

November 1, 2023

Ms. Nancy Marconi, Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

#### Re: ERTH Power Corporation EB-2023-0019 – ERTH Power Corporation 2023 Price Cap IR Application

Dear Ms. Marconi,

Please find enclosed the 2024 ERTH Power Inc. ("ERTH") 4th Generation IRM Rate Application. By way of this application, ERTH seeks Ontario Energy Board ("Board") approval for distribution rates for both its Goderich rate zone and its Main rate zone effective May 1, 2024.

In preparing the Application, ERTH utilized the Board's 2024 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application. The complete application was submitted today via the Board's web portal in both electronic (i.e., Excel) and PDF form.

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265, <u>Diane.Taylor@erthpower.com</u>.

Respectfully,

Graig Pettit Vice President & General Manager

Your Hometown Utility

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# 2. Summary

The Applicant, ERTH Power Corporation, is filing this application for its Incentive Rate Mechanism change to be implemented May 1<sup>st</sup>, 2024, for both the ERTH Power Main Rate Zone and ERTH Power Goderich Rate Zone. The applicant has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including June 15<sup>th</sup>, 2023 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2024 IRM Rate Generator Model, which was issued by the Board on July 24<sup>th</sup> 2023. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as it pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

ERTH Power is requesting that its application be heard by way of a written hearing by delegation with OEB staff.

### 2023 Tariff Sheet

The Applicant has set out at Appendix B, a copy of the ERTH Power-Main 2023 Tariff Sheet from EB-2022-0029, which was issued in its final form on March 23<sup>rd</sup>, 2023. The rates and charges set out in that tariff sheet form the starting point from which the 2024 rates and charges are calculated using the Board's 2024 IRM Models.

The Applicant has set out at Appendix G, a copy of the ERTH Power-Goderich 2023 Tariff Sheet from EB-2022-0029, which was issued in its final form on March 23<sup>rd</sup>, 2023. The rates and charges set out in that tariff sheet form the starting point from which the 2024 rates and charges are calculated using the Board's 2024 IRM Models.

#### 2024 IRM Rate Models

The Applicant completed the 2024 IRM Models, as set out at:

- Appendix C ERTH Power-Main Rate Zone (2024 IRM Rate Generator Model),
- Appendix H ERTH Power-Goderich Rate Zone (2024 IRM Rate Generator Model)

Any amendments to the functionality, or operations, of the 2024 IRM Models have been performed by Board Staff and returned to the Applicant in locked format.

ERTH Power worked with the OEB to set the billing determinants between the rate zones as they were not pre-populated and confirm they are accurate as amended.

#### Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### Price Cap Adjustment – Stretch Factor

The applicant has chosen the group 3 stretch factor for both ERTH Power-Main and for ERTH Power-Goderich as it is filing this application as an Incentive Rate Mechanism application and as such is subject to the appropriate stretch factor for that group for each former entity and in accordance with the approved MAAD EB-2018-0082. ERTH has used the Rate Generator Model proxy values of 4.80% as the price escalator (GDP-IPI) a 0.00% Productivity Factor, a Stretch Factor value of 0.30% for ERTH Main and ERTH Goderich as per the OEB letter of December 1<sup>st</sup>, 2021. This letter detailed that LDC's that are in a current deferral period can move from Annual IR Index to Price Cap IR effective with 2023 rates. ERTH Power understands that OEB staff will adjust for the final GDP-IPI and stretch Factor Group once both factors are available.

#### Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided for both of ERTH Power's Rate Zone's as per the Board's process for disposition of Deferral and Variance Accounts. Account 1588 and 1589 balances were last approved for disposition on a final basis in ERTH Power's 2022 IRM application for May 2023 rates with respect to the 2021 year end balances.

ERTH Power has a zero balance in the LRAMVA and is not requesting any disposition.

ERTH Power confirms that residual balances in account 1595 sub accounts being disposed of through this application have only been disposed of once.

ERTH Power confirms that it has implemented the OEB's February 21<sup>st</sup> 2019 guidance for all years that it is seeking disposition for including 2019. Lastly, ERTH Power has populated the GA Analysis Workform for each year not previously disposed of and confirms that there were no adjustments made to account 1589 for years that were previously disposed of.

The balances reported in RRR 2.1.7 for year ending 2021 were reported on a consolidated basis for the ERTH Power Main and ERTH Power Goderich rate zones. ERTH Power has included in its application a reconciliation of it 2.1.7 filing between amounts allocated to the ERTH Main Rate Zone, Goderich Rate Zone and required

adjustments to get to the final balances being requested for disposition by zone and is provided in the Table below.

		2.1.7 RRR	ERTH	l Main	ERTH (	Goderich		
Account Descriptions	Account Number	As of Dec 31, 2022	Closing Principal Balance as of Dec 31, 2022	Closing Interest Amounts as of Dec 31, 2022	Closing Principal Balance as of Dec 31, 2022	Closing Interest Amounts as of Dec 31, 2022	Sum	Difference
Group 1 Accounts			BG	BL	BG	BL		
LV Variance Account	1550	1,086,826	1,076,415	10,411	0	0	\$1,086,826	0
Smart Metering Entity Charge Variance Account	1551	(90,706)	(74,916)	(971)	(14,630)	(189)	(\$90,706)	(0)
RSVA - Wholesale Market Service Charge⁵	1580	1,357,657	1,128,361	3,689	325,144	1,808	\$1,459,002	(101,345)
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0					\$0	0
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	(101,345)	(81,166)	(1,663)	(18,082)	(435)	(\$101,345)	0
RSVA - Retail Transmission Network Charge	1584	1,508,375	1,209,410	8,130	289,126	1,709	\$1,508,375	0
RSVA - Retail Transmission Connection Charge	1586	494,154	410,759	706	82,520	170	\$494,154	0
RSVA - Power <sup>4</sup>	1588	(917,495)	463,717	107,289	12,465	3,974	\$587,444	(1,504,939)
RSVA - Global Adjustment <sup>4</sup>	1589	3,843,491	1,246,276	149,495	43,193	1,323	\$1,440,286	2,403,205
Disposition and Recovery/Refund of Regulatory Ba	1595-2019	7,533	(45,181)	52,714			\$7,533	0
Disposition and Recovery/Refund of Regulatory								
Balances (2020) <sup>3</sup>	1595-2020	(22,050)	(77,238)	89,321	(68,057)	33,924	(\$22,050)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2021)3							r.	
	1595-2021	1,291	11,234	(2,681)	(2,773)	(4,490)	\$1,291	0

### Table – Deferral and Variance Balances by Rate Zone Compared to RRR 2.1.7

ERTH Power has balances for Embedded distributors in the sub-account CBR Class B. ERTH Power had no Class A customers that transitioned during the period where Account 1580 CBR Class B sub-account balance accumulated. ERTH Power has no balances for Account 1580 sub-account CBR Class A.

The table above provides the breakdown of the 2.1.7 RRR balances by rate zone.

The difference between the 2.1.7 RRR and the Continuity Schedules for account 1588 is -\$1,504,939 and is made up of the following amounts:

Account 1588 Difference Explanation		
Total Difference	-\$	1,504,938
ERTH Main True-up of GA between RPP and Non-RPP	-\$	148,816
CT 1142/142 true-up based on actuals 2018-2020 Rec'd in 2022	-\$	2,462,982
CT 1142/142 true-up based on actuals 2021 Rec'd in 2022	\$	1,106,860

The difference between the 2.1.7 RRR and the Continuity Schedules for account 1589 is \$2,403,205 and is made up of the following amounts:

Account 1589 Difference Explanation	
Total Difference	\$ 2,403,204
ERTH Main True-up of GA between RPP and Non-RPP	\$ 2,207,333
Reversal of GoderichTrue-up of GA between RPP and Non-RPP	\$ 47,055
ERTH Main True-up of GA between RPP and Non-RPP	\$ 148,816

### GA Workform

The applicant has completed its GA Workform for 2022 for the ERTH Main Rate Zone and for the ERTH Goderich Rate Zone. Within each model ERTH has provided adjustments required and balanced its results to a variance of less than 1% for the entire timeframe across each rate zone with a minor exception for Goderich Rate zone in 2021. ERTH will work determine a resolution and provide updates within the interrogatory process. The applicant has provided the models as part of this application. A copy of the GA Workform is included as Appendix D and Appendix I.

ERTH is requesting disposition of its GA balance of \$838,210 for ERTH Main Rate Zone and (\$1,039) for its Goderich Rate Zone at this time. Please see adjustment required in the ERTH Main rate zone DVAD section.

### Tax Change Rate Rider

The Applicant has calculated the 2024 tax change within the IRM Rate Generator Model and the resulting calculation produced an incremental tax savings of (\$3,370) for ERTH Power-Main. The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. When calculating the tax change within the ERTH Power-Goderich IRM Rate Generator Model the calculation produced a sharing of tax amount of (\$3,252). The low value of this tax savings does not produce any rates within the rate model and therefore no rate rider for the tax change is required. WCHE will post the tax savings sharing amount to account 1595 to be disposed of later as part of another proceeding.

#### **Retail Transmission Service Rates**

The Applicant presently seeks changes to its Retail Transmission Service Rates for both ERTH Power-Main and ERTH Power-Goderich; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates that have been proposed as detailed in Section 4.5 and 5.5 respectively and in Appendix C and Appendix H of this application. ERTH Power implemented the formulaic process to calculate its RTSR's any swing in the rates is due to the application of the calculation and beyond the control of the applicant.

ERTH Main and ERTH Goderich rates for the RTSR's for both zones produced an increase in RTSR's and impacts year over year. This is due to the fact that the RTSR rates for the IESO and Hydro One have both increased significantly, IESO Network rates from \$5.60 to \$5.76 per kW or a 3% increase, while connection rates have gone up 3 cents and 11 cents (Line Connection, and Transformation Connection). Conversely Hydro One rates have decrease to \$4.5778 from \$4.6545 for Network charges a decrease of 2% and combined line and connection rates have increased 17 cents or approximately 5%.

#### Other Rates and Charges

The Applicant also seeks continuation of the other rates and charges approved in EB-2019-0033 specifically the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

#### 2024 Tariff Sheet

The Applicant has set out at Appendix E and Appendix J a copy of the 2024 Tariff Sheet from the 2024 IRM Rate Generator Model for each of ERTH Power's Rate Zones in the application. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2024 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2024 IRM Rate Generator Model, for:

• Service Charge

#### 2024 Bill Impacts

The Applicant has set out at Appendix F and Appendix K a copy of the 2024 Bill Impacts from the 2024 IRM Rate Generator Model for the respective Rate Zones. All rate classes will be affected by this Application. Based on the current data, the rate changes calculated include the following increases.

The Applicant has also included (as required by updated chapter 3 filing requirements) bill impacts for the lowest 10<sup>th</sup> percentile of residential consumption. These impacts are included to determine if the movement towards fixed price distribution in the residential class has impacts for the lowest volume consumers that need to be mitigated. ERTH Power calculated the lowest 10<sup>th</sup> percentile by including all of its customers' average monthly consumption, removing all customers with zero consumption or a partial month such as first or final bills. Once these customers were removed, the lowest 10<sup>th</sup> percentile was calculated and an average of their monthly usage (233 kWh's Main Rate Zone & 136 kWh's Goderich Rate Zone) was determined and utilized to calculate bill impacts.

			Distri	bu	tion	Total Bill			
Rate Class	kWh	\$ II	mpact	%	Impact	\$ Ir	npact	%	Impact
Residential	750	\$	1.57		4.50%	\$	3.35		2.60%
Residential	1000	\$	1.14		3.39%	\$	6.24		4.04%
Residential	233	\$	1.57		4.50%	\$	3.93		2.45%
GS<50 kW	2000	\$	1.57		4.50%	\$	2.14		3.29%

# ERTH Power Main Rate Zone Impact Summary:

ERTH Power Goderich Rate Zone Impact Summary:

			Distri	bu	tion	Total Bill				
Rate Class	kWh	\$ lı	npact	%	Impact	\$ lı	mpact	%	Impact	
Residential	750	\$	1.66		4.50%	\$	1.38		1.00%	
Residential	1000	\$	1.66		4.51%	\$	1.28		0.78%	
Residential	136	\$	1.66		4.51%	\$	1.63		2.95%	
GS<50 kW	2000	\$	2.81		4.70%	\$	3.06		1.00%	

# 3. Overview-The Story of ERTH

Formation of the Erie Thames Power Group of Companies now "ERTH Corporation"

In late 1999 and early 2000, the Ontario government enacted the *Energy Competition Act, 1998* (Bill 35), deregulating Ontario's electricity industry. In response, on September 1, 2000, Erie Thames Power Corporation ("Erie Thames") and its subsidiaries, Erie Thames Powerlines Corporation ("ET Powerlines") and Erie Thames Services Corporation ("ET Services") were created pursuant to section 142 of the *Electricity Act, 1998* (the "*EA*") and sections 71 and 73 of the Ontario *Energy Board Act, 1998* (the "*OEB Act*"). These provisions allowed municipalities to enact bylaws to facilitate the amalgamation of their public utilities into Ontario *Business Corporations Act* corporations.

Erie Thames was formed through the amalgamation of seven separate public utilities owned by the municipal corporations of the Town of Ingersoll, Township of East Zorra-Tavistock, Township of Zorra, Municipality of Central Elgin, Township of South-West Oxford, Town of Aylmer and Township of Norwich (collectively, the "Municipal Shareholders"). By virtue of the transfer by-laws passed by the councils of these municipalities, the former local public utilities were rendered inactive and replaced by Erie Thames, and each of the municipalities became shareholders in Erie Thames, with each holding an equal number of voting shares.

Erie Thames was created as a holding company with its principal business to provide oversight of and shared corporate services (e.g. legal, financial/accounting, regulatory) to its wholly owned subsidiary companies, ET Powerlines and ET Services. Through ET Services, Erie Thames would provide similar services to its municipal customer base that were provided by the former public utilities, and also seek to expand its customer base through organic sales growth and future acquisitions and amalgamations in respect of its non-regulated businesses. These objectives were reflected in the founding principles and the vision, mission and goals of Erie Thames in 2000:

### Founding Principles

- Local presence/control/involvement
- Build on commitment to customer care
- Provide safe, reliable supply of electricity
- Shareholder returns
- Local employment

• Mitigate consumer rate impacts

Erie Thames' wholly owned subsidiaries were established to provide regulated electricity and non-regulated services. ET Powerlines took over the ownership and operation of the electricity infrastructure from the Municipal Shareholders. ET Services, incorporated as an non-regulated operating company, provided services to electric utilities (including ETPL), municipalities and developers, including, water, sewer and electricity billings for utility companies, electricity grid expansion and maintenance services, traffic signal installation services, and meter reading, verification and maintenance.

Responding to its original vision, mission and goals, which charted a path to growth, Erie Thames experienced significant growth between the period of 2000 and 2018 through an organic increase in customers and the acquisition of new businesses. It also underwent a number of organizational changes, which included the creation of new business lines, amalgamations, reorganizations and a major rebranding of ETP and its subsidiaries. Highlights of these changes are detailed below.

### Regulated Electricity Distribution Growth

After 2000, Erie Thames sought to expand the regulated electricity distribution side of its business to include a larger territory in southwestern Ontario. It accomplished this by leveraging our affiliate business service offerings; building a strategic relationship that lead to the following transactions:

- December 2010: Acquisition of all of the shares of West Perth Power Inc. ("WPPI") and Clinton Power Corporation ("Clinton Power"), thus expanding its regulated electricity distribution customer base to approximately 19,500 customers. With this purchase, the Municipalities of Central Huron and West Perth became shareholders in ERTH under the "one share, one vote" governance model.
- 2018: Acquisition of all of the shares of West Coast Huron Energy Inc. Goderich Hydro ("WCHEI"), On December 20<sup>th</sup>, 2018 the Ontario Energy Board approved the merger between WCHEI and ERTH Power Corporation. This approval expanded the regulated electricity distribution customer base to approximately 24,000 customers in 15 communities across 4 counties thus creating a regional footprint to continue grow the regulated business. The closing documents were executed on January 8<sup>th</sup>, 2019 officially amalgamating the two Utilities. With this purchase, the Town of Goderich became a shareholder in ERTH under the "one share, one vote" governance model.

#### Affiliate Growth and New Companies

After its incorporation in 2000, Erie Thames established itself as a successful, nonregulated business offering services to utilities, municipalities and large industrial companies. Erie Thames then sought to expand ET Services' service offerings to new, but related, areas through the acquisition of a number of businesses beginning in 2004. As a result of ET Services' success and new acquisitions, the number of employees grew from 35 in 2000 to over 120 by 2018.

#### Corporate Reorganization and Rebranding:

Erie Thames group of companies rebranded in 2008 and in 2009 in response to OEB restrictions imposed on LDCs' relationships with their non-regulated affiliates. As a result, Erie Thames Power (the Holdco) was rebranded as ERTH Corporation and ET Services was split into CRU Solutions, Ecaliber and ET Powerlines.

#### Evolution of ERTH's Strategic Direction

ERTH revisited its strategic direction, goals and objectives a number of times since 2000 as the corporation continued with its growth. With each change, ERTH sought to encapsulate the best strategic vision for the corporation that would help to ensure its continued success and profitability and maximize shareholder returns.

In 2018, ERTH shareholders approved the strategic vision to rebrand the regulated business. Erie Thames Powerlines rebranded to ERTH Power thus removing the geographic limitations of the former name. ERTH Power Corporation now leverages the Holdco and affiliate brand to further mark its place within the industry.

Finally, in 2019 ERTH Power and West Coast Huron Energy (Goderich Hydro) after a longstanding working relationship completed a merger of the two organizations.

# 4. ERTH Power Main Rate Zone

## 4.1. **Preparation of Rates**

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Main Rate Zone and using the following board models and work forms:

- 2024 IRM Rate Generator Model (Version 1.0) issued on July 24<sup>th</sup>, 2023.
- GA Analysis Work Form updated on June 23<sup>rd</sup>, 2023.
- IRM Checklist issued on July 18<sup>th</sup>, 2023.

# 4.2. Current Tariff Schedule

A copy of ERTH Power-Main Rate Zone's Approved Tariff Sheet (EB-2022-0029) has been included as Appendix B in this application.

# 4.3. **DVAD** Disposition

# **Deferral and Variance Accounts Balance Disposition**

ERTH Power Main rate zone is complex with respect to settlement having sections of its territory Transmission connected, others embedded within Hydro One, Hydro One embedded within ERTH and a significant amount of embedded generation. ERTH Main zone also has generation connected to one of its communities that is large enough (20 MW) to inject a significant amount of its load back into the IESO controlled grid. ERTH Main manages 14 Class A customers and 14 community connections.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2022 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2024 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2023 and includes the disposition approved for 2022 as the 2024 approved disposition does not commence until May 1, 2024. The table below displays the deferral and variance account balance requested for disposition:

ERTH Power Main Rate Zone		
LV Variance Account	1550	-\$20,296.00
Smart Metering Entity Charge Variance Account	1551	-\$61,666.00
RSVA - Wholesale Market Service Charge⁵	1580	\$1,141,263.00
Variance WMS – Sub-account CBR Class A⁵	1580	\$0.00
Variance WMS – Sub-account CBR Class B⁵	1580	-\$28,354.00
RSVA - Retail Transmission Network Charge	1584	\$832,183.00
RSVA - Retail Transmission Connection Charge	1586	\$351,600.00
RSVA - Power <sup>4</sup>	1588	-\$128,915.00
RSVA - Global Adjustment <sup>4</sup>	1589	\$838,210.00
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$7,533.00
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	\$12,083.00
LRAMVA	1568	\$0.00
Grand Total		\$2,943,641.00

### **Table: Deferral and Variance Account Disposition Balances**

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ERTH Power Main Rate Zone			DVAD			GA		CBR Class B
Rate Class	Unit	Rate Rider		Unit	Ra	te Rider	Unit	Rate Rider
Residential Service Classification	kWh	\$	0.0021	kWh	\$	0.0091	kWh	(\$0.0001)
General Service Less Than 50 kW Service Classification	kWh	\$	0.0022	kWh	\$	0.0091	kWh	(\$0.0001)
General Service 50 To 999 kW Service Classification	kW	\$	0.7556	kWh	\$	0.0091	kW	(\$0.0313)
General Service 1,000 To 4,999 kW Service Classification	kW	\$	1.0406	kWh	\$	0.0091	kW	(\$0.0291)
Large Use Service Classification	kW	\$	1.2773	kWh	\$	-	kW	\$0.0000
Unmetered Scattered Load Service Classification	kWh	\$	0.0023	kWh	\$	0.0091	kWh	(\$0.0001)
Sentinel Lighting Service Classification	kW		\$0.0023	kWh	\$	0.0092	kWh	(\$0.0001)
Street Lighting Service Classification	kW	\$	0.8410	kWh	\$	0.0091	kW	(\$0.0352)
Embedded Distributor Service Classification	kW	\$	1.0481	kWh	\$	0.0091	kW	(\$0.0440)

ERTH Power is proposing to dispose of these balances over a 24 month period to mitigate potential bill impacts on its Large Use and Embedded distributor classes as well as to mitigate the impacts of 4 years of disposition over time for all customers paying for these balances. The following table details the proposed rate rider by class to recover the deferral and variance account balances.

#### Adjustments to Deferral and Variance Accounts

In ERTH Power's 2023 IRM application in the main rate zone there was a GA approval for \$1,241,385 to be disposed of over 24 months. Unfortunately when the rate rider was calculated for the disposition the kWh's for Class A customers was not removed from the billing determinants resulting in a rate rider that would not be able to collect the full amount. This essentially resulted in \$745,000 of GA to not being approved for disposition. The following table is from tab 6.1 GA from ERTH Main's IRM model in its 2023 application:

						Proposed Rate Rider Rec Period (in months)	overy		Rate Rider Recovery to below	be used
Filed for 2023 IRM		Total Metered Non-RPP 2021 Consumption excluding WMP		Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
		kWh	kW	kWh	kWh	kWh	kW			
									444 444	4
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,653,612	0	0	0	5,653,612	0	1.8%	\$22,849	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,835,687	0	0	0	11,835,687	0	3.8%	\$47,834	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,930,055	238,554	0	0	94,930,055	238,554	30.6%	\$383,658	\$0.0020
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	0	0	82,399,623	163,603	26.6%	\$333,017	\$0.0020
LARGE USE SERVICE CLASSIFICATION	kWh	97,230,798	191,731	0	0	97,230,798	191,731	31.3%	\$392,957	\$0.0020
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,696	0	0	0	51,696	0	0.0%	\$209	\$0.0020
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,182	4,257	0	0	1,467,182	4,257	0.5%	\$5,930	\$0.0020
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	16,786,736	38,092	0	0	16,786,736	38,092	5.4%	\$67,843	\$0.0020
	Total	310,355,389	636,237	0	0	310,355,389	636,237	100.0%	\$1,254,297	

By not removing class A kWh's the calculated rate rider for all rate classes was significantly lower than the it should have been from approved of \$0.0020 per kWh to corrected of \$0.0050. This difference of \$0.0030 per kWh when applied to all non Class A kWh's is \$371, 623.71. When the approved rate of \$0.0020 is applied to the Class A kWh's the result is \$372,961.64 of GA that could not be recovered from those customers participating in Class A. The sum of these two amounts is the amount that will be under collected over the following 24 months. The following

						Proposed Rate Rider Red Period (in months)	covery	24	Rate Rider Recovery to below	be used
Revised		Total Metered Non-RPP 2021 Consumption excluding WMP		Total Metered 2021 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Customers (Non-RPP Consumption excluding WMP, Class A and		% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Ride
		kWh	kW	kWh	kWh	kWh	kW			
				<b>,</b> .	-					
RESIDENTIAL SERVICE CLASSIFICATION	kWh	5,653,612	0	0	0	5,653,612	0	4.6%	1	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,835,687	0	0	0	11,835,687	0	9.6%	1	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	94,930,055	238,554	16,214,116	0	78,715,939	238,554	63.5%	\$788,836	\$0.0050
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	82,399,623	163,603	73,035,905	0	9,363,718	163,603	7.6%	\$93,837	\$0.0050
LARGE USE SERVICE CLASSIFICATION	kWh	97,230,798	191,731	97,230,798	0	0	191,731	0.0%	\$0	\$0.000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	51,696	0	0	0	51,696	0	0.0%	\$518	\$0.0050
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0.0%	\$0	\$0.000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,467,182	4,257	0	0	1,467,182	4,257	1.2%	\$14,703	\$0.0050
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	16,786,736	38,092	0	0	16,786,736	38,092	13.6%	\$168,225	\$0.0050
	Total	310,355,389	636,237	186,480,819	0	123,874,570	636,237	100.0%	\$1,241,385	

table details the corrected calculation of the rate rider had the Class A kWh' been removed from the billing determinants:

ERTH Power has removed this amount from the 2023 disposal balances in order to allow this amount to be recovered in a timely manner. Since the rate rider was not calculated correctly the amount was not actually disposed of. Given the impact of interest rates and the time that will pass for these amounts to be fully cleared it is important to correct this issue now. The following table details the interest impact of delaying the correction using OEB prescribed interest rate into the future. Given that interest rates continue to rise this impact could be even greater.

•		-	2023 Actual																
2023		nterest	2023 Actual	2024		nterest	2023 Rate	2025	Inte	rest	2023 Rate	2026	li li	nterest	2023 Rate	2027		nterest	2023 Rate
			Rates																
January			4.73%	January	\$	3,406.48	5.49%	January	\$ 3,	406.48	5.49%	January	\$	3,406.48	5.49%	January	\$	3,406.48	5.49%
February			4.73%	February	\$	3,406.48	5.49%	February	\$ 3,	406.48	5.49%	February	\$	3,406.48	5.49%	February	\$	3,406.48	5.49%
March			4.73%	March	\$	3,406.48	5.49%	March	\$ 3,	406.48	5.49%	March	\$	3,406.48	5.49%	March	\$	3,406.48	5.49%
April			4.98%	April	\$	3,406.48	5.49%	April *	\$ 3,	406.48	5.49%	April	\$	3,406.48	5.49%	April	\$	3,406.48	5.49%
May	\$	3,090.03	4.98%	May	\$	3,406.48	5.49%	May	\$ 3,	406.48	5.49%	May	\$	3,406.48	5.49%	May **			5.49%
June	\$	3,090.03	4.98%	June	\$	3,406.48	5.49%	June	\$ 3,	406.48	5.49%	June	\$	3,406.48	5.49%	June			5.49%
July	\$	3,090.03	4.98%	July	\$	3,406.48	5.49%	July	\$ 3,	406.48	5.49%	July	\$	3,406.48	5.49%	July			5.49%
August	\$	3,090.03	4.98%	August	\$	3,406.48	5.49%	August	\$ 3,	406.48	5.49%	August	\$	3,406.48	5.49%	August			5.49%
September	\$	3,090.03	4.98%	September	\$	3,406.48	5.49%	September	\$ 3,	406.48	5.49%	September	\$	3,406.48	5.49%	September			5.49%
October	\$	3,406.48	5.49%	October	\$	3,406.48		October	\$ 3,	406.48	5.49%	October	\$	3,406.48	5.49%	October			5.49%
November	\$	3,406.48	5.49%	November	\$	3,406.48	5.49%	November	\$ 3,	406.48	5.49%	November	\$	3,406.48	5.49%	November			5.49%
December	\$	3,406.48	5.49%	December	\$	3,406.48	5.49%	December	\$ 3,	,406.48	5.49%	December	\$	3,406.48	5.49%	December			5.49%
Annual Total	\$ :	25,669.58		Annual Total	\$4	10,877.74		Annual Total	\$ 40,8	377.74		Annual Total	\$4	0,877.74		Annual Total	\$	13,625.91	
		,				,										Grand Total	\$ 16	1 928 70	

RTH MAIN -GA Under Recover

\* Rate Rider Expires in April of 2025

\*\* GA Under Recovery Disposed of in May of 2027

### **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment.

## 4.4. Shared Tax Savings

ERTH Power Corporation has completed the 2024 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers as a result of corporate tax saving implemented since the 2018 Cost of Service Decision (EB-2017-0038). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is \$3,370. This tax savings does not produce rate riders that are material and will be added to account 1595 to be disposed of at a later date.

## 4.5. Retail Transmission Rates

ERTH Power is charged Ontario Uniform Transmission Rates ("UTR") by Hydro One Networks and the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. Based on Hydro One Networks most recent Decision and Rate Order of the Board in the EB-2016-0081 proceeding, the UTRS's for IESO and HONI effective January 1, 2024 are:

- \$5.76/kW/mth for Network Service Rate
- \$0.95/kW/mth for Line Connection Service Rate
- \$3.21/kW/mth for Transformation Connection Service Rate
- \$4.5778/kW/mth for Network Service Rate
- \$0.6056/kW/mth for Line Connection Service Rate
- \$3.0673/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2024.

The billing determinants used on Tab 10: RTSR Current Rates of the 2024 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2022 historical RTSR Network and RTSR Connection data on Tab 12: TRSR – Historical Wholesale of the 2024 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2024 IRM Rate Generator are provided in the table below:

# Table: Summary of Retail Transmission Rates and Charges:

		Current R	TSR	Propose	d RTSR	Differ	ence
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0088	\$0.0071	\$0.0087	\$0.0075	-\$0.0001	\$0.0004
General Service Less Than 50 kW Service Classification	kWh	\$0.0083	\$0.0068	\$0.0082	\$0.0072	-\$0.0001	\$0.0004
General Service 50 To 999 kW Service Classification	kW	\$3.7397	\$2.4079	\$3.7139	\$2.5587	-\$0.0258	\$0.1508
General Service 1,000 To 4,999 kW Service Classification	kW	\$4.0598	\$2.5796	\$4.0318	\$2.7411	-\$0.0280	\$0.1615
Large Use Service Classification	kW	\$4.5007	\$2.9261	\$4.4697	\$3.1093	-\$0.0310	\$0.1832
Unmetered Scattered Load Service Classification	kWh	\$0.0083	\$0.0068	\$0.0082	\$0.0072	-\$0.0001	\$0.0004
Sentinel Lighting Service Classification	kW	\$0.0083	\$0.0068	\$0.0082	\$0.0072	-\$0.0001	\$0.0004
Street Lighting Service Classification	kW	\$2.8866	\$3.0616	\$2.8667	\$3.2533	-\$0.0199	\$0.1917
Embedded Distributor Service Classification	kW	\$5.4313	\$3.4020	\$5.3938	\$3.6150	-\$0.0375	\$0.2130

# 4.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18<sup>th</sup>, 2023, the OEB has updated the stretch factor assignments for 2024. ERTH Power-Main Rate Zone remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 2.6% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry.

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2024, to be 4.8%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2021					119.1	
2022	5.9%	70%	2.3%	30%	125.0	4.8%

The price cap adjustment as determined in the 2024 IRM Rate Generator Model submitted with this application is based on a Price Cap Index from The Board's letter on June 29<sup>th</sup>, 2023 of 4.50%, which has been used to determine the 2024 Distribution Rates, as follows:

- 1. Price Escalator of 4.80%
- 2. Minus a Productivity Factor of 0.0%

3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and

4. The resulting Price Cap Index of 4.50%

ERTH Power-Main Rate Zone proposes 2024 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2024 Rate Generator Model.

ERTH Power-Main acknowledges that the Price Cap Index Adjustment is no longer applied to Low Voltage Service rates as per Section 3.2.1.1 of the Filing Requirements. Accordingly, ERTH Power-Main proposes to continue with the Low Voltage Service rates approved in the ERTH Power-Main 2018 COS Application.

## 4.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors would transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Main Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

# 4.8. Additional Rates

ERTH Power-Main Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

# 4.9. Regulatory Charges

ERTH Power-Main Rate Zone proposed to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0041/kWh, \$0.0004/kWh and \$0.0007/kWh respectively.

# 4.10. Proposed Rates

A copy of ERTH Power-Main Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix E.

### 4.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH – Main rate zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-999 kW
- GS 1000-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting
- Embedded Distributor

Detailed bill impacts for each rate class are provided in Appendix F.

### **Table: Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	

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RATE CLASSES / CATEGORIES		Sub-Total									Total		
(eg: Residential TOU, Residential Retailer)	Units	A		В			C			Total Bill			
			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.57	4.5%	\$	3.07	7.5%	\$	3.30	6.2%	\$	3.35	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.52	4.5%	\$	6.72	9.4%	\$	7.34	7.1%	\$	7.43	2.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	21.24	4.5%	\$	691.54	86.1%	\$	704.04	49.7%	\$	795.57	7.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	224.66	4.5%	\$	8,962.41	93.4%	\$	9,129.28	51.0%	\$	10,316.09	8.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,680.53	4.5%	\$ 1	17,455.18	23.4%	\$	19,334.85	11.6%	\$	21,848.38	3.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.68	4.5%	\$	2.38	14.5%	\$	2.42	12.9%	\$	2.74	6.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.05	4.5%	\$	1.97	8.3%	\$	1.99	8.0%	\$	2.25	5.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1.28	4.5%	\$	8.06	23.6%	\$	8.24	20.5%	\$	9.31	7.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	181.36	4.5%	\$	1,057.91	18.2%	\$	1,173.74	10.1%	\$	1,326.33	8.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.57	4.5%	\$	2.04	5.5%	\$	2.11	5.2%	\$	2.14	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.57	4.5%	\$	4.16	11.1%	\$	4.23	10.2%	\$	4.78	6.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.57	4.5%	\$	10.45	24.1%	\$	10.70	18.9%	\$	12.09	7.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.57	4.5%	\$	3.57	8.3%	\$	3.88	6.5%	\$	3.93	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.47	4.5%	\$	2.52	6.8%	\$	2.67	6.0%	\$	2.71	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.82	4.5%	\$	3.92	8.1%	\$	4.23	6.6%	\$	4.28	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other	kWh	\$	4.62	4.5%	\$	60.62	39.6%	\$	62.17	26.9%	\$	70.25	7.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	81.36	4.5%	\$	1,041.38	35.5%	\$	1,103.88	18.4%	\$	1,247.38	8.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	321.78	4.5%	\$ 1	10,323.91	70.1%	\$	10,657.66	34.0%	\$	12,043.15	8.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	399.48	4.5%	\$ 1	1,413.11	60.6%	\$	11,880.36	28.2%	\$	13,424.80	8.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,525.30	4.5%	\$	3,244.41	8.7%	\$	3,484.93	7.7%	\$	3,937.97	6.6%

ERTH Power has mitigated rates for all customer classes by disposing of its DVAD balances over 24 months. This mitigation was successful in each class but the embedded distributor class and GS>50 to 999 kW Non-RPP class. ERTH Power proposes no further mitigation as the impacts for the GS class are at extremely high consumption levels which would have very few customers at this level who are already in a GS>50 class, the impacts of Network and Connection rates on this customer class with this consumption level also causes the impacts as a pass through cost.

### 5. ERTH Power-Goderich Rate Zone 5.1. Preparation of Rates

ERTH Power Corporation's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following complete IRM models:

This Application is supported by written evidence for ERTH Power-Goderich Rate Zone and using the following board models and work forms:

- 2024 IRM Rate Generator Model (Version 1.0) issued on July 24<sup>th</sup>, 2023.
- GA Analysis Work Form updated on June 23<sup>rd</sup>, 2023.
- IRM Checklist issued on July 18<sup>th</sup>, 2023.

# 5.2. Current Tariff Schedule

A copy of ERTH Power-Goderich Rate Zone's Approved Tariff Sheet (EB-2022-0029) has been included as Appendix G in this application.

## 5.3. **DVAD** Disposition

### **Deferral and Variance Accounts Balance Disposition**

ERTH Power Corporation has completed an extensive review of its historical balances of Accounts 1588 Power, and 1589 RSVA Global Adjustment. After its review it has determined that there were inconsistencies with respect to its filing of 1598 submissions with the IESO. During this review ERTH Power was also able to validate and the global adjustment splits between RPP and Non RPP customers. After the completion of this process and adjustments filed with the IESO. The balances requested for disposition here represent amounts after these adjustments.

Chapter 3 of the Board's Filing Requirements and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that under the Price Cap IR, the distributor's Group 1 audited accounts balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as at December 31, 2019 to determine if the threshold has been exceeded. ERTH has completed the Board Staff's 2024 IRM Rate Generator Tab 3: and has projected interest. Actual interest has been calculated based on the Board's prescribed rates for 2023 and includes the disposition approved for 2023 as the 2023 approved disposition does not commence until January 1, 2024. The result of not applying for disposition of 1588 and 1589 does produce a material rate rider and as such ERTH Power will not be requesting any disposition of its DVAD balances at this time. Table below displays the deferral and variance account disposition balances for ERTH Goderich Rate Zone:

### **Table: Deferral and Variance Account Disposition Balances**

ERTH Power Goderich Rate Zone		
LV Variance Account	1550	\$0.00
Smart Metering Entity Charge Variance Account	1551	-\$11,653.00
RSVA - Wholesale Market Service Charge⁵	1580	\$206,449.00
Variance WMS – Sub-account CBR Class $A^5$	1580	\$0.00
Variance WMS – Sub-account CBR Class $B^5$	1580	-\$8,737.00
RSVA - Retail Transmission Network Charge	1584	\$175,818.00
RSVA - Retail Transmission Connection Charge	1586	\$71,805.00
RSVA - Power <sup>4</sup>	1588	-\$49,316.00
RSVA - Global Adjustment <sup>4</sup>	1589	-\$1,039.00
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-\$38,812.00
LRAMVA	1568	\$0.00
Grand Total		\$344,515.00

ERTH Power Godercih Rate Zone		DVAD Rate Rider			Non-WMP Rate Rider			CBR Class B
Rate Class	Unit kWh			Unit			Unit	Rate Rider
Residential Service Classification		\$ 0.0028		kWh	\$	-	kWh	(\$0.0001)
General Service Less Than 50 kW Service Classification	kWh	\$	0.0031	kWh	\$	-	kWh	(\$0.0001)
General Service 50 To 499 kW Service Classification	kW	\$	0.4974	kWh	\$	0.7031	kW	(\$0.0517)
General Service 500 To 4,999 kW Service Classification	kW	\$	1.3871	kWh	\$	-	kW	(\$0.0101)
Large Use Service Classification	kW	\$	0.5453	kWh	\$	-	kW	\$0.0000
Unmetered Scattered Load Service Classification	kWh	\$	0.0032	kWh	\$	-	kWh	(\$0.0001)
Sentinel Lighting Service Classification	kWh	\$	0.0032	kWh	\$	-	kW	\$0.0000
Street Lighting Service Classification	kW	\$	0.0032	kWh	\$	-	kW	(\$0.0001)

### **Global Adjustment and the IESO Settlement Process**

ERTH POWER uses the Global Adjustment (GA) first estimate provided by the IESO to invoice its customers. This treatment is applicable to all customer classes on Non-RPP with the exception of the Class A customers. The Class A customers are billed the actual GA that is invoiced to ERTH POWER from the IESO. The Class A customers are thus excluded in any of the allocations for the disposal of Global Adjustment variance accounts.

ERTH POWER settles monthly with the IESO for the difference between spot and RPP pricing for RPP customers that are billed Time of Use (TOU) or Tiered pricing. The settlement is filed with the IESO within four business days of month end and uses billed data to calculate a prorated amount of usage for settlement. A true-up calculation is completed every month for the previous months and is then added/subtracted from the

next month's IESO submission. At the end of the fiscal year ERTH Power accrues for any unbilled usage along with the settlement amount with the IESO for this unbilled usage.

ERTH POWER allocates the Class B Global Adjustment between RPP and Non-RPP customers (excluding the 1 Class A Customer) based on actual billed consumption.

ERTH POWER reports to the IESO within four business days of month end the total kWHs purchased from embedded generation within its service territory to calculate total kWhs purchased for the month.

ERTH POWER confirms it uses accrual accounting in its Global Adjustment settlement process.

# 5.4. Shared Tax Savings

ERTH Power Corporation has completed the 2024 IRM Rate Generator tabs related to tax changes for IRM applications to calculate the savings due to rate payers because of corporate tax saving implemented since the 2013 Cost of Service Decision (EB-2012-0175). The Board determined under the 4th Generation IRM that a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board-approved base rates for a distributor is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes based on the most recent Board-approved base year distribution revenue.

ERTH completed Tab 8: Shared Tax – Rate Rider to calculate rate riders for tax change which indicates a shared tax savings is -\$3,252. This tax savings does not produce rate riders that are material and will be posted to ERTH Power Goderich's 1595 account to be disposed of at a later date.

## 5.5. Retail Transmission Rates

ERTH Power-Goderich Rate Zone is charged Ontario Uniform Transmission Rates ("UTR") the Independent Electricity System Operator, and in turn has Board approved retail transmission service rates to charge end user customers in order to recover the expenses. The UTRS's for The IESO effective January 1<sup>st</sup>, 2024 are:

- \$5.76/kW/mth for Network Service Rate
- \$0.95/kW/mth for Line Connection Service Rate
- \$3.21/kW/mth for Transformation Connection Service Rate

Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1585 and 1586. On June 28, 2012, the Ontario Energy Board (the "Board") issued revision 4.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The guideline was used to adjust ERTH's RTSRs for 2023.

The billing determinants used on Tab 10: RTSR Current Rates of the 2024 IRM Rate Generator Model were derived from the RRR 2.1.5 Performance Based Regulation filing for the annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The billing determinants are non-loss adjusted.

The OEB has provided a model for electrical distributors to calculate and predict the distributor's specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. ERTH has completed the model and included the 2018 historical RTSR Network and RTSR Connection data on Tab 12: RTSR – Historical Wholesale of the 2024 IRM Rate Generator Model. ERTH acknowledges that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate process. A summary of the current and proposed RTSRs from the 2024 IRM Rate Generator are provided in the table below:

## Table: Summary of Retail Transmission Rates and Charges:

		Current RTSR		Propose	d RTSR	Difference	
Rate Class	Unit	Network	Connection	Network	Connection	Network	Connection
Residential Service Classification	kWh	\$0.0094	\$0.0084	\$0.0097	\$0.0082	\$0.0003	-\$0.0002
General Service Less Than 50 kW Service Classification	kWh	\$0.0085	\$0.0072	\$0.0088	\$0.0070	\$0.0003	-\$0.0002
General Service 50 To 499 kW Service Classification	kW	\$3.4224	\$2.9167	\$3.5266	\$2.8457	\$0.1042	-\$0.0710
General Service 500 To 4,999 kW Service Classification	kW	\$3.6349	\$3.1977	\$3.7456	\$3.1199	\$0.1107	-\$0.0778
Large Use Service Classification	kW	\$4.0253	\$3.6564	\$4.1479	\$3.5674	\$0.1226	-\$0.0890
Unmetered Scattered Load Service Classification	kWh	\$0.0085	\$0.0072	\$0.0088	\$0.0070	\$0.0003	-\$0.0002
Sentinel Lighting Service Classification	kW	\$2.5908	\$2.3052	\$2.6689	\$2.2504	\$0.0781	-\$0.0548
Street Lighting Service Classification	kW	\$2.5811	\$2.3028	\$2.6597	\$2.2468	\$0.0786	-\$0.0560

## 5.6. Price Cap Adjustment

Based on the most recent PEG Report, issued on July 18<sup>th</sup>, 2023, the OEB has updated the stretch factor assignments for 2024. ERTH Power remained in the Stretch Factor Group III with a stretch factor assignment of 0.30%. For the period from 2019 to 2021, ERTH's average actual benchmarked costs were 1.7% lower than the predicted costs for the period based on the PEG econometric model.

Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE") the Board initiated a review of utility performance per the "Defining and Measuring Performance of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and established the parameters for use to determine the Price Cap Index for the 4th Generation IRM including: a productivity factor of 0.00% was established, the approach to determine the Industry

Consistent with the policy determinations set out in the Report of the Board on Rate Setting Parameters and Benchmarking under the RRFE for Ontario's Electricity Distributors (EB-2010-0379) (Issued November 21, 2013 and updated December 4, 2013), the OEB has calculated the value of the inflation factor for incentive rate setting under the Price Cap IR and Annual Index plans, for rate changes effective in 2024, to be 4.8%. The derivation of this is shown in the following table.

Year	Annual GDP-IPI % Change (Table 1)	Weight	AWE % Change (Table 2)	Weight	Annual IPI	Annual % Change
2021					119.1	
2022	5.9%	70%	2.3%	30%	125.0	4.8%

ERTH Power and West Coast Huron Energy merged in 2019 and are currently in the midst of an approved deferral period for rebasing. Historical West Coast Huron Energy was on Annual IR index and subject to the group 5 stretch factor. As per the Board Letter with respect to Cost of Service and deferrals on December 1<sup>st</sup> 2021 ERTH Power Goderich rate zone will apply IRM rate increase with the merged PEG results of tranche 3. ERTH Power points to page 3 of the letter paragraph 4 as follows:

To provide a further incentive for distributors considering consolidation, the OEB will allow distributors that are on the Annual IR Index rate-setting plan and in a current deferral period arising out of a consolidation to move to the Price Cap IR plan effective with 2024 rates. Distributors currently on the Annual IR Index rate-setting plan and not in a current deferral period arising out of a consolidation must still rebase before moving to the Price Cap IR plan.

The price cap adjustment as determined in the 2024 IRM Rate Generator Model submitted with this application is based on a Price Cap Index 4.50% based on The Board's letter on 2024 Inflation Parameters of June 29<sup>th</sup> 2023, which has been used to determine the 2024 Distribution Rates, as follows:

- 1. Price Escalator of 4.80%
- 2. Minus a Productivity Factor of 0.0%

3. Minus a Stretch Factor of 0.30% based on ERTH 's current OEB approved Stretch Factor Group III, and

4. The resulting Price Cap Index of 4.50%

ERTH Power-Goderich Rate Zone proposes 2024 distribution rate adjustments to both the Monthly Fixed Service Charge and Distribution Volumetric Rate for all rate classes reflecting the calculated values that are generated by the 2024 Rate Generator Model.

## 5.7. Residential Rate Design Transition

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This process will be implemented over a period of four years, beginning in 2016. ERTH Power-Goderich Rate Zone has transitioned to fully fixed rates and no further adjustments or mitigation for low volume consumers is required.

## 5.8. Additional Rates

ERTH Power-Goderich Rate Zone is not proposing any additional rates outside of those detailed in other sections of the application.

## 5.9. Regulatory Charges

ERTH Power-Goderich Rate Zone proposes to continue to utilize the previously approved WMS, CBDR and RRRP rates unless otherwise directed by the door. These rates are \$0.0041/kWh, \$0.0004/kWh and \$0.0007/kWh respectively.

## 5.10. Proposed Rates

A copy of ERTH Power-Goderich Rate Zone's Proposed Tariff Sheet has been included in this application as Appendix J.

## 5.11. Bill Impacts

As shown in the table, the impact of the Rate Design on the Residential class is marginal.

ERTH Power-Goderich Rate Zone has included bill impacts for the following classes:

- Residential RPP and non-RPP
- GS<50 kW RPP and non-RPP
- GS 50-499 kW
- GS 500-4999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street lighting

Detailed bill impacts for each rate class are provided in Appendix K.

## **Table: Summary of Bill Impacts**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	(eg: 1.0351)		Consumption (kWh)	Demand kW (if applicable)	Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	

				Sub	o-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
(eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.66	4.5%	\$ 1.29	3.0%	\$ 1.36	2.4%	\$ 1.38	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.81	4.7%	\$ 2.81	3.7%	\$ 3.02	2.8%	\$ 3.06	1.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 22.75	4.5%	\$ (93.78)	-12.2%	\$ (89.63)	-5.8%	\$ (101.28)	-1.0%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 177.09	4.5%	\$ (1,479.54)	-18.7%	\$ (1,423.61)	-7.3%	\$ (1,608.67)	-1.2%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,819.05	4.5%	\$ 3,772.05	8.1%	\$ 4,276.05	2.6%	\$ 4,831.94	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 4.09	4.5%	\$ 4.07	4.4%	\$ 4.08	4.4%	\$ 4.61	3.9%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.84	4.5%	\$ 1.77	3.8%	\$ 17.80	0.5%	\$ 20.11	0.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 810.83	3.6%	\$ 812.86	3.6%	\$ 828.40	3.2%	\$ 936.10	3.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.66	4.5%	\$ 1.59	4.2%	\$ 1.61	3.9%	\$ 1.82	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.66	4.5%	\$ 1.29	3.0%	\$ 1.36	2.4%	\$ 1.54	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.66	4.5%	\$ 1.59	4.2%	\$ 1.61	3.9%	\$ 1.63	2.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.66	4.5%	\$ 1.16	2.6%	\$ 1.26	2.0%	\$ 1.28	0.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 33,914.69	3.6%	\$ 33,999.91	3.6%	\$ 34,650.15	3.2%	\$ 39,154.67	3.2%

ERTH Power notes that there are no impacts in its Goderich rate zone that produces bill impacts for any customer class and usage profile that is greater than 10% and as such no mitigation is required.

