Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P IE4
Attn: Ms. Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2023-0022

Fort Frances Power Corporation is submitting our 2024 Annual Incentive Regulation Index rate application today to meet the Tranche 2 filing deadline of October 11th, 2023.

As per OEB communications March 16, 2020, an electronic copy has been submitted through the Board's Regulatory Electronic Submission System ("RESS").

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers

Marah Trivers

Finance and Regulatory Officer

Att.

Fort Frances Power Corporation



2024

Incentive Regulation Mechanism Rate Application

EB-2023-0022

Submitted October 10, 2023

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application Page 2 of 15 October 10, 2023

EB-2023-0022

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* c.15, (Schedule B);

AND IN THE MATTER OF an Application by Fort Frances Power Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2024.

APPLICATION

APPLICANTS NAME: Fort Frances Power Corporation

APPLICANTS ADDRESS: 320B Portage Avenue,

Fort Frances, Ontario

P9A 3P9

Attention: Joerg Ruppenstein, President & CEO

Phone: 807-274-9291 Fax: 807-274-9375 Email: info@ffpc.ca

Website: **ffpc.ca**

Larry Cousineau, Chairman

Fort Frances Power Corporation

Marah Trivers, Finance & Regulatory Officer

Phone: 807-274-9291

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CERTIFICATION OF EVIDENCE

As President & CEO of Fort Frances Power Corporation, I certify that, to the best of my knowledge,

the evidence filed in Fort Frances Power Corporation's 2024 IRM application is accurate,

consistent and complete. The filing is consistent with the requirements from Chapter 3 of the

Ontario Energy Board's Filing Requirements For Electricity Distribution Rate Applications revised

on June 15, 2023.

Fort Frances Power Corporation has assessed internal controls and processes, and to the best of

my knowledge, has sufficient controls in place to ensure accuracy, consistency and completeness

in the preparation, review, verification, and oversight of any account balances requested for

disposal, including regular monthly/quarterly reviews and annual third-party auditor reviews.

Joerg Ruppenstein

President & CEO

Fort Frances Power Corporation

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October 10, 2023

MANAGER'S SUMMARY

Introduction

Fort Frances Power Corporation ("FFPC") owns and operates the electricity distribution system

located within the municipal boundaries of the Town of Fort Frances.

FFPC filed a complete cost of service application EB-2013-0130 with the Ontario Energy Board

(the "Board") on February 14, 2014, under section 78 of the Ontario Energy Board Act, 1998, S.O.

1998, c. 15, (Schedule B), seeking approval for changes to the rates that FFPC charges for

electricity distribution, to be effective May 1, 2014. On August 14, 2014, the Board issued its

Decision and Order ("the Decision") in regard to FFPC's 2014 cost of service rate application.

This application is FFPC's third Electricity Distribution Rate application under the Board's 4th

Generation Incentive Rate-setting Methodology, Annual IR Index. FFPC is applying for an Order

or Orders approving the proposed distribution rates as set out in Appendix B of this Application

and believes the rates and charges to be just and reasonable pursuant to Section 78 of the OEB

Act.

FFPC has relied on Addendum to Filing Requirements for Electricity Distribution Rate Applications

dated July 15, 2019, Handbook for Utility Rate Applications dated October 13, 2016, The Report

of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the

EDDVAR Report") issued July 31, 2009, the Electricity Distribution Retail Transmission Service

Rates Guideline G-2008-001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") the

"Guidance on Wholesale Market Service Accounting for Capacity Based Demand Response (CBDR)

and new IESO Charge Type 9920", issued March 29, 2016, and the "Guidance on the Disposition

of Accounts 1588 and 1589", issued May 23, 2017 in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for

implementation by the Applicant as of May 1, 2024, FFPC requests that the Board issue an Interim

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application

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Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until

the decided implementation date of the approved 2024 distribution rates.

The Applicant requests that this 4th Generation Annual IR Application be disposed of by way of a

written hearing.

FFPC relied on the Board's 2024 rate model to prepare this submission, which consisted of the

following two Excel-based files:

2024 IRM Rate Generator – posted July 24, 2023

• GA Analysis Work Form – posted June 23, 2023

The rates and other adjustments being applied for and as calculated using the models above

include the following:

• An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario

Energy Board Filing Requirements for Electricity Distribution Rate Applications.

• An adjustment of Retail Transmission Service Rates established in accordance with

Board Guideline G-2008-001 — Electricity Distribution Retail Transmission Service Rates,

Revisions 4.0, issued June 28, 2012, along with subsequent updates to the Uniform

Transmission Rates.

• Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance

with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution

Rate Applications, issued July 20, 2017 and The EDDVAR Report issued July 31, 2009.

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2. Distributor's Profile

Fort Frances Power Corporation (FFPC) is a not-for-profit local distribution company whose sole shareholder is the Corporation of the Town of Fort Frances. FFPC operates under a rate minimization philosophy that balances necessary distribution system maintenance and reinvestment to provide its customers with safe and reliable service at the lowest possible rates. FFPC currently has no debt and operates at a zero percent rate-of-return, in the best interest of its consumers. FFPC may apply for a modest rate-of-return in a future Cost of Service rate application, strictly for the purpose of funding capital reinvestments.

FFPC is unique as its customers, precisely the residents and small businesses of the Town of Fort Frances, are beneficiaries of a historic 1905 Agreement entered into between the Town and the local pulp and paper mill. The 1905 Agreement obligates the mill owner, or more precisely today, the owner of the generation assets on the Rainy River (currently H2O Power LP ("H2O"), to provide to the Town of Fort Frances, in perpetuity, 4,000 horsepower (2.984 Megawatts) at \$14 per horsepower per annum (0.21416 cents per kilowatt hour) "for municipal purposes and for public utilities" [Fort Frances v Boise Cascade Canada Ltd., [1983] 1 SCR 171 at 184].

The 1905 Agreement is filed as a physical bilateral contract with the IESO and represents a financial obligation of H2O. Essentially, for 2.984 Megawatts, which represents approximately 25% of the power purchases of FFPC, H2O pays to the IESO the additional costs of power above 0.21416 cents per kilowatt hour, and the IESO credits FFPC for that amount. FFPC in turn credits its customers who, in effect, pay a blended commodity rate reflecting the benefit of the 1905 Agreement. The annual value of the benefit that customers receive exceeds \$3 million.

The information regarding the historic 1905 agreement is provided to describe FFPC's operating philosophy and should further information be required; please consult FFPC's 2014 Cost of Service rate application EB-2013-0130, Exhibit 1, Executive Summary.

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application Page 8 of 15

October 10, 2023

3. Publication Notice

FFPC is proposing that notices related to this Application appear in the Fort Frances Times

publication. The Fort Frances Times has approximately 2,800 paid newspaper subscriptions

throughout FFPC's licensed service territory.

An on-line newspaper publication is also available at http://www.fftimes.com/.

4. Annual Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual IRM

Adjustment Mechanism, as established by the Board's Rate Generator model. The calculation is

based on the annual percentage change in the inflation factor (currently set at 4.8%) less an X-

Factor comprised of a productivity factor (currently set at 0.0%) and the stretch factor, currently

set at 0.060%. The Annual IRM Adjustment Mechanism is therefore set to 4.2% by default in the

model.

FFPC understands that as the Board determines the final inflation factor, productivity factor and

stretch factor, Board staff will update each distributor's Rate Generator model with the final

parameters during the application review process.

While the price factor adjustment under this application would apply to fixed and volumetric

distribution rates for FFPC, the following rates will not be affected:

Rate Adders

Rate Riders

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application Page 9 of 15 October 10, 2023

- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- microFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Revenue to Cost Ratio Adjustments

FFPC's most recent revenue-to-cost ratios were set as part of the 2014 Cost of Service Rate Application (EB-2013-0130), and no changes are requested.

6. Retail Transmission Service Rates (RTSR)

FFPC used the 2024 RTSR Adjustment Worksheet contained in the 2024 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates that were approved in FFPC's 2023 IRM4 rate application EB-2022-0033.

FFPC understands that the worksheet reflects the most current UTRs approved by the Board (EB-2023-0101 update, issued on June 1, 2023) and that OEB staff will adjust distributor rates once any January 1, 2024, adjustments are determined.

FFPC used the most recent non-loss adjusted billing determinants based on 2022 RRR filing data. Table 2 below features the RTSR billing determinants used in the model.

On Tab 21 Bill Impacts of the 2024 IRM Model, for all rate classes it states, "In the manager's summary, discuss the reasoning for the change in RTSR rates". The main reason for the decrease is the proposed Uniform Transmission Rates.

Table 2: RRR 2.1.5 – Performance Based Regulation (Table 3) for 2022 annual consumption

Rate Class	Metered consumption in kWhs	Metered consumption in kWs
Residential	37,830,099.00	0
General Service < 50 kW	14,466,126.00	0
General Service >= 50 kW	20,328,776.00	48,376
Street Lighting Connections	62,628.00	1,159
Unmetered Scattered Load Connections	432,172.00	0
Total (Auto-Calculated)	73,119,801.00	49,535

Table 3: RTSR Adjusted Billing Determinants

Rate Class	Rate Description	Unit	Rate	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	37,830,099	0
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	37,830,099	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	14,466,126	0
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	14,466,126	0
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0196	20,328,776	48,376
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7197	20,328,776	48,376
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	62,628	0
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	62,628	0
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0314		1,159
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5565		1,159

FFPC included the proposed RTSR rates from FFPC's 2023 RTSR worksheet, which may be updated by the Board, to incorporate UTR adjustments approved for 2023 in Table 3.

Table 4: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Network	Charge	Connection Charges		
	Current	Proposed	Current	Proposed	
Residential	\$0.0108	\$0.0097	\$0.0020	\$0.0018	
GS<50 kW	\$0.0097	\$0.0088	\$0.0018	\$0.0017	
GS 50 to 4,999 kW	\$4.0196	\$3.6284	\$0.7197	\$0.6656	
Unmetered Scattered Load	\$0.0097	\$0.0080	\$0.0018	\$0.0017	
Street Lighting	\$3.0314	\$2.7364	\$0.5565	\$0.5147	

7. Review and Disposition of Group 1 Deferral/Variance Accts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report, provide direction that under 4th Generation IR, the distributor's Group 1 audited account balances are to be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. As of December 31, 2016 Distributors must file Group 1 balances in their application to determine if the threshold has been met.

FFPC completed Board Staff's 2023 IRM Rate Generator – Tab 3: 'Continuity Schedule', the threshold test resulted in a regulatory charge of \$0.0024 per kWh; FFPC's DVA balances meet the disposition threshold, as such, FFPC is requesting to dispose of its Group 1 DVA balances.

FFPC confirms the auto populated billing determinants used in the Rate Generator for allocated DVA account balances to be accurate and in accordance with FFPC's most recent RRR filings.

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application Page 12 of 15 October 10, 2023

Threshold Test

Total Claim (including Account 1568 and 1509)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

\$173,183

\$173,183

\$0.0024

8. Global Adjustment Settlement Process

Section 3.2.5.2 of Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications – 2017 Edition for 2018 Rate Applications states "a distributor must support their GA claims with a description of their settlement process with the IESO or host distributor. This description is only required to be submitted if an aspect of the description has changed since previously filed or has not been previously filed in an application". FFPC notes that no GA settlement process changes were made to those described in its previous IRM Application EB-2016-0071 or IRM Application EB-2017-0041.

Section 3.2.5.2 of the filing requirements state that "Starting for 2018 rate applications, all distributors must complete the GA Analysis Work Form. The new work form will help the OEB assess if the annual balance in Account 1589 is reasonable." FFPC has completed and included the GA Analysis Work Form in Appendix F. FFPC has provided responses to the Board's Appendix A GA Methodology Description Questions on Accounts 1588 and 1589 under Appendix F of this application.

The Board issued new accounting guidance related to Accounts 1588 and 1589 in February 2019. FFPC staff attended the Board's April 1st, 2019, Accounting Guidance on Commodity Variance Accounts Training Session.

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application

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October 10, 2023

During FFPC's 2020 IRM application EB-2019-0036 review process, Board Staff identified

concerns regarding the utility's current IESO market settlement practices. FFPC was directed to

work with Board staff towards a resolution. Throughout 2023 FFPC worked with Board staff to

ensure current settlement practices satisfy accounting and settlement requirements.

FFPC was directed by Board staff to engage the IESO settlement team to explore whether FFPC's

settlement practices satisfy the settlement requirements under Section 11 of O.Reg. 429/4. IESO

responded by stating that "The IESO understands that LDCs have differing billing periods and

practices which is why we've configured our online settlements forms to give LDCs the flexibility

to submit and update their data during several submission windows." FFPC's settlement process

on a one-month time lag basis falls well within the flexible supporting submission windows, and

as such does not pose an issue with IESO market rules. FFPC forwarded IESO's response regarding

FFPC's settlement practices to Board staff, who in turn were satisfied.

In summary, FFPC is of the understanding that Board Staff's concerns with FFPC's settlement

processes have been resolved.

As part of FFPC's application FFPC completed the GA Analysis Workform (Appendix E).

9. **LRAM Variance Account**

FFPC disposed of its LRAM variance account as part of its 2014 Cost of Service Application (EB-

2013-0130) and Incentive Regulation Mechanism Rate Application (EB-2019-0036). FFPC is not

applying for disposition of LRAMVA in this application as the transactions recorded in 2023 have

not been audited. As instructed, the balance has not been included in the Continuity Schedule.

Fort Frances Power Corporation EB-2023-0022 IRM4 Rate Application

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10. Shared Tax Savings

As part of FFPC's 2014 Cost of Service rate rebasing proceeding, the Board approved FFPC's

Corporate Tax Rate to be 0%, to recognize the utility's unique "not-for-profit" operating model.

Accordingly, FFPC does not have a Corporate Tax Expense included as part of its rate base.

The Sharing of Tax Amount (50%) does not apply to FFPC and to this application, and as such the

"STS - Tax Change" and "Shared Tax - Rate Ride" tabs of the rate generator were not completed.

As per the OEB's July 25, 2019, letter, FFPC recorded the impacts of CCA rule changes to Account

1592 - PILs and Tax Variance for the period November 21, 2018 until the effective date of FFPC's

next cost-based rate order. FFPC will bring forward any amounts tracked in this account for

review and disposition during FFPC's next Cost of Service rate application.

11. Incremental Capital Module

FFPC is not applying for incremental capital relief during the IRM term within this application.

12. Z-Factor Claims

FFPC is not applying for Z-Factor cost claims within this application.

13. Specific Service Charge, Allowances and Loss Factors

FFPC is requesting the continuation of current Specific Service Charges, Allowances, and Loss

Factors as previously approved by the Board (EB-2013-0130).

14. MicroFIT Generator Service Charge

FFPC is requesting the continuation of the current monthly service charge of \$4.55 as previously approved by the Board (EB-2019-0036).

15. Current Tariff Sheets

FFPC's current tariff sheets are provided in Appendix A of this application.

16. Proposed Tariff Sheets

FFPC's proposed tariff sheets are provided in Appendix B of this application. FFPC has also submitted an Excel version of Proposed Tariff Sheets along with this submission.

17. Bill Impact Summary

FFPC's Bill Impact calculations are provided in Appendix C.

