20 2.38 2.38 2.38 2.38 2.38 2.38 2.38 2.38
ate 6 - Large Commercial ustomer III 32 Rate irst 1000 m3 ext 6000 m3 ext 6000 m3 ext 6000 m3 ext 7000m3 ext	\$/morth \$/morth \$/morth \$/morth \$/morth \$/ma \$\{\text{tm}3}\$ \$	Current Rate 109.33 1.00 26.4949 218.8455 22.6530 0.0000 15.7983 2.9000 5.6413 12.3900 0.2778 3.1855 3.4.4040 1.200 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7883 2.9200 5.6413 12.3900 0.1903 3.1125 -0.0966 Proposed Rate 1,245.18 11.00 3.177.84 3.958.74 5.378.23 0.00 11.956.94 2.210.00 4.266.62 9.377.37 47.680.93	Change 5 31.27 0.00 73.87 23.151 23.151 23.152 0.00 0.00 0.00 0.00 461.56 Change 5 0.00 462 9.88	Change ** 2.38 2.38 2.38 2.39 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
ate 6 - Large Commercials ustomer III 32 Rate irst 1000 m3 ext 6500 m3 in 17 7000m3 in 17 7000m	\$/month \$/month \$/month \$/month \$/ma \$\{m_3} \$	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9000 5.6413 12.3900 0.2778 3.1385 3.43040 0.0000 Current Rate 1.200 3.103.96 9.777.23 5.550.28 0.000 11.955.94 2.210.00 4.266.62 9.777.37 4.773.73 4.73.73 4.73.73 4.73.73.74 4.72.75.73 4.72.75.73	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 12.434.18 12.400 3.177.84 9.958.74 5.175.23 0.000 11,556.94 2,210.000 4,266.62 9,377.37 4,568.62 9,377.37 4,568.62	Change \$ 31.22 0.00 73.87 221.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 66.22 9.88 437.99	Change % 238 238 238 248 250 200 200 200 200 200 200 200 200 200
ustomer ustome	\$/morth \$/morth \$/morth \$/morth \$/morth \$/ma \$\{\text{tm}3}\$ \$	Current Rate 109.33 1.00 26.4949 218.4855 22.6530 0.0000 15.7983 2.9000 5.6413 12.3900 0.2778 3.1385 -1.4040 0.0000 Current Rate 3.772, 20.38 3.772, 20.38 4.721, 20.38 4.721, 20.38 4.721, 20.38 4.721, 20.38 4.721, 20.38 4.721, 20.38 4.721, 20.38 6.72	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 0.157983 12.3900 0.1903 3.1155 3.1250 0.0066 Proposed Rate 1,343.18 12.00 11.556,34 2.920,00 11.556,94 2.927,37 47,680.93 Proposed Rate 687.98 144.03 2,265.00 -3,014.31 -73.13	Change 5 31.27 0.00 7.33.57 321.31 10.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Change 2:38 2:38 2:38 2:38 2:38 2:38 2:38 2:38
ate 6 - Large Commercials ustomer III 32 Rate irst 1000 m3 ext 6500 m3 in 17 7000m3 in 17 7000m	\$/month \$/month \$/month \$/month \$/ma \$\{m_3} \$	Current Rate 109.33 1.00 26.4949 21.8455 22.6530 0.0000 15.7983 2.9000 5.6413 12.3900 0.2778 3.1385 3.43040 0.0000 Current Rate 1.200 3.103.96 9.777.23 5.550.28 0.000 11.955.94 2.210.00 4.266.62 9.777.37 4.773.73 4.73.73 4.73.73 4.73.73.74 4.72.75.73 4.72.75.73	Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 15.7983 2.9900 5.6413 12.3900 0.1903 3.1255 -3.9827 -0.0966 Proposed Rate 12.434.18 12.400 3.177.84 9.958.74 5.175.23 0.000 11,556.94 2,210.000 4,266.62 9,377.37 4,568.62 9,377.37 4,568.62	Change \$ 31.22 0.00 73.87 221.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 66.22 9.88 437.99	Change % 238 238 238 248 250 200 200 200 200 200 200 200 200 200