## 6. Certificate of Evidence

As President of ERTH Power Corporation I certify that, to the best of my knowledge, the evidence filed in ERTH's 2024 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 15<sup>th</sup>, 2023.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Respectfully submitted,

Chris White President ERTH Power Corporation

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## 2024 IRM Checklist

ERTH Power Corporation EB-2023-0019

Date: 2023-11-03

Filing Requirement Section/Page Reference 3.1.2 Components of the Application Filing	IRM Requirements	Evidence Reference, Notes
3.1.2 Components of the Application Filing	Manager's summary documenting and explaining all rate adjustments requested	Application, Page 3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Cover Pa
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix C & H
3	Current tariff sheet, PDF	Appendix B & G
3 3	Supporting documentation (e.g. relevant past decisions, RRWF etc.) Statement as to who will be affected by the application, specific customer groups affected by particular request	N/A Application, Page 7
3	Distributor's internet address	Application, Cover Pa
3 3	Statement confirming accuracy of billing determinants pre-populated in model Text searchable PDF format for all documents	Application, Page 3
3	2024 IRM Checklist	Appendix A
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	Application, Page 45
3.1.3 Applications and Electronic Models	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this	
4	change should be disclosed in the application	Application, Page 3
4	File the GA Analysis Workform.	Appendix D & I
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue- to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM	N/A
5	term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform. A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible	N/A
	rate riders The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address	
5 3.2.2 Revenue to Cost Ratio Adjustments	its own circumstances, it must disclose and justify such changes in the manager's summary.	N/A
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	N/A
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Application, Page 28
4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional) 9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	N/A
9 3.2.6 Review and Disposition of Group 1 DVA Balances	Provide proposed Low Voltage rates by customer class to reflect these costs.	N/A
10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule,	Appendix C & H
10 - 11	must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	N/A
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 5
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Appplication, Page 1
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, Page 15
3.2.6.3 Commodity Accounts 1588 and 1589 12		Application, Page 4
12	final basis. A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	NA
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances.	Application, Page 4
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	Application, Page 5
3.2.6.4 Capacity Based Recovery (CBR)		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	Application, Page 5
		Angliantia D
3.2.6.5 Disposition of Account 1595	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	Application. Page 4
3.2.6.5 Disposition of Account 1595 14 14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate	N/A
14		N/A

## 2024 IRM Checklist

#### ERTH Power Corporation EB-2023-0019

Date: 2023-11-03

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM- eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Application, Page 4
For Distributors with non-zero balance in the LRAMVA		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	N/A
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	N/A
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	N/A
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	N/A
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	N/A
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	N/A
18	Summary table with principal and carrying charges by rate class and resulting rate riders	N/A
18	Statement confirming the period of rate recovery Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate	N/A
18	rider is not generated for one or more customer classes	N/A
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of	N/A N/A
	LRAMVA Work Form) Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's	
18	final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project	N/A
18	level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	N/A
18 - 19	For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting asings; Sonfirmation whether the streetlighting project(s) received funding from the ESO and the appropriate net-to-gross assumption used to calculate streetlighting savings. For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: • Explanation of the forecast demand savings from street light, including assumptions built into the load forecast from the last CoS application • Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) • Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program have been subtracted from the Retrofit total) • Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program • A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)	N/A
19	and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-fo-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format	N/A
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings. o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.	N/A
.7.2 Continuing Use of the LRAMVA for New CDM Activities	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a	
21 3.2.8 Tax Changes	previous application.	N/A
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application, Page 18 34
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application, Page 18 34
3.2.9 Z-Factor Claims		- •
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines 23	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A

### 2024 IRM Checklist

#### ERTH Power Corporation EB-2023-0019

#### Date: 2023-11-03

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal Deside the second s	N/A N/A
23	Residential rate rider to be proposed on fixed basis Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A N/A
3.2.10 Off-Ramps		1.077
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	Evidence of passing "Means Test"	N/A
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module 26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
27	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		1.077
	The following should be provided when filing for incremental capital:	
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
28	Details by project for the proposed capital spending plan for the expected in-service year	N/A
28 28	Description of the proposed capital projects and expected in-service dates Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental	N/A N/A
28	capital project Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
3.3.2.3 ICM Filing Requirements		
29 3.3.2.5 Changes in Tax Rules for Capital Cost Allowance	Calulate the maximum allowable capital amount.	N/A
(CCA)		
31 31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA. Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	N/A N/A
31 3.3.2.6 ACM/ICM Accounting Treatment		IN/A
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	N/A
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance.	N/A
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	N/A

## ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

#### TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	24.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0029

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	138.06
Distribution Volumetric Rate	\$/kW	3.3391
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964

EB-2022-0029

## ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0195)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7397
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4079

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2022-0029

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,833.97
Distribution Volumetric Rate	\$/kW	1.7267
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998

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## ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2023

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Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0261)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0598
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5796

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11,574.56
Distribution Volumetric Rate	\$/kW	2.0875
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082

## Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

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		EB-2022-0029
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.5007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9261

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

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EB-2022-0029

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0841
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	14.84
Distribution Volumetric Rate	\$/kWh	0.1076
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.16
Distribution Volumetric Rate	\$/kW	24.2102
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0180)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0616

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

	•	4 007 44
Service Charge	\$	1,887.44
Distribution Volumetric Rate	\$/kW	3.2469
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0228)
Retail Transmission Rate - Network Service Rate	\$/kW	5.4313
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4020
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.0007

0.25

\$/kWh

\$

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

4.55

\$

ED 2022 0020

## ERTH Power Corporation Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		ED-2022-0029
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00
\$	30.00
%	1.50
\$	65.00
\$	185.00
\$	185.00
\$	500.00
\$	300.00
\$	36.05
	\$ \$ \$

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0029

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Contario Energy Board			Quick Link Ontario Energy Boa	rd's 2024 Electricity
Incentive Rate-setting	Aechanism Rate	Generator	Distribution Rate Ap	
for 2	024 Filers			
		Version	1.0	
I tility Name	ERTH Power Corporation	version	1.0	
Service Territory		_		
Assigned EB Number	-			
Name of Contact and Title	Diane Taylor, Manager of Regulatory and Custome	er Care		
Phone Number	519-485-1820 Ext 265			
Email Address	Diane.Taylor@erthpower.com			
Rate Effective Date	May 1, 2024			
Rate-Setting Method	Price Cap IR			
1. Select the last Cost of Service rebasing year.	2018			
To determine the first year the continuity schedules in tab 3 will be generated for input, a For all the the responses below, when selecting a year, select the year relating to the acc- reviewed in the 2023 rate application were to be selected, select 2021.		that were the IR the IR the IR Instru	structions to complete tabs 3 to 7 of M Rate Generator Model, refer to M Rate Generator Model Tabs 3-7 ctions document posted on the OEB's	
<ol> <li>For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.</li> </ol>	2021	2024	Electricity Distribution Rates	
Determine whether scenario a or b below applies, then select the appropriate year.				
a) If the account balances were last approved on a final basis, select the year of the year- and balances that were last approved for disposition on a final basis.				
b) If the account balances were last approved on an interim basis, and	2021			
<ol> <li>there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ol>				
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2021			
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.				
<ul> <li>b) If the accounts were last approved on an interim basis, and</li> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved interim balances, select the year of the year-end balances that were last approved interim balances, select the year of the year-end balances that were last approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>	2021			
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2019			
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes			
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes			
7. Retail Transmission Service Rates: ERTH Power Corporation is:		Hydro One		Distribution Syste
8. Have you transitioned to fully fixed rates?	Yes	(If necessary, enter all host-distributors' names	in the above green shaded cell.)	
9. Do you want to update your low voltage service rate?	No			

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

**Incentive Rate-setting Mechanis** 

## **Rate Generator for 2024 Filer:**

**ERTH Power Corporation** 

## Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditi Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Condit Service that require centralized bulk metering. General Service buildings are defined as buildings that are used fo other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further s details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection wit connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater that less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Clas	Iss紀紀Month day, Year



Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh \$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further set are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including 2 BRurrent Tariff Schedule

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$/kWh \$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer:

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Cus transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including 2 BRurrent Tariff Schedule

## Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$/kWh \$

## Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer:

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV powe shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the c the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 4 Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$	
Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

## Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer:

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B const defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kWh	
Low Voltage Service Rate	\$/kWh	
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

## Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer:

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of T and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the connection load times the required lighting times established in the approved Ontario Energy Board street lighting template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are availadistributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

## **Ontario Energy Board Incentive Rate-setting Mechanis**

## **Rate Generator for 2024 Filer:** EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

#### This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricit this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedde market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

## Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System ( microFIT program and connected to the distributor's distribution system. Further servicing details are available in t distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
ALLOWANCES	
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

#### **Customer Administration**

Arrears certificate	\$
Easement letter	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

#### **Non-Payment of Account**

Late payment - per month		
(effective annual rate 19.56% per annum or 0.0	4896% compounded daily rate)	%
Reconnection at meter - during regular hours		\$
Reconnection at meter - after regular hours	2. Current Tariff Schedule	Isstued Month day, Year

\$

\$

\$

## **Ontario Energy Board Incentive Rate-setting Mechanis** te Generator for 2024 Filer: Reconnection at pole - during regular hours

#### Other

Temporary service - install & remove - overhead - no transformer Temporary service - install & remove - underground - no transformer Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

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EB-2022-0029

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Page 26 of 92



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Incentive Rate-setting Mechanism Rate



## Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? No

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the Ikivi rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	RPP Customers	Wholesale Market		Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2019) <sup>1</sup>	1595 Recovery Proportion (2020) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	156,611,312	0	3,464,544	0	(	) (	156,611,312	0		28%	28%		18,465
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,091,326	0	9,425,592	0	(	) (	52,091,326	0		10%	10%		1,950
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	76,721,330	232,464	69,284,707	202,015			76,721,330	232,464		21%	21%		131
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,071,202	178,074	81,071,202	178,074			81,071,202	178,074		17%	20%		13
LARGE USE SERVICE CLASSIFICATION	kW	93,760,171	167,472	93,760,171	167,472			93,760,171	167,472		21%	16%		2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	403,677	0	51,687	0			403,677	0		0%	0%		91
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	202,590	0	13,412	0			202,590	0		0%	0%		373
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,989,210	5,396	1,290,508	3,503			1,989,210	5,396		0%	0%		6,275
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,962,949	39,090	17,962,949	39,090			17,962,949	39,090		3%	3%		4
	Total	480,813,767	622,496	276,324,772	590,154	(	) (	480,813,767	622,496	0	100%	100%	(	27,304

Threshold Test	
Total Claim (including Account 1568 and 1509)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) <sup>2</sup>	

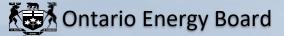
currenuy, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

\$2,943,641 \$2,943,641 \$0.0061

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

### Allocation of Group 1 Accounts (including Account 1568)

		-						allocated based on Total less WMP
Rate Class				% of Customer	% of Total kWh adjusted for			
			% of Total kWh	Numbers **	WMP	1550	1551	1580

allocated based on Total less WMP

1584	1586	1588

Ontario Energy Board **Incentive Rate-setting Mechanism Rate Generator** for 2024 Filers The year Account 1589 GA was last disposed 2021 1a 1b The year Account 1580 CBR Class B was last disposed 2021 Note that the sub-account was established in 2015. Did you have any customers who transitioned between Class A and Class (If you received approval to dispose of the GA account balance as B (transition customers) during the period the Account 1589 GA balance 2a No at December 31, 2019, the period the GA variance accumulated accumulated (i.e. from the year after the balance was last disposed per would be 2020 to 2022.) #1a above to the current year requested for disposition)? Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account (If you received approval to dispose of the CBR Class B account CBR Class B balance accumulated (i.e. from the year after the balance 2b No balance as at December 31, 2019, the period the CBR Class B was last disposed per #1b above to the current year requested for variance accumulated would be 2020 to 2022.) disposition)?

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested

3b

for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

3

#### Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	15,708,762	16,658,281
		kW	46,077	46,479
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	75,092,499	74,702,762
		kW	158,425	149,726
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	93,760,171	98,646,887
		kW	167,472	191,731



The purpose of this tab is to calculate the GA rate riders for all current Clas 1589 GA was last disposed. Calculations in this tab will be modified upon c applicable.

Effective January 2017, the billing determinant and all rate riders for the dis determinant used for distribution rates for the particular class (see Chapter

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh
LARGE USE SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh
	Total

# g Mechanism Rate Gen <sup>,</sup> 2024 Filers

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (l r 3, Filing Requirements)

Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	
kWh	kWh	
3,464,544	0	
9,425,592	0	
69,284,707	15,708,762	
81,071,202	75,092,499	
93,760,171	93,760,171	
51,687	0	
13,412	0	
1,290,508	0	
17,962,949	0	
276,324,772	184,561,432	

# erator

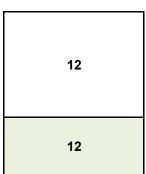
the period since the Account ice to transition customers, if

kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

Total Metered 2022 Consumption for N Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)					
kWh	kWh					
0 0 0 0 0 0	3,464,544 9,425,592 53,575,945 5,978,703 0 51,687					
0	13,412					
0	1,290,508					
0	17,962,949 91,763,340					
-						



### Rate Rider Recovery to be used below

	Total GA \$ allocated to Current Class B		
% of total kWh	Customers	GA Rate Rider	
	44.4.4.4		
3.8%	\$31,647	\$0.0091	kWh
10.3%	\$86,098	\$0.0091	kWh
58.4%	\$489,388	\$0.0091	kWh
6.5%	\$54,612	\$0.0091	kWh
0.0%	\$0	\$0.0000	
0.1%	\$472	\$0.0091	kWh
0.0%	\$123	\$0.0092	kWh
1.4%	\$11,788	\$0.0091	kWh
19.6%	\$164,082	\$0.0091	kWh
100.0%	\$838,210		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the

2021

period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

			Total Metered 2022 Total Metered 2022 Consumption for Full T Consumption Minus WMP Year Class A Customers			Metered 2022 Consumption for Current Class B           Total Metered 2022 Consumption for Transition         Less WMP, Class           Customers         A and Transition Customers' Consumption					% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh		kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	156,611,312	0	0	0		0	0	156,611,312	0	52.9%	(\$14,989)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,091,326	0	0	0		0	0	52,091,326	0	17.6%	(\$4,986)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	76,721,330	232,464	15,708,762	46,077		0	0	61,012,568	186,387	20.6%	(\$5,840)	(\$0.0313)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,071,202	178,074	75,092,499	158,425		0	0	5,978,703	19,649	2.0%	(\$572)	(\$0.0291)	kW
LARGE USE SERVICE CLASSIFICATION	kW	93,760,171	167,472	93,760,171	167,472		0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	403,677	0	0	0		0	0	403,677	0	0.1%	(\$39)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	202,590	0	0	0		0	0	202,590	0	0.1%	(\$19)	(\$0.0001)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,989,210	5,396	0	0		0	0	1,989,210	5,396	0.7%	(\$190)	(\$0.0352)	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,962,949	39,090	0	0		0	0	17,962,949	39,090	6.1%	(\$1,719)	(\$0.0440)	kW
	Total	480,813,767	622,496	184,561,432	371,974		0	0	296,252,335	250,522	100.0%	(\$28,354)		

# Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.



 12

 s)
 24

 Rate Rider Recovery to be used below

 s)
 12

 Rate Rider Recovery to be used below

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 Rate Rider Recovery to be used below

Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Account Balances to All	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
onit		0	concamption	conoumption	0100000	(applicable)	14401	(ii applicable)	rtato rataor

Rate Class

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

### Summary - Sharing of Tax Change Forecast Amounts

	2018		2024
OEB-Approved Rate Base	\$ 38,193,812	\$	38,193,812
OEB-Approved Regulatory Taxable Income	\$ 91,233	\$	91,233
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			13.2%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.1%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	12,069
Provincial Taxes Payable		\$	8,257
Federal Effective Tax Rate			13.2%
Provincial Effective Tax Rate	_		9.1%
Combined Effective Tax Rate	26.5%		22.3%
Total Income Taxes Payable	\$ 24,177	\$	20,326
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 24,177	\$	20,326
Grossed-up Income Taxes	\$ 32,894	\$	26,153
Incremental Grossed-up Tax Amount		-\$	6,741
Sharing of Tax Amount (50%)		-\$	3,370

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is  $50\ \mbox{million}$  or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

## Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

### As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW		Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051		5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141		538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776	123.60		2.9894	241,762	0	851,309	1,093,071	22.1%	0.0%	77.9%	10.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	6	75,208,300	161,579	2537.23		1.5459	182,681	0	249,785	432,466	42.2%	0.0%	57.8%	4.2%
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1.8690	124,352	0	311,010	435,362	28.6%	0.0%	71.4%	4.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,923	0	42,215	7.8%	92.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,514	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	36.0%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73		21.6752	271,693	0	118,108	389,801	69.7%	0.0%	30.3%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2.9069	81,111	0	101,323	182,434	44.5%	0.0%	55.5%	1.8%
Total		26,054	466,720,499	653,638				7,318,634	1,434,429	1,631,535	10,384,599				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	156,611,312		-2,114	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,091,326		-401	0.0000	kWh	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	76,721,330	232,464	-355	0.0000	kW	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,071,202	178,074	-140	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is
LARGE USE SERVICE CLASSIFICATION	kW	93,760,171	167,472	-141	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	403,677		-14	0.0000	kWh	Account 1595 for disposition at a later date (see Filing Requirements,
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	202,590		-19	0.0000	kWh	Appendix B)
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,989,210	5,396	-127	0.0000	kW	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	17,962,949	39,090	-59	0.0000	kW	
Total		480,813,767	622,496	-\$3,370			

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	156,611,312	0	1.0325	161,701,180
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	156,611,312	0	1.0325	161,701,180
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	52,091,326	0	1.0325	53,784,294
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	52,091,326	0	1.0325	53,784,294
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7397	76,721,330	232,464		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4079	76,721,330	232,464		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0598	81,071,202	178,074		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5796	81,071,202	178,074		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5007	93,760,171	167,472		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9261	93,760,171	167,472		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	403,677	0	1.0325	416,797
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	403,677	0	1.0325	416,797
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	202,590	0	1.0325	209,174
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	202,590	0	1.0325	209,174
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8866	1,989,210	5,396		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0616	1,989,210	5,396		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.4313	17,962,949	39,090		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4020	17,962,949	39,090		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates	Unit		to Dec	2023 I to Jun Ju	2023 Il to Dec	2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.13 \$	5.46	\$ 5.60 \$	5.37	\$ 5.76
Line Connection Service Rate	kW	\$ 0.88 \$	0.88	\$ 0.92 \$	0.88	\$ 0.95
Transformation Connection Service Rate	kW	\$ 2.81 \$	2.81	\$ 3.10 \$	2.98	\$ 3.21
Hydro One Sub-Transmission Rates	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$ 4.5778
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$ 0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$ 3.0673
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$ 3.6729
If needed, add extra host here. (I)	Unit	2022		2023		2024
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -
If needed, add extra host here. (II)	Unit	2021		2022		2023
Rate Description		Rate		Rate		Rate
Network Service Rate	1.147					
	kW					
Line Connection Service Rate	kW					
Line Connection Service Rate Transformation Connection Service Rate						
	kW	\$		\$		\$
Transformation Connection Service Rate	kW kW	\$ Historical 2021		\$ Current 2022		- precast 2023

### A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network		Lin	e Connecti	on	Transfo	rmation Cor	nection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	10	Amount
January	18,014	\$5.13	\$ 92,412	18,120	\$0.88	\$ 15,946	18,120	\$2.81	\$ 50,917	\$	66,863
February	17,249		\$ 88,487	17,708	\$0.88	\$ 15,583	17,708	\$2.81	\$ 49,759	š	65,343
March	17,558	\$5.13	\$ 90,073	17,982	\$0.88	\$ 15,824	17,982	\$2.81	\$ 50,529	\$	66,354
April	15,264	\$5.46	\$ 83,341	18,412	\$0.88	\$ 16,203	18,412	\$2.81	\$ 51,739	\$	67,942
May	18,682		\$ 102,004	19,827	\$0.88	\$ 17,448	19,827	\$2.81	\$ 55,714	\$	73,162
June	18,083		\$ 98,733	21,274	\$0.88	\$ 18,721	21,274	\$2.81	\$ 59,780	ş	78,501
July	16,945		\$ 92,520	19,935	\$0.88	\$ 17,543	19,935	\$2.81	\$ 56,017	s	73,560
August	17,138		\$ 93,573	20,162	\$0.88	\$ 17,743	20,162	\$2.81	\$ 56,655	s	74,398
September	19,094		\$ 104,253	19,307	\$0.88	\$ 16,990	19,307	\$2.81	\$ 54,253	s	71,243
October	14,985		\$ 81,818	17,000	\$0.88 \$0.88	\$ 14,960	17,000	\$2.81 \$2.81	\$ 47,770	s	62,730
November December	17,077 16,426		\$ 93,240 \$ 89,686	17,077	\$0.88	\$ 15,028 \$ 15,278	17,077 17,361	\$2.81	\$ 47,986 \$ 48,784	\$ S	63,014 64,062
				17,361		,			, .	•	
Total	206,515 \$		\$ 1,110,141	224,165	\$ 0.88	\$ 197,266	224,165	\$ 2.81	\$ 629,905	\$	827,170
Hydro One		Network		Lin	e Connecti	on	Transfo	rmation Cor	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	63,869		\$ 277,657	63,854	\$0.6800	\$ 43,421	58,940	\$2.3267	\$ 137,136	s	180,557
February	62,440	\$4.3473	\$ 271,444	62,372	50.6800	\$ 42,413	57,595	\$2.3267	\$ 134,006	s	176,419
March	58,965	\$4.3473	\$ 256,337	59,634	50.6800	\$ 40,551	55,218	\$2.3267	\$ 128,475	ş	169,02
April	56,428		\$ 245,308	56,740	30.6800	\$ 38,583	52,504	\$2.3267	\$ 122,162	s	160,74
May	57,230		\$ 248,794	58,167	\$0.6800	\$ 39,553	53,245	\$2.3267	\$ 123,884	s	163,43
June	62,722		\$ 272,673	64,255	\$0.6800	\$ 43,693	58,706	\$2.3267	\$ 136,590	\$	180,28
July	63,113		\$ 274,371	64,325	\$0.6800	\$ 43,741	58,696	\$2.3267	\$ 136,568	\$	180,30
August	61,998	\$4.3473	\$ 269,523	62,866	\$0.6800	\$ 42,749	57,779	\$2.3267	\$ 134,435	ş	177,18
September	53,635		\$ 233,167	57,113	\$0.6800	\$ 38,837	52,571	\$2.3267	\$ 122,318	s	161,15
October	54,115		\$ 235,256	54,110	\$0.6800	\$ 36,795	49,650	\$2.3267	\$ 115,520	\$	152,31
November December	53,336 57,352	\$4.3473 \$4.3473	\$ 231,867 \$ 249,328	53,560 57,251	\$0.6800	\$ 36,421 \$ 38,931	48,539 52.040	\$2.3267 \$2.3267	\$ 112,935 \$ 121,082	\$ \$	149,35 160,01
Total					50.6600						
	705,203 \$	4.3473	\$ 3,065,727		\$ 0.6800	\$ 485,687	655,482	\$ 2.3267	\$ 1,525,111	\$	2,010,79
Add Extra Host Here (I) (if needed)	]	Network			e Connecti		Transfo			То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February	S				ş -			s -		s s	-
	S				ş -			ş -			-
March	S				\$ -			ş -		s	-
April Mav	S				s -			ş -		s s	-
					<b>ə</b> -			s -			-
June	S				\$ -			5 -		s	-
July	S				\$ -			5 -		ş	-
August September	\$				<b>ə</b> -			5 -		s	-
October	S				s -			s -		\$ \$	-
November	s				\$ - \$ -			\$ - \$ -		ŝ	-
December	S				s -			s - s -		s	-
December	\$	-			ъ -			ə -		\$	-
Total	- \$	-	\$ -	-	ş -	\$-	-	ş -	\$-	\$	
Add Extra Host Here (II)		Network		Lin	e Connecti	on	Transfo	rmation Cor	nnection	То	tal Connectior
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	S	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$				\$ -			\$ -		\$	-
April	\$				\$ -			\$ -		\$	-
May	\$				\$ -			\$ -		\$	-
June	\$	-			\$ -			s -		\$	-
July	\$	-			\$ -			\$ -		\$	-
	\$				\$ -			\$ -		\$	-
August					\$ -			s -		\$	-
September	\$				\$ -			s -		\$	-
August September October	S S									\$	-
September October		- 1			\$ -			\$ -			-
September	s	-			\$ - \$ -			\$ - \$ -		\$	
September October November	s	-	\$ <u>-</u>		\$ - \$ - \$ -	\$ -			\$ -	\$ \$	-
September October November December	s	-	\$ -	 	\$ - \$ - \$ -	\$ -	- Transfo		\$ -	\$	- tal Connectior
September October November December Total	s		\$ Amount	- Lin Units Billed	\$- \$-	\$ - on Amount	- Transfor Units Billed	\$ - \$ -	\$ - nnection Amount	\$	- tal Connection Amount
September October November December Total	- \$ Units Billed 81.883 \$	- - Network Rate 4.5195	\$ 370,069	Units Billed 81,974	\$ - <b>\$ -</b> <b>Connection</b> Rate \$ 0.7242	Amount \$ 59,366	Units Billed 77,060	\$ - <b>\$</b> - rmation Cor Rate \$ 2.4403	Amount \$ 188,054	\$	Amount 247,42
September October November December Total Total Month	- \$	- - - Network Rate 4.5195		Units Billed 81,974	\$ - \$ - e Connection Rate	Amount	Units Billed	\$ - \$ - rmation Cor Rate	Amount	S To	
September October November December Total Total Month January	- \$ Units Billed 81.883 \$	- - Network Rate 4.5195 4.5167	\$ 370,069	Units Billed 81,974 80,080	\$ - <b>\$ -</b> <b>Connection</b> Rate \$ 0.7242	Amount \$ 59,366	Units Billed 77,060	\$ - <b>\$</b> - rmation Cor Rate \$ 2.4403	Amount \$ 188,054	S To S	Amount 247,42
September October November December Total Total Month January February	Units Billed 81.883 \$ 79.689 \$ 76.523 \$	- - - - - - - - - - - - - - - - - - -	\$ 370,069 \$ 359,932 \$ 346,410	Units Billed 81,974 80,080 77,616	\$ - <b>S</b> - <b>e Connecti</b> Rate \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7243	Amount \$ 59,366 \$ 57,996 \$ 56,375	Units Billed 77,060 75,303	\$ - <b>\$</b> - <b>mation Cor</b> <b>Rate</b> \$ 2,4403 \$ 2,4404 \$ 2,4404 \$ 2,4454 \$ 2,4522	Amount \$ 188,054 \$ 183,765	s To \$ \$	Amount 247,42 241,76
September October November December Total Total Month January February March	- \$ Units Billed 81.883 \$ 79.689 \$ 76.523 \$ 71.692 \$ 75.912 \$	- - - - - - - - - - - - - - - - - - -	\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798	Units Billed 81,974 80,080 77,616 75,152 77,994	\$ - <b>8</b> - <b>9 Connectil</b> <b>Rate</b> \$ 0.7242 \$ 0.7243 \$ 0.7243 \$ 0.7230 \$ 0.7250 \$ 0.7550 \$ 0.7550 \$ 0.7550 \$ 0.7550 \$ 0.75500 \$ 0.75500 \$ 0.75500 \$ 0.75500 \$ 0.755000 \$ 0.755000 \$ 0.7550000 \$ 0.7550000000000000000000000000000000000	Amount \$ 59,366 \$ 57,996 \$ 56,375	Units Billed 77,060 75,303 73,200 70,917 73,072	\$ - <b>S</b> - <b>mation Cor</b> <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454	Amount \$ 188,054 \$ 183,765 \$ 179,005	s To S S S	Amount 247,42 241,76 235,38 228,66 236,59
September October November December Total Total January February March April	Units Billed 81,883 \$ 76,623 \$ 71,622 \$	- - - - - - - - - - - - - - - - - - -	\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406	Units Billed 81,974 80,080 77,616 75,152 77,994	\$ - <b>8 Connectil</b> Rate \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7243 \$ 0.7242 \$ 0.7243 \$ 0.7243	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414	Units Billed 77,060 75,303 73,200 70,917	\$ - <b>\$</b> - <b>mation Cor</b> <b>Rate</b> \$ 2,4403 \$ 2,4404 \$ 2,4404 \$ 2,4454 \$ 2,4522	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901	5 To \$ \$ \$ \$ \$	Amount 247,4 241,7 235,3 228,6
September October November December Total Total January February Month April March April May June	- \$ Units Billed 81.883 \$ 79.689 \$ 76.523 \$ 71.692 \$ 75.912 \$		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529	\$ - <b>8</b> - <b>9 Connectil</b> <b>Rate</b> \$ 0.7242 \$ 0.7243 \$ 0.7243 \$ 0.7230 \$ 0.7250 \$ 0.7550 \$ 0.7550 \$ 0.7550 \$ 0.7550 \$ 0.75500 \$ 0.75500 \$ 0.75500 \$ 0.75500 \$ 0.755000 \$ 0.755000 \$ 0.7550000 \$ 0.7550000000000000000000000000000000000	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414	Units Billed 77,060 75,303 73,200 70,917 73,072	\$ - <b>S</b> - <b>mation Cor</b> <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454 \$ 2.4522 \$ 2.4578	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901 \$ 179,598	S S S S S S S	Amount 247,4: 241,7/ 235,3/ 228,6/ 236,5:
September October November December Total Total January February March April May June June	- \$ Units Billed 81.883 \$ 79.689 \$ 76.523 \$ 71.692 \$ 80.805 \$ 80.085 \$		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260	\$ - <b>8</b> - <b>9 Connecti</b> <b>Rate</b> \$ 0.7242 \$ 0.7290 \$ 0.7297 \$ 0.7297	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414 \$ 61,284	Units Billed 77,060 75,303 73,200 70,917 73,072 79,980 78,631	\$ - <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454 \$ 2.4522 \$ 2.4578 \$ 2.4553 \$ 2.4492	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901 \$ 179,598 \$ 196,370 \$ 192,585	\$ <b>To</b> \$ \$ \$ \$ \$ \$ \$ \$	Amount 247,4: 241,7/ 235,3i 228,6i 236,5i 258,7/ 253,8/
September October November December Total Total January February Month April March April May June July August	Units Billed 81.883 \$ 76.523 \$ 71.692 \$ 75.912 \$ 80.058 \$ 80.058 \$ 97.936 \$		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 363,097	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028	\$ - <b>8</b> - <b>9 Connectil</b> <b>Rate</b> \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7295 \$ 0.7295	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414 \$ 61,284 \$ 60,492	Units Billed 77,060 75,303 73,200 70,917 73,072 79,980 78,631 77,941	\$ - <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454 \$ 2.4522 \$ 2.4522 \$ 2.4578 \$ 2.4523 \$ 2.4522 \$ 2.4523 \$ 2.4522 \$ 2.4553 \$ 2.4492 \$ 2.4517	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 179,598 \$ 196,370 \$ 192,585 \$ 191,090	\$ <b>To</b> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 247,4: 241,7/ 235,3i 228,6i 236,5i 258,7i 253,8i 251,5i
September October November December Total Total January Fobruary March April May June June July August September	Units Billed 81,883 \$ 76,523 \$ 77,525 \$ 77		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 366,891 \$ 363,097 \$ 337,420	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028	\$ - <b>8</b> - <b>9 Connectil</b> <b>Rate</b> \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7295 \$ 0.7295	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414 \$ 61,284 \$ 60,492	Units Billed 77,060 75,303 70,917 73,072 79,980 76,631 77,941 71,878	\$ - <b>s</b> - <b>mation Cor</b> <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454 \$ 2.4522 \$ 2.4578 \$ 2.4553 \$ 2.4553 \$ 2.4553 \$ 2.4565 \$ 2.4565	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901 \$ 179,598 \$ 196,370 \$ 192,585 \$ 191,090 \$ 176,570	\$ To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 247,4 241,7 235,3 228,6 236,5 258,7 253,8 251,5 232,3
September October November December Total Month January February March Agril Agril May June July July September October	Units Billed 81,883 \$ 76,523 \$ 77,912 \$ 80,055 \$ 80,055 \$ 80,055 \$ 90,058 \$ 72,729 \$ 69,100 \$		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 363,097 \$ 337,420 \$ 317,074	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028 76,420 71,110	\$         -           \$         -           \$         Connectl           Rate         \$           \$         0.7242           \$         0.7243           \$         0.7290           \$         0.7308           \$         0.7273           \$         0.7273           \$         0.7286           \$         0.7305           \$         0.7278           \$         0.7278           \$         0.7278           \$         0.7278	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414 \$ 61,284 \$ 60,492 \$ 55,827 \$ 51,755	Units Billed 77,060 75,303 73,200 70,917 73,072 79,980 78,631 77,941 71,878 66,650	\$ - <b>s</b> - <b>mation Cor</b> <b>Rate</b> \$ 2,4403 \$ 2,4404 \$ 2,4404 \$ 2,4452 \$ 2,4578 \$ 2,4578 \$ 2,4578 \$ 2,4578 \$ 2,4572 \$ 2,4578 \$ 2,4565 \$ 2,4565 \$ 2,4565	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901 \$ 179,598 \$ 196,370 \$ 192,585 \$ 191,090 \$ 197,090 \$ 163,290	\$ <b>To</b> \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 247,4 241,7 235,3 228,6 236,5 258,7 253,8 251,5 232,3 215,0
September October November December Total Total January Fobruary March April May June July August September	Units Billed 81,883 \$ 76,523 \$ 77,525 \$ 77		\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 366,891 \$ 363,097 \$ 337,420	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028 76,420 71,110 70,637	\$ - <b>8</b> - <b>9 Connectil</b> <b>Rate</b> \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7242 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7290 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7293 \$ 0.7295 \$ 0.7295	Amount \$ 59,366 \$ 57,996 \$ 56,375 \$ 54,786 \$ 57,001 \$ 62,414 \$ 61,284 \$ 60,492	Units Billed 77,060 75,303 70,917 73,072 79,980 76,631 77,941 71,878	\$ - <b>s</b> - <b>mation Cor</b> <b>Rate</b> \$ 2.4403 \$ 2.4404 \$ 2.4454 \$ 2.4522 \$ 2.4578 \$ 2.4553 \$ 2.4553 \$ 2.4553 \$ 2.4565 \$ 2.4565	Amount \$ 188,054 \$ 183,765 \$ 179,005 \$ 173,901 \$ 179,598 \$ 196,370 \$ 192,585 \$ 191,090 \$ 176,570	\$ To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 247,4: 241,7/ 235,3i 228,6i 236,5i 258,7/ 253,8/
September October November December Total Total January February March April May June July August September October November	Units Billed 81,883 \$ 76,523 \$ 80,005 \$ 79,169 \$ 79,169 \$ 70,005 \$ 80,005 \$ 79,169 \$ 79,169 \$ 80,005 \$ 79,169 \$ 80,005 \$ 79,169 \$ 79,169 \$ 80,005 \$ 79,169 \$ 79,169 \$ 80,005 \$ 79,169 \$ 70,123 \$ 80,005 \$ 70,123 \$ 70,123 \$ 70,123 \$ 70,124 \$ 70	- Network Rate 4.5195 4.5169 4.5828 4.5848 4.5848 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4	\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 366,897 \$ 337,420 \$ 317,074 \$ 325,108 \$ 339,014	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028 76,420 71,110 70,637	\$         -           \$         -           \$         Connectif           Rate         \$           \$         0.7242           \$         0.7242           \$         0.7263           \$         0.7297           \$         0.7273           \$         0.7273           \$         0.7286           \$         0.7286           \$         0.7284           \$         0.7284           \$         0.7284           \$         0.7285	Amount           \$ 59,366           \$ 57,996           \$ 56,375           \$ 54,786           \$ 57,001           \$ 62,414           \$ 61,284           \$ 60,492           \$ 55,827           \$ 51,755           \$ 51,449           \$ 54,209	Units Billed 77,060 75,303 73,200 70,917 73,072 79,980 78,631 77,941 71,878 66,650 65,616	\$         -           Rate         Rate           \$         2.4403           \$         2.4404           \$         2.4404           \$         2.4454           \$         2.4454           \$         2.4454           \$         2.4523           \$         2.4553           \$         2.4565           \$         2.4565           \$         2.4565           \$         2.4560           \$         2.4562           \$         2.4525           \$         2.4525           \$         2.4565           \$         2.4525	Amount \$ 188,054 \$ 183,765 \$ 173,9005 \$ 173,901 \$ 170,598 \$ 196,370 \$ 192,585 \$ 191,090 \$ 166,370 \$ 192,585 \$ 191,099 \$ 160,921 \$ 169,866	\$ <b>To</b> \$\$\$\$\$\$\$\$\$	Amount 247,4: 241,7: 225,8: 236,5: 258,7: 253,8: 251,5: 232,3: 215,0: 212,3:
September October November December Total Total January February March April May June July August September November December	Units Billed 81.883 \$ 76.523 \$ 75.915 \$ 80.065 \$ 90.166 \$ 70.162 \$ 70.162 \$ 75.915 \$ 80.066 \$ 70.162 \$ 70.162 \$ 70.162 \$ 70.162 \$ 70.162 \$ 80.066 \$ 70.162 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.778 \$ 70.778 \$ 70.778 \$ 70.778 \$ 70.778 \$ 70.778 \$ 70.162 \$ 70.162 \$ 70.162 \$ 70.162 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.163 \$ 70.778 \$ 70.778 \$ 70.163 \$ 70	- Network Rate 4.5195 4.5169 4.5828 4.5848 4.5848 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4.5828 4	\$ 370,069 \$ 359,932 \$ 346,410 \$ 328,649 \$ 350,798 \$ 371,406 \$ 366,891 \$ 366,897 \$ 337,420 \$ 317,074 \$ 325,108 \$ 339,014	Units Billed 81,974 80,080 77,616 75,152 77,994 85,529 84,260 83,028 76,420 71,110 70,637 74,612	\$         -           \$         -           \$         Connectif           Rate         \$           \$         0.7242           \$         0.7242           \$         0.7263           \$         0.7297           \$         0.7273           \$         0.7273           \$         0.7286           \$         0.7286           \$         0.7284           \$         0.7284           \$         0.7284           \$         0.7285	Amount           \$ 59,366           \$ 57,996           \$ 56,375           \$ 54,786           \$ 57,001           \$ 62,414           \$ 61,284           \$ 60,492           \$ 55,827           \$ 51,755           \$ 51,449           \$ 54,209	Units Billed 77,060 75,303 73,200 70,917 73,072 79,980 78,631 77,941 77,941 71,878 66,650 65,616 69,401	\$         -           \$         -           Rate           \$         2.4404           \$         2.4404           \$         2.4454           \$         2.4523           \$         2.45453           \$         2.4553           \$         2.44654           \$         2.45653           \$         2.45653           \$         2.44665           \$         2.44665           \$         2.44676           \$         2.44676           \$         2.4457	Amount           \$ 188,054           \$ 188,765           \$ 179,005           \$ 173,901           \$ 174,598           \$ 196,370           \$ 196,370           \$ 192,585           \$ 191,090           \$ 160,921           \$ 169,866           \$ 2,155,015	5 To \$\$\$\$\$\$\$ \$\$\$ \$\$\$ \$\$	Amount 247,4: 241,7/ 235,3i 228,6i 236,87/ 253,8i 251,5i 232,3i 215,0i 212,3i 224,0i

Total including deduction for Low Voltage Switchgear Credit \$ 2,837,968

## Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO		Network		Lin	e Connection	n	Transfo	rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,014 \$	5.6000 \$	100,878	18,120	\$ 0.9200	\$ 16,670	18,120	\$ 3.1000	\$ 56,172	\$ 72,842
February March	17,249 \$ 17,558 \$	5.6000 \$ 5.6000 \$	96,594 98,325	17,708 17,982	\$ 0.9200 \$ \$ 0.9200 \$		17,708 17,982	\$ 3.1000 \$ 3.1000	\$ 54,895 \$ 55,744	\$ 71,186 \$ 72,288
April	15,264 \$	5.6000 \$	85,478	18,412	\$ 0.9200 \$ \$ 0.9200 \$	\$ 16,939 \$ 16,939	18,412	\$ 3.1000	\$ 55,744 \$ 57,078	\$ 72,200 \$ 74,018
May	18,682 \$	5.6000 \$		19.827	\$ 0,9200 \$		19,827	\$ 3 1000	\$ 61,464	\$ 79,705
June	18,083 \$	5.6000 \$	101.265	21,274	\$ 0.9200	\$ 19,572	21,274	\$ 3.1000	\$ 65.949	\$ 85,521
July	16,945 \$	5.3700 \$			\$ 0.8800		19,935	\$ 2.9800	\$ 59,406	\$ 76,949
August	17,138 \$	5.3700 \$			\$ 0.8800		20,162	\$ 2.9800	\$ 60,083	\$ 77,825
September	19,094 \$ 14,985 \$	5.3700 \$ 5.3700 \$			\$ 0.8800 \$ \$ 0.8800 \$		19,307 17,000	\$ 2.9800	\$ 57,535 \$ 50,660	\$ 74,525 \$ 65,620
October	14,985 \$ 17,077 \$	5.3700 \$ 5.3700 \$		17,000	\$ 0.8800 \$ \$ 0.8800 \$		17,000	\$ 2.9800 \$ 2.9800	\$ 50,660 \$ 50,889	\$ 65,620 \$ 65,917
December	16,426 \$	5.3700 \$			\$ 0.8800		17,361	\$ 2.9800	\$ 51,736	\$ 67,013
			,	11,001	¢ 0.0000 (		11,001	¢ 2.0000		
Total	206,515 \$	5.49 \$	1,133,101	224,165	\$ 0.90 \$	\$ 201,798	224,165	\$ 3.04	\$ 681,612	\$ 883,410
Hydro One		Network		-	e Connectior			rmation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	63,869 \$	4.6545 \$	297,278	63,854			58,940		\$ 170,479	\$ 209,149
February	62,440 \$ 58,965 \$	4.6545 \$ 4.6545 \$		62,372 59,634	\$ 0.6056 \$ 0.6056	\$ 37,772 \$ 36,114	57,595 55,218	\$ 2.8924 \$ 2.8924	\$ 166,587 \$ 159,712	\$ 204,360 \$ 195,826
March April	56,428 \$	4.6545 \$	274,451 262,642	59,634	\$ 0.6056 \$	\$ 36,114 \$ 34,361	55,218	\$ 2.8924 \$ 2.8924	\$ 159,712 \$ 151,864	\$ 195,826 \$ 186,225
May	57.230 \$	4.6545 \$			\$ 0.6056		53.245	\$ 2.8924	\$ 154,005	\$ 189,230
June	62.722 \$	4.6545 \$		64.255	\$ 0.6056	\$ 38,913	58,706	\$ 2.8924	\$ 169,800	\$ 208,713
July	63,113 \$	4.6545 \$			\$ 0.6056		58,696	\$ 2.8924	\$ 169,772	\$ 208,728
August	61,998 \$	4.6545 \$	288,569	62,866	\$ 0.6056		57,779	\$ 2.8924	\$ 167,120	\$ 205,192
September	53,635 \$	4.6545 \$		57,113	\$ 0.6056		52,571	\$ 2.8924	\$ 152,057	\$ 186,645
October	54,115 \$	4.6545 \$		54,110	\$ 0.6056 \$		49,650	\$ 2.8924	\$ 143,607	\$ 176,376
November	53,336 \$	4.6545 \$	248,252	53,560	\$ 0.6056	\$ 32,436	48,539	\$ 2.8924	\$ 140,393	\$ 172,829
December	57,352 \$	4.6545 \$	266,947	57,251	\$ 0.6056	\$ 34,671	52,040	\$ 2.8924	\$ 150,521	\$ 185,192
Total	705,203 \$	4.65 \$	3,282,366	714,246	\$ 0.61	\$ 432,548	655,482	\$ 2.89	\$ 1,895,917	\$ 2,328,465
Add Extra Host Here (I)		Network			e Connection			rmation Co	nnection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	- \$			ş - :		-	\$ -	s -	\$ -
February	- \$ - \$	- \$			s - s		-	ş -	\$ - \$ -	\$- \$-
March April	- 5	- \$			s - :		-	\$ - \$ -	s -	s -
May	- \$	- 4			s - 1			ş - \$ -	ŝ -	s -
June	- š	- \$			š - 1		-	\$ -	š -	\$ -
July	- š	- Š			š - 1		-	š -	š -	\$ -
August	- \$	- \$	-	-	\$ - S	\$-	-	\$ -	s -	\$ -
September	- \$	- \$			\$ - \$	\$-	-	\$ -	\$ -	\$ -
October	- \$	- \$		-	\$- \$		-	\$-	\$ -	\$-
November	- \$	- \$			\$ - S	ş -		ş -	ş -	\$ -
November December	- \$ - \$	- \$ - \$			\$ - \$ -	s - s -	-	\$- \$-	\$- \$-	\$- \$-
			-		\$ - 3 \$ - 3 \$ - 3	\$-	-		\$ - \$ - \$ -	
December	- \$	- \$	-	-	\$	\$- \$-	- - - Transfo	\$-	\$ - \$ -	\$-
December Total	- \$	- \$ - \$	-	-	\$ - 5 \$ - 5	\$- \$-	- - Transfo Units Billed	\$ - \$ -	\$ - \$ -	\$ - \$ -
December Total Add Extra Host Here (II) Month January	- \$	- \$ - \$ Network	- - Amount	- - Units Billed	\$ - 3 \$ - 3 le Connection	\$ - \$ -		\$ - \$ - rmation Col	\$ - \$ -	\$ - \$ Total Connection Amount
December Total Add Extra Host Here (II) Month	- \$ - \$	- \$ - \$ Network Rate	- - Amount	- - Units Billed -	\$ - \$ \$ - \$ the Connection Rate	\$ - \$ - Amount \$ -		\$ - <u>\$</u> - rmation Col Rate	\$ - \$ - nnection Amount	\$ - \$ - Total Connection
December Total Add Extra Host Here (II) Month January February March	- \$ - \$ Units Billed - \$ - \$ - \$	- \$ - \$ Network Rate - \$ - \$ - \$	- Amount	- Lin Units Billed - -	\$ - 5 <del>\$ - 5</del> <b>e Connection</b> <b>Rate</b> \$ - 5 \$ -	\$ - <u>\$ -</u> Amount \$ - \$ - \$ - \$ -		\$ - <b>x</b> - <b>rmation Cor</b> <b>Rate</b> \$ - \$ - \$ - \$ - \$ -	\$ - \$ - nnection Amount \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ -
December Total Add Extra Host Here (II) Month January February March April	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$	- \$ <u>Network</u> Rate - \$ - \$ - \$	- Amount - -	- Lin Units Billed - - -	\$ - 5 <b>c Connection</b> <b>Rate</b> \$ - 5 \$ - 5	\$ - \$ - Amount \$ - \$ - \$ - \$ - \$ - \$ -		\$ - <b>rmation Cor</b> <b>Rate</b> \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - <u>\$ -</u> mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - <b>\$ -</b> <b>Total Connection</b> Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
December Total Add Extra Host Hore (II) Month January February March April May	- \$ - \$ Units Billed - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- 	- Lin Units Billed - - - -	\$ - \$ \$ - \$ e Connection Rate \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ -	\$ - <u>\$ -</u> <b>Amount</b> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - <b>rmation Con</b> <b>Rate</b> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - <u>\$ -</u> <u>nnection</u> <u>Amount</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$3,211,875

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO		Network		Lin	e Connection		Transfo	mation Conr	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April	18,014 17,249 17,558	\$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$	5 103,761 5 99,354 5 101,134	18,120 17,708 17,982	\$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$	17,214 16,823 17,083	18,120 17,708 17,982	\$ 3.2100 \$ 3.2100 \$ 3.2100	\$ 58,165 \$ 56,843	\$ 75,379 \$ 73,665 \$ 74,805 \$ 76,596
May June July August September October	18,682 18,083 16,945 17,138 19,094	\$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$ \$ 5.7600 \$	5 107,608 5 104,158 5 97,603 5 98,715 5 109,981	19,827 21,274 19,935 20,162 19,307	\$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$	18,836 20,210 18,938 19,154 18,342	19,827 21,274 19,935 20,162 19,307	\$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100 \$ 3.2100	\$         63,645           \$         68,290           \$         63,991           \$         64,720           \$         61,975           \$         54,570	\$ 82,480 \$ 88,500 \$ 82,930 \$ 83,874 \$ 80,317 \$ 70,720
November December	17,077 16,426	\$ 5.7600 \$ \$ 5.7600 \$	98,364 94,614	17,077 17,361	\$ 0.9500 \$ \$ 0.9500 \$	16,223 16,493	17,077 17,361	\$ 3.2100 \$ 3.2100	\$ 54,817 \$ 55,729	\$ 71,040 \$ 72,222
Total	206,515	\$ 5.76 \$	1,189,526	224,165	\$ 0.95 \$	212,957	224,165	\$ 3.21	\$ 719,571	\$ 932,528
Hydro One		Network		Lin	e Connection		Transfor	mation Conr	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April May June July August September October	62,440 58,965 56,428 57,230 62,722 63,113 61,988 53,635	\$ 4.5778 \$ \$ 4.5778 \$	285,837 269,929 258,314 261,985 287,131 288,919 283,814 283,814 245,529 247,729	62,372 59,634 56,740 58,167 64,255 64,325 62,866 57,113 54,110	\$ 0.6056 \$ \$ 0.6056 \$	37,772 36,114 34,361 35,226 38,913 38,955 38,072 34,587 32,769	57,595 55,218 52,504 53,245 58,706 58,696 57,779 52,571 49,650	\$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673 \$ 3.0673	\$         176,661           \$         169,370           \$         161,047           \$         163,317           \$         180,068           \$         180,038           \$         161,252           \$         162,221	\$ 219.458 \$ 214.433 \$ 205.484 \$ 195.408 \$ 198.543 \$ 218.990 \$ 218.994 \$ 215.298 \$ 195.839 \$ 185.059
November December		\$ 4.5778 \$ \$ 4.5778 \$			\$ 0.6056 \$ \$ 0.6056 \$				\$ 148,882 \$ 159,622	\$ 181,318 \$ 194,294
Total	705,203	\$ 4.58 \$	3,228,277	714,246	\$ 0.61 \$	432,548	655,482	\$ 3.07	\$ 2,010,561	\$ 2,443,108
Add Extra Host Here (I)		Network		Lin	e Connection		Transfor	mation Conr	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April	:	\$ - \$ \$ - \$ \$ - \$ \$ - \$	-	:	\$-\$ \$-\$ \$-\$ \$-\$	-	-	\$ - :	\$- \$- \$-	\$- \$- \$- \$-
May June	-	s - s s - s	i -	-	s - s s - s s - s	-	-	\$ - :	s - s -	s - s -
July August	:	\$ - \$ \$ - \$	- i	-	\$-\$ \$-\$	-	:	\$ - :	s - s -	s - s -
September October		\$ - \$ \$ - \$			\$-\$ \$-\$	-	-		s - s -	s - s -
November December	-	\$ - \$ \$ - \$	- 3		\$-\$ \$-\$	-	-	\$ - :		s - s -
Total	<u> </u>	\$ - \$	; -		\$-\$	-		\$ - :	\$-	\$-
Add Extra Host Here (II)		Network		Lin	e Connection	I.	Transfor	mation Conr	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February		\$ - \$ \$ - \$			s - s s - s		:	s -	s -	s - s -
March	-	\$-\$ \$-\$	-	-	\$-\$		-	\$ - 3	\$- \$-	\$ - \$ -
May		\$ - \$	-	-	\$-\$		-	\$ - 3	s -	\$ -
June July		\$ - \$ \$ - \$			\$-\$ \$-\$				\$- \$-	s - s -
August September		\$ - \$ \$ - \$			\$-\$ \$-\$		-		s -	s - s -
October	-	\$ - \$	-	-	s - s	-	-	\$	\$-	\$ -
November December		\$-\$ \$-\$			\$-\$ \$-\$		-		\$- \$-	s - s -
Total	-	\$ - \$	; -	-	\$-\$	-		\$ - :	\$-	\$-
Total		Network		Lin	e Connection	I	Transfor	mation Conr	ection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February March April July July August September October November December	79,689 76,523 71,692 75,912 80,805 80,805 80,805 79,136 72,729 69,100 70,413 73,778	\$ 4.84 \$ \$ 4.83 \$ \$ 4.85 \$ \$ 4.87 \$ \$ 4.87 \$ \$ 4.84 \$ \$ 4.83 \$ \$ 4.83 \$ \$ 4.83 \$ \$ 4.83 \$ \$ 4.83 \$ \$ 4.83 \$ \$ 4.88 \$ \$ 5 4.88 \$ 5 5 \$ \$ 4.88 \$ \$ 5 \$ \$ 4.88 \$ \$ 5 \$ \$ 5 \$ 4.88 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ \$ 5 \$ \$ \$ \$ 5 \$	385,191           371,063           346,235           369,594           391,289           386,522           382,529           355,511           344,235           34,043           342,525           357,162	80,080 77,616 75,152 77,994 85,529 84,260 83,028 76,420 71,110 70,637 74,612	\$ 0.68 \$ \$ 0.69 \$	54,595 53,197 51,853 54,061 59,123 57,894 57,226 52,929 48,019 48,659 51,164	75,303 73,200 70,917 73,072 79,980 78,631 77,941 71,878 66,650 65,616	\$ 3.10 \$ 3.10 \$ 3.11 \$ 3.11 \$ 3.10 \$ 3.10 \$ 3.10 \$ 3.10 \$ 3.11	<ul> <li>\$ 233,503</li> <li>\$ 227,092</li> <li>\$ 226,962</li> <li>\$ 248,357</li> <li>\$ 244,030</li> <li>\$ 241,946</li> <li>\$ 223,228</li> <li>\$ 206,861</li> <li>\$ 203,699</li> </ul>	\$ 294,837 \$ 288,098 \$ 280,289 \$ 272,004 \$ 281,023 \$ 307,480 \$ 301,923 \$ 299,172 \$ 276,157 \$ 255,779 \$ 255,358 \$ 266,516
Total	911,718	\$ 4.85 \$	4,417,803	938,412	\$ 0.69 \$	645,505		\$ 3.10	\$ 2,730,132	\$ 3,375,636
							Low Voltage Swi	tchoear Crec	lit (if applicable)	s -