Table 7: Bill Impacts on Proposed May 1, 2024 rates

Rate Class	Bill Impact	Quantity	Bill Calculation Total		Difference	
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$127.12	\$130.55	\$3.43	2.70%
GS<50 kW	2,000		\$309.23	\$318.38	\$9.15	2.96%
GS 50 to 4,999 kW	31,800	100	\$6,126.92	\$5,274.28	-\$852.64	-13.92%
Unmetered Scattered Load	800		\$429.05	\$444.88	\$15.83	3.69%
Street Lighting	28,100	96	\$6,856.43	\$7,106.37	\$249.93	3.65%

The proposed rates will result in a slight rate increase of 2.70 % to Residential customers, a slight increase of 2.96% to General Service Less than 50 kW customers, an increase of 3.69% to Unmetered Scattered Load customers and an increase of 3.65% for Street Lighting Services. General Service 50 to 4,999kW customers will see a significant decrease of 13.92% due mainly to the net impact of rate riders resulting in a return to customers.

Fort Frances Power Corporation

APPENDIX A

Current Tariff Sheets

SCHEDULE A DECISION AND RATE ORDER FORT FRANCES POWER CORPORATION TARIFF OF RATES AND CHARGES EB-2022-0033

MARCH 23, 2023

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0217 0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	50.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0217 0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	200.18
Distribution Volumetric Rate	\$/kW	3.0200
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	4.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7197

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	44.32
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	4.8436
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW	0.0217 3.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5565
MONTHLY RATES AND CHARGES - Regulatory Component		
Miles Level & Married Comition Date (MMO), and the shorting ODD		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0041 0.0004
· ,	**	

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 4.55

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0470

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365

Fort Frances Power Corporation

APPENDIX B

Proposed Tariff Sheets

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	38.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kWh	(0.0069) 0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0120
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kWh	(0.0068) 0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 208.59
Distribution Volumetric Rate \$ \$/kW 3.1468

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2023-0022
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0068)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.7519
Retail Transmission Rate - Network Service Rate	\$/kW	3.6284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6656
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	46.18
Distribution Volumetric Rate	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

\$

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.96
Distribution Volumetric Rate	\$/kW	5.0470
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kW	(0.0068) 1.5182
Retail Transmission Rate - Network Service Rate	\$/kW	2.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5147
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	•	
Service Charge	\$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

11. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		EB-2023-0022
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

Retail Service Charges refer to services provided by a distributor to retailers or customers related electricity.	to the supply	of competitive
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

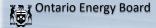
Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365

Fort Frances Power Corporation

APPENDIX C

Bill Impacts



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1.047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			6
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	2,000			
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				

Table 2

DATE OF ACCES / CATECODIES	-			Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.56	4.2%	\$ 4.41	10.8%	\$ 3.39	6.7%	\$ 3.43	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.12	4.2%	\$ 11.12	13.4%	\$ 9.03	8.5%	\$ 9.14	3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 21.09	4.2%	\$ (710.02)	-59.6%	\$ (754.55)	-45.3%	\$ (852.64)	-13.9%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 11.48	4.2%	\$ 14.84	5.3%	\$ 14.00	4.9%	\$ 15.82	3.7%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 107.77	4.2%	\$ 253.51	10.0%	\$ 221.18	7.7%	\$ 249.93	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.56	4.2%	\$ (17.04)	-29.6%	\$ (18.06)	-26.7%	\$ (20.41)	-11.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.12	4.2%	\$ (45.88)	-36.0%	\$ (47.97)	-31.7%	\$ (54.21)	-12.7%
									1

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0470 Consumption Demand Current Loss Factor 1.0470 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed			lm	pact
	Ra		Volume		Charge		Rate	Volume	Charge			
		\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	37.13		\$	37.13	\$	38.69		\$ 38.69	\$	1.56	4.20%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$	37.13				\$ 38.69	\$	1.56	4.20%
Line Losses on Cost of Power	\$	0.0937	35	\$	3.30	\$	0.0937	35	\$ 3.30	\$	-	0.00%
Total Deferral/Variance Account Rate	s		750	\$		\$	0.0038	750	\$ 2.85	\$	2.85	
Riders	•	-	750	3	-	Þ	0.0038	750	\$ 2.85	1 3	2.85	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)									l	١.		
	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-										T.		
Total A)				\$	40.85				\$ 45.26	\$	4.41	10.80%
RTSR - Network	\$	0.0108	785	\$	8.48	\$	0.0097	785	\$ 7.62	\$	(0.86)	-10.19%
RTSR - Connection and/or Line and	s	0.0020	705		1.57		0.0018	705	4 44	\$	(0.16)	10.000
Transformation Connection	•	0.0020	785	\$	1.57	\$	0.0018	785	\$ 1.41	1 3	(0.16)	-10.00%
Sub-Total C - Delivery (including Sub-				\$	50.90				\$ 54.29	\$	3.39	6.66%
Total B)				ð	50.90				\$ 54.29	1.0	3.39	0.007
Wholesale Market Service Charge	s	0.0045	785	\$	2.52		0.0045	785	\$ 3.53	\$		0.000
(WMSC)	•	0.0045	785	Þ	3.53	\$	0.0045	785	\$ 3.53	1 3	-	0.00%
Rural and Remote Rate Protection										١.		
(RRRP)	\$	0.0007	785	\$	0.55	\$	0.0007	785	\$ 0.55	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	473	\$	34.97	\$	0.0740	473	\$ 34.97	\$	-	0.00%
TOU - Mid Peak	s	0.1020	135	\$	13.77	\$	0.1020	135	\$ 13.77	\$	-	0.00%
TOU - On Peak	s	0.1510	143	\$	21.52	\$	0.1510	143		\$	-	0.00%
	,			Ť		Ť		- 11	<u> </u>	Ť		-
Total Bill on TOU (before Taxes)				s	125.49				\$ 128.88	\$	3.39	2.70%
HST		13%		\$	16.31		13%		\$ 16.75			2.70%
Ontario Electricity Rebate		11.7%		s	(14.68)		11.7%		\$ (15.08)	1 '		2.707
Total Bill on TOU		11.770		S	127.12		11.7 70		\$ 130.55		3.43	2.70%
Total Bill Oil 100				φ	127.12				ş 130.55	1 2	3.43	2.70%

n the manager's summary, discuss the reason

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0470 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470

		Current O	EB-Approve	d				Proposed				lm	pact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(9	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	50.48	1	\$	50.48	\$	52.60	1	\$	52.60	\$	2.12	4.20
Distribution Volumetric Rate	\$	0.0115	2000	\$	23.00	\$	0.0120	2000	\$	24.00	\$	1.00	4.35
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	73.48				\$	76.60	\$	3.12	4.25
Line Losses on Cost of Power	\$	0.0937	94	\$	8.80	\$	0.0937	94	\$	8.80	\$	-	0.00
Total Deferral/Variance Account Rate			0.000	١				0.000	_		_	0.00	
Riders	\$	-	2,000	\$	-	\$	0.0040	2,000	,	8.00	\$	8.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)								· .					
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-								,	_				
Total A)				\$	82.70				\$	93.82	\$	11.12	13.45
RTSR - Network	\$	0.0097	2,094	\$	20.31	\$	0.0088	2,094	\$	18.43	\$	(1.88)	-9.28°
RTSR - Connection and/or Line and	s	0.0018	0.004		3.77		0.0047	0.004	_	3.56	_	(0.04)	F F00
Transformation Connection	•	0.0018	2,094	\$	3.77	\$	0.0017	2,094	Þ	3.56	\$	(0.21)	-5.56
Sub-Total C - Delivery (including Sub-				\$	106.79				s	115.81	\$	9.03	8.45
Total B)				Þ	100.79				Þ	115.01	ð	9.03	0.45
Wholesale Market Service Charge	s	0.0045	2,094	\$	9.42	\$	0.0045	2,094	\$	9.42	\$		0.00
(WMSC)	•	0.0045	2,094	Þ	9.42	Þ	0.0045	2,094	P	9.42	ĮΦ	-	0.00
Rural and Remote Rate Protection	_	0.0007	2.094		4.47		0.0007	0.004	_	1.47	_		0.00
(RRRP)	\$	0.0007	2,094	\$	1.47	\$	0.0007	2,094	Þ	1.47	\$	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00
TOU - Off Peak	\$	0.0740	1,260	\$	93.24	\$	0.0740	1,260	\$	93.24	\$	-	0.00
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00
TOU - On Peak	\$	0.1510	380	\$	57.38	\$	0.1510	380	\$	57.38	\$	-	0.00
Total Bill on TOU (before Taxes)				\$	305.26				\$	314.29	\$	9.03	2.96
HST		13%		\$	39.68		13%		\$	40.86	\$	1.17	2.96
Ontario Electricity Rebate		11.7%		\$	(35.72)		11.7%		\$	(36.77)		(1.06)	
Total Bill on TOU				\$	309.23				\$	318.38		9.14	2.96

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class:

RPP / Non-RPP:

Consumption

Customer Classification

Non-RPP (Other)

31,800 kWh

Demand 100 kW

1.0470 Current Loss Factor Proposed/Approved Loss Factor 1.0470

	Current	DEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.18		\$ 200.18	\$ 208.59	1			4.20%
Distribution Volumetric Rate	\$ 3.0200	100	\$ 302.00	\$ 3.1468	100	\$ 314.68	\$ 12.68	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 502.18			\$ 523.27	\$ 21.09	4.20%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	100	s -	\$ 1.7519	100	\$ 175.19	\$ 175.19	
Riders	-	100	-	φ 1.7515	100	J 175.15	φ 1/3.19	
CBR Class B Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0217	31,800	\$ 690.06	-\$ 0.0068	31,800	\$ (216.24)	\$ (906.30)	-131.34%
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	s -			s -	s -	
	-	'	-	• -	'	-	φ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,192.24			\$ 482.22	\$ (710.02)	-59.55%
Total A)			, ,			•	. ,	
RTSR - Network	\$ 4.0196	100	\$ 401.96	\$ 3.6284	100	\$ 362.84	\$ (39.12)	-9.73%
RTSR - Connection and/or Line and	\$ 0.7197	100	\$ 71.97	\$ 0.6656	100	\$ 66.56	\$ (5.41)	-7.52%
Transformation Connection	0.7137	100	¥ 71.97	ψ 0.0050	100	Ψ 00.50	Ψ (5.41)	-1.5270
Sub-Total C - Delivery (including Sub-			\$ 1,666.17			\$ 911.62	\$ (754.55)	-45.29%
Total B)			4 1,000.17			V 011.02	(704.00)	40.20 /0
Wholesale Market Service Charge	\$ 0.0045	33,295	\$ 149.83	\$ 0.0045	33,295	\$ 149.83	s -	0.00%
(WMSC)	5.05.15	00,200	1.0.00	0.00.0	55,255	*	*	0.0070
Rural and Remote Rate Protection	\$ 0.0007	33,295	\$ 23.31	\$ 0.0007	33,295	\$ 23.31	s -	0.00%
(RRRP)	1,				55,255		'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	33,295	\$ 3,582.50	\$ 0.1076	33,295	\$ 3,582.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,422.05			\$ 4,667.50		-13.92%
HST	139		\$ 704.87	13%		\$ 606.78	\$ (98.09)	-13.92%
Ontario Electricity Rebate	11.79	6	\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6,126.92			\$ 5,274.28	\$ (852.64)	-13.92%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP (Other)

		Current O	EB-Approve	d				Proposed	1			In	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	44.32		\$	265.92	\$	46.18	6	\$	277.08	\$	11.16	4.20%
Distribution Volumetric Rate	\$	0.0102	800	\$	8.16	\$	0.0106	800	\$	8.48	\$	0.32	3.92%
Fixed Rate Riders	\$	-	6	\$	-	\$	-	6	\$	-	\$	-	
Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	274.08				\$	285.56	\$	11.48	4.19%
Line Losses on Cost of Power	\$	0.1076	38	\$	4.05	\$	0.1076	38	\$	4.05	\$	-	0.00%
Total Deferral/Variance Account Rate			800	s		\$	0.0042	800	\$	3.36	\$	3.36	
Riders	*	•	800) a	-	Ф	0.0042	000	P	3.30	۹	3.30	
CBR Class B Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
GA Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Low Voltage Service Charge	\$	-	800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)			_	s				6	s		_		
	>	-	٥) Þ	-	Þ	-	6	Þ	-	\$	-	
Additional Fixed Rate Riders	\$	-	6	\$	-	\$	-	6	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	278.13				s	292.97	\$	14.84	5.34%
Total A)				•	2/0.13				٠,	292.91) P	14.04	5.34%
RTSR - Network	\$	0.0097	838	\$	8.12	\$	0.0088	838	\$	7.37	\$	(0.75)	-9.28%
RTSR - Connection and/or Line and	s	0.0018	838		1.51	\$	0.0017	838	\$	1.42	\$	(0.08)	E EC0/
Transformation Connection	*	0.0016	030	\$	1.51	Ф	0.0017	030	ð	1.42	۹	(0.06)	-5.56%
Sub-Total C - Delivery (including Sub-				s	287.76				\$	301.76	\$	14.00	4.87%
Total B)				ð	201.16				ð	301.76	ð	14.00	4.0176
Wholesale Market Service Charge	s	0.0045	838	\$	3.77	\$	0.0045	838	\$	3.77	\$		0.00%
(WMSC)	*	0.0045	030	Ψ	3.11	φ	0.0045	030	*	3.77	۳	-	0.0076
Rural and Remote Rate Protection		0.0007	838	\$	0.59	\$	0.0007	838	\$	0.59	l _e		0.00%
(RRRP)	*	0.0007	030	Ψ	0.59	φ	0.0007	030	*	0.59	۳	-	0.0076
Standard Supply Service Charge	\$	0.25	6	\$	1.50	\$	0.25	6	\$	1.50	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	800	\$	86.08	\$	0.1076	800	\$	86.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	379.69				\$	393.70	\$	14.00	3.69%
HST		13%		\$	49.36		13%		\$	51.18	\$	1.82	3.69%
Ontario Electricity Rebate		11.7%		\$	(44.42)		11.7%		\$	(46.06)			
Total Bill on Average IESO Wholesale Market Price				\$	429.05				\$	444.88		15.82	3.69%
•													516676

In the manager's summary, discuss the reason In the manager's summary, discuss the reason Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

