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BY EMAIL AND RESS

November 1, 2023

Ms. Nancy Marconi
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Marconi,

EB-2023-0031 – Hydro One Remote Communities Inc. – 2024 IRM Application – Application and Evidence

Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, please find enclosed Hydro One Remote Communities Inc.'s Application and Evidence in support of the proposed 2024 distribution rates to be implemented on May 1, 2024.

As I am away between October 27th and November 10th inclusive, I kindly request that all matters pertaining to this Application be directed to Kathleen Burke (Kathleen.Burke@HydroOne.com) or Raman Dhillon (Raman.Dhillon@HydroOne.com) during my absence.

An electronic copy of the Application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink, appearing to read "Elise Andrey".

Elise Andrey

EXHIBIT LIST

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Filed: 2023-11-01
EB-2023-0031
Exhibit A
Tab 1
Schedule 1
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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15 (Schedule B);

AND IN THE MATTER OF an Application by Hydro One Remote
Communities Inc., for an Order or Orders made pursuant to
section 78 of the *Ontario Energy Board Act, 1998* approving just
and reasonable rates and other charges for the distribution and
generation of electricity, to be effective May 1, 2024.

1. The Applicant, Hydro One Remote Communities Inc. (Remotes), is a subsidiary of Hydro One Inc. with its head office in Toronto and its main operations in Thunder Bay. Remotes is licensed by the Ontario Energy Board (the OEB or the Board), under distribution licence ED-2003-0037 and generation licence EG-2023-0227. Remotes is a unique integrated generator and distributor in Ontario licenced to generate and distribute electricity within 17 isolated communities and seven grid-connected communities in Northern Ontario.¹
2. In the OEB's Decision and Rate Order for Remotes' 2023 rebasing application (EB-2022-0041) set under the Price Cap Incentive Rate-setting (Price Cap IR) option, the OEB approved the use of the Price Cap IR adjustment mechanism for each of the following four years from 2024 through to 2027 inclusive.² In addition, the OEB approved the 2024-2027 Rural or Remote Electricity Rate Protection (RRRP) (Remotes Operating) annual amount to be escalated by the OEB-approved inflation factor in each of the ensuing years during the price cap term.³

¹ As of October 5, 2023. More grid connected communities are expected as the Wataynikaneyap Power Limited Partnership (Watay) transmission project continues.

² Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023, p. 1.

³ Ibid, p. 3.

1 3. Remotes is exempt from the competitive market. Remotes generates electricity
2 primarily at diesel generating stations in certain isolated communities in the far
3 North and distributes the electricity to customers in each community. As such,
4 Remotes is neither an embedded distributor nor a host distributor.

5
6 4. This is an Application for Remotes' 2024 rates for the distribution and generation of
7 electricity determined formulaically, using the Price Cap IR methodology approved
8 in EB-2022-0041.

9
10 5. Remotes hereby applies to the OEB for an Order approving:

11 a) The 2024 rates for residential, general service and Standard A customers, to be
12 effective on May 1, 2024, by way of an update to the May 1, 2023 rates by the
13 OEB-approved inflation factor of 4.80% as described in the OEB's letter dated
14 June 29, 2023;

15
16 b) The 2024 Remotes RRRP annual amount increased to \$48,192k, updated by
17 the OEB-approved inflation factor, as approved in the OEB's decision in EB-
18 2022-0041;

19
20 c) Continuation of the RRRP funding for Wataynikaneyap Power Limited
21 Partnership (Watay) related flow-through costs as approved by the OEB in EB-
22 2023-0168; and,

23
24 d) Other items or amounts that may be requested by Remotes in the course of this
25 proceeding, and as may be granted by the OEB.

26
27 6. Approval of Remotes' 2024 rates for the distribution and generation of electricity
28 results in an increase in the total bill of 4.83% or \$4.20 per month for residential
29 customer classes consuming 750 kWh monthly and an increase in the total bill of
30 4.82% or \$11.34 per month for general service customers consuming 2,000 kWh

1 monthly. More information regarding the monthly bill impacts are found in Exhibit A-
2 04-01, Section 4.0.

