

**LAKELAND POWER
DISTRIBUTION LTD.
2024 IRM APPLICATION
EB-2023-0036**

Rates Effective: May 1, 2024

Submitted: October 10, 2023

LakelandPower



October 10, 2023

Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Nancy Marconi, Registrar
Regarding: EB-2023-0036 2024 IRM Rate Application

Dear Ms. Marconi,

Please find enclosed Lakeland Power Distribution Ltd.'s Application for Electricity and Distribution Rates and Charges effective May 1, 2024.

Lakeland Power Distribution Ltd.'s application will be filed through the Board's web portal at <https://pes.ontarioenergyboard.ca/PivotalUX>, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2024 IRM Rate Generator Model
- 2024 GA Analysis Workform
- 2024 IRM Checklist

Should the board have questions regarding this matter please contact Darren Bechtel at dbechtel@lakelandholding.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "D. Bechtel". The signature is fluid and cursive.

Darren Bechtel, CPA
Chief Financial Officer
Lakeland Holding Ltd.

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3.1.2 Components of the Application Filing

APPLICATION ONTARIO

ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998; S.O. 1998, c.15 (Sched. B);*

AND IN THE MATTER OF *an application by Lakeland Power Distribution Ltd. for an Order or Orders pursuant to section 78 of the Ontario Energy Board Act, 1998 approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters as of May 1, 2024.*

The Applicant is Lakeland Power Distribution Ltd. (LPDL) (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2002-0540. The Applicant distributes electricity to over 14,000 customers within its licensed service territory in the Town of Bracebridge, Town of Huntsville, Town of Parry Sound, Town of Sundridge, Village of Burk’s Falls and Municipality of Magnetawan which is comprised of 85% residential customers while approximately 12% are small business or industrial based.

LPDL is incorporated under the Business Corporation Act on April 12, 2000. The Shareholders of LPDL are the Town of Bracebridge, Town of Huntsville, Town of Parry Sound, Town of Sundridge, Village of Burk’s Falls and Municipality of Magnetawan. The population of area is approximately 50,000 of which LPDL is in the town cores. In addition to residential, small business and industrial customers, the remainder of the utility’s customer base is comprised of Sentinel Lighting, Street Lights, and Unmetered Scattered Load.

LPDL hereby applies to the Ontario Energy Board (the “OEB”) pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the “OEB Act”) for approval of its proposed distribution rates and other charges, effective May 1, 2024 based on a 2024 Incentive Rate Mechanism (IRM) application.

Unless otherwise identified in the Application, LPDL followed Chapter 3 of the OEB’s Filing Requirements for Electricity Distribution Rate Application dated June 15, 2023 (originally issued on November 14, 2006).

This supported application may be amended from time to time, prior to the Board’s final decision on this application.

3.1.2 (1) Manager's Summary

Lakeland Power Distribution Ltd. ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2024 Distribution Rate Adjustments effective May 1, 2024. LPDL applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LPDL has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated June 15, 2024, The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2024 distribution rates and charges, LPDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

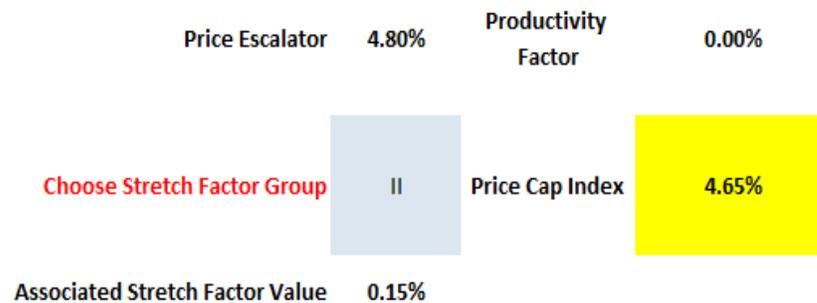
LPDL requests that this application be prepared by way of a written hearing.

In the preparation of this application, LPDL has used the 2024 IRM Rate Generator (Version 1.0) updated July 24, 2023. LPDL is proposing disposition of its 2022 Group 1 variance accounts during this proceeding. The 2024 IRM Rate Generator model was pre-populated with distributor-specific data for LPDL, including the most recent tariff of rates and charges, load, and customer data and Group 1 DVA balances. LPDL confirms that the tariff of rates and charges is accurate, as included in Tab 2 of the model and confirms the accuracy of the pre-populated billing determinants and customer volume, as included in Tab 4 of the model.

Price Cap Adjustment

LPDL selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its fixed and volumetric 2024 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications. LPDL acknowledges that the Price Cap Index of 4.65% is calculated in the Board's Rate Generator model and LPDL's Cohort of Group II. LPDL understands that the model will be updated by OEB Staff with the 2024 price cap parameters once they are available.

2024 Price Cap Parameters



Revenue-to-Cost Ratio Adjustments

The Revenue to Cost ratio adjustments which were approved in LPDL's 2019 Cost of Service application (EB-2018-0050), require no further adjustment.

Residential Rate Design

LPDL confirms that it has not diverged from the Board's model concept or modified the Rate Model. LPDL also confirms that the model is correctly calculating the GA rate rider among all classes.

RTSR Adjustments

An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

Deferral and Variance Accounts

In addition, LPDL has completed Tab 3 – Continuity Schedule and confirms the entries in column BT, representing Group 1 Deferral and Variance Account balances as of December 31, 2022 are accurate. The total claim is a debit balance of \$162,662 and does not exceed the threshold of \$0.001 per kWh however LPDL has elected to dispose of the Group 1 accounts.

Specific Service Charge and Loss Factors

Continuance of Rate Riders and Adders for which the sunset date has not yet been reached and continuance of the Specific Services charges and Loss Factors as approved in LPDL's 2019 Cost of Service Application (EB-2018-0050).

Disposition of LRAMVA

LPDL does not have an LRAMVA claim in this application. There is an amount of \$(169) reported on the RRR however it was a Carrying Charge recording error during 2021 that LPDL has reversed in 2022.

Tax Change

LPDL is not applying for a tax change rate rider.

ICM/Z-Factor

LPDL is not applying for an Incremental Capital Module or a Z-Factor claim.