28,100 kWh 96 1.0470 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470

	Current C	EB-Approve	d		Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.88	1103	\$ 2,073.64	\$ 1.96	1103	\$ 2,161.88	\$ 88.24	4.26%
Distribution Volumetric Rate	\$ 4.8436	96	\$ 464.99	\$ 5.0470	96	\$ 484.51	\$ 19.53	4.20%
Fixed Rate Riders		1103	\$ -	\$ -	1103	\$ -	\$ -	
Volumetric Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 2,538.63			\$ 2,646.39	\$ 107.77	4.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s -	96	\$ -	\$ 1.5182	96	\$ 145.75	\$ 145.75	
Riders	-	96	-	\$ 1.5102	96	\$ 145.75	φ 145.75	
CBR Class B Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -	
GA Rate Riders		28,100	\$ -	\$ -	28,100	\$ -	\$ -	
Low Voltage Service Charge		96	\$ -		96	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1102	· -		1103		\$ -	
	-	1103	-	\$ -	1103	-	ъ - I	
Additional Fixed Rate Riders		1103	\$ -	\$ -	1103	\$ -	\$ -	
Additional Volumetric Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			6 0 500 60			6 0.700.44	\$ 253.51	9.99%
Total A)			\$ 2,538.63			\$ 2,792.14	\$ 253.51	9.99%
RTSR - Network	\$ 3.0314	96	\$ 291.01	\$ 2.7364	96	\$ 262.69	\$ (28.32)	-9.73%
RTSR - Connection and/or Line and	\$ 0.5565	96	\$ 53.42	\$ 0.5147	96	\$ 49.41	\$ (4.01)	-7.51%
Transformation Connection	\$ 0.5565	96	φ 55.42	\$ 0.5147	96	\$ 49.41	\$ (4.01)	-7.5170
Sub-Total C - Delivery (including Sub-			\$ 2,883.06			\$ 3,104.24	\$ 221.18	7.67%
Total B)			\$ 2,003.00			3,104.24	\$ 221.10	1.01%
Wholesale Market Service Charge	\$ 0.0045	29,421	\$ 132.39	\$ 0.0045	29,421	\$ 132.39	\$ -	0.00%
(WMSC)	\$ 0.0045	29,421	j 132.39	\$ 0.0045	29,421	\$ 132.39	, -	0.00%
Rural and Remote Rate Protection		00.404	00.50	6 00007	00.404		_	0.00%
(RRRP)	\$ 0.0007	29,421	\$ 20.59	\$ 0.0007	29,421	\$ 20.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	18,535	\$ 1,371.59	\$ 0.0740	18,535	\$ 1,371.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	5,296	\$ 540.16	\$ 0.1020	5,296	\$ 540.16	\$ -	0.00%
TOU - On Peak	\$ 0.1510	5,590	\$ 844.08	\$ 0.1510	5,590	\$ 844.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,067.64			\$ 6,288.82	\$ 221.18	3.65%
HST	13%		\$ 788.79	13%		\$ 817.55	\$ 28.75	3.65%
Ontario Electricity Rebate	11.7%	.]	\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 6.856.43			\$ 7.106.37		3.65%
			5,550.40			.,.50.01	0.00	0.0070

n the manager's summary, discuss the reason

n the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			-
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	37.13	1	\$	37.13	\$	38.69	1	\$	38.69	\$	1.56	4.20%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	37.13				\$	38.69	\$	1.56	4.20%
Line Losses on Cost of Power	\$	0.1076	35	\$	3.79	\$	0.1076	35	\$	3.79	\$	-	0.00%
Total Deferral/Variance Account Rate		_	750	\$		\$	0.0038	750	s	2.85	\$	2.85	
Riders	*	•	730	٩	-	φ	0.0036	750	,	2.05	۳	2.00	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0217	750	\$	16.28	-\$	0.0069	750	\$	(5.18)	\$	(21.45)	-131.80%
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	\$	0.42	4	s	0.42	\$	_	0.00%
	•	0.42	'	à	0.42	Þ	0.42	'	Þ	0.42	٦	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	57.62				s	40.58	s	(17.04)	-29.57%
Total A)									*		*	` ′	
RTSR - Network	\$	0.0108	785	\$	8.48	\$	0.0097	785	\$	7.62	\$	(0.86)	-10.19%
RTSR - Connection and/or Line and	s	0.0020	785	\$	1.57	\$	0.0018	785	s	1.41	\$	(0.16)	-10.00%
Transformation Connection	•	0.0020	765	φ	1.57	φ	0.0018	705	Ŷ	1.41	Ψ	(0.10)	-10.0076
Sub-Total C - Delivery (including Sub-				\$	67.67				s	49.61	s	(18.06)	-26.69%
Total B)				٠	07.07				*	45.01	Ψ	(10.00)	-20.03 /
Wholesale Market Service Charge	s	0.0045	785	s	3.53	\$	0.0045	785	s	3.53	\$	_	0.00%
(WMSC)	*	0.0043	703	Ψ	3.33	Ψ	0.0043	703	۳	3.33	١٣	-	0.007
Rural and Remote Rate Protection	s	0.0007	785	s	0.55	\$	0.0007	785	s	0.55	\$	_	0.00%
(RRRP)	*	0.0007	703	Ψ	0.55	Ψ	0.0007	703	Ψ	0.55	Ψ	_	0.007
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	152.45				\$	134.39		(18.06)	-11.85%
HST		13%		\$	19.82		13%		\$	17.47	\$	(2.35)	-11.85%
Ontario Electricity Rebate		11.7%		\$	(17.84)		11.7%		\$	(15.72)			
Total Bill on Non-RPP Avg. Price				\$	172.27				\$	151.86	\$	(20.41)	-11.85%

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Current Loss Factor 1.0470 Proposed/Approved Loss Factor

1.0470

	Rate							npact
		Volume	Charge	Rate	Volume	Charge		
L	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
	\$ 50.48		\$ 50.48			7	\$ 2.12	4.20%
Distribution Volumetric Rate	\$ 0.0115	2000		\$ 0.0120	2000	\$ 24.00	\$ 1.00	4.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
	\$ -	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 73.48			\$ 76.60	\$ 3.12	4.25%
	\$ 0.1076	94	\$ 10.11	\$ 0.1076	94	\$ 10.11	\$ -	0.00%
Total Deferral/Variance Account Rate	•	2,000	\$ -	\$ 0.0040	2,000	\$ 8.00	\$ 8.00	
Riders	-	2,000	-	\$ 0.0040		1	φ 0.00	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000		\$ -	
GA Rate Riders	\$ 0.0217	2,000	\$ 43.40	-\$ 0.0068	2,000		\$ (57.00)	-131.34%
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
	0.42		0.42	9 0.42	'	0.42	Ι -	0.0076
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 127.41			\$ 81.53	\$ (45.88)	-36.01%
Total A)			,			,	, ,	
RTSR - Network	\$ 0.0097	2,094	\$ 20.31	\$ 0.0088	2,094	\$ 18.43	\$ (1.88)	-9.28%
RTSR - Connection and/or Line and	\$ 0.0018	2,094	\$ 3.77	\$ 0.0017	2,094	\$ 3.56	\$ (0.21)	-5.56%
Transformation Connection	9 0.0018	2,094	\$ 3.77	\$ 0.0017	2,094	\$ 3.36	\$ (0.21)	-5.50 /6
Sub-Total C - Delivery (including Sub-			\$ 151.50			\$ 103.52	\$ (47.97)	-31.67%
Total B)			151.50			9 103.32	Ψ (41.51)	-51.07 /6
Wholesale Market Service Charge	\$ 0.0045	2,094	\$ 9.42	\$ 0.0045	2,094	\$ 9.42	¢ _	0.00%
(WMSC)	0.0043	2,034	3.42	\$ 0.0043	2,034	3.42	-	0.0070
Rural and Remote Rate Protection	\$ 0.0007	2,094	\$ 1.47	\$ 0.0007	2,094	\$ 1.47	s -	0.00%
(RRRP)	0.0007	2,004	Ψ 1.47	0.0007	2,004	¥ 1.47	•	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 377.58			\$ 329.61		-12.71%
HST	13%		\$ 49.09	13%		\$ 42.85	\$ (6.24)	-12.71%
Ontario Electricity Rebate	11.7%		\$ (44.18)	11.7%		\$ (38.56)		
Total Bill on Non-RPP Avg. Price			\$ 426.67			\$ 372.46	\$ (54.21)	-12.71%
							<u> </u>	

In the manager's summary, discuss the reason

In the manager's summary, discuss the reason

Fort Frances Power Corporation

APPENDIX D

2024 IRM Rate Generator

Quick Link

Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Fort Frances Power Corporation	
Assigned EB Number	EB-2023-0022	
Name of Contact and Title	Marah Trivers	
Phone Number	807-274-9291	
Email Address	info@ffpc.ca	
Rate Effective Date	Wednesday, May 1, 2024	
Rate-Setting Method	Annual IR Index	
Select the last Cost of Service rebasing year.	2014	
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the accreviewed in the 2023 rate application were to be selected, select 2021.	swer the following questions: unt balance. For example, if the 2021 balances that were	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2020	
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 		
b) If the account balances were last approved on an interim basis, and	2020	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis	2020	
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 		
b) If the accounts were last approved on an interim basis, and		
 i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. 	2020	
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
4. Select the earliest vintage year in which there is a balance in Account 1595.	2017	
(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	No	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	No	
7. Retail Transmission Service Rates: Fort Frances Power Corporation is:	Transmission Connected	
8. Have you transitioned to fully fixed rates?	Yes	
9. Do you want to update your low voltage service rate?		
Legend		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate its	m from the drop-down list.	



Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0033

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

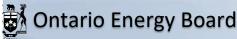
Service Charge	\$	37.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

2. Current Tariff Schedule

Issued Month day, Year



APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024	\$/kWh	0.0115
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	*-	

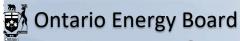
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.



Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

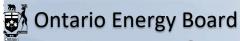
Service Charge	\$	200.18
Distribution Volumetric Rate	\$/kW	3.0200
Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	4.0196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7197
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	•	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.



No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	44.32
Distribution Volumetric Rate	\$/kWh	0.0102
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

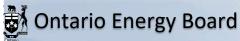
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate \$/kssued Month day8486r



Rate Rider for Disposition of Global Adjustment Account (2022) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0217
Retail Transmission Rate - Network Service Rate	\$/kW	3.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5565
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Colvice Charge	φ	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

1 55

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer 2. Current Tariff Schedule	\$/cust. Issued Mo	(0.66)
Service Transaction Requests (STR)	issueu ivio	iitii day, i'eai



Request fee, per request, applied to the requesting party	\$ 0.56
Processing fee, per request, applied to the requesting party	\$ 1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green coils only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7.

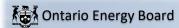
						2017										20	018										2019)									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Into Amounts as of D Jan 1, 2017		isposition Adj	ustments1 Amo	ng Interest O nunts as of A : 31, 2017	pening Principal mounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approv Disposition du 2018	uring Adjustment	ipal Pi	Closing Principal dance as of Am ec 31, 2018 J.	Opening Interest Int tounts as of E an 1, 2018	nerest jan 1 to Di	isposition Adju	ustments1 Amo	ing Interest Ounts as of A	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition durin 2019	Principal ng Adjustmentsi du 2019	Closing Principa ring Balance a Dec 31, 20	g Openi al Inters s of Amounts 019 Jan 1, 2	ing est Interest s as of Dec 31 2019	Jan 1 to OEB-Ap Jan 1 to Dispo 1, 2019 during	pproved Interesting Adjustm g 2019 during :	ents1 Amounts a	s of Amounts as	of Jan Transactions		DEB-Approved sposition during Adju 2020	Principal astments1 during 2020
Group 1 Accounts																																					
I V Variance Account	1550					0.11						0.11											0.1				_		0								
Smart Metering Entity Charge Variance Account	1551					0					ő	0					0	ů .				ő	0				_	0	0				0	0			(2,332)
RSVA - Wholesale Market Service Charge ⁶	1580										ı ı																_						2				(249.328)
Variance WMS – Sub-account CBR Class A ⁵	1580					0						0											0				_	0	0				0	0			(249,328)
Variance WMS – Sub-account CBR Class B ⁶						0						0															_		0			_					
RSVA - Retail Transmission Network Charge	1580					0					0	0											0					0	0				0	0			(66,844)
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1584 1586					0					0	0					0	0				0	0				_	0	0				0	0			24,593 3,046
RSVA - Retail Transmission Connection Charge	1588										ů																_							0			129,670
RSVA - Global Adjustment ⁴											°.																_					_					
Disposition and Recovery/Refund of Regulatory Balances (2017 and pre-2017) ³	1589					0					0	0						0 =				0	0				_	0	0			-	0	0			741,373
	1595		126,48	88 134,439		(7,951)		(537)	18,005		(18,542)	(7,951)	78,500	0			70,549	(18,542)	1,078			(17,464)	70,549				70	0,549 (17	7,464)	1,585		(15)	579) 7	0,549	(10,243)		
Disposition and Recovery/Refund of Regulatory Balances (2018) ²	1595					0					0	0					0	0				0	0					0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0					0	0					0	0				0	0					0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2020) ²	1595					0					0	0					0	0				0	0					0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595					0					0	0					0	0				0	0					0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595					0					0	0					0	0				0	0					0	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2023) ²											- 1											- 1											1				
Not to be disposed of until two years after rate rider has expired and that balance has been audite	1595										- 1																										
Refer to the Filing Requirements for disposition eligibility.						0					0	0					0	0				0	0					0	0				0	0			
											1																						1				
RSVA - Global Adjustment requested for disposition	1589	0		0 0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	741,373
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposit	on	0	126,48	88 134,439	0	(7,951)	0	(537)	18,005	0	(18,542)	(7,951)	78,500	0	0	0	70,549	(18,542)	1,078	0	0	(17,464)	70,549		0	0	0 70),549 (17	7,464)	1,585	0	0 (15,	879) 7	0,549	(10,243)	0	(161,195)
Total Group 1 Balance requested for disposition		0	126,48	88 134,439	0	(7,951)	0	(537)	18,005	0	(18,542)	(7,951)	78,500	0	0	0	70,549	(18,542)	1,078	0	0	(17,464)	70,549		0	0	0 70),549 (17	7,464)	1,585	0	0 (15,	879) 7	0,549	(10,243)	0	580,178
											- 1																										
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568																0					0	0					0	0				0	0			
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from																																					
Postponing Rate Implementation ⁶	1509																																	0			
		1																															1				
Total Group 1 balance including Account 1568 and Account 1509 requested for dispositio		0	126,48	88 134,439	0	(7,951)	0	(537)	18,005	0	(18,542)	(7,951)	78,500	0	0	0	70,549	(18,542)	1,078	0	0	(17,464)	70,549	1	0	0	0 70	0,549 (17	7,464)	1,585	0	0 (15,	879) 7	0,549	(10,243)	0	580,178

For all CEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- Please provide explanations for the nature of the adjustments. If the adjustment relates to previously CEB-Approved diagnosed belances, priesse provide amounts for adjustments and include supporting documentations.