Rate 11 Delivery Bill Impact G1.3 Rate 11 Bill Impact

Rate 11 - Large Seasonal Service Sample Dryer 1	Units	Current Rate	Proposed Rate		
Customer	\$/month	218.66	223.86		
Bill 32 Rate	\$/month	1.00	1.00		
All Volumes	¢/m3	16.4578	16.8495		
Tier 2	¢/m3	16.4578	16.8495		
Tier 3	¢/m3	16.4578	16.8495		
Contracted Demand	¢ / contracted m3	-	-		
Gas Supply	¢/m3	15.7983	15.7983		
Upstream Recovery Charge	¢/m3	0.0352	0.0352		
Transportation & Storage Charge	¢/m3	1.8166	1.8166		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
	4,				
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢/m3	0.5524	0.5524		
ECVA Rate Rider	¢/m3	0.1857	0.1425		
CIACVA Rate Rider	¢/m3	0.6074	0.6051		
MTVA Rate Rider	¢/m3	- 0.6604	- 0.7730		
ORDA Rate Rider	¢/m3	-	- 0.0187		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	2,623.92	2,686.37	62.45	2.389
Bill 32 Rate	12	12.00	12.00	0.00	0.009
All Volumes	101,499	16,704.58	17,102.15	397.57	2.389
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3		0.00	0.00	0.00	#DIV/0!
Contracted Demand		0.00	0.00	0.00	#DIV/0!
Gas Supply	101,499.49	16,035.19	16,035.19	0.00	0.009
Upstream Recovery Charge	101,499.49	35.73	35.73	0.00	0.009
	101,499.49	1 843 84	1 843 84	0.00	0.009
Transportation & Storage Charge				0.00	
Federal Carbon Charge	101,499.49	12,575.79	12,575.79		0.009
Total Delivery		49,831.05	50,291.07	460.02	0.929
Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delay in Revenue Recovery Rate Rider	101,499.49	560.68	560.68	0.00	0.009
ECVA Rate Rider	101,499.49	188.48	144.64	-43.85	-23.269
CIACVA Rate Rider	101,499.49	616.51	614.19	-2.31	-0.389
MTVA Rate Rider	101,499.49	-670.30	-784.59	-114.29	17.059
ORDA Rate Rider	101,499.49	0.00	-18.99	-18.99	#DIV/0!
Total Rate Riders	•	695.37	515.94	- 179.44	-25.80%
Total Bill Impact		50,526.42	50,807.00	280.58	0.56%
Rate 11 - Large Seasonal Service Sample Dryer 2	Units	Current Rate	Proposed Rate		
Customer	\$/month	218.66	223.86		
Customer Bill 32 Rate	\$/month \$/month	218.66 1.00	223.86 1.00		
		1.00 16.4578	1.00 16.8495		
Bill 32 Rate	\$/month	1.00	1.00		
Bill 32 Rate All Volumes	\$/month ¢/m3	1.00 16.4578	1.00 16.8495		
Bill 32 Rate All Volumes Tier 2 Tier 3	\$/month \$\psi/m3\$ \$\psi/m3\$ \$\psi/m3\$	1.00 16.4578 16.4578 16.4578	1.00 16.8495 16.8495 16.8495		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand	\$/month ¢/m3 ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3	1.00 16.4578 16.4578 16.4578 0.0000	1.00 16.8495 16.8495 16.8495 0.0000		
Bill 32 Rate All Volumes Tetz 2 Tier 3 Contracted Demand Gas Supply	\$/month ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3 ¢/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983	1.00 16.8495 16.8495 16.8495 0.0000 15.7983		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge	S/month 《/m3 《/m3 《/m3 《/m3 《/m3 《/m3 《/manased manased	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166	1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge	S/month 《/m3 《/m3 《/m3 《/m3 《/m3 《/m3 《/manased manased	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstram Recovery Charge Transportation & Storage Federal Carbon Charge	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166	1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Rate Riders	\$/month 6/m3 6/m3 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	1.00 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier	S/month £/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CACAVA Rate Rider	S/month E/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1425 0.0051		
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier	S/month E/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1425 0.6051		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CACAVA Rate Rider	S/month E/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1425 0.0051		
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gost Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Lebaly in Revenue Recovery Rate Rider ECAL Rate Rider CIACVA Rate Rider ORDA Rate Rider	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000	1.00 16.8495 16.8495 16.8495 16.8495 0.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6051 0.7730		
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier	S/month E/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074	1.00 16.8495 16.8495 16.8495 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1425 0.6051	Change \$	Change %