3
4 7. In preparing this Application, Remotes has been guided by the OEB's Chapter 3
5 Filing Requirements for Electricity Distribution Rate Applications dated June 15,
6 2023 and the Handbook for Utility Rate Applications dated October 13, 2016 (the
7 Filing Requirements).

8
9 8. The written evidence filed with the OEB may be amended from time to time prior to
10 the OEB's final decision on the Application.

11
12 **NOTICE AND FORM OF HEARING REQUESTED**

13 9. The Application may be viewed on the internet at the following address:

14 <https://www.hydrooneremotes.ca/regulatory>
15

16 10. The persons affected by this Application are the ratepayers of Remotes and of
17 Rural or Remote Rate Protection. It is impractical to set out their names and
18 addresses because they are too numerous.

19
20 11. Remotes requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario*
21 *Energy Board Act, 1998*, that this Application be disposed of without a hearing and
22 hereby provides its consent to same. Remotes submits that in accordance with the
23 requirements of section 21(4)(b) of the *Ontario Energy Board Act, 1998*, no person
24 will be adversely affected in a material way by the outcome of this proceeding.

25
26 **PROPOSED EFFECTIVE DATE**

27 12. Remotes requests that the OEB's Rate Order be effective May 1, 2024. In order to
28 address the possibility that the requested Rate Order cannot be made effective by
29 that time, Remotes requests an interim Rate Order making its current distribution
30 rates and charges effective on an interim basis as of May 1, 2024, and approval of
31 foregone revenue rate riders to recover any differences between the interim rates

and final rates effective May 1, 2024, based on the OEB's Decision and Order herein.

CONTACT INFORMATION

13. Remotes requests that a copy of all documents filed with the OEB by each party to this Application be served on the Applicant and the Applicant's counsel, as follows:

a) The Applicant:

Ms. Carla Molina
Senior Regulatory Coordinator – Regulatory Affairs
Hydro One Networks Inc.

Mailing Address: 7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
Telephone: (416) 345-5317
Fax: (416) 345-5866
Email: Regulatory@HydroOne.com

b) The Applicant's Counsel:

Ms. Raman Dhillon
Senior Legal Counsel
Hydro One Networks Inc.

Mailing Address: 8th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
Telephone: (416) 859-0942
Fax: (416) 345-6972
Email: Raman.Dhillon@HydroOne.com

1 **DATED** at Toronto, Ontario, this 1st day of November, 2023.

2

3 By its counsel,

4

5

A handwritten signature in blue ink, appearing to read "Raman Dhillon", is written over a horizontal line.

6

7 Raman Dhillon

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CERTIFICATION OF EVIDENCE

TO: ONTARIO ENERGY BOARD

The undersigned, Penny Favel, being Hydro One Remote Communities Inc. President and CEO, hereby certifies for and on behalf of Hydro One Remote Communities Inc. that:

1. I am a senior officer of Hydro One Remote Communities Inc.;
2. This certificate is given pursuant to Chapter 1 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*;
3. The evidence submitted herein is accurate, consistent and complete to the best of my knowledge; and
4. The evidence submitted does not contain any personal information filed herein (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), that is not otherwise redacted in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

DATED this 1st day of November, 2023.



PENNY FAVEL

**CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT
BALANCES**

TO: ONTARIO ENERGY BOARD

The undersigned, Chris Lopez, being Hydro One's EVP, Chief Financial and Regulatory Officer, hereby certifies on behalf of Hydro One that:

1. This certificate is given pursuant to Chapter 1 of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*; and
2. Hydro One has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts.

DATED this 1st day of November, 2023.



CHRIS LOPEZ

SUMMARY OF OEB DIRECTIVES AND COMPLIANCE WITH PRIOR OEB DECISIONS

There are no OEB directives or undertakings from Remotes' previous proceedings that are applicable to this Application. Based on Remotes' unique circumstances, it is exempt from a number of legal and regulatory requirements imposed on most distributors as described in the following sections.