Low Voltage Switchgear Credit (if applicable) \$

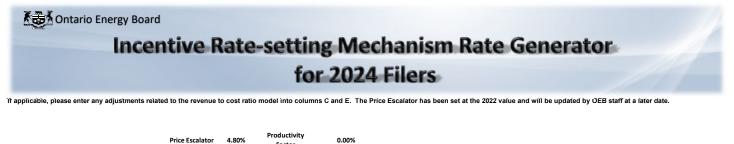
Total including deduction for Low Voltage Switchgear Credit \$ 3,375,636

## Incentive Rate-setting Mechanism Rate Generator

### for 2024 Filers

### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	161.701.180	0	1.422.970	32.0%	1.412.406	0.0087
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	53,784,294	ő	446.410	10.0%	443.095	0.0082
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7397	00,104,204	232,464	869,346	19.5%	862,892	3.7119
General Service 1.000 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0598		178.074	722,945	16.3%	717.578	4.0297
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5007		167.472	753,741	16.9%	748,145	4.4673
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	416,797	0	3.459	0.1%	3,434	0.0082
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	209.174	ō	1,736	0.0%	1.723	0.0082
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8866	,	5.396	15.576	0.4%	15,460	2.8652
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.4313		39,090	212,310	4.8%	210,733	5.3910
The purpose of this table is to re-align the curren	t RTS Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	161.701.180	0	1.148.078	36.1%	1,160,783	0.0072
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	53,784,294	ō	365,733	11.5%	369,780	0.0069
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4079	00,104,204	232.464	559,750	17.6%	565,944	2.4345
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5796		178,074	459,360	14.5%	464,443	2.6081
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9261		167,472	490.040	15.4%	495,462	2.9585
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	416,797	Ó	2,834	0.1%	2,866	0.0069
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0068	209,174	0	1,422	0.0%	1,438	0.0069
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0616		5,396	16,520	0.5%	16,703	3.0955
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4020		39,090	132,984	4.2%	134,456	3.4396
The purpose of this table is to update the re-aligr	ed RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligr Rate Class	ed RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
		Unit \$/kWh			Billed kW			Wholesale Billing	RTSR-
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 161,701,180	0	Amount	Amount %	Wholesale Billing 1,413,153	RTSR- Network 0.0087
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 50 To 599 KW Service Classification General Service 1.000 To 4.99 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	RTSR-Network	Billed kWh 161,701,180	0	Amount 1,412,406 443,095	Amount % 32.0% 10.0% 19.5% 16.3%	Wholesale Billing 1,413,153 443,330	RTSR- Network 0.0087 0.0082 3.7139 4.0318
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 To 999 kW Service Classification General Service 51 as 1999 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673	Billed kWh 161,701,180 53,784,294	0 0 232,464	Amount 1,412,406 443,095 862,892 717,578 748,145	Amount % 32.0% 10.0% 19.5% 16.3% 16.9%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 599 kW Service Classification General Service 1.000 To 4,99 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082	Billed kWh 161,701,180 53,784,294 416,797	0 232,464 178,074 167,472 0	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434	Amount % 32.0% 10.0% 19.5% 16.3% 16.9% 0.1%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 To 599 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 0.0082	Billed kWh 161,701,180 53,784,294	0 0 232,464 178,074 167,472 0 0	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723	Amount % 32.0% 10.0% 19.5% 16.3% 0.1% 0.0%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436 1,724	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 0.0082
Rate Class Residential Service Classification General Service Ison Than 50 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Ganeral Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 0.0082 2.8652	Billed kWh 161,701,180 53,784,294 416,797	0 0 232,464 178,074 167,472 0 5,396	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460	Amount % 32.0% 10.0% 19.5% 16.3% 16.9% 0.1% 0.0% 0.4%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436 1,724 15,469	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 0.0082 2.8667
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 51 To 599 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 0.0082	Billed kWh 161,701,180 53,784,294 416,797	0 0 232,464 178,074 167,472 0 0	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723	Amount % 32.0% 10.0% 19.5% 16.3% 0.1% 0.0%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436 1,724	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 0.0082
Rate Class Residential Service Classification General Service Jos Than 50 kW Service Classification General Service 10:090 kW Service Classification General Service 1:001 To 4:999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sertimel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 0.0082 2.8652 5.3910	Billed kWh 161,701,180 53,784,294 416,797	0 0 232,464 178,074 167,472 0 5,396	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460	Amount % 32.0% 10.0% 19.5% 16.3% 16.9% 0.1% 0.0% 0.4%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436 1,724 15,469 210,845	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 0.0082 2.8667 5.3938
Rate Class Residential Service Classification General Service Jos Than 50 kW Service Classification General Service 10:090 kW Service Classification General Service 1:001 To 4:999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sertimel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 0.0082 2.8652	Billed kWh 161,701,180 53,784,294 416,797	0 0 232,464 178,074 167,472 0 5,396	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460	Amount % 32.0% 10.0% 19.5% 16.3% 16.9% 0.1% 0.0% 0.4%	Wholesale Billing 1,413,153 443,330 863,348 717,957 748,541 3,436 1,724 15,469 210,845 Forecast Wholesale	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 2.8667 5.3938 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 310 of 99 kW Service Classification General Service 1:000 To 4, 99 kW Service Classification General Service Classification Classification Street Liphting Service Classification Embedded Distributor Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	RTSP.Network 0.0082 3.7119 4.0297 4.4673 0.0062 0.0062 2.8652 5.3910 Adjusted RTSR- Connection	Billed kWh 161 701 180 53,784,294 416,797 209,174 Loss Adjusted Billed kWh	0 232,464 178,074 167,472 0 5,396 39,090 Billed kW	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount	Amount % 32.0% 10.0% 19.5% 16.3% 16.9% 0.1% 0.0% 0.4% 4.8% Billed Amount %	Wholesale Billing           1.413,153           443,330           863,348           717,957           748,551           3.436           1.724           15,469           210,845           Forecast           Wholesale           Billing	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4697 0.0082 2.8667 5.3938 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service S To 599 KW Service Classification General Service 3 To 599 KW Service Classification General Service 10.499 KW Service Classification Large Use Service Classification Service Lighting Service Classification Stret Lighting Service Classification Residential Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate         ed RTS Connection Rates to recover future wholesale connection costs.         Rate Description         Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW	RTSP.Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.9910 Adjusted RTSR- Connection 0.0072	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180	0 0 232,464 178,074 167,472 0 5,396 39,090 Billed kW	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783	Amount % 32.0% 10.0% 19.5% 16.3% 16.3% 16.3% 16.3% 0.1% 0.1% 0.4% 4.8% Billed Amount % 36.1%	Wholesale Billing 1.413.153 443.330 863.348 717.957 748.541 3.436 1.724 15,489 210.845 Forecast Wholesale Billing 1.219.967	RTSR- Network 0.0087 3.7139 4.0318 4.4597 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service 51 O 599 KW Service Classification General Service 51 Os 599 KW Service Classification Classification Classification Classification Street Liphting Service Classification Embedded Distributor Service Classification <b>Charge Distributor Service Classification</b> Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate         Retail Transmission Rate - Line and Transformation Connection Service Rate         Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW Unit	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.3910 Adjusted RTSR- Connection 0.0072 0.0099	Billed kWh 161 701 180 53,784,294 416,797 209,174 Loss Adjusted Billed kWh	0 232,464 178,074 167,472 0 5,396 39,090 Billed kW	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783 369,780	Amount % 32.0% 10.0% 19.5% 16.9% 0.1% 0.0% 0.4% 4.8% Billed Amount % 36.1% 11.5%	Wholesale Billing           1.413,153           443,330           863,348           717,957           748,541           3.436           1.724           15,469           210,845           Forecast           Wholesale           Billing           1.219,967           388,634	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4597 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0072
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 31 To 599 kW Service Classification General Service 10 2019 W Service Classification Large Use Service Classification Sentine Lighting Service Classification Stret Lighting Service Classification Stret Lighting Service Classification Stret Lighting Service Classification Stret Lighting Service Classification Carbon Service Classification Rate Class Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 599 kW Service Classification General Service S Than 50 kW Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	RTSP.Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.9910 Adjusted RTSP. Connection 0.0072 0.0069 2.4345	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180	0 0 232,464 178,074 167,472 0 5,396 39,090 Billed kW 0 232,464	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783 369,780 565,944	Amount % 32.0% 10.0% 19.5% 16.3% 16.3% 16.3% 0.1% 0.1% 0.4% 4.8% Billed Amount % 36.1% 11.5% 17.6%	Wholesale Billing           1.413.153           443.330           863.348           717.967           748.541           3.436           1.724           15.469           210.845           Forecast           Wholesale           Billing           1.219.967           388.634           594.799	R†SR- Network 0.0082 3.7193 4.4318 4.4597 0.0082 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0075 2.5587
Rate Class Residential Service Classification General Service Less Than 50 KW Service Classification General Service S To 599 KW Service Classification General Service Classification Classification Service Lighting Service Classification Service Lighting Service Classification Bethodure Obshicute Service Classification Classification Classification Charge Lighting Service Classification Classification Classification Classification Classification Classification Classification Classification Classification General Service Less Than 50 KW Service Classification General Service 1.000 T-0.499 KW Service Classification General Service Service Service Classification General Service Service Service Classification General Service Service Service Classification General Service Service Service Service Classification General Service Service Service Service Classification General Service Service Service Classification General Service Service Service Service Classification General Service Service Service Service Classification General Service Service Service Service Service Classification General Service Service Service Service Classification General Service Ser	Rate Description         Retail Transmission Rate - Network Service Rate Ratai Transmission Rate - Network Service Rate Rati Transmission Rate - Network Service Rate Rati Transmission Rate - Network Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line and Transformation Connection Service Rate Rati Transmission Rate - Line Rate Rate Rate Rate Rate Rate Rate Rat	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.3910 Adjusted RTSR- Connection 0.0072 0.0099 2.4345 2.6081	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180	0 232,464 176,074 167,472 0 5,396 39,090 Billed kW 0 0 232,464 178,074	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783 369,780 565,944 464,443	Amount % 32.0% 10.0% 19.5% 16.3% 0.1% 0.0% 0.4% 4.8% Billed Amount % 36.1% 11.5% 17.6%	Wholesale Billing 1.413,153 443,330 863,348 717,957 748,541 3.436 1.724 15,469 210,845 Forecast Wholesale Billing 1.219,967 388,634 594,799 488,123	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4597 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0072 2.5587 2.7411
Rate Class Residential Service Classification General Service S To 599 KV Service Classification General Service 3 To 599 KV Service Classification General Service 10.000 To 4.999 KV Service Classification Large Use Service Classification Service Lighting Service Classification Service Lighting Service Classification Stret Lighting Service Classification Strete Lighting Service Classification Strete Lighting Service Classification Strete Lighting Service Classification Strete Lighting Service Classification Compared Service Classification Compared Service Classification General Service S To 599 KV Service Classification General Service 5 To 599 KV Service Classification General Service 50 To 599 KV Service Classification Classification Service 50 To 599 KV Service Classification Classification Service 50 To 599 KV Service Classification Service 50 To 599 KV Service 50 To 5	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.9910 Adjusted RTSR- Connection 0.0072 0.0069 2.4345 2.6081 2.9685	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180 53.784.294	0 0 232,464 178,074 167,472 0 5,396 39,090 Billed kW 0 232,464 178,074 167,472	Amount 1,412,406 443,095 862,892 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783 369,780 565,944 464,443	Amount % 32.0% 10.0% 19.5% 16.3% 0.1% 0.1% 0.4% 4.8% Billed Amount % 36.1% 11.5% 17.6% 14.5% 15.4%	Wholesale Billing           1.413,153           443,330           863,348           717,857           3,264           1,549           210,845           Forecast           Wholesale           Billing           1.219,967           38,634           594,799           48,123           520,724	R†SR- Network 0.0087 0.0087 0.0087 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0082 0.0075 0.0082 0.0092 0.0092 0.0092 0.0075 0.0075 0.0075 0.0075 0.0075 0.0082 0.00750000000000
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service S To 599 kW Service Classification General Service Classification Service Lighting Service Classification Service Lighting Service Classification Service Lighting Service Classification Bethedore Ubshicute Service Classification Bethedore Ubshicute Service Classification Construction Service Classification Residential Service Classification General Service Lighting Service Classification General Service Lighting Service Classification General Service Lighting Service Classification General Service Service Classification Construction Service Classification Construction Service Classification Construction Service Classification Construction Service Classification Construction Sectatered Lead Service Classification Construction Service Classification Cons	Rate Description         Retail Transmission Rate - Network Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Trans	SikWh SikWY SikW SikW SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.910 Adjusted RTSR- Connection 0.0072 0.0069 2.4345 2.8685 0.0069 2.4345 0.0069	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180 53.784.294 416.797	0 232,464 178,074 167,472 0 5,396 39,090 Billed kW 0 0 232,464 178,074 167,472 0	Amount 1.412.406 443.005 862.802 715.578 748.143 1.578 1.578 3.434 1.5400 210.733 Billed Amount 1.160.783 369.780 565.944 463.443 455.462 2.866	Amount % 12.0% 10.0% 18.3% 16.3% 16.3% 0.1% 0.1% 0.4% 4.8% Billed Amount % 36.1% 11.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 15.5% 14.5% 15.5%	Wholesale Billing           1,413,153           443,330           863,348           717,957           746,551           3,436           1,724           1,724           10,845           Wholesale           Billing           1,219,967           388,634           594,779           488,123           500,7724           3,012	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4597 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0072 2.5587 2.7411 3.1093 0.0072
Residential Service Classification General Service S Ton 50 KW Service Classification General Service 51 To 599 KW Service Classification General Service 10:00 To 4,999 KW Service Classification Carge Use Service Classification Servine Lighting Service Classification Servine Lighting Service Classification Stret Lighting Service Classification Stret Lighting Service Classification Strete Lighting Service Classification Strete Lighting Service Classification Carge Use Service Strett Service Classification Strete Lighting Service Classification Strete Lighting Service Classification General Service S To 599 KW Service Classification General Service 51 To 599 KW Service Classification General Service 51 To 599 KW Service Classification General Service 51 To 599 KW Service Classification General Service 10:00 To 4,999 KW Service Classification General Service 10:00 To 4,999 KW Service Classification General Service 51 Classification General Service 51 Co 599 KW Service Classification General Service 51 Co 599 KW Service Classification General Service 10:00 To 4,999 KW Service Classification General Service 51 Classification General Service 51 Classification General Service 51 Co 599 KW Service Classification General Service 51 Classification General Service 51 Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Tr	SIKWh SIKW SIKW SIKW SIKWh SIKWh SIKWh SIKW SIKW SIKW SIKW SIKW SIKW SIKW SIKW	RTSP. Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.9910 Adjusted RTSP. Connection 0.0072 0.0069 2.4345 2.6081 2.9685 0.0069 0.0069	Billed kWh 161,701,180 53,784,294 416,797 209,174 Loss Adjusted Billed kWh 161,701,180 53,784,294	0 0 232,464 187,472 0 5,396 39,090 Billed kW 0 232,464 178,074 167,472 0 0	Amount 1,412,406 443,005 862,802 717,578 748,145 3,434 1,723 15,460 210,733 Billed Amount 1,160,783 366,780 565,944 464,443 495,462 2,866 1,438	Amount % 32.0% 10.0% 19.5% 16.3% 16.3% 16.3% 0.0% 0.4% 4.8% 0.4% 4.8% 11.5% 11.5% 11.5% 14.5% 14.5% 14.5% 14.5% 10.5% 0.0%	Wholesale Billing           1.413,153           443,330           863,348           717,557           746,5541           3,459           15,469           210,845           Forecast           Wholesale           Billing           8634           594,799           200,72           520,724           1,512	RTSR- Network 0.0082 3.7139 4.039 4.039 4.0082 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0072 2.5567 2.7411 3.1093 0.0072
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service S To 599 kW Service Classification General Service Classification Service Lighting Service Classification Service Lighting Service Classification Service Lighting Service Classification Bethedro Ubshudre Service Classification Classification Service Classification Classification Service Classification Charge Use Service Classification General Service Lighting Service Classification General Service Lighting Service Classification General Service Service Classification Commetore Service Classificat	Rate Description         Retail Transmission Rate - Network Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Transformation Connection Service Rate Ratil Transmission Rate - Line and Trans	SikWh SikWY SikW SikW SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh SikWh	RTSR-Network 0.0087 0.0082 3.7119 4.0297 4.4673 0.0082 2.8652 5.910 Adjusted RTSR- Connection 0.0072 0.0069 2.4345 2.8685 0.0069 2.4345 0.0069	Billed kWh 161.701.180 53.784.294 416.797 209.174 Loss Adjusted Billed kWh 161.701.180 53.784.294 416.797	0 232,464 178,074 167,472 0 5,396 39,090 Billed kW 0 0 232,464 178,074 167,472 0	Amount 1.412.406 443.005 862.802 745.145 748.145 1.578 748.145 210.733 Billed Amount 1.160.783 369.780 256.944 463.443 455.462 2.866	Amount % 12.0% 10.0% 18.3% 16.3% 16.3% 0.1% 0.1% 0.4% 4.8% Billed Amount % 36.1% 11.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 14.5% 15.5% 14.5% 15.5%	Wholesale Billing           1,413,153           443,330           863,348           717,957           746,551           3,436           1,724           1,724           10,845           Wholesale           Billing           1,219,967           388,634           594,779           488,123           500,7724           3,012	RTSR- Network 0.0087 0.0082 3.7139 4.0318 4.4597 0.0082 2.8667 5.3938 Proposed RTSR- Connection 0.0075 0.0072 2.5587 2.7411 3.1093 0.0072





# Incentive Rate-setting Mechanism Rate for 2024 Filers

### Update the following rates if an OEB Decision has been issued at the time of completing

this application			
Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

### Time-of-Use RPP Prices and Percentages

As of		November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%	
Mid-Peak	\$/kWh	0.1020	18%	
On-Peak	\$/kWh	0.1510	19%	

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 39.49

### **Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		

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Wholesale Market Service Rate (WMS) - not including CBR$/kWh0.0041
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Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	\$/kWh	0.0007
Rural or Remote Electricity Rate Protection Charge (RRRP)	φ/Κννιι	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7556

### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8964
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30	), 2025	
Applicable only for Class B Customers	\$/kW	(0.0313)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30	), 2025	
Applicable only for Class B Customers	\$/kW	(0.0195)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5587

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986

### Effective and Implementation Date May 1, 2024

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	// 3	
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.0406
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0291)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0261)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020

### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factor	rs	
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.2773
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4697
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1093
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

0.0004

\$/kWh

0.0007 0.25

\$/kWh

\$

# ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

20. Final Tariff Schedule

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0092
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0 0041

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.8410
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0352)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0180)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2533

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

0.25

# ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Standard Supply Service - Administrative Charge (if applicable)

\$

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.0481
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0440)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0228)
Retail Transmission Rate - Network Service Rate	\$/kW	5.3938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6150
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors		
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Incentive Rate-setting Mechanism Rate Generator

### for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

Ontario Energy Board

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

appresente choice and the declaration of the declar

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1 **Billing Determinant** RPP? RTSR Current Applied to Fixed Charge RATE CLASSES / CATEGORIES Non-RPP Retailer? roposed Loss Demand kW Demand or Units Consumption (kWh) Loss Factor for Unmetered Classes (eg: Residential TOU, Residential Retailer) Non-RPP Factor (if applicable) Demand-(ea: 1.0351) Other? (e.g. # of Interval? devices/connections). RESIDENTIAL SERVICE CLASSIFICATION Non-RPP (Other) CONSUMPTION kWh 1.0325 1 0325 750 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh RPP 1.0325 1.0325 2,000 CONSUMPTION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW Non-RPP (Other) 1 0 3 2 5 1.0325 65 700 100 DEMAND GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW Non-RPP (Other) 1.0325 1.0325 821,250 1,250 DEMAND LARGE USE SERVICE CLASSIFICATION Non-RPP (Other) 1.0325 DEMAND kW 1.0325 2,942,000 12,350 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh Non-RPP (Other) 1.0325 1.0325 CONSUMPTION 150 SENTINEL LIGHTING SERVICE CLASSIFICATION Non-RPP (Other) CONSUMPTION kWh 1.0325 1.0325 80 STREET LIGHTING SERVICE CLASSIFICATION Non-RPP (Other) DEMAND kW 1.0325 1.0325 657 1 Non-RPP (Other) EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION 1.0325 1.0325 23,500 660 DEMAND kW RESIDENTIAL SERVICE CLASSIFICATION kWh RPP 1.0325 1.0325 233 CONSUMPTION RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0325 1.0325 CONSUMPTION 233 RESIDENTIAL SERVICE CLASSIFICATION kWh Non-RPP (Retailer) 1.0325 1.0325 800 CONSUMPTION RESIDENTIAL SERVICE CLASSIFICATION kWh RPP 1.0325 1.0325 1,000 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh RPP 1.0325 1.0325 500 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh RPP 1.0325 1.0325 1.000 CONSUMPTION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh Non-RPP (Other) 1.0325 5,000 CONSUMPTION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION kW Non-RPP (Other) 1.0325 1.0325 65,700 500 DEMAND GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW Non-RPP (Other) 1.0325 1.0325 821,250 2,500 DEMAND GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION Non-RPP (Other) 1.0325 1.0325 DEMAND kW 821,250 3,500 STREET LIGHTING SERVICE CLASSIFICATION Non-RPP (Other) DEMAND kW 1 0 3 2 5 1 0325 64 944 1 400

#### Table 2

RATE CLASSES / CATEGORIES		Sub-Total					Total					
(eq: Residential TOU, Residential Retailer)	Units	A B		С		Total Bill						
			\$	%		\$	%	\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.57	4.5%	\$	9.90	23.1%	\$ 10.13	18.4%	\$	11.44	7.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.52	4.5%	\$	6.72	9.4%	\$ 7.34	7.1%	\$	7.43	2.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	21.24	4.5%	\$	691.54	86.1%	\$ 704.04	49.7%	\$	795.57	7.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	224.66	4.5%	\$	8,962.41	93.4%	\$ 9,129.28	51.0%	\$	10,316.09	8.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,680.53	4.5%	\$	17,455.18	23.4%	\$ 19,334.85	11.6%	\$	21,848.38	3.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.68	4.5%	\$	2.38	14.5%	\$ 2.42	12.9%	\$	2.74	6.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	1.05	4.5%	\$	1.97	8.3%	\$ 1.99	8.0%	\$	2.25	5.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1.28	4.5%	\$	8.06	23.6%	\$ 8.24	20.5%	\$	9.31	7.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	181.36	4.5%	\$	1,057.91	18.2%	\$ 1,173.74	10.1%	\$	1,326.33	8.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.57	4.5%	\$	2.04	5.5%	\$ 2.11	5.2%	\$	2.14	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.57	4.5%	\$	4.16	11.1%	\$ 4.23	10.2%	\$	4.78	6.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.57	4.5%	\$	10.45	24.1%	\$ 10.70	18.9%	\$	12.09	7.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.57	4.5%	\$	3.57	8.3%	\$ 3.88	6.5%	\$	3.93	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.47	4.5%	\$	2.52	6.8%	\$ 2.67	6.0%	\$	2.71	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.82	4.5%	\$	3.92	8.1%	\$ 4.23	6.6%	\$	4.28	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	4.62	4.5%	\$	60.62	39.6%	\$ 62.17	26.9%	\$	70.25	7.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	81.36	4.5%	\$	1,041.38	35.5%	\$ 1,103.88	18.4%	\$	1,247.38	8.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	321.78	4.5%	\$	10,323.91	70.1%	\$ 10,657.66	34.0%	\$	12,043.15	8.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	399.48	4.5%	\$	11,413.11	60.6%	\$ 11,880.36	28.2%	\$	13,424.80	8.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,525.30	4.5%	\$	3,244.41	8.7%	\$ 3,484.93	7.7%	\$	3,937.97	6.6%

Customer Class: R			SSIFICATION						٦				
RPP / Non-RPP: No									-				
Consumption	750	kWh											
Demand	-	kW											
Current Loss Factor	1.0325												
Proposed/Approved Loss Factor	1.0325												
				B-Approve				Proposed	1		In	npact	
			Rate	Volume	Charge (\$)		Rate	Volume		Charge (\$)	\$ Change	0/ Ohamma	
Monthly Service Charge	F	¢	(\$) 34.79	1		.79	(\$) \$ 36.36	1	s		\$ Change \$ 1.57	% Change 4,51%	
Distribution Volumetric Rate		¢	34.79		\$ \$	.15	¢ 30.30	750			φ 1.37 ¢	4.3170	
Fixed Rate Riders		¢	-	1 1	ф ф	-	ф - с	750	ę		\$ - \$ -		
Volumetric Rate Riders		ŝ		750	\$	-	ş - S -	750	ŝ		\$- \$-		
Sub-Total A (excluding pass through)		¥	-	100		.79	• -	100	ŝ	36.36		4.51%	
Line Losses on Cost of Power		\$	0.1076	24		2.62	\$ 0.1076	24	Ś	2.62		0.00%	
Total Deferral/Variance Account Rate		•			•				1	-			
Riders		\$	0.0014	750	\$	.05	\$ 0.0035	750	\$	2.63	\$ 1.58	150.00%	
CBR Class B Rate Riders		-\$	0.0001	750	\$ (0	.08)	\$ 0.0002	750	s	(0.15)	\$ (0.08)	100.00%	
GA Rate Riders		\$	0.0020			.50	\$ 0.0111	750	ŝ		\$ 6.83	455.00%	
Low Voltage Service Charge		\$	0.0034	750		2.55	\$ 0.0034	750	\$		\$ -	0.00%	
Smart Meter Entity Charge (if applicable)		\$	0.42	4	¢ (	0.42	\$ 0.42		~	0.42	\$ -	0.00%	
, , ,		Þ	0.42	1	\$ (	0.4Z	\$ 0.42	1	\$	0.42	<b>р</b> -	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$ -	1	\$	-	\$ -		
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$ -	750	\$	-	\$ -		
Sub-Total B - Distribution (includes					\$ 42	.86			s	52.75	\$ 9.90	23.09%	
Sub-Total A)									•				
RTSR - Network		\$	0.0088	774	\$6	5.81	\$ 0.0087	774	\$	6.74	\$ (0.08)	-1.14%	
RTSR - Connection and/or Line and		\$	0.0071	774	\$ 5	5.50	\$ 0.0075	774	s	5.81	\$ 0.31	5.63%	
Transformation Connection		•											In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-					\$ 55	5.17			\$	65.30	\$ 10.13	18.36%	
Total B) Wholesale Market Service Charge													
		\$	0.0045	774	\$ 3	3.48	\$ 0.0045	774	\$	3.48	\$ -	0.00%	
(WMSC) Rural and Remote Rate Protection													
(RRRP)		\$	0.0007	774	\$ (	).54	\$ 0.0007	774	\$	0.54	\$ -	0.00%	
(KKKP) Standard Supply Service Charge		\$	0.25	1	\$ (	0.25	\$ 0.25	1	s	0.25	\$-	0.00%	
Average IESO Wholesale Market Price		φ s	0.1076	750		0.70		750	ŝ	80.70		0.00%	
Average incommon with the same manner in the		<u>*</u>	0.1010	100	φ OC		0.1010	100	Ť	00.10	Ψ	0.0070	
Total Bill on Average IESO Wholesale Mar	ket Price				\$ 140	0.15			ŝ	150.27	\$ 10.13	7.23%	
HST			13%			3.22	13%		ŝ		\$ 1.32	7.23%	
Ontario Electricity Rebate			11.7%			6.40)	11.7%		\$	(17.58)	=		
Total Bill on Average IESO Wholesale Mar	ket Price					3.37			s	169.81	\$ 11.44	7.23%	
Total Bill of Atotage 1200 Wholesale Mar					÷ 100				Ť	100.01	• 11.44	1.20 /0	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 2,000 kWh Demand - kW Current Loss Factor 1.0325

1.0325

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) (\$) 25.94 (\$) 24.82 \$ Monthly Service Charge 24.82 25.94 4.51% 1 \$ 1 12 \$ 0.0157 2000 \$ 31.40 0.0164 32.80 1.40 4.46% Distribution Volumetric Rate \$ \$ 2000 \$ \$ Fixed Rate Riders \$ \$ 1 \$ -----2000 2000 \$ Volumetric Rate Riders 58.74 **4.48%** Sub-Total A (excluding pass through) 56.22 2.52 1 \$ 0.0937 \$ 0.0937 65 6.09 \$ 65 \$ 6.09 Line Losses on Cost of Power Total Deferral/Variance Account Rate 0.0014 2,000 \$ 2.80 0.0036 2,000 \$ 7.20 4.40 157.14% \$ \$ \$ Riders (0.40) \$ (0.20) CBR Class B Rate Riders 0.0001 2,000 \$ (0.20) -\$ 0.0002 2,000 \$ 100.00% GA Rate Riders 2,000 2,000 \$ Low Voltage Service Charge 0.0031 2,000 6.20 \$ 0.0031 2,000 \$ 6.20 \$ -0.00% Smart Meter Entity Charge (if applicable) 0.00% 0.42 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ -Additional Fixed Rate Riders ŝ 1 \$ \$ -----Additional Volumetric Rate Riders 2,000 2,000 \$ Sub-Total B - Distribution (includes 71.53 \$ 78.25 6.72 9.39% \$ Sub-Total A) 17.14 \$ 16.93 \$ -1.20% 0.0083 2,065 0.0082 2,065 \$ RTSR - Network \$ \$ (0.21) RTSR - Connection and/or Line and 2,065 14.04 14.87 \$ 0.0068 \$ \$ 0.0072 2,065 \$ \$ 0.83 Transformation Connection Sub-Total C - Delivery (including Sub-102.71 \$ 110.05 7.34 7.15% \$ \$ Total B) Wholesale Market Service Charge \$ 0.0045 2,065 \$ 9.29 \$ 0.0045 2,065 \$ 9.29 \$ 0.00% -(WMSC)

5.88% In the manager's summary, discuss the reas

Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,065	\$	1.45	\$ 0.000	2,065	\$	1.45	\$	-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$	0.25	\$ 0.2	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$	93.24	\$ 0.0740	1,260	\$	93.24	\$	-	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$	36.72	\$ 0.1020	360	\$	36.72	\$	-	0.00%
TOU - On Peak	\$ 0.1510	380	\$	57.38	\$ 0.1510	380	\$	57.38	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	301.04	[		\$	308.38		7.34	2.44%
Total Bill on TOU (before Taxes) HST	13%		\$ \$	<b>301.04</b> 39.13	139		<b>\$</b> \$	<b>308.38</b> 40.09		<b>7.34</b> 0.95	<b>2.44%</b> 2.44%
	13% 11.7%		<b>\$</b> \$		13 <sup>0</sup> 11.7°		<b>\$</b> \$ \$		\$		
HST			\$ \$	39.13			\$ \$ \$ \$	40.09	\$ \$	0.95	

 Customer Class:
 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 65,700

 benand
 100

 kW
 100

 urrent Loss Factor
 1.0325

 consumption
 4.000

Current Loss Factor Proposed/Approved Loss Factor 1.0325

Monthy Service Charge         \$         138.06         1         148.27         1         1         144.27         1         5         144.27         5         2.1         7.2           Distribution Volumetric Rate Riders         \$         3.3.391         100         \$         333.91         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         4.9.3.21         \$         2.1.24           \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$			Current OF	EB-Approve	d		1		Proposed	1			Im	pact
Monthy Service Charge         \$         138.06         1         148.27         1         1         144.27         1         5         144.27         5         2.1         7.2           Distribution Volumetric Rate Riders         \$         3.3.391         100         \$         333.91         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         3.4.894         100         \$         4.9.3.21         \$         2.1.24           \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$          \$				Volume					Volume					
Distribution Volumetric Rate       \$       3.3391       10       \$       3.4894       100       \$       3.4894       \$       16.03         Volumetric Rate Riders       \$       -       100       \$       -       \$       -       100       \$       -       -       \$       -       <														% Change
Fixed Rate Riders       \$       -       1       \$       -       \$       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$       1       \$		\$		1	\$				-	-				4.50%
Volumetric Rate Riders         \$         -         100         \$         -         \$         -         100         \$         -         \$ </td <td></td> <td>\$</td> <td>3.3391</td> <td>100</td> <td>\$</td> <td>333.91</td> <td>\$</td> <td>3.4894</td> <td>100</td> <td>\$</td> <td>348.94</td> <td>\$</td> <td>15.03</td> <td>4.50%</td>		\$	3.3391	100	\$	333.91	\$	3.4894	100	\$	348.94	\$	15.03	4.50%
Sub-Total A (excluding pass through)         \$ 493.21         \$ 21.24           Line Losses on Cost Power         \$ -	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Line Losses on Cost of Power       \$       -       \$       > <th< td=""><td></td><td>\$</td><td>-</td><td>100</td><td></td><td>-</td><td>\$</td><td>-</td><td>100</td><td></td><td></td><td>\$</td><td>-</td><td></td></th<>		\$	-	100		-	\$	-	100			\$	-	
Total Deferral/Variance Account Rate         \$         0.8964         100         \$         89.64         1.6520         100         \$         165.20         \$         75.56         88.88           Riders         \$         0.0195         100         \$         (1.95)         \$         0.0508         100         \$         (5.08)         \$         (3.13)         166           SA Rate Riders         \$         0.0020         65.700         \$         131.40         \$         0.0111         65.700         \$         729.27         \$         597.87         455           Smart Meter Entity Charge (if applicable)         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         \$         -         -         1         \$         -         5         -         100         \$         1.1189         1.010         \$         371.39         100         \$         371.39         \$         (2.						471.97				\$	493.21	\$	21.24	4.50%
iders       \$       0.8964       100       \$       89.64       \$       1.6520       \$       75.56       88         BR Class B Rate Riders       \$       0.0195       100       \$       (1.95)       \$       0.0508       100       \$       (5.00)       \$       (3.13)       160         A Rate Riders       \$       0.0020       65.700       \$       111.89       \$       0.0111       (65.700)       \$       (729.27)       \$       597.67       455         Avate Riders       \$       1.1189       100       \$       111.89       \$       1.1189       100       \$       111.89       \$       1.1189       100       \$       729.27       \$       597.67       455         Additional Volumetric Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Riders       -       0.0195       100       \$       0.056       100       \$       (5.08)       \$       (3.13)       160         GAR Class B Rate Riders       \$       0.0020       65,700       \$       111.89       \$       0.0111       65,700       \$       729.27       \$       597.87       453         GAR Atta Riders       \$       1.1189       100       \$       111.89       \$       0.0111       65,700       \$       729.27       \$       597.87       453         Gow Jolage Service Charge       \$       1.1189       100       \$       111.89       \$       1.1189       100       \$       111.89       \$       -       -       \$       -       -       -       \$       -       -       \$       - <td>Fotal Deferral/Variance Account Rate</td> <td>¢</td> <td>0 8964</td> <td>100</td> <td>¢</td> <td>80.64</td> <td>¢</td> <td>1 6520</td> <td>100</td> <td>e</td> <td>165 20</td> <td>¢</td> <td>75 56</td> <td>84.29%</td>	Fotal Deferral/Variance Account Rate	¢	0 8964	100	¢	80.64	¢	1 6520	100	e	165 20	¢	75 56	84.29%
GA Rate Riders       \$       0.0020       65,700       \$       131.40       \$       0.0111       65,700       \$       729.27       \$       \$       507.87       453         Low Voltage Service Charge       \$       1.1189       100       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       5       -       453         Smart Meter Entity Charge (if applicable)       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       453       -       453       -       -       453       -       -       453       -       -       453       - <td< td=""><td></td><td>Ψ</td><td></td><td></td><td></td><td></td><td>1 C</td><td></td><td></td><td>۴</td><td></td><td>-</td><td></td><td></td></td<>		Ψ					1 C			۴		-		
Low Voltage Service Charge       \$       1.1189       100       \$       111.89       111.89       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       111.89       \$       11.89       \$       11.89		-\$								\$				160.51%
Smart Meter Entity Charge (if applicable)       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S       -       1       S       -       S </td <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td>597.87</td> <td>455.00%</td>		\$								\$			597.87	455.00%
1       1		\$	1.1189	100	\$	111.89	\$	1.1189	100	\$	111.89	\$	-	0.00%
Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       100       \$       -       \$       -       100       \$       -       1       \$       -       \$       1       \$       -       \$       1       \$       -       \$       1       1       1	imart Meter Entity Charge (if applicable)	¢	_	1	¢	_	¢	-	1	e		¢	_	
Additional Volumetric Rate Riders       \$       100       \$       \$       100       \$		Ψ	-		Ψ		Ψ.	-		۴		Ψ	-	
Sub-Total A         S         100         S         373.97         100         S         377.97         100         S         377.97         S         1.139         S         691.54         880           Sub-Total A)         S         3.7397         100         S         377.97         S         3.7139         100         S         371.39         S         691.54         880           Sub-Total A)         S         3.7397         100         S         377.97         S         3.7139         100         S         371.39         S         691.54         880           Sub-Total A         S         3.7397         100         S         377.97         S         3.7139         100         S         371.39         S         (2.58)         -4           Sub-Total C - Delivery (including Sub- oraal B)         S         1.417.71         S         2.5587         100         S         2.5587         5         704.04         44           Wholesale Market Service Charge         S         0.0007         67.835         S         305.26         S         0.0007         67.835         S         305.26         S         0.0007         67.835         S         7.488         S<			-	1	\$	-	\$	-	1	\$	-	\$	-	
Stable Total A)         S         802.95         C         S         1,494.48         S         691.54         661           TTSR - Network         \$         3.7397         100         \$         373.97         \$         3.7139         100         \$         371.33         \$         (2.58) <td< td=""><td></td><td>\$</td><td>-</td><td>100</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td>100</td><td>\$</td><td>-</td><td>\$</td><td>-</td><td></td></td<>		\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Jub-Total A)       Image: Constraint of the					\$	802.95				\$	1 494 49	\$	691.54	86.12%
RTSR - Connection and/or Line and ransformation Connection       \$       2.4079       100       \$       240.79       \$       2.5587       100       \$       255.87       \$       15.08       44         Sub-Total C - Delivery (including Sub- otal B)       S       0.0045       67,835       \$       1.417.71       Connection       \$       2,121.75       \$       704.04       44         Wholesale Market Service Charge       \$       0.0045       67,835       \$       0.0045       67,835       \$       0.0045       67,835       \$       305.26       \$       7.44.8       \$       -       0         WMSC)       WMSC)       S       0.0007       67,835       \$       0.007       67,835       \$       47.48       \$       0.007       67,835       \$       47.48       \$       -       0         WMSC)       Wing and Archemote Rate Protection       \$       0.0007       67,835       \$       47.48       \$       0.007       67,835       \$       47.48       \$       -       0         Warran and Supply Service Charge       \$       0.1076       67,835       7,299.07       \$       0.1076       67,835       \$       7,299.07       \$       0.1075       \$					Ť					•	•			
s       2.4079       100       \$       240.79       \$       2.5587       100       \$       255.87       \$       15.08       6         ub-Total C - Delivery (including Sub- otal B)       ub-Total C - Delivery (including Sub- otal B)       s       0.0045       \$       1,417.71        \$       2,121.75       \$       704.04       448         //holesale Market Service Charge VMSC) ural and Remote Rate Protection RRRP)       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       47.48       \$       0.0007       67,835       \$       7.299.07       \$       0.0007       67,835       \$       7.299.07       \$       0.0007 <td></td> <td>\$</td> <td>3.7397</td> <td>100</td> <td>\$</td> <td>373.97</td> <td>\$</td> <td>3.7139</td> <td>100</td> <td>\$</td> <td>371.39</td> <td>\$</td> <td>(2.58)</td> <td>-0.69%</td>		\$	3.7397	100	\$	373.97	\$	3.7139	100	\$	371.39	\$	(2.58)	-0.69%
ransformation Connection       i<       i<       i<       i<       i<       i<       <		\$	2 4079	100	\$	240 79	s	2 5587	100	s	255.87	\$	15.08	6.26%
Cotal B)		÷	2.4070	100	Ψ	240.10	•	2.0001	100	٣	200.07	Ψ	10.00	0.20%
Cotal B)					\$	1 417 71				\$	2 121 75	\$	704.04	49.66%
NMSC)       \$       0.0049       67,835       \$       305.26       \$       305.26       \$       305.26       \$       305.26       \$       -       0         tural and Remote Rate Protection Warage IESO Wholesale Market Price       \$       0.0007       67,835       \$       47.48       \$       -       0         verage IESO Wholesale Market Price       \$       0.25       1       \$       0.25       \$       1       \$       0.25       \$       -       0         total Bill on Average IESO Wholesale Market Price       \$       9,069.78       \$       9,069.78       \$       9,069.78       \$       9,077.822       \$       \$       91.03       \$       1,270.00       \$       9,059.78       \$       -       0       0       \$       9,059.78       \$       1,270.00       \$       9,120.78       \$       9,123       \$       9,153       \$       9,153       \$       5       1,270.00       \$       9,123       \$       \$       9,153       \$       9,153       \$       1       \$       \$       9,153       \$       \$       9,153       \$       \$       \$       1,270.00       \$       \$       \$       1,270.00       \$       \$					•	.,				•	_,	•		
WMSC) Rural and Remote Rate Protection RRRP)         \$         0.0007         67,835         \$         47.48         \$         0.0007         67,835         \$         47.48         \$         -         0           RRP) Standard Supply Service Charge Average IESO Wholesale Market Price HST Ontario Electricity Rebate         \$         0.025         1         \$         0.25         1         \$         0.25         \$         -         0           Ist of the function of the fu		\$	0.0045	67 835	\$	305.26	s	0.0045	67.835	s	305.26	\$	-	0.00%
RRRP)       \$       0.0007       67,835       \$       47.48       \$       47.48       \$       -       0         standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       0.25       1       \$       0.25       \$       47.48       \$       -       0         standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       1       \$       0.25       \$       -       0       0         werage IESO Wholesale Market Price       \$       0.107       \$       0.107       67.835       \$       7,299.07       \$       -       0       0         fold Bill on Average IESO Wholesale Market Price       +       9,069.78       +       +       9,073.82       \$       704.04       + <t< td=""><td></td><td>•</td><td>0.0010</td><td>01,000</td><td>Ť</td><td>000.20</td><td>τ.</td><td>0.001.0</td><td>0.,000</td><td>Τ.</td><td>000.20</td><td>Ť</td><td></td><td>0.0070</td></t<>		•	0.0010	01,000	Ť	000.20	τ.	0.001.0	0.,000	Τ.	000.20	Ť		0.0070
RRRP) Standard Supply Service Charge         \$         0.25         1         \$         0.25         0.25         0.25         0.25         0.25         0.25		\$	0 0007	67 835	\$	47 48	s	0 0007	67 835	s	47 48	\$	_	0.00%
waverage IESO Wholesale Market Price         \$         0.1076         67,835         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7,299.07         \$         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0         7         0<				01,000	Ť		T		0.,000	T.		· ·		
Strate         Strat         Strat         Strat <td></td> <td></td> <td></td> <td>1</td> <td>\$</td> <td></td> <td></td> <td></td> <td>1</td> <td>\$</td> <td></td> <td></td> <td>-</td> <td>0.00%</td>				1	\$				1	\$			-	0.00%
HST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53           Ontario Electricity Rebate         11.7%         \$ -         11.7%         11.7%         11.7%	verage IESO Wholesale Market Price	\$	0.1076	67,835	\$	7,299.07	\$	0.1076	67,835	\$	7,299.07	\$	-	0.00%
HST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         11.7%         \$ -         -														
Ontario Electricity Rebate         11.7%         \$         -		1			\$					\$				7.76%
		1			\$	1,179.07	1			\$	1,270.60	\$	91.53	7.76%
	Ontario Electricity Rebate	1	11.7%		\$	-		11.7%		\$	-			
otal Bill on Average IESO Wholesale Market Price   \$ 10,248.85   \$ 11,044.41   \$ 795.57	Total Bill on Average IESO Wholesale Market Price				\$	10,248.85				\$	11,044.41	\$	795.57	7.76%
												Ľ		

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Customer Class:	GENERAL SER	RVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

		Current OF	B-Approve	d			Proposed		In	npact
		Rate	Volume	Charge		Rate	Volume	Charge		
		(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2,833.97	1	\$ 2,833.97	\$	2,961.50	1	\$ 2,961.50	\$ 127.53	4.50%
Distribution Volumetric Rate	\$	1.7267	1250	\$ 2,158.38	\$	1.8044	1250	\$ 2,255.50	\$ 97.13	4.50%
Fixed Rate Riders	\$	-	1	\$-	\$		1	\$-	\$-	
Volumetric Rate Riders	\$	-	1250	\$ -	\$		1250	\$-	\$-	
Sub-Total A (excluding pass through)				\$ 4,992.35				\$ 5,217.00	\$ 224.66	4.50%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$-	\$ -	
Total Deferral/Variance Account Rate Riders	\$	1.1998	1,250	\$ 1,499.75	\$	2.2404	1,250	\$ 2,800.50	\$ 1,300.75	86.73%
CBR Class B Rate Riders	-\$	0.0261	1,250	\$ (32.63)	-\$	0.0552	1,250	\$ (69.00)	\$ (36.38)	111.49%
GA Rate Riders	\$	0.0020	821,250	\$ 1,642.50	\$	0.0111	821,250	\$ 9,115.88	\$ 7,473.38	455.00%
Low Voltage Service Charge	\$	1.1986	1,250	\$ 1,498.25	\$	1.1986	1,250	\$ 1,498.25	\$ -	0.00%

Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$-	1	\$ -	\$-		
Additional Fixed Rate Riders	\$-	1	\$-	<b>\$</b> -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$-	1,250	\$-	\$ -	1,250	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 9,600.22			\$ 18,562.63	\$ 8,962.41	93.36%	
Sub-Total A)									
RTSR - Network	\$ 4.0598	1,250	\$ 5,074.75	\$ 4.0318	1,250	\$ 5,039.75	\$ (35.00)	-0.69%	
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5796	1,250	\$ 3,224.50	\$ 2.7411	1,250	\$ 3,426.38	\$ 201.88	6.26%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 17,899.47			\$ 27,028.75	\$ 9,129.28	51.00%	
Total B)			•,			•	• •,•	0	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	847,941	\$ 593.56	\$ 0.0007	847,941	\$ 593.56	\$ -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	847,941			847,941			0.00%	
							1 <del>*</del>		
Total Bill on Average IESO Wholesale Market Price			\$ 113,547.42			\$ 122,676.70	\$ 9,129.28	8.04%	
HST	13%		\$ 14,761.16	13%		\$ 15,947.97	\$ 1,186.81	8.04%	
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	. ,		
Total Bill on Average IESO Wholesale Market Price			\$ 128,308.59			\$ 138,624.67	\$ 10,316.09	8.04%	

 Customer Class: LARGE USE SERVICE CLASSIFICATION

 RPP / Non-RPP: Non-RPP (Other)

 Consumption
 2,942,000
 kWh

 Demand
 12,350
 kW

 urrent Loss Factor
 1.0325
 roved Loss Factor

Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed	ł			Im	npact	
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	11,574.56	1	\$	11,574.56		12,095.42	-	\$	12,095.42		520.86	4.50%	
Distribution Volumetric Rate	\$	2.0875	12350	\$	25,780.63	\$	2.1814	12350	\$	26,940.29	\$	1,159.67	4.50%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	12350	\$	-	\$		12350	\$		\$	-		
Sub-Total A (excluding pass through)				\$	37,355.19				\$	39,035.71	\$	1,680.53	4.50%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$		-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	1.2082	12,350	¢	14,921.27	s	2.4855	12,350	e	30,695.93	¢	15,774.66	105.72%	
Riders	Ф	1.2002			14,921.27	Þ		12,350	\$	30,095.93	φ	15,774.00		
CBR Class B Rate Riders	-\$	0.0263	12,350	\$	(324.81)	-\$	0.0263	12,350	\$	(324.81)	\$	-	0.00%	
GA Rate Riders	\$	0.0020	2,942,000	\$	5,884.00	\$	0.0020	2,942,000	\$	5,884.00	\$	-	0.00%	
Low Voltage Service Charge	\$	1.3596	12,350	\$	16,791.06	\$	1.3596	12,350	\$	16,791.06	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	•			÷					~		¢			
	Ф	-		φ	-	Þ	-	1	\$	-	φ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	12,350	\$	-	\$	-	12,350	\$	-	\$	-		
Sub-Total B - Distribution (includes				¢	74,626.71					92,081.89	4	17,455.18	23.39%	
Sub-Total A)				φ					₽			17,455.16		
RTSR - Network	\$	4.5007	12,350	\$	55,583.65	\$	4.4697	12,350	\$	55,200.80	\$	(382.85)	-0.69%	
RTSR - Connection and/or Line and		2.9261	12,350	\$	36.137.34		3.1093	12,350		38,399.86	¢	2,262.52	6.26%	
Transformation Connection	Ф	2.9201	12,350	φ	30,137.34	P	3.1093	12,350	•	30,399.00	Ą	2,202.52	0.20%	In the manager's sum
Sub-Total C - Delivery (including Sub-				¢	166.347.69					185,682.54	4	19.334.85	11.62%	
Total B)				φ	100,347.09				₽	105,002.54	Ą.	19,334.05	11.02%	
Wholesale Market Service Charge	\$	0.0045	3,037,615	¢	13,669.27	•	0.0045	3,037,615	¢	13,669.27	6		0.00%	
(WMSC)	Ŷ	0.0045	3,037,013	φ	13,009.27	*	0.0045	3,037,015	*	13,005.27	φ	-	0.0076	
Rural and Remote Rate Protection		0.0007	3,037,615	¢	2,126.33		0.0007	3,037,615		2.126.33	¢		0.00%	
(RRRP)	Ф	0.0007	3,037,015	φ	2,120.33	Þ	0.0007	3,037,015	\$	2,120.33	φ	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1076	3,037,615	\$	326,847.37	\$	0.1076	3,037,615	\$	326,847.37	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	508,990.91				\$	528,325.76	\$	19,334.85	3.80%	
HST		13%		\$	66,168.82		13%		\$	68,682.35	\$	2,513.53	3.80%	
Ontario Electricity Rebate		11.7%		\$	-	1	11.7%		\$	-			1	
Total Bill on Average IESO Wholesale Market Price				\$	575,159.73				s	597.008.11	\$	21.848.38	3.80%	
				Ĺ					Ĺ				0.00 /0	

