



October 11, 2023

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: OEB Registrar

Regarding: Chapleau Public Utilities Corporation 2024 IRM Application (EB-2023-0011)

Dear Registrar,

Chapleau Public Utilities Corporation ("Chapleau") is pleased to submit to the Ontario Energy Board its 2024 IRM Application for May 1, 2024 rates in a searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details you may require regarding this application.

Yours truly,

A handwritten signature in black ink, appearing to read 'Ted Lyberogiannis', enclosed in a simple oval scribble.

Ted Lyberogiannis
General Manager
110 Lorne Street South
P.O. Box 670
Chapleau, ON, P0M 1K0
Phone: 647-588-7290



Chapleau Public Utilities Corporation

2024 IRM APPLICATION FOR MAY 1, 2024 RATES

EB-2023-0011

Submitted on: October 11, 2023

110 Lorne Street South
P.O. Box 670
Chapleau, ON, P0M 1K0
Phone: 705-864-0111

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B);

AND IN THE MATTER OF an

Application by Chapleau Public Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other charges to be effective May 1, 2024.

1. INTRODUCTION

Chapleau Public Utilities Corporation ("Chapleau") hereby applies to the Ontario Energy Board (the "OEB" or the "Board") for approval of its 2024 Distribution Rate Adjustments effective May 1, 2024. Chapleau applies for an Order or Orders approving the proposed distribution rates and other charges in Appendix 2 of this Application as just and reasonable rates and charges according to Section 78 of the OEB Act. The rate adjustment being applied for affects all classes of Chapleau's customer base; Residential, General Services, less than 50K and 50kW to 4,999kW, Unmetered Scattered Load, Sentinel, and Street Lights.

Chapleau has followed OEB Filing Requirements for Electricity Distribution Rate Applications Chapter 3 – Incentive Rate-Setting Applications dated June 15, 2023.

This application is supported by the following Excel models, filed in conjunction with the Manager Summary.

- 2024 IRM Rate Generator
- 2024 GA Analysis Workform
- 2024 IRM Checklist

The following models are not applicable in this application and are therefore not being submitted.

- Revenue to Cost Ratio Adjustment Model
- ICM/ACM Model
- LRAMVA Workform

If the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, Chapleau requests that the Board issue an Interim Rate Order declaring the current Distribution Rates as interim until the decided implementation date of the approved 2024 distribution rates. If the effective date does not coincide with the Board's determined implementation date for May 1, 2024 distribution rates and charges, Chapleau requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

1 Chapleau requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario Energy Board Act*,
2 1998, that this Application be disposed of without a hearing and hereby provides its consent to
3 same. Chapleau submits that in accordance with the requirements of section 21(4)(b) of the
4 *Ontario Energy Board Act, 1998*, no person will be adversely affected in a material way by the
5 outcome of this proceeding.

6 Chapleau confirms that the billing determinants used in the model are from the most recent
7 reported RRR filings. In addition, the utility reviewed the existing "Tariff Sheets" and billing
8 determinants in the pre-populated worksheets and confirmed that they are accurate.

9 Chapleau prepared this application using the 2024 IRM Rate Generator issued on July 24, 2023.
10 Chapleau is seeking a Price Cap Incentive Rate-Setting ("Price Cap IR") adjustment to its May 1,
11 2023, rates.

12 The Applicant is seeking an adjustment to its Retail Transmission Service Rates per Board
13 Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the
14 mechanism of the IRM Generator.

15 Chapleau also applies for the following:

- 16 • Continuance of the Specific Services charges and Loss Factors;
- 17 • Continuance of the MicroFit monthly charge; and
- 18 • Continuance of the Smart Meter Entity charge in the effective amount approved by the
19 Ontario Energy Board.

20 Chapleau recognizes that the application's outcome will affect the utility, its shareholder, and all
21 its customer classes.

22

23 **2. TREATMENT OF PERSONAL INFORMATION**

24 Chapleau confirms that the documents filed in support of this application do not include any
25 personal information (as defined in the *Freedom of Information and Protection of Privacy Act*)
26 that is not otherwise redacted per rule 9A of the OEB's Rules of Practice and Procedure.

27

28 **3. DISTRIBUTOR'S PROFILE**

29 Chapleau is the smallest utility in the province of Ontario. The Ontario Energy Board licenses
30 Chapleau to distribute electricity to the inhabitants of the Town of Chapleau. Chapleau was

1 incorporated under the Business Corporation Act on August 18, 1999. The sole Shareholder of
2 Chapleau is the Town of Chapleau.

3 Chapleau's service area is within the municipal boundaries of the town of Chapleau; therefore,
4 the utility only serves the community of Chapleau. Chapleau's distribution system is partially
5 embedded within Hydro One Networks Inc. and is also connected to the 115 kV transmission
6 system through Chapleau DS.

