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October 31, 2023

Attention: OEB Registrar
Ontario Energy Board
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

RE: OEB File NO. EB-2023-0006
Atikokan Hydro Inc. (Atikokan) 2024 IRM
Electricity Distribution Rate Application

Dear Registrar:

Please find attached Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2024 under the Price Cap Incentive Rate Setting Method. This application is respectfully submitted in accordance with Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications.

Atikokan Hydro's application will be filed through the Board's web portal along with excel models and supporting documents:

- 2024 IRM Rate Generator Model
- GA Analysis Workform
- 2024 IRM Checklist

Should you require any further information, please contact the undersigned.

Yours truly,

A handwritten signature in cursive script that reads "Jennifer Wiens".

Jennifer Wiens
CEO/Secretary/Treasurer
Atikokan Hydro Inc.
(807) 597-6600
jen.wiens@athydro.com

ATIKOKAN HYDRO INC

EB-2023-0006

October 31, 2023

Table of Contents

3.1.2 Components of the Application Filing	4
3.1.2.1 Contact Information	4
3.1.2.2 Certification Regarding Personal Information	4
3.1.2.3 Managers Summary	5
3.1.2.4 Relief Sought	8
3.1.2.5 Form of Hearing Requested	8
3.1.2.6 Statement of Publication of Applicants Notice	8
3.1.2.7 Distributors Internet Address	8
3.1.2.8 Rate Generator Model	8
3.1.2.9 Current Tariffs	8
3.1.3 Applications and Electronic Models	11
3.2.2 Revenue-to-Cost Ratio Adjustments	11
3.2.3 Rate Design for Residential Electricity Customers	11
3.2.4 Electricity Distribution Retail Transmission Service Rates	12
3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances	13
3.2.5.1 Wholesale Market Participants	18
3.2.5.2 Class A and Class B Customers	18
3.2.5.3 Commodity Accounts 1588 and 1589	19
3.2.5.4 GA Analysis Workform	19
3.2.5.4 Capacity Based Recovery	20
3.2.5.5 Disposition of Account 1595	21
3.2.6 Lost Revenue Adjustment Mechanism Variance Account	24
3.2.8 Z-Factor Claims	25
3.3.3 Current Tariff Sheets	26
3.3.4 Proposed Tariff Sheets	26
3.3.5 Proposed Rates and Bills Impact Summary	26
Appendices	28
Appendix A: 2024 IRM Checklist	29
Appendix B: 2023 Current Tariff Sheet	30
Appendix C: Proposed Tariff Sheet	31

Appendix D: Bill Impacts32

Appendix E: 2023 Rate Generator Model.....40

Appendix F: GA Analysis Workform41

APPLICATION

IN THE MATTER OF Ontario Energy Board Act, 1998,
Being Schedule B to the Energy Competition Act, 1998
S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc.,
to the Ontario Energy Board for an Order of Orders approving
or fixing just and reasonable rates and other service charges for the
Distribution of electricity as of May 1, 2024

DATED at Atikokan, Ontario this October 31, 2023

ATIKOKAN HYDRO INC.
2024 IRM RATE APPLICATION

For New Rates to be Effective May 1, 2024

3.1.2 Components of the Application Filing

3.1.2.1 Contact Information

APPLICANTS NAME: Atikokan Hydro Inc.

APPLICANTS ADDRESS: PO Box 1480
117 Gorrie Street
Atikokan, Ontario
P0T1C0

PRIMARY CONTACT: Jennifer Wiens, CEO/Secretary/Treasurer
Phone: 807-597-6600
Fax: 807-597-6988
Email: jen.wiens@athydro.com

3.1.2.2 Certification Regarding Personal Information

I, Jennifer Wiens, CEO/Secretary/Treasurer of Atikokan Hydro confirm that the documents filed in support of this application do not include any personal information (as defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted per rule 9A of the OEB's Rules of Practice and Procedure.



Jennifer Wiens
CEO/Secretary/Treasurer

3.1.2.3 Managers Summary

Atikokan Hydro ('Atikokan') is a licensed electricity distributor (ED-2003-0001) whose sole shareholder is the Town of Atikokan. Atikokan operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan provides electrical distribution services to approximately 1,630 residential and commercial customers in its service area over 92 km of line. Atikokan charges its customers distribution rates and other charges as authorized by the Board.

Atikokan Hydro Inc. ("Atikokan") hereby applies to the Ontario Energy Board ("Board") for approval of 2024 Distribution Rates effective May 1, 2024. Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges proposed in this Application and believes the rates and charges to be just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Atikokan has followed Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated June 15, 2023. Atikokan is not applying for Incremental Capital or Revenue to Cost Ratio adjustments in this application.

Atikokan Hydro confirms that there were no specific directives from previous decisions that could affect the application and request for rates effective May 1, 2024.

Atikokan attests that the utility and all its customer classes will be affected by the outcome of this applications proposed rates.

Table 1: Summary of Proposed Bill Impacts

Rate Class	Usage		Current Rates Total Bill	2024 Proposed Rates Total Bill	\$ Difference	% Difference
	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		\$ 135.37	\$ 136.15	\$ 0.78	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		\$ 346.23	\$ 352.63	\$ 6.40	1.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	72,337	125	\$12,816.20	\$ 12,714.71	\$ (101.49)	-0.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	43,319	93	\$19,650.19	\$ 20,120.11	\$ 469.92	2.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	141		\$ 58.48	\$ 58.63	\$ 0.15	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		\$ 170.60	\$ 169.01	\$ (1.59)	-0.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	547		\$ 109.74	\$ 110.31	\$ 0.57	0.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	3,000		\$ 475.61	\$ 483.26	\$ 7.65	1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		\$ 438.92	\$ 439.51	\$ 0.59	0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	83,882	190	\$15,229.41	\$ 15,143.82	\$ (85.58)	-0.6%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	493,900	1,304	\$79,879.75	\$ 79,542.01	\$ (337.74)	-0.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,348	55	\$ 3,588.24	\$ 3,615.63	\$ 27.38	0.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	32,850	87	\$ 6,534.69	\$ 6,531.18	\$ (3.51)	-0.1%

Atikokan Hydro confirms that the documents filed in support of this application do not include any personal information (as defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted per rule 9A of the OEB's Rules of Practice and Procedure.

Atikokan reviewed the existing tariff sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings.

This application is supported by the following Excel models which are filed in conjunction with the Managers Summary.

- 2024 IRM Rate Generator
- 2024 GA Analysis Workform
- 2024 IRM Checklist

The following models are not applicable to this application and therefore are not submitted.

- Capital Module Applicable to ACM and ICM
- Revenue to Cost Ratio Adjustment Model
- LRAM Workform

The rates being applied for as calculated through the model include a Price Cap Incentive Rate-Setting (Price Cap IR) in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements. The model also adjust Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates revised June 28, 2012.

Atikokan is not proposing any changes to current approved loss factors, allowances or specific service charges. Atikokan requests the continuation of current Specific Service Charges, Allowances and Loss Factors as previously approved by the Board including the current monthly microFIT service charge (\$4.55) and the continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

Listed below are the items addressed in this rate application:

- Annual Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts
- Wholesale Market Participants
- Class A and B Customers
- Commodity Accounts 1588 and 1589
- GA Analysis Workform
- Capacity Based Recovery
- Account 1595
- Lost Revenue Adjustment Mechanism Variance Account
- Tax Changes
- ICM/ Z-Factor
- Current Tariffs
- Proposed Tariffs
- Bill Impacts

3.1.2.4 Relief Sought

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates.