Status of Board Directives from Previous Board Decisions

Included in LPDL's Decision and Rate Order for its 2023 IRM (EB-2022-0047), LPDL implemented the OEB's directive to dispose its 2017 to 2020 Group 1 deferral and variance account balances on a final basis that were previously approved on an interim basis. Per the OEB's directive in the above file, LPDL agreed with OEB staff's submission that Account 1595 (2019) should not be disposed of as part of that proceeding. OEB staff submitted that this would be eligible for disposition in LPDL's 2024 rate proceeding subject to LPDL's confirmation that the Account 1595 (2019) balance has not changed since December 31, 2021.

LPDL confirms that Account 1595 (2019) has not changed since December 31, 2021 and is requesting approval for final disposition in this application.

3.1.2 (2) Contact Information

The primary day-to-day contact for this application should be:

Darren Bechtel, Chief Financial Officer
Tel: 705-789-5442 extension: 227
Fax: 705-789-3110
Email: dbechtel@lakelandholding.com

The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Lakeland Power Distribution Ltd.
200-395 Centre St. N
Huntsville, Ontario
P1H 2M2

3.1.2 (3) Completed Models and Supplementary Workforms

LPDL's application will be filed through the Board's web portal at <https://pes.ontarioenergyboard.ca/PivotalUX>, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

- 2024 IRM Rate Generator Model issued July 24, 2023
- 2024 GA Analysis Workform issued June 23, 2023
- 2024 IRM Checklist issued July 18, 2023

3.1.2 (4) Current Tariff Sheets

A PDF copy of the current tariff sheet has been provided in Appendix 1 for LPDL's Service Area.

3.1.2 (5) Supporting Documentation

All supporting documentation including relevant past decisions and/or settlement agreements have been cited within the application.

3.1.2 (6) Groups Affected by Application

LPDL attests that the utility, its shareholders, and all its customer classes will be affected by the outcome of this application.

3.1.2 (7) Internet Address

This application and related documents can be viewed on LPDL's website:

www.lakelandpower.on.ca

3.1.2 (8) Accuracy of Billing Determinants

LPDL confirms that the billing determinants used in the pre-populated models are accurate.

3.1.2 (9) PDF Format

LPDL confirms that an electronic copy of the application in searchable/unrestricted PDF format has been filed through the Board's web portal at <https://p-pes.ontarioenergyboard.ca/PivotalUX>

3.1.2 (10) IRM Checklist

The excel version of the completed 2024 IRM checklist is being filed in conjunction with this application.

3.1.2 (11) Certification of Evidence

As CFO of Lakeland Power Distribution Ltd. I certify that, to the best of my knowledge, the evidence filed in LPDL's 2024 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 15, 2023.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

As well, I confirm that the documents filed in support of the herein application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,



Darren Bechtel
Chief Financial Officer
Lakeland Holding Ltd.

3.2 Elements of the Price Cap IR and Annual IR Index Plan

3.2.1 Price Cap Index

Based on the most recent PEG Report, issued on July 18, 2023, the OEB has updated the stretch factor assignments for 2024. LPDL remained in the Stretch Factor Group II with a stretch factor assignment of 0.15%. For the period from 2020 to 2022, LPDL’s average actual benchmarked costs were 17.7% lower than the predicted costs for the period based on the PEG econometric model.

The price cap adjustment as determined in the 2024 IRM Rate Generator Model submitted with this application is based on a Price Cap Index placeholder of 4.65%, which has been used to determine the 2024 Distribution Rates, as follows:

Table 1: Price Cap Parameters



1. Price Escalator of 4.80%
2. Minus a Productivity Factor of 0.0%
3. Minus a Stretch Factor of 0.15% based on LPDL’s current OEB approved Stretch Factor Group II, and
4. The resulting Price Cap Index of 4.65%

LPDL proposes 2024 distribution rate adjustments to monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2024 Rate Generator Model.

Future updates to components of the price cap index calculation, to be completed by Board Staff as the update becomes available, may impact the final price cap adjustment being applied to the current model.

Proposed distribution rates appear in Proposed Tariff of Rates and Charges – Appendix 2, based on the 4.65% Price Cap Index.

3.2.2 Revenue to Cost Ratios

Revenue to cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs associated with that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2012-0219), dated March 31, 2011.

In LPDL's 2019 Cost of Service Rate Application Decision (EB-2018-0050) LPDL was directed to follow the approach of moving customers whose revenue-to-cost ratios that are above or below the approved ranges, to the lower and upper boundaries of their applicable ranges, after which adjustments will be made to the lowest or highest classes within their ranges as necessary to maintain revenue neutrality. The required adjustments were fully implemented in the 2019 approved rates and no further movement is required.

3.2.3 Rate Design for Residential Electricity

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This was implemented over a period of four years, beginning in 2016.

LPDL's 2019 Cost of Service filing was the last year of LPDL's transition period and, accordingly, 2019 was the final year in which LPDL's rates were adjusted upwards by more than the mechanistic adjustment alone.

3.2.4 Retail Transmission Rates

LPDL is charged Ontario Uniform Transmission Rates (“UTR”) by Hydro One Networks, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board proceeding, the UTRS’s effective January 1, 2023 are:

- \$4.6545/kW/mth for Network Service Rate
- \$0.6056/kW/mth for Line Connection Service Rate
- \$2.8924/kW/mth for Transformation Connection Service Rate

LPDL understands that the model will be updated by the OEB staff with the 2024 rates once they are available.

Variance accounts are used to track the timing and rate differences in UTR’s paid and RTSR’s billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012, the Board issued revision 4.0 of *the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the “Guideline”)*. This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates.