7 The distribution system is comprised of two voltage systems: one at 4.16 kV and the other at 25
8 kV. Chapleau owns two 115-4.16 kV transformers at the DS totaling 6.2 MVA which supply three
9 feeders. In addition, Chapleau has one 25 kV feeder supplied by Hydro One Networks Inc., which
10 is limited to supplying approximately 3.5 MVA of capacity. Approximately 60% of the distribution
11 assets are rated at 4.16 kV, and 40% are rated at 25 kV.

12
13 Chapleau does not host any utilities within its service area, nor have any embedded utilities within
14 its service area.

15
16 Chapleau is a registered Market Participant with the IESO.

17
18 Chapleau's last Cost of Service application was for rates effective June 1, 2019.

19

20 **4. DIRECTIVES FROM PREVIOUS DECISIONS**

21 Chapleau confirms that there were no specific directives in any previous decision that could
22 affect the application and request for rates effective May 1, 2024.

23 Chapleau notes that on March 15, 2023, the OEB approved Chapleau's request to defer its 2024
24 cost of service application to the 2026 rate year.¹

25

26 **5. CONTACT INFORMATION**

27
28 Application contact information is as follows:
29 Applicants Name: Chapleau Public Utilities Corporation
30 Applicants Address: 110 Lorne Street South
31 P.O. Box 670

¹ See EB-2023-0011 OEB letter to Chapleau dated March 15, 2023.

1 Chapleau, ON, P0M 1K0
2 Phone: 705-864-0111
3 Fax: 705-864-1962
4

5 Chapleau's Contact Info. Ted Lyberogiannis
6 General Manager
7 Operations.puc@chapleau.ca
8 Phone: 647-588-7290
9

10 The alternate contact for the herein application is:
11 Manuela Ris-Schofield
12 Tandem Energy Services Inc
13 Phone: 416-562-9295

14 This application and all documents related to this application will be made available on Chapleau's
15 website at <https://chapleau.ca/visitors/facilities/chapleau-hydro/>.

16

17 6. PRICE CAP ADJUSTMENT

18 Chapleau is proposing to adjust distribution rates pursuant to the Price Cap model presented
19 through the Board's IRM Rate Generator.

20 Per the OEB's letter dated July 18, 2023, Re: Incentive Rate Setting: 2022 Benchmarking Update
21 for Determination of 2023 Stretch Factor Rankings, Chapleau was assigned Stretch Factor Cohort
22 III with a stretch factor of 0.30.

23 The following table shows the Price Cap Parameters applicable to Chapleau.

24 **Table 1 – Price Cap Parameters**

Price Cap Component	
OEB Inflation Factor for 2024	4.80%
Stretch Factor Value	0.30%
Productivity Factor	0.00%
Price Cap Index	4.50%

25 While the adjustment under this application applies to the fixed and volumetric distribution rates
26 for Chapleau, it does not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.²

7. REVENUE TO COST RATIO ADJUSTMENT

Chapleau is not proposing to adjust its revenue-to-cost ratios in this proceeding, as its revenue-to-cost ratios were recently adjusted and set as part of the 2019 Cost of Service Application. As such, Chapleau has not completed nor is filing a completed revenue-to-cost ratio adjustment workform.

Chapleau confirms that its residential distribution rates are fully fixed.

Table 2 – Current and Proposed Distribution Rates

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
Residential	57.01	0.0000	59.58	0.0000
GS < 50 kW	38.62	0.0290	40.36	0.0303
GS > 50 kW	212.49	5.5117	222.05	5.7597
USL	18.87	0.0254	19.72	0.0265
Sentinel Lighting	12.07	20.9906	12.61	21.9352
Street Lighting	1.47	6.8377	1.54	7.1454

The 2024 proposed tariff sheet is presented in Appendix 2 of this application.

8. RTSR ADJUSTMENT

Chapleau is applying for an adjustment of its Retail Transmission Service Rates (RTSR) based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

² Chapleau notes that as ordered by the OEB in its Decision and Order dated September 26, 2023 in EB-2023-0194, the distribution pole attachment charge is calculated by adjusting the previous year's OEB-approved charge for inflation. The result is that the distribution pole attachment charge will be updated to \$37.78, per the OEB in its Decision and Order dated September 26, 2023 in EB-2023-0194.

- 1 Chapleau used the RTSR Adjustment Worksheets embedded in the IRM Rate Generator to
- 2 determine the proposed adjustments to the current RTSRs.
- 3 The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss
- 4 Factor.
- 5 The proposed adjustments to the RTSRs are shown in the table below. In addition, the detailed
- 6 calculations can be found in the 2024 IRM Rate Generator filed in conjunction with this application.