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gost Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Lebaly in Revenue Recovery Rate Rider ECAL Rate Rider CIACVA Rate Rider ORDA Rate Rider	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000	1.00 16.8495 16.8495 16.8495 16.8495 0.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6051 0.7730	Change \$ 62.45	
Bill 32 Bate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Beday In Revenue Recovery Rate Rider ECAV Aste Rider CIACVA Rate Rider CIACVA Rat	\$/manth	1.000 16.4578 16.4578 16.4578 16.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 0.0000 Current Rate	1.00 16.8495 16.8495 16.8495 0.0000 15.7883 0.0352 1.8166 12.3990 0.5524 0.1425 0.6051 -0.7730 -0.0187		2.389
Bill 32 Rate All Volumes Tier 2 Tier 2 Tier 3 Contracted Demand Gos Supply Upstream Recovery Charge Upstream Recovery Charge Percent Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delayer Contract Rider University Contract Rider CORDA Rate Rider ORDA Rate Rider	S/month C/m3 C/m3 C/m3 C/contracted m3 C/m3 C/m3	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2,623.92	1.00 16.8495 16.8495 16.8495 0.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 -0.7730 -0.0187	62.45	2.389
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Upstream Recovery Charge Pederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes	\$/manth	1.00 16.4578 16.4578 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2.623.92 12.00 55,681.94	1.00 16.8495 16.8495 16.8495 16.8095 16.7883 0.0052 1.8166 12.3980 0.5524 0.1425 0.6651 0.0730 0.0187 Proposed Rate 2,5868.37 12.00 5,7007.17	62.45 0.00 1,325.23	2.389 0.009 2.389
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CRDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate	\$/manth	1.00 16.4578 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.15166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2,6232 1.200 55,681,94 0.000	1.00 16.8495 16.8495 16.8495 0.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6051 -0.7730 -0.0387 Proposed Rate 2,686.37 12.00 57,007.17 0.007	62.45 0.00 1,325.23 0.00	2.389 0.009 2.389 #DIV/0!
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upbarream Recovery Charge Upbarream Recovery Charge Pedeard Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUACVA Rate Rider CUACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Lier 2 Lier 3 Lier 3 Lier 4 Lier 4 Lier 5 Lier 5 Lier 5 Lier 5 Lier 5 Lier 6 Lier 7 Lier 6 Lier 7 Lier 8 Lier 8 Lier 8 Lier 8 Lier 9 L	\$/manth	1.00 16.4578 16.4578 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2.623.92 12.00 55,681.94	1.00 16.8495 16.8495 16.8495 16.8095 16.7883 0.0052 1.8166 12.3980 0.5524 0.1425 0.6651 0.0730 0.0187 Proposed Rate 2,5868.37 12.00 5,7007.17	62.45 0.00 1,325.23	2.389 0.009 2.389
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Rate Rider CIACVA Rate Rider CIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider Bill 32 Rate Bill 32 Ra	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Rate 2.623.92 12.000 0.000 0.000	1.00 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.7730 0.0007 7roposed fate 2,566.37 12.00 5,7007.17 0.000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0!
Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Pederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider EVAL Nate Rider CACAVA Rate Rider CACAVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Tier 3 Gontracted Demand Gas Supply	\$/month	1.00 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 17.4586 1	1.00 16.8495 16.8495 10.8095 10.0000 15.7983 0.0000 15.7983 0.0052 1.8166 12.3900 0.5524 0.1425 0.6651 0.0739 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009
Bill 32 Rate All Volumes Tier 3 Tier 3 Tier 3 Tontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider DRDA Rate Rider Bill 32 Rate Bill 34	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Rate 2.623.92 1.200 0.00 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.0730 0.0000 1.0000 0.0	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Gasta Supply Upstream Recovery Charge Upstream Recovery Charge Prederal Curbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nates Rider CALCAN Rate Rider CALCAN Rate Rider ORDA Rate Rider Bill 32 Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gast Supply Upstream Recovery Charge Transportation & Storage Charge	\$/month	1.00 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4574 16.6504 17.3900 1	1.00 16.8495 16.8495 16.8495 16.8095 16.8095 16.7883 0.0052 1.8166 12.39800 0.5524 0.1425 0.6651 0.0730 0.001 0.000 0.00	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Rederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider EVA Nate Rider CIACVA Rate Rider CIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider WITMA Stare Rider ORDA Rate Rider ORDA Rate ORDA LIViolumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge	\$/month	1.00 16.4578 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,6232 12.00 0.00 0.000 53,456,64 119,09 6,146,13	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.7330 0.0187 Proposed Nate 2.666.37 12.