The billing determinants used on Tab 10: RTSR Current Rates of the 2024 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor’s specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. LPDL has completed the model and included the 2022 historical RTSR Network and RTSR Connection data on Tab 12: RTSR – Historical Wholesale of the 2024 IRM Rate Generator Model for LPDL. A summary of the current and proposed RTSRs, from the 2024 IRM Rate Generator, are provided in the table below:

Table 2: RTSR Rates to Forecast

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	125,053,362	0	987,922	40.4%	1,003,233	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	64,318,181	0	469,523	19.2%	476,800	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1816		308,241	980,699	40.1%	995,898	3.2309
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	184,805	0	1,349	0.1%	1,370	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2639		97	220	0.0%	223	2.2990
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2384		3,082	6,899	0.3%	7,006	2.2731

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061	125,053,362	0	762,826	40.4%	780,790	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	64,318,181	0	368,182	19.1%	368,664	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4651		308,241	759,844	40.2%	777,739	2.5232
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	184,805	0	1,035	0.1%	1,059	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7528		97	170	0.0%	174	1.7941
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7372		3,082	5,355	0.3%	5,481	1.7781

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080	125,053,362	0	1,003,233	40.4%	1,003,233	0.0080
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	64,318,181	0	476,800	19.2%	476,800	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2309		308,241	995,898	40.1%	995,898	3.2309
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	184,805	0	1,370	0.1%	1,370	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2990		97	223	0.0%	223	2.2990
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2731		3,082	7,006	0.3%	7,006	2.2731

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062	125,053,362	0	780,790	40.4%	780,790	0.0062
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	64,318,181	0	368,664	19.1%	368,664	0.0057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5232		308,241	777,739	40.2%	777,739	2.5232
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	184,805	0	1,059	0.1%	1,059	0.0057
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941		97	174	0.0%	174	1.7941
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7781		3,082	5,481	0.3%	5,481	1.7781

3.2.5 Low Voltage Service Rates

On June 15, 2023, the OEB issued its updated Chapter 3 Filing Requirements which provide embedded or partially embedded distributors the option to update their Low Voltage (LV) service rates.

LPDL is a partially embedded distributor with Hydro One Networks Inc. (HONI) being the host distributor. LPDL is charged as a Sub-Transmission customer based on two Supply Points, Muskoka TS and Parry Sound TS.

LPDL is seeking to update its LV service rates using the calculations embedded in the 2024 IRM model on Tabs 16.1 LV Expense and 16.2 LV Service Rate.

The 2024 projected LV service rates are based on the most recent year of LV Charges, in this case, 2022. LPDL has provided the LV rates and charges that LPDL was charged by HONI in 2022 in Table 3 below.

Table 3: LV Rates & Costs Charged by HONI to LPDL

Hydro One Host Distributor LV Charges	2022 Rates	2022 Charges
LVDS Charges	\$ 1.6888	\$ 205,751
Common ST Lines	\$ 1.6208	\$ 870,301
Rate Riders Vol	\$ 0.0540	\$ 28,996
H1 Mthly Service Charge	\$ 612.9700	\$ 125,046
H1 Meter Charge	\$ 770.0600	\$ 110,889
Rate Riders Fixed	\$ 36.1800	\$ 7,381
		\$ 1,348,363

Table 4 below details the actual LV charges from HONI over the last five-year period of 2018-2022.

Table 4: Historical LV Costs by Charge Type for 2018-2022

Actual LV Costs by Charge Type	2018	2019	2020	2021	2022
LVDS Charges	\$ 201,753	\$ 185,375	\$ 177,379	\$ 192,496	\$ 205,751
Common ST Lines	\$ 630,707	\$ 656,022	\$ 718,667	\$ 762,579	\$ 870,301
Rate Riders Vol	\$ -	\$ 9,245	\$ 41,657	\$ 104,823	\$ 28,996
H1 Mthly Service Charge	\$ 100,480	\$ 105,980	\$ 114,118	\$ 118,918	\$ 125,046
H1 Meter Charge	\$ 119,186	\$ 103,569	\$ 84,627	\$ 105,105	\$ 110,889
Rate Riders Fixed	\$ -	\$ 1,333	\$ 2,666	\$ 489	\$ 7,381
TOTAL LV Charges	\$ 1,052,126	\$ 1,061,525	\$ 1,139,114	\$ 1,284,410	\$ 1,348,363
YOY \$		\$ 9,399	\$ 77,589	\$ 145,296	\$ 63,953
YOY %		1%	7%	13%	5%

The year-over-year (YOY) variances reported in the above table are due to the following factors:

2019 Variance – LV costs increased by \$9.4K due to rate increases that came into effect July 1, 2019 per HONI's OEB-approved rate order EB-2017-0049 offset by a 6% decrease in kW.

2020 Variance – LV costs increased by \$78K due to rate increases that came into effect January 1, 2020 per HONI's OEB-approved rate order EB-2019-0043 offset by a slight 3% decrease in kW. The 2020 rate increases were applicable for the full twelve months in 2020 whereas the rate increases in 2019 were only applicable to the last six months of the year thus contributing to a larger rate variance impact in 2020 over 2019.

2021 Variance – LV costs increased by \$146K due to rate increases that came into effect January 1, 2021 per HONI’s OEB-approved rate order EB-2020-0030 plus a slight 2% increase in kW.

2022 Variance – LV costs increased by \$64K due to rate increases that came into effect January 1, 2022 per HONI’s OEB-approved rate order EB-2021-0032 plus an 8% increase in kW.

In Table 5 below, LPDL has summarized HONI’s 2018-2022 LV rates as approved in the rate orders mentioned above.

Table 5: HONI Approved LV Rates

HONI LV Approved Rates	2018	2019 rate chg July	2020	2021	2022
LVDS Charge kW	\$ 1.5464	1.5464/1.5386	\$ 1.5363	\$ 1.6771	\$ 1.6888
Common ST Lines kW	\$ 1.2052	1.2052/1.4434	\$ 1.4854	\$ 1.5335	\$ 1.6208
Rate Riders Vol				\$ 0.0540	\$ 0.0540
H1 Mthly Service Charge	\$ 492.5500	492.55/546.47	\$ 559.4000	\$ 582.7400	\$ 612.9700
H1 Meter Charge	\$ 764.0100	764.01/571.12	\$ 587.6900	\$ 729.5600	\$ 770.0600
Rate Riders Fixed		\$ 13.0700	\$ 13.0700	\$ 36.1800	\$ 36.1800
Rate Riders Fixed				\$ (15.7000)	
Rate Riders Vol		\$ (0.3542)	\$ (0.3542)	\$ (0.2164)	

LPDL’s projected 2024 LV charges, based on 2022 actual LV charges, are allocated as a proportion of the transmission rate revenues for each rate class as approved in LPDL’s most recent Cost of Service application for 2019 distribution rates (EB-2018-0050). Table 6 below shows the 2022 LV charge allocation to each customer class.

Table 6: IRM Rate Generator Model Tab 16.2: LV Service Rate



Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	40.4%	544384.37	116,621,619	0	125,053,362	0.0047	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	19.1%	257040.89	59,981,517	0	64,318,181	0.0043	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	40.2%	542256.94	125,209,500	308,241	0	0.0000	1.7592
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%	738.55	172,344	0	184,805	0.0043	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.0%	121.40	34,938	97	0	0.0000	1.2509
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.3%	3821.26	1,058,925	3,082	0	0.0000	1.2397
Total		100.0%	1348363.41					

LPDL has provided the current LV services rates and the proposed LV service rates in Table 7 below.