3.1.2.5 Form of Hearing Requested

The applicant requests that this Application be disposed of by way of a written hearing.

3.1.2.6 Statement of Publication of Applicants Notice

Atikokan is proposing that any required notices related to the application appear in the Atikokan Progress. The Atikokan weekly newspaper, (Atikokan Progress) is a paid publication and reaches 1100 local households.

3.1.2.7 Distributors Internet Address

This application and related documents can be viewed on our website at www.athydro.com.

3.1.2.8 Rate Generator Model

This application includes the IRM Rate Generator and the GA Analysis Workform. Both have been submitted in Excel format. No other supplementary workforms were applicable to this application per the filing guidelines.

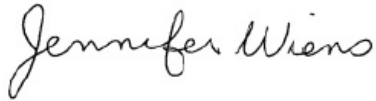
3.1.2.9 Current Tariffs

A PDF copy of Atikokan's current tariff sheets are included in this application. See Appendix B.

3.1.2.10 Certification of Evidence

As Chief Executive Officer, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge that the evidence filed in Atikokan's 2024 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on June 15, 2023.

I certify that Atikokan Hydro has robust process and sufficient internal controls in place for the preparation, review and verification and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.

A handwritten signature in black ink that reads "Jennifer Wiens". The script is cursive and fluid, with the first name and last name clearly distinguishable.

Jennifer Wiens
CEO/Secretary/Treasurer

3.2.1 Annual Adjustment Mechanism

Atikokan has completed the 2024 IRM Rate Application utilizing the Rate Generator Model updated July 24, 2023. Atikokan confirms that it has not deviated from the Board's models.

As per Board policy, distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as calculated through the Board's Rate Generator model. In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Atikokan was assigned Stretch Factor Group III. The following parameters were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Escalator	4.80%
Less Productivity Factor	0.00%
Less Stretch Factor (Group III)	0.30%
Price Cap Index	4.50%

The annual adjustment mechanism will apply to fixed and volumetric distribution rates uniformly across all customer rate classes. The annual adjustment mechanism will not be applied to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances

- Smart Metering Entity Charge

Atikokan requests the continuation of current Specific Service Charges, Allowances and Loss Factors as previously approved by the Board.

3.1.3 Applications and Electronic Models

Atikokan reviewed the existing tariff sheets and billing determinants in the pre-populated worksheets and confirms that they are accurate and agree with the most recent reported RRR filings.

This application consists of the application including a manager's summary and OEB models listed below. OEB models are submitted separately in Excel format.

- Application
- 2024 IRM Checklist
- 2024 IRM Rate Generator
- GA Analysis Workform

Atikokan Hydro is not requesting an ICM/ACM or Revenue-to-Cost Ratio adjustment nor dispose of lost revenue amounts (LRAMVA Workform); thereby, these models have been excluded and not required as part of the filing requirements.

3.2.2 Revenue-to-Cost Ratio Adjustments

Atikokan has no changes to the current revenue-to-cost ratios. No rate design adjustments have been applied for in this application.

3.2.3 Rate Design for Residential Electricity Customers

Atikokan transitioned to a fully fixed distribution service charge as per OEB requirements for residential customers effective May 1, 2019. Therefore, there are no further Rate Design transitions required for the Residential customer class.

3.2.4 Electricity Distribution Retail Transmission Service Rates

Atikokan has completed the Rate Generator Model sheets 10 through 15 calculating the Retail Transmission Service Rates. Atikokan is applying for an adjustment of its Retail Transmission Service Rates. This model determines the proposed adjustments in this application to the current Retail Service Rates approved in Atikokan's 2023 IRM; EB-2022-0015. By applying for an adjustment to the RTSRs, it is expected to minimize variances in the USoA Accounts 1584 and 1586.

Atikokan understands that Board staff will update each distributor's RTSR worksheet for applicable RTSR adjustments once the January 1, 2024 adjustments have been determined.

The following table 2 shows the current rates and kWh, kW per class. [Sheet 10 RTSR Current Rates]. The billing determinants are the most recent loss adjusted reported RRR billing determinants as of December 31, 2022. The loss factor of 9.45% (1.0945) is the board approved loss from the 2017 Cost of Service. Atikokan is not an embedded LDC and thereby does not attract Line Connection Rate charges. Atikokan does not have a host or a Low Voltage Switchgear credit.

Table 2: Current RTSR Billing Determinants

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	9,369,383	0	1.0945	10,254,790
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0061	9,369,383	0	1.0945	10,254,790
General Service Less Than 50 kW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	4,638,599	0	1.0945	5,076,947
General Service Less Than 50 kW	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0051	4,638,599	0	1.0945	5,076,947
General Service 50 To 4,999 kW	Retail Transmission Rate - Network Service Rate	\$/kW	3.5785	6,263,049	14,896		
General Service 50 To 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1195	6,263,049	14,893		
General Service 50 To 4,999 kW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7965	9,315,383	31,696		
General Service 50 To 4,999 kW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3425	9,315,383	31,696		
Street Lighting	Retail Transmission Rate - Network Service Rate	\$/kW	2.6991	394,776	1,154		
Street Lighting	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6384	394,776	1,154		

Table 3 below summarizes the proposed Retail Transmission Service Rates (RTSR) for Atikokan to recover wholesale network and connection costs. By applying for an adjustment to the RTSRs, it is expected to minimize variances in the USoA Accounts 1584 and 1586.

Table 3: Proposed RTSR Charges Pending UTR Adjustment

Rate Class	Unit	Network Charge		Connection Charge	
		Current Rates	Proposed May 1, 2024 Rates	Current Rates	Proposed May 1, 2024 Rates
Residential	\$/kWh	\$0.0100	\$ 0.0093	\$0.0061	\$ 0.0060
GS < 50 kW	\$/kWh	\$0.0088	\$ 0.0082	\$0.0051	\$ 0.0050
GS > 50 to 4,999 kW	\$/kW	\$3.5785	\$ 3.3436	\$2.1195	\$ 2.0871
GS > 50 to 4,999 kW Interval Metered	\$/kW	\$3.7965	\$ 3.5472	\$2.3425	\$ 2.3067
Street Lighting	\$/kW	\$2.6991	\$ 2.5219	\$1.6384	\$ 1.6134

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances

Atikokan is applying for disposition of Group 1 Deferral and Variance accounts including Global Adjustment. In accordance with the Filing Requirements, Atikokan populated the Deferral and Variance Accounts (“DVA”) tabs within the 2024 IRM Rate Generator Model. OEB policy requires that Group 1 accounts be disposed if they exceed a pre-set disposition threshold of \$0.001 per kWh (debit or credit). Atikokan proposes a balance of \$11,449 for disposition. The total claim per kWh is \$0.0004 which does not meet the threshold test. However, as per Section 3.2.5 of the Filing Requirements for Electricity Distribution Rate Applications; a distributor may elect to request disposition. Atikokan elects to dispose of the Group 1 account balances including Global Adjustment below the threshold. Atikokan believes this will lessen future impacts to both the utility and its customers.

Atikokan confirms no adjustments have been made to any deferral and variance account balances previously approved by the OEB on a final basis.

Atikokan is proposing a one-year disposition period of the DVA balances. The disposition period is in accordance with the Board's EDDVAR Report default disposition period of one year for deferral and variance accounts.