7 **Table 3 – Current and Proposed RTSRs**

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0098	0.0093
GS < 50 kW	\$/kWh	0.0087	0.0082
GS 50-4999 kW	\$/kW	3.6409	3.4414
USL	\$/kWh	0.0087	0.0082
Sentinel Lighting	\$/kW	2.7597	2.6084
Street Lighting	\$/kW	2.7459	2.5955

8

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0016	0.0016
GS < 50 kW	\$/kWh	0.0016	0.0016
GS 50-4999 kW	\$/kW	0.6060	0.5878
USL	\$/kWh	0.0016	0.0016
Sentinel Lighting	\$/kW	0.4783	0.4640
Street Lighting	\$/kW	0.4686	0.4545

9

10 **9. DEFERRAL AND VARIANCE ACCOUNT**

11 **9.1 REVIEW AND DISPOSITION OF GROUP 1 DVA**

- 12 Chapleau has completed the OEB's 2024 IRM Rate Generator – Tab 3 Continuity Schedule, and
- 13 the threshold test shows a claim of \$0.0029/kWh.

1 Chapleau confirms that the billing determinants originating from the most recent RRR filings are
2 accurate.

3 The Report of the Board on Electricity Distributors' Deferral and Variance Accounts Review Report
4 (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited
5 account balances will be reviewed and disposed of if the pre-set disposition threshold is exceeded.
6 Since the threshold has been met, Chapleau seeks disposal of its deferral and variance account
7 balances in this proceeding. Chapleau's Group 1 total claim balance is \$67,588 and comprises of
8 the balances set out in Table 4. Details of these balances can be found in Tab 3 of the 2024 IRM
9 Rate Generator.

10 Chapleau notes that the RRR 2.1.7 and the DVA balances for Account 1580 – WMS and the 1580
11 – WMS sub-account CBR class B as of December 31, 2022 differ in Tab 3 of the Rate Generator
12 Model. There are variances as the RRR 2.1.7 balance for Account 1580 were reported for the
13 control account, whereas they are broken out by WMS class B customers in the DVA continuity
14 schedule.

15 **Table 4 – Deferral and Variance Account balances**

Group 1 Accounts		
LV Variance Account	1550	\$12,323
Smart Metering Entity Charge Variance Account	1551	\$(3,570)
RSVA - Wholesale Market Service Charge	1580	\$47,434
Variance WMS – Sub-account CBR Class A	1580	0
Variance WMS – Sub-account CBR Class B	1580	\$(5,066)
RSVA - Retail Transmission Network Charge	1584	\$7,569
RSVA - Retail Transmission Connection Charge	1586	\$(1,635)
RSVA - Power	1588	\$(1,708)
RSVA - Global Adjustment	1589	\$12,240
RSVA - Global Adjustment requested for disposition		\$12,240
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		\$55,347
Total Group 1 Balance requested for disposition		\$67,588

16 Chapleau confirms the following:

- 17 • Accounts 1595 – Disposition of Regulatory Balances. There are no balances that are
18 eligible to be disposed of in 1595. (See Section 9.3)
- 19 • The proposed DVA rate riders sought for recovery or refund of balances are proposed
20 for disposition over the default period of one year.
- 21 • It used the OEB's IRM Rate Generator model, which creates a separate rate rider
22 included in the delivery component of the bill that applies prospectively to Non-RPP
23 Class B customers when clearing balances from the GA Variance Account.

- 1 • The GA is calculated on a kWh basis.
- 2 • Account 1580 sub-account CBR class B balance has been disposed in accordance with
- 3 the OEB's CBR accounting guidance
- 4 • None of its historical balances have been approved on an interim basis, that all
- 5 balances were approved on a final basis, and that no adjustment has been made to
- 6 balances previously approved by the OEB on a final basis.

7 Chapleau confirms that it has completed and filed the GA Analysis workform along with this
8 Manager Summary.

9

10 **9.2 1580 – WHOLESALE MARKET SERVICE CHARGE**

11 Chapleau does not have any wholesale market participant (WMP), that is, any entity participating
12 directly in any of the Independent Electricity System Operator (IESO) administered markets.

13 As Chapleau does not have any Class A customers, the balance in sub-account CBR-B is being
14 cleared through the control account 1580 and will be paid for by all customers.

15

16 **9.3 DISPOSITION OF ACCOUNT 1595**

17 Since the requirements for disposing of 1595 residual balances were not met, Chapleau is not
18 seeking disposal of any 1595 balances as part of this application.

19 The 2017 audited balances approved as part of Chapleau's 2019 cost of service application were
20 approved with a 2-year disposition period and have not reached the sunset date plus two years.

21 For the 2018 audited balances approved as part of Chapleau's 2020 IRM application, the sunset
22 date was reached in April 2021 however the 2-year post-audit requirement has not been met.