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% Change

4.64%

Customer Class:	UNMETERED S	SCATT	ERED LOAD SERVICE C	LASSIFICAT	ION					
RPP / Non-RPP:	Non-RPP (Other	er)								
Consumption	150	kWh								
Demand	-	kW								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
			Current OF	EB-Approve	d		Proposed		Im	npact
			Rate	Volume	Charge	Rate	Volume	Charge		
			(\$)		(\$)	(\$)		(\$)	\$ Change	% C
hthly Service Charge		\$	2.37	1	\$ 2.37	\$ 2.48	1	\$ 2.48	\$ 0.11	

Distribution Volumetric Rate	\$ 0.0841	150	\$ 12.	52 \$	0.0879	150	\$ 13.19	\$ 0.5	4.52%	
Fixed Rate Riders	\$-	1	\$-	\$	-	1	\$-	\$-		
Volumetric Rate Riders	\$ -	150	\$-	\$		150		\$ -		
Sub-Total A (excluding pass through)			\$ 14.	99			\$ 15.67	\$ 0.6	3 4.54%	>
Line Losses on Cost of Power	\$ 0.1076	5	\$ 0.	52 \$	0.1076	5	\$ 0.52	\$-	0.00%	1
Total Deferral/Variance Account Rate Riders	\$ 0.0011	150	\$ 0.	17 \$	0.0034	150	\$ 0.51	\$ 0.3	5 209.09%	<b>,</b>
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.	)2) -\$	0.0002	150	\$ (0.03)	\$ (0.02	2) 100.00%	<b>b</b>
GA Rate Riders	\$ 0.0020	150	\$ 0.3	30 \$	0.0111	150	\$ 1.67	\$ 1.3	455.00%	3
Low Voltage Service Charge	\$ 0.0031	150	\$ 0.4	17 \$	0.0031	150	\$ 0.47	\$ -	0.00%	s
Smart Meter Entity Charge (if applicable)	\$-	1	\$-	\$	-	1	\$-	\$-		
Additional Fixed Rate Riders	s -	1	\$ -	s	-	1	s -	\$ -		
Additional Volumetric Rate Riders	\$ -	150	\$ -	ŝ	-	150	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 16.4	12			\$ 18.80	\$ 2.3	3 14.46%	
Sub-Total A)			•							-
RTSR - Network	\$ 0.0083	155	\$ 1.1	29 \$	0.0082	155	\$ 1.27	\$ (0.02	2) -1.20%	3
RTSR - Connection and/or Line and	\$ 0.0068	155	\$ 1.0	5 \$	0.0072	155	\$ 1.12	\$ 0.00	5 99%	
Transformation Connection	\$ 0.0088	155	φ 1.	JJ 🍦	0.0072	155	÷ 1.12	φ 0.00	5.00%	In the manager's
Sub-Total C - Delivery (including Sub-			\$ 18.	76			\$ 21.18	\$ 2.4		
Total B)			÷	•			••	÷		
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.	70 \$	0.0045	155	\$ 0.70	\$-	0.00%	<b>)</b>
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	155	\$ 0.	11 \$	0.0007	155	\$ 0.11	\$-	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.3	25 \$	0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076			14 \$		150			0.00%	
Average IESO Wholesale Market Filce	\$ 0.1076	130	φ 10.	4 9	0.1076	150	\$ 10.14	φ -	0.0078	
Total Bill on Average IESO Wholesale Market Price			\$ 35.	6			\$ 38.38	\$ 2.4	2 6.73%	1
HST	13%		\$ 35.		13%		\$ 4.99			
			\$ (4.1		11.7%		\$ (4.49)		0.7370	1
Ontario Electricity Rebate	11.7%	5			11.7 /0				6 729/	
Total Bill on Average IESO Wholesale Market Price	11.79		\$ 40.0		11.770		\$ 43.37		4 6.73%	

In the manager's summary, discuss the reas

		HTING SERVICE C	LASSIFICATI	ON			
RPP / Non-RPP:	Non-RPP (Othe	er)					
Consumption	80	kWh					
Demand	-	kW					
Current Loss Factor	1.0325	1					
Proposed/Approved Loss Factor	1.0325	i					
			Current OE	B-Approved	ł		
		Data		Valuma	Charge	Bata	

	[	Current Of	B-Approve	d		Proposed		Impact			
		Rate	Volume	Charge	Rate	Volume	Charge				
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	14.84	1	\$ 14.84	\$ 15.51	1	\$ 15.5	\$ 0.67	4.51%		
istribution Volumetric Rate	\$	0.1076	80	\$ 8.61	\$ 0.1124	80	\$ 8.99	\$ 0.38	4.46%		
ixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
olumetric Rate Riders	\$	-	80	\$ -	\$ -	80	\$ -	\$ -			
ub-Total A (excluding pass through)				\$ 23.45			\$ 24.50	) \$ 1.05	4.50%		
ne Losses on Cost of Power	\$	0.1076	3	\$ 0.28	\$ 0.1076	3	\$ 0.28	3 \$ -	0.00%		
otal Deferral/Variance Account Rate	*	0.0027	80	\$ (0.22)	-\$ 0.0004	80	\$ (0.03	s) \$ 0.18	-85.19%		
ders	-⊅	0.0027	80	\$ (0.22)	-\$ 0.0004	80	\$ (0.0.	5) \$ 0.18	-85.19%		
BR Class B Rate Riders	-\$	0.0001	80	\$ (0.01)	-\$ 0.0002	80			) 100.00%		
A Rate Riders	\$	-	80	\$ -	\$ 0.0092	80		\$ 0.74			
ow Voltage Service Charge	\$	0.0031	80	\$ 0.25	\$ 0.0031	80	\$ 0.2	5 \$ -	0.00%		
mart Meter Entity Charge (if applicable)	e		4	\$ -	e	4	s -	\$ -			
	φ	-	1	\$ -	÷ -	1	÷ -	\$ -			
dditional Fixed Rate Riders	\$	-	1	\$-	\$ -	1	\$-	\$-			
ditional Volumetric Rate Riders	\$		80	\$-	\$ -	80	\$-	\$ -			
b-Total B - Distribution (includes				\$ 23.75			\$ 25.72	2 \$ 1.97	8.28%		
b-Total A)				•			•				
SR - Network	\$	0.0083	83	\$ 0.69	\$ 0.0082	83	\$ 0.68	\$ (0.01	) -1.20%		
SR - Connection and/or Line and	¢	0.0068	83	\$ 0.56	\$ 0.0072	83	\$ 0.55	\$ 0.03	5.88%		
nsformation Connection	Ψ	0.0000	05	ψ 0.50	φ 0.0012	00	φ 0.5	φ 0.03	5.00 /		
b-Total C - Delivery (including Sub-				\$ 25.00			\$ 26.99	\$ 1.99	7.96%		
al B)				÷ 20.00			¥ 20.00	φ 1.55	1.5070		
nolesale Market Service Charge	\$	0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.3	\$ -	0.00%		
MSC)	Ť		00	÷ 0.07				Ť	0.007		
ral and Remote Rate Protection	\$	0.0007	83	\$ 0.06	\$ 0.0007	83	\$ 0.0	\$ -	0.00%		
RRP)	L.			-							
andard Supply Service Charge	\$	0.25		\$ 0.25		1	÷ •		0.00%		
erage IESO Wholesale Market Price	\$	0.1076	80	\$ 8.61	\$ 0.1076	80	\$ 8.6	\$-	0.00%		
					1			T.			
tal Bill on Average IESO Wholesale Market Price	1			\$ 34.29			\$ 36.20				
HST	1	13%		\$ 4.46	13%		\$ 4.72		5.81%		
Ontario Electricity Rebate		11.7%		\$ (4.01)	11.7%		\$ (4.24				
tal Bill on Average IESO Wholesale Market Price				\$ 38.74			\$ 40.99	\$ 2.25	5.81%		

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 657
 kWh

 Demand
 1
 kW

 Current Loss Factor
 1.0325
 KWh

1.0325

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge % Change (\$) (\$) \$ Change (\$) (\$) Monthly Service Charge 4.16 4.16 4.35 4.35 4.57% 1 \$ 0.19 - 9 -\$ 4.50% Distribution Volumetric Rate 24.2102 24.21 \$ 25.2997 1 \$ 25.30 \$ 1.09 Fixed Rate Riders 1 \$ --Volumetric Rate Riders 1 \$ Sub-Total A (excluding pass through) 28.37 29.65 \$ 1.28 4.51% ŝ <u>ج</u> 0.1076 0.1076 21 \$ Line Losses on Cost of Power 21 \$ 2.30 2.30 0.00% Total Deferral/Variance Account Rate 0.83 \$ 1.6699 1.67 101.46% \$ 0.8289 1 \$ 1 \$ \$ 0.84 Riders CBR Class B Rate Riders (0.02) -\$ 0.0532 (0.05) \$ 195.56% 0.0180 1 \$ \$ (0.04)1 -\$ . 657 7.29 GA Rate Riders 0.0020 1.31 0.0111 657 S 5.98 455.00% \$ S \$ 1.42 0.00% Low Voltage Service Charge 1.4231 \$ 1.42 \$ 1.4231 1 S \$ Smart Meter Entity Charge (if applicable) \$ \$ \$ --1 \$ -\$ -Additional Fixed Rate Riders s 1 \$ \$ -\$ ---\$ -Additional Volumetric Rate Riders 1 \$ Sub-Total B - Distribution (includes 34.22 \$ 42.28 8.06 23.57% \$ \$ Sub-Total A) RTSR - Network 2.8866 2.89 2.8667 1 \$ 2.87 \$ (0.02) -0.69% \$ ŝ \$ RTSR - Connection and/or Line and 3.0616 3.06 3.2533 3.25 0.19 6.26% In the manager's summary, discuss the reas \$ 1 \$ \$ ŝ \$ Transformation Connection Sub-Total C - Delivery (including Sub-\$ 40.16 \$ 48.40 8.24 20.51% \$ Total B) Wholesale Market Service Charge 0.0045 678 3.05 \$ 0.0045 678 \$ 3.05 0.00% \$ \$ -(WMSC) Rural and Remote Rate Protection 0.0007 678 0.47 \$ 0.0007 678 \$ 0.47 0.00% \$ \$ -(RRRP) 0.25 0.25 0.00% Standard Supply Service Charge 0.25 \$ ŝ 0.25 1 \$ \$ -Average IESO Wholesale Market Price 657 0.1076 70.69 0.1076 657 \$ 70.69 0.00% Total Bill on Average IESO Wholesale Market Price 114.63 122.87 \$ 8.24 7.18% HST 13% 14.90 13% \$ 15.97 \$ 1.07 7.18% Ontario Electricity Rebate 11.79 11.7% \$ Total Bill on Average IESO Wholesale Market Price 129.54 138.84 9.31 7.18%

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 23,500 kWh
Demand 660 kW
Current Loss Factor 1.0325
Proposed/Approved Loss Factor 1.0325

			EB-Approve	d				Proposed	ł			Im	pact	
		ate	Volume		Charge		Rate	Volume		Charge				
	(1	\$)			(\$)		(\$)			(\$)	1	\$ Change	% Change	
Monthly Service Charge	\$	1,887.44	1	\$	1,887.44	\$	1,972.37	1	\$	1,972.37	\$	84.93	4.50%	
Distribution Volumetric Rate	\$	3.2469	660	\$	2,142.95	\$	3.3930	660	\$	2,239.38	\$	96.43	4.50%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Volumetric Rate Riders	\$	-	660	\$	-	\$		660	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	4,030.39				\$	4,211.75	\$	181.36	4.50%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate		1.0498	660	\$	692.87		2.0979	660	s	1.384.61	\$	691.75	99.84%	
Riders	Ŷ	1.0490		φ	092.07	æ	2.0979	000	æ	1,304.01	φ	091.75		
CBR Class B Rate Riders	-\$	0.0228	660	\$	(15.05)	-\$	0.0668	660	\$	(44.09)	\$	(29.04)	192.98%	
GA Rate Riders	\$	0.0020	23,500	\$	47.00	\$	0.0111	23,500	\$	260.85	\$	213.85	455.00%	
Low Voltage Service Charge	\$	1.5809	660	\$	1,043.39	\$	1.5809	660	\$	1,043.39	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)				¢							•			
	Þ	-	1	Э	-	Þ	-	1	\$	-	Ф	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-		
Additional Volumetric Rate Riders	\$	-	660	\$	-	\$	-	660	\$	-	\$	-		
Sub-Total B - Distribution (includes					5 700 64				~	0.050.50	~	4 057 04	18.24%	1
Sub-Total A)				Þ	5,798.61				Þ	6,856.52	\$	1,057.91	18.24%	
RTSR - Network	\$	5.4313	660	\$	3,584.66	\$	5.3938	660	\$	3,559.91	\$	(24.75)	-0.69%	
RTSR - Connection and/or Line and		3.4020	000	¢	0.045.00		3.6150			0.005.00	•	140.58	0.000/	
Transformation Connection	ş	3.4020	660	\$	2,245.32	\$	3.6150	660	\$	2,385.90	Э	140.58	6.26%	In the i
Sub-Total C - Delivery (including Sub-				*	11,628.59				¢	12,802.33	¢	1,173.74	10.09%	
Total B)				Ð	11,020.59				Ð	12,002.33	φ	1,173.74	10.09%	
Wholesale Market Service Charge	*	0.0045	24,264	\$	109.19	•	0.0045	24,264		109.19	¢		0.00%	]
(WMSC)	ð	0.0045	24,204	φ	109.19	æ	0.0045	24,204	æ	109.19	φ	-	0.00%	
Rural and Remote Rate Protection	¢	0 0007	04.004		40.00	~	0 0007	04.004	~	40.00	¢		0.000/	
(RRRP)	¢	0.0007	24,264	\$	16.98	Þ	0.0007	24,264	\$	16.98	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
11.7	• •		•											•

<sup>70</sup> In the manager's summary, discuss the reas

Average IESO Wholesale Market Price	\$ 0.1076	24,264	\$ 2,610.78	\$ 0.1076	24,264	\$ 2,610.78	\$ -	0.00
Total Bill on Average IESO Wholesale Market Price			\$ 14,365.79			\$ 15,539.53	\$ 1,173.74	8.1
HST	13%	,	\$ 1,867.55	13%		\$ 2,020.14	\$ 152.59	8.
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 16,233.34			\$ 17,559.67	\$ 1,326.33	8.

RPP / Non-RPP: <u>RPP</u> Consumption	233 kWh												
Demand	- kW												
Current Loss Factor	- KW 1.0325												
Proposed/Approved Loss Factor	1.0325												
Proposed/Approved Loss Factor	1.0325												
		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume	Ē	Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	34.79	1	\$	34.79	\$	36.36	1	\$	36.36	\$	1.57	4.
Distribution Volumetric Rate	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	233		-	\$		233	\$		\$	-	
Sub-Total A (excluding pass through)				\$	34.79				\$	36.36	\$	1.57	4
Line Losses on Cost of Power	\$	0.0937	8	\$	0.71	\$	0.0937	8	\$	0.71	\$	-	0
Total Deferral/Variance Account Rate	\$	0.0014	233	\$	0.33	\$	0.0035	233	\$	0.82	\$	0.49	150
Riders CBR Class B Rate Riders	-\$	0.0001	233	\$	(0.02)		0.0002	233	s	(0.05)	¢	(0.02)	100
GA Rate Riders	-⊅ \$	0.0001	233	ф \$	(0.02)	9 6	0.0002	233	ŝ	(0.03)	φ ¢	(0.02)	100
Low Voltage Service Charge	ŝ	0.0034	233		0.79	ŝ	0.0034		ŝ	0.79	\$		0
Smart Meter Entity Charge (if applicable)	÷		200					200	Ŷ			-	
onare meter Entry onarge (in applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$		\$	-	
Sub-Total B - Distribution (includes				\$	37.01				\$	39.05	\$	2.04	5
Sub-Total A)									· .		•		
RTSR - Network	\$	0.0088	241	\$	2.12	\$	0.0087	241	\$	2.09	\$	(0.02)	-1
RTSR - Connection and/or Line and	\$	0.0071	241	\$	1.71	\$	0.0075	241	\$	1.80	\$	0.10	5
Transformation Connection									<u> </u>				-
Sub-Total C - Delivery (including Sub-				\$	40.84				\$	42.95	\$	2.11	5
Total B) Wholesale Market Service Charge													
(WMSC)	\$	0.0045	241	\$	1.08	\$	0.0045	241	\$	1.08	\$	-	0
Rural and Remote Rate Protection													
(RRRP)	\$	0.0007	241	\$	0.17	\$	0.0007	241	\$	0.17	\$	-	0
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0
TOU - Off Peak	\$	0.0740	147	\$	10.86	\$	0.0740	147	\$	10.86	\$	-	0
TOU - Mid Peak	\$	0.1020	42	\$	4.28	\$	0.1020	42	\$	4.28	\$	-	0
ΓΟU - On Peak	\$	0.1510	44	\$	6.68	\$	0.1510	44	\$	6.68	\$	-	0
Total Bill on TOU (before Taxes)				\$	64.17				\$	66.27		2.11	3
HST		13%		\$	8.34		13%		\$	8.62		0.27	3
Ontario Electricity Rebate		11.7%		\$	(7.51)		11.7%		\$	(7.75)		(0.25)	
Total Bill on TOU				\$	65.00				\$	67.14	\$	2.14	3

In the manager's summary, discuss the reas

		SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Reta	iller)	
Consumption	233	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

		Current OF	EB-Approve	d				Proposed				Im	oact
		Rate	Volume		Charge		Rate	Volume		Charge		¢ Ohanna	% <b>Oh</b> amma
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	34.79	1	\$	34.79	\$	36.36	1	\$	36.36	\$	1.57	4.51%
Distribution Volumetric Rate	\$	-	233	\$	-	\$		233	\$		\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	233	\$	-	\$	-	233	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	34.79				\$	36.36	\$	1.57	4.51%
Line Losses on Cost of Power	\$	0.1076	8	\$	0.81	\$	0.1076	8	\$	0.81	\$	-	0.00%
otal Deferral/Variance Account Rate	*	0.0014	233	¢	0.33		0.0035	233	s	0.82	\$	0.49	150.00%
Riders	Þ	0.0014	233	\$	0.55	æ	0.0035	200	ą	0.02	φ	0.49	150.00%
CBR Class B Rate Riders	-\$	0.0001	233	\$	(0.02)	-\$	0.0002	233	\$	(0.05)	\$	(0.02)	100.00%
A Rate Riders	\$	0.0020	233	\$	0.47	\$	0.0111	233	\$	2.59	\$	2.12	455.00%
ow Voltage Service Charge	\$	0.0034	233	\$	0.79	\$	0.0034	233	S	0.79	\$	-	0.00%
smart Meter Entity Charge (if applicable)						1					÷		
······································	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
dditional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	s	-	\$	-	
Additional Volumetric Rate Riders	Ś		233	\$		Ś.	-	233	ŝ		\$	_	

Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.59			\$ 41.74	\$ 4.16	11.06%	
RTSR - Network	\$ 0.0088	241	\$ 2.12	\$ 0.0087	241	\$ 2.09	\$ (0.02	-1.14%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	241	\$ 1.71	\$ 0.0075	241	\$ 1.80	\$ 0.10	5.63%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)			\$ 41.41			\$ 45.64	\$ 4.23	10.21%	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	241	\$ 0.17	\$ 0.0007	241	\$ 0.1	\$-	0.00%	
Standard Supply Service Charge									
Non-RPP Retailer Avg. Price	\$ 0.1076	233	\$ 25.07	\$ 0.1076	233	\$ 25.07	\$-	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 67.73			\$ 71.90			
HST	13%		\$ 8.81	13%		\$ 9.3	5 \$ 0.55	6.24%	
Ontario Electricity Rebate	11.7%		\$ (7.92)	11.7%		\$ (8.42	2)		
Total Bill on Non-RPP Avg. Price			\$ 76.54			\$ 81.32	2 \$ 4.78	6.24%	

Customer Class:			ASSIFICATION											
RPP / Non-RPP:														
Consumption	800	kWh												
Demand	-	kW												
Current Loss Factor	1.0325													
Proposed/Approved Loss Factor	1.0325													
	1		Current OF	B-Approve	d		r		Proposed			1	Imr	act
			Rate	Volume	ĭ	Charge		Rate	Volume		Charge			act
			(\$)	Volume		(\$)		(\$)	Volume		(\$)	5	\$ Change	% Change
Monthly Service Charge		\$	34.79	1	\$	34.79	\$	36.36	1	\$	36.36		1.57	4.51%
Distribution Volumetric Rate		\$	-	800	\$	-	\$	-	800	\$		\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	800	\$	-	\$	-	800	\$		\$	-	
Sub-Total A (excluding pass through)					\$	34.79				\$	36.36		1.57	4.51%
Line Losses on Cost of Power		\$	0.1076	26	\$	2.80	\$	0.1076	26	\$	2.80	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0014	800	\$	1.12	\$	0.0035	800	\$	2.80	\$	1.68	150.00%
Riders CBR Class B Rate Riders		*	0 0004	800	\$	(0.00)		0 0000			(0.40)	¢	(0.00)	100.00%
GA Rate Riders		-\$ \$	0.0001 0.0020	800	э \$	(0.08) 1.60		0.0002	800 800	\$	(0.16) 8.88		(0.08) 7.28	455.00%
Low Voltage Service Charge		э \$	0.0020	800		2.72		0.0034		э S	2.72		7.20	455.00%
Smart Meter Entity Charge (if applicable)		Þ		600	φ		· ·		000	æ			-	
Smart Meter Entity Charge (II applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	43.37				s	53.82	¢	10.45	24.10%
Sub-Total A)					Ŧ					•		•		
RTSR - Network		\$	0.0088	826	\$	7.27	\$	0.0087	826	\$	7.19	\$	(0.08)	-1.14%
RTSR - Connection and/or Line and		\$	0.0071	826	\$	5.86	s	0.0075	826	\$	6.20	\$	0.33	5.63%
Transformation Connection Sub-Total C - Delivery (including Sub-												·		
Total B)					\$	56.50				\$	67.20	\$	10.70	18.93%
Wholesale Market Service Charge		\$	0.0045	826	\$	3.72	¢	0.0045	826	s	3.72	¢	_	0.00%
(WMSC)		Ψ	0.0045	020	Ψ	5.72	Ŷ	0.0045	020	Ψ	5.72	Ψ	-	0.007
Rural and Remote Rate Protection		\$	0.0007	826	\$	0.58	s	0.0007	826	s	0.58	\$	-	0.00%
(RRRP)		Ŷ	0.0007	020	Ψ	0.00	Ť	0.0007	020	Ŷ	0.00	Ψ		0.00 //
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1076	800	\$	86.08	\$	0.1076	800	\$	86.08	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	146.88	1			¢	157.57	\$	10.70	7.28%
HST			13%		⊅ \$	140.00	1	13%		¢ ¢	20.48		1.39	7.28%
Ontario Electricity Rebate			13%		φ ¢	(17.18)	1	11.7%		ę	(18.44)	φ	1.59	1.20%
			11.7 /0		ф ¢			11.770		¢		¢	12.00	7 000
Total Bill on Non-RPP Avg. Price					\$	165.97				\$	178.06	\$	12.09	7.28%

In the manager's summary, discuss the reas

Customer Class	DECIDENTIAL		E CLASSIFICATION					l .		
RPP / Non-RPP:		SERVIC	E CLASSIFICATION							
Consumption	1,000	kWh								
Demand	-	kW								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
		-								
			Current OF	B-Approve	3		Proposed		In	npact
			Rate	Volume	Charge	Rate	Volume	Charge		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$		Volume 1		(\$)		(4)		% Change 4.51%
Monthly Service Charge Distribution Volumetric Rate		\$ \$	(\$)	Volume 1 1000	(\$) \$ 34.79	(\$)		(\$) \$ 36.36		
		\$ \$	(\$) 34.79	1	(\$) \$ 34.79	(\$) \$ 36.30	1	(\$) \$ 36.36	\$ 1.57	
Distribution Volumetric Rate		<b>\$\$</b> \$\$	(\$) 34.79 -	1	(\$) \$ 34.79 \$ - \$ -	(\$) \$ 36.30 \$ -	1	(\$) \$ 36.36 \$ - \$ -	\$ 1.57 \$ -	

Line Losses on Cost of Power	\$ 0.0937	33	\$ 3.04	\$ 0.0937	33	\$ 3.04	\$-	0.00%	
Total Deferral/Variance Account Rate Riders	\$ 0.0014	1,000	\$ 1.40	\$ 0.0035	1,000	\$ 3.50	\$ 2.10	150.00%	
CBR Class B Rate Riders	-\$ 0.0001	1,000	\$ (0.10)	-\$ 0.0002	1,000	\$ (0.20	\$ (0.10)	100.00%	
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000		\$ -	100.0070	
Low Voltage Service Charge	\$ 0.0034	1,000	\$ 3.40	\$ 0.0034	1.000		\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	,	1,000	-		,	•	-		
	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,000	\$-	\$ -	1,000	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 42.95			\$ 46.52	\$ 3.57	8.31%	
Sub-Total A)			•			•			
RTSR - Network	\$ 0.0088	1,033	\$ 9.09	\$ 0.0087	1,033	\$ 8.98	\$ (0.10)	-1.14%	
RTSR - Connection and/or Line and	\$ 0.0071	1,033	\$ 7.33	\$ 0.0075	1,033	\$ 7.74	\$ 0.41	5.63%	
Transformation Connection	* 0.0071	1,000	φ 1.00	÷ 0.0010	1,000	¥ 1.14	φ 0.41	0.0070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 59.37			\$ 63.25	\$ 3.88	6.53%	
Total B)			• •••••			• •••••	• •	0.00 //	
Wholesale Market Service Charge	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection	\$ 0.0007	1,033	\$ 0.72	\$ 0.0007	1,033	\$ 0.72	\$ -	0.00%	
(RRRP)							•	0.000/	
Standard Supply Service Charge TOU - Off Peak	\$ 0.25 \$ 0.0740	1 630	\$ 0.25 \$ 46.62		1 630	\$ 0.25 \$ 46.62		0.00%	
TOU - Off Peak TOU - Mid Peak	\$ 0.0740	180	\$ 46.62 \$ 18.36		180			0.00%	
TOU - Mid Peak TOU - On Peak	\$ 0.1020				180			0.00%	
TOU - OII Peak	\$ 0.1510	190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 158.66			\$ 162.54	\$ 3.88	2.45%	
HST	13%		\$ 20.63	13%		\$ 162.54		2.45%	
Ontario Electricity Rebate	13%		\$ 20.03 \$ (18.56)	-		\$ (19.02		2.43%	
,	11.770							0.45%	
Total Bill on TOU			\$ 160.72	L		\$ 164.65	\$ 3.93	2.45%	

 Customer Class:
 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 RPP

 Consumption
 500

 Demand

 kW

Current Loss Factor 1.0325
Proposed/Approved Loss Factor 1.0325

	Current C	EB-Approve	d		Proposed		Im	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.82		\$ 24.82		1		\$ 1.12	4.51%	
Distribution Volumetric Rate	\$ 0.0157	500	\$ 7.85	\$ 0.0164	500	\$ 8.20	\$ 0.35	4.46%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$-	500		\$ -	500		\$ -		
Sub-Total A (excluding pass through)			\$ 32.67			\$ 34.14	\$ 1.47	4.50%	
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.52	\$ 0.0937	16	\$ 1.52	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0014	500	\$ 0.70	\$ 0.0036	500	\$ 1.80	\$ 1.10	157.14%	
Riders			•				-		
CBR Class B Rate Riders	-\$ 0.0001	500		-\$ 0.0002	500	\$ (0.10)		100.00%	
GA Rate Riders	\$-	500	\$-	\$-	500	\$-	\$-		
Low Voltage Service Charge	\$ 0.0031	500	\$ 1.55	\$ 0.0031	500	\$ 1.55	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$	0.00%	
	ψ 0.42		φ 0.42	φ 0.42		y 0.42	Ψ -	0.0070	
Additional Fixed Rate Riders	\$-		\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$-	500	\$-	\$ -	500	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 36.81			\$ 39.33	\$ 2.52	6.85%	
Sub-Total A)			- T.				•		
RTSR - Network	\$ 0.0083	516	\$ 4.28	\$ 0.0082	516	\$ 4.23	\$ (0.05)	-1.20%	
RTSR - Connection and/or Line and	\$ 0.0068	516	\$ 3.51	\$ 0.0072	516	\$ 3.72	\$ 0.21	5.88%	
Transformation Connection	\$ 0.0000	510	φ 5.51	φ 0.0012	510	y 3.12	φ 0.21	5.0070	In the manager's summary, discuss
Sub-Total C - Delivery (including Sub-			\$ 44.61			\$ 47.28	\$ 2.67	6.00%	
Total B)			φ 44.01			φ 47.20	φ 2.07	0.00 /8	
Wholesale Market Service Charge	\$ 0.0045	516	\$ 2.32	\$ 0.0045	516	\$ 2.32	\$ -	0.00%	
(WMSC)	\$ 0.0040	010	ψ 2.02	¢ 0.0040	010	• 1.01	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0007	516	\$ 0.36	\$ 0.0007	516	\$ 0.36	\$ _	0.00%	
(RRRP)		510	•		510				
Standard Supply Service Charge	\$ 0.25		\$ 0.25		1		\$ -	0.00%	
TOU - Off Peak	\$ 0.0740	315			315		\$-	0.00%	
TOU - Mid Peak	\$ 0.1020	90	\$ 9.18		90	\$ 9.18	\$ -	0.00%	
TOU - On Peak	\$ 0.1510	95	\$ 14.35	\$ 0.1510	95	\$ 14.35	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 94.38			\$ 97.05		2.83%	
HST	13%		\$ 12.27	13%		\$ 12.62	\$ 0.35	2.83%	
Ontario Electricity Rebate	11.7%		\$ (11.04)	11.7%		\$ (11.36)	\$ (0.31)		
Total Bill on TOU			\$ 95.60			\$ 98.31		2.83%	
			- 00100			-		2100 /0	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

CBR Class B Rate Riders       S       0.0001       1.000       \$       (0.10)       \$       0.0002       1.000       \$       (0.10)       \$       0.0002       \$       0.001       1.000       \$       0.000       \$			Current O	EB-Approve	d		Proposed		Im	pact	
Monthy Service Charge         S         24.82         1         S         24.82         25.84         1         2         4.51%           Distribution Volumetic Rate Riders         \$         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         1000         5         1.000         5         0.003         1.000         5         0.003         1.000         5         0.001         1.000         5         0.001         1.000         5         0.002         1.000         5         0.004         1.000         5         0.001         1.000         5         0.001         1.000         5         0.001         1.000         5         0.004         1.000         5         0.004         1.000         5         0.004         1.000         5         0.004         1.000         5				Volume			Volume				
Distribution Volumetric Rate         \$         0.0167         1000         \$         1.7.0         \$         0.1.6         1000         \$         1.6.00         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         7         \$         0.7.0         \$         0.7.0         \$         0.7.0         \$         7         \$         0.7.0         \$         7         \$         0.7.0         \$											
Fixed Rate Riders         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         \$         -         1000         \$         -         0.0076         -         \$         -         1000         \$         0.0021         1,000         \$         0.0007         0.000         \$         0.0000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000         \$         0.000<		\$		1							
Volumetric Rate Riders       \$       -       1000       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       -       \$       -       -       0.000       \$       -       \$       -       0.000       \$ <t< td=""><td></td><td>\$</td><td>0.0157</td><td>1000</td><td>\$ 15.70</td><td>\$ 0.0164</td><td>1000</td><td>\$ 16.40</td><td>\$ 0.70</td><td>4.46%</td><td></td></t<>		\$	0.0157	1000	\$ 15.70	\$ 0.0164	1000	\$ 16.40	\$ 0.70	4.46%	
Sub-Total A (recluding pass through)          \$ 40.52         \$ 40.52         \$ 42.34         \$ 1.82         4.495           Une Loses on Cost of Power         \$ 0.0837         0.33         \$ 0.4057         \$ 0.007         3.04         \$ -         0.0005           Total Deferral/Variance Account Rate         \$ 0.0014         1.000         \$ 1.40         \$ 0.0036         1,000         \$ 0.20         157.14%           CBR Class B Rate Riders         \$ 0.0001         1.000         \$ 0.002         1,000         \$ (0.20)         \$ (0.10)         0.00%           CAR Atte Riders         \$ 0.0031         1.000         \$         \$ 0.0031         1.000         \$         \$ 0.0031           Cadditional Fixed Rate Riders         \$ 0.42         <		\$	-	1	\$-	\$-			\$-		
Line Losses on Cost of Power       \$       0.0937       33       \$       3.04       \$       0.0937       33       \$       3.04       \$       -       0.00%         Cital Defers/Undariance Account Rate       \$       0.0014       1.000       \$       1.000       \$       3.60       \$       -       0.00%         CRC Class B Rate Riders       \$       0.00011       1.000       \$       0.002       1.000       \$       0.0002       1.000       \$       0.0002       1.000       \$       0.0002       1.000       \$       0.0001       1.000       \$       0.002       1.000       \$       0.0002       1.000       \$       0.0002       1.000       \$       0.0002       1.000       \$       0.0002       1.000       \$       0.00%       0.0001       1.000       \$       0.0002       1.000       \$       0.00%       0.00		\$	-	1000		\$ -	1000		φ		
Total Deformal/Variance Account Rate       s       0.0014       1,000       \$       1.000       \$       0.0036       1,000       \$       0.0020       \$       0.001       1000.006       \$       0.0020       \$       0.001       \$       0.0020       \$       0.001       \$       0.0020       \$       0.001       1000.006       \$       0.001       1000.006       \$       0.001       1000.006       \$       0.001       1000.006       \$       0.001       1000.006       \$       0.001       1000.006       \$       0.003       1.000       \$       0.001       1000.006       \$       0.0006       0.020       \$       0.001       1000.006       \$       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.0006       0.001       0.001       0.0006       0.001       0.001       0.0006       0.001 <t< td=""><td></td><td></td><td></td><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>					•						
Riders         \$         0.0001         1.000         \$         0.0003         1.000         \$         0.0003         1.000         \$         0.0003         1.000         \$         0.0003         1.000         \$         0.0003         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         \$         0.0003         0.0003         0.0003         0.0003         0.0003         0.0003         0.0003         0.0003         0.0003         0.001         \$         0.0003         0.0005         0.0003         0.0010         0.0003 <td></td> <td>\$</td> <td>0.0937</td> <td>33</td> <td>\$ 3.04</td> <td>\$ 0.0937</td> <td>33</td> <td>\$ 3.04</td> <td>\$ -</td> <td>0.00%</td> <td></td>		\$	0.0937	33	\$ 3.04	\$ 0.0937	33	\$ 3.04	\$ -	0.00%	
Riders       1 <td>Total Deferral/Variance Account Rate</td> <td>¢</td> <td>0.0014</td> <td>1 000</td> <td>\$ 1.40</td> <td>\$ 0,0036</td> <td>1 000</td> <td>¢ 3.60</td> <td>\$ 2.20</td> <td>157 1/1%</td> <td></td>	Total Deferral/Variance Account Rate	¢	0.0014	1 000	\$ 1.40	\$ 0,0036	1 000	¢ 3.60	\$ 2.20	157 1/1%	
GA Rate Riders       S       -       1,000       S       -       S       -       1,000       S       -       S       -       S       -       S       -       No       No<	Riders	Ŷ								-	
Low Voltage Service Charge       \$       0.0031       1,000       \$       3.10       \$       0.001       \$       0.003         Smart Meter Entity Charge (if applicable)       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.40%       \$       0.00%		-\$	0.0001			-\$ 0.0002			\$ (0.10)	100.00%	
Smart Meter Entity Charge (if applicable)         \$         0.42         1         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.42         \$         0.43         \$         0.43         \$         0.43         \$         0.42         \$         0.00% </td <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>\$-</td> <td></td> <td></td> <td>\$-</td> <td></td> <td></td>		\$				\$-			\$-		
Additional Fixed Rate Riders       \$       0.42       \$       0.42       \$       0.42       \$       -       0.00%         Additional Fixed Rate Riders       \$       -       \$       -       \$       -       1       \$       0.42       \$       -       0.00%         Additional Fixed Rate Riders       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       0.00%       5       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       1       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00		\$	0.0031	1,000	\$ 3.10	\$ 0.0031	1,000	\$ 3.10	\$-	0.00%	
Additional Fixed Rate Riders       \$       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       S       -       S       S <th< td=""><td>Smart Meter Entity Charge (if applicable)</td><td>e</td><td>0.42</td><td>1</td><td>\$ 0.42</td><td>\$ 0.42</td><td>1</td><td>\$ 0.42</td><td>¢</td><td>0.00%</td><td></td></th<>	Smart Meter Entity Charge (if applicable)	e	0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	¢	0.00%	
Additional Volumetric Rate Riders       \$       1,000       \$       \$       1,000       \$ </td <td></td> <td>Ŷ</td> <td>0.42</td> <td>'</td> <td>φ 0.42</td> <td>φ 0.42</td> <td></td> <td>y 0.42</td> <td>Ψ -</td> <td>0.0070</td> <td></td>		Ŷ	0.42	'	φ 0.42	φ 0.42		y 0.42	Ψ -	0.0070	
Sub-Total B - Distribution (includes Sub-Total A         S         48.38         \$         \$         52.30         \$         3.92         8.10%           Sub-Total A         \$         0.0083         1,033         \$         8.57         \$         0.0082         1,033         \$         8.47         \$         (0.10)         -1.20%           RTSR - Network         \$         0.0068         1,033         \$         7.02         \$         0.0072         1,033         \$         8.47         \$         (0.10)         -1.20%           RTSR - Network         \$         0.0068         1,033         \$         7.02         \$         0.0072         1,033         \$         0.41         5.88%         In the manager's summary, discuss the           Sub-Total C - Delivery (including Sub- Total B)         \$         6.3.98         \$         6.61%         \$         0.00%         \$         6.61%         \$         0.00%         \$         0.00%         \$         6.61%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%		\$	-	1	\$-	\$-		<b>T</b>	\$-		
Sub_Total A)         Image: Sub_Total A)		\$	-	1,000	\$-	\$ -	1,000	\$-	\$-		
Sub-Total A)       Image: Sub-Tota A)       Imag	Sub-Total B - Distribution (includes				¢ 49.29			¢ 52.20	\$ 2.02	9 10%	
RTSR - Connection and/or Line and Transformation Connection       \$       0.0068       1,033       \$       7.02       \$       0.0072       1,033       \$       7.43       \$       0.41       5.88%       In the manager's summary, discuss the         Sub-Total C - Delivery (including Sub- Total B)       S       0.0068       1,033       \$       7.02       \$       0.0072       1,033       \$       7.43       \$       0.41       5.88%       In the manager's summary, discuss the         Sub-Total C - Delivery (including Sub- Total B)       S       0.0045       1,033       \$       0.66       \$       0.41       5.88%       In the manager's summary, discuss the         Wholesale Market Service Charge       \$       0.0045       1,033       \$       0.005       1,033       \$       0.65       \$       0.007       0.00%         Rural and Remote Rate Protection       \$       0.0007       1,033       \$       0.72       \$       0.72       \$       0.00%       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       -       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%	Sub-Total A)				•				•		
Transformation Connection         \$         0.0068         1,033         \$         7.02         \$         0.0072         1,033         \$         7.43         \$         0.41         5.88%         In the manager's summary, discuss the           Sub-Total C - Delivery (including Sub- total B)         S         0.0045         1,033         \$         6.63.98          \$         68.20         \$         4.23         6.61%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1,033         \$         4.65         \$         0.0045         1,033         \$         4.65         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.025         1         0.25         \$         0.25         1         \$         0.25         -         0.00%           Standard Supply Service Charge         \$         0.025         1         \$         0.25         0.0740         630         \$         4.662         \$         0.0740         630         \$         4.662         \$         0.026         >         0.00%           CU - Off Peak         \$         0.0740         630         \$         4.662         \$         0.1020         180         \$         18.36		\$	0.0083	1,033	\$ 8.57	\$ 0.0082	1,033	\$ 8.47	\$ (0.10)	-1.20%	
Transformation Connection         P         Intermaloge Connection         P         Intermaloge Connection         Intermaloge Connection		e	0 0068	1 033	\$ 7.02	\$ 0.0072	1.033	¢ 7.43	\$ 0.41	5 88%	
Total B)         C         S         03.98         C         S         06.20         S         4.23         6.61%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1,033         \$         4.65         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         1,033         \$         0.007         1,033         \$         0.025         \$         0.007         0.00%           Standard Supply Service Charge         \$         0.025         1         \$         0.025         \$         0.25         \$         0.25         \$         0.007         0.00%           TOU - Off Peak         \$         0.0740         630         \$         4.662         \$         0.0740         630         \$         4.662         \$         0.0740         630         \$         4.662         \$         0.020         180         \$         4.662         \$         0.000         0.00%           TOU - Off Peak         \$         0.1020         180         \$         18.36         \$         -         0.00%         0.00%           TOU - On Peak         \$         0.1020         180         \$         18.36         \$         -		Ψ	0.0000	1,000	φ 1.02	\$ 0.0012	1,000	φ 1. <del>4</del> 5	φ 0.41	5.00 %	In the manager's summary, discuss the re
Total B)         Image: Constraint of the service Charge         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.005         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         1,033         \$         0.72         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.25         1         \$         0.25         \$         0.00740         6300         \$         46.62         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%	Sub-Total C - Delivery (including Sub-				¢ 62.09			¢ 69.20	¢ 4.22	6 619/	
(WMSC)       *       *       0.0045       1,033       \$       4.65       \$       -       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.0007       1,033       \$       0.007       1,033       \$       0.72       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       0.25       \$       -       0.00%         TOU - Off Peak       \$       0.0740       630       \$       4.662       \$       -       0.00%         TOU - Off Peak       \$       0.0120       180       \$       18.36       \$       0.1610       190       \$       28.662       \$       -       0.00%         TOU - Off Peak       \$       0.1610       190       \$       28.662       \$       -       0.00%         TOU - OF Peak       \$       0.1610       190       \$       28.662       \$       -       0.00%         TOU - OF Peak       \$       0.1610       190       \$       28.662       \$       -       0.00%         TOU - OF Peak       \$       0.1610       190       \$       28.69       >       0.00%	Total B)				φ 05.30			φ 00.20	ψ 4.25	0.0178	
(MMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0007         1,033         \$         0.72         \$         0.0007         1,033         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.72         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.72         \$         -         0.00%           OUL - Off Peak         \$         0.0740         \$         0.25         \$         0.25         \$         -         0.00%           TOU - Mid Peak         \$         0.1020         180         \$         18.36         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1510         190         \$         28.69         \$         0.1190         \$         28.69         \$         -         0.00%           TOU - On Peak         \$         0.1510         190         \$         28.69         \$         21.77         \$         0.52         2.59%           HST         13		¢	0 0045	1 033	\$ 465	\$ 0.0045	1 033	\$ 465	¢	0.00%	
(RRRP)         \$         0.007         1,033         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         -         0.00%           COU - Off Peak         \$         0.0740         630         \$         46.62         \$         0.074         630         \$         46.62         \$         -         0.00%           TOU - Off Peak         \$         0.0700         180         \$         18.36         \$         0.1020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1510         190         \$         28.69         \$         -         0.00%           Total Bill on TOU (before Taxes)         \$         \$         163.26         \$         \$         17.77         \$         0.55         2.59%           HST         13%         \$         21.22         13%         \$         21.77         \$         0.55         2.59%           Ontar		Ŷ	0.0045	1,000	φ 4.05	\$ 0.0045	1,000	÷ 7.05	ψ -	0.0070	
(HKRP)         \$         0.25         \$         0.25         \$         0.00%           TOU - Off Peak         \$         0.0740         630         \$         46.62         \$         0.0740         630         \$         46.62         \$         0.0740         630         \$         46.62         \$         0.00%           TOU - Off Peak         \$         0.1020         180         \$         180         \$         46.62         \$         -         0.00%           TOU - Mid Peak         \$         0.1020         180         \$         180         \$         180         \$         -         0.00%           TOU - On Peak         \$         0.1020         190         \$         28.69         \$         0.190         \$         28.69         \$         -         0.00%           TOU - On Peak         \$         0.150         190         \$         28.69         \$         -         0.00%           TOU - On Peak         \$         130%         \$         21.22         13%         \$         21.77         \$         0.55         2.59%           HST         11.7%         \$         (19.10)         11.7%         \$         (19.60) <td< td=""><td></td><td>¢</td><td>0 0007</td><td>1 033</td><td>\$ 0.72</td><td>\$ 0,0007</td><td>1 033</td><td>\$ 0.72</td><td>¢</td><td>0.00%</td><td></td></td<>		¢	0 0007	1 033	\$ 0.72	\$ 0,0007	1 033	\$ 0.72	¢	0.00%	
TOU - Off Peak       \$       0.0740       630       \$       46.62       \$       -       0.00%         TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       18.36       \$       46.62       \$       -       0.00%         TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       18.36       \$       -       0.00%         TOU - On Peak       \$       0.1510       190       \$       28.69       \$       -       0.00%         Tous - On Peak       \$       0.1510       190       \$       28.69       \$       -       0.00%         Total Bill on TOU (before Taxes)       \$       \$       163.26       \$       \$       167.49       \$       4.23       2.59%         HST       13%       \$       21.22       13%       \$       21.77       \$       0.55       2.59%         Ontario Electricity Rebate       11.7%       \$       (19.10)       11.7%       \$       (19.60)       \$       (0.49)		Ŷ		1,000					-		
TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       -       0.00%         TOU - On Peak       \$       0.1510       190       \$       28.69       \$       0.1510       190       \$       28.69       \$       -       0.00%         Total Bill on TOU (before Taxes)       F       I 663.26       \$       0.1020       18.36       \$       -       0.00%         Total Bill on TOU (before Taxes)       F       I 663.26       \$       167.49       \$       2.59%         HST       13%       \$       21.22       13%       \$       21.77       \$       0.55       2.59% <td></td> <td>\$</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>\$-</td> <td></td> <td></td>		\$		1					\$-		
TOU - On Peak         \$         0.1510         190         \$         28.69         \$         -         0.00%           Total Bill on TOU (before Taxes)           163.26         \$         163.26         \$         167.77         \$         0.55         2.59%           HST         13%         \$         21.22         13%         \$         (19.00)         \$         (19.00)         \$         (0.49)		\$							\$-		
State         State <th< td=""><td></td><td>\$</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>		\$									
HST         13%         \$ 21.22         13%         \$ 21.77         \$ 0.55         2.59%           Ontario Electricity Rebate         11.7%         \$ (19.10)         11.7%         \$ (19.60)         \$ (0.49)	TOU - On Peak	\$	0.1510	190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$ -	0.00%	
HST         13%         \$ 21.22         13%         \$ 21.77         \$ 0.55         2.59%           Ontario Electricity Rebate         11.7%         \$ (19.10)         11.7%         \$ (19.60)         \$ (0.49)											
Ontario Electricity Rebate         11.7%         \$ (19.10)         11.7%         \$ (19.60)         \$ (0.49)	Total Bill on TOU (before Taxes)										
	HST			1	\$ 21.22			\$ 21.77	\$ 0.55	2.59%	
Total Bill on TOU         \$ 165.39         \$ 169.67         \$ 4.28         2.59%	Ontario Electricity Rebate		11.7%		\$ (19.10)	11.7%		\$ (19.60)	\$ (0.49)		
	Total Bill on TOU				\$ 165.39			\$ 169.67	\$ 4.28	2.59%	

Customer Class:	GENERAL SEF	RVICE LESS THAN 50 KW SERVICE CLASS	FICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	5,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current	DEB-Approve	d		Proposed		I	Im	npact
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$ 24.82		\$ 24.82		1		.94	\$ 1.12	4.51%
Distribution Volumetric Rate	\$ 0.015	5000	\$ 78.50	\$ 0.0164	5000	\$ 82	.00	\$ 3.50	4.46%
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$	-	\$ -	
Volumetric Rate Riders	\$-	5000		\$ -	5000		-	\$ -	
Sub-Total A (excluding pass through)			\$ 103.32				.94		4.47%
Line Losses on Cost of Power	\$ 0.107	163	\$ 17.49	\$ 0.1076	163	\$ 17	.49	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0014	5,000	\$ 7.00	\$ 0.0036	5,000	\$ 18	.00	\$ 11.00	157.14%
Riders	,	.,			-	1			
CBR Class B Rate Riders	-\$ 0.000		\$ (0.50)		5,000		.00)		100.00%
GA Rate Riders	\$ 0.0020		\$ 10.00		5,000		.50		455.00%
Low Voltage Service Charge	\$ 0.003	5,000	\$ 15.50	\$ 0.0031	5,000	\$ 15	.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.4	1	\$ 0.42	\$ 0.42	1	\$ 0	.42	\$ -	0.00%
			ф 0.1 <u>2</u>					Ŷ.	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	<b>•</b>	-	\$ -	
Additional Volumetric Rate Riders	\$-	5,000	\$-	ş -	5,000	\$	-	\$-	
Sub-Total B - Distribution (includes			\$ 153.23			\$ 213	.85	\$ 60.62	39.56%
Sub-Total A)									
RTSR - Network	\$ 0.0083	5,163	\$ 42.85	\$ 0.0082	5,163	\$ 42	.33	\$ (0.52)	-1.20%
RTSR - Connection and/or Line and	\$ 0.006	5,163	\$ 35.11	\$ 0.0072	5,163	\$ 37	.17	\$ 2.07	5.88%
Transformation Connection		-,	• ••••		-,	• •			
Sub-Total C - Delivery (including Sub-			\$ 231.18			\$ 293	.35	\$ 62.17	26.89%
Total B)									
Wholesale Market Service Charge	\$ 0.004	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23	.23	\$ -	0.00%
(WMSC)	T								

Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,163	\$ 3.61	\$ 0.0007	5,163	\$ 3.61	\$-	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	5,000	\$ 538.00	\$ 0.1076	5,000	\$ 538.00	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 796.27			\$ 858.44	\$ 62.17	7.81%
HST	400/							
101	13%		\$ 103.52	13%		\$ 111.60	\$ 8.08	7.81%
Ontario Electricity Rebate	13%		\$ 103.52 \$ (93.16)			\$ 111.60 \$ (100.44)		7.81%
				11.7%		•		7.81%

 Customer Class:
 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 65,700

 kWh
 Demand

 500
 kW

 current Loss Factor
 1.0325

Current Loss Factor 1.0325 Proposed/Approved Loss Factor 1.0325

	Current O	EB-Approve	d		Proposed		Im	pact	
	Rate (\$)	Volume	Charge	Rate (\$)	Volume	Charge	\$ Change	% Change	
	(\$)	4	(\$)			(\$) \$ 144.27		% Change 4.50%	
Monthly Service Charge Distribution Volumetric Rate	\$ 138.06	500	\$ 138.06 \$ 1,669.55		500			4.50%	
Fixed Rate Riders	\$ 3.3391	500	\$ 1,009.00	\$ 3.4894		\$ 1,744.70 \$ -	\$ /5.15 ¢	4.50%	
	- -	500	ф -	\$ - ¢	500		ф -		
Volumetric Rate Riders Sub-Total A (excluding pass through)	ə -	500	\$ 1,807.61	ə -	500	\$ 1,888.97	⇒ - \$ 81.36	4.50%	
Line Losses on Cost of Power	¢ _	_	\$ 1,007.01	¢	-	\$ 1,000.97	\$ 01.30	4.50%	
Total Deferral/Variance Account Rate	Ψ -	_	Ť	÷ -		÷ -	Ŧ		
Riders	\$ 0.8964	500	\$ 448.20	\$ 1.6520	500	\$ 826.00	\$ 377.80	84.29%	
CBR Class B Rate Riders	-\$ 0.0195	500	\$ (9.75)	-\$ 0.0508	500	\$ (25.40)	\$ (15.65)	160.51%	
GA Rate Riders	\$ 0.0020		\$ 131.40			\$ 729.27	\$ 597.87	455.00%	
Low Voltage Service Charge	\$ 1.1189	500			500			0.00%	
Smart Meter Entity Charge (if applicable)	•	000	φ 000.40	•	000		Ψ	0.00%	
onart weter Entity onarge (in applicable)	\$-	1	\$-	\$-	1	\$-	\$-		
Additional Fixed Rate Riders	\$ -	1	\$ -	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	s -	500	\$ -	s -	500	s -	\$ -		
Sub-Total B - Distribution (includes	T.			*			*		
Sub-Total A)			\$ 2,936.91			\$ 3,978.29	\$ 1,041.38	35.46%	
RTSR - Network	\$ 3.7397	500	\$ 1,869.85	\$ 3.7139	500	\$ 1,856.95	\$ (12.90)	-0.69%	
RTSR - Connection and/or Line and	¢ 0.4070	500	¢ 4,000,05	e 0.5507	500	¢ 4.070.05	¢ 75.40	0.00%	
Transformation Connection	\$ 2.4079	500	\$ 1,203.95	\$ 2.5587	500	\$ 1,279.35	\$ 75.40	6.26%	In the manager's summary, discuss the re
Sub-Total C - Delivery (including Sub-			\$ 6,010.71			\$ 7,114.59	\$ 1,103.88	18.37%	
Total B)			\$ 6,010.71			\$ 7,114.59	\$ 1,103.00	10.37 %	
Wholesale Market Service Charge	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67.835	\$ 305.26	¢	0.00%	
(WMSC)	\$ 0.0045	07,035	φ 303.20	\$ 0.0045	07,035	ş 303.20	φ -	0.0076	
Rural and Remote Rate Protection	\$ 0.0007	67,835	\$ 47.48	\$ 0.0007	67,835	\$ 47.48	¢	0.00%	
(RRRP)		07,033			07,035		-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price		1	\$ 13,662.78			\$ 14,766.66		8.08%	
HST	13%	1	\$ 1,776.16	13%		\$ 1,919.67	\$ 143.50	8.08%	
Ontario Electricity Rebate	11.7%		\$-	11.7%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 15,438.94			\$ 16,686.32	\$ 1,247.38	8.08%	

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Consumption 821,250 kWh Demand 2,500 kW Current Loss Factor 1.0325 Proposed/Approved Loss Factor 1.0325

		Current Of			Proposed			Impact					
		Rate Vol			Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	2,833.97	1	\$	2,833.97	\$	2,961.50	1	\$	2,961.50	\$	127.53	4.50%
Distribution Volumetric Rate	\$	1.7267	2500	\$	4,316.75	\$	1.8044	2500	\$	4,511.00	\$	194.25	4.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2500	\$	-	\$		2500	\$		\$	-	
Sub-Total A (excluding pass through)				\$	7,150.72				\$	7,472.50	\$	321.78	4.50%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	1.1998	2,500	\$	2,999.50	s	2.2404	2,500	s	5.601.00	\$	2.601.50	86.73%
Riders	Ŷ			-			-			.,	•	,	
CBR Class B Rate Riders	-\$	0.0261	2,500		(65.25)	-\$	0.0552	2,500	\$	(138.00)		(72.75)	111.49%
GA Rate Riders	\$	0.0020	821,250		1,642.50		0.0111	821,250		9,115.88		7,473.38	455.00%
Low Voltage Service Charge	\$	1.1986	2,500	\$	2,996.50	\$	1.1986	2,500	\$	2,996.50	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	

Additional Volumetric Rate Riders	\$ -	2,500	\$-	\$ -	2,500	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 14,723.97			\$ 25,047.8	3 \$ 10,323.91	70.12%	
Sub-Total A)			φ 14,725.57			φ 25,047.00	φ 10,323.31	70.1278	
RTSR - Network	\$ 4.0598	2,500	\$ 10,149.50	\$ 4.0318	2,500	\$ 10,079.5	\$ (70.00)	-0.69%	
RTSR - Connection and/or Line and	\$ 2.5796	2,500	\$ 6,449.00	\$ 2.7411	2,500	\$ 6,852.7	\$ 403.75	6 26%	
Transformation Connection	\$ 2:5736	2,500	φ 0,443.00	φ 2.7411	2,500	φ 0,032.75	φ 403.73	0.2070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 31,322.47			\$ 41,980.13	\$ 10,657.66		
Total B)			\$ 01,022.41			¢ 41,000.14	¢ 10,007.00	04.0070	
Wholesale Market Service Charge	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847.941	\$ 3.815.7	s -	0.00%	
(WMSC)	• •••••	011,011	• 0,010.10	• •••••	•,•	• •,••••	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0007	847,941	\$ 593.56	\$ 0.0007	847.941	\$ 593.5	s -	0.00%	
(RRRP)									
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.2		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.4	\$-	0.00%	
							-		
Total Bill on Average IESO Wholesale Market Price			\$ 126,970.42			\$ 137,628.0			
HST	13%		\$ 16,506.15	13%		\$ 17,891.6	5 \$ 1,385.50	8.39%	
Ontario Electricity Rebate	11.7%		\$-	11.7%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 143,476.58			\$ 155,519.73	3 \$ 12,043.15	8.39%	

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) Non-RPP (Other) 821,250 kWh Consumption 3,500 kW 1.0325 Demand Current Loss Factor Proposed/Approved Loss Factor 1.0325

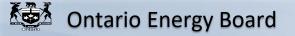
	Current	DEB-Approve			Proposed		In	npact	]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2,833.97		\$ 2,833.97			\$ 2,961.50		4.50%	
Distribution Volumetric Rate	\$ 1.7267	3500	\$ 6,043.45	\$ 1.8044	3500		\$ 271.95	4.50%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$-	3500		ş -	3500		\$ -		
Sub-Total A (excluding pass through)	1.		\$ 8,877.42	-		\$ 9,276.90	\$ 399.48	4.50%	
Line Losses on Cost of Power	\$-	-	\$ -	ş -		ş -	\$-		
Total Deferral/Variance Account Rate	\$ 1.1998	3,500	\$ 4,199.30	\$ 2.2404	3,500	\$ 7,841.40	\$ 3,642.10	86.73%	
Riders					-				
CBR Class B Rate Riders	-\$ 0.0261		\$ (91.35)		3,500			111.49%	
GA Rate Riders	\$ 0.0020		\$ 1,642.50		821,250			455.00%	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	s -	1	\$ -	s -	1	s -	\$ -		
			÷				÷		
Additional Fixed Rate Riders	5 -	0.500	ъ -	ə -	1	\$ -	5 -		
Additional Volumetric Rate Riders	\$ -	3,500	\$-	\$-	3,500	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 18,822.97			\$ 30,236.08	\$ 11,413.11	60.63%	
Sub-Total A) RTSR - Network	\$ 4.0598	3,500	\$ 14,209.30	¢ 4.0040	2 500	¢ 4444.00	¢ (00.00)	-0.69%	4
RTSR - Network RTSR - Connection and/or Line and	\$ 4.0598	3,500	\$ 14,209.30	\$ 4.0318	3,500	\$ 14,111.30	\$ (98.00)		
	\$ 2.5796	3,500	\$ 9,028.60	\$ 2.7411	3,500	\$ 9,593.85	\$ 565.25	6.26%	In the manager's summary, discuss the reas
Transformation Connection									in the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 42,060.87			\$ 53,941.23	\$ 11,880.36	28.25%	
Total B) Wholesale Market Service Charge									•
(WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%	
Rural and Remote Rate Protection									
(RRRP)	\$ 0.0007	847,941	\$ 593.56	\$ 0.0007	847,941	\$ 593.56	\$ -	0.00%	
(RRP) Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	¢	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076				847,941			0.00%	
Average 1250 Wholesale Warket Price	÷ 0.1076	047,941	φ 91,238.41	φ 0.10/6	047,941	φ <b>31,238.4</b> 1	φ -	0.00%	4
Total Bill on Average IESO Wholesole Market Brief	I		\$ 137,708.82	1		\$ 149,589.18	\$ 11,880.36	8.63%	
Total Bill on Average IESO Wholesale Market Price HST	139	,	\$ 137,708.82 \$ 17,902.15			\$ 149,589.18 \$ 19,446.59		8.63% 8.63%	
				13%		φ 19,440.39 ¢	φ 1,544.45	0.03%	
Ontario Electricity Rebate	11.79	0	\$ -	11.7%		ə -			
Total Bill on Average IESO Wholesale Market Price			\$ 155,610.97			\$ 169,035.77	\$ 13,424.80	8.63%	1

% Change

4.50%

Customer Class: STREET LIGH	TING SERVICE CL	ASSIFICATIO	N									
RPP / Non-RPP: Non-RPP (Oth												
Consumption 64,944	kWh			-								
Demand 1,400	kW											
Current Loss Factor 1.032	5											
Proposed/Approved Loss Factor 1.032	5											
						1						
			EB-Approve		0			Proposed	0		Imp	oact
	Rate (\$)		Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ 0	Change	% Cł
Monthly Service Charge	\$	4.16		\$		\$	4.35		\$ -	\$	-	
Distribution Volumetric Rate	\$	24.2102	1400	\$	33,894.28	\$	25.2997	1400	\$ 35,419.58	\$	1,525.30	
Fixed Rate Riders	\$	-		\$	-	\$	-		\$ -	\$	-	
Volumetric Rate Riders	\$	-	1400	\$	-	\$	-	1400	\$ 	\$	-	

Sub-Total A (excluding pass through)			\$ 33,894.28			\$ 35,419.5	3 \$ 1,525.30	4.50%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.8289	1,400	\$ 1,160.46	\$ 1.6699	1,400	\$ 2,337.8	<b>5</b> \$ 1,177.40	101.46%	
Riders	-				· · · ·				
CBR Class B Rate Riders	-\$ 0.0180	1,400			1,400				
GA Rate Riders	\$ 0.0020	64,944			64,944				
Low Voltage Service Charge	\$ 1.4231	1,400	\$ 1,992.34	\$ 1.4231	1,400	\$ 1,992.34	4 \$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$-		\$ -	\$-		\$-	\$-		
Additional Fixed Rate Riders	\$-		\$ -	s -		s -	\$ -		
Additional Volumetric Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 37,151.77			\$ 40,396.1	3 \$ 3,244.41	8.73%	
Sub-Total A)									
RTSR - Network	\$ 2.8866	1,400	\$ 4,041.24	\$ 2.8667	1,400	\$ 4,013.3	<b>3</b> \$ (27.86	-0.69%	
RTSR - Connection and/or Line and	\$ 3.0616	1,400	\$ 4,286.24	\$ 3.2533	1,400	\$ 4,554.62	2 \$ 268.38	6.26%	
Transformation Connection	• • • • • • • • • • • • • • • • • • • •	1,100	¢ 1,200.21	• •	.,	• .,••	÷ 200.00	0.2070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 45,479.25			\$ 48,964.1	3 \$ 3,484.93	7.66%	
Total B)									
Wholesale Market Service Charge	\$ 0.0045	67,055	\$ 301.75	\$ 0.0045	67,055	\$ 301.7	5 \$ -	0.00%	
(WMSC) Rural and Remote Rate Protection									
(RRRP)	\$ 0.0007	67,055	\$ 46.94	\$ 0.0007	67,055	\$ 46.94	4 \$ -	0.00%	
Standard Supply Service Charge	\$ 0.25		\$ .	\$ 0.25		s .	\$ -		
Average IESO Wholesale Market Price	\$ 0.1076	67,055	\$ 7,215.08		67,055	\$ 7,215.0	s s	0.00%	
	0.1010	57,000	÷ 1,210.00	÷ 0.1010	01,000	÷ 7,210.0	• I ¥	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 53,043.02			\$ 56,527.9	5 \$ 3,484.93	6.57%	
HST	13%		\$ 6,895.59	13%		\$ 7,348.63			
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 59.938.61			\$ 63,876.5	3 \$ 3,937.97	6.57%	
								1	



# **GA** Analysis

# Note 2 Consumption Data Excluding for Loss Factor (Data to agr

Year

Total Metered excluding WMP
RPP
Non RPP
Non-RPP Class A
Non-RPP Class B*

\*Non-RPP Class B consumption reported in this table is not e> below. The difference should be equal to the loss factor.

# Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all cu

Please confirm that the GA Rate used for unbilled revenue

# Note 4 Analysis of Expected GA Amount

Year

Calendar Month	
January	
February	
March	
April	
Мау	
June	
July	
August	

September
October
November
December
Net Change in Expected GA Balance in the Year (i.e.
Transactions in the Year)

a) Please provide an explanation in the text box below it c used in the table above.

Consumption in column F is actual consumption including unb

# Note 5 **Reconciling Items**

	Item								
Net Chan	ge in Principal Balance in the GL (i.e. Transactions in the								
Year)									
	CT 148 True-up of GA Charges based on Actual Non-RPP								
1a	Volumes - prior year								
	CT 148 True-up of GA Charges based on Actual Non-RPP								
1b	Volumes - current year								

2a	Remove prior year end unbilled to actual revenue differences
2b	Add current year end unbilled to actual revenue differences
За	Significant prior period billing adjustments recorded in current year
3b	Significant current period billing adjustments recorded in other year(s)
4a	CT 2148 for prior period corrections
4b	
5	
6	
7	
8	
9	
10	

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO

# s Workform

# ee with RRR as applicable)

	2022	
C = A+B	480,813,769	kWh
A	204,488,997	kWh
B = D+E	276,324,772	kWh
D	184,561,431	kWh
E	91,763,341	kWh

cpected to directly agree with the Non-RPP Class B Including Loss Adjusted Billec

# 1st Estimate

stomer classes. If not, please provide further details

e is the same as the one used for billed revenue in any paticular month

2022

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
F	G	H
8,403,476		
7,715,646		
8,201,507		
7,387,885		
7,281,380		
7,346,522		
7,917,937		
8,032,408		

7,621,066		
7,881,112		
8,054,361		
8,123,903		
93,967,203	-	-

# olumns G and H for unbilled consumption are not

illed revenue

Amount	
\$ 218,681	
\$ (148,816)	

\$	69,865
\$ \$	108,359 (38,494)

-0.8%

100%
42.5%
57.5%
38.4%
19.1%

d Consumption in the GA Analysis of Expected Balance table

Yes	
Yes	

Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	-	umption at ate Billed	GA Actual Rate Paid (\$/kWh)
I = F-G+H	J	K	= I*J	L
8,403,476	0.04829	\$	405,804	0.04353
7,715,646	0.05019	\$	387,248	0.05246
8,201,507	0.05500	\$	451,083	0.05941
7,387,885	0.05915	\$	436,993	0.08293
7,281,380	0.05968	\$	434,553	0.08475
7,346,522	0.08293	\$	609,247	0.07868
7,917,937	0.08475	\$	671,045	0.04008
8,032,408	0.04871	\$	391,259	0.00499

93,967,203		\$ 4,998,054	
8,123,903	0.05962	\$ 484,347	0.03427
8,054,361	0.04739	\$ 381,696	0.06989
7,881,112	0.00499	\$ 39,327	0.05771
7,621,066	0.04008	\$ 305,452	0.03241

Annual Non- RPP Class B	Annual Non-RPP	
Wholesale kWh *	Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh
0	Р	Q=O-P
96,692,251	93,967,203	2,725,048

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Noi kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP p Non-RPP Class B Wholesale kWh (as quantified in column O ii

Total E

C Most Recent Approved Loss Factor f

b) Please provide an explanation in the text box below if the difference in loss factor

Explanation	
	Principal Adjustment on DVA Continuity Schedule

\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
M = I*L	N=M-K
\$ 365,803	\$ (40,001)
\$ 404,763	\$ 17,515
\$ 487,252	\$ 36,169
\$ 612,677	\$ 175,684
\$ 617,097	\$ 182,544
\$ 578,024	\$ (31,223)
\$ 317,351	\$ (353,694)
\$ 40,082	\$ (351,177)

\$ 4,966,192	\$ (31,862)
\$ 278,406	\$ (205,941)
\$ 562,919	\$ 181,223
\$ 454,819	\$ 415,492
\$ 246,999	\$ (58,454)

Weighted Average	
GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
R	P= Q*R
0.05146	\$ 140,222

n-RPP Class B retail kwh/Total retail Class B

portion of CT 148 on IESO invoice) divided by n the table above)

xpected GA Variance \$	108,359
alculated Loss Factor	1.0240
or Secondary Metered	1.0240
Customer < 5,000kW	1.0325
Difference	-0.0085

is greater than 1%



Principal Adjustments

If "no", please provide an explanation

Contario Energy Board

# **GA Analysis Workform for 2024 Rate Applications**

Version 1.0

Input cells Drop down cells

Utility Name ERTH Power Corporation - ERTH Power Main Rate Zone

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated.
The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

 Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were
last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the
Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

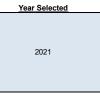
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

											Unresolved
											Difference as %
					Adj	usted Net Change in					of Expected GA
		Net Change in Principal			Prir	ncipal Balance in the	1	Unresolved	\$ Consumpti	on at	Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	R	Reconciling Items		GL		Difference	Actual Rate	Paid	IESO
2022	\$ 108,359	\$ 218,681	\$	\$ (148,816)	\$	69,865	\$	(38,494)	\$ 4,966	6,192	-0.8%
Cumulative Balance	\$ 108,359	\$ 218,681	\$	6 (148,816)	\$	69,865	\$	(38,494)	\$ 4,960	6,192	N/A

#### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705				
2022	-0.3%				
Cumulative Balance	-0.3%				





# Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Pc				
		Principal			
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>			
2022	436,308	- 537,078			
Cumulative	436,308	- 537,078			

## Notes

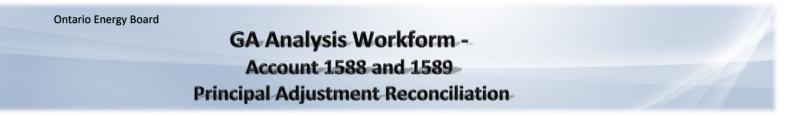
 The transactions should equal the "Transaction" column in the DVA (excluding transactions relating to the removal of approved disposition 2) Principal adjustments should equal the "Principal Adjustments" colu general ledger to the amount that should be requested for disposition.

# unt 1588 Reasonability

)wer		
Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
- 100,770	35,593,792	-0.3%
- 100,770	35,593,792	-0.3%

Continuity Schedule. This is also expected to equal the transactions in the general ledger amounts as that is shown in a separate column in the DVA Continuity Schedule) mn in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the





#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment						
			Explanation if not to			
		To be reversed in	be reversed in current			
Adjustment Description	Amount	current application?	application			
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(2,207,333)	No	Between 1588and 1589			
2 Reversal of prior year CT-148 true-up of GA Charges based on	2,558,635	No	Reversal of Prior Year			
3						
4						
5						
6						
7						
8						
Total	351,302					
Total principal adjustments included in last approved balance	351,302					
Difference	-					

Account 1588 - RSVA Power				
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application	
1 CT 148 true-up of GA Charges based on actual RPP volumes	(2,558,635)	No	Reversal of Prior Year	
2 Reversal of CT 1142/142 true-up based on actuals	170,134	No	Reversal of Prior Year	
3		Yes		
4		Yes		
5 CT 148 true-up of GA Charges based on actual RPP volumes	2,207,333	No	Between 1588 and 1589	
6 Reversal of CT 1142/142 true-up based on actuals	1,106,860	Yes		
7				
8				
Total	925,692			
Total principal adjustments included in last approved balance	925,692			
Difference	-			

#### Note 9 **Principal adjustment reconciliation in current application:**

#### Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule) 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule qual principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments. 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL	
2022	Reversals of prior approved principal adjustments (auto-populated from table abo			
	1			
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	-		
2022	2022 Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(148,816)	2023	
	2 Unbilled to actual revenue differences			
	3			
	4			
	5			
	6			
	7			
1	8			
	Total Current Year Principal Adjustments	(148,816)		
1	Total Principal Adjustments to be Included on DVA Continuity			
	Schedule/Tab 3 - IRM Rate Generator Model	(148,816)		

	Account 1588 - RSVA Power		
			Year Recorded in
Year	Adjustment Description	Amount	GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3 0	-	
	4 0	-	
	5		
	6 Reversal of CT 1142/142 true-up based on actuals	(1,106,860)	2,022
	7		
	8		
	Total Reversal Principal Adjustments	(1,106,860)	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	148,816	2,023
	2 CT 1142/142 true-up based on actuals	420,966	2,023
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	569,782	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM		
	Rate Generator Model	(537,078)	

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.36
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0041 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$

0.0007 0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	144.27
Distribution Volumetric Rate	\$/kW	3.4894
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7556

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025

Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 20	025	
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2	2025 \$/kW	0.8964
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until Apr	ril 30, 2025	
Applicable only for Class B Customers	\$/kW	(0.0313)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until Apr	ril 30, 2025	
Applicable only for Class B Customers	\$/kW	(0.0195)
Retail Transmission Rate - Network Service Rate	\$/kW	3.7139
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5587

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,961.50
Distribution Volumetric Rate	\$/kW	1.8044
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.0406

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025

Rate Rider for Disposition of Global Adjustment Account (2023) - enective until April 30, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.1998
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	5	
Applicable only for Class B Customers	\$/kW	(0.0291)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025	5	
Applicable only for Class B Customers	\$/kW	(0.0261)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0318
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	12,095.42
Distribution Volumetric Rate	\$/kW	2.1814
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.2773

# **ERTH Power Corporation** Main Rate Zone

### **TARIFF OF RATES AND CHARGES**

# Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.2082
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4697
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1093

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2.48
Distribution Volumetric Rate	\$/kWh	0.0879
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$

0.0007 0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	15.51
Distribution Volumetric Rate	\$/kWh	0.1124
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0092
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0023
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kWh	(0.0027)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.35
Distribution Volumetric Rate	\$/kW	25.2997
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.8410
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	0.8289
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0352)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0180)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2533

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,972.37
Distribution Volumetric Rate	\$/kW	3.3930
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	1.0481
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2025	\$/kW	1.0498
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0440)
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0228)
Retail Transmission Rate - Network Service Rate	\$/kW	5.3938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6150

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

# ERTH Power Corporation Main Rate Zone

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

20.00

approved schedules of Rates, Charges and Loss Factors

Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

### LOSS FACTORS

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Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

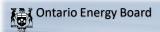
 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0325

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0144

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0222

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0222

 Total Loss Factor - Primary Metered Customer > 5,000 kW
 1.0243



### **Incentive Rate-setting Mechanism Rate Generator** for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

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RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80		CONSUMPTION	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400	DEMAND	

#### Table 2

					Sub	o-Total				Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α		ВС					С	Total Bill	
		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.57	4.5%	\$	3.07	7.5%	\$	3.30	6.2%	\$ 3.35	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.52	4.5%	\$	6.72	9.4%	\$	7.34	7.1%	\$ 7.43	2.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 21.24	4.5%	\$	691.54	86.1%	\$	704.04	49.7%	\$ 795.57	7.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 224.66	4.5%	\$	8,962.41	93.4%	\$	9,129.28	51.0%	\$ 10,316.09	8.0%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,680.53	4.5%	\$	17,455.18	23.4%	\$	19,334.85	11.6%	\$ 21,848.38	3.8%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.68	4.5%	\$	2.38	14.5%	\$	2.42	12.9%	\$ 2.74	6.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 1.05	4.5%	\$	1.97	8.3%	\$	1.99	8.0%	\$ 2.25	5.8%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.28	4.5%	\$	8.06	23.6%	\$	8.24	20.5%	\$ 9.31	7.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 181.36	4.5%	\$	1,057.91	18.2%	\$	1,173.74	10.1%	\$ 1,326.33	8.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.57	4.5%	\$	2.04	5.5%	\$	2.11	5.2%	\$ 2.14	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.5%	\$	4.16	11.1%	\$	4.23	10.2%	\$ 4.78	6.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	4.5%	\$	10.45	24.1%	\$	10.70	18.9%	\$ 12.09	7.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.57	4.5%	\$	3.57	8.3%	\$	3.88	6.5%	\$ 3.93	2.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.47	4.5%	\$	2.52	6.8%	\$	2.67	6.0%	\$ 2.71	2.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.82	4.5%	\$	3.92	8.1%	\$	4.23	6.6%	\$ 4.28	2.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 4.62	4.5%	\$	60.62	39.6%	\$	62.17	26.9%	\$ 70.25	7.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 81.36	4.5%	\$	1,041.38	35.5%	\$	1,103.88	18.4%	\$ 1,247.38	8.1%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 321.78	4.5%	\$	10,323.91	70.1%	\$	10,657.66	34.0%	\$ 12,043.15	8.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 399.48	4.5%	\$	11,413.11	60.6%	\$	11,880.36	28.2%	\$ 13,424.80	8.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,525.30	4.5%	\$	3,244.41	8.7%	\$	3,484.93	7.7%	\$ 3,937.97	6.6%

Notified in the image of th															PDD	RPP / Non-RPP:
Demand         -         kW           Current Loss Factor         1.0325           Proposed/Approved Loss Factor         1.0325           Monthly Service Charge         Current OEB-Approved         Charge         Rate         Volume         Charge         (\$)         \$ Change         % Change           Monthly Service Charge         \$         34.79         1         \$ 34.79         \$ 36.36         1         \$ 36.36         1.57         4.51%           Distribution Volumetric Rate         \$         -         750         \$ -         \$ -         \$ -																
Current Loss Factor         I.0325           Proposed/Approved Loss Factor         I.0325         Proposed/Approved Loss Factor         Impact           Monthly Service Charge         (\$)         Charge         Rate         Volume         Charge         (\$)         Charge         % Charge           Monthly Service Charge         \$         34.79         1         \$         34.79         \$         \$         36.36         1         \$         \$         \$         4.51%           Distribution Volumetric Rate         \$         -         750         \$         -         \$         -         750         \$         -         \$         -         750         \$         -         \$         -         750         \$         -         \$         -         \$         -         \$         -         750         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$																
Proposed/Approved Loss Factor         I.0325           Current OEB-Approved         Proposed         Impact           Rate         Volume         Charge         Charge         % Charge																
Current OEB-Approved         Proposed         Impact           Rate         Volume         Charge         Rate         Volume         Charge         % Change         % Change           Monthly Service Charge         \$         34.79         1         \$         34.79         \$         \$         6.36         1         \$         36.36         \$         1.67         4.51%           Distribution Volumetric Rate         \$         -         750         \$         -         \$         -         750         \$         -         \$         -																
Rate         Volume         Charge         Rate         Volume         Charge         % Charge           Monthly Service Charge         \$         34.79         1         \$         34.79         \$         \$6.36         1         \$         \$ Charge         % Charge           Distribution Volumetric Rate         \$         -         750         \$         -         \$         750         \$         -															1.0020	
(\$)         (\$)         (\$)         \$ Change         % Change           Monthly Service Charge         \$ 34.79         1         \$ 34.79         \$ 36.36         1         \$ 36.36         \$ 1.57         4.51%           Distribution Volumetric Rate         \$ -         750         \$ -         \$ -         750         \$ -			pact	Imp	1		ł	Proposed				d	EB-Approve	Current Of		
Monthly Service Charge         \$         34.79         1         \$         34.79         \$         36.36         1         \$         36.36         \$         1.57         4.51%           Distribution Volumetric Rate         \$         -         750         \$         -         750         \$         -         \$								Volume					Volume			
Distribution Volumetric Rate \$ - 750 \$ - \$ - <b>750</b> \$ - \$ -																
			4.51%	5 1.57	\$	36.36				\$	34.79				\$	
Fixed Rate Riders				5 -	\$	-			-	\$	-	\$	750		ş	
				-	\$					\$	-	\$	1	-	\$	
Volumetric Rate Riders         \$         -         750         \$         - <td></td> <td></td> <td>4 649/</td> <td>- 457</td> <td>\$</td> <td>-</td> <td></td> <td></td> <td>-</td> <td>\$</td> <td>-</td> <td></td> <td></td> <td>•</td> <td>\$</td> <td></td>			4 649/	- 457	\$	-			-	\$	-			•	\$	
Sub-Total A (excluding pass through)         \$ 34.79         \$ 36.36         \$ 1.57         4.51%           Line Losses on Cost of Power         \$ 0.0937         24         \$ 2.28         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         24         \$ 0.0937         \$ 0							¥		0.0927	¢				0.0927	e	
Total Deferral/Variance Account Bate										-					¢	
Total Definition Variance Account Rate         \$         0.0014         750         \$         1.05         \$         0.0035         750         \$         2.63         \$         1.58         150.00%			150.00%	5 1.58	\$	2.63	\$	750	0.0035	\$	1.05	\$	750	0.0014	\$	
CBR Class B Rate Riders -\$ 0.001 750 \$ (0.08) -\$ 0.0002 750 \$ (0.15) \$ (0.08) 100.00%			100.00%	(80.0)	\$	(0.15)	s	750	0 0002	-\$	(0.08)	\$	750	0 0001	-5	
GA Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$			100.0070	- (0.00)	ŝ	-			-	š	(0.00)				ŝ	
Low Voltage Service Charge \$ 0.0034 750 \$ 2.55 \$ 0.0034 750 \$ 2.55 \$ - 0.00%			0.00%	-	\$	2.55			0.0034	ŝ	2.55			0.0034	ŝ	
Smart Motor Entity (Charge (if applicable)										· ·						
Smart were Entry Charge (in applicable)         \$         0.42         1         \$         0.42         \$         0.42         \$         0.00%			0.00%	-	\$	0.42	\$	1	0.42	\$	0.42	\$	1	0.42	\$	, , , , ,
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -				5 -	\$	-			-	\$	-	\$	1	-	\$	Additional Fixed Rate Riders
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ -				s -	\$		\$	750		\$	-	\$	750	-	\$	
Sub-Total B - Distribution (includes         \$ 41.02         \$ 44.09         \$ 3.07         7.48%			7 /8%	3 07	¢	44.09	¢				41.02	¢				Sub-Total B - Distribution (includes
Sub-Total A)											-					
RTSR - Network         \$         0.0088         774         \$         0.0087         774         \$         6.74         \$         (0.08)         -1.14%			-1.14%	6 (0.08)	\$	6.74	\$	774	0.0087	\$	6.81	\$	774	0.0088	\$	
RTSR - Connection and/or Line and \$ 0.0071 774 \$ 5.50 \$ 0.0075 774 \$ 5.81 \$ 0.31 5.63%			5.63%	6 0.31	\$	5.81	\$	774	0.0075	\$	5.50	\$	774	0.0071	\$	
I ransformation Connection	scuss the rea	In the manager's summary, disc		,	Ť					•		Ť			•	
Sub-Total C - Delivery (including Sub-         \$ 53.33         \$ 56.63         \$ 3.30         6.19%			6.19%	5 3.30	\$	56.63	\$				53.33	\$				
Total B) Vholesale Market Service Charge																
with the service charge         \$         0.0045         774         \$         3.48         \$         -         0.00%           (WMSC)         <			0.00%	5 -	\$	3.48	\$	774	0.0045	\$	3.48	\$	774	0.0045	\$	
Dural and Danata Data Data State					1.		Ι.			Ι.						
Rural and Remote Rate Protection         \$         0.0007         774         \$         0.54         \$         0.54         \$         -         0.00%			0.00%	6 -	\$	0.54	\$	774	0.0007	\$	0.54	\$	774	0.0007	\$	
(VINR) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%			0.00%	s	\$	0.25	\$	1	0.25	\$	0.25	\$	1	0.25	\$	
TOU - Off Peak \$ 0.0740 473 \$ 34.97 \$ 0.0740 473 \$ 34.97 \$ - 0.00%												\$	473		š	
TOU - Mid Peak \$ 0.1020 135 \$ 13.77 \$ 0.1020 135 \$ 13.77 \$ - 0.00%			0.00%	- 5	\$	13.77	\$	135	0.1020	\$	13.77	\$	135	0.1020	\$	
TOU - On Peak \$ 0.1510 143 \$ 21.52 \$ 0.1510 143 \$ 21.52 \$ - 0.00%				5 -										0.1510	\$	TOU - On Peak
Total Bill on TOU (before Taxes) \$ 127.86 \$ 131.16 \$ 3.30 2.58%							\$									Total Bill on TOU (before Taxes)
HST 13% \$ 16.62 13% \$ 17.05 \$ 0.43 2.58%			2.58%				\$					\$				
Ontario Electricity Rebate         11.7%         \$ (14.96)         11.7%         \$ (15.35)         \$ (0.39)					)\$	(15.35)	-		11.7%	1	(14.96)	\$		11.7%		Ontario Electricity Rebate
Total Bill on TOU         \$ 129.52         \$ 132.87         \$ 3.35         2.58%			2.58%	3.35	\$	132.87	\$				129.52	\$				Total Bill on TOU

Customer Class: GEN	RAL SERVI	CE LESS THAN 50 KW SER	/ICE CLASS	FICATION			1			
RPP / Non-RPP: RPP			NOL OLAGO				1			
Consumption	2,000 k	٨/b		4						
Demand	- k									
		~~								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
	Г	Current O	EB-Approve	d		Proposed	1	Im	pact	
		Rate	Volume	Charge	Rate	Volume	Charge			
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	24.82	1	\$ 24.82	\$ 25.94		\$ 25.94	\$ 1.12	4.51%	
Distribution Volumetric Rate	\$	0.0157	2000	\$ 31.40	\$ 0.0164	2000	\$ 32.80	\$ 1.40	4.46%	
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	2000	\$ -	\$ -	2000	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 56.22			\$ 58.74	\$ 2.52	4.48%	
Line Losses on Cost of Power	\$	0.0937	65	\$ 6.09	\$ 0.0937	65	\$ 6.09	\$ -	0.00%	
Total Deferral/Variance Account Rate			0.000	<b>^ 0.00</b>				<b>•</b> • • • •	457 4404	
Riders	\$	0.0014	2,000	\$ 2.80	\$ 0.0036	2,000	\$ 7.20	\$ 4.40	157.14%	
CBR Class B Rate Riders	-\$	0.0001	2,000	\$ (0.20)	-\$ 0.0002	2,000	\$ (0.40)	\$ (0.20)	100.00%	
GA Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Low Voltage Service Charge	\$	0.0031	2,000	\$ 6.20	\$ 0.0031	2,000	\$ 6.20	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)				÷ 0.40				•	0.000/	
, , ,	\$	0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes				\$ 71.53			\$ 78.25	\$ 6.72	9.39%	
Sub-Total A)							-			
RTSR - Network	\$	0.0083	2,065	\$ 17.14	\$ 0.0082	2,065	\$ 16.93	\$ (0.21)	-1.20%	
RTSR - Connection and/or Line and	\$	0.0068	2,065	¢ 44.04	\$ 0.0072	2,065	\$ 14.87	\$ 0.83	F 00%	
Transformation Connection	Þ	0.0068	2,065	\$ 14.04	\$ 0.0072	2,065	ə 14.87	\$ 0.83	5.88%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$ 102.71			\$ 110.05	\$ 7.34	7.15%	
Total B)				ə 102.71			\$ 110.05	ə 1.34	7.15%	
Wholesale Market Service Charge	¢	0.0045	2,065	\$ 9.29	\$ 0.0045	2,065	\$ 9.29	÷ .	0.00%	
(WMSC)	φ	0.0045	2,005	ə 9.29	\$ 0.0045	2,005	ə 9.29	ф -	0.00%	
Rural and Remote Rate Protection	e	0.0007	2,065	\$ 1.45	\$ 0.0007	2,065	\$ 1.45	\$ -	0.00%	
(RRRP)	φ	0.0007	2,005	φ 1.45	\$ 0.0007	2,005	φ 1.45	φ -	0.00 %	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
TOU - Off Peak	\$	0.0740		\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$-	0.00%	
TOU - Mid Peak	\$	0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%	
TOU - On Peak	\$	0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%	
Total Bill on TOU (before Taxes)	1			\$ 301.04			\$ 308.38		2.44%	
HST		13%		\$ 39.13	13%	1	\$ 40.09		2.44%	
Ontario Electricity Rebate		11.7%		\$ (35.22)	11.7%		\$ (36.08)	\$ (0.86)		
Total Bill on TOU				\$ 304.95			\$ 312.39		2.44%	
				÷ 004.00			012.00	÷ 1.40	2.4470	
										l

-			
Customer Class:	GENERAL SER	RVICE 50 TO 999 KW SERVICE CLASSIFI	CATION
RPP / Non-RPP:	Non-RPP (Othe	ər)	
Consumption	65,700	kWh	
Demand	100	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0325		

Rate         Volum         Charge (3)         Volume (3)         Charge (3)         Volume (3)         Charge (3)         Volume (3)         Charge (3)         Volume (3)         Volume (3)		Current C	DEB-Approve	d		Proposed		In	npact	]
Monthy/Service Charge         S         138.06         1         S         138.06         \$         144.27         \$         0.21         4.50%           Distribution Volumetir Rate         \$         3.3391         100         \$         33.891         5         4.50%           Fixed Rate Riders         \$         -         1         \$         -         100         \$         34.894         \$         10.03         4.50%           Stub-Total A (excluding pass through)         -         -         100         \$         -         100         \$         -         1         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -			Volume			Volume				
Distribution Volumetric Rate       \$       3.3391       \$       3.4894       100       \$       348.44       \$       15.03       4.50%         Need Rate Riders       \$       -       100       \$       -       \$       -       100       \$       -       \$       5       -       100       \$       -       \$       -       5       -       -       -       5       -       100       5       -       100       5       -       100       5       -       100       5       -       100       5       -       100       5       -       100       5 <td></td>										
Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       \$       100										
Volumetric Faire Riders         \$         -         100         \$         -         \$         -         100         \$         -         \$         -         100         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         100         \$         450211         \$         5         5         610311         \$         6615311         \$         5         100         \$         100         \$         100         \$         100         \$		\$ 3.3391	100	\$ 333.91	\$ 3.4894	100	\$ 348.94	\$ 15.03	4.50%	
Sub-Total A (sculuting pass through)          \$ 47197         \$ 47197         \$ 47197         \$ 47197         \$ 47197         \$ 47197         \$ 47197         \$ 1.6520         \$ 7.5.6         \$ 4.29%           Total Deferral/Variance Account Rate Riders         \$ 0.8964         100         \$ 0.6964         \$ 1.6520         \$ 75.56         84.29%         \$ 84.29%           CBR Class B Rate Riders         \$ 0.0190         \$ (1.95)         \$ 0.0508         \$ (0.08)         \$ (3.13)         160.51%         \$ 597.87<		\$-	1	\$-	\$ -	1	\$-	\$ -		
Line Losses on Cost of Power       \$       - <th< td=""><td></td><td>\$-</td><td>100</td><td></td><td>\$-</td><td>100</td><td></td><td>\$-</td><td></td><td></td></th<>		\$-	100		\$-	100		\$-		
Total Deferral/Variance Account Rate         S         0.8964         100         S         8.0.64         1.6520         100         S         75.56         84.29%           Riders         S         0.0195         100         S         1.6520         S         75.56         84.29%           GA Rate Riders         S         0.0195         S         0.0508         100         S         (1.3)         160.51%           GA Rate Riders         S         0.0115         S         0.0111         65.700         S         75.76         84.29%           Low Volzage Service Charge         S         1.1189         S         1.1189         S         .         S         .         0.0111         65.700         S         75.76         84.29%           Jow Volzage Service Charge         S         .         I         S         .         S         .         0.00%         S         .         0.00%         S         .         .         0.00%         S         .         .         0.00%         S         .         .         0.00%         .         .         .         .         .         .         .         .         .         .         .         .				\$ 471.97				\$ 21.24	4.50%	
Riders         \$         0.03964         100         \$         165.20         \$         165.20         \$         7.5.50         84.2%           CBR Class B Rate Riders         \$         0.03964         11.5620         100         \$         165.20         \$         7.5.50         84.2%           GA Rate Riders         \$         0.0020         65.700         \$         11.189         \$         0.0111         65.700         \$         729.27         \$         597.87         455.00%           Cow Voltage Service Charge         \$         1.188         100         \$         11.189         \$         0.118         \$         0.00         \$         11.189         \$         0.00         \$         1         \$         0.00%           Sub-Total A         S         0.5797         100         \$         3.7139         100         \$         2.567         \$         1.50.8         6.22%         1         #         #         #         #         #         #         #         1.50.8         5.57.87         4.55.00%         #         4.55.00%           Concelina Mor         Eater Price         \$         3.7397         100         \$         3.7139         100         \$ <td></td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$ -</td> <td>-</td> <td>\$-</td> <td>\$ -</td> <td></td> <td></td>		\$-	-	\$-	\$ -	-	\$-	\$ -		
Nders         S         0.0195         100         \$         (1.95)         \$         0.0508         100         \$         (3.13)         160.51%           GA Rate Riders         \$         0.0020         65.700         \$         0.0111         65.700         \$         729.27         \$         597.87         455.00%           GA Rate Riders         \$         .         111.89         \$         1.1189         100         \$         111.89         \$         .         111.89         \$         .         111.89         \$         .	Total Deferral/Variance Account Rate	\$ 0.896	100	\$ 89.64	\$ 1,6520	100	\$ 165.20	\$ 75.56	8/ 20%	
GA Rate Riders       \$ 0.0020       65.700       \$ 131.40       \$ 0.0111       65.700       \$ 729.27       \$ 597.87       455.00%         Low Vollage Service Charge       \$ 1.1189       100       \$ 1.1189       \$ 0.0011       65.700       \$ 729.27       \$ 597.87       455.00%         Smart Meter Entity Charge (if applicable)       \$ -       1       \$ -       \$ -       1       \$ -       \$ -       0.00%         Additional Fixed Rate Riders       \$ -       1       \$ -       \$ -       1       \$ -       \$ -       1       \$ -       \$ -       \$ -       0.00%         Sub-Total A       Distribution (includes       \$ 3.7397       100       \$ 371.39       \$ 691.54       86.12%         Sub-Total A       \$ 2.4079       100       \$ 371.39       100       \$ 371.39       \$ 691.54       86.12%         RTSR - Network       \$ 3.7397       100       \$ 371.39       \$ 0.00       \$ 371.39       \$ 0.62%       In the manager's summary, discuss the reat         Sub-Total A       \$ 2.4079       100       \$ 305.26       \$ 0.0045       67,835       \$ 305.26       \$ 0.0046       67,835       \$ 305.26       \$ 0.0046       67,835       \$ 74.48       \$ -       0.00%       0.00%					-					
Low Voltage Service Charge       \$       1.1189       100       \$       111.89       \$       1.1189       100       \$       111.89<										
Smart Meter Entity Charge (if applicable)       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       - </td <td></td>										
Additional Fixed Rate Riders       \$       -       1       \$       -       1       \$       -       5       -       1       \$       -       5       -       1       \$       -       5       -       1       \$       -       5       -       1       \$       -       5       -       1       \$       -       5       -       1       \$       -       5       -       1       1       5       -       5       -       1       1       5       -       5       -       1       5       -       5       -       1       1       5       -       5       -       1       1       5       -       1       5       -       1       1       5       -       1 <th< td=""><td>Low Voltage Service Charge</td><td>\$ 1.1189</td><td>100</td><td>\$ 111.89</td><td>\$ 1.1189</td><td>100</td><td>\$ 111.89</td><td>\$ -</td><td>0.00%</td><td></td></th<>	Low Voltage Service Charge	\$ 1.1189	100	\$ 111.89	\$ 1.1189	100	\$ 111.89	\$ -	0.00%	
Additional Volumetric Rate Riders       \$       -       100       \$       -       \$       -       100       \$       -	Smart Meter Entity Charge (if applicable)	e	1	¢	e	4	e	¢		
Additional Volumetric Rate Riders       \$       -       100       \$       -       \$       -       100       \$       -       100       \$       -       100       \$       -       \$       -       100       \$       -       \$       -       \$       -       100       \$       -       \$       -       100       \$       -       S       -       S       -       S       -       S       -       S       -       S       -       -       S       -       S       -       S       -       S       -       S       -       S       -       S       S       S       <		φ -		φ -	φ -		φ -	φ -		
Sub-Total B - Distribution (includes         \$         802.95         \$         1,494.49         \$         691.54         86.12%           Sub-Total A) RTSR - Network         \$         3.7397         100         \$         373.97         \$         3.7139         100         \$         371.39         \$         (2.58)         -0.69%           RTSR - Network         \$         2.4079         100         \$         2.5587         100         \$         371.39         \$         (2.58)         -0.69%           RTSR - Network         \$         2.4079         100         \$         2.5587         100         \$         371.39         \$         (2.58)         -0.69%           RTSR - Network         \$         2.4079         100         \$         2.5587         100         \$         255.87         \$         10.69%           Sub-Total C - Delivery (including Sub- Total B)         \$         1,417.71         \$         \$         2,121.75         \$         704.04         49.66%           Wholesale Market Service Charge         \$         0.0045         67.835         \$         305.26         \$         -         0.00%           KRRPN         \$         0.205         1         \$         0.255	Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Sub-Total A)         Image: Sub-Total A)         S         802.95         Image: Sub-Total A)         S         1,494.49         S         691.54         88.12%           RTSR - Network         \$         3.7397         100         \$         373.97         \$         3.7139         100         \$         371.39         \$         (2.58)         -0.69%           RTSR - Connection and/or Line and         \$         2.4079         100         \$         255.87         \$         15.08         6.26%         In the manager's summary, discuss the reast           Sub-Total C - Delivery (including Sub- Total B)          1,417.71          \$         2,121.75         \$         704.04         49.66%           Wholesale Market Service Charge (WMSC)         \$         0.0045         67,835         \$         0.0045         67,835         \$         305.26         \$         -         0.00%           RUral and Remote Rate Protection (RRRP)         \$         0.0007         67,835         \$         0.025         1         \$         0.255         -         0.00%           Standard Supply Service Charge         \$         0.1076         67,835         \$         0.25         1         \$         0.25         -         0.00%     <	Additional Volumetric Rate Riders	\$ -	100	\$-	\$ -	100	\$-	\$ -		
Sub-Total Al         \$         3.7397         100         \$         373.97         \$         3.7139         100         \$         371.39         \$         (2.58)         -0.69%         In the manager's summary, discuss the reast           RTSR - Connection and/or Line and Transformation Connection         \$         2.4079         100         \$         371.39         \$         (2.58)         -0.69%           Sub-Total C - Delivery (including Sub- Total B)         \$         2.4079         100         \$         240.79         \$         2.5587         100         \$         255.87         \$         15.08         6.26%         In the manager's summary, discuss the reast           Sub-Total C - Delivery (including Sub- Total B)         \$         0.0045         67,835         \$         0.0045         67,835         \$         305.26         \$         -         0.00%           Wholesale Market Service Charge (WMSC)         \$         0.0007         67,835         \$         0.0007         67,835         \$         0.005         \$         0.00%           RTRP.)         \$         0.0007         67,835         \$         0.25         \$         0.25         \$         0.00%           Standard Supply Service Charge         \$         0.1076 <t< td=""><td>Sub-Total B - Distribution (includes</td><td></td><td></td><td>¢ 002.05</td><td></td><td></td><td>¢ 1 404 40</td><td>¢ 604.54</td><td>96 409/</td><td></td></t<>	Sub-Total B - Distribution (includes			¢ 002.05			¢ 1 404 40	¢ 604.54	96 409/	
RTSR - Connection and/or Line and Transformation Connection\$2.4079100\$240.79\$2.5587100\$255.87\$15.086.26% d.95In the manager's summary, discuss the reaseSub-Total C - Delivery (including Sub- Total B)\$1,417.71\$\$2,121.75\$704.0449.66%Wholesale Market Service Charge (WMSC)\$0.004567,835\$305.26\$0.004567,835\$305.26\$-0.00%Rural and Remote Rate Protection (RRRP)\$0.000767,835\$47.48\$0.000767,835\$47.48\$0.000767,835\$0.00%Standard Supply Service Charge Average IESO Wholesale Market Price\$0.107667,835\$0.251\$0.25\$-0.00%Total Bill on Average IESO Wholesale Market Price\$9,069.7811.7%\$11.7%\$\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.0713%\$7,299.07 <td></td>										
Transformation Connection       \$       2.4079       100       \$       240.79       \$       2.5587       100       \$       255.87       \$       15.08       6.26%       In the manager's summary, discuss the reast         Sub-Total C - Delivery (including Sub- Total B)       1       1       1       \$       2,121.75       \$       704.04       49.66%         Wholesale Market Service Charge       \$       0.0045       67,835       \$       0.0045       67,835       \$       0.0045       67,835       \$       0.0045       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       67,835       \$       0.007       \$       0.007       67,835       \$       0.007       \$       0.007       67,835       \$       0.007       \$       0.007       \$       0.007       \$       0.007 <td></td> <td>\$ 3.7397</td> <td>100</td> <td>\$ 373.97</td> <td>\$ 3.7139</td> <td>100</td> <td>\$ 371.39</td> <td>\$ (2.58)</td> <td>-0.69%</td> <td></td>		\$ 3.7397	100	\$ 373.97	\$ 3.7139	100	\$ 371.39	\$ (2.58)	-0.69%	
Irransformation Connection       Image: Summary, discuss the read         Sub-Total C - Delivery (including Sub- Total B)       Image: Summary, discuss the read         Sub-Total C - Delivery (including Sub- Total B)       Image: Summary, discuss the read         Wholesale Market Service Charge (WMSC)       \$ 0.0045       67,835       \$ 0.0045       67,835       \$ 0.0045       67,835       \$ 305.26       \$ -       0.00%         Rural and Remote Rate Protection (RRRP)       \$ 0.0007       67,835       \$ 47.48       \$ 0.007       67,835       \$ 47.48       \$ -       0.00%         Standard Supply Service Charge Average IESO Wholesale Market Price       \$ 0.255       1       \$ 0.255       1       \$ 0.255       0.1076       67,835       \$ 7,299.07       \$ -       0.00%         Total Bill on Average IESO Wholesale Market Price       \$ 9,069.78       \$ 1,179.07       13%       \$ 1,270.00       \$ 1,270.00       \$ 7,299.07       13%       \$ 1,270.00       \$ 7,299.07       13%       \$ 1,270.00       \$ 7,299.07       13%       \$ 1,270.00       \$ 7,299.07       13%       \$ 1,270.00       \$ 9,073.82       \$ 704.04       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%       7.76%	RTSR - Connection and/or Line and	\$ 2,4079	100	\$ 240.70	\$ 2 5587	100	\$ 255.87	\$ 15.08	6.26%	
Total B)         C         S         1,417.71         C         S         2,121.75         S         7/04.04         49.06%           Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0045         67,835         \$         0.0045         67,835         \$         0.0045         \$         0.007           Standard Supply Service Charge (RRRP)         \$         0.007         67,835         \$         0.007         67,835         \$         47.48         \$         0.007         0.00%           Standard Supply Service Charge Average IESO Wholesale Market Price         \$         0.225         \$         0.255         \$         0.255         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         9,069.78         \$         9,069.78         \$         9,073.82         \$         704.04         7.76%           HST         13%         \$         1,179.07         13%         \$         9,173.82         \$         704.04         7.76%           Montair Size Size Size Size Size Size Size Size	Transformation Connection	\$ 2.4073	100	φ 240.73	φ 2.5501	100	φ 200.01	φ 13.00	0.2070	In the manager's summary, discuss the reas
Total B)         0.0045         67,835         \$ 0.0045         67,835         \$ 0.0045         67,835         \$ 305.26         \$ -         0.00%           (WMSC)         \$ 0.0007         67,835         \$ 0.0045         67,835         \$ 305.26         \$ -         0.00%           Rural and Remote Rate Protection         \$ 0.0007         67,835         \$ 47.48         \$ 47.48         \$ -         0.00%           (RRRP)         \$ 0.025         \$ 1         \$ 0.25         \$ 1.76         \$ 0.25         \$ -         0.00%           Average IESO Wholesale Market Price         \$ 0.1076         67,835         \$ 0.1076         67,835         \$ 0.25         \$ -         0.00%           HST         0.1076         67,835         \$ 1,179.07         \$ 0.1076         67,835         \$ 1,299.07         \$ 0.00%           HST         13%         \$ 1,179.07         13%         \$ 9,773.82         \$ 704.04         7.76%           Ontario Electricity Rebate         11.7%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53         7.76%	Sub-Total C - Delivery (including Sub-			¢ 1 417 71			¢ 2 121 75	\$ 704.04	40 66%	
(WMSC)       5       0.0045       67,835       \$       0.0045       67,835       \$       305.26       \$       305.26       \$       -       0.00%         Rural and Remote Rate Protection       \$       0.0007       67,835       \$       0.0007       67,835       \$       0.0007       67,835       \$       47.48       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       0.25       \$       0.25       \$       0.00%         Average IESO Wholesale Market Price       \$       0.1076       67,835       \$       0.7299.07       \$       -       0.00%         Total Bill on Average IESO Wholesale Market Price       \$       9,069.78       \$       1.17%       \$       9,073.82       \$       704.04       7.76%         HST       13%       \$       1,17%       \$       11.7%       \$       12.70.0       \$       91.53       7.76%	Total B)			φ 1,417.71			\$ 2,121.75	ş 704.04	49.00 /0	
(WMSC) Rural and Remote Rate Protection (RRRP)       \$       0.0007       67,835       \$       47.48       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       47.48       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       2.55       1       \$       0.025       \$       0.00%         Average IESO Wholesale Market Price       \$       0.1076       67,835       \$       7,299.07       \$       -       0.00%         Total Bill on Average IESO Wholesale Market Price       \$       9,069.78       \$       9,069.78       \$       9,073.82       \$       704.04       7.76%         HST       13%       \$       1,179.07       13%       \$       1,270.0       \$       9,153       7.76%	Wholesale Market Service Charge	¢ 0.0045	67 925	¢ 205.26	\$ 0.0045	67 925	¢ 205.26	¢	0.00%	
(RRRP)       5       0.0007       67,855       5       47,46       5       0.0007       67,855       5       47,48       5       -       0.00%         Standard Supply Service Charge       \$       0.225       1       \$       0.225       1       \$       0.25       \$       47,48       \$       -       0.00%         Standard Supply Service Charge       \$       0.225       1       \$       0.25       \$       -       0.00%         Average IESO Wholesale Market Price       \$       0.1076       67,835       \$       7,299.07       \$       -       0.00%         HST       13%       \$       9,069.78       -       \$       9,773.82       \$       704.04       7.76%         Ontario Electricity Rebate       11.7%       \$       -       11.7%       \$       -       11.7%       \$       -       0.00%	(WMSC)	\$ 0.0040	07,035	φ 303.20	\$ 0.0045	07,035	φ 303.20	φ =	0.00 /0	
(RRP) Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         5         -         0.00%           Average IESO Wholesale Market Price         \$         0.1076         67,835         \$         7,299.07         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         9,069.78         -         -         -         0.00%           HST         13%         \$         1,179.07         13%         \$         1,270.60         \$ 91.53         7.76%           Ontario Electricity Rebate         11.7%         \$         -         111.7%         \$         -         11.7%         \$         -         -         -	Rural and Remote Rate Protection	¢ 0.0007	67.925	¢ 47.40	¢ 0.0007	67 925	¢ 47.49	¢	0.00%	
Average IESO Wholesale Market Price         \$ 0.1076         67,835         \$ 7,299.07         \$ 7,299.07         \$ -         0.00%           Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate         \$ 9,069.78         \$ 9,069.78         \$ 9,773.82         \$ 704.04         7.76%           MST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53         7.76%	(RRRP)	\$ 0.0007	07,035	ə 47.40	\$ 0.0007	07,035	ə 41.40	<b>ф</b> -	0.00%	
State         State <th< td=""><td></td><td>\$ 0.25</td><td>1</td><td>\$ 0.25</td><td>\$ 0.25</td><td>1</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td><td></td></th<>		\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
HST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53         7.76%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         11.7%         \$ -         7.76%	Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%	
HST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53         7.76%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         11.7%         \$ -         7.76%			_							
HST         13%         \$ 1,179.07         13%         \$ 1,270.60         \$ 91.53         7.76%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         11.7%         \$ -         7.76%	Total Bill on Average IESO Wholesale Market Price			\$ 9,069.78			\$ 9,773.82	\$ 704.04	7.76%	T
Ontario Electricity Rebate         11.7%         \$         -         11.7%         \$         -		139	6						7.76%	
				\$ -			\$ -			
	,			\$ 10 248 85			\$ 11 044 41	\$ 795.57	7 76%	
	Total Bill on Average 1200 Wholesale Market Fille			↓ 10,2+0.05			v 11,044.41	÷ 133.51	1.10/0	