The following tables display the proposed rate riders with the applicable recovery periods being requested of one year.

Table 4: Rate Rider for Disposition of Deferral/Variance Accounts

Default Rate Rider Recovery Period (in months)		12						
DVA Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below					
LRAM Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below					
Account 1509 Proposed Rate Rider Recovery Period (in months)		12	Rate Rider Recovery to be used below					

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,369,383	0	9,369,383	0	8,587		0.0009
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,638,599	0	4,638,599	0	5,294		0.0011
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,578,432	46,589	15,578,432	46,589	19,934		0.4279
STREET LIGHTING SERVICE CLASSIFICATION	kW	394,776	1,154	394,776	1,154	486		0.4212

Table 5: Rate Rider for Disposition of Capacity Based Recovery Account

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,369,383	0	0	0	0	0	9,369,383	0	45.9%	(\$1,584)	(\$0.0002)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	4,638,599	0	0	0	0	0	4,638,599	0	22.7%	(\$784)	(\$0.0002)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	15,578,432	46,589	9,573,606	27,204	0	0	6,004,826	19,385	29.4%	(\$1,015)	(\$0.0524)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	394,776	1,154	0	0	0	0	394,776	1,154	1.9%	(\$67)	(\$0.0581)	kW
Total		29,981,191	47,742	9,573,606	27,204	0	0	20,407,584	20,539	100.0%	(\$3,450)		

Table 6: Rate Rider for Disposition of Global Adjustment Account

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements).

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	98,457	0	0	98,457	1.5%	(\$292)	(\$0.0030) kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,322	0	0	44,322	0.7%	(\$131)	(\$0.0030) kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,578,432	9,573,606	0	6,004,826	91.8%	(\$17,808)	(\$0.0030) kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	394,776	0	0	394,776	6.0%	(\$1,171)	(\$0.0030) kWh
Total		16,115,987	9,573,606	0	6,542,381	100.0%	(\$19,402)	

The total claim of \$11,449 includes principal and interest projected to April 30, 2024, for Group1 accounts including Global Adjustment. Projected interest (carrying charges) was projected based on the rates prescribed by the OEB. For January 1, 2024, through April 30, 2024; interest rate was assumed to remain at 5.49%. OEB prescribed interest rates are as follows:

Q4 2023	5.49%
Q3 2023	4.98%
Q2 2023	4.98%
Q1 2023	4.73%

Table 7: Variances from RRR Reported Balances

Account Descriptions	Account Number	Closing 2022 Balance	2.1.7 RRR As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(5,115)	(5,115)	0
RSVA - Wholesale Market Service Charge ⁵	1580	68,622	61,553	(7,069)
Variance WMS – Sub-account CBR Class A ⁵	1580	(0)	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(7,069)	0	7,069
RSVA - Retail Transmission Network Charge	1584	88,979	88,979	0
RSVA - Retail Transmission Connection Charge	1586	30,654	30,654	0
RSVA - Power ⁴	1588	(205,667)	(205,667)	0
RSVA - Global Adjustment ⁴	1589	84,821	84,821	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(26,965)	(26,965)	0

The above Table 7 shows applicable variances between the 2022 Continuity Schedule and the 2022 RRR Dec 31, 2022 balances.

Atikokan confirms the values populated in column BV (titled 2.1.7 RRR as of Dec 31, 2022) of Tab 3. Continuity Schedule are consistent with the RRR balances filed for December 31, 2022 in April of this year.

As per the Filing Requirements, distributors must provide an explanation if the account balances in Tab. 3 Continuity Schedule differ from the account balances reported through the RRR. Atikokan explains each variance below.

Account 1580-RSVA Wholesale Market Service Charge, Variance: \$(7,069)

The DVA Continuity Schedule shows a variance of (\$7,069) in the Wholesale Market 1580 account. RSVA Account 1580 is made up of three components, two being the Capacity Based Recovery Charge Variance (for each Class A and Class B customers), and a third, main account component which captures the variance in the remaining Wholesale Market Service Charge. In

the RRR section 2.1.7-Trial Balance, tab “Sub-Accounts”, only the CBR sub-accounts are reported, while the full balance of the account (all three components) is reported on tab “Group 1 Accounts”. In the continuity schedule in Tab 3 of the 2024 IRM Rate Generator, Atikokan has populated only the non-CBR related WMS variance in the 1580-RSVA Wholesale Market Service Charge (a sub account balance of \$68,622), while the RRR value shows the full balance (subs included) of 1580- RSVA Wholesale Market Service Charge (a total balance of \$61,553). As expected, the variance between the two values is equivalent to the value of the CBR sub-accounts, which is (\$7,069). This variance in cell BW23 was anticipated to occur as per the IRM Guidelines.

Account 1580-RSVA Wholesale Market Service Charge – Sub account CBR Class B, Variance:
\$7,069

The variance was anticipated to occur per the IRM guidelines. See explanation above for Wholesale Market Service Charge.

3.2.5.1 Wholesale Market Participants

Atikokan Hydro does not have any wholesale market participants (WMP) that directly participates in any of the Independent Electricity System Operator administered markets. These participants settle commodity and market related charges with the IESO even if they are embedded in another distributor’s distribution system. Therefore, Atikokan has not shown any allocation in Group 1 Account balance with WMP adjustment.

3.2.5.2 Class A and Class B Customers

Atikokan confirms it has no CBR Class A sub account to be disposed of as a result of settling GA costs with Class A customers on actual GA prices; thereby, no GA variances are allocated to these customers for the period of the Class A designation.

No customers transitioned from Class A and Class B during 2022.

3.2.5.3 Commodity Accounts 1588 and 1589

Atikokan confirms its settlement process is aligned with the OEB's issued February 21, 2019 accounting guidance. The transactions recorded in both 1588 and 1589 were accounted for with this guidance. Atikokan does not note any systemic issues.

Atikokan disposed of its 2021 balances of 1588 and 1589 on a final basis in the prior rate proceeding, EB-2022-0015. Atikokan requested a one-year disposition period except for Global Adjustment 1589. A two-year period was approved for the GA balances to mitigate bill impacts exceeding 10%.

For this proceeding, Atikokan Hydro is seeking disposition of balances of its 1588 and 1589 accounts at December 31, 2022.

Certification of Evidence

I, Jennifer Wiens, certify that Atikokan Hydro has robust process and sufficient internal controls in place for the preparation, review and verification and oversight of account balances being proposed for disposition to the best of its knowledge and understanding of the requirements and guidelines.

3.2.5.4 GA Analysis Workform

For class B Customers, RSVA Account 1589 captures the difference between the GA amounts billed (or estimated to be billed) to non-RPP customers and the actual GA amount paid for by Atikokan to the IESO for those customers. For Non-RPP customers, this variance is recorded in the USoA account 1589 RSVA GA. Carrying charges are calculated monthly as of the opening balance using the Board prescribed interest rates.

Atikokan confirms only Non-RPP customers have contributed to the balance in the RSVA 1589

GA variance account. As such the balance of this account should be allocated based on Non-RPP consumption for which a separate rate rider is used to dispose of the balance. Per the filing instructions the general GA rate rider for non-RPP customers is not to be applied to the transition customers.

Per the filing requirements, Atikokan Hydro has populated and filed the GA Analysis workform in live Excel form for each year that has not previously been approved by the OEB for disposition. Respectively, the GA Workform has been filed for 2022.