1

Table 5 – Disposition Status of Account 1595

Rate Application	Rate Year	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Audited Plus 2 years
EB-2018-0087	2019	2 yr.	yes	2021/5/31	yes	no
EB-2019-0026	2020	1 yr.	yes	2021/4/30	yes	no
EB-2020-0010	2021	No Disposition				
EB-2021-0013	2022	1 yr.	yes	2023/4/30	no	no
EB-2022-0021	2023	1 yr.	no	2024/4/30	no	no

2 Chapleau also confirms that there are no residual balances for vintage Account 1595 being
3 disposed of and that all historical dispositions of Account 1595 have only been disposed once.

4 Chapleau confirms that no material residual balances require further analysis, consisting of
5 separating the components of the residual balances by each applicable rate rider and by customer
6 rate class.

7

8 **9.4 GLOBAL ADJUSTMENT**

9 Establishment of a separate rate rider included in the delivery component of the bill that would
10 apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance
11 Account

12 Chapleau is seeking disposition of its Global Adjustment balances of \$12,240, which yielded a rate
13 rider of \$0.0027/kWh for all applicable classes. Chapleau has filed its GA Analysis workform in
14 accordance with the filing requirements, which state that regardless of whether or not distributors
15 are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required
16 to file the GA Analysis Workform in live Excel format and explain discrepancies.

17

18 **9.5 COMMODITY ACCOUNTS 1588 AND 1589**

19 Chapleau confirms that the billing determinant and all the rate riders for the GA are calculated on
20 an energy basis (kWh) regardless of the billing determinant used for distribution rates for the
21 particular class.

1 Chapleau confirms that the OEB's February 21, 2019 accounting guidance was fully implemented
2 as of May 1, 2019.

3 Chapleau confirms that the 2021 balances have been approved on a final basis in the 2023 IRM
4 application.

5 In accordance with Chapter 1 filing requirements:

6
7 I, Ted Lyberogiannis, certify that Chapleau has an appropriate process and internal controls for
8 the preparation, review, verification, and oversight of account balances being proposed for
9 disposition to the best of its knowledge and understanding of the requirements and guidelines.

10 Per the filing requirements, which state that regardless of the distribution status of account 1589,
11 all distributors must file the GA Analysis Workform in live Excel format and explain discrepancies,
12 Chapleau confirms that it has filed the GA workform with the required years. Accordingly, the GA
13 Calculations for 2022 are presented below and found in the Excel version of the worksheet.

1

Table 6 – Global Adjustment Rate Rider Calculations

	Units	Total Metered Non-RPP 2022 Consumption excluding WMP (kWh)	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) (kWh)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider (\$/kWh)
Residential	kWh	51,450	51,450	1.1%	\$137	\$0.0027
GS < 50kW	kWh	639,296	639,296	13.9%	\$1,699	\$0.0027
GS 50-4,999 kW	kWh	3,911,463	3,911,463	84.9%	\$10,394	\$0.0027
USL	kWh	0	0	0.0%	\$0	\$0.0000
Sentinel Lighting	kWh	4,027	4,027	0.1%	\$11	\$0.0027
Street Lighting	kWh	0	0	0.0%	\$0	\$0.0000
	Total	4,606,236	4,606,236	100%	12,241	

2

9.6 GA WORKFORM

The GA Workform has been filed as excel.

9.7 DISPOSITION OF LRAMVA

Chapleau confirms that it has disposed of all its LRAM balances using the IESO's final release of its verified results. Chapleau no longer has any LRAM balances.

10. LOW VOLTAGE SERVICE RATES

Chapleau seeks to update its low voltage (LV) service rates using the calculations embedded in the 2024 IRM Rate Generator on tabs 16.1 LV Expense and 16.2.LV Service Rate.

Table 7 below shows five historical years of actual charges from Hydro One. Please see tabs 16.1 and 16.2 of the IRM Rate Generator for the monthly breakdown of the 2022 LV charges and the LV rate rider calculations.

The 2024 projected LV charges are based on the last year of LV charges, in this case, 2022.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2022 volumes from Tab 4 Billing Det, for Def-Var.

Current LV revenues are recovered through a separate rate adder and are not embedded within the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed schedule of rates.

Table 7 – Five years of historical LV Charges

	2018	2019	2020	2021	2022
4750-Charges - LV (\$)	38,845	44,965	47,459	41,461	48,758
Year-over-year Variance (\$)		6,120	2,494	(5,998)	7,297

1

Table 8 – Low Voltage Charges Rate Rider Calculations

Rate class	Units	Allocation based on TX-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV rate/kWh	LV rate/kW
Residential	kWh	60.1%	\$29,296.84	14,680,759		15,715,753	0.0020	
GS < 50 kW	kWh	18.7%	\$9,094.83	4,557,448		4,878,748	0.0020	
GS50-4,999 kW	kW	20.7%	\$10,078.22	3,911,463	14,274			0.7061
USL	kWh	0.0%	\$5.77	2,892		3,096	0.0020	
Sentinel Lighting	kW	0.1%	\$33.72	19,205	61			0.5573
Street Lighting	kW	0.5%	\$248.96	162,841	456			0.5460
Total		100.0%	\$48,758.34					

11. TAX CHANGE

Chapleau has completed worksheet 8 of the IRM Rate Generator, which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount is nil, no further action is required.