1. EXEMPTIONS FROM LEGAL REQUIREMENTS

Remotes has been approved of the following exemptions as part of its licence:

EXEMPTIONS FROM THE ELECTRICITY ACT, 1998

Remotes is exempt from the following sections of the Electricity Act, 1998:

- Subsection 26(1), non-discriminatory access;
- Subsection 26(3), to the extent that a contract entered into by Ontario Hydro contains liabilities, rights or obligations that have been transferred to Remotes; and
- Section 28, distributor's obligation to connect.

EXEMPTIONS FROM THE ONTARIO ENERGY BOARD ACT, 1998

Remotes is exempt from the following sections of the Ontario Energy Board Act, 1998:

- Section 70(2)(e), specifying methods or techniques to be applied in determining the licensee's rates;
- Section 71, restriction on business activity;
- Section 80, prohibition, generation by transmitters or distributors; and
- Section 81, prohibition, transmission or distribution by generators.

2. EXEMPTIONS FROM REGULATORY REQUIREMENTS

Non-Applicability of Stretch Factor in IRM Adjustments

The OEB has recognized that Remotes is not directly comparable to other Ontario distributors. In its Decision in EB-2013-0142, the OEB agreed that a "0% stretch factor is

1 appropriate, [as] Hydro One Remotes is unique in terms of its operating characteristics
2 and cost recovery due to the RRRP. The assignment of a higher stretch factor would not
3 provide the intended incentive to the distributor or benefit to its customers.”¹ As further
4 noted in that Decision, any surplus Remotes achieves from efficiency gains is recorded in
5 the RRRP variance account and returned to RRRP ratepayers of Ontario. Thus, the
6 imposition of a stretch factor greater than 0% serves only to lower customer rates and
7 increase the amount paid by RRRP ratepayers. This exemption continues to apply in this
8 Application.

9 10 Non-Applicability of Fixed Distribution Rates

11 Remotes’ rate classes are defined by provincial Regulation and are not based on cost. As
12 Remotes is an integrated utility, its rates are bundled to include charges for both
13 generation and distribution services. Consequently, the OEB’s approved rate design to
14 move toward all fixed distribution rates has not applied to Remotes’ customer rates, and
15 has been accepted by the OEB since 2021.²

16 17 Exemptions from Use of Certain Group 1 Accounts

18 Based on the OEB’s Decision and Rate Order for Remotes’ 2023 rebasing application
19 (EB-2022-0041), the OEB has accepted that certain Group 1 accounts (i.e. Accounts
20 1550, 1551, 1580, 1584, 1586, 1589, and 1595) and one Group 2 account (i.e. Account
21 1592) are not applicable, and that Remotes shall be exempt from Account 1588.³ On this
22 basis, consistent with past applications, the DVA Continuity Schedule and GA Analysis
23 Workform have not been applicable to Remotes.

24 25 Continuation of RRRP funding for Watay related flow-through costs

26 In the OEB’s Decision and Order in EB-2018-0190, the OEB observed that O. Reg. 442/01
27 was amended effective July 1, 2016, such that it will “allow RRRP to be used to cover a

¹ Decision and Rate Order, EB-2013-0142, Hydro One Remote Communities Inc., March 13, 2014

² Decision and Rate Order, EB-2020-0032, Hydro One Remote Communities Inc., March 25, 2021

³ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023,
p. 3.

1 portion of the costs required to build and operate the lines that would connect remote First
2 Nations communities to the transmission grid”.⁴ Under the amended O. Reg. 442/01,
3 Watay transmission connection costs are a direct flow-through cost for Remotes, which
4 are funded through the RRRP.

5
6 Non-Applicability of OEB’s Rate Generator Model

7 As the OEB’s rate generator model does not accommodate Remotes’ unique
8 circumstances as outlined in the sections above, a custom rate generator model for
9 Remotes has been accepted by the OEB as part of its rate applications since 2012. In
10 addition, as the May 1, 2023 rates were simply escalated by the price cap adjustment to
11 derive the May 1, 2024 rates, no billing determinants were required in the calculations.