 2 in If the LICO's rate year begins on January 1, 2004, the projected interest is accorded from January 1, 2023 to December 31, 2023 basiness adjusted or review or basiness approved for disposition in the 2022 rate decision.
- 2) If the LDC's rate year begins on May 1, 2024, the projected interest is recorded from January 1, 2023 to April 30, 2024 on the December 31, 2022 balances adjusted to remove balances approved for disposition in the 2023 rate decision.
- 3 The Individual sub-accounts as well as the total for all Account 1955 sub-accounts is to agree to the RRR cdis. Offlerences need to be explained. For each Account 1955 sub-account, the transfer of the balance approved for disposition into Account 1955 is to be account. The transfer of the balance approved for disposition into Account 1955 is to be accomplished in the DRA proposition of the TRA proposition of the TRA proposition of the Account 1955 is to the transfer of the Account 1955 is not jo be disposed orten on a few labsa. No further dispositions of these accounts are agree and yellow proposition and the TRA proposition of these accounts are agree and yellow proposition and the Account 1955 is not jo be disposed orten on a few labsa. No further dispositions of these accounts are agree and yellow proposition and the Account 1955 is not joint to the Account 1955 is not
- Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1505 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

20												2021										2022							202	23		Projected Int	erest on Dec-3	1-2023 B	alances		2.1.7 RRR ⁵		
incipal I nce as of Amo	pening iterest Inte unts as of De 1, 2020	terest Jan 1 to Nec 31, 2020	OEB-Approved Disposition during 2020	I Interes Adjustmen during 20		ts as of Ami	ning Principal ounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021		ion during Adjust	Principal tments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Amounts as of	iterest jan 1 to	Disposition A	ljustments1 Am	ng Interest Openi runts as of Amou : 31, 2021		Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 duri 2022			Interest Jan 1 to Dec 31, 2022	EB-Approved Disposition during 2022	djustments1 Amo		Disposition D during 2023 - du instructed by in	Disposition Balar aring 2023 - 31, 2 structed by for	sing Principal Clos nuces as of Dec 2021 Adjusted 31, 21 r Disposition for during 2023 di	ces as of Dec 21 Adjusted		Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interes	Total Clai	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)	
0							0						0				0	0					0							0					0	0			
2,332)	ö				(91)	(91)	(2,332)	(1,59)	7)	(2,270)		(1,658)	(91)	(7)	(105)		8	(1,658)	(10,118)	(62)		(11,714)	8	(132)	15		(139)			(11,714)	(139)	(591)	(214)	(9	44) (12,6	8)	(11,853)	0	
(328)	0			(12,	363) (1	12,363)	(249,328)	64,18	B1	(216,141)		30,994	(12,363)	(526)	(12,628)		(261)	30,994	156,350	(33,188)		220,532	(261)	3,241	14		2,966			220,532	2,966	11,126	4,035	18,	127 238,6	59	171,193	(52,304)	
0	0					0	0					0	0				0	0				0	0				0			0	0				0	0	0	0	
44) 593	0			(2,	223) ((2,223)	(66,844)	(24,336	6)	(46,162)		(45,017)	(2,223)	(285)	(2,198)		(310)	(45,017)	(26,936)	(20,682)		(51,272)	(310)	(905)	(183)		(1,033)			(51,272)	(1,033)	(2,587)	(938)		57) (55,8)		(52,304)	0	
593	0				359	359	24,593	63,75		10,741		77,611	359	353	312		400	77,611	50,796	13,852		114,555	400	1,872	152		2,120			114,555	2,120	5,779	2,096		995 124,5		116,675	0	
046	0				376	376	3,046	(6,842		5,618		(9,415)	376	(44)	412		(81)	(9,415)	8,075	(2,573)		1,233	(81)	(24)	(56)		(49)			1,233	(49)	62	22		35 1,2		1,184	0	
670 373	0				,807 ,667	7,807	129,670 741,373	(30,419		130,847 56.113		(31,596)	7,807	257	8,058		6	(31,596) 558.341	(735)	(1,177)		(31,155)	- 6	(626)	(260) 8.862		(359)			(31,155)	(359)	(1,571)	(570)		00) (33,6 67) (116.0		(31,514)	0	
	0	968		ь		5,667				56,113		558,341	5,667	3,624	2,013		1,218		19,8/1	685,260		(107,048)	7,278	(14)	8,862		(1,598)			38.641	(1,598)	(5,400)	(1,909)					U	
106	(15,879)	968			(1	14,911)	60,306	(21,665	5)			38,641	(14,911)	247			(14,664)	38,641				38,641	(14,664)	220			(14,444)			38,641	(14,444)	1,949	707	(11,3	88) 26,8	S3 Yes	24,197	(0)	
0	0						0						0				0													0					0	0 No		0	
0	0					ů	0					0	0				0	0				0	0				0			0	,				0	0 No	0	0	
0	0					ů	0	(140.77)	**	35.077		(482.852)	0	(341)	6,188		(6.630)	(183.852)	(404.070)			(205 424)	(6.500)	(5.344)			(11.873)			(285 131)	(11.873)	(14.385)	(6.047)	(31,4	70	n No	(297,004)	0	
						ı"	0	(140,77)	0)	33,077		(103,002)		(341)	0,100		(0,029)	(103,002)	(267,656)	(641,430)		373.774	(0,029)	7.870	(8.544)		16 414			373.774	16 414	10.274	3.726		414	o No	390.188		
U	0					°	0					0	0				0	0	(267,656)	(641,430)		3/3,//4		7,870	(8,544)		10,414			3/3,//4	10,414	10,274	3,726	30,	114	No.	390,188	0	
0	0					0	0					0	0				0	0				0	0				0			0	0				0	0		0	
373	0	0			,667	5.667	741,373	(126,919	0)	56,113		558,341	5.667	3.624	2,013	0	7.278	558,341	19.871	685,260		0 (107.049)	7,278	(14)	8.862	0	(4.508)			(107.048)	(1.508)	(5,400)	(1.959)	/0.0	67) (116.0	6)	(108,646)		
373 189)	(15.879)	988					(100.889)	(105,693		(82,290)	0	(124,293)	(21.047)	(346)	39	0		(124,293)	(191,503)	(685,260)		0 369.464	(21 431)	6.172	(8.862)	0	(6.398)	0	0	369.464	(6.398)	10,057	3.647		306 289,1		363,067	(m)	
184	(15,879)	968				15,380)	640,484	(232,612		(26,177)	0	434,048	(15,380)	3,279	2,052	0	(14,153)	434,048	(171,632)	0		0 262,416	(14,153)	6,157	0	0	(7,996)	0	0	262,416	(7,996)	4,657	1,688		51) 173,1		254,421	0	
0	0						0					0	0				0	0		0		0	0				0			0	0				0	0	(5.305)	(5.305)	Please provide an explanation of the variance in the Ma
																																					()		
0	0					0	0					0	0				0	0				0	0				0			0	0				0	0		0	
484	(15.879)	968			469) (1	15 380)	640.484	(232.612	21	(26 177)	0	434 048	(15.380)	3 279	2 052	0	(14 153)	434.048	(171 632)			0 262.416	(14 153)	6 157	0	0	(7.008)			262.416	(7.998)	4.657	1 688	(1)	84) 173 t	83	249 116	(5.205)	



Data on this worksheet has been populated using your most rece	nt RRR filing.
If you have identified any issues, please contact the OEB.	
Have you confirmed the accuracy of the data below?	

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Wholesale Market		less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2017 and pre-2017) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,830,099	0	60,834	0			37,830,099	0		50%		3,292
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,466,126	0	192,880	0			14,466,126	0		18%		415
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	20,328,776	48,376	16,252,936	48,376			20,328,776	48,376		31%		37
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	0	0			62,628	0		0%		6
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159			432,172	1,159		1%		1,106
	Total	73,119,801	49,535	16,938,822	49,535	0	0	73,119,801	49,535	0	100%	(4,856
											Does not equal 100%		

Threshold Test

Total Claim (including Account 1568 and 1509) \$173,183

Total Claim for Threshold Test (All Group 1 Accounts) \$173,183

Threshold Test (Total claim per kWh) 2 \$0.0024

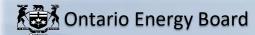
Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{^{\}rm 2}$ The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		0/ -5	0/ of Total 1:10//o		a	Total less WMP		č	Total less WMP distr	ibution revenues		
Rate Class		% of Customer	% of Total kWh adjusted for							1	595_(2017 and	
	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1509	pre-2017)	1568
RESIDENTIAL SERVICE CLASSIFICATION	51.7%	88.8%	51.7%	0	(11,241)	94,591	64,439	656	(17,412)		13,534	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	19.8%	11.2%	19.8%	0	(1,417)	36,171	24,641	251	(6,658)		4,887	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	27.8%	0.0%	27.8%	0	0	50,830	34,628	353	(9,357)		8,298	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	157	107	1	(29)		27	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%	0	0	1,081	736	7	(199)		134	0
Total	100.0%	100.0%	100.0%	0	(12,658)	182,830	124,550	1,268	(33,655)	0	26,880	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

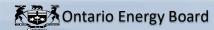
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Non-RPP Metered 2022 Consumption for Current

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2022	Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition		Total GA \$ allocated to Current Class B		
		Consumption excluding WMP	Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	60,834	60,834	0.4%	(\$417)	(\$0.0069)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	192,880	192,880	1.1%	(\$1,321)	(\$0.0068)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	16,252,936	16,252,936	96.0%	(\$111,308)	(\$0.0068)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	432,172	432,172	2.6%	(\$2,960)	(\$0.0068)	kWh
	Total	16.938.822	16.938.822	100.0%	(\$116.006)		



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)
Account 1509 Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	•	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,830,099	0	37,830,099	0	144,567		0.0038		0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,466,126	0	14,466,126	0	57,875		0.0040		0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	20,328,776	48,376	20,328,776	48,376	84,751		1.7519		0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628	0	62,628	0	262		0.0042		0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	432,172	1,159	1,760		1.5182		0.0000	0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

³ The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



Summary - Sharing of Tax Change Forecast Amounts

	2	014	2024
OEB-Approved Rate Base	\$	-	\$ -
OEB-Approved Regulatory Taxable Income	\$	-	\$ -
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			3.2%
Federal Small Business Limit			\$ 500,000
Ontario Small Business Limit			\$ 500,000
Federal Taxes Payable			\$ -
Provincial Taxes Payable			\$ -
Federal Effective Tax Rate			0.0%
Provincial Effective Tax Rate		_	0.0%
Combined Effective Tax Rate		0.0%	0.0%
Total Income Taxes Payable	\$	-	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$	-	\$ -
Income Tax Provision	\$	-	\$ -
Grossed-up Income Taxes	\$	-	\$ -
Incremental Grossed-up Tax Amount			\$ -
Sharing of Tax Amount (50%)			\$ -

Notes

2. The OEB's proxy for taxable capital is rate base.

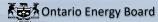
^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

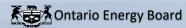


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0) 0				0	0	0	0				0.0%

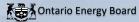
Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	37,830,099		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,466,126		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	20,328,776	48,376	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	62,628		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	432,172	1,159	0	0.0000	kW
Total		73 119 801	49 535	\$0		



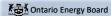
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108	37,830,099	0	1.0470	39,608,113	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0020	37,830,099	0	1.0470	39,608,113	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	14,466,126	0	1.0470	15,146,034	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	14,466,126	0	1.0470	15,146,034	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0196	20,328,776	48,376			
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7197	20,328,776	48,376			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097	62,628	0	1.0470	65,572	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018	62,628	0	1.0470	65,572	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0314	432,172	1,159			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5565	432,172	1,159			

Non-Loss

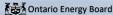


Uniform Transmission Rates	Unit		022 to Dec	2023 ı to Jun J	2023 ul to Dec	2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.13 \$	5.46	\$ 5.60 \$	5.37	\$ 5.37
Line Connection Service Rate	kW	\$ 0.88 \$	0.88	\$ 0.92 \$	0.88	\$ 0.88
Transformation Connection Service Rate	kW	\$ 2.81 \$	2.81	\$ 3.10 \$	2.98	\$ 2.98
Hydro One Sub-Transmission Rates	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$ 4.6545
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$ 2.8924
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$ 3.4980
If needed, add extra host here. (I)	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
		1440		Nate		
Network Service Rate	kW			Nate		
Network Service Rate Line Connection Service Rate	kW kW			Nate		
				Nate		
Line Connection Service Rate	kW	\$ 		\$ Rate	-	\$ -
Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ Historical 2021		\$ Current 2022	-	- precast 2023



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provincy, please provincy, please provincy, please provincy.

IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connect Rate	Amount	Units Billed	mation Co Rate	Amount		onnection nount
January	12,962	\$5.13	\$ 66,495	15,249	\$0.88	\$ 13,419		\$0.00		\$	13,419
February March	13,401 12,263	\$5.13 \$5.13	\$ 68,747 \$ 62,909	14,883 12,833	\$0.88 \$0.88	\$ 13,097 \$ 11,293		\$0.00 \$0.00		\$ \$	13,097 11,293
April	9,214	\$5.46	\$ 50,308	10,840	\$0.88	\$ 9,539		\$0.00		\$	9,539
May	7,989	\$5.46	\$ 43,620	9,775	\$0.88	\$ 8,602		\$0.00		\$	8,602
June	11,180	\$5.46	\$ 61,043	13,153	\$0.88	\$ 11,575		\$0.00		\$	11,575
July	10,926	\$5.46	\$ 59,656	12,001	\$0.88	\$ 10,561		\$0.00		\$	10,561
August	9,764	\$5.46	\$ 53,311	11,487	\$0.88	\$ 10,109		\$0.00		\$	10,109
September	9,975	\$5.46	\$ 54,464	11,735	\$0.88	\$ 10,327		\$0.00		\$	10,327
October	8,492	\$5.46	\$ 46,366	9,891	\$0.88	\$ 8,704		\$0.00		\$	8,704
November	10,986	\$5.46	\$ 59,984	12,345	\$0.88	\$ 10,864		\$0.00		\$	10,864
December	12,834	\$5.46	\$ 70,074	15,099	\$0.88	\$ 13,287		\$0.00		\$	13,287
Total	129,986 \$	5.36	\$ 696,977	149,291	\$ 0.88	\$ 131,376	-	S -	\$ -	\$	131,376
Hydro One		Network			e Connect		Transfo	mation Co	nnection		onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
	Cities Billed	An anna	Amount	Cities billed	rate .	Amount	Olits billed	nate .	Amount		ilouin
January February		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
March		\$0.0000			\$0.0000			\$0.0000		S	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
Aprii May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0,0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000			\$0.0000			\$0.0000		\$	-
August September		\$0,0000			\$0.0000			\$0.0000		\$	-
October		\$0,0000			\$0.0000			\$0.0000		\$	-
October November		\$0,0000			\$0.0000			\$0.0000		\$	-
November December		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
		\$3.0000									
Total	<u> </u>	-	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
Add Extra Host Here (I) (if needed)		Network		Lir	e Connect	ion	Transfo	mation Co	nnection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$				s -			\$ -		\$	
September	s	_			s -			s -		\$	-
October	s	-			s -			š -		š	-
November											-
	S	-			s -			S -		\$	
December	\$	-			\$ - \$ -			\$ - \$ -		\$ \$	-
		-	\$ -			\$ -	-		\$ -	\$	-
December Total	\$	- Network	\$ -	-	\$ -	\$ -	Transfo	\$ - \$ -	\$ -	\$	
December Total Add Extra Host Here (II) (if needed)	- s	- - Network			S -			S -		\$ Total C	onnection
December Total Add Extra Host Here (II)	\$	- Network	\$ -	- Lir Units Billed	\$ -	\$ -	Transfo	\$ - \$ -	\$ -	\$ Total C	- connection
December Total Add Extra Host Here (II) (If needed) Month January	- \$ Units Billed				\$ - se Connect Rate \$ -			\$ - mation Co		\$ Total C	
Total Add Extra Host Here (II) (if needed) Month January February	- \$ Units Billed				\$ - Rate \$ - \$ -			\$ - mation Co Rate \$ - \$ -		\$ Total C	
December Total Add Extra Host Here (II) (if needed) Month January	- \$ Units Billed				\$ - Rate \$ - \$ -			\$ - mation Co Rate \$ - \$ -		\$ Total C	
Total Add Extra Host Here (II) (if needed) Month January February	- \$ Units Billed				\$ - se Connect Rate \$ -			\$ - mation Co Rate \$ - \$ -		\$ Total C	
December Total Add Extra Host Hore (II) (if needed) Month Jenuary February March April May	Units Billed				\$ - se Connect Rate \$ - \$ - \$ - \$ -			\$ - s - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ -		S Ar	
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December Total Add Extra Host Here (II) (If needed) (Month January February March April May June July August	Units Billed S S S S S S S S S S S S S S S S S S				Rate S - S - S - S - S - S - S - S - S - S -			\$ - S - S - S - S - S - S - S - S - S -		S Ar	
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December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November	Units Billed Units Billed				Rate S			S		S Ar	
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December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Month January February March	Units Billed S S S S S S S S S S S S S S S S S S S	Rate	Amount \$ 66,495 \$ 68,747 \$ 62,000	Units Billed Units Billed Units Billed 15,249 14,883 12,833	\$	Amount \$	Units Billed	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - Amount S - S - S -	S S Ar Total C Ar S S S S S S S S S S S S S S S S S S	onnection 13,419 13,093
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Month January February March April Month Again	Units Billed Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$	Units Billed Units Billed 15,249 14,833 12,833 10,840	\$	Amount S S Amount S 13,419 S 13,097 S 11,293 S 9,539	Units Billed	\$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - Amount S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Hore (II) (if needed) Month January February March Apri June July August September October November December Total Month January February March April Month January February March April May	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ 66,495 \$ 68,747 \$ 62,000 \$ 50,308 \$ 43,620	Units Billed Units Billed 15,249 14,883 12,833 10,840 9,775	\$ \$ Rate \$	Amount \$	Units Billed	\$ - matton Co Rate \$	Amount S - Amount S - S - S - S - S - S - S - S	S S Ar Ar S S S S S S S S S S S S S S	
December Total Add Extra Host Here (II) (If needed) Month January February March April May June July August September October November December Total Total Month January February March April My June	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$	Unite Billed Unite Billed Unite Billed 15,249 14,833 12,833 12,833 10,840 9,775	\$	Amount S 13.419 S 13.097 S 11.293 S 9.539 S 8.602 S 11.575	Units Billed	\$ - mation Go Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	\$ S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,293 9,539 8,602
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April Month January February March April May June July	Units Billed S S S S S S S S S S S S S S S S S S S	Rate	Amount \$ 66,495 \$ 62,000 \$ 50,008 \$ 50,008 \$ 51,043 \$ 59,656	Units Billed Units Billed 15,249 14,883 10,840 9,775 13,153	\$	Amount \$ 13,419 \$ 13,097 \$ 11,203 \$ 9,539 \$ 9,539 \$ 11,275 \$ 10,561	Units Billed	\$ - mation Co Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	S S Ar S S S S S S S S S S S S S S S S S	onnection 13.419 13.93 9.539 8.602 11,757 10,561
December Total Add Extra Host Here (II) (if needed)	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$	Units Billed Units Billed Units Billed 14,833 12,833 12,833 12,001 11,1487	\$ - 10 CONNECT Rate \$ - 2	Amount S 13,419 S 13,097 S 11,293 S 8,602 S 11,575 S 10,561 S 10,561	Units Billed	\$ - mation Cc Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,293 8,602 11,575 10,561
December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September April March April March April May June July August September	Units Billed S S S S S S S S S S S S S S S S S S S	Rate	Amount \$ 66,495 \$ 68,747 \$ 8 63,020 \$ 6 10,43 \$ 5 99,656 \$ 5 3,311	Units Billed Units Billed Units Billed 15,249 14,883 12,823 12	\$	Amount S - S - Mount Amount S 13,419 S 13,097 S 13,097 S 13,097 S 11,575 S 10,561 S 10,561 S 10,561 S 10,563	Units Billed	\$ - mation Co Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$	Amount S - S - mnection Amount S - S - S - S - S - S - S - S	S S S S S S S S S S S S S S S S S S S	nount
December Total Add Extra Host Here (II) (if needed) (if needd) (if needed) (if needed) (if needed) (if needed) (if needed) (Units Billed S S S S S S S S S S S S S S S S S S	Rate	Amount \$ 66,495 \$ 66,949 \$ 50,000 \$ 43,020 \$ 61,043 \$ 59,056 \$ 59,056 \$ 43,620 \$ 44,644 \$ 46,366	Units Billed Units Billed Units Billed 18833 12.833 12.833 12.001 11.487 11.735 9.891	\$ - 10 CONNECT Rate \$ - 2 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 5 - 5	Amount \$ 3 Ion Amount Amount \$ 13,419 \$ 13,097 \$ 11,293 \$ 8,002 \$ 11,575 \$ 10,561 \$ 10,050 \$ 10,050 \$ 10,327 \$ 8,704	Units Billed	\$ - mation Cc Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,293 8,602 11,575 10,561 10,109 10,327 8,704
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount S Amount S 68,495 S 69,590 S 69,500 S 10,043 S 10,043 S 53,341 S 46,366 S 59,984	Units Billed Units Billed 15.249 14.883 12.833 12.833 13.153 13.153 14.873 17.753 9.891	\$	Amount S	Units Billed	\$	Amount S - mnection Amount S - S - S - S - S - S - S - S	S S S S S S S S S S S S S S S S S S S	nount
December Total Add Extra Host Here (II) (if needed) (if needd) (if needed) (if needed) (if needed) (if needed) (if needed) (Units Billed S S S S S S S S S S S S S S S S S S	Rate	Amount \$ 66,495 \$ 66,949 \$ 50,000 \$ 43,020 \$ 61,043 \$ 59,056 \$ 59,056 \$ 43,620 \$ 44,644 \$ 46,366	Units Billed Units Billed Units Billed 18833 12.833 12.833 12.001 11.487 11.735 9.891	\$ - 10 CONNECT Rate \$ - 2 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 - 5 5 5 5 5 - 5	Amount \$ 3 Ion Amount Amount \$ 13,419 \$ 13,097 \$ 11,293 \$ 8,002 \$ 11,575 \$ 10,561 \$ 10,050 \$ 10,050 \$ 10,327 \$ 8,704	Units Billed	\$ - mation Cc Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,293 8,602 11,575 10,561 10,109 10,327 8,704
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November September October November September October November September October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ Amount \$	Units Billed Units Billed 15.249 14.883 12.833 10.840 9.7753 11.1487 11.487 12.9891 12.9451 15.099	S	Amount S - S - Mount Amount S 13,419 S 13,097 S 11,293 S 10,015 S 10,027 S 8,704 S 10,084 S 10,084 S 10,084	Units Billed	\$	Amount \$ - mnsection Amount \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$	S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,233 9,539 10,561 10,561 10,561 10,562 10,563 10,563 10,563 10,563 10,563 10,563
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Month January February March April Month January February March April May June July August September October October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount S Amount S 68,495 S 69,590 S 69,500 S 10,043 S 10,043 S 53,341 S 46,366 S 59,984	Units Billed Units Billed 15.249 14.883 12.833 12.833 13.153 13.153 14.873 17.753 9.891	\$	Amount S	Transfo Units Billed	\$	Amount S - nnsction Amount S - S - S - S - S - S - S - S	Total C Ar S S S S S S S S S S S S S S S S S	nount
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November September October November September October November September October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ Amount \$	Units Billed Units Billed 15.249 14.883 12.833 10.840 9.7753 11.1487 11.487 12.9891 12.9451 15.099	S	Amount S - S - Mount Amount S 13,419 S 13,097 S 11,293 S 10,015 S 10,027 S 8,704 S 10,084 S 10,084 S 10,084	Units Billed	\$	Amount S - nnsction Amount S - S - S - S - S - S - S - S	S S S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,233 9,539 10,561 10,561 10,561 10,562 10,563 10,563 10,563 10,563 10,563 10,563
December Total Add Extra Host Hore (II) (if needed) Month January February March April May June July August September October November December Total Total Month January February March April My June July August September October November September October November September October November September October November	Units Billed \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate	Amount \$ Amount \$	Units Billed Units Billed 15.249 14.883 12.833 10.840 9.7753 11.1487 11.487 12.9891 12.9451 15.099	S	Amount S S Mount S 13,419 S 13,007 S 11,203 S 8,602 S 11,275 S 10,060 S 10,070 S 10	Transfo Units Billed	\$	Amount S - nnection Amount S - S - S - S - S - S - S - S	Total C Ar S S S S S S S S S S S S S S S S S	onnection 13,419 13,097 11,233 9,539 10,561 10,561 10,561 10,562 10,563 10,563 10,563 10,563 10,563 10,563

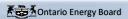


IESO		Network		Lir	ne Connectio	1	Transfo	rmation Cor	nnection	Total Con	nectio
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	12,962	\$ 5.6000	\$ 72,587	15,249	\$ 0.9200	\$ 14,029	-	\$ 3.1000	\$ -	\$	14,0
February		\$ 5.6000				\$ 13,692	-		\$ -	\$	13,
March	12,263	\$ 5.6000	\$ 68,673	12,833	\$ 0.9200	\$ 11,806	-	\$ 3.1000	\$ -	\$	11,
April		\$ 5.6000				\$ 9,973	-	\$ 3.1000	\$ -	\$	9,
May	7,989	\$ 5.6000	\$ 44,738	9,775	\$ 0.9200	\$ 8,993	-	\$ 3.1000	\$ -	\$	8,
June		\$ 5.6000	\$ 62,608			\$ 12,101	-	\$ 3.1000	\$ -	\$	12
July		\$ 5.3700				\$ 10,561	-		\$ -	\$	10
August		\$ 5.3700				\$ 10,109	-	\$ 2.9800	\$ -	\$	10
September	9,975	\$ 5.3700	\$ 53,566	11,735	\$ 0.8800	\$ 10,327	-	\$ 2.9800	\$ -	\$	10
October		\$ 5.3700	\$ 45,602			\$ 8,704	-	\$ 2.9800	\$ -	\$	8
November		\$ 5.3700	\$ 58,995			\$ 10,864	-	\$ 2.9800	\$ -	\$	10
December	12,834	\$ 5.3700	\$ 68,919	15,099	\$ 0.8800	\$ 13,287	-	\$ 2.9800	\$ -	\$	13
Total	129,986	\$ 5.49	\$ 713,437	149,291	\$ 0.90	\$ 134,445	-	\$ -	\$ -	\$	134
Hydro One		Network		Lin	ne Connectio	n	Transfo	rmation Cor	nnection	Total Con	nect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January	_	\$ 4.6545	s .	_	\$ 0.6056	\$ -	_	\$ 2.8924	\$ -	\$	
February		\$ 4.6545				\$ -	_	\$ 2.8924	\$ -	\$	
March		\$ 4.6545	\$ -	-		s -	-	\$ 2.8924	s -	\$	
April		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	
Mav		\$ 4.6545 \$ 4.6545	\$ - \$ -	-		\$ - \$ -	-	\$ 2.8924	s -	s	
				-			-				
June		\$ 4.6545		-		\$ -	-	\$ 2.8924	\$ -	\$	
July		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	
August		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	
September		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	
October		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$	
December		\$ 4.6545	\$ -	-		\$ -	-	\$ 2.8924	s -	\$	
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	_
dd Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	rmation Cor	nnection	Total Con	nect
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou	unt
January		\$ -	s -		s -	s -	_	s -	s -	\$	
February		\$ -	\$ -			\$ -	-	\$ -	\$ -	\$	
March		\$ -	\$ -	-		s -	-	\$ -	s -	s	
			\$ - \$ -	-		\$ - \$ -	-	\$ -			
April		\$ -		-			-		\$ -	\$	
May		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
June		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
July		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
August		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
September		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	
November		\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	
December		\$ -	\$ -	-		\$ -		\$ -	\$ -	\$	
Total		\$ -	\$ -			\$ -		\$ -	\$ -	\$	
				Lir	ne Connectio	n	Transfo	rmation Cor		Total Con	
dd Extra Host Here (II)		Network							Amount	Amou	unt
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Alliot	
Id Extra Host Here (II) Month January	-	Rate	\$ -	Units Billed	\$ -	\$ -	Units Billed	\$ -	s -	\$	
Month January February	- -	Rate	\$ - \$ -	Units Billed - -	\$ - \$ -	\$ - \$ -	Units Billed - -	\$ - \$ -	\$ - \$ -	\$ \$	
Month January February March	- - -	Rate	\$ - \$ - \$ -	Units Billed - - -	\$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	
Month January February	- - -	Rate	\$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$	
Month January February March	- - - -	Rate	\$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	
Month January February March April	- - - -	Rate	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	\$ \$ \$	
Month January February March April May	:	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	
d Extra Host Here (II) Month January February March April May June July	- - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	
d Extra Host Here (II) Month January February March April May June July August	- - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$:	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	
d Extra Host Here (II) Month January February March April May June July August September	- - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ -	:	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5	
d Extra Host Here (II) Month January February March April May June July August September October		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ - \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
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d Extra Host Here (II) Month January February March April May June July August September October		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -	\$	\$ \$ - \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
d Extra Host Here (II) Month January February March April May June July August September October November		Rate -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$:	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * * * * *	
Month January February March April May June July August September October November December		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	- - - - - - - - - - - - - - - - - - -	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$		S S S S S S S S S S S S S S S S S S S	S - S - S - S - S - S - S - S - S - S -		nect
Month January February March April May June July August September October November December		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	S - S - S - S - S - S - S - S - S - S -	s s s s s s s s s s s s s s s s s s s	
d Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January	Units Billed	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lift Units Billed 15,249	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfc Units Billed	\$ - \$ - \$ - \$ - \$	\$ - S - S - S - S - S - S - S - S - S -	S S S S S S S S S S S S S S S S S S S	unt 14
d Extra Host Here (II) Month January February March April May June July August September October November December Total Month January February	Units Billed 12,962	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	unt 14 13
d Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed 12,962 13,401 12,263	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$	Units Billed 15,249 14,883 12,833	\$	\$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	unt 14 13 11
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 12,962 13,401 12,263 9,214	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lit Units Billed 15,249 14,883 12,883 10,840	\$	\$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	unt 14 13 11
d Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May	Units Billed 12,962 13,401 12,263 9,214 7,389	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Units Billed 15,249 14,883 12,833 10,840 9,775	\$	\$	Transic Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14 13 11 9
Month January February March April May June July August September October November December Total Total Month January February March April	Units Billed 12,962 13,401 12,263 9,214 7,989	Rate \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lit Units Billed 15,249 14,883 12,833 10,840 9,775 13,153	\$	\$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	Transfc Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	unt 14 13 11 9 8
d Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May	Units Billed 12,962 13,401 12,263 9,214 7,989	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$	Lit Units Billed 15,249 14,883 12,833 10,840 9,775 13,153	\$	\$	Transic Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	unt 14 13 11 9 8
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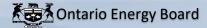
The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO		Network		Lin	ne Connectio	n	Transfo	mation Cor	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January	12.962	\$ 5.3700	\$ 69,606	15.249	\$ 0.8800	\$ 13,419		\$ 2.9800	s -	s	13,419
February	13,401	\$ 5.3700	\$ 71,963	14,883	\$ 0.8800	\$ 13,097	-	\$ 2.9800	\$ -	\$	13,097
March	12,263	\$ 5.3700	\$ 65,852	12,833	\$ 0.8800	\$ 11,293	-	\$ 2.9800	\$ -	\$	11,293
April	9,214	\$ 5.3700	\$ 49,479	10,840	\$ 0.8800	\$ 9,539	-	\$ 2.9800	\$ -	\$	9,539
May	7,989	\$ 5.3700	\$ 42,901	9,775		\$ 8,602	-	\$ 2.9800	\$ -	\$	8,602
June July	11,180 10,926	\$ 5.3700 \$ 5.3700	\$ 60,037 \$ 58,673	13,153 12,001		\$ 11,575 \$ 10,561	-	\$ 2.9800 \$ 2.9800	\$ - \$ -	\$ \$	11,575 10,561
August	9,764		\$ 52,433	11,487		\$ 10,109		\$ 2.9800	\$ -	\$	10,109
September	9,975	\$ 5.3700	\$ 53,566	11,735	\$ 0.8800	\$ 10,327		\$ 2.9800	\$ -	\$	10,327
October	8,492	\$ 5.3700	\$ 45,602	9,891	\$ 0.8800	\$ 8,704		\$ 2.9800	\$ -	\$	8,704
November	10,986	\$ 5.3700	\$ 58,995	12,345	\$ 0.8800	\$ 10,864	-	\$ 2.9800	\$ -	\$	10,864
December	12,834	\$ 5.3700	\$ 68,919	15,099	\$ 0.8800	\$ 13,287	-	\$ 2.9800	\$ -	\$	13,287
Total	129,986	\$ 5.37	\$ 698,025	149,291	\$ 0.88	\$ 131,376	-	\$ -	\$ -	\$	131,376
Hydro One		Network		Lir	ne Connectio	n	Transfor	mation Cor	nnection	Total 0	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January			\$ -			\$ -			\$ -	\$	-
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$	-
March	-		\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	-
April May	-	\$ 4.6545 \$ 4.6545	\$ - \$ -	-	\$ 0.6056 \$ 0.6056	\$ - \$ -	-	\$ 2.8924 \$ 2.8924	\$ - \$ -	\$	-
June	-		\$ -	-		\$ -	-	\$ 2.8924	\$ -	\$	-
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$	-
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$	-
September	-		\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$	-
October	-	\$ 4.6545 \$ 4.6545	\$ -	-		\$ - \$ -	-	\$ 2.8924 \$ 2.8924	\$ - \$ -	\$ \$	-
November December	-		\$ - \$ -	-		\$ - \$ -	-	\$ 2.8924	\$ - \$ -	\$	
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Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfor	mation Cor	nection	Total (Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
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February	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
March		\$ -	\$ -			\$ -		\$ -	\$ -	\$	-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
June	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
July August	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - \$ -	\$ \$	-
September	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
October	-		\$ -	-		\$ -	-	\$ -	\$ -	\$	-
November	-		\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
December	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		s -	\$ -		s -	s -		s -	s -	\$	
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Add Extra Host Here (II)		Network		Lir	ne Connectio	n	Transfor	mation Cor	nection	Total 0	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	_										
February March		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
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	-	\$ - \$ -	\$ - \$ -	- - -	\$ - \$ -	\$ - \$ -	- - -	\$ - \$ -	\$ - \$ -	\$ \$	-
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April May June July August September October November December Total Month January	12,962	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 13,419
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April May June July August September October November December Total Total Month January February March April	12,962 13,401 12,263 9,214	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ \$ \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	13,419 13,097 11,293 9,539
April May June July August September October November December Total Total Month January February March April May	12,962 13,401 12,263 9,214 7,989	\$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602
April May June July August September October November December Total Total Month January February March April May June	12,962 13,401 12,263 9,214 7,989 11,180	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	15,249 14,883 12,833 10,840 9,775 13,153	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S S S S S S S S S S S S S S S S S S S	13,419 13,097 11,293 9,539 8,602 11,575
April May June July August September October November December Total Total Month January February March April May June July	12,962 13,401 12,263 9,214 7,989 11,180 10,926	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	15,249 14,883 12,833 10,840 9,775 13,153 12,001	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561
April May June July August September October November December Total Total Month January February March April May June July August	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109
April May June July August September October November December Total Total Month January February March April May June July	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327
April May June July August September October November Total Total Month January February March April May June July August September October November	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764 9,975 8,492 10,986	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735 9,891 12,345	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327 8,704 10,864
April May June July August September October November December Total Total Month January February March April May June July August September October	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764 9,975 8,492	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735 9,891	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327 8,704
April May June July August September October November Total Total Month January February March April May June July August September October November	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764 9,975 8,492 10,986 12,834	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735 9,891 12,345	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327 8,704 10,864 13,287
April May June July August September October November Total Total Month January February March April May June July August September October November	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764 9,975 8,492 10,986 12,834	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735 9,891 12,345 15,099	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5	13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327 8,704 10,864
April May June July August September October November Total Total Month January February March April May June July August September October November	12,962 13,401 12,263 9,214 7,989 11,180 10,926 9,764 9,975 8,492 10,986 12,834	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 15,249 14,883 12,833 10,840 9,775 13,153 12,001 11,487 11,735 9,891 12,345 15,099	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total (13,419 13,097 11,293 9,539 8,602 11,575 10,561 10,109 10,327 8,704 10,864 13,287