Table 7: LPDL Current and Proposed LV service rates by Class for 2024

Rate Class	Unit	Current LV Rate		Proposed LV Rate	
Residential	kWh	\$	0.0042	\$	0.0047
GS<50	kWh	\$	0.0039	\$	0.0043
GS>50 to 4,999	kW	\$	1.5720	\$	1.7592
Unmetered Scattered Load	kWh	\$	0.0039	\$	0.0043
Sentinel Lighting	kW	\$	1.1176	\$	1.2509
Street Lighting	kW	\$	1.1078	\$	1.2397

Through its 2024 IRM application, LPDL is requesting approval of these proposed LV service rates provided above.

3.2.6 Deferral and Variance Accounts Balance Disposition

Continuity Schedule

Chapter 3 of the Board’s Filing Requirements and the *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provide that under the Price Cap IR, the distributor’s Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2022 to determine if the threshold has been exceeded. LPDL’s total claim of \$162,662 does not exceed the threshold however LPDL has requested to dispose of the Group 1 account balances for a 1 year disposition.

LPDL has completed the Board Staff’s 2024 IRM Rate Generator Tab 3: Continuity Schedule and has projected interest to December 31, 2023 balances. Actual interest has been calculated based on the Board’s prescribed rates. Forecasted interest for the period Jan 1, 2023 to Dec 31, 2023 used the OEB quarterly prescribed interest rates. Forecasted interest for the period Jan 1, 2024 to April 30, 2024 is based upon the Board’s last prescribed rate of 5.49%. Deferral and RSVA balance match the 2022 Audited Financial Statements.

Lakeland confirms that no adjustments have been made to balances previously approved by the OEB on a final basis.

Table 8: Deferral and Variance Account Disposition Balances

Lakeland Power - Deferral and Variance Account Disposition Balances

USoA	LPDL				Disposition?	Variance to RRR
	2022 - Principal	2022 - Interest	Projected Interest	Total		
LV Variance Account	1550	139,626	(320)	9,020	148,326	0
Smart Metering Entity Charge Variance Account	1551	(43,575)	(127)	(2,815)	(46,517)	0
RSVA - Wholesale Market Service Charge5	1580	77,326	1,264	4,995	83,585	(31,247)
Variance WMS – Sub-account CBR Class A5	1580	0	0			0
Variance WMS – Sub-account CBR Class B5	1580	(17,027)	(150)	(1,100)	(18,278)	0
RSVA - Retail Transmission Network Charge	1584	293,692	3,391	18,973	316,056	0
RSVA - Retail Transmission Connection Charge	1586	104,289	1,303	6,737	112,330	0
RSVA - Power4	1588	(167,475)	0	(10,819)	(178,293)	0
RSVA - Global Adjustment4	1589	(87,622)	320	(5,660)	(92,962)	0
Disposition and Recovery/Refund of Regulatory Balances (2018)3	1595	(17)	0	0	(17)	No 0
Disposition and Recovery/Refund of Regulatory Balances (2019)3	1595	(614,084)	464,215	(39,670)	(189,539)	Yes 0
Disposition and Recovery/Refund of Regulatory Balances (2020)3	1595	(87,498)	121,105	(5,652)	27,955	Yes 0
Disposition and Recovery/Refund of Regulatory Balances (2021)3	1595	737,337	(105,918)	47,632	0	No 0
Disposition and Recovery/Refund of Regulatory Balances (2022)3	1596	(166,714)	8,678	(10,770)	0	No 0
Disposition and Recovery/Refund of Regulatory Balances (2023)3	1597	0	0			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		255,880	493,441	16,531	255,625	(1)
Total Group 1 Balance		168,258	493,761	10,869	162,662	(1)

Explanation of Variance Between Proposed Disposition and RRR

There are no variances to explain as the Proposed Disposition matches RRR filed.

3.2.6.1 Wholesale Market Participants

At the time of submission, LPDL has no wholesale market participants.

3.2.6.2 Global Adjustment

LPDL's non-RPP Class B customers are billed using the IESO's Global Adjustment (GA) First (1st) Estimate. The GA variance account 1589 RSVA – Global Adjustment captures the difference between the amounts billed to the non-RPP customers on 1st estimate and the actual amount paid by LPDL to the IESO for non-RPP customers.

LPDL now has seven Class A GA customers with one customer that transitioned from Class B to Class A effective July 1, 2022. LPDL has used the Rate Generator Model to calculate the customer specific GA rate rider. Class A customers are billed their share of the actual GA, charged by the IESO, based on their individual Peak Demand Factor.

GA Workform

In accordance with the filing requirements, LPDL has completed the GA Analysis Workform that has been filed on the OEB's web site in live Microsoft Excel format.

LPDL advises the GA Analysis Workform filed has an Account 1589 variance of -0.1% and Account 1588 variance of -0.7%, both of which are under the +/- 1% threshold.

3.2.6.3 Commodity Accounts 1588 and 1589

LPDL confirms that it follows the OEB's letter dated May 23, 2017 – Guidance on the Disposition of Accounts 1588 and 1589:

- RPP settlement true-up claims are conducted monthly;
- The balances in LPDL's RSVA Power (1588) and Global Adjustment (1589) variance accounts that are requested for disposition reflect RPP settlement amounts pertaining to the period that is being requested for disposition.

LPDL also confirms that it has appropriate controls, processes and systems in place in order to:

- Accurately and on a timely basis calculate RPP transactions and claims to the IESO;
- Provide reasonable assurance of the validity and accuracy of RPP claims;
- Accurately describe the processes conducted to submit RPP claims to the IESO if requested;
- Determine the amount of the settlement claims that pertain to RPP true-up adjustments for the previous fiscal year;

LPDL also confirms that it has implemented the OEB's February 21, 2019 guidance effective from January 1, 2019 and is adhering to the standardized processes for:

- RPP settlement and true-ups;
- Accounting journal entries for commodity pass-through accounts;
- Expected adjustments to commodity pass-through accounts in rate applications;
- Embedded generation settlement with the IESO.