12
13 The 2024 IRM Checklist for this Application has been provided as Attachment 1 to this
14 Exhibit.

⁴ Decision and Order, EB-2018-0190, April 1, 2019, revised April 29, 2019, p. 9.

1

2024 IRM CHECKLIST

2

3 This exhibit has been filed separately in MS Excel format.

APPLICATION SUMMARY

1.0 INTRODUCTION

As part of the 2024 Application, Remotes is requesting that the OEB approve the 2024 rates for the distribution and generation of electricity to be effective as of May 1, 2024.

Approval of the 2024 distribution rates and charges results in an increase in the total bill of 4.83% or \$4.20 per month for residential customer classes consuming 750 kWh monthly and an increase in the total bill of 4.82% or \$11.34 per month for general service customers consuming 2,000 kWh monthly. More information regarding the monthly bill impacts is found in Section 4.0.

This Exhibit is organized into the following sections:

- Section 1.0 Introduction
- Section 2.0 Price Cap Index Adjustment
- Section 3.0 Annual Approved Escalation of RRRP Amount
- Section 4.0 Bill Impacts

1.1 BACKGROUND

Remotes is wholly owned by Hydro One. Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 17 isolated communities and seven grid-connected communities in northern Ontario.¹ Consistent with the OEB's Decision in RP-1998-0001, Remotes operates as a break-even company and is 100% debt-financed with no return on equity. Remotes operates under a cost-recovery model to achieve an after-tax, break-even operating result. Any excess or deficiency in RRRP revenues necessary to break-even is added to, or drawn from, the RRRP Variance Account (RRRPVA).

¹ As of October 5, 2023. More grid connected communities are expected as the Wataynikaneyap Power Limited Partnership (Watay) transmission project continues.

Remotes' rates are set under the RRRP Regulation, O. Reg. 442/01. Most of Remotes' customers pay rates that are subsidized by the RRRP and are set well below the cost to serve with electricity generated primarily by diesel fuel. Under Remotes' funding model, rates are subsidized by government funded (Standard A) customers, capital contributions from Indigenous Services Canada (ISC) and through the RRRP. These complex funding arrangements with third parties, along with Remotes' unique characteristics including having extremely low customer densities, harsh climate, logistical challenges related to transportation, and the absence of an integrated transmission system in the majority of its locations, set Remotes apart from other distributors. Multiple exemptions and exceptions have thus been approved in the past.²

2.0 PRICE CAP INDEX ADJUSTMENT

In the OEB's Decision and Rate Order for Remotes' 2023 rebasing application set under the Price Cap Incentive rate-setting (Price Cap IR) option (EB-2022-0041), the OEB approved the use of the Price Cap IR adjustment mechanism for each of the following four years from 2024 through to 2027 inclusive.³

On June 29, 2023, the OEB released the Inflation Factor to be used by electricity distributors for 2024 rate applications beginning January 1, 2024. This Application reflects the 4.8% Inflation Factor calculated by the OEB for electricity distributors.⁴

The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services.

² Exhibit A-03-01; and Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023.

³ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023, p. 1.

⁴ OEB Letter, 2024 Inflation Parameters, June 29, 2023.

As noted in Exhibit A-03-01, a 0% stretch factor has been applied in the price cap adjustment formula. The resulting price cap adjustment applied to base rates are shown in Table 1.

Table 1 - Price Cap IR Adjustment Formula

Component		Amount
Inflation Factor		4.80%
X-Factor	Productivity	0%
	Stretch (0.00% to 0.60%)	0% [1]

[1]: See Exhibit A-03-01 for details

3.0 ANNUAL APPROVED ESCALATION OF RRRP AMOUNT

3.1 CALCULATION OF 2024 RRRP (REMOTES OPERATING) AMOUNT

As indicated above, Remotes operates under a cost-recovery model applied to achieve an after tax break-even operating result. Any excess or deficiency in RRRP revenues necessary to break even is added to, or drawn from, the RRRP Variance Account (RRRPVA).