The workform compared Atikokan's GA general Ledger principal balance to an expected principal balance based on monthly GA volumes, revenues and costs.

In review of the actual 2022 general ledger balances to the expected balance, the unresolved difference is 0.9%. This difference is less than 1% and thereby does not warrant further analysis as per the filing guidelines.

Part of the GA workform included an Account 1588 tab to complete a 1588 reasonability test of the balance. Typically, large balances are not expected for Account 1588 as it should only hold the variance between commodity costs based on actual line losses and commodity revenues calculated based on approved line losses. The Account 1588 Reasonability Test included in the Workform compares the annual Account 1588 variance to the Cost of Power purchased in that respective year. Any annual Account 1588 variance greater than +/- 1% of that year's cost of power purchased must be explained.

For the year 2022, the 1588 variance was 2.6% of account 4705, cost of power. This is a result of line losses. Atikokan notes the calculated actual annual line loss has been less than the line loss charged to customers as per the Board Approved line loss factor of 1.0945%.

3.2.5.4 Capacity Based Recovery

Atikokan Hydro had two Class A customers during the entire period where account 1580, sub account CBR Class B balance accumulated. There were no customers that transitioned between

Class A and B during that period. The proposed rate rider for CBR Class B is proposed for the default recovery period of one year and applicable to class B customers only.

Table 8: Rate Rider for CBR Class B Only

RATE CLASS		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider
		<u>kWh</u>	<u>kW</u>		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,369,383		\$ (1,584.00)	-0.0002
CLASSIFICATION	kWh	4,638,599		\$ (784.00)	-0.0002
CLASSIFICATION	kW	6,004,826	19,385	\$ (1,015.00)	-0.0524
STREET LIGHTING SERVICE CLASSIFICATION	kW	394,776	1,154	\$ (67.00)	-0.0581
		20,407,584	20,539	\$ (3,450.00)	

3.2.5.5 Disposition of Account 1595

Atikokan Hydro is claiming disposition of its 1595 (2020) account in the amount of (\$28,610). This amount includes principal and interest projected to April 30, 2024. Atikokan confirms the residual balances of these accounts have not been previously brought forward for disposition. Residual balances in account 1595 sub accounts are to only be disposed once.

Residual balances in 1595 sub-accounts are expected to be relatively small, represented by the difference between the forecasted billing determinants upon which the riders were derived and the actual billing determinants over that period. If there are material residual balances, applicants are expected to provide an explanation.

The principal and interest of 1595 (2020) is summarized below.

Table 9: 1595 (2020) Residual Balance Principal & Interest

1595 (2020) Residual Balance Claim Principal & Interest	
Closing Principal Balance as of Dec 31, 2022	(23,932)
Closing Interest Balance as of Dec 31, 2022	(3,032)
Projected Interest Jan 1, 2023 to Apr 30, 2024	(1,645)
	\$ (28,610)

The following table illustrates the approved disposition amounts and the amounts collected/recovered for the 1595 (2020) sub account.

Table 10: 1595 (2020) Residual Balance

Components of the (2020) 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Approved for Disposition	Total Approved Disposition	Rate Rider Amounts Collected/ Returned	Residual Balances on Principal and Carrying Charges Approved for Disposition	Carrying Charges on Net Principal	Total Residual Balances
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	26,377	(527)	25,851	(24,417)	1,434	316	1,750
Account 1589 - Global Adjustment	(42,356)	(1,838)	(44,194)	16,464	(27,730)	(2,629)	(30,360)
Total Group 1 and Group 2 Balances	(15,979)	(2,365)	(18,343)	(7,953)	(26,296)	(2,313)	(28,610)

Account 1595 composes of two rate riders: one for Group 1 accounts excluding global adjustment balances and a separate rate rider for global adjustment. The residuals of both have been reviewed and explanations follow.

The rate rider for the global adjustment portion of the 1595 (2020) balance is the main driver in the remaining residential balance being claimed. This is driven from the General Service > 50 rate class. Atikokan had class B customers transition to Class A from Class B effective July 1, 2019. Therefore, the billed consumption the rate rider was applied against was significantly less than the forecasted billing determinants. The customers did not transition during the period the balance was accumulated. The Tariff of Rates and Charges effective May 1, 2020 states the rate rider for disposition of Global Adjustment is only applicable to non-RPP Class B customers. For this reason, Class B customers who transitioned to Class A July 1, 2019 were excluded from the recovery of the Global Adjustment Account (2020); resulting in under refunding of the approved credit approved for disposition.

Table 11: 1595 (2020) Global Adjustment Residual Balance by Rate Class

Account 1595 (2020) Global Adjustment Rate Rider Residual Balance By Rate Class						
Rate Class	Unit	Approved Allocation to Rate Class	Approved Consumption for Rider Calculation kWh	Billed Consumption Rider was applied against kWh	Amount Recovered through Rate Rider	Variance \$
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ (170)	62,969	17,388	\$ (46.96)	\$ (123.04)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$ (124)	45,906	79,549	\$ (214.77)	\$ 90.77
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	\$ (42,769)	15,854,586	5,596,610	\$ (15,110.82)	\$ (27,658.18)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	\$ (1,131)	419,431	404,183	\$ (1,091.31)	\$ (39.69)
TOTAL		\$ (44,194)	16,382,892	6,097,730	\$ (16,463.86)	\$ (27,730)

In review of the disposition of the 1595 (2020) DVA rate rider residual balance by rate class, the billed demand billing determinant (kW) the rate rider was applied against was less than the forecasted billing determinants for the General Service greater than 50 rate class. This caused the greatest variance amongst the rate classes for this approved rate rider for disposition. This is illustrated in the following table.

Table 12: 1595 (2020) Deferral & Variance Rate Rider Residual Balance by Rate Class

Account 1595 (2020) Deferral & Variance (DVA) Rate Rider Residual Balance By Rate Class						
Rate Class	Unit	Approved Allocation to Rate Class	Approved Consumption for Rider Calculation kWh	Billed Consumption Rider was applied against kWh	Amount Recovered through Rate Rider	Variance \$
RESIDENTIAL SERVICE CLASSIFICATION	kWh	\$ 7,516	9,142,615	9,384,652	\$ 7,508.11	\$ 7.89
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	\$ 4,209	4,728,872	4,270,266	\$ 3,874.58	\$ 334.42
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	\$ 14,611	55,786	48,340	\$ 12,660.34	\$ 1,950.66
STREET LIGHTING SERVICE CLASSIFICATION	kW	\$ 388	1,301	1,253	\$ 374.28	\$ 13.72
TOTAL		\$ 26,724	13,928,574	13,704,511	\$ 24,417.31	\$ 2,307

3.2.6 Lost Revenue Adjustment Mechanism Variance Account

Formerly, in accordance with the Board's Guidelines for Electricity Distributor CDM, at minimum, distributors must apply for disposition of the balance in the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) at the time of their Cost of Service rate applications. Atikokan disposed of its LRAM variance account as part of its 2017 Cost of Service Application (EB-2016-0056).

Of recent, the directive was distributors should strive to dispose of all CFF-related LRAMVA balances as part of their respective 2022 rate application. This is a result of the Minister of Energy, Northern Development and Mines' directive March 20, 2019' whereby, the IESO's Conservation First Framework (CFF) was revoked and all electricity CDM activity for 2019 and 2020 was centralized and administered by the IESO. Atikokan sought disposition of its LRAMVA balance for lost revenue from CDM programs and persistence through 2019 in its 2022 Application (EB-2021-0007). Atikokan received board approval to dispose of its LRAMVA credit balance of \$790.