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0108 0.0097 4.0196 0.0097 3.0314	39,608,113 15,146,034 65,572	0 0 48,376 0 1,159	427,768 146,917 194,452 636 3,513	55.3% 19.0% 25.1% 0.1% 0.5%	394,660 135,546 179,402 587 3,241	0.0100 0.0089 3.7085 0.0089 2.7968
The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,996 W Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0020 0.0018 0.7197 0.0018 0.5565	39,608,113 15,146,034 65,572	0 0 48,376 0 1,159	79,216 27,263 34,816 118 645	55.8% 19.2% 24.5% 0.1% 0.5%	74,971 25,802 32,950 112 610	0.0019 0.0017 0.6811 0.0017 0.5267
The purpose of this table is to update the re-aligned R	TS Network Rates to recover future wholesale network costs.							F4	Danasasas
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0100 0.0089 3.7085 0.0089 2.7968	39,608,113 15,146,034 65,572	0 0 48,376 0 1,159	394,660 135,546 179,402 587 3,241	55.3% 19.0% 25.1% 0.1% 0.5%	386,135 132,618 175,527 574 3,171	0.0097 0.0088 3.6284 0.0088 2.7364
The purpose of this table is to update the re-aligned R	TS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0019 0.0017 0.6811 0.0017 0.5267	39,608,113 15,146,034 65,572	0 0 48,376 0 1,159	74,971 25,802 32,950 112 610	55.8% 19.2% 24.5% 0.1% 0.5%	73,259 25,213 32,198 109 596	0.0018 0.0017 0.6656 0.0017 0.5147

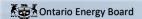


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	٧	Price Cap Index	4.20%
Associated Stretch Factor Value	0.60%		

Rate Class	Current MFC	MFC Adjustment from R/C Model		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.13				4.20%	38.69	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	50.48		0.0115		4.20%	52.60	0.0120
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	200.18		3.02		4.20%	208.59	3.1468
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	44.32		0.0102		4.20%	46.18	0.0106
STREET LIGHTING SERVICE CLASSIFICATION	1.88		4.8436		4.20%	1.96	5.0470
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

negaratory energes			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2022			
Off-Peak	\$/kWh	0.0740	63%		
Mid-Peak	\$/kWh	0.1020	18%		
On-Peak	\$/kWh	0.1510	19%		

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under		
the Distribution Rate Protection program):	Ś	39.49

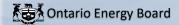
Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.23	4.80%	2.34

^{*} OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

RESIDENTIAL SERVICE CLASSIFICATION

This section governs all services intended to supply electrical energy to buildings or sections of building devoted to living quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites. These services are commonly referred to as Residential or Domestic Services. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.69
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kWh	(0.0069) 0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0018
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This section governs small commercial services and includes small stores, small service stations, restaurants, churches, small offices and other establishments with similar loads and whose monthly average peak demand is less than, or forecasted to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Services.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.60
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0120
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0068)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets, shopping centers, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools, colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 208.59
Distribution Volumetric Rate \$ \$/kW 3.1468

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, ,		EB-2023-0022
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kW	(0.0068) 1.7519
Retail Transmission Rate - Network Service Rate	\$/kW	3.6284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6656
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on a detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	46.18
Distribution Volumetric Rate	\$/kWh	0.0106
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The consumption for these customers is based on the calculated load time the established hours of use in the Ontario Energy Board's load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.96
Distribution Volumetric Rate	\$/kW	5.0470
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh \$/kW	(0.0068) 1.5182
Retail Transmission Rate - Network Service Rate	\$/kW	2.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5147
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	•	
Service Charge	\$	4.55

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

EB-2023-0022

Fort Frances Power Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

		EB-2023-0022
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	65.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0022

Retail Service Charges refer to services provided by a distributor to retailers or customers related electricity.	to the supply	of competitive
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

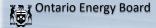
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.047

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0365



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.047	1.047	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.047	1.047	31,800	100		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.047	1.047	800			6
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.047	1.047	28,100	96		1,103
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.047	1.047	2,000			
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				
Add additional scenarios if required			1.047	1.047				

Table 2

DATE OF ACCES / CATECODIES	-			Sub	-Total			Total	
RATE CLASSES / CATEGORIES	Units	Α			В		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.56	4.2%	\$ 4.41	10.8%	\$ 3.39	6.7%	\$ 3.43	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.12	4.2%	\$ 11.12	13.4%	\$ 9.03	8.5%	\$ 9.14	3.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 21.09	4.2%	\$ (710.02)	-59.6%	\$ (754.55)	-45.3%	\$ (852.64)	-13.9%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 11.48	4.2%	\$ 14.84	5.3%	\$ 14.00	4.9%	\$ 15.82	3.7%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 107.77	4.2%	\$ 253.51	10.0%	\$ 221.18	7.7%	\$ 249.93	3.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.56	4.2%	\$ (17.04)	-29.6%	\$ (18.06)	-26.7%	\$ (20.41)	-11.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.12	4.2%	\$ (45.88)	-36.0%	\$ (47.97)	-31.7%	\$ (54.21)	-12.7%
									1

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh - kW 1.0470 Consumption Demand Current Loss Factor 1.0470 Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed			Impact	
	Ra		Volume		Charge		Rate	Volume	Charge			
		\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	37.13		\$	37.13	\$	38.69		\$ 38.69	\$	1.56	4.20%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$	37.13				\$ 38.69	\$	1.56	4.20%
Line Losses on Cost of Power	\$	0.0937	35	\$	3.30	\$	0.0937	35	\$ 3.30	\$	-	0.00%
Total Deferral/Variance Account Rate	s		750	\$		\$	0.0038	750	\$ 2.85	\$	2.85	
Riders	•	-	750	3	-	Þ	0.0038	750	\$ 2.85	1 3	2.85	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)				١.					l	١.		
	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-										T.		
Total A)				\$	40.85				\$ 45.26	\$	4.41	10.80%
RTSR - Network	\$	0.0108	785	\$	8.48	\$	0.0097	785	\$ 7.62	\$	(0.86)	-10.19%
RTSR - Connection and/or Line and	s	0.0020	705		1.57		0.0018	705	4 44	\$	(0.16)	10.000
Transformation Connection	•	0.0020	785	\$	1.57	\$	0.0018	785	\$ 1.41	1 3	(0.16)	-10.00%
Sub-Total C - Delivery (including Sub-				\$	50.90				\$ 54.29	\$	3.39	6.66%
Total B)				ð	50.90				\$ 54.29	1.0	3.39	0.007
Wholesale Market Service Charge	s	0.0045	785	\$	2.52		0.0045	785	\$ 3.53	\$		0.000
(WMSC)	•	0.0045	785	Þ	3.53	\$	0.0045	785	\$ 3.53	1 3	-	0.00%
Rural and Remote Rate Protection										١.		
(RRRP)	\$	0.0007	785	\$	0.55	\$	0.0007	785	\$ 0.55	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0740	473	\$	34.97	\$	0.0740	473	\$ 34.97	\$	-	0.00%
TOU - Mid Peak	s	0.1020	135	\$	13.77	\$	0.1020	135	\$ 13.77	\$	-	0.00%
TOU - On Peak	s	0.1510	143	\$	21.52	\$	0.1510	143		\$	-	0.00%
	,			Ť		Ť		- 11	<u> </u>	Ť		-
Total Bill on TOU (before Taxes)				s	125.49				\$ 128.88	\$	3.39	2.70%
HST		13%		\$	16.31		13%		\$ 16.75			2.70%
Ontario Electricity Rebate		11.7%		s	(14.68)		11.7%		\$ (15.08)	1 '		2.707
Total Bill on TOU		11.770		S	127.12		11.7 70		\$ 130.55		3.43	2.70%
Total Bill Oil 100				φ	127.12				ş 130.55	1 2	3.43	2.70%

n the manager's summary, discuss the reason

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW 1.0470 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470

		Current O	EB-Approve	d				Proposed				lm	pact
	Ra	ite	Volume		Charge		Rate	Volume		Charge			
	(9	5)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	50.48	1	\$	50.48	\$	52.60	1	\$	52.60	\$	2.12	4.20
Distribution Volumetric Rate	\$	0.0115	2000	\$	23.00	\$	0.0120	2000	\$	24.00	\$	1.00	4.35
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	73.48				\$	76.60	\$	3.12	4.25
Line Losses on Cost of Power	\$	0.0937	94	\$	8.80	\$	0.0937	94	\$	8.80	\$	-	0.00
Total Deferral/Variance Account Rate			0.000	١				0.000	_		_	0.00	
Riders	\$	-	2,000	\$	-	\$	0.0040	2,000	,	8.00	\$	8.00	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)								· .					
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-								,	_				
Total A)				\$	82.70				\$	93.82	\$	11.12	13.45
RTSR - Network	\$	0.0097	2,094	\$	20.31	\$	0.0088	2,094	\$	18.43	\$	(1.88)	-9.28°
RTSR - Connection and/or Line and	s	0.0018	0.004		3.77		0.0047	0.004	_	3.56	_	(0.04)	F F00
Transformation Connection	•	0.0018	2,094	\$	3.77	\$	0.0017	2,094	Þ	3.56	\$	(0.21)	-5.56
Sub-Total C - Delivery (including Sub-				\$	106.79				s	115.81	\$	9.03	8.45
Total B)				Þ	100.79				Þ	115.01	ð	9.03	0.45
Wholesale Market Service Charge	s	0.0045	2,094	\$	9.42	\$	0.0045	2,094	\$	9.42	\$		0.00
(WMSC)	•	0.0045	2,094	Þ	9.42	Þ	0.0045	2,094	P	9.42	ĮΦ	-	0.00
Rural and Remote Rate Protection	_	0.0007	2.094		4.47		0.0007	0.004	_	1.47	_		0.00
(RRRP)	\$	0.0007	2,094	\$	1.47	\$	0.0007	2,094	Þ	1.47	\$	-	0.00
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00
TOU - Off Peak	\$	0.0740	1,260	\$	93.24	\$	0.0740	1,260	\$	93.24	\$	-	0.00
TOU - Mid Peak	\$	0.1020	360	\$	36.72	\$	0.1020	360	\$	36.72	\$	-	0.00
TOU - On Peak	\$	0.1510	380	\$	57.38	\$	0.1510	380	\$	57.38	\$	-	0.00
Total Bill on TOU (before Taxes)				\$	305.26				\$	314.29	\$	9.03	2.96
HST		13%		\$	39.68		13%		\$	40.86	\$	1.17	2.96
Ontario Electricity Rebate		11.7%		\$	(35.72)		11.7%		\$	(36.77)		(1.06)	
Total Bill on TOU				\$	309.23				\$	318.38		9.14	2.96

In the manager's summary, discuss the reason

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption
31,800 kWh

Demand 100 kW

1.0470 Current Loss Factor Proposed/Approved Loss Factor 1.0470

	Current	DEB-Approve	d		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 200.18		\$ 200.18	\$ 208.59	1			4.20%
Distribution Volumetric Rate	\$ 3.0200	100	\$ 302.00	\$ 3.1468	100	\$ 314.68	\$ 12.68	4.20%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 502.18			\$ 523.27	\$ 21.09	4.20%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	•	100	s -	\$ 1.7519	100	\$ 175.19	\$ 175.19	
Riders	-	100	-	φ 1.7515	100	J 175.15	φ 1/3.19	
CBR Class B Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ 0.0217	31,800	\$ 690.06	-\$ 0.0068	31,800	\$ (216.24)	\$ (906.30)	-131.34%
Low Voltage Service Charge	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)		1	s -			s -	s -	
	-	'	-	• -	'	-	φ -	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,192.24			\$ 482.22	\$ (710.02)	-59.55%
Total A)			, ,			•	. ,	
RTSR - Network	\$ 4.0196	100	\$ 401.96	\$ 3.6284	100	\$ 362.84	\$ (39.12)	-9.73%
RTSR - Connection and/or Line and	\$ 0.7197	100	\$ 71.97	\$ 0.6656	100	\$ 66.56	\$ (5.41)	-7.52%
Transformation Connection	0.7137	100	¥ 71.97	ψ 0.0050	100	Ψ 00.50	Ψ (5.41)	-1.5270
Sub-Total C - Delivery (including Sub-			\$ 1,666.17			\$ 911.62	\$ (754.55)	-45.29%
Total B)			4 1,000.17			V 011.02	(704.00)	40.20 /0
Wholesale Market Service Charge	\$ 0.0045	33,295	\$ 149.83	\$ 0.0045	33,295	\$ 149.83	s -	0.00%
(WMSC)	5.05.15	00,200	1.0.00	0.00.0	55,255	*	*	0.0070
Rural and Remote Rate Protection	\$ 0.0007	33,295	\$ 23.31	\$ 0.0007	33,295	\$ 23.31	s -	0.00%
(RRRP)	1,				55,255		'	
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1076	33,295	\$ 3,582.50	\$ 0.1076	33,295	\$ 3,582.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,422.05			\$ 4,667.50		-13.92%
HST	139		\$ 704.87	13%		\$ 606.78	\$ (98.09)	-13.92%
Ontario Electricity Rebate	11.79	6	\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6,126.92			\$ 5,274.28	\$ (852.64)	-13.92%