LPDL completed its implementation and review of the 1588/1589 account settlement and reconciliation process in 2022 and found no systemic issues and no material adjustments were required to any historical balances previously disposed of. In LPDL's 2023 Rate Order EB-2022-0047, LPDL confirmed disposition of 2017 to 2020 balances on a final basis that were previously approved on an interim basis.

LPDL confirms the request for disposal of Account 1588 and Account 1589 account balances as of December 31, 2022 be approved on a final basis.

3.2.6.4 Capacity Based Recovery (CBR)

LPDL follows the OEB's Accounting Guidance on CBR issued on July 25, 2016. The variance recorded in Account 1580 – Variances – WMS, sub-account CBR Class B is the difference between the billed WMS revenues of \$0.0004/kWh and the charges from the IESO under Charge Type 1351.

Class A customers are billed their share of the actual Capacity Based Recovery, charged by the IESO under Charge Type 1350, based on their respective Peak Demand Factor.

Lakeland Power Distribution Ltd.'s CFO certifies that the proposed disposition of Account 1580 sub-account CBR Class B is in accordance with the CBR Accounting Guidance and further certifies that LPDL has various processes and procedures to ensure accuracy and completeness of DVAD accounts.

3.2.6.5 Disposition of Account 1595

LPDL confirms that the disposition of residual balances for vintage Account 1595 have only been requested once the disposition balance is a year after the rate rider's sunset date has expired and the balances have been externally audited. LPDL is requesting the disposition of Account 1595 (2019 year) for the amount of \$(189,539) and Account 1595 (2020 year) for the amount of \$27,955.

3.2.7 LRAM Variance Account (LRAMVA)

LPDL is not seeking an LRAMVA claim in this application.

3.2.8 Tax Changes

LPDL has completed the 2024 IRM Rate Generator Model tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2019 Cost of Service Decision (EB-2018-0050). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base year distribution revenue.

LPDL has completed Tab 8: STS – Tax Change and Tab 9: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings of \$30,097 to be allocated across all rate classes accordingly.

3.2.9 Z-Factor Claims

LPDL is not applying for recovery of a Z-Factor claim in this proceeding.

3.2.10 Off-Ramps

LPDL's current distribution rates were rebased and approved by the OEB in 2019 and include an expected (deemed) regulatory return on equity of 8.98%. LPDL's 2022 Achieved ROE was 11.82% which is within the 300 basis-point dead band. LPDL acknowledges that it filed an interrogatory response in EB-2022-0047 that 2022 ROE was forecasted to be 7.99%. The primary reason for this large variance of forecast vs actual is due to current year tax credits recorded by LPDL.

3.3.1 Advanced Capital Module

LPDL is not applying for recovery of an Advanced Capital claim in this proceeding.

3.3.2 Incremental Capital Module

LPDL is not applying for recovery of an Incremental Capital claim in this proceeding.

Bill Impacts

LPDL has included bill impacts for the following classes:

- Residential – RPP and non-RPP – for both 750 kWh and 215 kWh (10% percentile from 2019 COS)
- GS<50 kW – RPP and non-RPP
- GS 50-4999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix 3.

Table 9: Summary of Bill Impacts

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.57	4.2%	\$ 2.55	5.5%	\$ 2.71	4.7%	\$ 2.74	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.20	4.7%	\$ 5.80	6.5%	\$ 6.23	5.3%	\$ 6.31	2.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 25.07	4.5%	\$ 156.60	27.7%	\$ 167.34	14.8%	\$ 189.09	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.27	4.2%	\$ 0.54	5.8%	\$ 0.60	4.6%	\$ 0.61	1.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.20	4.1%	\$ 0.36	6.5%	\$ 0.38	5.8%	\$ 0.39	2.6%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.04	4.0%	\$ 0.08	6.3%	\$ 0.09	5.4%	\$ 0.10	1.8%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.2%	\$ 2.32	5.8%	\$ 2.37	5.5%	\$ 2.68	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.2%	\$ 2.32	5.8%	\$ 2.37	5.5%	\$ 2.68	3.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.2%	\$ 4.20	9.5%	\$ 4.36	7.8%	\$ 4.92	3.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.2%	\$ 8.57	15.7%	\$ 9.00	10.6%	\$ 10.17	2.9%

Appendix 1: Current Tariff Sheet – Lakeland Power

Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0047

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$	(0.08)
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	259.02
Distribution Volumetric Rate	\$/kW	2.9654
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0515)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0223)
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0070)

Lakeland Power Distribution Ltd.
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		EB-2022-0047
Retail Transmission Rate - Network Service Rate	\$/kW	3.1818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.33
Distribution Volumetric Rate	\$/kWh	0.0241
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.20
Distribution Volumetric Rate	\$/kW	21.5483
Low Voltage Service Rate	\$/kW	1.1178
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0194)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0442)
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0900)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2639
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7528

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.29
Distribution Volumetric Rate	\$/kW	10.5120
Low Voltage Service Rate	\$/kW	1.1078
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0035)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.0422)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0208)
Rate Rider for Application of Tax Change (2023) - effective until April 30, 2024	\$/kW	(0.0575)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2384
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7372

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0047

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0047

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	36.05

Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2022-0047

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.88
Monthly Fixed Charge, per retailer	\$	44.87
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.88
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.88)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix 2: Proposed Tariff Sheet – Lakeland Power

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0036

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.61
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$	(0.13)
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0008
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	271.06
Distribution Volumetric Rate	\$/kW	3.1033
Low Voltage Service Rate	\$/kW	1.5720
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3887
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0272)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.0146)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2309
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5232

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.90
Distribution Volumetric Rate	\$/kwh	0.0252
Low Voltage Service Rate	\$/kwh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kwh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kwh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kwh	(0.0001)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kwh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kwh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kwh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kwh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kwh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kwh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.49
Distribution Volumetric Rate	\$/kW	22.5503
Low Voltage Service Rate	\$/kW	1.2509
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0309)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.5732
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kW	(0.2156)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7941

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.40
Distribution Volumetric Rate	\$/kw	11.0008
Low Voltage Service Rate	\$/kw	1.2397
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kwh	(0.0013)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kw	0.3000
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kw	(0.0256)
Rate Rider for Application of Tax Change (2024) - effective until April 30, 2025	\$/kw	(0.1298)
Retail Transmission Rate - Network Service Rate	\$/kw	2.2731
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kw	1.7781

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kwh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kwh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kwh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history/Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0617