12. ICM/ACM/Z-FACTOR

Chapleau did not apply for an Advanced Incremental module in its last Cost of Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding. As a result, Chapleau the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable.

13. REGULATORY RETURN ON EQUITY

Chapleau's current distribution rates were rebased and approved by the OEB in 2019 and included an expected (deemed) regulatory return on equity of 8.98%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2022 is 12.99% which indicates an over-earning compared to the Board Approved 2019 rate of return.

Table 9 – Return on Equity Table

	2022
Achieved ROE	12.99
Deemed ROE	8.98
Difference	4.01

Chapleau notes that its earnings are 1.01% above the dead band of 300 basis points. As reported to the OEB on September 22, 2023, this overearning occurred when Chapleau's financial statements were revised by KPMG to adjust the balances in seven accounts both upwards and downwards.³

³ The revisions were as follows:

- 1330-Plant Materials and Operating Supplies: from \$132,568 to \$188,985
- 2294-Accrual for Taxes Payments in Lieu of Taxes, etc. from -\$8,800 to -\$14,000
- 3046-Balance Transferred from Income from \$82,191 to \$132,609
- 5020-Overhead Distribution Lines and Feeders - Operation Labour from \$113,835 to \$92,170

1 With a revenue requirement of approximately one million dollars, Chapleau notes that the
2 slightest change in revenues and expenses can trigger Chapleau's actual ROE to land above or
3 below the 300 basis points. It is Chapleau's position that it is appropriate to mechanistically adjust
4 its rates upwards in 2024 pursuant to the OEB's IRM adjustment mechanism because despite the
5 overearning position in 2022, Chapleau expects that significant investments in its distribution
6 system will be required in the near future.⁴ Chapleau expects that rate increases will be required
7 as a result of the significant investment needs.

8

9 **14. CURRENT TARIFF SHEET**

10 Chapleau's current tariff sheets are provided in Appendix 1.

11

12 **15. PROPOSED TARIFF SHEET**

13 The proposed tariff sheets generated by the 2024 IRM Rate Generator are provided in Appendix
14 2.

15

16 **16. BILL IMPACT**

17 The residential bill impact for the typical 750kWh is an increase of 1.2%. Detailed bill impacts for
18 each rate class are provided in Appendix 3.

19 Except for the GS<50kW, which uses the typical 2,000 kWh/month, bill impacts for the other
20 classes were calculated using a rounded monthly average consumption.

21 Rate Mitigation: Chapleau confirms that none of the bill impacts for its classes exceed 10%. As
22 such, no rate mitigation plan is required at this time.

-
- 5025-Overhead Distribution Lines and Feeders - Operation Supplies and Expenses from \$47,918 to \$20,270
 - 5085-Miscellaneous Distribution Expense from \$10,007 to \$2,903
 - 6110-Income Taxes: from \$10,000 to \$16,000

⁴ See Hydro One's Observation Report on Operation of Chapleau Public Utilities Corporation filed on September 29, 2023, in EB-2023-0144.

1

Table 10 – Summary of Bill Impacts

RATE CLASSES/CATEGORIES		Sub-Total						Total	
		A (Base Distribution Charges)		B (Distribution Charges including Riders and Pass- Through)		C (Delivery Charges)		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential - RPP	kWh	\$ -	0.0%	\$ 2.03	4.3%	\$ 1.62	2.9%	\$ 1.64	1.2%
GS < 50kW	kWh	\$ 4.34	4.5%	\$ 9.94	8.6%	\$ 8.87	6.5%	\$ 8.98	2.6%
GS 50-4,999kW	kW	\$ 38.08	4.5%	\$ 250.00	26.0%	\$ 224.97	15.5%	\$ 254.21	3.4%
USL	kWh	\$ 0.92	4.5%	\$ 1.09	5.2%	\$ 1.06	4.9%	\$ 1.07	3.8%
Sentinel Lighting	kW	\$ 1.48	4.5%	\$ 2.42	6.9%	\$ 2.25	5.9%	\$ 2.28	3.9%
Street Lighting	kW	\$ 19.76	4.5%	\$ 85.63	17.5%	\$ 75.10	10.8%	\$ 84.87	2.5%
Residential - Non-RPP	kWh	\$ -	0.0%	\$ 4.05	8.5%	\$ 3.65	6.4%	\$ 4.12	2.6%

2

17. CERTIFICATION OF EVIDENCE

3

As General Manager of Chapleau, I certify that, to the best of my knowledge, the evidence in this Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of Chapters 1 and 3 Filing Requirements for Electricity Distribution Rate Applications.