In order to lower the balance in the RRRPVA which must be cleared at the time of rebasing, Remotes has requested to have future RRRP (Remotes Operating) subsidies adjusted in conjunction with approved IRM customer rate changes during the IRM years. In the OEB's Decision and Rate Order for Remotes' 2023 rebasing application, the OEB approved the 2024-2027 Rural or Remote Electricity Rate Protection (RRRP) (Remotes Operating) annual amount to be escalated by the OEB-approved inflation factor in each of the ensuing years during the price cap term.⁵ The resulting RRRP amount for 2024 is shown in Table 2.

⁵ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023, p. 3.

Table 2 - 2024 RRRP Amounts (\$000s)

Description	OEB Approved	Inflation Factor	2024 Escalated
Remotes Annual RRRP - Operating Subsidy	45,985	4.80%	48,192
Remotes Annual RRRP - WPLP Subsidy	54,020		128,034 [1]
Total Annual RRRP	100,005	-	176,226
Recovery of balance of RRRPVA	1,946 [2]	-	1,946
Total RRRP Level for 2024	101,951	-	178,172

[1]: Remotes Annual RRRP – WPLP Subsidy currently reflects a placeholder amount reflecting EB-2023-0168, Watay's 2024 transmission revenue requirement flow-through from Remotes Connection Line (RCL), Exhibit I, Tab 1, Schedule I, Table 6

[2]: Disposition of the December 31, 2021 audited RRRPVA total balance of \$9,732k equally over a five-year term (\$1,946k/year) as outlined in EB-2022-0041, Application, Exhibit H, Tab 1, Schedule 1

3.2 UPDATED RRRP WITH WATAY TRANSMISSION COSTS

In 2016, the provincial government designated Wataynikaneyap Power Limited Partnership (Watay) to construct a transmission (Tx) line to connect 16 remote First Nation communities to the grid, 10 of which are currently served by Remotes and 6 of which are unregulated Independent Power Authorities (IPAs). As such, Remotes is transitioning to a transmission-connected distributor while continuing to provide off-grid electricity generation and distribution, both as primary or prime power and as backup power.

As described in Exhibit A-03-01, the OEB observed that O. Reg. 442/01 was amended effective July 1, 2016, such that it will “allow RRRP to be used to cover a portion of the costs required to build and operate the lines that would connect remote First Nations communities to the transmission grid”.⁶ Under the amended O. Reg. 442/01, Watay transmission connection costs are a direct flow-through cost for Remotes, which are funded through the RRRP. The cost recovery framework will charge the cost of the transmission facilities to Remotes as a direct expense, where any subsequent revisions

⁶ Decision and Order, EB-2018-0190, April 1, 2019, revised April 29, 2019, p. 9.

1 to Watay's transmission connection costs will be recovered as a flow-through cost in the
2 RRRP.

3
4 Watay's 2024 Electricity Transmission Rates application (EB-2023-0168), currently before
5 the OEB, included \$128M for the transmission connection costs. Watay's approved
6 transmission revenue requirement will determine the 2024 RRRP (Watay) amounts for
7 Remotes. During the course of this proceeding, Remotes will update the RRRP to reflect
8 the approved Watay Transmission Costs for 2024.

9
10 **4.0 BILL IMPACTS**

11 Table 3 provides a summary of the 2024 total bill impacts resulting from the proposed
12 2024 distribution rates relative to the approved 2023 distribution rates. The detailed
13 calculation of 2024 monthly bill impacts by rate class over a range of consumption levels
14 is provided in Attachment 1.

15
16 The impacts of all the proposed rate changes for each customer class based on average
17 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is
18 required.