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.385 0.005 2.385 #DIV/0! #DIV/0! 0.005 0.005 0.005
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Tier 3 Tontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider EVA Rate Rider CIACVA Rate Rider CIACVA Rate Rider CIACVA Rate Rider ORDA Rate ORDA Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge	\$/month	1.00 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.4574 16.6504 17.3900 1	1.00 16.8495 16.8495 16.8495 16.8095 16.8095 16.7883 0.0052 1.8166 12.39800 0.5524 0.1425 0.6651 0.0730 0.001 0.000 0.00	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009 0.009
Bill 32 Rate All Volumes Tier 3 Tier 3 Tier 3 Tier 3 Tourtacted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Tier 3 Tourtacted Federal Carbon Charge Federal Carbon Charge Federal Carbon Charge Fransportation & Storage Charge Federal Carbon Charge Fransportation Reference Federal Carbon Charge Fodel Carbon Charge Fode	\$/month	1.00 16.4578 16.4578 16.4578 16.4578 0.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,6232 12.00 0.00 0.000 53,456,64 119,09 6,146,13	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.0730 0.001 2.568.37 12.00 57,007.17 0.00 0.000 0.000 53,450,64 119.09 6,146.13 4,1912 161,340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009
Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supphy Upstream Recovery Charge Upstream Recovery Charge Fransportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider CALCAN Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supphy Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders	\$/month	1.00 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3990 0.0000 Current Rate 2,623.92 12.00 0.00 0.00 0.00 3,450.64 119.99 6,146.13 41,919.29 15,958.12 Current Rate	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.7330 0.0187 Proposed Nate 2.666.37 12.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68	2.385 0.005 2.385 #DIV/01 #DIV/01 0.005 0.005 0.005 0.005 0.875
Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supphy Upstream Recovery Charge Upstream Recovery Charge Fransportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider CALCAN Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supphy Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders	\$/month	1.00 16.4578 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,6232 12.00 0.00 0.000 53,450,64 119.09 6,146.13 41,912.38	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0352 1.8166 12.3900 0.5524 0.1425 0.6651 0.0730 0.001 2.568.37 12.00 57,007.17 0.00 0.000 0.000 53,450,64 119.09 6,146.13 4,1912 161,340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00	2.385 0.005 2.385 #DIV/01 #DIV/01 0.005 0.005 0.005 0.005 0.875
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 4 Tier 5 Tier 6 Tier 7 Tier	\$/month	1.00 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.5524 0.1857 0.6674 0.1857 0.6674 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000	1.00 16.8495 16.8495 16.8495 16.8495 10.0000 15.7883 0.0052 1.8166 12.3900 0.5524 0.1425 0.6051 0.0730 0.001 0.000 0.00 0.00 0.000 0.000 0.000 11909 6.146.13 41.919.29 16.1340.70	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$	2.385 0.005 2.385 #DIV/01 #DIV/01 0.005 0.005 0.005 0.875 Change %
Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Upstream Recovery Charge Greater Cauton Charge Rederal Cauton Charge Rederal Cauton Charge Rederal Cauton Charge Rate Riders Delay in Revenuer Recovery Rate Rider CALCAVA Rate Rider CALCAVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Tier 3 Tier 3 Tier 3 Tier 4 Tier 3 Tier 4 Tier 5 Tontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenuer Recovery Rate Rider EVA Rate Rider	\$/month	1.00 16.4578 16.4578 10.000 15.7983 0.0352 1.8166 12.3990 0.0524 0.1857 0.6074 -0.6604 12.000 0.000 0.000 0.000 53.450.64 119.09 61.46.13 41.919.29 15.958312 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.00 16.8495 16.8495 16.8495 16.8495 16.8495 16.8095 16.8095 16.8095 17.7983 10.002 17.7983 10.002 17.3900 17.	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68	2.385 0.007 2.385 #DIV/01 #DIV/01 #DIV/01 0.007 0.007 0.007 0.007 -23.265