Appendix 3: Bill Impacts – Lakeland Power

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.85	1	\$ 37.85	\$ 39.61	1	\$ 39.61	\$ 1.76	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ (0.12)	\$ (0.12)	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.13)	1	\$ (0.13)	\$ (0.07)	116.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.79			\$ 39.36	\$ 1.57	4.15%
Line Losses on Cost of Power	\$ 0.0937	54	\$ 5.08	\$ 0.0937	54	\$ 5.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	750	\$ (0.15)	\$ 0.0006	750	\$ 0.45	\$ 0.60	-400.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0047	750	\$ 3.53	\$ 0.38	11.90%
Smart Meter Entry Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.21			\$ 48.76	\$ 2.55	5.51%
RTSR - Network	\$ 0.0079	804	\$ 6.35	\$ 0.0080	804	\$ 6.43	\$ 0.08	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	804	\$ 4.91	\$ 0.0062	804	\$ 4.99	\$ 0.08	1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.47			\$ 60.18	\$ 2.71	4.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	804	\$ 3.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	804	\$ 0.56	\$ 0.0007	804	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.16			\$ 134.86	\$ 2.71	2.05%
HST	13%		\$ 17.18	13%		\$ 17.53	\$ 0.35	2.05%
Ontario Electricity Rebate	11.7%		\$ (15.46)	11.7%		\$ (15.78)	\$ (0.32)	-
Total Bill on TOU			\$ 133.88			\$ 136.62	\$ 2.74	2.05%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.05	1	\$ 43.05	\$ 45.05	1	\$ 45.05	\$ 2.00	4.65%
Distribution Volumetric Rate	\$ 0.0126	2000	\$ 25.20	\$ 0.0132	2000	\$ 26.40	\$ 1.20	4.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	-\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 68.05			\$ 71.25	\$ 3.20	4.70%
Line Losses on Cost of Power	\$ 0.0937	145	\$ 13.54	\$ 0.0937	145	\$ 13.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0008	2,000	\$ 1.60	\$ 1.80	-900.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0043	2,000	\$ 8.60	\$ 0.80	10.26%
Smart Meter Entry Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.41			\$ 95.21	\$ 5.80	6.49%
RTSR - Network	\$ 0.0073	2,145	\$ 15.66	\$ 0.0074	2,145	\$ 15.87	\$ 0.21	1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	2,145	\$ 12.01	\$ 0.0057	2,145	\$ 12.22	\$ 0.21	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 117.08			\$ 123.31	\$ 6.23	5.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,145	\$ 9.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,145	\$ 1.50	\$ 0.0007	2,145	\$ 1.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 315.82			\$ 322.05	\$ 6.23	1.97%
HST	13%		\$ 41.06	13%		\$ 41.87	\$ 0.81	1.97%
Ontario Electricity Rebate	11.7%		\$ (36.95)	11.7%		\$ (37.68)	\$ (0.73)	-
Total Bill on TOU			\$ 319.93			\$ 326.24	\$ 6.31	1.97%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 259.02	1	\$ 259.02	\$ 271.06	1	\$ 271.06	\$ 12.04	4.65%
Distribution Volumetric Rate	\$ 2.9654	100	\$ 296.54	\$ 3.1033	100	\$ 310.33	\$ 13.79	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0070	100	\$ (0.70)	-\$ 0.0146	100	\$ (1.46)	\$ (0.76)	108.57%
Sub-Total A (excluding pass through)			\$ 554.86			\$ 579.93	\$ 25.07	4.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.0515	100	\$ (5.15)	\$ 0.3887	100	\$ 38.87	\$ 44.02	-854.76%
CBR Class B Rate Riders	-\$ 0.0223	100	\$ (2.23)	-\$ 0.0272	100	\$ (2.72)	\$ (0.49)	21.97%
GA Rate Riders	-\$ 0.0035	40,000	\$ (140.00)	-\$ 0.0013	40,000	\$ (52.00)	\$ 88.00	-62.86%
Low Voltage Service Charge	\$ 1.5720	100	\$ 157.20	\$ 1.5720	100	\$ 157.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.68			\$ 721.28	\$ 156.60	27.73%
RTSR - Network	\$ 3.1816	100	\$ 318.16	\$ 3.2309	100	\$ 323.09	\$ 4.93	1.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4651	100	\$ 246.51	\$ 2.5232	100	\$ 252.32	\$ 5.81	2.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,129.35			\$ 1,296.69	\$ 167.34	14.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	42,892	\$ 193.01	\$ 0.0045	42,892	\$ 193.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	42,892	\$ 30.02	\$ 0.0007	42,892	\$ 30.02	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	42,892	\$ 4,615.18	\$ 0.1076	42,892	\$ 4,615.18	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 5,967.57			\$ 6,134.91	\$ 167.34	2.80%
HST	13%		\$ 775.58	13%		\$ 797.54	\$ 21.75	2.80%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,743.35			\$ 6,932.45	\$ 189.09	2.80%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	271	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.33		\$ -	\$ 12.90		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0241	271	\$ 6.53	\$ 0.0252	271	\$ 6.83	\$ 0.30	4.56%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	271	\$ (0.03)	-\$ 0.0002	271	\$ (0.05)	\$ (0.03)	100.00%
Sub-Total A (excluding pass through)			\$ 6.50			\$ 6.78	\$ 0.27	4.17%
Line Losses on Cost of Power	\$ 0.0937	20	\$ 1.84	\$ 0.0937	20	\$ 1.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	271	\$ (0.03)	\$ 0.0005	271	\$ 0.14	\$ 0.16	-600.00%
CBR Class B Rate Riders	-\$ 0.0001	271	\$ (0.03)	-\$ 0.0001	271	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	271	\$ 1.06	\$ 0.0043	271	\$ 1.17	\$ 0.11	10.26%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	271	\$ -	\$ -	271	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.34			\$ 9.88	\$ 0.54	5.80%
RTSR - Network	\$ 0.0073	291	\$ 2.12	\$ 0.0074	291	\$ 2.15	\$ 0.03	1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	291	\$ 1.63	\$ 0.0057	291	\$ 1.66	\$ 0.03	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.09			\$ 13.69	\$ 0.60	4.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	291	\$ 1.31	\$ 0.0045	291	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	291	\$ 0.20	\$ 0.0007	291	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0740	171	\$ 12.63	\$ 0.0740	171	\$ 12.63	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	49	\$ 4.98	\$ 0.1020	49	\$ 4.98	\$ -	0.00%
TOU - On Peak	\$ 0.1510	51	\$ 7.77	\$ 0.1510	51	\$ 7.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 39.99			\$ 40.59	\$ 0.60	1.50%
HST	13%		\$ 5.20	13%		\$ 5.28	\$ 0.08	1.50%
Ontario Electricity Rebate	11.7%		\$ (4.68)	11.7%		\$ (4.75)	\$ (0.07)	
Total Bill on TOU			\$ 40.51			\$ 41.11	\$ 0.61	1.50%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	81	kWh
Demand	0	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.20		\$ -	\$ 6.49		\$ -	\$ -	
Distribution Volumetric Rate	\$ 21.5483	0.225379	\$ 4.86	\$ 22.5503	0.225378788	\$ 5.08	\$ 0.23	4.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0900	0.225379	\$ (0.02)	-\$ 0.2156	0.225378788	\$ (0.05)	\$ (0.03)	139.56%
Sub-Total A (excluding pass through)			\$ 4.84			\$ 5.03	\$ 0.20	4.08%
Line Losses on Cost of Power	\$ 0.0937	6	\$ 0.55	\$ 0.0937	6	\$ 0.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0442	0	\$ (0.01)	\$ 0.5732	0	\$ 0.13	\$ 0.14	-1396.83%
CBR Class B Rate Riders	-\$ 0.0194	0	\$ (0.00)	-\$ 0.0309	0	\$ (0.01)	\$ (0.00)	59.28%
GA Rate Riders	\$ -	81	\$ -	\$ -	81	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1176	0	\$ 0.25	\$ 1.2509	0	\$ 0.28	\$ 0.03	11.93%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5.62			\$ 5.99	\$ 0.36	6.48%
RTSR - Network	\$ 2.2639	0	\$ 0.51	\$ 2.2990	0	\$ 0.52	\$ 0.01	1.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7528	0	\$ 0.40	\$ 1.7941	0	\$ 0.40	\$ 0.01	2.36%