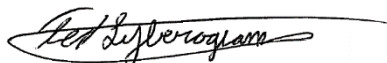
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6

Respectfully submitted,

7



8

Ted Lyberogiannis
General Manager Chapleau PUC
110 Lorne Street South
P.O. Box 670
Chapleau, ON, P0M 1K0
Phone: 647-588-7290

1

18.APPENDICES

2

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

Appendix 1 2023 Current Tariff Sheet

SCHEDULE A
DECISION AND RATE ORDER
CHAPLEAU PUBLIC UTILITIES CORPORATION
TARIFF OF RATES AND CHARGES
EB-2022-0021
March 23, 2023

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	57.01
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0021

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.62
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0290
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0021

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	212.49
Distribution Volumetric Rate	\$/kW	5.5117
Low Voltage Service Rate	\$/kW	0.5413
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3553
Retail Transmission Rate - Network Service Rate	\$/kW	3.6409
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6060

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
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EB-2022-0021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0021

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.87
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0021

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.07
Distribution Volumetric Rate	\$/kW	20.9906
Low Voltage Service Rate	\$/kW	0.4272
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3670
Retail Transmission Rate - Network Service Rate	\$/kW	2.7597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4783

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0021

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.47
Distribution Volumetric Rate	\$/kW	6.8377
Low Voltage Service Rate	\$/kW	0.4185
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3595
Retail Transmission Rate - Network Service Rate	\$/kW	2.7459
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4686

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2022-0021

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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Chapleau Public Utilities Corporation

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0705
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0599

Appendix 2 2024 Proposed Tariff Sheet

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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RESIDENTIAL SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.58
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0303
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	222.05
Distribution Volumetric Rate	\$/kW	5.7597
Low Voltage Service Rate	\$/kW	0.7061
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.6919
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3553
Retail Transmission Rate - Network Service Rate	\$/kW	3.4414
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5878

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.72
Distribution Volumetric Rate	\$/kWh	0.0265
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.61
Distribution Volumetric Rate	\$/kW	21.9352
Low Voltage Service Rate	\$/kW	0.5573
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.8015
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3670
Retail Transmission Rate - Network Service Rate	\$/kW	2.6084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4640

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.54
Distribution Volumetric Rate	\$/kW	7.1454
Low Voltage Service Rate	\$/kW	0.5460
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.9017
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3595
Retail Transmission Rate - Network Service Rate	\$/kW	2.5955
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4545

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Chapleau Public Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0705
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0599

Appendix 3 Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 57.01	1	\$ 57.01	\$ 59.58	1	\$ 59.58	\$ 2.57	4.51%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
DRP Adjustment		750	\$ (17.52)		750	\$ (20.09)	\$ (2.57)	14.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	53	\$ 4.95	\$ 0.0937	53	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0033	750	\$ 2.48	\$ 1.73	230.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0020	750	\$ 1.50	\$ 0.30	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.81			\$ 48.84	\$ 2.03	4.33%
RTSR - Network	\$ 0.0098	803	\$ 7.87	\$ 0.0093	803	\$ 7.47	\$ (0.40)	-5.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	803	\$ 1.28	\$ 0.0016	803	\$ 1.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.97			\$ 57.59	\$ 1.62	2.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.61	\$ 0.0045	803	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	803	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.64			\$ 132.27	\$ 1.62	1.24%
HST		13%	\$ 16.98		13%	\$ 17.19	\$ 0.21	1.24%
Ontario Electricity Rebate		11.7%	\$ (15.29)		11.7%	\$ (15.48)	\$ (0.19)	
Total Bill on TOU			\$ 132.34			\$ 133.99	\$ 1.64	1.24%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.62	1	\$ 38.62	\$ 40.36	1	\$ 40.36	\$ 1.74	4.51%
Distribution Volumetric Rate	\$ 0.0290	2000	\$ 58.00	\$ 0.0303	2000	\$ 60.60	\$ 2.60	4.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 96.62			\$ 100.96	\$ 4.34	4.49%
Line Losses on Cost of Power	\$ 0.0937	141	\$ 13.21	\$ 0.0937	141	\$ 13.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0034	2,000	\$ 6.80	\$ 4.80	240.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	2,000	\$ 3.20	\$ 0.0020	2,000	\$ 4.00	\$ 0.80	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 115.45			\$ 125.39	\$ 9.94	8.61%
RTSR - Network	\$ 0.0087	2,141	\$ 18.63	\$ 0.0082	2,141	\$ 17.56	\$ (1.07)	-5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	2,141	\$ 3.43	\$ 0.0016	2,141	\$ 3.43	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 137.50			\$ 146.37	\$ 8.87	6.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,141	\$ 9.63	\$ 0.0045	2,141	\$ 9.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,141	\$ 1.50	\$ 0.0007	2,141	\$ 1.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 336.22			\$ 345.09	\$ 8.87	2.64%
HST	13%		\$ 43.71	13%		\$ 44.86	\$ 1.15	2.64%
Ontario Electricity Rebate	11.7%		\$ (39.34)	11.7%		\$ (40.38)	\$ (1.04)	
Total Bill on TOU			\$ 340.59			\$ 349.58	\$ 8.98	2.64%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	42,000	kWh
Demand	115	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 212.49	1	\$ 212.49	\$ 222.05	1	\$ 222.05	\$ 9.56	4.50%
Distribution Volumetric Rate	\$ 5.5117	115	\$ 633.85	\$ 5.7597	115	\$ 662.37	\$ 28.52	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 846.34			\$ 884.42	\$ 38.08	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3553	115	\$ 40.86	\$ 1.0472	115	\$ 120.43	\$ 79.57	194.74%
CBR Class B Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
GA Rate Riders	\$ 0.0003	42,000	\$ 12.60	\$ 0.0030	42,000	\$ 126.00	\$ 113.40	900.00%
Low Voltage Service Charge	\$ 0.5413	115	\$ 62.25	\$ 0.7061	115	\$ 81.20	\$ 18.95	30.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	115	\$ -	\$ -	115	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 962.04			\$ 1,212.05	\$ 250.00	25.99%
RTSR - Network	\$ 3.6409	115	\$ 418.70	\$ 3.4414	115	\$ 395.76	\$ (22.94)	-5.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.6060	115	\$ 69.69	\$ 0.5878	115	\$ 67.60	\$ (2.09)	-3.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,450.44			\$ 1,675.40	\$ 224.97	15.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	44,961	\$ 202.32	\$ 0.0045	44,961	\$ 202.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	44,961	\$ 31.47	\$ 0.0007	44,961	\$ 31.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	44,961	\$ 4,837.80	\$ 0.1076	44,961	\$ 4,837.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,522.29			\$ 6,747.25	\$ 224.97	3.45%
HST	13%		\$ 847.90	13%		\$ 877.14	\$ 29.25	3.45%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,370.19			\$ 7,624.40	\$ 254.21	3.45%