In the manager's summary, discuss the reason

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP (Other)

		Current O	EB-Approve	d				Proposed	1		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	44.32		\$	265.92	\$	46.18	6	\$	277.08	\$	11.16	4.20%
Distribution Volumetric Rate	\$	0.0102	800	\$	8.16	\$	0.0106	800	\$	8.48	\$	0.32	3.92%
Fixed Rate Riders	\$	-	6	\$	-	\$	-	6	\$	-	\$	-	
Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	274.08				\$	285.56	\$	11.48	4.19%
Line Losses on Cost of Power	\$	0.1076	38	\$	4.05	\$	0.1076	38	\$	4.05	\$	-	0.00%
Total Deferral/Variance Account Rate			800	s		\$	0.0042	800	\$	3.36	\$	3.36	
Riders	*	•	800) a	-	Ф	0.0042	000	P	3.30	۹	3.30	
CBR Class B Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
GA Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Low Voltage Service Charge	\$	-	800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)			_	s				6	s		_		
	•	-	٥) Þ	-	Þ	-	6	Þ	-	\$	-	
Additional Fixed Rate Riders	\$	-	6	\$	-	\$	-	6	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	278.13				s	292.97	\$	14.84	5.34%
Total A)				•	2/0.13				٠,	292.91) P	14.04	5.34%
RTSR - Network	\$	0.0097	838	\$	8.12	\$	0.0088	838	\$	7.37	\$	(0.75)	-9.28%
RTSR - Connection and/or Line and	s	0.0018	838		1.51	\$	0.0017	838	\$	1.42	\$	(0.08)	E EC0/
Transformation Connection	*	0.0016	030	\$	1.51	Ф	0.0017	030	ð	1.42	۹	(0.06)	-5.56%
Sub-Total C - Delivery (including Sub-				s	287.76				\$	301.76	\$	14.00	4.87%
Total B)				ð	201.16				ð	301.76	ð	14.00	4.0176
Wholesale Market Service Charge	s	0.0045	838	\$	3.77	\$	0.0045	838	\$	3.77	\$		0.00%
(WMSC)	*	0.0045	030	Ψ	3.11	Ψ	0.0045	030	*	3.77	۳	-	0.0076
Rural and Remote Rate Protection		0.0007	838	\$	0.59	\$	0.0007	838	\$	0.59	l _e		0.00%
(RRRP)	*	0.0007	030	Ψ	0.59	Ψ	0.0007	030	*	0.59	۳	-	0.0076
Standard Supply Service Charge	\$	0.25	6	\$	1.50	\$	0.25	6	\$	1.50	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	800	\$	86.08	\$	0.1076	800	\$	86.08	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	379.69				\$	393.70	\$	14.00	3.69%
HST		13%		\$	49.36		13%		\$	51.18	\$	1.82	3.69%
Ontario Electricity Rebate		11.7%		\$	(44.42)		11.7%		\$	(46.06)			
Total Bill on Average IESO Wholesale Market Price				\$	429.05				\$	444.88		15.82	3.69%
•													516676

In the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

28,100 kWh 96 1.0470 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0470

	Current C	EB-Approve	d		Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 1.88	1103	\$ 2,073.64	\$ 1.96	1103	\$ 2,161.88	\$ 88.24	4.26%	
Distribution Volumetric Rate	\$ 4.8436	96	\$ 464.99	\$ 5.0470	96	\$ 484.51	\$ 19.53	4.20%	
Fixed Rate Riders		1103	\$ -	\$ -	1103	\$ -	\$ -		
Volumetric Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -		
Sub-Total A (excluding pass through)			\$ 2,538.63			\$ 2,646.39	\$ 107.77	4.25%	
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	s -	96	\$ -	\$ 1.5182	96	\$ 145.75	\$ 145.75		
Riders	-	96	-	\$ 1.5102	96	\$ 145.75	φ 145.75		
CBR Class B Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -		
GA Rate Riders		28,100	\$ -	\$ -	28,100	\$ -	\$ -		
Low Voltage Service Charge		96	\$ -		96	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)		1102	· -		1103		\$ -		
	-	1103	-	\$ -	1103	-	ъ - I		
Additional Fixed Rate Riders		1103	\$ -	\$ -	1103	\$ -	\$ -		
Additional Volumetric Rate Riders		96	\$ -	\$ -	96	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-			6 0 500 60			6 0.700.44	\$ 253.51	9.99%	
Total A)			\$ 2,538.63			\$ 2,792.14	\$ 253.51	9.99%	
RTSR - Network	\$ 3.0314	96	\$ 291.01	\$ 2.7364	96	\$ 262.69	\$ (28.32)	-9.73%	
RTSR - Connection and/or Line and	\$ 0.5565	96	\$ 53.42	\$ 0.5147	96	\$ 49.41	\$ (4.01)	-7.51%	
Transformation Connection	\$ 0.5565	96	φ 55.42	\$ 0.5147	96	\$ 49.41	\$ (4.01)	-7.5170	
Sub-Total C - Delivery (including Sub-			\$ 2,883.06			\$ 3,104.24	\$ 221.18	7.67%	
Total B)			\$ 2,003.00			3,104.24	\$ 221.10	1.01%	
Wholesale Market Service Charge	\$ 0.0045	29,421	\$ 132.39	\$ 0.0045	29,421	\$ 132.39	\$ -	0.00%	
(WMSC)	\$ 0.0045	29,421	j 132.39	\$ 0.0045	29,421	\$ 132.39	, -	0.00%	
Rural and Remote Rate Protection		00.404	00.50	6 00007	00.404		_	0.00%	
(RRRP)	\$ 0.0007	29,421	\$ 20.59	\$ 0.0007	29,421	\$ 20.59	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1103	\$ 275.75	\$ 0.25	1103	\$ 275.75	\$ -	0.00%	
TOU - Off Peak	\$ 0.0740	18,535	\$ 1,371.59	\$ 0.0740	18,535	\$ 1,371.59	\$ -	0.00%	
TOU - Mid Peak	\$ 0.1020	5,296	\$ 540.16	\$ 0.1020	5,296	\$ 540.16	\$ -	0.00%	
TOU - On Peak	\$ 0.1510	5,590	\$ 844.08	\$ 0.1510	5,590	\$ 844.08	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 6,067.64			\$ 6,288.82	\$ 221.18	3.65%	
HST	13%		\$ 788.79	13%		\$ 817.55	\$ 28.75	3.65%	
Ontario Electricity Rebate	11.7%	.]	\$ -	11.7%		\$ -	\$ -		
Total Bill on TOU			\$ 6.856.43			\$ 7.106.37		3.65%	
			5,550.40			.,.50.01	0.00	0.0070	

n the manager's summary, discuss the reason

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			-
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	37.13	1	\$	37.13	\$	38.69	1	\$	38.69	\$	1.56	4.20%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	37.13				\$	38.69	\$	1.56	4.20%
Line Losses on Cost of Power	\$	0.1076	35	\$	3.79	\$	0.1076	35	\$	3.79	\$	-	0.00%
Total Deferral/Variance Account Rate		_	750	\$		\$	0.0038	750	s	2.85	\$	2.85	
Riders	*	•	730	٩	-	φ	0.0036	750	,	2.03	۳	2.00	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0217	750	\$	16.28	-\$	0.0069	750	\$	(5.18)	\$	(21.45)	-131.80%
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42	\$	0.42	4	s	0.42	\$	_	0.00%
	•	0.42	'	à	0.42	Þ	0.42	'	Þ	0.42	٦	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	57.62				s	40.58	s	(17.04)	-29.57%
Total A)									*		*	` ′	
RTSR - Network	\$	0.0108	785	\$	8.48	\$	0.0097	785	\$	7.62	\$	(0.86)	-10.19%
RTSR - Connection and/or Line and	s	0.0020	785	\$	1.57	\$	0.0018	785	s	1.41	\$	(0.16)	-10.00%
Transformation Connection	•	0.0020	765	φ	1.57	φ	0.0018	705	Ŷ	1.41	Ψ	(0.10)	-10.0076
Sub-Total C - Delivery (including Sub-				\$	67.67				s	49.61	s	(18.06)	-26.69%
Total B)				٠	07.07				*	45.01	Ψ	(10.00)	-20.03 /
Wholesale Market Service Charge	s	0.0045	785	s	3.53	\$	0.0045	785	s	3.53	\$	_	0.00%
(WMSC)	*	0.0043	703	Ψ	3.33	Ψ	0.0043	703	۳	3.33	١٣	-	0.007
Rural and Remote Rate Protection	s	0.0007	785	s	0.55	\$	0.0007	785	s	0.55	\$	_	0.00%
(RRRP)	*	0.0007	703	Ψ	0.55	Ψ	0.0007	703	Ψ	0.55	Ψ	_	0.007
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	152.45				\$	134.39		(18.06)	-11.85%
HST		13%		\$	19.82		13%		\$	17.47	\$	(2.35)	-11.85%
Ontario Electricity Rebate		11.7%		\$	(17.84)		11.7%		\$	(15.72)			
Total Bill on Non-RPP Avg. Price				\$	172.27				\$	151.86	\$	(20.41)	-11.85%

In the manager's summary, discuss the reason

Current Loss Factor 1.0470 Proposed/Approved Loss Factor

1.0470

	Rate		Current OEB-Approved				Impact			
		Volume	Charge	Rate	Volume	Charge				
L	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
	\$ 50.48		\$ 50.48			7	\$ 2.12	4.20%		
Distribution Volumetric Rate	\$ 0.0115	2000		\$ 0.0120	2000	\$ 24.00	\$ 1.00	4.35%		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
	\$ -	2000		\$ -	2000		\$ -			
Sub-Total A (excluding pass through)			\$ 73.48			\$ 76.60	\$ 3.12	4.25%		
	\$ 0.1076	94	\$ 10.11	\$ 0.1076	94	\$ 10.11	\$ -	0.00%		
Total Deferral/Variance Account Rate	•	2,000	\$ -	\$ 0.0040	2,000	\$ 8.00	\$ 8.00			
Riders	-	2,000	-	\$ 0.0040		1	φ 0.00			
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000		\$ -			
GA Rate Riders	\$ 0.0217	2,000	\$ 43.40	-\$ 0.0068	2,000		\$ (57.00)	-131.34%		
Low Voltage Service Charge	\$ -	2,000	\$ -		2,000	\$ -	\$ -			
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%		
	0.42		0.42	9 0.42	'	0.42	Ι -	0.0076		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes Sub-			\$ 127.41			\$ 81.53	\$ (45.88)	-36.01%		
Total A)			,			,	, ,			
RTSR - Network	\$ 0.0097	2,094	\$ 20.31	\$ 0.0088	2,094	\$ 18.43	\$ (1.88)	-9.28%		
RTSR - Connection and/or Line and	\$ 0.0018	2,094	\$ 3.77	\$ 0.0017	2,094	\$ 3.56	\$ (0.21)	-5.56%		
Transformation Connection	9 0.0018	2,094	\$ 3.77	\$ 0.0017	2,094	\$ 3.36	\$ (0.21)	-5.50 /6		
Sub-Total C - Delivery (including Sub-			\$ 151.50			\$ 103.52	\$ (47.97)	-31.67%		
Total B)			151.50			9 103.32	Ψ (41.51)	-51.07 /6		
Wholesale Market Service Charge	\$ 0.0045	2,094	\$ 9.42	\$ 0.0045	2,094	\$ 9.42	¢ _	0.00%		
(WMSC)	0.0043	2,034	3.42	\$ 0.0043	2,034	3.42	-	0.0070		
Rural and Remote Rate Protection	\$ 0.0007	2,094	\$ 1.47	\$ 0.0007	2,094	\$ 1.47	s -	0.00%		
(RRRP)	0.0007	2,004	Ψ 1.47	0.0007	2,004	¥ 1.47	•	0.0070		
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%		
Total Bill on Non-RPP Avg. Price			\$ 377.58			\$ 329.61		-12.71%		
HST	13%		\$ 49.09	13%		\$ 42.85	\$ (6.24)	-12.71%		
Ontario Electricity Rebate	11.7%		\$ (44.18)	11.7%		\$ (38.56)				
Total Bill on Non-RPP Avg. Price			\$ 426.67			\$ 372.46	\$ (54.21)	-12.71%		
							<u> </u>			

In the manager's summary, discuss the reason

Fort Frances Power Corporation

APPENDIX E

GA Analysis Work Form

GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells	
Drop down cells	
Utility Nam	e Fort Frances Power Corporation

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

Instructions:

- 1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
- Scenario a -If 2021 balances were last approved on a final basis Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances Select 2021 and a GA
 Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated
 accordingly as well.
- Scenario bii If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the GA Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

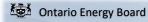
Year Selected

2020

							Unresolved
							Difference as %
				Adjusted Net Change in			of Expected GA
		Net Change in Principal		Principal Balance in the	Unresolved	\$ Consumption at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	IESO
2021	\$ (82,604)			\$ (85,343)	\$ (2,739)	\$ 1,313,620	-0.2%
2022	\$ (10,997)	\$ 19,870	\$ (28,438)	\$ (8,568)	\$ 2,429	\$ 931,036	0.3%
Cumulative Balance	\$ (93,601)	\$ (107,049)	\$ 13,139	\$ (93,911)	\$ (310)	\$ 2,244,656	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2021	-0.5%
2022	0.0%
Cumulative Balance	-0.2%



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2021		
Total Metered excluding WMP	C = A+B	70,487,970	kWh	100%
RPP	A	54,448,971	kWh	77.2%
Non RPP	B = D+E	16,038,999	kWh	22.8%
Non-RPP Class A	D	•	kWh	0.0%
Non-RPP Class B*	E	16,038,999	kWh	22.8%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Note that this GA rate for 2021 includes the GA recovery rate to recover the 2020 deferred Class B amount for non-RPP market participants and consumers.