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 5 Tier 9 Tier	\$/month	1.00 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.05524 0.1857 0.6674 0.66674 0.0000 0.000 0.000 5.568194 0.000 0.000 0.000 1.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.00 16.8495 16.8495 16.8495 16.8495 10.8495 10.8495 10.8495 10.8495 10.8495 11.8466 12.3900 1.57883 1.8466 12.3900 1.0524 0.1425 0.6651 0.0730 0.000 0.000 0.000 0.000 0.000 0.000 0.000 1.345064 119.99 16.1340.170 179.9986884 14.9993 16.1340.79	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.165 -7.71	2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 0.009 0.009 0.879 Change % 0.009 -23.269 -0.389
Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Pederal Carbon Charge Rederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider CALCAN Rate Rider ORDA Rate Rider Bill 32 Rate All Volumes Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider	\$/month	1.00 16.4578 16.4578 10.64578 10.0000 15.7983 0.0352 1.8166 12.39900 0.0000 Current Rate 2,623.92 12.00 0.00 0.00 53.450.64 119.99 6,146.13 41.919.29 15.9583.02 Current Rate 1.588.95 0.2 Current Rate 1.588.95 0.3 Current Rate	1.00 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.945 16.945 16.945 17.983 10.052 1.8166 12.3900 15.7983 18.666 12.3900 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.00	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.16 -7.71 -380.96	2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009 0.879 Change % 0.009 -23.269 -0.389
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 4 Tier 5 Tier 7 Tier 5 Tier 7 Tier 8 Tier 9 Tier	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7863 0.0352 1.8166 12.3900 0.05524 0.05674 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0	1.00 16.8495 16.8495 16.8495 16.8495 10.8495 10.8495 10.8495 1.8166 12.3900 1.57883 0.05524 0.1425 0.6651 0.0730 0.0000 0.0000 0.0000 0.0000 0.0000 0.	62 45 0.00 1,325,23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.16 -7.71 -380.96 -63.29	2.389 0.009 2.389 #DIV/O! #DIV/O! #DIV/O! 0.009 0.009 0.009 0.009 -23.269 -0.389 #DIV/O!
Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Pederal Carbon Charge Rederal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider CALCAN Rate Rider ORDA Rate Rider Bill 32 Rate All Volumes Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECAL Nate Rider CALCAN Rate Rider	\$/month	1.00 16.4578 16.4578 10.64578 10.0000 15.7983 0.0352 1.8166 12.39900 0.0000 Current Rate 2,623.92 12.00 0.00 0.00 53.450.64 119.99 6,146.13 41.919.29 15.9583.02 Current Rate 1.588.95 0.2 Current Rate 1.588.95 0.3 Current Rate	1.00 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.945 16.945 16.945 17.983 10.052 1.8166 12.3900 15.7983 18.666 12.3900 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.0000 10.00	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.16 -7.71 -380.96	2.389 0.009 2.389 #DIV/O! #DIV/O! #DIV/O! 0.009 0.009 0.009 0.009 -23.269 -0.389 #DIV/O!
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 4 Tier 5 Tier 7 Tier 5 Tier 7 Tier 7 Tier 7 Tier 7 Tier 8 Tier 9 Tier	\$/month	1.00 16.4578 16.4578 10.0000 15.7983 0.0352 1.8166 12.3900 0.05524 0.05674 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.00 16.8495 16.8495 16.8495 16.8495 16.8495 10.8295 10.8295 1.8166 12.39900 1.57883 0.05524 0.1425 0.6651 0.0730 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.000	62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.16 -7.71 -380.96 -63.29 -598.12	2.38% 0.00% 2.38% #DIV/01 #DIV/01 #DIV/01 0.00%
Bill 32 Rate All Volumes Tier 2 Tier 3 Tier 4 Tier 5 Tier 7 Tier 5 Tier 7 Tier 8 Tier 9 Tier	\$/month	1.00 16.4578 16.4578 16.4578 0.0000 15.7863 0.0352 1.8166 12.3900 0.05524 0.05674 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0	1.00 16.8495 16.8495 16.8495 16.8495 10.8495 10.8495 10.8495 1.8166 12.3900 1.57883 0.05524 0.1425 0.6651 0.0730 0.0000 0.0000 0.0000 0.0000 0.0000 0.	62 45 0.00 1,325,23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -146.16 -7.71 -380.96 -63.29	2.38% 0.00% 2.38% #DIV/0! #DIV/0! #DIV/0! 0.00% 0.00% 0.00% 0.00% 0.87% Change % 0.00% -23.26% -0.38% 17.05%