Sub-Total C - Delivery (including Sub-Total B)			\$ 6.53			\$ 6.91	\$ 0.38	5.84%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	87	\$ 0.39	\$ 0.0045	87	\$ 0.39	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	87	\$ 0.06	\$ 0.0007	87	\$ 0.06	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0740	51	\$ 3.78	\$ 0.0740	51	\$ 3.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	15	\$ 1.49	\$ 0.1020	15	\$ 1.49	\$ -	0.00%
TOU - On Peak	\$ 0.1510	15	\$ 2.32	\$ 0.1510	15	\$ 2.32	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 14.57			\$ 14.95	\$ 0.38	2.62%
HST	13%		\$ 1.89	13%		\$ 1.94	\$ 0.05	2.62%
Ontario Electricity Rebate	11.7%		\$ (1.70)	11.7%		\$ (1.75)	\$ (0.04)	
Total Bill on TOU			\$ 14.76			\$ 15.14	\$ 0.39	2.62%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	34	kWh
Demand	0	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.29		\$ -	\$ 2.40		\$ -	\$ -	
Distribution Volumetric Rate	\$ 10.5120	0.093103	\$ 0.98	\$ 11.0008	0.093102843	\$ 1.02	\$ 0.05	4.65%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0575	0.093103	\$ (0.01)	-\$ 0.1298	0.093102843	\$ (0.01)	\$ (0.01)	125.74%
Sub-Total A (excluding pass through)			\$ 0.97			\$ 1.01	\$ 0.04	3.98%
Line Losses on Cost of Power	\$ 0.0937	2	\$ 0.23	\$ 0.0937	2	\$ 0.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0422	0	\$ (0.00)	\$ 0.3000	0	\$ 0.03	\$ 0.03	-810.90%
CBR Class B Rate Riders	-\$ 0.0208	0	\$ (0.00)	-\$ 0.0256	0	\$ (0.00)	\$ (0.00)	23.08%
GA Rate Riders	\$ -	34	\$ -	\$ -	34	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1078	0	\$ 0.10	\$ 1.2397	0	\$ 0.12	\$ 0.01	11.91%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1.30			\$ 1.38	\$ 0.08	6.34%
RTSR - Network	\$ 2.2384	0	\$ 0.21	\$ 2.2734	0	\$ 0.21	\$ 0.00	1.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7372	0	\$ 0.16	\$ 1.7781	0	\$ 0.17	\$ 0.00	2.35%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1.67			\$ 1.76	\$ 0.09	5.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	36	\$ 0.16	\$ 0.0045	36	\$ 0.16	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	36	\$ 0.03	\$ 0.0007	36	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0740	21	\$ 1.59	\$ 0.0740	21	\$ 1.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	6	\$ 0.62	\$ 0.1020	6	\$ 0.62	\$ -	0.00%
TOU - On Peak	\$ 0.1510	6	\$ 0.98	\$ 0.1510	6	\$ 0.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 5.05			\$ 5.13	\$ 0.09	1.77%
HST	13%		\$ 0.66	13%		\$ 0.67	\$ 0.01	1.77%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 5.70			\$ 5.80	\$ 0.10	1.77%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	215 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.85	1	\$ 37.85	\$ 39.61	1	\$ 39.61	\$ 1.76	4.65%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ (0.12)	\$ (0.12)	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.13)	1	\$ (0.13)	\$ (0.07)	116.67%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.79			\$ 39.36	\$ 1.57	4.15%
Line Losses on Cost of Power	\$ 0.1076	16	\$ 1.67	\$ 0.1076	16	\$ 1.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	215	\$ (0.04)	\$ 0.0006	215	\$ 0.13	\$ 0.17	-400.00%
CBR Class B Rate Riders	-\$ 0.0001	215	\$ (0.02)	-\$ 0.0001	215	\$ (0.02)	\$ -	0.00%
GA Rate Riders	-\$ 0.0035	215	\$ (0.75)	-\$ 0.0013	215	\$ (0.28)	\$ 0.47	-62.86%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0047	215	\$ 1.01	\$ 0.11	11.90%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.97			\$ 42.29	\$ 2.32	5.81%
RTSR - Network	\$ 0.0079	231	\$ 1.82	\$ 0.0080	231	\$ 1.84	\$ 0.02	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	231	\$ 1.41	\$ 0.0062	231	\$ 1.43	\$ 0.02	1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.20			\$ 45.56	\$ 2.37	5.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	231	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	231	\$ 0.16	\$ 0.0007	231	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	215	\$ 23.13	\$ 0.1076	215	\$ 23.13	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 67.53			\$ 69.90	\$ 2.37	3.51%
HST	13%		\$ 8.78	13%		\$ 9.09	\$ 0.31	3.51%
Ontario Electricity Rebate	11.7%		\$ (7.90)	11.7%		\$ (8.18)	\$ (0.28)	-3.51%
Total Bill on Non-RPP Avg. Price			\$ 76.31			\$ 78.98	\$ 2.68	3.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	215 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.85	1	\$ 37.85	\$ 39.61	1	\$ 39.61	\$ 1.76	4.65%
Distribution Volumetric Rate	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
DRP Adjustment	\$ -	215	\$ -	\$ -	215	\$ (0.12)	\$ (0.12)	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.13)	1	\$ (0.13)	\$ (0.07)	116.67%
Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.79			\$ 39.36	\$ 1.57	4.15%
Line Losses on Cost of Power	\$ 0.1076	16	\$ 1.67	\$ 0.1076	16	\$ 1.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	215	\$ (0.04)	\$ 0.0006	215	\$ 0.13	\$ 0.17	-400.00%
CBR Class B Rate Riders	-\$ 0.0001	215	\$ (0.02)	-\$ 0.0001	215	\$ (0.02)	\$ -	0.00%
GA Rate Riders	-\$ 0.0035	215	\$ (0.75)	-\$ 0.0013	215	\$ (0.28)	\$ 0.47	-62.86%
Low Voltage Service Charge	\$ 0.0042	215	\$ 0.90	\$ 0.0047	215	\$ 1.01	\$ 0.11	11.90%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	215	\$ -	\$ -	215	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.97			\$ 42.29	\$ 2.32	5.81%
RTSR - Network	\$ 0.0079	231	\$ 1.82	\$ 0.0080	231	\$ 1.84	\$ 0.02	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	231	\$ 1.41	\$ 0.0062	231	\$ 1.43	\$ 0.02	1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.20			\$ 45.56	\$ 2.37	5.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	231	\$ 1.04	\$ 0.0045	231	\$ 1.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	231	\$ 0.16	\$ 0.0007	231	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	215	\$ 23.13	\$ 0.1076	215	\$ 23.13	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 67.53			\$ 69.90	\$ 2.37	3.51%
HST	13%		\$ 8.78	13%		\$ 9.09	\$ 0.31	3.51%
Ontario Electricity Rebate	11.7%		\$ (7.90)	11.7%		\$ (8.18)	\$ (0.28)	-3.51%
Total Bill on Non-RPP Avg. Price			\$ 76.31			\$ 78.98	\$ 2.68	3.51%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.85	1	\$ 37.85	\$ 39.61	1	\$ 39.61	\$ 1.76	4.65%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment	\$ -	750	\$ -	\$ -	750	\$ (0.12)	\$ (0.12)	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.13)	1	\$ (0.13)	\$ (0.07)	116.67%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.79			\$ 39.36	\$ 1.57	4.15%
Line Losses on Cost of Power	\$ 0.1076	54	\$ 5.83	\$ 0.1076	54	\$ 5.83	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	750	\$ (0.15)	\$ 0.0006	750	\$ 0.45	\$ 0.60	-400.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	-\$ 0.0035	750	\$ (2.63)	-\$ 0.0013	750	\$ (0.98)	\$ 1.65	-62.86%
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0047	750	\$ 3.53	\$ 0.38	11.90%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.34			\$ 48.54	\$ 4.20	9.46%
RTSR - Network	\$ 0.0079	804	\$ 6.35	\$ 0.0080	804	\$ 6.43	\$ 0.08	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	804	\$ 4.91	\$ 0.0062	804	\$ 4.99	\$ 0.08	1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.60			\$ 59.96	\$ 4.36	7.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	804	\$ 3.62	\$ 0.0045	804	\$ 3.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	804	\$ 0.56	\$ 0.0007	804	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 140.49			\$ 144.84	\$ 4.36	3.10%
HST	13%		\$ 18.26	13%		\$ 18.83	\$ 0.57	3.10%
Ontario Electricity Rebate	11.7%		\$ (16.44)	11.7%		\$ (16.95)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 158.75			\$ 163.67	\$ 4.92	3.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0723
Proposed/Approved Loss Factor	1.0723