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount

ear

Year	2021								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,491,722			1,491,722	0.09092	\$ 135,627	0.08798	\$ 131,242	\$ (4,386)
February	1,372,527			1,372,527	0.10485	\$ 143,909	0.05751	\$ 78,934	\$ (64,975)
March	1,396,507			1,396,507	0.08420	\$ 117,586	0.09668	\$ 135,014	\$ 17,428
April	1,184,310			1,184,310	0.06969	\$ 82,535	0.11589	\$ 137,250	\$ 54,715
May	1,208,750			1,208,750	0.10531	\$ 127,293	0.10675	\$ 129,034	\$ 1,741
June	1,331,072			1,331,072	0.11352	\$ 151,103	0.09216	\$ 122,672	\$ (28,432)
July	1,453,114			1,453,114	0.07612	\$ 110,611	0.07918	\$ 115,058	\$ 4,447
August	1,531,974			1,531,974	0.08734	\$ 133,803	0.05107	\$ 78,238	\$ (55,565)
September	1,411,728			1,411,728	0.05519	\$ 77,913	0.08234	\$ 116,242	\$ 38,328
October	1,469,880			1,469,880	0.07402	\$ 108,801	0.05840	\$ 85,841	\$ (22,960)
November	1,418,942			1,418,942	0.06342	\$ 89,989	0.06012	\$ 85,307	\$ (4,683)
December	1,516,351			1,516,351	0.05443	\$ 82,535	0.06515	\$ 98,790	\$ 16,255
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	16,786,876	-	-	16,786,876		\$ 1,361,706		\$ 1,313,620	\$ (48,085)

Annual Non- RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh**	Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
0	P	Q=O-P	R	P= Q*R
16,614,313	16,786,907	- 172,594	0.20000	\$ (34,519)

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh/Total retail Class B kWh).

^{**}Equal to the total Non-RPP Class B Including Loss Adjusted Consmption, Adjusted for Unbilled (i.e. cell F53), unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above). The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless a reconciling item for "Impacts of GA deferral/recovery" is quantified and an alternative methodology for calculating the Expected GA Volume Variance is proposed.

The weighted average GA actual rate paid in 2021 is generally expected to include the GA recovery rate, unless the distributor is proposing an alternative methodology in calculating the Expected GA Volume Variance and proposing to quantify the reconciling item for "Impacts of GA deferral/recovery.

Total Expected GA Variance | \$

(82,604)

Calculated Loss Factor	1.0466
Most Recent Approved Loss Factor for Secondary Metered	1.0 100
Customer < 5,000kW	1.047
Difference	-0.0004
b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%	

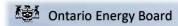
Note 5 Reconciling Items

used in the table above.

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

Non-RPP Class B including loss factor in column F is final trued up calendar month consumption and therefore no adjustr

Note 5 Reconciling items				
Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (126,919)		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - current year				
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in current 3a year				
Significant current period billing adjustments recorded in other year(s)				
4 CT 2148 for prior period corrections				
5 Impacts of GA deferral/recovery	\$ 41,576	Billing vs IESO	No	costs reflected in the GL reflect IESO invoi
6				
7				
8				
10				
11				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (85,343)			
Net Change in Expected GA Balance in the Year Per	\$ (00,040)			
Analysis	\$ (82,604)			
Unresolved Difference	\$ (2,739)			
Unresolved Difference as % of Expected GA Payments to				
IESO	-0.2%	_		



GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2022		
Total Metered excluding WMP	C = A+B	73,119,801	kWh	100%
RPP	A	56,180,979	kWh	76.8%
Non RPP	B = D+E	16,938,822	kWh	23.2%
Non-RPP Class A	D	-	kWh	0.0%
Non-RPP Class B*	E	16,938,822	kWh	23.2%

^{*}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Yes

Note 4 Analysis of Expected GA Amount Year

fear 2022

Tour									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	1,560,916			1,560,916	0.04829	\$ 75,377	0.04353	\$ 67,947	\$ (7,430)
February	1,174,192			1,174,192	0.05019	\$ 58,933	0.05246	\$ 61,598	\$ 2,665
March	1,909,242			1,909,242	0.05500	\$ 105,008	0.05941	\$ 113,428	\$ 8,420
April	1,400,651			1,400,651	0.05915	\$ 82,848	0.08293	\$ 116,156	\$ 33,307
May	1,251,919			1,251,919	0.05968	\$ 74,715	0.08475	\$ 106,100	\$ 31,386
June	1,316,211			1,316,211	0.08293	\$ 109,153	0.07868	\$ 103,560	\$ (5,594)
July	1,477,363			1,477,363	0.08475	\$ 125,207	0.04008	\$ 59,213	\$ (65,994)
August	1,510,663			1,510,663	0.04871	\$ 73,584	0.00499	\$ 7,538	\$ (66,046)
September	1,460,545			1,460,545	0.04008	\$ 58,539	0.03241	\$ 47,336	\$ (11,202)
October	1,544,670			1,544,670	0.00499	\$ 7,708	0.05771	\$ 89,143	\$ 81,435
November	1,460,357			1,460,357	0.04739	\$ 69,206	0.06989	\$ 102,064	\$ 32,858
December	1,661,882			1,661,882	0.05962	\$ 99,081	0.03427	\$ 56,953	\$ (42,129)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	17,728,611	-	-	17,728,611		\$ 939,359		\$ 931,036	\$ (8,324)

Annual Non-				
RPP Class B	Annual Non-RPP		Weighted Average	
Wholesale kWh	Class B Retail	Annual Unaccounted	GA Actual Rate Paid	Expected GA
*	billed kWh	for Energy Loss kWh	(\$/kWh)**	Volume Variance (\$)
0	Р	Q=0-P	R	P= Q*R

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kw kWh)	h/Total retail Class B
**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IES Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)	O invoice) divided by
Total Expected GA Variance	\$ (10,997)
Calculated Loss Factor	1.0466
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.047
Difference	-0.0004
p) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%	

44,556

0.06000 \$

(2,673)

17,728,611 |-

17,684,055

Note 5 Reconciling Items

IESO

used in the table above.

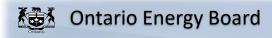
Unresolved Difference as % of Expected GA Payments to

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not

Non-RPP Class B including loss factor in column F is final trued up calendar month consumption and therefore no adjustn

0.3%

	1			1	B
Item	Amount		Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in t Year)		19,870		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPF					
1a Volumes - prior year					
CT 148 True-up of GA Charges based on Actual Non-RPF					
1b Volumes - current year					
2a Remove prior year end unbilled to actual revenue difference	ces				
2b Add current year end unbilled to actual revenue difference	es				
Significant prior period billing adjustments recorded in curr 3a year	rent				
Significant current period billing adjustments recorded in 3b other year(s)					
4a CT 2148 for prior period corrections					
4b					
5					
6 IESO Posted rate vs Charged rate			Monthly Reconcilliation of rate per MWh vs posted 1st Estimate	No	customers and IESO charges recorded in G/L
7 Reporting Error on IESO submission	\$ (2	1,142)	Corrected Claims with IESO for RPP/TOU claims	No	already recorded in G/L
8					
9					
10					
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (8,568)			
Net Change in Expected GA Balance in the Year Per					
Analysis	\$ (1	0,997)			
Unresolved Difference	\$	2,429			



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

		Ac	count 1588 - RSVA Po			
Year		Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
2021	-	30,419		- 30,419	6,235,508	-0.5%
2022	-	735		- 735	6,769,197	0.0%
Cumulative	-	31,154	-	- 31,154	13,004,705	-0.2%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Ontario Energy Board

GA Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 8 Breakdown of principal adjustments included in last approved balance:

	Account 1589 - RSVA G	lobal Adjustment		
				Explanation if not to
			To be reversed in	be reversed in current
	Adjustment Description	Amount	current application?	application
1		(24,404)	No	2 rate application and reflect
2				
3				
4				
5				
6				
7				
8				
	Total	(24,404)		
	Total principal adjustments included in last approved balance			
	Difference	(24,404)		

П		Account 1588 - RSVA F	Power		
ſ				To be Reversed in Current	Explanation if not to be reversed in current
1		Adjustment Description	Amount	Application?	application
ŀ		Adjustment Description	Amount	Application?	application
ıέ	1				
Г	2				
Г	3				
Г	4				
ľ	5				
ľ	6				
Γ	7				
Γ	8				
Γ		Total			
		Total principal adjustments included in last approved balance			
		Difference			

Note 9 Principal adjustment reconciliation in current application:

- Notes

 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments to make the "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments to make the "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments to make the "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 4) Principal adjustments to the provision of the "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 5) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 6) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 7) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 8) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA Continuity Schedule
 9) The "Variance RRR" vs. 2022 Balance" column in the DVA

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

		Account 1589 - RSVA Global Adjust	ment			
Year		Adjustment Description	Amount	Year Recorded in GL		
	Reversals	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1					
	2					
	3					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments -					
		Current year principal adjustments				
1 CT 148 true-up of GA CF		CT 148 true-up of GA Charges based on actual Non-RPP volumes				
	2	Unbilled to actual revenue differences				
	3					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments		-			
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab ate Generator Model	-			

		Account 1589 - RSVA Global Adjustment				
Year		Adjustment Description	Amount	Year Recorded in GL		
	Reversals of prior year principal adjustments					
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes				
	2	Reversal of Unbilled to actual revenue differences				
	3					
	4					
	5					
	6					
	7					
	8					
		Total Reversal Principal Adjustments	-			
	Current year principal adjustments					
		CT 148 true-up of GA Charges based on actual Non-RPP volumes				
		Unbilled to actual revenue differences				
	3					
	4					
	5					
	6 7					
	- 8					
	- 8	Total Current Year Principal Adjustments	_			
				-		
		ncipal Adjustments to be Included on DVA Continuity Schedule/Tab	_			

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded i GL		
	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments				
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes				
	2 CT 1142/142 true-up based on actuals				
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model				

	Account 1588 - RSVA Power				
			Amount	Year Recorded in	
Year		Adjustment Description		GL	
	Reversals	of prior year principal adjustments			
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes			
	2	Reversal of CT 1142/142 true-up based on actuals			
	3	Reversal of Unbilled to actual revenue differences			
	4				
	5				
	6				
	7				
	8				
		Total Reversal Principal Adjustments	-		
		ear principal adjustments			
		CT 148 true-up of GA Charges based on actual RPP volumes			
		Reversal of CT 1142/142 true-up based on actuals			
	3	Unbilled to actual revenue differences			
	4				
	5				
	6				
	7				
	8				
		Total Current Year Principal Adjustments	-		
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM				
	Rate Generator Model -				

Fort Frances Power Corporation

APPENDIX F

2024 IRM Checklist

2024 IRM Checklist

Fort Frances Power Corporation EB-2023-0022

Date: October 10, 2023

Filing Beguirement Costion/Dogo Beforence	IDM Descriptions	Evidence
Filing Requirement Section/Page Reference 3.1.2 Components of the Application Filing	IRM Requirements	Reference, Notes
3		Page 5 IRM Application
3 3		Appendix G Appendix D & Excel file
3 3	Current tariff sheet, PDF Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Appendix A
3		Page 15 IRM Application
3	Distributor's internet address	Page 2 IRM Application
3	Statement committing accuracy of billing determinants pre-populated in model	Page 11 IRM Application
3 3	Text searchable PDF format for all documents 2024 IRM Checklist	Appendix F
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Page 4 IRM Application
3.1.3 Applications and Electronic Models	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	
4	change should be disclosed in the application	Confirmed
4	•	Appendix E & Excel File
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue- to-Cost Ratio Adjustment Workform in addition to the Rate Generator model. For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A N/A
5	term, must nie the Lost revenue Adjustment wiechanism variance Account (LRAMVA) workform. A distributor with a Zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts	N/A N/A
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to	N/A
3.2.2 Revenue to Cost Ratio Adjustments	address its own circumstances, it must disclose and justify such changes in the manager's summary.	
7 - 8	decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers		FFPC completed the design transition
8 8	the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filling - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		NI/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances	N/A N/A
9	and explanations for substantive changes in the costs over time. Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9		N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances 10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule,	Appendix D
10 - 11	must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Appendix D
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis;	N/A N/A
12	Pate riders proposed for recovery or refund of halances that are proposed for disposition. The default disposition period is and	N/A
3.2.6.3 Commodity Accounts 1588 and 1589		
3.2.6.3 Commodity Accounts 1588 and 1589	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on	2020 - Tab 1 Rate Generator
•	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting	
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary	Generator
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each	Generator Page 12
12 12 12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account	Generator Page 12 N/A
12 12 12 13 & 4	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance.	Generator Page 12 N/A
12 12 12 13 & 4 3.2.6.4 Capacity Based Recovery (CBR)	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year.	Generator Page 12 N/A Appendix E
12 12 12 12 13 & 4 3.2.6.4 Capacity Based Recovery (CBR) 13 3.2.6.5 Disposition of Account 1595 14	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Generator Page 12 N/A Appendix E
12 12 12 12 13 & 4 3.2.6.4 Capacity Based Recovery (CBR) 13 3.2.6.5 Disposition of Account 1595 14 14	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019. Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Generator Page 12 N/A Appendix E Tab 3 Rate Generator
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2024 IRM Checklist

Fort Frances Power Corporation EB-2023-0022

Date: October 10, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	N/A
18	Ctatement confirming whather additional decumentation was regularly in appropriate that were not included in distributaries	N/A
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A
	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.	
18 - 19	For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)	N/A
	o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on	
	number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly	
19	Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: On the third party evaluation report that describes the methodology to calculate the demand savings achieved for the program.	N/A
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available	N/A
3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities 21	Statement whether it is requesting an LDAMVA for one or more of these activities if this request has not been addressed in a	N/A
3.2.8 Tax Changes	previous application.	
21 21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be	N/A N/A
3.2.9 Z-Factor Claims	transferred to Account 1595 for disposition at a future date	1302
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account.	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines 23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
23	In addition, the distributor must: Notify OEB by letter of all Z-Factor events within 6 months of event Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
23	alternative allocation methods	N/A
23	for proposal	N/A
23 23		N/A N/A
3.2.10 Off-Ramps 24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	N/A
24	ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for	N/A
3.3.1 Advanced Capital Module	consideration by the OEB.	
5	recovery and associated rate rider(s)	N/A
25	Information on relevant projects (or projects) undeted east projections, confirmation that the project(s) are an echedule to be	N/A
25 25	completed as planned and an updated ACM/ICM module in Excel format	N/A N/A
3.3.2 Incremental Capital Module		1977
26	case and other relevant material required	N/A
27 3.3.2.1 ICM Filing Requirements	Evidence of passing "Means Test"	N/A
V		N/A
5	recovery and associated rate rider(s)	N/A
28		N/A
	on the operation of the distributor	
28	on the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28 28	on the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A N/A
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28 28 28 28 28	on the operation of the distributor Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth) Details by project for the proposed capital spending plan for the expected in-service year Description of the proposed capital projects and expected in-service dates Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project Description of the actions the distributor would take in the event that the OEB does not approve the application Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify	N/A N/A N/A N/A

Fort Frances Power Corporation

APPENDIX G

Primary Contact Letter



October 11, 2023

Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, Ontario M4P IE4 Attn: Ms. Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2023-0022

This letter is to advise the Board and Board Staff that Fort Frances Power Corporation's main contact for its 2023 IRM Application, case number EB-2023-0022, is Marah Trivers. Please direct any correspondence regarding the application to:

Marah Trivers, Finance&Regulatory Officer Fort Frances Power Corporation 320B Portage Avenue Fort Frances, ON P9A-3P9

Tel: (807) 274-9291 ext. 2102 Email: mtrivers@ffpc.ca

Sincerely:

Joerg Ruppenstein President & CEO

Fort Frances Power Corporation

APPENDIX H

Personal Information Letter



October 11, 2023

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P IE4
Attn: Ms. Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: Fort Frances Power Corporation

Rate Application Board File EB-2023-0022

This letter is to confirm that the documents filed in support of Fort Frances Power Corporation's 2024 Rate Application (EB-2023-0022) do not include any personal information, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

If there are any questions, please contact our office.

All of which is respectfully submitted for the Board's consideration.

Sincerely:

Marah Trivers

Marah Trivers

Finance and Regulatory Officer