Customer Class:	GENERAL SER	RVICE 1,000 TO 4,999 KW SERVICE CLASSI	FICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	1,250	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0325		

Rate         Volume         Charge         Volume         Charge         Volume         Charge         Volume         Volume         Charge         Volume         Volume         Charge         Volume         Volume         Charge         Volume         Volume <th></th> <th>Current O</th> <th>EB-Approve</th> <th>d</th> <th></th> <th>Proposed</th> <th></th> <th>Im</th> <th>npact</th> <th></th>		Current O	EB-Approve	d		Proposed		Im	npact	
Monthly Service Charge         \$         2,833.97         1         \$         2,833.97         2,861.50         1         \$         2,265.50         \$         1.2763         4.50%           Distribution Volumetic Rate Fixed Rate Riders         \$         1,7267         1250         \$         2,158.38         1.804         1250         \$         9.73         4.50%           Outmetic Rate Riders         \$         -         105         \$         -         \$		Rate	Volume	Charge		Rate Volume				
Distribution Volumetric Rate Riders           S         1.7267         1250         S         2.158.38         \$         1.804         1250         \$         2.158.38         \$         1.804         1250         \$         0.10         \$         \$         1.80         \$         1.250         \$<										
Fixed Rate Riders       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       \$       -       1       \$       -	Monthly Service Charge		1							
Volumetrie Rate Riders         \$         .         1250         \$         .         1250         \$         .         .         \$         .         .         \$         .         .         \$         .		\$ 1.7267	1250	\$ 2,158.38	\$ 1.8044	1250	\$ 2,255.50	\$ 97.13	4.50%	
Sub-Total A (excluding pass through)       s       4,992.35       \$       \$       5,217.00       \$       224.66       4.50%         Total Deferral/Variance Account Rate Riders       \$       1.1998       1,250       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       .       \$       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       .       .       \$       .       .       .       \$       .       .       .       \$       .	Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Line Losses on Cost of Power       \$       - <th< td=""><td>Volumetric Rate Riders</td><td>\$-</td><td>1250</td><td></td><td>\$ -</td><td>1250</td><td></td><td>\$-</td><td></td><td></td></th<>	Volumetric Rate Riders	\$-	1250		\$ -	1250		\$-		
Total Deferral/Variance Account Rate       \$       1.998       1.250       \$       2.240       1.250       \$       2.800.50       \$       1.300.75       86.73%         Riders       \$       0.0226       1.250       \$       (36.23)       \$       0.80522       1.250       \$       1.800.75       86.73%       45.00%         GA Rate Riders       \$       0.0226       \$       (32.63)       \$       0.0552       1.250       \$       1.986       \$       7.433.8       455.00%         GA Rate Riders       \$       1.986       \$       1.499.25       \$       1.986       \$       7.433.8       455.00%         Smart Meter Entity Charge (if aplicable)       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       -       -       -       -       -       1.250       \$       1.250       \$       3.007.75       \$       -       -       -       -       -       -       -       -       -       -       -       1.250       \$       1.250       \$       3.007.75       \$       -       -       -       -       -       -       -       -       - <t< td=""><td></td><td></td><td></td><td>\$ 4,992.35</td><td></td><td></td><td>\$ 5,217.00</td><td>\$ 224.66</td><td>4.50%</td><td></td></t<>				\$ 4,992.35			\$ 5,217.00	\$ 224.66	4.50%	
Riders       \$       1.1998       1.200       \$       2.2404       1.250       \$       2.800.50       \$       1.300.75       80.73%         CBR Class B Rate Riders       \$       0.0221       1.250       \$       0.0225       1.250       \$       0.0252       1.250       \$       (69.00)       \$       1.300.75       80.73%         GA Rate Riders       \$       0.0220       821.250       \$       1.642.50       \$       0.0111       821.250       \$       9.115.88       \$       7.473.38       455.00%         GW Riders       \$       1.1996       1.250       \$       1.489.25       \$       1.1866       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.186       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.489.25       \$       1.250       \$       1.250		\$-	-	\$-	\$-		\$-	\$-		
Niders       -\$       0.0261       1,250       \$       (32.63)       \$       0.0552       1,250       \$       (69.00)       \$       (36.38)       111.49%         GA Rate Riders       \$       0.0020       821.250       \$       1.498.25       \$       9,115.88       \$       7,473.38       455.00%         GA Rate Riders       \$       1.1986       1.250       \$       1.498.25       \$       9,115.88       \$       7,473.38       455.00%         Smart Meter Entity Charge (if applicable)       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       5       -       -       1       \$       -       \$       -       5       -       -       1       \$       -       5       -       5       -       -       5       -       -       5       -       -       5       -       5       -       5       -<	Total Deferral/Variance Account Rate	\$ 1 1998	1 250	¢ 1/00.75	\$ 2.2404	1 250	\$ 2,800,50	\$ 1 300 75	86 73%	
CA Rate Riders       \$       0.0020       821/250       \$       1.642.50       \$       0.0111       821/250       \$       9.115.88       \$       7.473.38       455.00%         Low Voltage Service Charge       \$       1.1986       1.250       \$       1.498.25       \$       0.111       821/250       \$       7.473.38       455.00%         Sumart Meter Entity Charge (if applicable)       \$       -       1       \$       -       \$       -       0.00%         Sub-Total B       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       -       \$       -       -       -       \$       -       -       \$       -       -       -       \$       -						· · · ·				
Low Voltage Service Charge       \$       11986       1,250       \$       1,498.25       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       1,250       \$       3,815.73       \$       0,007       8       1,250       \$       3,815.73       \$       1,250       \$       3,815.73       \$       1,250       \$       3,815.73       \$       0,00%       0,00%       0,00%       0,00%       0,00%       0,00%       0,00%       0,00%       0,00%       0,00%       0,00										
Smart Meter Entity Charge (if applicable)       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       -       1       \$       -       \$       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1       \$       -       1 </td <td>GA Rate Riders</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	GA Rate Riders									
Additional Fixed Rate Riders       \$       -       1       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       -       5       -       1       5       - <th< td=""><td>Low Voltage Service Charge</td><td>\$ 1.1986</td><td>1,250</td><td>\$ 1,498.25</td><td>\$ 1.1986</td><td>1,250</td><td>\$ 1,498.25</td><td>\$ -</td><td>0.00%</td><td></td></th<>	Low Voltage Service Charge	\$ 1.1986	1,250	\$ 1,498.25	\$ 1.1986	1,250	\$ 1,498.25	\$ -	0.00%	
Additional Volumetric Rate Riders       \$       -       1,250       \$       -       >       -       >       -       >       Constrained       \$       S       <	Smart Meter Entity Charge (if applicable)	e	1	¢	e	1	e	¢		
Additional Volumetric Rate Riders       \$       -       1,250       \$       -       >       -       >       -       >       -       >       -       >       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       S       -       S       S       S       S       S       S       S		ə -		<b>ф</b> -	ф -	1	ə -	<b>ф</b> -		
Sub-Total B - Distribution (includes Sub-Total A)         \$ 9,600.22         \$ 18,562.63         \$ 8,962.41         93.36%           Sub-Total A)         \$ 4.0598         1,250         \$ 5,074.75         \$ 4.0318         1,250         \$ 5,039.75         \$ (35.00)         -0.69%           RTSR - Network Transformation Connection         \$ 2.5796         1,250         \$ 3,224.50         \$ 2.7411         1,250         \$ 3,426.38         \$ 201.88         6.26%         In the manager's summary, discuss the restricted in the manager's summary, discuss the r	Additional Fixed Rate Riders	\$-	1	\$-	\$ -	1	\$-	\$-		
Sub-Total A)         S         9,600.22         C         \$         13,652.63         \$         8,962.41         93.36%           RTSR - Network         \$         4.0598         1,250         \$         5,074.75         \$         4.0318         1,250         \$         5,039.75         \$         (35.00)         -0.69%           RTSR - Connection and/or Line and         \$         2.5796         1,250         \$         3,224.50         \$         2,7411         1,250         \$         3,426.38         \$         201.88         6.26%           Transformation Connection         \$         2.5796         1,250         \$         3,224.50         \$         2,7411         1,250         \$         3,426.38         \$         201.88         6.26%           Sub-Total C - Delivery (including Sub- Total B)          \$         17,899.47          \$         27,028.75         \$         9,129.28         51.00%           Wholesale Market Service Charge (WMSC)         \$         0.0007         847,941         \$         3,815.73         \$         0.0007         847,941         \$         3,815.73         \$         0.00%           RTRRP)         \$         0.0076         847,941         \$         0.1076	Additional Volumetric Rate Riders	\$ -	1,250	\$-	\$ -	1,250	\$ -	\$-		
Sub-Total Al RTSR - Network         \$         4.0598         1,250         \$         6,039.75         \$         (35.00)         -0.69%           RTSR - Network         \$         2.5796         1,250         \$         3,224.50         \$         2.7411         1,250         \$         5,039.75         \$         (35.00)         -0.69%           RTSR - Network         \$         2.5796         1,250         \$         3,224.50         \$         2.7411         1,250         \$         3,426.38         \$         201.88         6.26%         In the manager's summary, discuss the re           Sub-Total C - Delivery (including Sub- Total B)         \$         17,899.47         \$         \$         27,028.75         \$         9,129.28         51.00%           Wholesale Market Service Charge (WMSC)         \$         0.0045         847,941         \$         3,815.73         \$         -         0.00%           (RRRP)         \$         0.0007         847,941         \$         0.255         \$         0.255         -         0.00%           Standard Supply Service Charge         \$         0.255         1         \$         0.255         -         0.00%           HST         0.1076         847,941         91,238.41<	Sub-Total B - Distribution (includes			¢ 0.600.22			¢ 49.563.63	¢ 0.062.44	02.26%	
RTSR - Connection and/or Line and Transformation Connection       \$       2.5796       1,250       \$       3,224.50       \$       2.7411       1,250       \$       3,426.38       \$       201.88       6.26%       In the manager's summary, discuss the reference         Sub-Total C - Delivery (including Sub- Total B)       5       0.0045       \$       17,899.47       \$       \$       27,028.75       \$       9,129.28       51.00%         Wholesale Market Service Charge (WMSC)       \$       0.0045       847,941       \$       3,815.73       \$       -       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.0007       847,941       \$       593.56       \$       0.007       847,941       \$       0.0075       847,941       \$       0.0075       847,941       \$       0.0075       847,941       \$       0.0075       847,941       \$       0.0076       847,941       \$       0.0076       847,941       \$       0.0076       847,941       \$       0.0076       847,941       \$       0.0076       847,941       \$       0.0076       \$       0.0076       \$       0.0076       \$       0.0076       \$       0.0076       \$       0.0076       0.0076       \$       0.0076       \$							· · · · · ·			
Transformation Connection       \$       2.5796       1,250       \$       3,224.50       \$       2.7411       1,250       \$       3,426.38       \$       201.88       6.26%       In the manager's summary, discuss the re         Sub-Total C - Delivery (including Sub- Total B)       Control       \$       17,899.47       Control       \$       27,028.75       \$       9,129.28       51.00%         Wholesale Market Service Charge (WMSC)       \$       0.0045       847,941       \$       3,815.73       \$       0.0045       847,941       \$       3,815.73       \$       -       0.00%         Wholesale Market Service Charge (WRSC)       \$       0.0007       847,941       \$       0.935.65       \$       0.0007       847,941       \$       9,129.28       51.00%         Standard Supply Service Charge       \$       0.0076       847,941       \$       0.925       -       0.00%         Variage IESO Wholesale Market Price       \$       0.1076       847,941       \$       0.1076       847,941       \$       0.1076       847,941       \$       0.1076       847,941       \$       0.1076       \$       9,123.841       \$       0.00%         Total Bill on Average IESO Wholesale Market Price       13%       \$ </td <td></td> <td>\$ 4.0598</td> <td>1,250</td> <td>\$ 5,074.75</td> <td>\$ 4.0318</td> <td>1,250</td> <td>\$ 5,039.75</td> <td>\$ (35.00)</td> <td>-0.69%</td> <td></td>		\$ 4.0598	1,250	\$ 5,074.75	\$ 4.0318	1,250	\$ 5,039.75	\$ (35.00)	-0.69%	
Transformation Connection       Connection       Connection       Connection       Connection       Connection       In the manager's summary, discuss the restrict of the mana	RTSR - Connection and/or Line and	\$ 2,5796	1 250	\$ 3 224 50	\$ 27/11	1 250	\$ 3,426.38	\$ 201.88	6 26%	
Total B)         Tr, 693.47         St, 712.28         St, 100%         Tr, 60.00%         Tr, 603.47         Str, 603.67         St, 712.28         Tr, 60.00%         Tr, 693.47         St, 712.47         St, 712.48	Transformation Connection	φ <u>2:3130</u>	1,200	φ 3,224.30	φ 2.7411	1,200	φ 3,420.30	φ 201.00	0.2070	In the manager's summary, discuss the re
Total BI         0.0045         847,941         \$ 3,815.73         \$ 0.0045         847,941         \$ 3,815.73         \$ -         0.00%           Wholesale Market Service Charge         \$ 0.0045         847,941         \$ 0.0045         847,941         \$ 3,815.73         \$ -         0.00%           Rural and Remote Rate Protection         \$ 0.0007         847,941         \$ 593.56         \$ -         0.00%           Standard Supply Service Charge         \$ 0.25         1         \$ 0.25         \$ 0.25         1         \$ 0.25         \$ -         0.00%           Average IESO Wholesale Market Price         \$ 0.1076         847,941         \$ 0.1076         847,941         \$ 0.1076         \$ -         0.00%           HST         0.01076         847,941         \$ 0.1076         \$ 0.10	Sub-Total C - Delivery (including Sub-			¢ 17 900 47			¢ 27.029.75	¢ 0.120.29	51 00%	
(WMSC)       \$       0.0045       847,941       \$       3,815.73       \$       3,815.73       \$       -       0.00%         Rural and Remote Rate Protection       \$       0.0007       847,941       \$       5,93.56       \$       -       0.00%         Rural and Remote Rate Protection       \$       0.0007       847,941       \$       593.56       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       1       \$       0.25       \$       -       0.00%         Average IESO Wholesale Market Price       \$       0.1076       847,941       \$       0.126       \$       -       0.00%         HST       13%       \$       113,547.42       \$       113,647.42       \$       9,123.841       \$       9,122.82       8.04%         MST       0ntario Electricity Rebate       11.7%       \$       11.7%       \$       15,947.97       \$       9,129.28       8.04%         0.01076       \$       14,761.16       11.7%       \$       15,947.97       \$       11,86.81       8.04%				φ 17,099.47			φ 21,020.15	\$ 5,125.20	51.00 %	
(WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0007         847,941         \$         593.56         \$         -         0.00%           Standard Supply Service Charge Average IESO Wholesale Market Price         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         113,547.42         \$         113,547.42         \$         91,238.41	Wholesale Market Service Charge	¢ 0.0045	947 041	¢ 2 915 72	\$ 0.0045	947 044	¢ 2 945 72	6	0.00%	
(RRRP)       5       0.007       647,941       5       59.366       5       0.007       847,941       5       59.366       5       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       1       \$       59.366       \$       -       0.00%         Average IESO Wholesale Market Price       \$       0.1076       847,941       \$       0.1076       847,941       \$       91,238.41       \$       -       0.00%         Total Bill on Average IESO Wholesale Market Price       \$       113,847.42       \$       \$       122,676.70       \$       91,29.28       8.04%         HST       13%       \$       14,761.16       13%       \$       15,947.70       \$       91,29.28       8.04%         Ontario Electricity Rebate       11.7%       \$       -       11.7%       \$       -	(WMSC)	\$ 0.0045	047,941	\$ 3,015.75	φ 0.0045	047,941	\$ 3,015.73	<b>ф</b> -	0.00%	
(RRRP)         \$         0.25         1         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.00%           Average IESO Wholesale Market Price         F         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%           HST         0.13%         \$         113,647.42         F         122,676.70         \$         9,129.28         8.04%           Ontario Electricity Rebate         11.7%         \$         14,761.16         13%         \$         15,947.97         \$         1,186.81         8.04%	Rural and Remote Rate Protection	¢ 0.0007	947 044	¢ 502.56	¢ 0.0007	947 044	¢ 502.56	¢	0.00%	
Average IESO Wholesale Market Price         \$         0.1076         847,941         \$         91,238.41         \$         -         0.00%           Total Bill on Average IESO Wholesale Market Price         \$         113,547.42         \$         122,676.70         \$         9,129.28         8.04%           HST         13%         \$         14,761.16         13%         \$         15,947.97         \$         1,186.81         8.04%           Ontario Electricity Rebate         11.7%         \$         -         11.7%         \$         -         0.00%	(RRRP)	\$ 0.0007	047,941	a 593.50	\$ 0.0007	047,941	ə 593.50	<b>ә</b> -	0.00%	
Total Bill on Average IESO Wholesale Market Price         \$ 113,547.42         \$ 122,676.70         \$ 9,129.28         8.04%           HST Ontario Electricity Rebate         13%         \$ 14,761.16         13%         \$ 15,947.97         \$ 1,186.81         8.04%	Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1		\$ -	0.00%	
HST         13%         \$ 14,761.16         13%         \$ 15,947.97         \$ 1,186.81         8.04%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         -	Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%	
HST         13%         \$ 14,761.16         13%         \$ 15,947.97         \$ 1,186.81         8.04%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         -										
HST         13%         \$ 14,761.16         13%         \$ 15,947.97         \$ 1,186.81         8.04%           Ontario Electricity Rebate         11.7%         \$ -         11.7%         \$ -         -	Total Bill on Average IESO Wholesale Market Price			\$ 113,547.42			\$ 122,676.70	\$ 9,129.28	8.04%	T
Ontario Electricity Rebate         11.7%         \$         -         11.7%		13%							8.04%	
	Ontario Electricity Rebate						\$ -			
				Ŧ			\$ 138 624 67	\$ 10 316 09	8 0.4%	
	Total bill on Average 1200 Wholesale Warket Filce			φ 120,300.39			φ 130,024.07	φ 10,310.09	0.04 //	

Customer Class:	LARGE USE SI	ERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	2,942,000	kWh	
Demand	12,350	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0325		

	Current O	EB-Approve			Proposed		In	npact	
	Rate	Volume	Charge	Rate	Rate Volume				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 11,574.56	1	\$ 11,574.56		1	\$ 12,095.42		4.50%	
Distribution Volumetric Rate	\$ 2.0875	12350	\$ 25,780.63	\$ 2.1814	12350	\$ 26,940.29	\$ 1,159.67	4.50%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$-	12350		\$-	12350		\$ -		
Sub-Total A (excluding pass through)			\$ 37,355.19			\$ 39,035.71	\$ 1,680.53	4.50%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$-		
Total Deferral/Variance Account Rate	\$ 1.2082	12,350	\$ 14,921.27	\$ 2.4855	12,350	\$ 30,695.93	\$ 15,774.66	105.72%	
Riders									
CBR Class B Rate Riders	-\$ 0.0263		\$ (324.81)		12,350			0.00%	
GA Rate Riders	\$ 0.0020	2,942,000	\$ 5,884.00		2,942,000			0.00%	
Low Voltage Service Charge	\$ 1.3596	12,350	\$ 16,791.06	\$ 1.3596	12,350	\$ 16,791.06	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	¢ _	1	¢ _	¢	1	s -	¢ _		
	ф –		Ψ -	Ψ -			Ψ -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$-	12,350	\$-	\$-	12,350	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 74,626.71			\$ 92,081.89	\$ 17,455.18	23.39%	
Sub-Total A)							. ,		
RTSR - Network	\$ 4.5007	12,350	\$ 55,583.65	\$ 4.4697	12,350	\$ 55,200.80	\$ (382.85)	-0.69%	
RTSR - Connection and/or Line and	\$ 2.9261	12,350	\$ 36,137.34	\$ 3,1093	12,350	\$ 38,399.86	\$ 2,262.52	6.26%	
Transformation Connection	÷ 2.0201	12,000	φ 00,101.04	ф 0.1000	12,000	φ 00,000.00	ψ 2,202.02	0:2070	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 166,347.69			\$ 185,682.54	\$ 19,334.85	11.62%	
Total B)			¢ 100,041.00			¢ 100,002.04	\$ 10,004.00	11.02 /0	
Wholesale Market Service Charge	\$ 0.0045	3,037,615	\$ 13,669.27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%	
(WMSC)	• 0.0040	0,007,010	φ 10,000.27	\$ 0.0040	0,001,010	φ 10,000.21	Ŷ	0.0076	
Rural and Remote Rate Protection	\$ 0.0007	3,037,615	\$ 2,126.33	\$ 0.0007	3,037,615	\$ 2,126.33	\$ -	0.00%	
(RRRP)		0,007,010				· · · · · · · · · · · · · · · · · · ·	-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	3,037,615	\$ 326,847.37	\$ 0.1076	3,037,615	\$ 326,847.37	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 508,990.91			\$ 528,325.76		3.80%	
HST	13%		\$ 66,168.82	13%		\$ 68,682.35	\$ 2,513.53	3.80%	
Ontario Electricity Rebate	11.7%		\$-	11.7%		\$-			
Total Bill on Average IESO Wholesale Market Price			\$ 575,159.73			\$ 597,008.11	\$ 21,848.38	3.80%	

RPP / Non-RPP: N	on-RPP (Othe	r)													
Consumption	150	kWh													
Demand	-	kW													
Current Loss Factor	1.0325														
Proposed/Approved Loss Factor	1.0325														
· · · –															
				EB-Approve	d				Proposed				lm	pact	
			Rate	Volume		Charge		Rate	Volume		Charge				
			(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge		\$	2.37		\$	2.37		2.48		\$	2.48		0.11	4.64%	
Distribution Volumetric Rate		\$	0.0841	150	\$	12.62	\$	0.0879	150	\$	13.19	\$	0.57	4.52%	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders		\$	-	150		-	\$	-	150	\$	-	\$	-		
Sub-Total A (excluding pass through)					\$	14.99			_	\$	15.67		0.68	4.54%	
Line Losses on Cost of Power		\$	0.1076	5	\$	0.52	\$	0.1076	5	\$	0.52	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$	0.0011	150	\$	0.17	\$	0.0034	150	\$	0.51	\$	0.35	209.09%	
Riders															
CBR Class B Rate Riders		-\$	0.0001	150	\$	(0.02)		0.0002	150	\$	(0.03)		(0.02)	100.00%	
GA Rate Riders		\$	0.0020	150	\$	0.30	\$	0.0111	150	\$		\$	1.37	455.00%	
Low Voltage Service Charge		\$	0.0031	150	\$	0.47	\$	0.0031	150	\$	0.47	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-		
Additional Volumetric Rate Riders		\$	-	150	\$	-	\$	-	150	\$	-	\$	-		
Sub-Total B - Distribution (includes					\$	16.42				\$	18.80	4	2.38	14.46%	
Sub-Total A)					Ŧ					•					
RTSR - Network		\$	0.0083	155	\$	1.29	\$	0.0082	155	\$	1.27	\$	(0.02)	-1.20%	
RTSR - Connection and/or Line and		\$	0.0068	155	\$	1.05	\$	0.0072	155	\$	1.12	\$	0.06	5.88%	
Transformation Connection		Ŷ	0.0000	100	Ψ	1.00	Ŷ	0.0072	100	Ψ	1.1.2	Ψ	0.00	0.00 //	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub- Total B)					\$	18.76				\$	21.18	\$	2.42	12.91%	
Wholesale Market Service Charge		\$	0.0045	155	\$	0.70	\$	0.0045	155	\$	0.70	¢	-	0.00%	
(WMSC)		Ψ	0.0045	155	Ψ	0.70	Ψ	0.0045	155	Ψ	0.70	Ψ		0.00 /0	
Rural and Remote Rate Protection		\$	0.0007	155	¢	0.11	¢	0.0007	155	¢	0.11	¢	-	0.00%	
(RRRP)		÷		100	Ψ		Ť		100						
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price		\$	0.1076	150	\$	16.14	\$	0.1076	150	\$	16.14	\$	-	0.00%	
Total Bill on Average IESO Wholesale Man	rket Price				\$	35.96				\$	38.38		2.42	6.73%	
HST			13%		\$	4.67		13%		\$	4.99	\$	0.31	6.73%	
Ontario Electricity Rebate			11.7%		\$	(4.21)		11.7%		\$	(4.49)				
Total Bill on Average IESO Wholesale Man	rket Price				\$	40.63				\$	43.37	\$	2.74	6.73%	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Customer Class: SENTINEL LIC		SERVICE CLASSIFICATI	ION						]					
RPP / Non-RPP: Non-RPP (Oth	er)													
Consumption 80	kWh													
Demand -	kW													
Current Loss Factor 1.032	5													
Proposed/Approved Loss Factor 1.032														
	-							_						
			B-Approve	d	Ohanna		Data	Proposed Volume	1	Ohanna		Impa	ict	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	volume		Charge (\$)	\$ Change		% Change	
Monthly Service Charge	\$	14.84	1	\$	14.84	\$	15.51	1	\$		\$ 0.0		4.51%	
Distribution Volumetric Rate	ŝ	0.1076	80		8.61	š	0.1124	80			\$ 0.3		4.46%	
Fixed Rate Riders	ŝ	-	1	\$	-	ŝ	-		ŝ		\$ -			
Volumetric Rate Riders	\$	-	80		-	\$	-	80			\$-			
Sub-Total A (excluding pass through)				\$	23.45				\$	24.50	\$ 1.0	)5	4.50%	
Line Losses on Cost of Power	\$	0.1076	3	\$	0.28	\$	0.1076	3	\$	0.28	\$ -		0.00%	
Total Deferral/Variance Account Rate	-\$	0.0027	80	\$	(0.22)	e	0.0004	80	¢	(0.03)	\$ 0.	0	-85.19%	
Riders	- <b>ə</b>			Ф	,	-9								
CBR Class B Rate Riders	-\$	0.0001	80	\$	(0.01)	-\$	0.0002	80		(0.02)			100.00%	
GA Rate Riders	\$	-	80	\$	-	\$	0.0092	80			\$ 0.1	'4		
Low Voltage Service Charge	\$	0.0031	80	\$	0.25	\$	0.0031	80	\$	0.25	\$ -		0.00%	
Smart Meter Entity Charge (if applicable)	\$		1	\$	-	\$	-	1	\$	-	\$ -			
				·		Ĩ					÷			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-		\$		\$ -			
Additional Volumetric Rate Riders	\$	-	80	\$	-	\$	-	80	\$	-	\$ -	_		
Sub-Total B - Distribution (includes				\$	23.75				\$	25.72	\$ 1.9	7	8.28%	
Sub-Total A) RTSR - Network	\$	0.0083	83	¢	0.69	¢	0.0082	83	¢	0.68	\$ (0.0	11)	-1.20%	
RTSR - Connection and/or Line and	<b>•</b>					Þ			1.1		, (-	· ·		
Transformation Connection	\$	0.0068	83	\$	0.56	\$	0.0072	83	\$	0.59	\$ 0.0	)3	5.88%	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub-														in the manager o summary, alocado the rec
Total B)				\$	25.00				\$	26.99	\$ 1.9	99	7.96%	
Wholesale Market Service Charge	•			•	0.07	•			•		•		0.000/	
(WMSC)	\$	0.0045	83	\$	0.37	\$	0.0045	83	\$	0.37	\$ -		0.00%	
Rural and Remote Rate Protection	*	0.0007	83	¢	0.06		0.0007	83		0.06	¢		0.00%	
(RRRP)	Þ	0.0007	83	\$			0.0007	83	Þ		\$ -			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25		\$		\$ -		0.00%	
Average IESO Wholesale Market Price	\$	0.1076	80	\$	8.61	\$	0.1076	80	\$	8.61	\$ -		0.00%	
														l
Total Bill on Average IESO Wholesale Market Price				\$	34.29				\$	36.28			5.81%	
HST		13%		\$	4.46		13%		\$		\$ 0.2	26	5.81%	
Ontario Electricity Rebate		11.7%		\$	(4.01)		11.7%		\$	(4.24)				
Total Bill on Average IESO Wholesale Market Price				\$	38.74				\$	40.99	\$ 2.3	25	5.81%	
														1

Customer Class: STREET LIGH	ITING S	ERVICE CLASSIFICATIO	N						1					
RPP / Non-RPP: Non-RPP (Oth	ner)													
	kWh			-										
Demand 1	kW													
Current Loss Factor 1.032	5													
Proposed/Approved Loss Factor 1.032														
· · · · · · · · · · · · · · · · · · ·														
			B-Approve	d				Proposed	1			lm	pact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$ (	hange	% Change	
Monthly Service Charge	\$	4.16	1	\$	4.16	\$	4.35	1	\$	4.35		0.19	4.57%	
Distribution Volumetric Rate	ŝ	24.2102	1	\$	24.21	š	25.2997	1	ŝ		\$	1.09	4.50%	
Fixed Rate Riders	ŝ		1	\$		ŝ		1	ŝ		\$	-		
Volumetric Rate Riders	š	-	1	\$	-	š	-	1	š	-	\$	-		
Sub-Total A (excluding pass through)				\$	28.37				\$	29.65	\$	1.28	4.51%	
Line Losses on Cost of Power	\$	0.1076	21	\$	2.30	\$	0.1076	21	\$	2.30	\$	-	0.00%	
Total Deferral/Variance Account Rate		0.8289	4	\$	0.83		1.6699	1		1.67	\$	0.84	101.46%	
Riders	Þ							1	\$	-	•			
CBR Class B Rate Riders	-\$	0.0180		\$	(0.02)		0.0532	1	\$		\$	(0.04)	195.56%	
GA Rate Riders	\$	0.0020	657		1.31		0.0111	657	\$		\$	5.98	455.00%	
Low Voltage Service Charge	\$	1.4231	1	\$	1.42	\$	1.4231	1	\$	1.42	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$		\$	-		
	,	_				Ť	_		Ť	_	Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	34.22				\$	42.28	\$	8.06	23.57%	
Sub-Total A) RTSR - Network	\$	2.8866		\$	0.00	•	2.8667	4			•		-0.69%	
RTSR - Network RTSR - Connection and/or Line and	Þ	2.8866			2.89	Þ	2.8667	1	\$	2.87	\$	(0.02)	-0.69%	
Transformation Connection	\$	3.0616	1	\$	3.06	\$	3.2533	1	\$	3.25	\$	0.19	6.26%	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub-	-			-										in the manager's summary, discuss the rea
Total B)				\$	40.16				\$	48.40	\$	8.24	20.51%	
Wholesale Market Service Charge	1.			1.					1					
(WMSC)	\$	0.0045	678	\$	3.05	\$	0.0045	678	\$	3.05	\$	-	0.00%	
Rural and Remote Rate Protection														
(RRRP)	\$	0.0007	678	\$	0.47	\$	0.0007	678	\$	0.47	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1076	657	\$	70.69	\$	0.1076	657	\$	70.69	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	114.63				\$	122.87	\$	8.24	7.18%	
HST		13%		\$	14.90		13%		\$	15.97	\$	1.07	7.18%	
Ontario Electricity Rebate		11.7%		\$	-		11.7%		\$	-			-	
Total Bill on Average IESO Wholesale Market Price				\$	129.54				\$	138.84	\$	9.31	7.18%	
				Ť					Ť		Ť	0.01		

Customer Class: EMBEDDED D	STRIBUTOR	SERVICE CLASSI	FICATION								
RPP / Non-RPP: Non-RPP (Oth	er)										
Consumption 23,500	kWh			-							
Demand 660											
Current Loss Factor 1.0325											
Proposed/Approved Loss Factor 1.0325	1										
	1										
			EB-Approve			Propo	sed			mpact	]
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume		Charge (\$)	\$ Change	% Change	
Monthly Service Charge	¢	(\$) 1,887.44	1				1 \$				
Distribution Volumetric Rate	э с	3.2469	660				i60 \$				
Fixed Rate Riders	÷	3.2405	000	\$ 2,142.5	\$ 3.	550 0	4 ¢	2,235.30	\$ 50.40 ¢	4.30 %	
Volumetric Rate Riders	э \$	-	660		s s	-	i 5 60 \$	-	э - ¢		
Sub-Total A (excluding pass through)	Ψ		360	\$ 4,030.3	Ŷ	- (	\$ 000		\$ 181.30	4.50%	
Line Losses on Cost of Power	e		_	\$ 4,030.3	¢			4,211./3	¢ 101.30	4.50%	
Total Deferral/Variance Account Rate	Ψ			÷	φ		Ť	-	Ψ -		
Riders	\$	1.0498	660	\$ 692.8	7 \$ 2.0	979 6	60 \$	1,384.61	\$ 691.75	99.84%	
CBR Class B Rate Riders	-\$	0.0228	660	\$ (15.0	5)-\$ 0.0	668 6	60 <b>\$</b>	(44.09)	\$ (29.04	192.98%	
GA Rate Riders	\$	0.0020	23,500	\$ 47.0		111 23,5					
Low Voltage Service Charge	\$	1.5809	660	\$ 1,043.3			60 \$			0.00%	
Smart Meter Entity Charge (if applicable)	ų.	1.0000	000		Ψ		Ψ.	1,040.00	φ	0.0070	
onart meter Entry onarge (in approable)	\$	-	1	\$-	\$	-	1 \$	-	\$-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1 \$		\$ -		
Additional Volumetric Rate Riders	\$	-	660	\$ -	\$	- 6	60 S	-	\$ -		
Sub-Total B - Distribution (includes											
Sub-Total A)				\$ 5,798.6	1		\$	6,856.52	\$ 1,057.91	18.24%	
RTSR - Network	\$	5.4313	660	\$ 3,584.6	<b>5 \$ 5</b> .3	938 6	60 \$	3,559.91	\$ (24.75	<li>-0.69%</li>	
RTSR - Connection and/or Line and	*	3.4020	660	\$ 2,245.33	2 \$ 3.0	150 6	<b>60</b> \$	2,385.90	\$ 140.58	6.26%	
Transformation Connection	Þ	3.4020	000	۵ 2,245.3.	2 \$ 3.0	150 6	5U \$	2,385.90	\$ 140.58	0.20%	In the manager's summary, discuss the
Sub-Total C - Delivery (including Sub-				\$ 11,628.5			\$	12,802.33	\$ 1,173.74	10.09%	
Total B)				ə 11,020.5	,		φ	12,002.33	\$ 1,173.74	10.09%	
Wholesale Market Service Charge	\$	0.0045	24,264	\$ 109.1	9 \$ 0.0	045 24,2	64 \$	109.19	\$ - 2	0.00%	
(WMSC)	Ψ	0.0045	24,204	φ 103.1	φ 0.0	24,2	Ψ	103.13	Ψ -	0.0070	
Rural and Remote Rate Protection	¢	0.0007	24,264	\$ 16.9	3 \$ 0.0	007 24,2	64 \$	16.98	\$ -	0.00%	
(RRRP)	ų.		24,204				Ψ.Ψ		•		
Standard Supply Service Charge	\$	0.25	1	\$ 0.2		).25	1 \$	0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.1076	24,264	\$ 2,610.7	3 <b>\$ 0</b> .1	076 24,2	64 \$	2,610.78	\$ -	0.00%	
	1							48 800			
Total Bill on Average IESO Wholesale Market Price				\$ 14,365.7			\$				
HST		13%		\$ 1,867.5		13%	\$		\$ 152.59	8.17%	
Ontario Electricity Rebate		11.7%		\$-		1.7%	\$				
Total Bill on Average IESO Wholesale Market Price				\$ 16,233.34	1		\$	17,559.67	\$ 1,326.33	8.17%	

Customer Class: RESI	DENTIAL SERVIC	E CLASSIFICATION								
RPP / Non-RPP: RPP										
Consumption	233 kWh									
Demand	- kW									
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
			B-Approve			Proposed		Im	pact	
		Rate	Volume	Charge	Rate	Volume	Charge			
	-	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	34.79		\$ 34.79			\$ 36.36	\$ 1.57	4.51%	
Distribution Volumetric Rate	\$	-	233	\$ -	\$ -	233	\$ -	\$ -		
Fixed Rate Riders	\$	-	1	\$ -	ş -	1	\$ -	\$ -		
Volumetric Rate Riders	\$	-	233		ş -	233		\$ -		
Sub-Total A (excluding pass through)	¢	0.0007	8	\$ 34.79 \$ 0.71	\$ 0.0937	8	\$ 36.36		4.51% 0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate	¢	0.0937		ъ 0.71	a 0.0937	8	\$ 0.71	\$-	0.00%	
	\$	0.0014	233	\$ 0.33	\$ 0.0035	233	\$ 0.82	\$ 0.49	150.00%	
Riders CBR Class B Rate Riders	e	0.0001	233	\$ (0.02)	-\$ 0.0002	233	\$ (0.05)	\$ (0.02)	100.00%	
GA Rate Riders	-ə e	0.0001	233		-\$ 0.0002 \$	233	\$ (0.05) \$ -	\$ (0.02)	100.00%	
Low Voltage Service Charge	é	0.0034	233		\$ 0.0034	233		\$ - \$ -	0.00%	
Smart Meter Entity Charge (if applicable)	Ŷ		233			255		-		
Smart weter Entity Charge (ir applicable)	\$	0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders	\$	-	233	\$-	\$-	233	\$-	\$-		
Sub-Total B - Distribution (includes				\$ 37.01			\$ 39.05	\$ 2.04	5.50%	
Sub-Total A)				• ••••			• •••••	- T		
RTSR - Network	\$	0.0088	241	\$ 2.12	\$ 0.0087	241	\$ 2.09	\$ (0.02)	-1.14%	
RTSR - Connection and/or Line and	\$	0.0071	241	\$ 1.71	\$ 0.0075	241	\$ 1.80	\$ 0.10	5.63%	
Transformation Connection				•						In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$ 40.84			\$ 42.95	\$ 2.11	5.16%	
Total B) Wholesale Market Service Charge										
(WMSC)	\$	0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$-	0.00%	
Rural and Remote Rate Protection										
(RRRP)	\$	0.0007	241	\$ 0.17	\$ 0.0007	241	\$ 0.17	\$-	0.00%	
Standard Supply Service Charge	e	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	¢	0.00%	
TOU - Off Peak	ŝ	0.0740	147			147			0.00%	
TOU - Mid Peak	š	0.1020		\$ 4.28		42		\$-	0.00%	
TOU - On Peak	š	0.1510		\$ 6.68		44			0.00%	
	÷	0.1010		φ 0.00	¢ 0.1010		¢ 0.00	Ŷ	0.0070	
Total Bill on TOU (before Taxes)				\$ 64.17			\$ 66.27	\$ 2.11	3.29%	
HST		13%		\$ 8.34	13%		\$ 8.62	\$ 0.27	3.29%	
Ontario Electricity Rebate		11.7%		\$ (7.51)	11.7%		\$ (7.75)	\$ (0.25)		
Total Bill on TOU				\$ 65.00			\$ 67.14		3.29%	
							÷ 31.14		0.20 /0	
		- U-								1

0	DEDIDENTIAL	0000	E CLASSIFICATION							1					
RPP / Non-RPP:			ECLASSIFICATION		1					1					
					1										
Consumption		kWh													
Demand		kW													
Current Loss Factor	1.0325														
Proposed/Approved Loss Factor	1.0325														
			0	-	_		-		Deserved				lur.		1
			Rate	B-Approve	a	Charge		Rate	Proposed Volume	1	Charge		IM	pact	
			(\$)	volume		(\$)		(\$)	volume		(\$)	\$ C	hange	% Change	l
Monthly Service Charge		\$	34.79	1	\$	34.79	\$	36.36	1	\$	36.36		1.57	4.51%	
Distribution Volumetric Rate		ŝ	-	233		-	š	-	233	š	-	ŝ	-		l i i i i i i i i i i i i i i i i i i i
Fixed Rate Riders		ŝ	-	1	\$	-	ŝ		1	ŝ	-	\$	-		
Volumetric Rate Riders		š	-	233		-	š	-	233	š	-	ŝ	-		
Sub-Total A (excluding pass through)		Ŧ			\$	34.79	Ť			\$	36.36	\$	1.57	4.51%	
Line Losses on Cost of Power		\$	0.1076	8	\$	0.81	\$	0.1076	8	\$	0.81	\$	-	0.00%	
Total Deferral/Variance Account Rate		\$		000					000		0.82	-	0.40	150.00%	
Riders		Þ	0.0014	233		0.33		0.0035	233	Þ	0.82	Ф	0.49	150.00%	
CBR Class B Rate Riders		-\$	0.0001			(0.02)	-\$	0.0002	233	\$	(0.05)	\$	(0.02)	100.00%	
GA Rate Riders		\$	0.0020	233		0.47	\$	0.0111	233	\$	2.59	\$	2.12	455.00%	
Low Voltage Service Charge		\$	0.0034	233	\$	0.79	\$	0.0034	233	\$	0.79	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)		e	0.42	1	\$	0.42	¢	0.42	1	¢	0.42	¢		0.00%	
		φ	0.42			0.42	φ	0.42	'	φ	0.42	φ	-	0.00 %	
Additional Fixed Rate Riders		\$	-		\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders		\$	-	233	\$	-	\$	-	233	\$	-	\$	-		
Sub-Total B - Distribution (includes					\$	37.59				\$	41.74	\$	4.16	11.06%	
Sub-Total A)										¥					
RTSR - Network		\$	0.0088	241	\$	2.12	\$	0.0087	241	\$	2.09	\$	(0.02)	-1.14%	
RTSR - Connection and/or Line and		\$	0.0071	241	\$	1.71	\$	0.0075	241	\$	1.80	\$	0.10	5.63%	
Transformation Connection		•			Ť		τ.					Ŧ			In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-					\$	41.41				\$	45.64	\$	4.23	10.21%	
Total B)					· ·							•			
Wholesale Market Service Charge		\$	0.0045	241	\$	1.08	\$	0.0045	241	\$	1.08	\$	-	0.00%	
(WMSC)					1										
Rural and Remote Rate Protection		\$	0.0007	241	\$	0.17	\$	0.0007	241	\$	0.17	\$	-	0.00%	
(RRRP) Standard Supply Service Charge															
Non-RPP Retailer Avg. Price		\$	0.1076	233	¢	25.07	¢	0.1076	233	¢	25.07	¢	-	0.00%	1
NON-NEP Retailer Avg. Price		φ	0.1076	233	ð	25.07	ą	0.1076	233	Ð	25.07	φ	-	0.00%	1
Total Bill on Non-RPP Avg. Price		1			\$	67.73	1			\$	71.96	\$	4.23	6.24%	
HST			13%		\$	8.81		13%		\$	9.35		0.55	6.24%	
Ontario Electricity Rebate			11.7%		\$	(7.92)		11.7%		ŝ	(8.42)	~	0.00	5.2470	1
Total Bill on Non-RPP Avg. Price			11.170		\$	76.54		70		¢	81.32	¢	4.78	6.24%	1
Total Bill of Non-RPP Avg. Price					Ŷ	/ 0.54				Ŷ	01.32	φ	4.70	0.24%	1
															4