Atikokan has no new CDM Activities nor planned activities requiring the continued use of LRAMVA.

Atikokan is not seeking additional disposition of LRAMVA as part of its 2024 application.

3.2.7 Tax Changes

The Board has previously determined that the impact of currently known legislated tax changes should be reflected in rates using a 50/50 sharing ratio of tax savings.

Per regulatory filing requirements, Atikokan has completed Tab 8 of the Rate Generator Model. The model calculates a shared amount of \$1,282 owed to customers. With this amount, Tab 9 has not generated a rate rider to the fourth decimal place. Atikokan will record the credit amount of \$1,282 into Account 1595 for disposition at a future date.

In Atikokan's prior IRM, EB-2022-0015; Atikokan Hydro noted it has been paying a greater amount in actual PILS, versus the PILS provision included in rates in its rebasing application. Atikokan understands for regulatory purposes there is no true up allowed to the actual PULS paid, as per the OEB's Accounting Procedures Handbook. Atikokan does not however want to preclude itself from requesting disposition of such true up amounts in a future proceeding.

The filing requirements further expect distributors record the impacts of CCA rule changes in Account 1592 – PILS and Tax Variances – CCA Changes for of November 21, 2018 until the effective date of the distributors next cost based rate order. The OEB expects distributors to bring forward any amounts tracked in this account for review and disposition at a distributors next cost based rate application. Atikokan has recorded legislative tax changes for 2019 through 2022 in Account 1592 and will bring these amounts forward for review and disposition in a future proceeding where determinations to the appropriate disposition methodology will be made.

3.2.8 Z-Factor Claims

Atikokan is not applying for recovery of Incremental Capital or Z-Factor as part of this application. The minimum filing requirements related to the Z-Factors are not applicable to this application.

3.2.9 Off Ramps

Atikokan Hydro's current distribution rates were rebased and approved by the OEB in 2017 and include an expected (deemed) regulatory return on equity of 8.78%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2022 was 7.22%. This indicates Atikokan's actual earnings are neither under or more than the dead band of 300 basis points or +/- 3% of the expected return.

Table 12: 2021 Return on Equity

Return on Equity	
	2022
Achieved ROE	7.22
Deened ROE	8.78
<i>Difference</i>	-1.56

3.3.1 Advanced Capital Module

Atikokan Hydro did not apply for an Incremental or Advanced Capital Module (ACM) in its last Cost of Service nor is applying for recovery of incremental capital in this proceeding.

The minimum filing requirements related to the ACM are not applicable to this application.

3.3.2 Incremental Capital Module

Atikokan is not applying for recovery of Incremental Capital; therefore, the minimum filing requirements do not apply to this application.

3.3.3 Current Tariff Sheets

A copy of Atikokan's Current Tariff sheets is included in Appendix B of this application.

3.3.4 Proposed Tariff Sheets

The proposed tariff of rates and charges generated by the 2024 IRM Rate Generator are in Appendix C.

3.3.5 Proposed Rates and Bills Impact Summary

The total bill impacts proposed in this application for all customers classes is below 10% and as a result no rate mitigation plans are necessary in this application. Atikokan believes these rates and charges to be fair and reasonable.

Detailed bill impacts for each rate class consumption scenario are provided in PDF format in Appendix D.

The following Table 13 summarizes the proposed bill impacts by rate class.

Table 13: Bill Impact Summary

Rate Class	Usage		Current Rates Total Bill	2023 Proposed Rates Total Bill	\$ Difference	% Difference
	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750		\$ 130.91	\$ 131.80	\$ 0.89	0.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	2,000		\$ 337.67	\$ 344.09	\$ 6.42	1.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	72,337	125	\$10,904.26	\$ 11,679.36	\$ 775.10	7.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	43,319	93	\$18,127.00	\$ 18,955.60	\$ 828.60	4.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	141		\$ 53.87	\$ 54.04	\$ 0.17	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	750		\$ 147.58	\$ 155.58	\$ 8.00	5.4%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	547		\$ 105.23	\$ 105.88	\$ 0.65	0.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	3,000		\$ 466.42	\$ 474.85	\$ 8.43	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	2,000		\$ 380.56	\$ 406.65	\$ 26.09	6.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	83,882	190	\$12,970.42	\$ 13,896.21	\$ 925.79	7.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	493,900	1,304	\$75,306.47	\$ 80,867.84	\$ 5,561.37	7.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	15,348	55	\$ 3,135.18	\$ 3,335.15	\$ 199.97	6.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	32,850	87	\$ 5,622.95	\$ 6,006.61	\$ 383.66	6.8%

Appendices

The following are appended to and form part of this Application:

Appendix A: 2024 IRM Checklist

Appendix B: Current Tariff Sheets

Appendix C: Proposed Tariff Sheets

Appendix D: Bill Impacts

Appendix E: 2024 Rate Generator Model

Appendix F: GA Analysis Workform

Appendix A: 2024 IRM Checklist

Filed separately in Excel format

Appendix B: 2023 Current Tariff Sheet

SCHEDULE A
DECISION AND RATE ORDER
ATIKOKAN HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2022-0015
MARCH 23, 2023

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0015

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	52.45
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0010)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously
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EB-2022-0015

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	85.66
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0052
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0015

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	633.40
Distribution Volumetric Rate	\$/kW	4.2101
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.3658)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0682)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5785
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1195
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7965
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3425

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0015

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.22
Distribution Volumetric Rate	\$/kW	11.4803
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	(0.2033)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0623)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6991
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6384

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0015

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0015

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
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Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2023
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EB-2022-0015

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix C: Proposed Tariff Sheet

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.81
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0093
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	89.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0054
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0006

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	661.90
Distribution Volumetric Rate	\$/kW	4.3996
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4270

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2024
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approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0515)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kW	3.3436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0871
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5472
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3067

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.95
Distribution Volumetric Rate	\$/kW	11.9969
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4202
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0572)
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0082
Retail Transmission Rate - Network Service Rate	\$/kW	2.5219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6134

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0006

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0006

Special meter reads	\$	25.00
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Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00

Other

Specific charge for access to the power poles - \$/pole/year	\$	37.78
(with the exception of wireless attachments)		37.78

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2023-0006

More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0945
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0836