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	60	kWh
Demand	-	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.87	1	\$ 18.87	\$ 19.72	1	\$ 19.72	\$ 0.85	4.50%
Distribution Volumetric Rate	\$ 0.0254	60	\$ 1.52	\$ 0.0265	60	\$ 1.59	\$ 0.07	4.33%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 20.39			\$ 21.31	\$ 0.92	4.49%
Line Losses on Cost of Power	\$ 0.0937	4	\$ 0.40	\$ 0.0937	4	\$ 0.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	60	\$ 0.06	\$ 0.0035	60	\$ 0.21	\$ 0.15	250.00%
CBR Class B Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
GA Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	60	\$ 0.10	\$ 0.0020	60	\$ 0.12	\$ 0.02	25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.95			\$ 22.04	\$ 1.09	5.20%
RTSR - Network	\$ 0.0087	64	\$ 0.56	\$ 0.0082	64	\$ 0.53	\$ (0.03)	-5.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	64	\$ 0.10	\$ 0.0016	64	\$ 0.10	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.61			\$ 22.67	\$ 1.06	4.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	64	\$ 0.29	\$ 0.0045	64	\$ 0.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	64	\$ 0.04	\$ 0.0007	64	\$ 0.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	38	\$ 2.80	\$ 0.0740	38	\$ 2.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	11	\$ 1.10	\$ 0.1020	11	\$ 1.10	\$ -	0.00%
TOU - On Peak	\$ 0.1510	11	\$ 1.72	\$ 0.1510	11	\$ 1.72	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.81			\$ 28.87	\$ 1.06	3.80%
HST 13%			\$ 3.62	13%		\$ 3.75	\$ 0.14	3.80%
Ontario Electricity Rebate 11.7%			\$ (3.25)	11.7%		\$ (3.38)	\$ (0.12)	
Total Bill on TOU			\$ 28.17			\$ 29.25	\$ 1.07	3.80%