1

Table 3 - Summary of Bill Impacts

Consumption (kWh)	Current Bill	Current Bill with HST (includes rebate)	Proposed Bill	Proposed Bill with HST (includes rebate)	\$ Change	\$ Change with HST (includes rebate)	Percentage Change
NON-STANDARD A, RESIDENTIAL YEAR ROUND (R2)							
750	\$101.65	\$87.11	\$106.56	\$91.32	4.91	4.20	4.83%
NON-STANDARD A, RESIDENTIAL SEASONAL (R4)							
750	\$117.13	\$100.38	\$122.78	\$105.22	5.65	4.84	4.82%
NON-STANDARD A, GENERAL SERVICE SINGLE PHASE (G1)							
2000	\$274.76	\$235.47	\$287.99	\$246.81	13.23	11.34	4.82%
NON-STANDARD A, GENERAL SERVICE THREE PHASE (G3)							
2000	\$284.37	\$243.71	\$298.06	\$255.44	13.69	11.73	4.81%
STANDARD A (GOVERNMENT FUNDED), RESIDENTIAL ROAD/RAIL							
750	\$571.08	\$489.41	\$598.48	\$512.89	27.40	23.48	4.80%
STANDARD A (GOVERNMENT FUNDED), RESIDENTIAL AIR ACCESS							
750	\$836.90	\$717.22	\$877.05	\$751.63	40.15	34.41	4.80%
STANDARD A GENERAL SERVICE ROAD RAIL							
2000	\$1,589.00	\$1,361.77	\$1,665.20	\$1,427.08	76.20	65.30	4.80%
STANDARD A GENERAL SERVICE AIR ACCESS							
2000	\$2,297.80	\$1,969.21	\$2,408.00	\$2,063.66	110.20	94.44	4.80%
STREETLIGHTING							
500	\$58.70	\$50.31	\$61.50	\$52.71	2.80	2.40	4.77%
STANDARD A GRID CONNECTED SERVICE							
2000	\$719.80	\$616.87	\$754.40	\$646.52	34.60	29.65	4.81%

1 **4.1 TARIFF OF RATES AND CHARGES**

2 The proposed tariff schedule to be effective and implemented on May 1, 2024 is provided
3 in Attachment 2. The current tariff schedule is provided in Attachment 3. The specific
4 service charges are unchanged from those approved in EB-2022-0041.

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1 **REMOTE'S CUSTOM RATE GENERATOR MODEL**

2

3 This exhibit has been filed separately in MS Excel format.

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	23.53
Electricity Rate - First 1,000 kWh	\$/kWh	0.1107
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1477
Electricity Rate - All Additional kWh	\$/kWh	0.2225

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	39.75
Electricity Rate - First 1,000 kWh	\$/kWh	0.1107
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1477
Electricity Rate - All Additional kWh	\$/kWh	0.2225

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	39.99
Electricity Rate - First 6,000 kWh	\$/kWh	0.1240
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1645
Electricity Rate - All Additional kWh	\$/kWh	0.2225

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	50.06
Electricity Rate - First 25,000 kWh	\$/kWh	0.1240
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1645
Electricity Rate - All Additional kWh	\$/kWh	0.2225

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2023-0031

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1230

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.7287
Electricity Rate - All Additional kWh	\$/kWh	0.8326

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.1002
Electricity Rate - All Additional kWh	\$/kWh	1.2040

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2023-0031

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.8326

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2023-0031

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.2040

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2023-0031

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.3772

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2023-0031

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	22.45
Electricity Rate - First 1,000 kWh	\$/kWh	0.1056
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1409
Electricity Rate - All Additional kWh	\$/kWh	0.2123

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	37.93
Electricity Rate - First 1,000 kWh	\$/kWh	0.1056
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1409
Electricity Rate - All Additional kWh	\$/kWh	0.2123

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	38.16
Electricity Rate - First 6,000 kWh	\$/kWh	0.1183
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1570
Electricity Rate - All Additional kWh	\$/kWh	0.2123

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	47.77
Electricity Rate - First 25,000 kWh	\$/kWh	0.1183
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1570
Electricity Rate - All Additional kWh	\$/kWh	0.2123

Issued March 2, 2023

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.1174
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6953
Electricity Rate - All Additional kWh	\$/kWh	0.7945

Issued March 2, 2023

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.0498
Electricity Rate - All Additional kWh	\$/kWh	1.1489

Issued March 2, 2023

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.7945
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	1.1489
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.55
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2022-0041

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3599
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors

EB-2022-0041

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in Community	\$	65.00