Appendix D: Bill Impacts

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 52.45	1	\$ 52.45	\$ 54.81	1	\$ 54.81	\$ 2.36	4.50%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (12.96)		750	\$ (15.32)	\$ (2.36)	18.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	71	\$ 6.64	\$ 0.0937	71	\$ 6.64	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	\$ 0.0009	750	\$ 0.68	\$ 1.43	-190.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.65			\$ 47.07	\$ 1.43	3.12%
RTSR - Network	\$ 0.0100	821	\$ 8.21	\$ 0.0093	821	\$ 7.63	\$ (0.57)	-7.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	821	\$ 5.01	\$ 0.0060	821	\$ 4.93	\$ (0.08)	-1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.86			\$ 59.63	\$ 0.77	1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	821	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	821	\$ 0.57	\$ 0.0007	821	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 133.64			\$ 134.40	\$ 0.77	0.57%
HST	13%		\$ 17.37	13%		\$ 17.47	\$ 0.10	0.57%
Ontario Electricity Rebate	11.7%		\$ (15.64)	11.7%		\$ (15.73)	\$ (0.09)	-
Total Bill on TOU			\$ 135.37			\$ 136.15	\$ 0.78	0.57%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.66	1	\$ 85.66	\$ 89.51	1	\$ 89.51	\$ 3.85	4.49%
Distribution Volumetric Rate	\$ 0.0052	2000	\$ 10.40	\$ 0.0054	2000	\$ 10.80	\$ 0.40	3.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 96.06			\$ 100.31	\$ 4.25	4.42%
Line Losses on Cost of Power	\$ 0.0937	189	\$ 17.70	\$ 0.0937	189	\$ 17.70	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0007	2,000	\$ (1.40)	\$ 0.0011	2,000	\$ 2.20	\$ 3.60	-257.14%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 112.38			\$ 120.23	\$ 7.85	6.99%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0082	2,189	\$ 17.95	\$ (1.31)	-6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,189	\$ 11.16	\$ 0.0050	2,189	\$ 10.95	\$ (0.22)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 142.81			\$ 149.13	\$ 6.32	4.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,189	\$ 9.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,189	\$ 1.53	\$ 0.0007	2,189	\$ 1.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 341.78			\$ 348.10	\$ 6.32	1.85%
HST	13%		\$ 44.43	13%		\$ 45.25	\$ 0.82	1.85%
Ontario Electricity Rebate	11.7%		\$ (39.99)	11.7%		\$ (40.73)	\$ (0.74)	
Total Bill on TOU			\$ 346.23			\$ 352.63	\$ 6.40	1.85%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	72,337	kWh	
Demand	125	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 633.40	1	\$ 633.40	\$ 661.90	1	\$ 661.90	\$ 28.50	4.50%
Distribution Volumetric Rate	\$ 4.2101	125	\$ 526.26	\$ 4.3996	125	\$ 549.95	\$ 23.69	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,159.66			\$ 1,211.85	\$ 52.19	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3658	125	\$ (45.73)	\$ 0.4270	125	\$ 53.38	\$ 99.10	-216.73%
CBR Class B Rate Riders	\$ 0.0682	125	\$ (8.53)	\$ 0.0515	125	\$ (6.44)	\$ 2.09	-24.49%
GA Rate Riders	\$ 0.0082	72,337	\$ 593.16	\$ 0.0053	72,337	\$ 383.39	\$ (209.78)	-35.37%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,698.58			\$ 1,642.17	\$ (56.40)	-3.32%
RTSR - Network	\$ 3.5785	125	\$ 447.31	\$ 3.3436	125	\$ 417.95	\$ (29.36)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1195	125	\$ 264.94	\$ 2.0871	125	\$ 260.89	\$ (4.05)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,410.83			\$ 2,321.01	\$ (89.81)	-3.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	79,173	\$ 356.28	\$ 0.0045	79,173	\$ 356.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	79,173	\$ 55.42	\$ 0.0007	79,173	\$ 55.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	79,173	\$ 8,519.00	\$ 0.1076	79,173	\$ 8,519.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,341.77			\$ 11,251.96	\$ (89.81)	-0.79%
HST	13%		\$ 1,474.43	13%		\$ 1,462.75	\$ (11.68)	-0.79%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,816.20			\$ 12,714.71	\$ (101.49)	-0.79%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,319	kWh
Demand	93	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.22	622	\$ 10,088.84	\$ 16.95	622	\$ 10,542.90	\$ 454.06	4.50%
Distribution Volumetric Rate	\$ 11.4803	92.71	\$ 1,064.34	\$ 11.9969	92.71	\$ 1,112.23	\$ 47.89	4.50%
Fixed Rate Riders	\$ -	622	\$ -	\$ -	622	\$ -	\$ -	
Volumetric Rate Riders	\$ -	92.71	\$ -	\$ -	92.71	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,153.18			\$ 11,655.13	\$ 501.95	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2033	93	\$ (18.85)	\$ 0.4202	93	\$ 38.96	\$ 57.80	-306.69%
Riders								
CBR Class B Rate Riders	\$ 0.0623	93	\$ (5.78)	\$ 0.0572	93	\$ (5.30)	\$ 0.47	-8.19%
GA Rate Riders	\$ 0.0082	43,319	\$ 355.22	\$ 0.0053	43,319	\$ 229.59	\$ (125.63)	-35.37%
Low Voltage Service Charge	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	622	\$ -	\$ -	622	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	622	\$ -	\$ -	622	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	93	\$ -	\$ -	93	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11,483.77			\$ 11,918.38	\$ 434.61	3.78%
RTSR - Network	\$ 2.6991	93	\$ 250.23	\$ 2.5219	93	\$ 233.81	\$ (16.43)	-6.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6384	93	\$ 151.90	\$ 1.6134	93	\$ 149.58	\$ (2.32)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,885.90			\$ 12,301.76	\$ 415.86	3.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,413	\$ 213.36	\$ 0.0045	47,413	\$ 213.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	47,413	\$ 33.19	\$ 0.0007	47,413	\$ 33.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	622	\$ 155.50	\$ 0.25	622	\$ 155.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	47,413	\$ 5,101.60	\$ 0.1076	47,413	\$ 5,101.60	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 17,389.55			\$ 17,805.41	\$ 415.86	2.39%
HST	13%		\$ 2,260.64	13%		\$ 2,314.70	\$ 54.06	2.39%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 19,650.19			\$ 20,120.11	\$ 469.92	2.39%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	141	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 52.45	1	\$ 52.45	\$ 54.81	1	\$ 54.81	\$ 2.36	4.50%
Distribution Volumetric Rate	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
DRP Adjustment	\$ -	141	\$ (12.96)	\$ -	141	\$ (15.32)	\$ (2.36)	18.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	13	\$ 1.25	\$ 0.0937	13	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0010	141	\$ (0.14)	\$ 0.0009	141	\$ 0.13	\$ 0.27	-190.00%
Riders								
CBR Class B Rate Riders	\$ 0.0002	141	\$ (0.03)	\$ 0.0002	141	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Low Voltage Service Charge	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	141	\$ -	\$ -	141	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.99			\$ 41.26	\$ 0.27	0.65%
RTSR - Network	\$ 0.0100	154	\$ 1.54	\$ 0.0093	154	\$ 1.44	\$ (0.11)	-7.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	154	\$ 0.94	\$ 0.0060	154	\$ 0.93	\$ (0.02)	-1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.47			\$ 43.62	\$ 0.14	0.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	154	\$ 0.69	\$ 0.0045	154	\$ 0.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	154	\$ 0.11	\$ 0.0007	154	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	89	\$ 6.57	\$ 0.0740	89	\$ 6.57	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	25	\$ 2.59	\$ 0.1020	25	\$ 2.59	\$ -	0.00%
TOU - On Peak	\$ 0.1510	27	\$ 4.05	\$ 0.1510	27	\$ 4.05	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 57.73			\$ 57.88	\$ 0.14	0.25%
HST	13%		\$ 7.51	13%		\$ 7.52	\$ 0.02	0.25%
Ontario Electricity Rebate	11.7%		\$ (6.75)	11.7%		\$ (6.77)	\$ (0.02)	
Total Bill on TOU			\$ 58.48			\$ 58.63	\$ 0.15	0.25%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 52.45	1	\$ 52.45	\$ 54.81	1	\$ 54.81	\$ 2.36	4.50%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
DRP Adjustment		750	\$ (12.96)		750	\$ (15.32)	\$ (2.36)	18.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.1076	71	\$ 7.63	\$ 0.1076	71	\$ 7.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	750	\$ (0.75)	\$ 0.0009	750	\$ 0.68	\$ 1.43	-190.00%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0002	750	\$ (0.15)	\$ -	0.00%
GA Rate Riders	\$ 0.0082	750	\$ 6.15	\$ 0.0053	750	\$ 3.98	\$ (2.18)	-35.37%
Low Voltage Service Charge	\$ -	750	\$ -		750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.79			\$ 52.04	\$ (0.75)	-1.42%
RTSR - Network	\$ 0.0100	821	\$ 8.21	\$ 0.0093	821	\$ 7.63	\$ (0.57)	-7.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	821	\$ 5.01	\$ 0.0060	821	\$ 4.93	\$ (0.08)	-1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 66.00			\$ 64.60	\$ (1.41)	-2.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	821	\$ 3.69	\$ 0.0045	821	\$ 3.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	821	\$ 0.57	\$ 0.0007	821	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 150.97			\$ 149.56	\$ (1.41)	-0.93%
HST	13%		\$ 19.63	13%		\$ 19.44	\$ (0.18)	-0.93%
Ontario Electricity Rebate	11.7%		\$ (17.66)	11.7%		\$ (17.50)	\$ (0.16)	-0.91%
Total Bill on Non-RPP Avg. Price			\$ 170.60			\$ 169.01	\$ (1.59)	-0.93%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	547	kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 52.45	1	\$ 52.45	\$ 54.81	1	\$ 54.81	\$ 2.36	4.50%
Distribution Volumetric Rate	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
DRP Adjustment		547	\$ (12.96)		547	\$ (15.32)	\$ (2.36)	18.21%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 39.49			\$ 39.49	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0937	52	\$ 4.84	\$ 0.0937	52	\$ 4.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	547	\$ (0.55)	\$ 0.0009	547	\$ 0.49	\$ 1.04	-190.00%
CBR Class B Rate Riders	-\$ 0.0002	547	\$ (0.11)	-\$ 0.0002	547	\$ (0.11)	\$ -	0.00%
GA Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	547	\$ -	\$ -	547	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.10			\$ 45.13	\$ 1.04	2.36%
RTSR - Network	\$ 0.0100	599	\$ 5.99	\$ 0.0093	599	\$ 5.57	\$ (0.42)	-7.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0061	599	\$ 3.65	\$ 0.0060	599	\$ 3.59	\$ (0.06)	-1.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.73			\$ 54.29	\$ 0.56	1.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	599	\$ 2.69	\$ 0.0045	599	\$ 2.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	599	\$ 0.42	\$ 0.0007	599	\$ 0.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	345	\$ 25.50	\$ 0.0740	345	\$ 25.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	98	\$ 10.04	\$ 0.1020	98	\$ 10.04	\$ -	0.00%
TOU - On Peak	\$ 0.1510	104	\$ 15.69	\$ 0.1510	104	\$ 15.69	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 108.34			\$ 108.90	\$ 0.56	0.52%
HST	13%		\$ 14.08	13%		\$ 14.16	\$ 0.07	0.52%
Ontario Electricity Rebate	11.7%		\$ (12.68)	11.7%		\$ (12.74)	\$ (0.07)	-
Total Bill on TOU			\$ 109.74			\$ 110.31	\$ 0.57	0.52%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	3,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.66	1	\$ 85.66	\$ 89.51	1	\$ 89.51	\$ 3.85	4.49%
Distribution Volumetric Rate	\$ 0.0052	3000	\$ 15.60	\$ 0.0054	3000	\$ 16.20	\$ 0.60	3.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	3000	\$ -	\$ -	3000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 101.26			\$ 105.71	\$ 4.45	4.39%
Line Losses on Cost of Power	\$ 0.0937	284	\$ 26.56	\$ 0.0937	284	\$ 26.56	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	3,000	\$ (2.10)	\$ 0.0011	3,000	\$ 3.30	\$ 5.40	-257.14%
CBR Class B Rate Riders	-\$ 0.0002	3,000	\$ (0.60)	\$ 0.0002	3,000	\$ (0.60)	\$ -	0.00%
GA Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,000	\$ -	\$ -	3,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 125.54			\$ 135.39	\$ 9.85	7.85%
RTSR - Network	\$ 0.0088	3,284	\$ 28.89	\$ 0.0082	3,284	\$ 26.92	\$ (1.97)	-6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	3,284	\$ 16.75	\$ 0.0050	3,284	\$ 16.42	\$ (0.33)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 171.18			\$ 178.73	\$ 7.55	4.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,284	\$ 14.78	\$ 0.0045	3,284	\$ 14.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,284	\$ 2.30	\$ 0.0007	3,284	\$ 2.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,890	\$ 139.86	\$ 0.0740	1,890	\$ 139.86	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	540	\$ 55.08	\$ 0.1020	540	\$ 55.08	\$ -	0.00%
TOU - On Peak	\$ 0.1510	570	\$ 86.07	\$ 0.1510	570	\$ 86.07	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 469.51			\$ 477.06	\$ 7.55	1.61%
HST	13%		\$ 61.04	13%		\$ 62.02	\$ 0.98	1.61%
Ontario Electricity Rebate	11.7%		\$ (54.93)	11.7%		\$ (55.82)	\$ (0.88)	
Total Bill on TOU			\$ 475.61			\$ 483.26	\$ 7.65	1.61%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0945		
Proposed/Approved Loss Factor	1.0945		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 85.66	1	\$ 85.66	\$ 89.51	1	\$ 89.51	\$ 3.85	4.49%
Distribution Volumetric Rate	\$ 0.0052	2000	\$ 10.40	\$ 0.0054	2000	\$ 10.80	\$ 0.40	3.85%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 96.06			\$ 100.31	\$ 4.25	4.42%
Line Losses on Cost of Power	\$ 0.1076	189	\$ 20.34	\$ 0.1076	189	\$ 20.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0007	2,000	\$ (1.40)	\$ 0.0011	2,000	\$ 2.20	\$ 3.60	-257.14%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	\$ 0.0002	2,000	\$ (0.40)	\$ -	0.00%
GA Rate Riders	\$ 0.0082	2,000	\$ 16.40	\$ 0.0053	2,000	\$ 10.60	\$ (5.80)	-35.37%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 131.42			\$ 133.47	\$ 2.05	1.56%
RTSR - Network	\$ 0.0088	2,189	\$ 19.26	\$ 0.0082	2,189	\$ 17.95	\$ (1.31)	-6.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,189	\$ 11.16	\$ 0.0050	2,189	\$ 10.95	\$ (0.22)	-1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 161.84			\$ 162.36	\$ 0.52	0.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,189	\$ 9.85	\$ 0.0045	2,189	\$ 9.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,189	\$ 1.53	\$ 0.0007	2,189	\$ 1.53	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 388.43			\$ 388.94	\$ 0.52	0.13%
HST	13%		\$ 50.50	13%		\$ 50.56	\$ 0.07	0.13%
Ontario Electricity Rebate	11.7%		\$ (45.45)	11.7%		\$ (45.51)	\$ (0.06)	
Total Bill on Non-RPP Avg. Price			\$ 438.92			\$ 439.51	\$ 0.59	0.13%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	83,882 kWh
Demand	190 kW
Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0945