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 16 Delivery Bill Impact

G1.4 Rate 16 Bill Impact

Rate 16 - Contracted Demand	Units	Current Rate	Proposed Rate		
Customer	\$/month	1,607.77	1,646.03		
Bill 32 Rate	\$/month	1.00	1.00		
Tier 1	¢/m3	0.0000	0.0000		
Tier 2	¢/m3	0.0000	0.0000		
Tier 3	¢/m3	0.0000	0.0000		
Contracted Demand	¢ / contracted m3	109.6650	112.2750		
Gas Supply	¢/m3	0.0000	0.0000		
Upstream Recovery Charge	¢ / contracted m3	14.2434	14.2434		
Transportation Charge From Dawn	¢ / contracted m3	18.2999	18.2999		
Transportation Charge From Kirkwall	¢ / contracted m3	11.8480	11.8480		
Transportation Charge From Parkway	¢ / contracted m3	11.8480	11.8480		
Federal Carbon Charge	¢/m3	12.3900	12.3900		
Rate Riders					
Delay in Revenue Recovery Rate Rider	¢ / contracted m3	0.0601	0.0601		
ECVA Rate Rider	¢ / contracted m3	-	-		
CIACVA Rate Rider	¢ / contracted m3	4.5311	4.7663		
MTVA Rate Rider	¢ / contracted m3	4.5564	- 5.6311		
ORDA Rate Rider	¢/contracted m3	-	- 0.1473		
Delivery	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	19,293.24	19,752.42	459.18	2.38%
Bill 32 Rate	12	12.00	12.00	0.00	0.00%
Tier 1	-	0.00	0.00	0.00	#DIV/0!
T: 0					
Tier 2	-	0.00	0.00	0.00	#DIV/0!
Tier 3	-	0.00	0.00 0.00	0.00	#DIV/0!
					#DIV/0!
Tier 3	-	0.00	0.00	0.00	#DIV/0!
Tier 3 Contracted Demand	50,000	0.00 657,990.00	0.00 673,650.16	0.00 15,660.16	#DIV/0! 2.38% #DIV/0!
Tier 3 Contracted Demand Gas Supply	- 50,000 0.00	0.00 657,990.00 0.00	0.00 673,650.16 0.00	0.00 15,660.16 0.00	#DIV/0! 2.38% #DIV/0! 0.00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge	- 50,000 0.00 50,000.00	0.00 657,990.00 0.00 85,460.40	0.00 673,650.16 0.00 85,460.40	0.00 15,660.16 0.00 0.00	#DIV/0! 2.38%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn	- 50,000 0.00 50,000.00 50,000.00 0.00	0.00 657,990.00 0.00 85,460.40 109,799.40	0.00 673,650.16 0.00 85,460.40 109,799.40	0.00 15,660.16 0.00 0.00 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall	- 50,000 0.00 50,000.00 50,000.00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00	0.00 15,660.16 0.00 0.00 0.00 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0!
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway	- 50,000 0.00 50,000.00 50,000.00 0.00	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! #DIV/0!
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge	- 50,000 0.00 50,000.00 50,000.00 0.00 0.	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! 0.00% 1.70%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery	- 50,000 0.00 50,000.00 50,000.00 0.00 0.	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 946,895.04	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! 0.00% 1.70%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders	- 50,000 0.00 50,000.00 50,000.00 0.00 0.	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 946,895.04	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 16,119.34	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! 0.00% 1.70%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider	- 50,000 0.00 50,000.00 50,000.00 0.00 0.	0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 0.00 74,340.00 946,895.04 Current Rate 360.60	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 Proposed Rate 360.60	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34 Change \$ 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! #DIV/0! 0.00% 1.70% Change % 0.00% #DIV/0!
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider		0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 74,340.00 946,895.04 Current Rate 360.60 0.00 27,186.60 -27,338.40	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 Proposed Rate 360.60 0.00 28,598.10	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34 Change \$ 0.00 0.00 1,411.50 -6,448.20	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! #DIV/0! 0.00% 1.70% Change % #DIV/0! 5.19% 23.59%
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider MTVA Rate Rider ORDA Rate Rider		0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 74,340.00 946,895.04 Current Rate 360.60 0.00 27,186.60 -27,338.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 Proposed Rate 360.60 0.00 28,598.10 -33,786.60	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34 Change \$ 0.00 0.00 1,411.50 -6,448.20 0.00	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! 0.000% 1.70% Change % 0.00% #DIV/0! 5.19% 23.59% #DIV/0!
Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Charge From Dawn Transportation Charge From Kirkwall Transportation Charge From Parkway Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider MTVA Rate Rider		0.00 657,990.00 0.00 85,460.40 109,799.40 0.00 74,340.00 946,895.04 Current Rate 360.60 0.00 27,186.60 -27,338.40 0.00	0.00 673,650.16 0.00 85,460.40 109,799.40 0.00 74,340.00 963,014.38 Proposed Rate 360.60 0.00 28,598.10	0.00 15,660.16 0.00 0.00 0.00 0.00 0.00 0.00 16,119.34 Change \$ 0.00 0.00 1,411.50 -6,448.20	#DIV/0! 2.38% #DIV/0! 0.00% 0.00% #DIV/0! #DIV/0! #DIV/0! #DIV/0! 5.19% 23.59%