In the manager's summary, discuss the reason

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	192	kWh
Demand	1	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.07	1	\$ 12.07	\$ 12.61	1	\$ 12.61	\$ 0.54	4.47%
Distribution Volumetric Rate	\$ 20.9906	1	\$ 20.99	\$ 21.9352	1	\$ 21.94	\$ 0.94	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 33.06			\$ 34.55	\$ 1.48	4.49%
Line Losses on Cost of Power	\$ 0.0937	14	\$ 1.27	\$ 0.0937	14	\$ 1.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3670	1	\$ 0.37	\$ 1.1685	1	\$ 1.17	\$ 0.80	218.39%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	192	\$ -	\$ -	192	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4272	1	\$ 0.43	\$ 0.5573	1	\$ 0.56	\$ 0.13	30.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.12			\$ 37.54	\$ 2.42	6.88%
RTSR - Network	\$ 2.7597	1	\$ 2.76	\$ 2.6084	1	\$ 2.61	\$ (0.15)	-5.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4783	1	\$ 0.48	\$ 0.4640	1	\$ 0.46	\$ (0.01)	-2.99%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.36			\$ 40.61	\$ 2.25	5.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	206	\$ 0.92	\$ 0.0045	206	\$ 0.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	206	\$ 0.14	\$ 0.0007	206	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	121	\$ 8.95	\$ 0.0740	121	\$ 8.95	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	35	\$ 3.53	\$ 0.1020	35	\$ 3.53	\$ -	0.00%
TOU - On Peak	\$ 0.1510	36	\$ 5.51	\$ 0.1510	36	\$ 5.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.66			\$ 59.91	\$ 2.25	3.90%
HST	13%		\$ 7.50	13%		\$ 7.79	\$ 0.29	3.90%
Ontario Electricity Rebate	11.7%		\$ (6.75)	11.7%		\$ (7.01)	\$ (0.26)	
Total Bill on TOU			\$ 58.41			\$ 60.69	\$ 2.28	3.90%

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	22,285	kWh
Demand	64	kW
Current Loss Factor	1.0705	
Proposed/Approved Loss Factor	1.0705	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	1	\$ 1.47	\$ 1.54	1	\$ 1.54	\$ 0.07	4.76%
Distribution Volumetric Rate	\$ 6.8377	64	\$ 437.61	\$ 7.1454	64	\$ 457.31	\$ 19.69	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 439.08			\$ 458.85	\$ 19.76	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3595	64	\$ 23.01	\$ 1.2612	64	\$ 80.72	\$ 57.71	250.82%
CBR Class B Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
GA Rate Riders	\$ -	22,285	\$ -	\$ -	22,285	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4185	64	\$ 26.78	\$ 0.5460	64	\$ 34.94	\$ 8.16	30.47%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	64	\$ -	\$ -	64	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 488.87			\$ 574.51	\$ 85.63	17.52%
RTSR - Network	\$ 2.7459	64	\$ 175.74	\$ 2.5955	64	\$ 166.11	\$ (9.63)	-5.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4686	64	\$ 29.99	\$ 0.4545	64	\$ 29.09	\$ (0.90)	-3.01%
Sub-Total C - Delivery (including Sub-Total B)			\$ 694.60			\$ 769.71	\$ 75.10	10.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	23,856	\$ 107.35	\$ 0.0045	23,856	\$ 107.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	23,856	\$ 16.70	\$ 0.0007	23,856	\$ 16.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	15,029	\$ 1,112.17	\$ 0.0740	15,029	\$ 1,112.17	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	4,294	\$ 438.00	\$ 0.1020	4,294	\$ 438.00	\$ -	0.00%
TOU - On Peak	\$ 0.1510	4,533	\$ 684.43	\$ 0.1510	4,533	\$ 684.43	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 3,053.50			\$ 3,128.61	\$ 75.10	2.46%
HST	13%		\$ 396.96	13%		\$ 406.72	\$ 9.76	2.46%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on TOU			\$ 3,450.46			\$ 3,535.33	\$ 84.87	2.46%

In the manager's summary, discuss the reason

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION**

RPP / Non-RPP: **RPP**

Consumption **750** kWh

Demand **-** kW

Current Loss Factor **1.0705**

Proposed/Approved Loss Factor **1.0705**

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 57.01	1	\$ 57.01	\$ 59.58	1	\$ 59.58	\$ 2.57	4.51%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (17.52)		750	\$ (20.09)	\$ (2.57)	14.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	53	\$ 4.95	\$ 0.0937	53	\$ 4.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	750	\$ 0.75	\$ 0.0033	750	\$ 2.48	\$ 1.73	230.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0020	750	\$ 1.50	\$ 0.30	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.81			\$ 48.84	\$ 2.03	4.33%
RTSR - Network	\$ 0.0098	803	\$ 7.87	\$ 0.0093	803	\$ 7.47	\$ (0.40)	-5.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0016	803	\$ 1.28	\$ 0.0016	803	\$ 1.28	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.97			\$ 57.59	\$ 1.62	2.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.61	\$ 0.0045	803	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	803	\$ 0.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.64			\$ 132.27	\$ 1.62	1.24%
HST	13%		\$ 16.98	13%		\$ 17.19	\$ 0.21	1.24%
Ontario Electricity Rebate	11.7%		\$ (15.29)	11.7%		\$ (15.48)	\$ (0.19)	-
Total Bill on TOU			\$ 132.34			\$ 133.99	\$ 1.64	1.24%

In the manager's summary, discuss the reason