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 633.40	1	\$ 633.40	\$ 661.90	1	\$ 661.90	\$ 28.50	4.50%
Distribution Volumetric Rate	\$ 4.2101	190	\$ 799.92	\$ 4.3996	190	\$ 835.92	\$ 36.01	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,433.32			\$ 1,497.82	\$ 64.51	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3658	190	\$ (69.50)	\$ 0.4270	190	\$ 81.13	\$ 150.63	-216.73%
CBR Class B Rate Riders	\$ 0.0682	190	\$ (12.96)	\$ 0.0515	190	\$ (9.79)	\$ 3.17	-24.49%
GA Rate Riders	\$ 0.0082	83,882	\$ 687.63	\$ 0.0053	83,882	\$ 444.57	\$ (243.26)	-35.37%
Low Voltage Service Charge	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	190	\$ -	\$ -	190	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,038.69			\$ 2,013.74	\$ (24.95)	-1.22%
RTSR - Network	\$ 3.5785	190	\$ 679.92	\$ 3.3436	190	\$ 635.28	\$ (44.63)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1195	190	\$ 402.71	\$ 2.0871	190	\$ 396.55	\$ (6.16)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,121.31			\$ 3,045.58	\$ (75.73)	-2.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	91,809	\$ 413.14	\$ 0.0045	91,809	\$ 413.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	91,809	\$ 64.27	\$ 0.0007	91,809	\$ 64.27	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	91,809	\$ 9,878.63	\$ 0.1076	91,809	\$ 9,878.63	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 13,477.35			\$ 13,401.61	\$ (75.73)	-0.56%
HST	13%		\$ 1,752.06	13%		\$ 1,742.21	\$ (9.85)	-0.56%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 15,229.41			\$ 15,143.82	\$ (85.58)	-0.56%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	433,900 kWh
Demand	1,304 kW
Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0945