Summary of Bill Impacts

G1.7 Summary of Bill Impacts

Rate Class	S	Fixed Change	Volumetric Change	Rate Riders	Total Change	Total Change %
		(\$/year)	(\$/year)	(\$/year)	(\$/year)	
Rate 1	Existing Residential	\$7.66	\$14.53	(\$16.10)	\$6.09	0.36%
Rate 1	New Residential	\$7.66	\$13.98	(\$13.99)	\$7.64	0.47%
Rate 1	Small Commercial	\$7.66	\$31.41	(\$35.17)	\$3.90	0.12%
Rate 1	Small Agricultural	\$7.66	\$31.58	(\$35.37)	\$3.87	0.12%
Rate 6	Medium Commercial	\$31.22	\$159.05	(\$208.96)	(\$18.69)	-0.10%
Rate 6	Large Commercial	\$31.22	\$430.34	(\$587.22)	(\$125.65)	-0.26%
Rate 11	Sample Dryer 1	\$62.45	\$397.57	(\$179.44)	\$280.58	0.56%
Rate 11	Sample Dryer 2	\$62.45	\$1,325.23	(\$598.12)	\$789.56	0.49%
Rate 16	Contracted Demand	\$459.18	\$15,660.16	(\$5,036.70)	\$11,082.64	1.17%

EPCOR Natural Gas Limited Partnership Responses to OEB Staff Interrogatories EB-2023-0161 October 5, 2023 Page 29