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.85	1	\$ 37.85	\$ 39.61	1	\$ 39.61	\$ 1.76	4.65%
Distribution Volumetric Rate	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
DRP Adjustment	\$ -	2000	\$ -	\$ -	2000	\$ (0.12)	\$ (0.12)	-
Fixed Rate Riders	\$ (0.06)	1	\$ (0.06)	\$ (0.13)	1	\$ (0.13)	\$ (0.07)	116.67%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.79			\$ 39.36	\$ 1.57	4.15%
Line Losses on Cost of Power	\$ 0.1076	145	\$ 15.56	\$ 0.1076	145	\$ 15.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	\$ 0.0006	2,000	\$ 1.20	\$ 1.60	-400.00%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	-\$ 0.0035	2,000	\$ (7.00)	-\$ 0.0013	2,000	\$ (2.60)	\$ 4.40	-62.86%
Low Voltage Service Charge	\$ 0.0042	2,000	\$ 8.40	\$ 0.0047	2,000	\$ 9.40	\$ 1.00	11.90%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 54.57			\$ 63.14	\$ 8.57	15.70%
RTSR - Network	\$ 0.0079	2,145	\$ 16.94	\$ 0.0080	2,145	\$ 17.16	\$ 0.21	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	2,145	\$ 13.08	\$ 0.0062	2,145	\$ 13.30	\$ 0.21	1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 84.59			\$ 93.59	\$ 9.00	10.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,145	\$ 9.65	\$ 0.0045	2,145	\$ 9.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,145	\$ 1.50	\$ 0.0007	2,145	\$ 1.50	\$ -	0.00%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 310.95			\$ 319.94	\$ 9.00	2.89%
HST	13%		\$ 40.42	13%		\$ 41.59	\$ 1.17	2.89%
Ontario Electricity Rebate	11.7%		\$ (36.38)	11.7%		\$ (37.43)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 351.37			\$ 361.54	\$ 10.17	2.89%