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 633.40	1	\$ 633.40	\$ 661.90	1	\$ 661.90	\$ 28.50	4.50%
Distribution Volumetric Rate	\$ 4.2101	1304	\$ 5,489.97	\$ 4.3996	1304	\$ 5,737.08	\$ 247.11	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1304	\$ -	\$ -	1304	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 6,123.37			\$ 6,398.98	\$ 275.61	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3658	1,304	\$ (477.00)	\$ 0.4270	1,304	\$ 556.81	\$ 1,033.81	-216.73%
CBR Class B Rate Riders	\$ 0.0682	1,304	\$ (88.93)	\$ 0.0515	1,304	\$ (67.16)	\$ 21.78	-24.49%
GA Rate Riders	\$ 0.0082	433,900	\$ 3,557.98	\$ 0.0053	433,900	\$ 2,299.67	\$ (1,258.31)	-35.37%
Low Voltage Service Charge	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,304	\$ -	\$ -	1,304	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,115.41			\$ 9,188.30	\$ 72.89	0.80%
RTSR - Network	\$ 3.7965	1,304	\$ 4,950.64	\$ 3.5472	1,304	\$ 4,625.55	\$ (325.09)	-6.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3425	1,304	\$ 3,054.62	\$ 2.3067	1,304	\$ 3,007.94	\$ (46.68)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,120.67			\$ 16,821.79	\$ (298.88)	-1.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	474,904	\$ 2,137.07	\$ 0.0045	474,904	\$ 2,137.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	474,904	\$ 332.43	\$ 0.0007	474,904	\$ 332.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	474,904	\$ 51,099.62	\$ 0.1076	474,904	\$ 51,099.62	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 70,690.04			\$ 70,391.16	\$ (298.88)	-0.42%
HST	13%		\$ 9,189.71	13%		\$ 9,150.85	\$ (38.85)	-0.42%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 79,879.75			\$ 79,542.01	\$ (337.74)	-0.42%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,348	kWh
Demand	55	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 633.40	1	\$ 633.40	\$ 661.90	1	\$ 661.90	\$ 28.50	4.50%
Distribution Volumetric Rate	\$ 4.2101	55	\$ 231.56	\$ 4.3996	55	\$ 241.98	\$ 10.42	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 864.96			\$ 903.88	\$ 38.92	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3658	55	\$ (20.12)	\$ 0.4270	55	\$ 23.49	\$ 43.60	-216.73%
CBR Class B Rate Riders	\$ 0.0682	55	\$ (3.75)	\$ 0.0515	55	\$ (2.83)	\$ 0.92	-24.49%
GA Rate Riders	\$ 0.0082	15,348	\$ 125.85	\$ 0.0053	15,348	\$ 81.34	\$ (44.51)	-35.37%
Low Voltage Service Charge	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	55	\$ -	\$ -	55	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 966.94			\$ 1,005.87	\$ 38.94	4.03%
RTSR - Network	\$ 3.5785	55	\$ 196.82	\$ 3.3436	55	\$ 183.90	\$ (12.92)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1195	55	\$ 116.57	\$ 2.0871	55	\$ 114.79	\$ (1.78)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,280.33			\$ 1,304.56	\$ 24.23	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16,798	\$ 75.59	\$ 0.0045	16,798	\$ 75.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	16,798	\$ 11.76	\$ 0.0007	16,798	\$ 11.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	16,798	\$ 1,807.51	\$ 0.1076	16,798	\$ 1,807.51	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 3,175.44			\$ 3,199.67	\$ 24.23	0.76%
HST	13%		\$ 412.81	13%		\$ 415.96	\$ 3.15	0.76%
Ontario Electricity Rebate	11.7%		\$ (371.53)	11.7%		\$ (374.36)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,588.24			\$ 3,615.63	\$ 27.38	0.76%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,850	kWh
Demand	87	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0945	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 633.40	1	\$ 633.40	\$ 661.90	1	\$ 661.90	\$ 28.50	4.50%
Distribution Volumetric Rate	\$ 4.2101	87	\$ 366.28	\$ 4.3996	87	\$ 382.77	\$ 16.49	4.50%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 999.68			\$ 1,044.67	\$ 44.99	4.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3658	87	\$ (31.82)	\$ 0.4270	87	\$ 37.15	\$ 68.97	-216.73%
CBR Class B Rate Riders	\$ 0.0682	87	\$ (5.93)	\$ 0.0515	87	\$ (4.48)	\$ 1.45	-24.49%
GA Rate Riders	\$ 0.0082	32,850	\$ 269.37	\$ 0.0053	32,850	\$ 174.11	\$ (95.27)	-35.37%
Low Voltage Service Charge	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	87	\$ -	\$ -	87	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,231.29			\$ 1,251.44	\$ 20.15	1.64%
RTSR - Network	\$ 3.5785	87	\$ 311.33	\$ 3.3436	87	\$ 290.89	\$ (20.44)	-6.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1195	87	\$ 184.40	\$ 2.0871	87	\$ 181.58	\$ (2.82)	-1.53%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,727.02			\$ 1,723.91	\$ (3.11)	-0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	35,954	\$ 161.79	\$ 0.0045	35,954	\$ 161.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	35,954	\$ 25.17	\$ 0.0007	35,954	\$ 25.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	35,954	\$ 3,868.69	\$ 0.1076	35,954	\$ 3,868.69	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,782.91			\$ 5,779.81	\$ (3.11)	-0.05%
HST	13%		\$ 751.78	13%		\$ 751.37	\$ (0.40)	-0.05%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,534.69			\$ 6,531.18	\$ (3.51)	-0.05%

Appendix E: 2024 Rate Generator

Model Filed separately in Excel format

Appendix F: GA Analysis Workform

Filed separately in Excel format