Appendix B – Revised Draft Rate Order

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$28.45	
Delivery Charge		
First 100 m³ per month	29.4035	¢ per m³
Next 400 m³ per month	28.8243	¢ per m³
Over 500 m³ per month	27.9729	¢ per m³
Upstream Charges		
Upstream Recovery charge	1.4740	¢ per m³
Transportation and Storage charge	2.6982	¢ per m³
Rate Rider for Delay in Revenue Recovery - effective for 10 years ending December 31, 2028	1.6330	¢ per m³
ECVA Rate Rider	0.1725	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	2.3299	¢ per m³
- effective for 12 months ending December 31, 2024	(0.00=0)	
MTVA Rate Rider	(2.2878)	¢ per m³
 - effective for 12 months ending December 31, 2024 ORDA Rate Rider - effective for 12 months ending December 31, 2024 	(0.0720)	¢ per m³
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
Gas Supply Charge	15.7983	¢ per m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

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<u>Direct Purchase Delivery</u>

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 6 - Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$112.93	
Delivery Charge		
First 1000 m ³ per month	27.1255	¢ per m³
Next 6000 m³ per month	24.4130	¢ per m³
Over 7000 m³ per month	23.1921	¢ per m³
Upstream Charges		
Upstream Recovery charge	2.9200	¢ per m³
Transportation and Storage charge	5.6413	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.9090	¢ per m³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.1903	¢ per m³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	3.1255	¢ per m³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(3.9827)	¢ per m³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.0966)	¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³
Gas Supply Charge	15.7983	¢ per m³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

<u>Direct Purchase Delivery</u>

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1) Delivery Charge	\$224	.86
All volumes delivered	16.84	195 ¢ per m³
Upstream Charges		
Upstream Recovery charge	0.03	352 ¢ per m³
Transportation and Storage charge	1.81	166 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.55	524 ¢ per m³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.14	125 ¢ per m ³
- effective for 12 months ending December 31, 2024		
CIACVA Rate Rider	0.60	051 ¢ per m ³
- effective for 12 months ending December 31, 2024		
MTVA Rate Rider	(0.77	30) ¢ per m ³
- effective for 12 months ending December 31, 2024		
ORDA Rate Rider	(0.018	87) ¢ per m³
- effective for 12 months ending December 31, 2024		
Federal Carbon Charge (if applicable) (2)	12.39 ø	t per m³
Facility Carbon Charge	0.0011 Ø	t per m³
Gas Supply Charge	15.7983 ¢	t per m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00

%

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun

Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

17.5581 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge

420.4559 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) *(1 + Forecasted UFG)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations,

the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

<u>Direct Purchase Delivery</u>

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

- 1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("Firm") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
- 2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the

EPCOR Natural Gas Limited Partnership Responses to OEB Staff Interrogatories EB-2023-0161 October 5, 2023 Page 37

customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

- 3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at www.uniongas.com.
- 4. The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge (1)	\$1,647.03	
Delivery Charge		
Per m ³ of Contract Demand	112.2750	¢ per m³
Upstream Charges		
Upstream Recovery charge per m³ of Contract Demand	14.2434	¢ per m³
Transportation charge per m ³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m³
Transportation from Kirkwall	11.8480	¢ per m³
Transportation from Parkway	11.8480	¢ per m³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m³
- effective for 10 years ending December 31, 2028		
CIACVA Rate Rider	4.7663	Per m³ of Contract Demand
- effective for 12 months ending December 31, 2024		per month
MTVA Rate Rider	(5.6311)	Per m ³ of Contract Demand
- effective for 12 months ending December 31, 2024		per month
ORDA Rate Rider	(0.1473)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2024		por monur
Federal Carbon Charge (if applicable) (2)	12.39	¢ per m³
Facility Carbon Charge	0.0011	¢ per m³

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32

and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00

%

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

5.4867

¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge

420.5640

¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt

point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) *(1 + Forecasted UFG) *(1 + Fuel Ratio)]

Terms and Conditions of Service

- 1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at www.uniongas.com.
- 2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE T1 – Direct Purchase Contract Rate

Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage 0.00 %

Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

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The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the "T-Service Receipt Contract General Terms and Conditions" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

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EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

	A	В
	Servic	Fee
	e	
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
1)		1.5% / month, 19.56% / year
	Late Payment Charge	(effective rate of 0.04896%
20	Late I ayment charge	`
		compounded daily)
21		
22		
	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral ¹	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

¹ No Charge for Initial Connection