Customer Class:		ERVICE CLASSIFICATION							٦				
RPP / Non-RPP:									1				
Consumption	800 k			1									
Demand		W											
Current Loss Factor	1.0325												
Proposed/Approved Loss Factor	1.0325												
	Г	Current O	EB-Approve	d		1		Proposed	d		Im	pact	1
		Rate	Volume	Cł	harge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	5	\$ 34.79		\$	34.79	\$	36.36		\$	36.36	\$ 1.57	4.51%	
Distribution Volumetric Rate	\$	5 -	800		-	\$		800	\$	-	\$ -		
Fixed Rate Riders	5	\$	1	\$	-	\$	-	1	\$	-	\$-		
Volumetric Rate Riders	\$	\$ -	800			\$	1.1	800		-	\$ -		
Sub-Total A (excluding pass through)				\$	34.79				\$		\$ 1.57	4.51%	
Line Losses on Cost of Power	\$	\$ 0.1076	26	\$	2.80	\$	0.1076	26	\$	2.80	\$-	0.00%	
Total Deferral/Variance Account Rate	5	§ 0.0014	800	\$	1.12	\$	0.0035	800	\$	2.80	\$ 1.68	150.00%	
Riders				·		· ·					•		
CBR Class B Rate Riders	-		800		(0.08)		0.0002	800		(0.16)		100.00%	
GA Rate Riders	5		800		1.60		0.0111	800		8.88		455.00%	
Low Voltage Service Charge	5	\$ 0.0034	800	\$	2.72	\$	0.0034	800	\$	2.72	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	\$ 0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$-	0.00%	
Additional Fixed Rate Riders	5	5 -	1	\$	-	\$	-	1	\$	-	\$ -		
Additional Volumetric Rate Riders		-	800	\$	-	ŝ	-	800	ŝ		\$ -		
Sub-Total B - Distribution (includes		•				-					• • • • •		
Sub-Total A)				\$	43.37				\$	53.82	\$ 10.45	24.10%	
RTSR - Network	5	\$ 0.0088	826	\$	7.27	\$	0.0087	826	\$	7.19	\$ (0.08)	-1.14%	
RTSR - Connection and/or Line and	5	\$         0.0071	826	\$	5.86	\$	0.0075	826		6.20	\$ 0.33	5.63%	
Transformation Connection	•	\$ 0.0071	020	¢	5.60	φ	0.0075	020	φ	0.20	φ 0.33	5.03%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$	56.50				\$	67.20	\$ 10.70	18.93%	
Total B)				Ψ	50.50				φ	07.20	φ 10.70	10.93%	
Wholesale Market Service Charge	9	§ 0.0045	826	\$	3.72	\$	0.0045	826	s	3.72	\$ -	0.00%	
(WMSC)		0.0040	020	Ψ	0.72	•	0.0040	020	•	0.72	Ψ	0.0070	
Rural and Remote Rate Protection	5	\$ 0.0007	826	\$	0.58	\$	0.0007	826	\$	0.58	\$-	0.00%	
(RRRP)			-20	1 °	2.50	T.		520	1 T		•	2.0070	
Standard Supply Service Charge				•	00.00						•	0.000/	1
Non-RPP Retailer Avg. Price	3	\$ 0.1076	800	\$	86.08	\$	0.1076	800	\$	86.08	\$-	0.00%	4
Tatal Bill on Nan BBB Ave. Bo	-			¢	146.88	-				467.57	\$ 10.70	7.28%	4
Total Bill on Non-RPP Avg. Price HST		13%	1	\$	146.88 19.09	1	13%		¢	<b>157.57</b> 20.48		7.28%	
HSI Ontario Electricity Rebate		13%		\$		1	13% 11.7%		¢		φ 1.39	7.28%	
,		11.7%	·	\$	(17.18)		11.7%		\$	(18.44)			
Total Bill on Non-RPP Avg. Price				\$	165.97				\$	178.06	\$ 12.09	7.28%	4
													4

One multiplication of 1.000         Imposed Approved Loss Factor           Current OEB Approved         Proposed Approved Charge         Termosed Approved Cost Factor           Monthly Service Charge         Service for the service for	Customer Class: RI RPP / Non-RPP: RI		SERVICE	CLASSIFICATION		1					]				
Demand Display         Demand 1025         Demand 1025 <thdemand 1025</thdemand 			L/M/b			1									
Current Ces Factor         1.0225           Monthly Service Charge         Current CEB Approved         Proposed/Approved         S Charge         None           Nonthly Service Charge         \$ 34.79         \$ 34.79         \$ 3.87         \$ 3.8         \$ 1.000         \$ 1.57         4.51%           Distribution Volumetric Rate         \$ 0.0037         3 3         3.447         \$ 0.0037         3 3         3.044         \$ -         0.0006           Sub-Total Account Rate         \$ 0.0037         3 3         3.044         \$ 0.0037         3 3.044         \$ 0.0037         5 0.0007         1.000         \$ 0.002         1.000         \$ 0.100         \$ 0.0037         3 0.000         \$ 0.0037         5 0.0007         1.000         \$ 0.0037         3 0.000         \$ 0.0037         5 0.0007         1.000         \$ 0.0037         0.0007         \$ 0.0037         5 0.0007         1.000         \$ 0.014         1.000         \$ 0.0037         0.003         0.0002         1.000         \$ 0.100         \$ 0.0007         1.000         \$ 0.0007         1.000         \$ 0.007         1.000         \$ 0.007         1.000         \$ 0.007         1.000         \$ 0.007         1.000         \$ 0.007         1.000         \$ 0.007         1.000         \$ 0.007															
Proposed/Approved Loss Factor         1.9225           Monthy Service Change         Current OEB Approved         Proposed         Charge         Status         No.         Status         Status <td></td> <td></td> <td>ĸvv</td> <td></td>			ĸvv												
Current OEB-Approved         Proposed         Impact           Rate         Volume         Charge         Rate         Volume         Charge         S Charge         % Charge           Monthly Service Charge         \$         3479         5         3479         5         3636         5         1.57         4.51%           Description Voluncic Rate         \$         -         100         5         -         1000         5         -         5         -         1000         5         -         5         -         0000         5         -         5         -         1000         5         -         5         -         0000         5         -         5         -         0000         5         -         5         0.005         1.000         5         0.005         1.000         5         0.005         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000         5         0.007         1.000															
Rate         Volume         Charge         Charge         Charge         Nonthi         Scharge         Nonthi           Monthi Service Charge         5         3.479         1         5         3.636         1         5         5.636         5         1.57           Monthi Service Charge         5         -         1000         5         -         5         1000         5         -         5         -         5         -         1000         5         -         5         -         5         -         1000         5         -         5         -         1000         5         -         5         -         1000         5         -         5         -         1000         5         -         5         -         1000         5         -         5         -         0.000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5         -         1000         5	Proposed/Approved Loss Pactor	1.0325	1												
(s)         (s) <td></td> <td></td> <td></td> <td>Current OF</td> <td>B-Approve</td> <td>d</td> <td></td> <td></td> <td></td> <td></td> <td>ł</td> <td></td> <td>Ir</td> <td>npact</td> <td></td>				Current OF	B-Approve	d					ł		Ir	npact	
Monthly Service Charge         \$         34.79         1         \$         34.79         5         36.80         1         \$         36.36         \$         1.77         4.51%           Distribution Volumetic Rate Riders         \$         -         100         \$         -         \$         -         1000         \$         -         \$         -         0.0007         -         -         0.0007         -         -         0.0007         -         -         0.0007         -         -         0.0007         -         0.0007         -         -         0.0007         -         0.0076         -         -         0					Volume					Volume					
Distriction Volumetric Rate       \$       -       1000       \$       -       \$       -       1000       \$       -       \$       -       1000       \$       -       \$       -       1000       \$       -       \$       -       1000       \$       -       \$       -       1000       \$       -       \$       3.3.3       \$       3.3.3       \$       3.3.43       \$       3.3.43       \$       3.3.44       \$       0.0037       3.3       \$       3.3.44       \$       0.0037       1.300       \$       0.0071       1.000       \$       -       \$       0.0071       1.000       \$       0.0071       1.000       \$       0.0071       \$       0.0007       0.0076       \$       0.0076       \$       0.0071       0.00       \$       -       \$       0.007       0.0076       0.0076       0.0076       0.0076       0.0071       0.003       \$       0.42       \$       0.42       \$       0.42       \$       0.007       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076       0.0076															
Like Rate Ridders       \$       -       1       \$       -       1       \$       -       100       \$       -       5       -<       -       -       -       -       -       -       -       -       -       -       -       -       -			\$				34.79	\$				36.36	\$ 1.57	4.51%	
Volumetric Rate Riders         \$         -         1000         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         0.000         \$         -         0.000         \$         -         0.000         \$         -         0.000         \$         -         0.000         \$         0.0000			\$		1000	\$	-	\$		1000		-	\$ -		
Sub-Total A (excluding pass through)          \$ 34.79          \$ 38.36         \$ 1.57         4.51%           Inte Losses on Cost of Power         \$ 0.0937         33         \$ 0.0037         33         \$ 0.0037         33         \$ 0.0037         33         \$ 0.0037         33         \$ 0.0004         \$ 0.0037         1000         \$ 0.003         1,000         \$ 0.003         1,000         \$ 0.003         1,000         \$ 0.003         1,000         \$ 0.003         0.0001         \$ 0.003         0.0001         \$ 0.003         0.0001         \$ 0.003         0.0001         \$ 0.003         0.0001         \$ 0.0005         \$ 0.002         1,000         \$ 0.003         0.0005         \$ 0.003         0.0005         \$ 0.003         0.0001         \$ 0.003         0.0005         \$ 0.003         0.0005         \$ 0.002         1,000         \$ 0.002         1,000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.000         \$ 0.003         1.003         \$ 0.003         1.003			\$	-	1	\$	-	\$	-	1	· ·	-	\$ -		
Line Losses on Cost of Power         \$         0.0837         33         \$         3.04         \$         0.0037         33         \$         3.04         \$         0.00%           Total Deferent/Variance Account Rate         \$         0.0011         1.000         \$         1.40         \$         0.0035         1.000         \$         2.10         150.00%           CBR Class B Rate Riders         \$         0.0001         1.000         \$         0.001         \$         0.001         \$         0.0002         \$         0.000         \$         0.100 <td></td> <td></td> <td>à</td> <td>•</td> <td>1000</td> <td></td> <td>24 70</td> <td>\$</td> <td>-</td> <td>1000</td> <td></td> <td>- 26.26</td> <td>⇒ - ¢ 1.67</td> <td>A 51%</td> <td></td>			à	•	1000		24 70	\$	-	1000		- 26.26	⇒ - ¢ 1.67	A 51%	
Total Deferral/Variance Account Rate         \$         0.0014         1.000         \$         1.40         \$         0.0035         1.000         \$         3.50         \$         2.10         150.00%           CBR Class B Rate Riders         -         \$         0.0001         \$         0.0002         \$         0.000         \$			¢	0.0937	33	•		¢	0.0937	33	Ŧ				
Riters         \$         0.0014         1,000         \$         1,000         \$         3,50         \$         2,10         150.00%           CBR Class Bate Riders         \$         0.0000         \$         0.0000         \$         0.0000         \$         0.0000         \$         0.0000         \$         0.0000         \$         0.0000         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.0000         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.000%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00			۲ ×								· ·				
CER Class B Rate Riders         \$         0.0001         1.000         \$         0.001         \$         0.0003         \$         0.0013         \$         0.0013         \$         0.0013         \$         0.0033         \$         0.0023         \$         0.0033         \$         0.0023         \$         0.0033         \$         0.0013         \$         0.0033         \$         0.010         \$         0.0033         \$         0.010         \$         0.0033         \$         0.010         \$         0.011 <td></td> <td></td> <td>\$</td> <td>0.0014</td> <td>1,000</td> <td>\$</td> <td>1.40</td> <td>\$</td> <td>0.0035</td> <td>1,000</td> <td>\$</td> <td>3.50</td> <td>\$ 2.10</td> <td>150.00%</td> <td></td>			\$	0.0014	1,000	\$	1.40	\$	0.0035	1,000	\$	3.50	\$ 2.10	150.00%	
GA Rate Riders       \$       1000       \$       -       1000       \$       -       1000       \$       -       0.00%         Luw Voltage Service Charge       \$       0.0034       1,000       \$       0.404       \$       0.0034       1,000       \$       3.40       \$       -       0.00%         Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       0.00%         Sub-Total A       Distribution (includes       \$       -       1       \$       -       \$       -       -       1.000       \$       -       -       -       0.00%         Sub-Total A       1.000       \$       -       \$       0.007       1.033       \$       0.007       1.033       \$       0.007       1.033       \$       0.007       1.033       \$       0.005       1.033       \$       0.005       1.033       \$       0.007       1.033       \$       0.007       1.033       \$       0.005       1.033       \$       0.007       1.033       \$       0.005       1.033       \$       0.007       1.033       \$       0.007       1.033       \$       0.025       1.033       \$       <			-\$	0.0001	1 000	\$	(0.10)	-\$	0.0002	1.000	\$	(0.20)	\$ (0.10)	100.00%	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)         \$         0.0034         1,000         \$         0.0034         1,000         \$         0.0034         1,000         \$         0.0034         1,000         \$         0.0034         1,000         \$         0.0034         \$         0.0034         \$         0.003         \$			Š				-	š	-			-	\$ -	100.0070	
Smart Meter Entity Charge (if applicable)         \$         0.42         1         \$         0.42         \$ <th< td=""><td></td><td></td><td>\$</td><td>0.0034</td><td></td><td></td><td>3.40</td><td>\$</td><td>0.0034</td><td>1,000</td><td>\$</td><td>3.40</td><td>\$-</td><td>0.00%</td><td></td></th<>			\$	0.0034			3.40	\$	0.0034	1,000	\$	3.40	\$-	0.00%	
Additional Fixed Rate Riders       \$       .       1       \$       .       \$       .       1       \$       .       \$       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       .       \$       .       .       .       \$       . <th< td=""><td></td><td></td><td>•</td><td></td><td></td><td>•</td><td>a 10</td><td></td><td></td><td>· · · ·</td><td></td><td></td><td>•</td><td>0.000/</td><td></td></th<>			•			•	a 10			· · · ·			•	0.000/	
Additional Volumetric Rate Riders       \$       -       1,000       \$       -       \$       S       -       S       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       -       S       S       -       Color       S </td <td>, , , ,</td> <td></td> <td>\$</td> <td>0.42</td> <td>1</td> <td>\$</td> <td>0.42</td> <td>\$</td> <td>0.42</td> <td>1</td> <td>\$</td> <td>0.42</td> <td>\$ -</td> <td>0.00%</td> <td></td>	, , , ,		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)         \$ 42.95         \$ 46.52         \$ 3.57         8.31%           Sub-Total A)         \$ 0.0088         1,033         \$ 9.09         \$ 0.0067         1,033         \$ 8.98         \$ (0.10)         -1.14%           RTSR - Network RTSR - Connection and/or Line and Transformation Connection         \$ 0.0071         1,033         \$ 7.33         \$ 0.0075         1,033         \$ 7.74         \$ 0.41         5.63%           Sub-Total C - Delivery (including Sub- Total B)         \$ 59.37         \$ 63.25         \$ 3.88         6.53%           Wholesale Market Service Charge (WMSC)         \$ 0.0045         1,033         \$ 0.72         \$ 0.007         1,033         \$ 0.72         \$ 0.007         0.00%           Rural and Remote Rate Protection (RRRP)         \$ 0.0740         630         \$ 4.65         \$ 0.025         1         \$ 0.25         \$ -         0.00%           Stod - OP Peak         \$ 0.0740         630         \$ 4.65         \$ 0.1020         1         \$ 0.25         \$ -         0.00%           TOU - Off Peak         \$ 0.0740         630         \$ 4.652         \$ 0.1020         180         \$ 18.36         \$ -         0.00%           TOU - Off Peak         \$ 0.1510         190         \$ 28.69         \$ 0.1	Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$-		
Sub-Total A)         Image: Content of the state of			\$	-	1,000	\$	-	\$		1,000	\$		\$ -		
Sub-Total A)         Image: Constraint of the constr						\$	42 95				\$	46 52	\$ 3.57	8 31%	
RTSR - Connection and/or Line and Transformation Connection       \$       0.0071       1,033       \$       7.33       \$       0.0075       1,033       \$       7.74       \$       0.41       5.63%       In the manager's summary, discuss the reas         Sub-Total B)       \$       0.0075       1,033       \$       7.74       \$       0.41       5.63%       In the manager's summary, discuss the reas         Sub-Total B)       \$       0.0045       1,033       \$       4.65       \$       0.465       \$       0.41       5.63%       In the manager's summary, discuss the reas         Wholesale Market Service Charge       \$       0.0045       1,033       \$       4.65       \$       0.007       1,033       \$       4.65       \$       0.00%       \$ <t< td=""><td></td><td></td><td></td><td></td><td></td><td>*</td><td></td><td></td><td></td><td></td><td>•</td><td></td><td>-</td><td></td><td></td></t<>						*					•		-		
Transformation Connection         \$         0.0071         1,033         \$         7.33         \$         0.0075         1,033         \$         7.74         \$         0.41         5.63%         In the manager's summary, discuss the reases           Sub-Total C - Delivery (including Sub- Total B)         Content         \$         59.37         Content         \$         63.25         \$         3.88         6.53%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.0045         1,033         \$         0.005         \$         3.88         6.53%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1,033         \$         0.025         1,033         \$         0.72         \$         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.25         1         \$         0.25         1         \$         0.25         -         0.00%           Standard Supply Service Charge         \$         0.025         0.025         0.025         0.150         190         \$         28.69         \$         0.00%			\$	0.0088	1,033	\$	9.09	\$	0.0087	1,033	\$	8.98	\$ (0.10)	-1.14%	
Transformation Connection         Image of a standard of connection         Image of a standard of connection           Sub-Total B)         \$         59.37         \$         \$         63.25         \$         3.88         6.53%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1.033         \$         4.65         \$         0.0045         1.033         \$         4.65         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         1.033         \$         0.25         1         \$         0.25         1         \$         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         -         0.00%           TOU - Off Peak         \$         0.0740         630         \$         46.62         \$         -         0.00%           TOU - Off Peak         \$         0.1020         180         \$         18.36         \$         0.150         190         \$         28.69         \$         0.00%           TOU - On Peak         \$         0.150         190         \$         28.69         \$         2.151         \$			\$	0.0071	1.033	\$	7.33	\$	0.0075	1.033	\$	7.74	\$ 0.41	5.63%	
Total B)         Total B)         S         99.37         S         90.32         \$         0.3.25         \$         0.3.65         0.03%           Wholesale Market Service Charge (WMSC)         \$         0.0045         1,033         \$         4.65         \$         0.0045         1,033         \$         4.65         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         1,033         \$         0.72         \$         0.007         1,033         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         -         0.00%           TOU - Off Peak         \$         0.0740         630         \$         46.62         \$         0.1020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1020         180         \$         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1500         190         \$         28.69         \$         -         0.00%											<u> </u>				in the manager's summary, discuss the reas
Wholesale Market Service Charge (WMSC)         \$         0.0045         1.033         \$         4.65         \$         0.103         \$         4.65         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         1.033         \$         0.72         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         1         \$         0.25         4         0.00%           OU - Off Peak         \$         0.0740         630         \$         0.4622         \$         0.25         0.074         630         \$         46.62         \$         0.00%           TOU - Off Peak         \$         0.1020         180         \$         18.36         \$         0.1020         180         \$         18.36         \$         0.00%           TOU - On Peak         \$         0.1020         1800         \$         1801         \$         18.36         \$         -         0.00%           IOU - On Peak         \$         0.120 <th< td=""><td></td><td></td><td></td><td></td><td></td><td>\$</td><td>59.37</td><td></td><td></td><td></td><td>\$</td><td>63.25</td><td>\$ 3.88</td><td>6.53%</td><td></td></th<>						\$	59.37				\$	63.25	\$ 3.88	6.53%	
(WMSC)       0 <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td>											-				
Rural and Remote Rate Protection (RRRP)         \$         0.0007         1,033         \$         0.027         \$         0.007         1,033         \$         0.72         \$         -         0.00%           Standard Supply Service Charge         \$         0.25         1         \$         0.25         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.0740         630         \$         46.62         \$         0.0740         630         \$         46.62         \$         -         0.00%           TOU - Off Peak         \$         0.1020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1020         180         \$         18.06         \$         -         0.00%           TOU - On Peak         \$         0.1020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1020         190         \$         28.69         \$         -         0.00%           HST         13%         \$         20.63         13%         \$         21.13         0.50         2.45% <t< td=""><td></td><td></td><td>\$</td><td>0.0045</td><td>1,033</td><td>\$</td><td>4.65</td><td>\$</td><td>0.0045</td><td>1,033</td><td>\$</td><td>4.65</td><td>\$ -</td><td>0.00%</td><td></td></t<>			\$	0.0045	1,033	\$	4.65	\$	0.0045	1,033	\$	4.65	\$ -	0.00%	
(RRP)       \$       0.0007       1,033       \$       0.72       \$       -       0.00%         Standard Supply Service Charge       \$       0.25       1       \$       0.25       \$       0.25       1       \$       0.25       \$       -       0.00%         Standard Supply Service Charge       \$       0.025       1       \$       0.25       \$       0.25       \$       -       0.00%         TOU - Off Peak       \$       0.0740       630       \$       46.62       \$       0.72       \$       -       0.00%         TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       0.1020       180       \$       18.36       \$       -       0.00%         TOU - On Peak       \$       0.1020       1800       \$       18.36       \$       0.1020       1800       \$       18.36       \$       -       0.00%         TOU - On Peak       \$       0.1500       1900       \$       28.69       \$       18.76       \$       0.00%         TOU - On Peak       \$       13%       \$       20.63       13%       \$       21.13       0.500       2.45%															
Standard Supply Service Charge         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.0740         630         \$         46.62         \$         -         0.00%           TOU - Mid Peak         \$         0.0020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1020         180         \$         18.36         \$         -         0.00%           TOU - On Peak         \$         0.1510         190         \$         28.69         \$         0.1510         190         \$         28.69         \$         -         0.00%           TOU - Mid Peak         \$         0.1510         190         \$         28.69         \$         -         0.00%           TOU - On Peak         \$         0.1510         190         \$         28.69         \$         -         0.00%           HST         \$         0.1650         \$         13%         \$         0.50         2.45%           HST         11.7%         \$         (18.56)         11.7%         \$         (19.02			\$	0.0007	1,033	\$	0.72	\$	0.0007	1,033	\$	0.72	\$-	0.00%	
TOU - Off Peak       \$       0.0740       630       \$       46.62       \$       -       0.00%         TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       0.1020       180       \$       18.36       \$       0.00%         TOU - On Peak       \$       0.1020       180       \$       18.36       \$       0.000%       0.00%         TOU - On Peak       \$       0.1020       180       \$       18.36       \$       0.00%         TOU - On Peak       \$       0.1510       190       \$       28.69       \$       0.00%         Total Bill on TOU (before Taxes)       \$       \$       158.66       \$       \$       12.54       \$       2.45%         HST       13%       \$       20.63       13%       \$       21.13       0.50       2.45%         Ontario Electricity Rebate       11.7%       \$       (18.56)       11.7%       \$       (19.02)       \$       (0.45)			\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$ -	0.00%	
TOU - Mid Peak       \$       0.1020       180       \$       18.36       \$       18.36       \$       -       0.00%         TOU - On Peak       \$       0.1510       190       \$       28.69       \$       0.1510       190       \$       28.69       \$       -       0.00%         Tou - On Peak       \$       0.1510       190       \$       28.69       \$       0.1510       190       \$       28.69       \$       -       0.00%         Tous Bill on TOU (before Taxes)         *       158.66       \$       *       162.54       \$       3.88       2.45%         HST       13%       \$       20.63       13%       \$       21.13       \$       0.50       2.45%         Ontario Electricity Rebate       11.7%       \$       (18.56)       11.7%       \$       (19.02)       \$       (0.45)			\$		630	\$				630					
TOU - On Peak         \$         0.1510         190         \$         28.69         \$         -         0.00%           Total Bill on TOU (before Taxes)           5         158.66         \$         162.54         \$         0.50           HST         13%         \$         20.63         13%         \$         (18.56)         11.7%         \$         (19.02)         \$         (0.45)			\$												
HST         13%         \$ 20.63         13%         \$ 21.13         \$ 0.50         2.45%           Ontario Electricity Rebate         11.7%         \$ (18.56)         11.7%         \$ (19.02)         \$ (0.45)	TOU - On Peak		\$	0.1510		\$							\$ -		
HST         13%         \$ 20.63         13%         \$ 21.13         \$ 0.50         2.45%           Ontario Electricity Rebate         11.7%         \$ (18.56)         11.7%         \$ (19.02)         \$ (0.45)															
Ontario Electricity Rebate         11.7%         \$ (18.56)         11.7%         \$ (19.02)         \$ (0.45)	Total Bill on TOU (before Taxes)										\$				
			l			\$					\$			2.45%	
Total Bill on TOU         \$ 160.72         \$ 164.65         \$ 3.93         2.45%	Ontario Electricity Rebate			11.7%		\$	(18.56)		11.7%		-				
	Total Bill on TOU					\$	160.72				\$	164.65	\$ 3.93	2.45%	

Customer Class: GENERAL	SERVIC	E LESS THAN 50 KW SER	/ICE CLASS	IFICATION							
RPP / Non-RPP: RPP											
	500 kW										
Domana	- kW										
	0325										
Proposed/Approved Loss Factor 1.0	0325										
		Current O	EB-Approve	d		Propose	h		Im	pact	1
		Rate	Volume	Charge	Rate	Volume	<u> </u>	Charge		puor	
		(\$)		(\$)	(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	24.82		\$ 24.82			1\$	25.94	\$ 1.12	4.51%	
Distribution Volumetric Rate	\$	0.0157	500	\$ 7.85	\$ 0.0	64 500	0 \$	8.20	\$ 0.35	4.46%	
Fixed Rate Riders	\$	-	1	\$-	\$	- 1	1 \$	-	\$ -		
Volumetric Rate Riders	\$	-	500	\$ -	\$	- 500	0 \$	-	\$ -		
Sub-Total A (excluding pass through)				\$ 32.67			\$	•	\$ 1.47	4.50%	
Line Losses on Cost of Power	\$	0.0937	16	\$ 1.52	\$ 0.0	16	\$	1.52	\$-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0014	500	\$ 0.70	\$ 0.0	36 500	\$	1.80	\$ 1.10	157.14%	
Riders CBR Class B Rate Riders		0.0001				002 500		(0.40)	¢ (0.05)	100.00%	
GA Rate Riders	->	0.0001		\$ (0.05 \$ -	)-\$ 0.0	- 500		(0.10)	\$ (0.05) \$ -	100.00%	
Low Voltage Service Charge	e e	0.0031		\$ 1.55	-		) s		\$ - \$ -	0.00%	
Smart Meter Entity Charge (if applicable)	φ		500	•			, s				
onart meter Entity onarge (ir applicable)	\$	0.42	1	\$ 0.42	\$ 0	.42 1	1 \$	0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$-	\$	- 1	1 \$	-	\$ -		
Additional Volumetric Rate Riders	\$	-	500	\$-	\$	- 500	\$	-	\$ -		
Sub-Total B - Distribution (includes				\$ 36.81			\$	39.33	\$ 2.52	6.85%	
Sub-Total A)	-		540	-			Ţ				
RTSR - Network RTSR - Connection and/or Line and	\$	0.0083	516	\$ 4.28	\$ 0.0	082 516	\$	4.23	\$ (0.05)	-1.20%	
Transformation Connection	\$	0.0068	516	\$ 3.51	\$ 0.0	<b>516</b>	\$	3.72	\$ 0.21	5.88%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-											in the manager's summary, discuss the reas
Total B)				\$ 44.61			\$	47.28	\$ 2.67	6.00%	
Wholesale Market Service Charge	<u>^</u>		540	¢ 0.00					¢	0.000/	
(WMSC)	\$	0.0045	516	\$ 2.32	\$ 0.0	045 <b>516</b>	\$	2.32	ъ -	0.00%	
Rural and Remote Rate Protection	e	0.0007	516	\$ 0.36	\$ 0.0	07 516	5 5	0.36	¢	0.00%	
(RRRP)	Ð		510	• • • • •			, a		φ -		
Standard Supply Service Charge	\$	0.25		\$ 0.25			1 \$		\$ -	0.00%	
TOU - Off Peak	\$	0.0740	315					23.31		0.00%	
TOU - Mid Peak	\$	0.1020		\$ 9.18				9.18		0.00%	
TOU - On Peak	\$	0.1510	95	\$ 14.35	\$ 0.1	510 95	5 \$	14.35	\$-	0.00%	
					1			I			
Total Bill on TOU (before Taxes)				\$ 94.38		100/	\$	97.05		2.83%	
HST Ontaria Electricita Babata		13%	1	\$ 12.27		3%	\$	12.62		2.83%	
Ontario Electricity Rebate		11.7%		\$ (11.04	/	.7%	\$	(11.36)			
Total Bill on TOU				\$ 95.60			\$	98.31	\$ 2.71	2.83%	
											1

Customer Class: GENERAL SE	RVICE LESS THAN 50 KW SE	RVICE CLASS	IFICATION						
RPP / Non-RPP: RPP			J						
Consumption 1,000									
Demand -	kW								
Current Loss Factor 1.0325									
Proposed/Approved Loss Factor 1.0325	5								
	Current	OEB-Approve	d		Proposed		Im	pact	1
	Rate	Volume	Charge	Rate	Volume	Charge		puor	
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 24.8		\$ 24.82		1	\$ 25.94	\$ 1.12	4.51%	
Distribution Volumetric Rate	\$ 0.015	7 1000	\$ 15.70	\$ 0.0164	1000	\$ 16.40	\$ 0.70	4.46%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$ -	1000	\$-	\$-	1000		\$-		
Sub-Total A (excluding pass through)	-		\$ 40.52			\$ 42.34	\$ 1.82	4.49%	
Line Losses on Cost of Power	\$ 0.093	7 33	\$ 3.04	\$ 0.0937	33	\$ 3.04	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.001	4 1,000	\$ 1.40	\$ 0.0036	1.000	\$ 3.60	\$ 2.20	157.14%	
Riders CBR Class B Rate Riders			· (0.40)		1.000		¢ (0.40)	100.000/	
GA Rate Riders	-\$ 0.000	1 1,000 1,000	\$ (0.10) \$ -	-\$ 0.0002	1,000 1,000		\$ (0.10) \$ -	100.00%	
Low Voltage Service Charge	\$ 0.003			\$ 0.0031	1,000		ъ - \$ -	0.00%	
Smart Meter Entity Charge (if applicable)					1,000				
Smart Meter Entity Charge (il applicable)	\$ 0.4	2 1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$-	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$-	\$ -	1	\$ -	\$-		
Additional Volumetric Rate Riders	\$ -	1,000	\$-	\$-	1,000	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 48.38			\$ 52.30	\$ 3.92	8.10%	
Sub-Total A)		1 000			1 0 0 0		-		
RTSR - Network RTSR - Connection and/or Line and	\$ 0.008	<b>3</b> 1,033	\$ 8.57	\$ 0.0082	1,033	\$ 8.47	\$ (0.10)	-1.20%	
Transformation Connection	\$ 0.006	B 1,033	\$ 7.02	\$ 0.0072	1,033	\$ 7.43	\$ 0.41	5.88%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-									in the manager's summary, discuss the reas
Total B)			\$ 63.98			\$ 68.20	\$ 4.23	6.61%	
Wholesale Market Service Charge		4.000	• • • • •			•	<b>^</b>	0.000	
(WMSC)	\$ 0.004	5 1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	<b>ъ</b> -	0.00%	
Rural and Remote Rate Protection	\$ 0.000	7 1,033	\$ 0.72	\$ 0.0007	1,033	\$ 0.72	¢	0.00%	
(RRRP)	ş 0.000	1,035	φ 0.72	\$ 0.0007	1,035	\$ 0.72	φ -	0.00%	
Standard Supply Service Charge	\$ 0.2		\$ 0.25			\$ 0.25	\$-	0.00%	
TOU - Off Peak	\$ 0.074				630			0.00%	
TOU - Mid Peak	\$ 0.102		\$ 18.36			\$ 18.36		0.00%	
TOU - On Peak	\$ 0.151	<b>0</b> 190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$-	0.00%	
Total Bill on TOU (before Taxes)			\$ 163.26	4.007		\$ 167.49		2.59%	
HST	13		\$ 21.22	13%		\$ 21.77		2.59%	
Ontario Electricity Rebate	11.7	%	\$ (19.10)	11.7%		\$ (19.60)			
Total Bill on TOU		_	\$ 165.39			\$ 169.67	\$ 4.28	2.59%	
									1

Customer Class:	GENERAL SER	VICE LESS THAN 50 KW SERVICE CLASSI	FICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)		
Consumption	5,000	kWh		
Demand	-	kW		
Current Loss Factor				
Proposed/Approved Loss Factor	1.0325			
		Current OEB-Approved	1	Proposed

	Current OEB-Approved			Proposed	1		In	npact	
	Rate	Volume	Charge	Rate	Volume	(	Charge		
	(\$)		(\$)	(\$)			(\$)	\$ Change	% Change
Ionthly Service Charge	\$ 24.8		\$ 24.82		1	Ψ	25.94	\$ 1.12	4.51%
stribution Volumetric Rate	\$ 0.015	5000	\$ 78.50	\$ 0.0164	5000	\$	82.00	\$ 3.50	4.46%
xed Rate Riders	\$ -	1	\$ -	\$ -	1	\$		\$ -	
olumetric Rate Riders	\$ -	5000	\$ -	\$-	5000	\$	-	\$-	
ub-Total A (excluding pass through)			\$ 103.32			\$	107.94	\$ 4.62	4.47%
e Losses on Cost of Power	\$ 0.107	163	\$ 17.49	\$ 0.1076	163	\$	17.49	\$-	0.00%
al Deferral/Variance Account Rate	\$ 0.001	5,000	\$ 7.00	\$ 0.0036	5,000	*	18.00	\$ 11.00	157.14%
lers	\$ 0.001		<b>р</b> 7.00	\$ 0.0036	5,000	ð			-
BR Class B Rate Riders	-\$ 0.000		\$ (0.50)		5,000		(1.00)		100.00%
A Rate Riders	\$ 0.002		\$ 10.00		5,000		55.50		455.00%
w Voltage Service Charge	\$ 0.003	5,000	\$ 15.50	\$ 0.0031	5,000	\$	15.50	\$-	0.00%
mart Meter Entity Charge (if applicable)	\$ 0.4	1	\$ 0.42	\$ 0.42	4	\$	0.42	\$ -	0.00%
	φ 0.4.		φ 0.42	φ 0.42		φ	0.42	φ -	0.00%
Iditional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$		\$-	
ditional Volumetric Rate Riders	\$ -	5,000	\$-	\$-	5,000	\$		\$-	
b-Total B - Distribution (includes			\$ 153.23			\$	213.85	\$ 60.62	39.56%
p-Total A)			•			Ŧ		•	
R - Network	\$ 0.008	5,163	\$ 42.85	\$ 0.0082	5,163	\$	42.33	\$ (0.52)	-1.20%
SR - Connection and/or Line and	\$ 0.006	5,163	\$ 35.11	\$ 0.0072	5,163	¢	37.17	\$ 2.07	5.88%
nsformation Connection	\$ 0.000	5,105	ψ 55.11	\$ 0.0072	5,105	Ψ	57.17	φ 2.07	5.00 %
b-Total C - Delivery (including Sub-			\$ 231.18			\$	293.35	\$ 62.17	26.89%
al B)			ψ 251.10			Ψ	233.33	φ 02.17	20.03 /8
nolesale Market Service Charge	\$ 0.004	5,163	\$ 23.23	\$ 0.0045	5,163	\$	23.23	\$ -	0.00%
MSC)	0.004	0,100	÷ 20.20	÷ 0.0040	0,100	Ť	20.20	Ŷ	0.0076
ural and Remote Rate Protection	\$ 0.000	5,163	\$ 3.61	\$ 0.0007	5,163	\$	3.61	\$ -	0.00%
RRP)				-	0,100				
andard Supply Service Charge	\$ 0.2		\$ 0.25		1	\$	0.25		0.00%
erage IESO Wholesale Market Price	\$ 0.107	5,000	\$ 538.00	\$ 0.1076	5,000	\$	538.00	\$-	0.00%
tal Bill on Average IESO Wholesale Market Price			\$ 796.27			\$	858.44		7.81%
HST	13		\$ 103.52	13%		\$	111.60	\$ 8.08	7.81%
Ontario Electricity Rebate	11.7	6	\$ (93.16)	11.7%		\$	(100.44)		
otal Bill on Average IESO Wholesale Market Price			\$ 899.79			\$	970.04	\$ 70.25	7.81%

-										
Customer Class:	SENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Othe									
Consumption	65,700	kWh								
Demand	500	kW								
Current Loss Factor										
Proposed/Approved Loss Factor	1.0325									

	Current OEB-Approved				Proposed	1	In	npact	1
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 138.06		\$ 138.06			\$ 144.27	\$ 6.21	4.50%	
Distribution Volumetric Rate	\$ 3.3391	500	\$ 1,669.55	\$ 3.4894	500	\$ 1,744.70	\$ 75.15	4.50%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Volumetric Rate Riders	\$-	500		\$-	500		\$-		
Sub-Total A (excluding pass through)			\$ 1,807.61			\$ 1,888.97	\$ 81.36	4.50%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.8964	500	\$ 448.20	\$ 1.6520	500	\$ 826.00	\$ 377.80	84.29%	
Riders						•	• • • • •		
CBR Class B Rate Riders	-\$ 0.0195		\$ (9.75)		500	\$ (25.40)		160.51%	
GA Rate Riders	\$ 0.0020		\$ 131.40		65,700		\$ 597.87	455.00%	
Low Voltage Service Charge	\$ 1.1189	500	\$ 559.45	\$ 1.1189	500	\$ 559.45	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e	1	¢	e	4	e	¢		
	ə -	1	<b>ф</b> -	<b>ф</b> -	1	ə -	ф -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$ -	500	\$-	\$ -	500	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 2,936.91			\$ 3,978.29	\$ 1,041.38	35.46%	
Sub-Total A)			ə 2,930.91			\$ 3,970.29	\$ 1,041.30	35.40%	
RTSR - Network	\$ 3.7397	500	\$ 1,869.85	\$ 3.7139	500	\$ 1,856.95	\$ (12.90)	-0.69%	
RTSR - Connection and/or Line and	\$ 2.4079	500	\$ 1,203.95	\$ 2.5587	500	\$ 1,279.35	\$ 75.40	6.26%	
Transformation Connection	\$ 2.4075	500	φ 1,203.95	φ 2.5567	500	φ 1,279.35	φ 75.40	0.20%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 6,010.71			\$ 7,114.59	\$ 1,103.88	18.37%	
Total B)			\$ 0,010.71			ə 7,114.59	\$ 1,103.00	10.37%	
Wholesale Market Service Charge	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	¢	0.00%	
(WMSC)	\$ 0.0045	67,635	a 305.20	ə 0.0045	07,035	ə 305.20	ф -	0.00%	
Rural and Remote Rate Protection	\$ 0.0007	67,835	\$ 47.48	\$ 0.0007	67,835	\$ 47.48	¢	0.00%	
(RRRP)	\$ 0.0007	67,035	ə 47.40	\$ 0.0007	07,035	ə 47.40	<b>ф</b> -	0.00%	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	67,835	\$ 7,299.07	\$ 0.1076	67,835	\$ 7,299.07	\$ -	0.00%	
		_		_					
Total Bill on Average IESO Wholesale Market Price			\$ 13,662.78			\$ 14,766.66	\$ 1,103.88	8.08%	T
HST	139	Ď	\$ 1,776.16	13%		\$ 1,919.67		8.08%	
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 15.438.94			\$ 16.686.32	\$ 1.247.38	8.08%	
Total bill on Average 1200 Wholesale Market Price			φ 15,430.54			φ 10,000.32	φ 1,247.30	0.00 %	

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION									
RPP / Non-RPP:	Non-RPP (Othe	er)								
Consumption	821,250	kWh								
Demand	2,500	kW								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									

	Current 0	OEB-Approved			Proposed	1	In	npact	]
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2,833.97		\$ 2,833.97			\$ 2,961.50		4.50%	
Distribution Volumetric Rate	\$ 1.7267	2500	\$ 4,316.75	\$ 1.8044	2500	\$ 4,511.00	\$ 194.25	4.50%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Volumetric Rate Riders	\$-	2500		\$-	2500		\$ -		
Sub-Total A (excluding pass through)			\$ 7,150.72			\$ 7,472.50	\$ 321.78	4.50%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$-		
Total Deferral/Variance Account Rate	\$ 1.1998	2,500	\$ 2,999.50	\$ 2.2404	2,500	\$ 5.601.00	\$ 2.601.50	86.73%	
Riders				-	-				
CBR Class B Rate Riders	-\$ 0.0261		\$ (65.25)		2,500			111.49%	
GA Rate Riders	\$ 0.0020				821,250			455.00%	
Low Voltage Service Charge	\$ 1.1986	2,500	\$ 2,996.50	\$ 1.1986	2,500	\$ 2,996.50	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	e	1	¢	e	4	¢	¢		
	ə -		<b>ф</b> -	<b>ф</b> -	1	ə -	<b>ф</b> -		
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$-	2,500	\$-	\$ -	2,500	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 14,723.97			\$ 25,047.88	\$ 10,323.91	70.12%	
Sub-Total A)						\$ 25,047.00	\$ 10,525.91	70.12%	
RTSR - Network	\$ 4.0598	2,500	\$ 10,149.50	\$ 4.0318	2,500	\$ 10,079.50	\$ (70.00)	-0.69%	
RTSR - Connection and/or Line and	\$ 2.5796	2,500	\$ 6,449.00	\$ 2.7411	2,500	\$ 6,852.75	\$ 403.75	6.26%	
Transformation Connection	\$ 2.5750	2,500	\$ 0,449.00	φ 2.7411	2,500	φ 0,032.73	φ 403.73	0.20%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 31,322.47			\$ 41.980.13	\$ 10.657.66	34.03%	
Total B)			φ 31,322.47			φ 41,900.13	\$ 10,057.00	34.03 %	
Wholesale Market Service Charge	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	¢	0.00%	
(WMSC)	\$ 0.0040	047,541	φ 3,013.73	φ 0.0045	047,341	φ 3,013.73	φ -	0.00%	
Rural and Remote Rate Protection	\$ 0.0007	847,941	\$ 593.56	\$ 0.0007	847,941	\$ 593.56	¢	0.00%	
(RRRP)	\$ 0.0007	047,941	a 593.50	\$ 0.0007	047,941	ə 593.50	<b>ф</b> -		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 126,970.42			\$ 137,628.08	\$ 10,657.66	8.39%	Ī
HST	139	6	\$ 16,506.15	13%		\$ 17,891.65		8.39%	1
Ontario Electricity Rebate	11.79		\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 143,476.58			\$ 155 519 73	\$ 12,043.15	8.39%	
Total bill on Average 1200 Wholesale Market Price			φ 143,470.30			φ 155,515.75	φ 12,043.15	0.35%	

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Othe	er)							
Consumption	821,250	kWh							
Demand	3,500	kW							
Current Loss Factor	1.0325								
Proposed/Approved Loss Factor	1.0325								

	Current OEB-Approved				Proposed		In	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 2,833.97	1	\$ 2,833.97			\$ 2,961.50		4.50%	
Distribution Volumetric Rate	\$ 1.7267	3500	\$ 6,043.45	\$ 1.8044	3500	\$ 6,315.40	\$ 271.95	4.50%	
Fixed Rate Riders	\$-	1	\$-	\$-	1	\$-	\$-		
Volumetric Rate Riders	\$-	3500		\$-	3500		\$-		
Sub-Total A (excluding pass through)			\$ 8,877.42			\$ 9,276.90	\$ 399.48	4.50%	
Line Losses on Cost of Power	\$-	-	\$-	\$-		\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 1.1998	3,500	\$ 4,199.30	\$ 2.2404	3.500	\$ 7.841.40	\$ 3.642.10	86.73%	
Riders				-					
CBR Class B Rate Riders	-\$ 0.0261	3,500			3,500			111.49%	
GA Rate Riders	\$ 0.0020	821,250			821,250			455.00%	
Low Voltage Service Charge	\$ 1.1986	3,500	\$ 4,195.10	\$ 1.1986	3,500	\$ 4,195.10	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	e .	1	¢	¢ .	4	¢ .	¢		
	÷ -		Ψ -	Ψ -		Ψ -	Ψ -		
Additional Fixed Rate Riders	\$-	1	\$ -	\$-		\$-	\$-		
Additional Volumetric Rate Riders	\$-	3,500	\$-	\$-	3,500	\$-	\$-		
Sub-Total B - Distribution (includes			\$ 18,822.97			\$ 30,236.08	\$ 11,413.11	60.63%	
Sub-Total A)									
RTSR - Network	\$ 4.0598	3,500	\$ 14,209.30	\$ 4.0318	3,500	\$ 14,111.30	\$ (98.00)	-0.69%	
RTSR - Connection and/or Line and	\$ 2.5796	3,500	\$ 9,028.60	\$ 2.7411	3,500	\$ 9,593.85	\$ 565.25	6.26%	
Transformation Connection	* 2.0700	0,000	φ 0,020.00	φ 2.1411	0,000	¢ 0,000.00	φ 000.20	0.2070	In the manager's summary, discuss the rea
Sub-Total C - Delivery (including Sub-			\$ 42.060.87			\$ 53,941.23	\$ 11,880.36	28.25%	
Total B)			φ <del>4</del> 2,000.01			¢ 00,041.20	¢ 11,000.00	20.2070	
Wholesale Market Service Charge	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847.941	\$ 3,815.73	\$ -	0.00%	
(WMSC)	+	011,011	φ 0,010.10	• •••••	•,•	• •,•••••	Ŷ	0.0070	
Rural and Remote Rate Protection	\$ 0.0007	847,941	\$ 593.56	\$ 0.0007	847,941	\$ 593.56	\$ -	0.00%	
(RRRP)		011,011							
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25			\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1076	847,941	\$ 91,238.41	\$ 0.1076	847,941	\$ 91,238.41	\$-	0.00%	
				-					
Total Bill on Average IESO Wholesale Market Price		1	\$ 137,708.82			\$ 149,589.18		8.63%	
HST	13%		\$ 17,902.15	13%		\$ 19,446.59	\$ 1,544.45	8.63%	
Ontario Electricity Rebate	11.7%		\$-	11.7%		\$ -			
Ontario Electricity Rebate Total Bill on Average IESO Wholesale Market Price	11.7%		\$ - \$ 155,610.97	11.7%		\$ - \$ 169,035.77	\$ 13,424.80	8.63%	

Customer Class:	STREET LIGHT	ring s	ERVICE CLASSIFICATIO	N				1		
RPP / Non-RPP:	Non-RPP (Othe	er)						_		
Consumption	64,944	kWh								
Demand	1,400	kW								
Current Loss Factor	1.0325									
Proposed/Approved Loss Factor	1.0325									
			Current Ol	EB-Approve	d		Proposed	1	Impact	
			Rate	Volume	Charge	Rate	Volume	Charge		
			(\$)		(\$)	(\$)		(\$)	\$ Change	% Chan
Monthly Service Charge		\$	4.16		\$-	\$ 4.35		\$-	\$ -	

						,,		1.000000						
	Rate		Volume		Charge		Rate	Volume		Charge		Channe	N/ Ohamma	
	(\$)			•	(\$)		(\$)		•	(\$)	÷,	Change	% Change	
Monthly Service Charge	\$	4.16		\$	-	\$	4.35		\$		\$	-		
Distribution Volumetric Rate	\$	24.2102	1400	\$	33,894.28	\$	25.2997	1400	\$	35,419.58	\$	1,525.30	4.50%	
Fixed Rate Riders	\$	-		\$	-	\$	-		\$		\$	-		
Volumetric Rate Riders	\$	-	1400	\$	-	\$	-	1400			\$	-		
Sub-Total A (excluding pass through)				\$	33,894.28				\$	35,419.58	\$	1,525.30	4.50%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	¢	0.8289	1.400	¢	1,160.46	e	1.6699	1.400	e	2,337.86	\$	1.177.40	101.46%	
Riders	φ	0.0209	,	·	-	÷	1.0035	1,400	φ	2,337.00	φ	, .		
CBR Class B Rate Riders	-\$	0.0180	1,400	\$	(25.20)	-\$	0.0532	1,400	\$	(74.48)	\$	(49.28)	195.56%	
GA Rate Riders	\$	0.0020	64,944	\$	129.89	\$	0.0111	64,944	\$	720.88	\$	590.99	455.00%	
Low Voltage Service Charge	\$	1.4231	1,400	\$	1,992.34	\$	1.4231	1,400	\$	1,992.34	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)			-			÷.			-					
, - <del>,</del> - , - , - , - , - , - , - , - , - , -	\$	-		\$	-	\$	-		\$	-	\$	-		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$		\$	-		
Additional Volumetric Rate Riders	ŝ	-	1,400	ŝ	-	ŝ	-	1,400	ŝ		\$	-		
Sub-Total B - Distribution (includes			.,	Ţ		Ť		.,	Ť		Ţ			
Sub-Total A)				\$	37,151.77				\$	40,396.18	\$	3,244.41	8.73%	
RTSR - Network	\$	2.8866	1,400	\$	4,041.24	\$	2.8667	1,400	\$	4,013.38	\$	(27.86)	-0.69%	
RTSR - Connection and/or Line and														
Transformation Connection	\$	3.0616	1,400	\$	4,286.24	\$	3.2533	1,400	\$	4,554.62	\$	268.38	6.26%	In the ma
Sub-Total C - Delivery (including Sub-				¢	45,479.25				\$	48,964.18	\$	3,484.93	7.66%	
Total B)				φ	45,479.25				Ð	40,904.10	Ą.	3,404.93	1.00%	
Wholesale Market Service Charge	¢	0.0045	67,055	¢	301.75	4	0.0045	67,055	•	301.75	6		0.00%	
(WMSC)	Þ	0.0045	67,055	φ	301.75	Þ	0.0045	67,055	Ð	301.75	þ	-	0.00%	
Rural and Remote Rate Protection	•	0 0007	07.055	¢	40.04		0.0007	07.055		40.04	¢		0.000/	
(RRRP)	Þ	0.0007	67,055	Э	46.94	Þ	0.0007	67,055	Þ	46.94	Э	-	0.00%	
Standard Supply Service Charge	\$	0.25		\$	-	\$	0.25		\$	-	\$	-		
Average IESO Wholesale Market Price	\$	0.1076	67,055	\$	7,215.08	\$	0.1076	67,055	ŝ	7,215.08	\$	-	0.00%	
					,=				Ĺ		. <u>,</u>			
Total Bill on Average IESO Wholesale Market Price	1			\$	53,043.02				\$	56,527.95	\$	3,484.93	6.57%	
HST		13%		\$	6,895.59		13%		ŝ	7,348.63		453.04	6.57%	
Ontario Electricity Rebate		11.7%		¢	5,000.00		11.7%		¢	1,040.00	Ý	.50.04	0.07 /0	
		11.7 /0		φ ¢	50 000 04		11.7 70		ф \$	-	*	2 0 2 7 0 7	0.570/	
Total Bill on Average IESO Wholesale Market Price				¢	59,938.61	_			\$	63,876.58	ð	3,937.97	6.57%	

n the manager's summary, discuss the reas

Contario Energy Board

# **GA Analysis Workform for 2024 Rate Applications**

Version 1.0

Input cells Drop down cells

Utility Name ERTH POWER CORPORATION – GODERICH RATE ZONE

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated.
The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

 Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were
last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the
Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

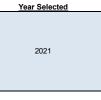
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

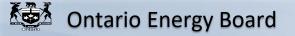
See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

									Unresolved
									Difference as %
					Adj	justed Net Change in			of Expected GA
		Net Change in Principal			Pri	ncipal Balance in the	Unresolved	\$ Consumption a	t Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Re	econciling Items		GL	Difference	Actual Rate Paid	IESO
2022	\$ 7,153	\$ (11,331)	\$	15,769	\$	4,438	\$ \$ (2,715)	\$ 1,332,29	-0.2%
Cumulative Balance	\$ 7,153	\$ (11,331)	\$	15,769	\$	4,438	\$ (2,715)	\$ 1,332,29	N/A

#### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2022	-0.8%
Cumulative Balance	-0.8%





# **GA** Analysis

# Note 2 Consumption Data Excluding for Loss Factor (Data to agr

Year

Total Metered excluding WMP
RPP
Non RPP
Non-RPP Class A
Non-RPP Class B*

\*Non-RPP Class B consumption reported in this table is not e> below. The difference should be equal to the loss factor.

# Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all cu

Please confirm that the GA Rate used for unbilled revenue

# Note 4 Analysis of Expected GA Amount

Year

Calendar Month	
January	
February	
March	
April	
Мау	
June	
July	
August	

September
October
November
December
Net Change in Expected GA Balance in the Year (i.e.
Transactions in the Year)

a) Please provide an explanation in the text box below it c used in the table above.

Consumption in column F is actual consumption including unb

# Note 5 **Reconciling Items**

	Item				
Net Chan	Net Change in Principal Balance in the GL (i.e. Transactions in the				
Year)					
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1b	Volumes - current year				

2a	Remove prior year end unbilled to actual revenue differences
2b	Add current year end unbilled to actual revenue differences
За	Significant prior period billing adjustments recorded in current year
3b	Significant current period billing adjustments recorded in other year(s)
4a	CT 2148 for prior period corrections
4b	
5	
6	
7	
8	
9	
10	

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO

# s Workform

# ee with RRR as applicable)

	2022	
C = A+B	83,495,463	kWh
A	39,948,118	kWh
B = D+E	43,547,345	kWh
D	19,400,137	kWh
E	24,147,208	kWh

cpected to directly agree with the Non-RPP Class B Including Loss Adjusted Billec

# 1st Estimate

stomer classes. If not, please provide further details

e is the same as the one used for billed revenue in any paticular month

2022

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
F	G	Н
2,433,109		
2,170,649		
2,236,001		
1,970,979		
2,020,154		
2,014,205		
2,129,737		
2,220,533		

1,992,890		
1,987,019		
1,995,877		
2,081,471		
25,252,625	-	-

# olumns G and H for unbilled consumption are not

illed revenue

Amount	
\$ (11,331)	
\$ 15,769	

-0.2%
\$ (2,715)
\$ 7,153
\$ 4,438

100%
47.8%
52.2%
23.2%
28.9%

d Consumption in the GA Analysis of Expected Balance table

Yes	
Yes	

Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)
I = F-G+H	J	K = I*J	L
2,433,109	0.04829	\$ 117,495	0.04353
2,170,649	0.05019	\$ 108,945	0.05246
2,236,001	0.05500	\$ 122,980	0.05941
1,970,979	0.05915	\$ 116,583	0.08293
2,020,154	0.05968	\$ 120,563	0.08475
2,014,205	0.08293	\$ 167,038	0.07868
2,129,737	0.08475	\$ 180,495	0.04008
2,220,533	0.04871	\$ 108,162	0.00499

25,252,625		\$ 1,350,734	
2,081,471	0.05962	\$ 124,097	0.03427
1,995,877	0.04739	\$ 94,585	0.06989
1,987,019	0.00499	\$ 9,915	0.05771
1,992,890	0.04008	\$ 79,875	0.03241

Annual Non- RPP Class B	Annual Non-RPP	
Wholesale kWh *	Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh
0	Р	Q=O-P
25,730,799	25,252,625	478,174

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Noi kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP p Non-RPP Class B Wholesale kWh (as quantified in column O ii

Total E

C Most Recent Approved Loss Factor f

b) Please provide an explanation in the text box below if the difference in loss factor

Explanation	
	Principal Adjustment on DVA Continuity Schedule

\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
M = I*L	N=M-K
\$ 105,913	\$ (11,582)
\$ 113,872	\$ 4,927
\$ 132,841	\$ 9,861
\$ 163,453	\$ 46,870
\$ 171,208	\$ 50,645
\$ 158,478	\$ (8,560)
\$ 85,360	\$ (95,135)
\$ 11,080	\$ (97,082)

\$ 1,332,290	\$ (18,444)
\$ 71,332	\$ (52,765)
\$ 139,492	\$ 44,907
\$ 114,671	\$ 104,756
\$ 64,590	\$ (15,285)

Weighted Average	
GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
R	P= Q*R
0.05353	\$ 25,597

n-RPP Class B retail kwh/Total retail Class B

portion of CT 148 on IESO invoice) divided by n the table above)

xpected GA Variance \$	7,153
alculated Loss Factor	1.0458
or Secondary Metered	
Customer < 5,000kW	1.0467

Difference

-0.0009

is greater than 1%



Principal Adjustments
If "no", please provide an explanation



## Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Pc			
		Principal		
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>		
2022	- 33,599	- 15,769		
Cumulative	- 33,599	- 15,769		

## Notes

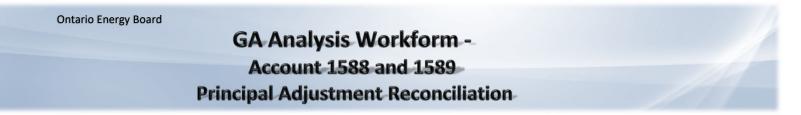
 The transactions should equal the "Transaction" column in the DVA (excluding transactions relating to the removal of approved disposition 2) Principal adjustments should equal the "Principal Adjustments" colu general ledger to the amount that should be requested for disposition.

# unt 1588 Reasonability

ower		
Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
- 49,368	5,868,243	-0.8%
- 49,368	5,868,243	-0.8%

Continuity Schedule. This is also expected to equal the transactions in the general ledger amounts as that is shown in a separate column in the DVA Continuity Schedule) mn in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the





#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
			Explanation if not to	
		To be reversed in	be reversed in current	
Adjustment Description	Amount	current application?	application	
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	15,769	Yes		
2				
3				
4				
5				
6				
7				
8				
Total	15,769			
Total principal adjustments included in last approved balance				
Difference	15,769			

Account 1588 - RSVA Power				
		To be Reversed in	Explanation if not to be	
		Current	reversed in current	
Adjustment Description	Amount	Application?	application	
1 CT 148 true-up of GA Charges based on actual RPP volumes	(15,769)	Yes		
2				
3				
4				
5				
6				
7				
8				
Total	(15,769)			
Total principal adjustments included in last approved balance				
Difference	(15,769)			

#### Note 9 Principal adjustment reconciliation in current application:

#### Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Infor	mation
Sheet	

	Account 1589 - RSVA Global Adjustment		
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table abo	ove)	
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(15,769)	2022
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(15,769)	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity		
	Schedule/Tab 3 - IRM Rate Generator Model	(15,769)	

	Account 1588 - RSVA Power		
Year	Adjustment Description	Amount	Year Recorded in GL
2022	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	15,769	2,022
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	15,769	
2022	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	=	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	15 700	
	Rate Generator Model	15,769	J

Contario Energy Board	Aechanism Rate Generator		Quick Link Ontario Energy Board's 2024 Electricity Distribution Rate Applications Webpage
for 20	024 Filers	14	
		Version 1.0	
Utility Name	ERTH Power Corporation		
Service Territory	Goderich Rate Zone		
Assigned EB Number	EB-2023-0019		
Name of Contact and Title	Diane Taylor, Manager of Regulatory and Customer Care		
Phone Number	519-485-1820 Ext 265		
Email Address	Diane.Taylor@erthpower.com		
Rate Effective Date	May 1, 2024		
Rate-Setting Method	Price Cap IR		
1. Select the last Cost of Service rebasing year.	2013		
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the acco reviewed in the 2023 rate application were to be selected, select 2021.	swer the following questions:	For instructions to comp the IRM Rate Generator the IRM Rate Generator Instructions document p	Model, refer to Model Tabs 3-7 osted on the OEB's
<ol> <li>For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.</li> </ol>	2021	2024 Electricity Distribut	ion Rates
Determine whether scenario a or b below applies, then select the appropriate year.			
a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis.			
b) If the account balances were last approved on an interim basis, and	2021		
<ul> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>			
3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year.	2021		
a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis.			
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.	2021		
<ol> <li>Select the earliest vintage year in which there is a balance in Account 1595.</li> <li>(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)</li> </ol>	2020		
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes		
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes		
7. Retail Transmission Service Rates: ERTH Power Corporation is:	Transmission Connected		
8. Have you transitioned to fully fixed rates?	Yes		
9. Do you want to update your low voltage service rate?	No		

#### Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Ontario Energy Board

**Incentive Rate-setting Mechanis** 

# **Rate Generator for 2024 Filer**

# **ERTH Power Corporation**

# Goderich Rate Zone

# TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$

# Ontario Energy Board Incentive Rate-setting Mechanis

# **Rate Generator for 2024 Filer:** GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection wil connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distribute of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further ser are available in the distributor's Conditions of Service.

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection v connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equa greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Fur details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposition entities and class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance dispositioner specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunseinate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$
	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	
Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

#### MONTHLY RATES AND CHARGES - Regulatory Gemperfortedule

\$/kWh

\$/kWh

\$

# Ontario Energy Board Incentive Rate-setting Mechanis

Rate Generator for 2024 Filer:

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

# **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection v connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equa greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. F Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposition entire specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunsel rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh Issued Month day, Year

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh \$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer: LARGE USE SERVICE CLASSIFICATION

# This classification refers to the supply of electrical energy to General Service Customers requiring a connection wi connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 4 Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-acc Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A ar during the variance account accumulation period, or to customers that were in Class A for the entire period. Custo transitioned are to be charged or refunded their share of the variance disposed through customer specific billing a This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustme applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers transitioned between Class A and Class B during the variance account accumulation period, or to customers that v A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposition specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunsel rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$

2. Current Tariff Schedule

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV powers shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation v electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are de accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B const defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will k the calculated connection load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are ava distributor's Conditions of Service.

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	
(2020) - effective until October 31, 2024	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh

	Ψ/Ι、ΨΥΤΙ
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

\$

# Ontario Energy Board Incentive Rate-setting Mechanis Rate Generator for 2024 Filer:

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System ( microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the N RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge EB-2022-0029

# ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electric made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

## **Customer Administration**

Arrears certificate	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$

#### Non-Payment of Account

Late payment - per month	
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnection at meter - during regular hours 2. Current Tariff Schedule	Issued Month day, Year
Reconnection at meter - after regular hours	\$

Reconnection at pole - during regular hours

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

EB

\$

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done o for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless requirec Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by th Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the On	tario
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

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EB-2022-0029

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Page 25 of 84



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Ontario Energy Board
Incentive Rate-setting Mechanism Rate



## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing. If you have identified any issues, please contact the OEB. Have you confirmed the accuracy of the data below? No

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered <mark>kWh</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non-RPP Customers (excluding WMP)			less WMP	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2020) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,768,423	0	427,385	0	)		26,768,423	C		17%		3,359
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,930,197	0	2,434,703	0			13,930,197	C		9%		432
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,995,828	56,160	18,920,851	50,480	119,773	3 281	20,876,055	55,879		13%		29
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	21,384,196	49,526	21,384,196	49,526	5		21,384,196	49,526		14%		4
LARGE USE SERVICE CLASSIFICATION	kW	73,319,224	178,904	. 0	0	73,319,224	178,904	0	C		47%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	1		83,100	C		0%		4
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0	1		1,901	5		0%		2
STREET LIGHTING SERVICE CLASSIFICATION	kWh	451,591	984	380,209	976	i		451,591	984		0%		1,592
Threshold Test	Total	156,934,460	285,579	43,547,344	100,982	73,438,997	7 179,185	83,495,463	106,394	0	100%		0 5,423
Total Claim (including Account 1568 and 1509)		\$344,515											

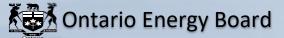
Total Claim (including Account 1568 and 1509)	\$344,515
Total Claim for Threshold Test (All Group 1 Accounts)	\$344,515
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0022
Currently, the threshold test has been met and the detault is that Group 1 account balances will be disposed. If you are requesting not to dispose of	
the Group 1 account balances, please select NO and provide detailed	YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

reasons in the manager's summary.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



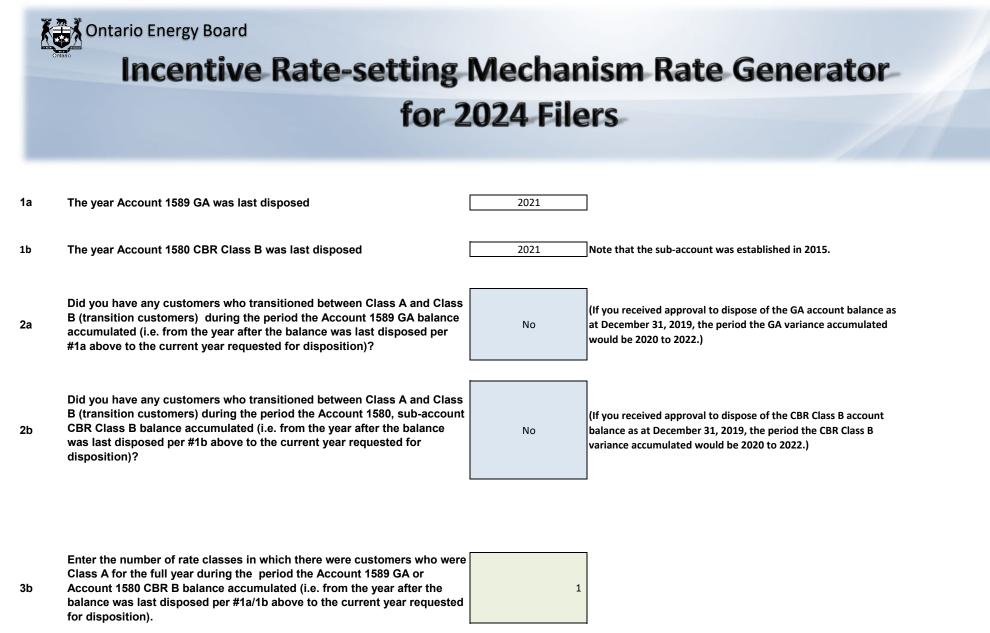
# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

	-	•	-						allocated based on Total less WMP
Rate Class					% of Customer	% of Total kWh adjusted for			
				% of Total kWh	Numbers **	•	1550	1551	1580

allocated based on Total less WMP



In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	20,306,123	20,180,131
		kW	34,703	34,401



The purpose of this tab is to calculate the GA rate riders for all current Clas 1589 GA was last disposed. Calculations in this tab will be modified upon c applicable.

Effective January 2017, the billing determinant and all rate riders for the dis determinant used for distribution rates for the particular class (see Chapter

kWh
kWh

# g Mechanism Rate Gen <sup>,</sup> 2024 Filers

ss B customers who did not transition between Class A and B in completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (l r 3, Filing Requirements)

Total Metered Non-RPP 2022 Consumption excluding WMP	Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
427,385	0
2,434,703	0
18,920,851	0
21,384,196	20,306,123
0	0
0	0
0	0
380,209	0
43,547,344	20,306,123

## erator

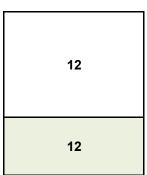
the period since the Account ice to transition customers, if

kWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)

Proposed Rate Rider Recovery Period (in months)

Total Metered 2022 Consumption for N Customers that Transitioned Between Class A and B during the period GA balance accumulated	Ion-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
kWh	kWh
0 0	427,385 2,434,703
0 0	18,920,851 1,078,073
0	0
0	0
0	0
0	380,209
0	23,241,221



#### Rate Rider Recovery to be used below

	Total GA \$ allocated to Current Class B		
% of total kWh	Customers	GA Rate Rider	
1.8%	(\$19)	\$0.0000	kW
10.5%	(\$109)	\$0.0000	kW
81.4%	(\$846)	\$0.0000	kW
4.6%	(\$48)	\$0.0000	kW
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
0.0%	\$0	\$0.0000	
1.6%	(\$17)	\$0.0000	kW
100.0%	(\$1,039)		

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the

2021

period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

		Total Metered 2 Consumption Minu		Total Metered 2022 Consum Year Class A Custo		Total Metered 2022 Cons Custor		Metered 2022 Consumption for Customers (Total Consumption A and Transition Customers'	LESS WMP, Class	% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,768,423	0	0	0		D	0 26,768,423	0	42.4%	(\$3,701)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,930,197	0	0	0		D	0 13,930,197	0	22.0%	(\$1,926)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,876,055	55,879	0	0		D	0 20,876,055	55,879	33.0%	(\$2,887)	(\$0.0517)	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	21,384,196	49,526	20,306,123	34,703		D	0 1,078,073	14,823	1.7%	(\$149)	(\$0.0101)	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	Ō	0		D	0 0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0		D	0 83,100	0	0.1%	(\$11)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	0	0		D	0 1,901	5	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	451,591	984	Ō	0		D	0 451,591	984	0.7%	(\$62)	(\$0.0001)	kWh
	Total	83,495,463	106,394	20,306,123	34,703		D	0 63,189,340	71,691	100.0%	(\$8,736)		

## Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.



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 Rate Rider Recovery to be used below

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 Rate Rider Recovery to be used below

Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider

Rate Class

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

#### Summary - Sharing of Tax Change Forecast Amounts

	2013		2024
OEB-Approved Rate Base	\$ 7,763,995	\$	7,763,995
OEB-Approved Regulatory Taxable Income	\$ 146,208	\$	146,208
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>			9.0%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>			3.2%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	13,159
Provincial Taxes Payable		\$	4,679
Federal Effective Tax Rate			9.0%
Provincial Effective Tax Rate	_		3.2%
Combined Effective Tax Rate	15.5%		12.2%
Total Income Taxes Payable	\$ 22,662	\$	17,837
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 22,662	\$	17,837
Grossed-up Income Taxes	\$ 26,819	\$	20,316
Incremental Grossed-up Tax Amount		-\$	6,503
Sharing of Tax Amount (50%)		-\$	3,252

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

## Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

#### As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
Total		3,759	137,522,065	237,032				1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,768,423		-1,747	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,930,197		-456	0.0000	kWh	If the allocated tax sharing amount does not produce a rate rider in one
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	20,995,828	56,160	-319	0.0000	kW	or more rate class (except for the Standby rate class), a distributor is
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	21,384,196	49,526	-132	0.0000	kW	required to transfer the entire OEB-approved tax sharing amount into
LARGE USE SERVICE CLASSIFICATION	kW	73,319,224	178,904	-490	0.0000	kW	Account 1595 for disposition at a later date (see Filing Requirements.
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh	Account 1353 for disposition at a later date (see Filling requirements, Appendix B)
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	1,901	5	-4	0.0000	kWh	( appondix b)
STREET LIGHTING SERVICE CLASSIFICATION	kWh	451,591	984	-91	0.0000	kWh	
Total		156,934,460	285,579	-\$3,252			

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	26,768,423	0	1.0467	28,018,508
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	26,768,423	0	1.0467	28,018,508
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	13,930,197	0	1.0467	14,580,737
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	13,930,197	0	1.0467	14,580,737
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4224	20,995,828	56,160		
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9167	20,995,828	56,160		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6349	21,384,196	49,526		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1977	21,384,196	49,526		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0253	73,319,224	178,904		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6564	73,319,224	178,904		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	83,100	0	1.0467	86,981
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	83,100	0	1.0467	86,981
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5908	1,901	5		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3052	1,901	5		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5811	451,591	984		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3028	451,591	984		

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates	Unit		022 to Dec	2023 to Jun Ju	2023 I to Dec		2024
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.13 \$	5.46	\$ 5.60 \$	5.37	\$	5.76
Line Connection Service Rate	kW	\$ 0.88 \$	0.88	\$ 0.92 \$	0.88	\$	0.95
Transformation Connection Service Rate	kW	\$ 2.81 \$	2.81	\$ 3.10 \$	2.98	\$	3.21
Hydro One Sub-Transmission Rates	Unit	2022		2023			2024
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$	4.5778
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$	3.0673
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$	3.6729
If needed, add extra host here. (I)	Unit	2022		2023			2024
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2021		2022			2023
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative		Historical 2021		Current 2022		F	orecast 2023
value)	\$						

## A Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection exite are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	Lin Units Billed	ne Connectio Rate	on Amount	Transfo Units Billed	rmation Co Rate	Amount	Tot	al Connection Amount
January	23,526	\$5.13	\$ 120,688	25,602	\$0.88	\$ 22,530	25,602	\$2.81	\$ 71,942	ş	94,471
February March	21,006 19,680	\$5.13 \$ \$5.13 \$		24,713 23,153	\$0.88 \$0.88	\$ 21,747 \$ 20,375	24,713 23,153	\$2.81 \$2.81	\$ 69,444 \$ 65,060	s	91,191 85,435
April	20,703	\$5.46	\$ 100,958 \$ 113,038	23,153 24,356	\$0.88	\$ 20,375 \$ 21,433	23,153 24,356	\$2.81	\$ 68,440	\$ \$	89,874
May	21,018	\$5.46	\$ 114,758	24,727	\$0.88	\$ 21,760	24,330	\$2.81	\$ 69,483	ŝ	91,243
June	23,089		\$ 126,066	27,163	\$0.88	\$ 23,903	27,163	\$2.81	\$ 76,328	ŝ	100,231
July	23,993	\$5.46 \$	\$ 131,002	28,227	\$0.88	\$ 24,840	28,227	\$2.81	\$ 79,318	\$	104,158
August	23,988	\$5.46 \$	\$ 130,974	28,482	\$0.88	\$ 25,064	28,482	\$2.81	\$ 80,034	\$	105,099
September	23,077		\$ 126,000	26,331	\$0.88	\$ 23,171	26,331	\$2.81	\$ 73,990	\$	97,161
October	20,738		\$ 113,229	24,398	\$0.88	\$ 21,470	24,398	\$2.81	\$ 68,558	\$	90,029
November	22,389	\$5.46	\$ 122,244	26,340	\$0.88	\$ 23,179	26,340	\$2.81	\$ 74,015	\$	97,195
December	22,092	\$5.46	\$ 120,622	25,991	\$0.88	\$ 22,872	25,991	\$2.81	\$ 73,035	\$	95,907
Total	265,299 \$	5.38	\$ 1,427,343	309,483	\$ 0.88	\$ 272,345	309,483	\$ 2.81	\$ 869,647	\$	1,141,992
Hydro One		Network		Lin	ne Connectio	on	Transfo	rmation Co	nnection	Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	_	\$0.0000			\$0.0000			\$0,0000		\$	
February		\$0.0000			\$0.0000			\$0.0000		ŝ	-
March	_	\$0,0000			\$0,0000			\$0,0000		ŝ	-
April		\$0.0000			\$0.0000			\$0.0000		\$ \$	
May	_	\$0,0000			\$0,0000			\$0,0000		ŝ	-
June		\$0,0000			\$0,0000			\$0,0000		š	-
July		\$0,0000			\$0,0000			\$0,0000		ŝ	-
August		\$0,0000			\$0,0000			\$0,0000		ŝ	-
September		\$0.0000			\$0.0000			\$0,0000		ŝ	-
October	_	\$0,0000			\$0,0000			\$0,0000		š	
November		\$0,0000			\$0,0000			\$0.0000		ŝ	-
December		\$0,0000			\$0,0000			\$0,0000		ŝ	
Total	- \$		5 -		\$ -	5 -		\$ -	ş -	\$	
Add Extra Host Here (I) (if needed)	1	Network			ne Connectio		Transfo	rmation Co		Tot	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	\$	-			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ -			ş -		\$ \$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			\$ -			\$ -		ŝ	-
November	\$	-			\$ -			\$ -		\$	-
December	\$	-			\$ -			\$ -		\$	-
Total			<u> </u>		\$ .	\$ .		\$ .	\$ .	\$	
		Network	-	1.6	ne Connectio	•	Transfo	rmation Co	nnection	-	
Add Extra Host Here (II) (if needed)	]						Transio			TOU	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January February											
	S				\$ - \$ -			\$ - \$ -		s	
	\$	:			\$ -			\$ -		s s	-
March	S S	-			\$ - \$ -					\$	-
March April	\$ \$ \$	-			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$	-
March April May	\$ \$ \$ \$	-			\$ - \$ - \$ - \$ -			\$ - \$ -		\$ \$ \$	
March April May June	\$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	
March April May June July	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-			\$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$ \$	
March April May June July August	\$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ -		\$ \$ \$	
March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				s - s - s - s - s - s - s - s - s - s -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				s - s - s - s - s - s - s - s - s - s -			s - s - s - s - s - s - s - s - s - s -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				s - s - s - s - s - s - s - s - s - s -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$	-
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	s -		\$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ .			\$ -	* * * * * * * * *	
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - - - - - - - - -	<u>ş</u>		\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ -	\$ -	Transfo		\$ -	*****	
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ on Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		*****	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total Total Month	s s s s s s s s s s s s s s s s s s s	Network Rate	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	S S S S S S S S S S Tot	Amount
March April May June July August September October November December Total Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300	Amount \$ 120,688	Units Billed 25,602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530	Units Billed 25.602	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942	S S S S S S S S S S S S S S S S S S S	Amount 94,471
March April May June July August September October November December Total Total Month January February	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 \$ 5.1300 \$	Amount \$ 120,688 \$ 107,761	Units Billed 25,602 24,713	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747	Units Billed 25,602 24,713	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444	S S S S S S S S S S S S S S S S S	Amount 94,471 91,191
March April May June July September October November December Total Total Total January February Harch	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 \$ 5.1300 \$ 5.1300 \$	Amount \$ 120,688 \$ 107,761 \$ 100,958	Units Billed 25,602 24,713 23,153	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375	Units Billed 25,602 24,713 23,153	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060	S S S S S S S S S S S S S S S S S S S	Amount 94,471 91,191 85,435
March April May June July September October November December Total Total Total Month January February March April	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 \$ 5.1300 \$ 5.1300 \$	Amount \$ 120,688 \$ 107,761 \$ 100,958	Units Billed 25,602 24,713 23,153	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375	Units Billed 25,602 24,713 23,153 24,356	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440	S S S S S S S S S S S S S S S S S S S	Amount 94,471 91,191 85,435 89,874
March April May June July September October November December Total Total Total January February Harch April May	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 \$ 5.1300 \$ 5.1300 \$ 5.4600 \$ 5.4600 \$	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758	Units Billed 25,602 24,713 23,153 24,356 24,727	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760	Units Billed 25,602 24,713 23,153 24,356 24,727	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483	S S S S S S S S S S S S S S S S S S S	Amount 94,471 91,191 85,435 89,874 91,243
March April May June July August September October November December December Total Total Month January February March April May June	\$ \$ \$ \$ \$ \$ \$ Units Billed 23.526 21.06 \$ 21.06 \$ 21.016 \$ 21.018 2.20.703 2.20.703 2.20.703 2.20.703 2.20.703 2.20.703 5.20.703 2.20.703 5.2003 5.	Network Rate 5.1300 ± 5.1300 ± 5.1300 ± 5.4600 ± 5.4600 ± 5.4600 ±	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231
March April May June July September October November December Total Total Total January February Harch April April June June June	s s s s s s s s s s s s s s s s s s s	Network Rate 5.1300 ( 5.1300 ( 5.1300 ( 5.1300 ( 5.1300 ( 5.4600 ( 5.4600 ( 5.4600 ( 5.4600 (	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318	S S S S S S S S S S S S S S S S S S S	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158
March April May June July August September October November December Total Total Total Month January February March April May June June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 ± 5.1300 ± 5.1300 ± 5.4600 ± 5.4600 ± 5.4600 ± 5.4600 ±	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482	\$         -           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840 \$ 25,064	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318 \$ 80,034	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099
March April May June July August September October November December Total Total January February Harch April March April March April June June June June June June	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network Rate 5.1300 ± 5.1300 ± 5.1300 ± 5.4600 ± 5.4600 ± 5.4600 ± 5.4600 ±	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482	\$         -           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840 \$ 25,064 \$ 23,171	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318 \$ 80,034 \$ 79,318 \$ 80,034	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161
March April May June July August September October November December Total Total Total Month January February March April May June Juny June Juny September October	s s s s s s s s s s s s s s s s s s s	Network           Rate           5.1300           5.1300           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 131,002 \$ 130,974 \$ 126,000 \$ 133,229	Units Billed 25,602 24,713 24,713 24,756 24,727 27,163 28,482 26,331 24,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840 \$ 25,064 \$ 23,171 \$ 21,470	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318 \$ 80,034 \$ 73,990 \$ 68,558	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161 90,029
March April May June July September October Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober March April March April March April March April March April March April March April March April March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network           Rate           5.1300           5.1300           5.1300           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974 \$ 126,000 \$ 113,229 \$ 122,244	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398 26,340	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840 \$ 25,064 \$ 23,171 \$ 21,470 \$ 23,179	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,422 26,331 24,398 26,340	\$         -           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318 \$ 80,034 \$ 80,034 \$ 68,558 \$ 73,990 \$ 68,558 \$ 74,015	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161 90,029 97,195
March April May June July September October November December Total Total Total Month January February March April May June Juny June Juny September October	s s s s s s s s s s s s s s s s s s s	Network           Rate           5.1300           5.1300           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,0974 \$ 130,0974 \$ 126,000 \$ 113,229 \$ 122,244	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398 26,340	\$         -           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800           \$         0.8800	Amount \$ 22,530 \$ 21,747 \$ 20,375 \$ 21,433 \$ 21,760 \$ 23,903 \$ 24,840 \$ 25,064 \$ 23,171 \$ 21,470	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 71,942 \$ 69,444 \$ 65,060 \$ 68,440 \$ 69,483 \$ 76,328 \$ 79,318 \$ 80,034 \$ 73,990 \$ 68,558 \$ 74,015	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161 90,029
March April May June July September October Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober Notober March April March April March April March April March April March April March April March April March	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network           Rate           5.1300           5.1300           5.1300           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600           5.4600	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974 \$ 120,606 \$ 130,974 \$ 120,602 \$ 122,244 \$ 120,622	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398 26,340	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ 22,530           \$ 21,747           \$ 20,375           \$ 21,747           \$ 20,375           \$ 21,743           \$ 21,743           \$ 21,743           \$ 21,743           \$ 21,743           \$ 21,743           \$ 22,903           \$ 24,840           \$ 25,064           \$ 23,171           \$ 21,770           \$ 23,179           \$ 22,872	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,422 26,331 24,398 26,340	\$         -           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100           \$         2.8100	Amount           \$ 71,942           \$ 69,444           \$ 65,060           \$ 68,440           \$ 69,483           \$ 76,328           \$ 70,318           \$ 80,034           \$ 73,090           \$ 68,588           \$ 74,015           \$ 73,035	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161 90,029 97,195
March April May June July September October November December Total Total Month January February March April May June July August September Ocember	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network           Rate           5.1300         5           5.1300         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974 \$ 120,606 \$ 130,974 \$ 120,602 \$ 122,244 \$ 120,622	Units Billed 25,602 24,713 24,713 24,356 24,727 27,163 28,227 28,462 26,331 24,398 26,340 25,991	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ 22,530           \$ 21,747           \$ 20,375           \$ 21,760           \$ 23,903           \$ 24,840           \$ 25,064           \$ 23,171           \$ 21,1470           \$ 21,1470           \$ 23,179           \$ 22,872	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 28,227 28,482 26,331 24,398 26,340 25,991 309,483	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ 71,942           \$ 69,444           \$ 65,060           \$ 68,440           \$ 69,483           \$ 77,328           \$ 79,318           \$ 80,034           \$ 74,015           \$ 74,015           \$ 74,015           \$ 869,647	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 88,874 91,243 100,231 104,158 105,099 97,161 90,029 97,195 95,907
March April May June July September October November December Total Total Month January February March April May June July August September Ocember	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network           Rate           5.1300         5           5.1300         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5           5.4600         5	Amount \$ 120,688 \$ 107,761 \$ 100,958 \$ 113,038 \$ 114,758 \$ 126,066 \$ 131,002 \$ 130,974 \$ 120,606 \$ 130,974 \$ 120,602 \$ 122,244 \$ 120,622	Units Billed 25,602 24,713 24,713 24,356 24,727 27,163 28,227 28,462 26,331 24,398 26,340 25,991	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ 22,530           \$ 21,747           \$ 20,375           \$ 21,760           \$ 23,903           \$ 24,840           \$ 25,064           \$ 23,171           \$ 21,1470           \$ 21,1470           \$ 23,179           \$ 22,872	Units Billed 25,602 24,713 23,153 24,356 24,727 27,163 26,237 28,482 26,331 24,398 26,340 25,991	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$ 71,942           \$ 69,444           \$ 65,060           \$ 68,440           \$ 69,483           \$ 77,328           \$ 79,318           \$ 80,034           \$ 74,015           \$ 74,015           \$ 74,015           \$ 869,647	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 94,471 91,191 85,435 89,874 91,243 100,231 104,158 105,099 97,161 90,029 97,195 95,907

Total including deduction for Low Voltage Switchgear Credit \$ 1,141,992

## Contario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

| IESO  |  | Network  |  | Lin  | e Connectior   | 1  | Transfo   | rmation Co   | nnection                                      
   
   
   
   
  | Total Connection   
   
   
   
   
   
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount							
   
   
   
   
  | Amount   
   
   
   
   
   
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   |
| January   | 23,526                                   | \$ 5.6000  | \$ 131,746   | 25,602   | \$ 0.9200  | 23,554   | 25,602  | \$ 3.1000  | \$ 79,366                                     
   
   
   
   
  | \$ 102,920   
   
   
   
   
   
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   |
| February  | 21,006                                   | \$ 5.6000  | \$ 117,634   |  | \$ 0.9200  |  | 24,713  | \$ 3.1000  | \$ 76,610                                     
   
   
   
   
  | \$ 99,346  
   
   
   
   
   
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   |
| March<br>April  | 19,680<br>20,703                         | \$ 5.6000<br>\$ 5.6000   | \$ 110,208<br>\$ 115,937   | 23,153<br>24,356   | \$ 0.9200 \$<br>\$ 0.9200 \$   |  | 23,153<br>24,356  | \$ 3.1000<br>\$ 3.1000   | \$ 71,774<br>\$ 75,504                        
   
   
   
   
  | \$ 93,075<br>\$ 97,911   
   
   
   
   
   
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   |
| May   | 20,703                                   |  | \$ 117,701   |  | \$ 0.9200 \$<br>\$ 0.9200 \$   |  | 24,350  | \$ 3.1000  | \$ 75,504<br>\$ 76,654                        
   
   
   
   
  | \$ 99,403  
   
   
   
   
   
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   |
| June  |  |  | \$ 129,298   |  |  |  | 24,727  |  |   
   
   
   
   
  | \$ 99,403  
   
   
   
   
   
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   |
| July  | 23,993                                   | \$ 5.6000<br>\$ 5.3700   | \$ 128,842   | 28.227   | \$ 0.9200 \$<br>\$ 0.8800 \$   | 24,840   | 28.227  | \$ 3.1000<br>\$ 2.9800   | \$ 84,205<br>\$ 84,116                        
   
   
   
   
  | \$ 109,195<br>\$ 108,956   
   
   
   
   
   
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   |
| August  |  | \$ 5.3700  | \$ 128,816   |  | \$ 0.8800<br>\$ 0.8800   |  | 28,482  | \$ 2.9800  | \$ 84,876                                     
   
   
   
   
  | \$ 109.941   
   
   
   
   
   
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   |
| September   | 23,077                                   | \$ 5.3700  | \$ 123,923   | 26,331   |  |  | 26,331  | \$ 2.9800  | \$ 78,466                                     
   
   
   
   
  | \$ 101,638   
   
   
   
   
   
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   |
| October   | 20,738                                   | \$ 5.3700  | \$ 111,363   | 24,398   | \$ 0.8800  | 21,470   | 24,398  | \$ 2.9800  | \$ 72,706                                     
   
   
   
   
  | \$ 94,176  
   
   
   
   
   
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   |
| November  |  | \$ 5.3700  | \$ 120,229   |  | \$ 0.8800  |  | 26,340  | \$ 2.9800  | \$ 78,493<br>\$ 77,453                        
   
   
   
   
  | \$ 101,672   
   
   
   
   
   
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   |
| December  | 22,092                                   | \$ 5.3700  | \$ 118,634   | 25,991   | \$ 0.8800  | \$ 22,872  | 25,991  | \$ 2.9800  | \$ 77,453                                     
   
   
   
   
  | \$ 100,325   
   
   
   
   
   
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| Total   | 265,299                                  | \$ 5.48  | \$ 1,454,331   | 309,483  | \$ 0.90 \$   | 278,334  | 309,483   | \$ 3.04  | \$ 940,225                                    
   
   
   
   
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          \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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          \$         - <tr td="" tt<=""></tr> <tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>May</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$ - 1           \$ - 2</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000</td><td>Amount           \$<td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>December<br/>December<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ - 9   
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          \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September</td><td>Units Billed</td><td>Network           Rate           \$         -</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ 0.200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.8800         9           \$ 0.8800         9           \$ 0.8800         9</td><td>Amount<br/>5<br/>5<br/>5<br/>5<br/>5<br/>5<br/>6<br/>6<br/>7 -<br/>5<br/>7 -<br/>8<br/>8<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         - 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\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         3.1000           \$         3.1000  | Amount           \$ <td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         - 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          \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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  \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         - 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(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>September<br/>October<br/>November<br/>December</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ - 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          \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -          
\$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700           \$         5.3700  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed  | Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$  | Amount<br> | Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-                               | Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800                       | Amount  | Total Connection           Amount           \$ | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>March<br>April<br>March<br>April<br>March<br>April<br>September<br>October<br>November<br>December                               | Units Billed | Network           Rate           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5 | Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           S         -         9           S         -         9           S         -         9           S         -         9           S         -         9           S         -         9           S         -         10           S         -         10           S         -         10           S         -         10           Rate         0.9200         10           S         0.8200         10           S         0.8800         10 <t< td=""><td>Amount<br/></td><td>Units Billed</td><td>Rate           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      &gt;&gt;</td><td>Amount<br/>S<br/>S<br/>S<br/>S<br/>S<br/>S<br/>S<br/>S<br/>S</td><td>Total Connection           Amount           \$</td></t<>   | Amount<br> | Units Billed  | Rate           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      >> | Amount<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S | Total Connection           Amount           \$          
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| Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December<br>Total<br>Total<br>January<br>February<br>March<br>April  | Units Billed                             | Network         Rate           Rate         -           S         5.6000           S         5.6000  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                 | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | c Connection           Rate           \$ - 1           \$ - 2           \$   | Amount<br><br><br><br><br><br><br><br>-  | Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -  | Amount           \$         -           \$    
    -           \$         79.366           \$         76.610           \$         71.774           \$         75.504   
   
   
   
  | Total Connection           Amount           \$         - <tr td="" tt<=""></tr> <tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>May</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$ - 1           \$ - 2</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000</td><td>Amount           \$           \$           \$           \$           \$           \$           \$           \$
          \$           \$<td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>December<br/>December<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ - 9           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200</td><td>Amount<br/>5<br/>5<br/>5<br/>5<br/>5<br/>5<br/>6<br/>6<br/>7 -<br/>5<br/>7 -<br/>8<br/>8<br/>8<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         2.980</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$</td></tr><tr><td>Add
Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Jun</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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  \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         - 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(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>September<br/>October<br/>November<br/>December</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800</td><td>Amount<br/>\$ - S - S - S - S - S - S - S - S - S -</td><td>Total Connection           Amount           \$</td></tr></td></tr></td></td></tr>   | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>October<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>March<br>April<br>May   
   | Units Billed | Network           Rate           \$         -           \$         5.6000           \$         5.6000  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | e Connection           Rate           \$ - 1           \$ - 2  | Amount<br>                              | Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$         -           \$         3.1000           \$         3.1000  | Amount           \$ <td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -   
       \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>December<br/>December<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ - 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          \$         3.1000           \$         3.1000           \$         2.980</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Jun</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$ 
       -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - S - S - S - S - S - S - S - S - S</td><td>Total Connection           Amount           \$</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September</td><td>Units Billed</td><td>Network           Rate           \$         -</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ 0.200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.9200         9           \$ 0.8800         9           \$ 0.8800         9           \$ 0.8800         9</td><td>Amount<br/>5<br/>5<br/>5<br/>5<br/>5<br/>5<br/>6<br/>6<br/>7 -<br/>5<br/>7 -<br/>8<br/>8<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         2.9800           \$         2.9800           \$         2.9800</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here
(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Morth<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Morth<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Morth<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Morth<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Ju</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection<br/>Rate<br/>S - S<br/>S -</td><td>Amount</td><td>Units Billed</td><td>Rate           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      &gt;&gt;</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>January<br/>February<br/>March<br/>April<br/>March<br/>July<br/>June<br/>July<br/>June<br/>July<br/>September<br/>October</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         - 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      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           S         -         9           S         -         9           S         -         9           S         -         9           S         -         9           S         -         9           S         - 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(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>September<br/>October<br/>November<br/>December</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800</td><td>Amount<br/>\$ - S - S - S - S - S - S - S - S - S -</td><td>Total Connection           Amount           \$</td></tr></td></tr>   | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June  | Units Billed | Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | e Connection           Rate           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$ 
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  | Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195   
   
   
   
   
   | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July<br>August<br>September<br>October<br>October<br>October<br>December<br>December<br>Total<br>Total<br>January<br>February<br>March<br>April<br>Month<br>January<br>February<br>March<br>April<br>March   | Units Billed | Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$ - 9           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200  
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          \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800   
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   | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September   
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| Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>October<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>March<br>April<br>May  | Units Billed                             | Network           Rate           \$         -           \$         5.6000           \$         5.6000  | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                 | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | e Connection           Rate           \$ - 1           \$ - 2  | Amount<br>   | Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$         -           \$         3.1000           \$         3.1000  | Amount           \$           \$           \$ 
         \$           \$ <td>Total Connection           Amount           \$         -      <tr td="" tr<=""></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>December<br/>December<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ - 9           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200</td><td>Amount<br/>5<br/>5<br/>5<br/>5<br/>5<br/>5<br/>6<br/>6<br/>7 -<br/>5<br/>7 -<br/>8<br/>8<br/>8<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         2.980</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         
 \$           \$           \$           \$</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>June<br/>Jun</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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          \$         5.6000           \$         5.6000           \$         5.3700           \$         5.3700</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection<br/>Rate<br/>S - S<br/>S -</td><td>Amount</td><td>Units Billed</td><td>Rate           \$         -      \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -      &gt;&gt;</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$</td></tr><tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>January<br/>February<br/>March<br/>April<br/>March<br/>July<br/>June<br/>July<br/>June<br/>July<br/>September<br/>October</td><td>Units Billed</td><td>Network           Rate           \$         - 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(II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>March<br/>April<br/>September<br/>October<br/>November<br/>December</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5           \$         5</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ -         9           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.9200         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$           \$ 0.8800         \$</td><td>Amount<br/></td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800           \$         2.9800</td><td>Amount<br/>\$ - S - S - S - S - S - S - S - S - S -</td><td>Total Connection           Amount           \$</td></tr></td></tr></td> | Total Connection           Amount           \$         - <tr td="" tr<=""></tr> <tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>July<br/>August<br/>September<br/>October<br/>November<br/>December<br/>Total<br/>Total<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount<br/>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195</td></tr> <tr><td>Add Extra Host Here (II)<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>May<br/>June<br/>June<br/>July<br/>August<br/>September<br/>October<br/>October<br/>October<br/>December<br/>December<br/>Total<br/>Total<br/>January<br/>February<br/>March<br/>April<br/>Month<br/>January<br/>February<br/>March<br/>April<br/>March</td><td>Units Billed</td><td>Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$ - 9           \$ 0 - 9200           \$ 0 - 9200           \$ 0 -
9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200</td><td>Amount<br/>5<br/>5<br/>5<br/>5<br/>5<br/>5<br/>6<br/>6<br/>7 -<br/>5<br/>7 -<br/>8<br/>8<br/>8<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9<br/>9</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         - 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          \$         5.6000           \$         5.6000           \$         5.6000           \$         5.3700</td><td>Amount<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -<br/>\$ -</td><td>Lin<br/>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.8800           \$         0.8800           \$         0.8800</td><td>Amount</td><td>Units Billed<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-<br/>-</td><td>Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000</td><td>Amount S - 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   | Total Connection           Amount           \$         -           \$         102.920           \$         99.46           \$         99.46           \$         99.47.91           \$         99.49.91           \$         109.195  
   
   
   
   
  | Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July<br>August<br>September<br>October<br>October<br>October<br>December<br>December<br>Total<br>Total<br>January<br>February<br>March<br>April<br>Month<br>January<br>February<br>March<br>April<br>March   | Units Billed | Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000           \$         5.6000                             | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ - | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$ - 9           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200           \$ 0 - 9200  
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| Add Extra Host Here (II)<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October<br>November<br>December<br>Total<br>Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June  | Units Billed                             | Network           Rate           \$         -           \$         5.6000           \$         5.6000           \$         5.6000   | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -                 | Lin<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | e Connection           Rate           \$         -           \$         0.2000           \$         0.9200           \$         0.9200           \$         0.9200           \$         0.9200  | Amount   | Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$         -           \$         3.1000           \$         3.1000           \$         3.1000           \$         3.1000   | Amount<br>\$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Low Voltage Switchgear Credit (if applicable) \$

Total including deduction for Low Voltage Switchgear Credit \$1,218,559

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

		-				-					
IESO		Network		Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	23,526	\$ 5.7600	\$ 135,510	25,602	\$ 0.9500 \$	24,322	25,602	\$ 3.2100	\$ 82,182	\$ 106,5	
February	21,006	\$ 5.7600	\$ 120,995	24,713	\$ 0.9500 \$	23,477	24,713	\$ 3.2100	\$ 79,329	\$ 102,8	
March			\$ 113,357	23,153	\$ 0.9500 \$				\$ 74,321	\$ 96,3	
April		\$ 5.7600	\$ 119,249	24,356	\$ 0.9500 \$	23,138	24,356	\$ 3.2100	\$ 78,183	\$ 101,3	
May			\$ 121,064	24,727	\$ 0.9500 \$				\$ 79,374	\$ 102,8	
June	23,089	\$ 5.7600	\$ 132,993	27,163	\$ 0.9500 \$	25,805	27,163	\$ 3.2100	\$ 87,193	\$ 112,9	
July			\$ 138,200	28,227	\$ 0.9500 \$	26,816	28,227	\$ 3.2100	\$ 90,609	\$ 117,4	
August	23,988	\$ 5.7600	\$ 138,171	28,482	\$ 0.9500 \$	27,058	28,482	\$ 3.2100	\$ 91,427	\$ 118,4	
September	23,077	\$ 5.7600	\$ 132,924	26,331	\$ 0.9500 \$	25,014	26,331	\$ 3.2100	\$ 84,523	\$ 109,5	
October	20,738	\$ 5.7600	\$ 119,451	24,398	\$ 0.9500 \$	23,178	24,398	\$ 3.2100	\$ 78,318	\$ 101,4	
November	22,389	\$ 5.7600	\$ 128,961	26,340	\$ 0.9500 \$	25,023	26,340	\$ 3.2100	\$ 84,551	\$ 109,5	
December	22,092	\$ 5.7600	\$ 127,250	25,991	\$ 0.9500 \$	24,691	25,991	\$ 3.2100	\$ 83,431	\$ 108,1	
Total	265,299	\$ 5.76	\$ 1,528,122	309,483	\$ 0.95 \$	294,009	309,483	\$ 3.21	\$ 993,440	\$ 1,287,4	
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	23,526	\$ 5.76	\$ 135,510	25,602	\$ 0.95 \$	24,322	25,602	\$ 3.21	\$ 82,182	\$ 106,5	
February	21,006	\$ 5.76	\$ 120,995	24,713	\$ 0.95 \$	23,477	24,713	\$ 3.21	\$ 79,329	\$ 102,8	
March	19,680	\$ 5.76	\$ 113,357	23,153	\$ 0.95 \$	21,995	23,153	\$ 3.21	\$ 74,321	\$ 96,3	
April	20,703	\$ 5.76	\$ 119,249	24,356	\$ 0.95 \$	23,138	24,356	\$ 3.21	\$ 78,183	\$ 101,3	
May	21,018	\$ 5.76	\$ 121,064	24,727	\$ 0.95 \$	23,491	24,727	\$ 3.21	\$ 79,374	\$ 102,8	
June	23,089	\$ 5.76	\$ 132,993		\$ 0.95 \$		27,163	\$ 3.21	\$ 87,193	\$ 112,9	
July	23,993	\$ 5.76	\$ 138,200 \$ 138,171	28,227	\$ 0.95 \$	26,816	28,227	\$ 3.21	\$ 90,609	\$ 117,4	
August	23,988	\$ 5.76	\$ 138,171	28,482	\$ 0.95 \$	27,058			\$ 91,427	\$ 118,4	
September	23,077	\$ 5.76	\$ 132,924	26,331	\$ 0.95 \$	25,014			\$ 84,523	\$ 109,5	
October	20,738	\$ 5.76	\$ 119,451	24,398	\$ 0.95 \$	23,178	24.398		\$ 78,318	\$ 101,4	
November	22,389		\$ 128,961							\$ 109,5	
December	22,092	\$ 5.76	\$ 127,250	25,991	\$ 0.95 \$	24,691	25,991	\$ 3.21	\$ 83,431	\$ 108,1	
	-						-				
Total	265,299	\$ 5.76	\$ 1,528,122	309,483	\$ 0.95 \$	294,009	309,483	\$ 3.21	\$ 993,440	\$ 1,287,4	

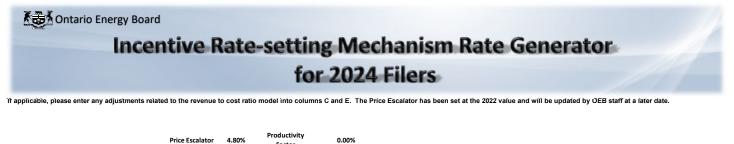
Low Voltage Switchgear Credit (if applicable) \$ Total including deduction for Low Voltage Switchgear Credit \$ 1,287,449

## Incentive Rate-setting Mechanism Rate Generator

## for 2024 Filers

#### The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

The purpose of this table is to re-align the curren									
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	28,018,508	0	263.374	17.8%	258,288	0.0092
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	14.580.737	0	123.936	8.4%	121.543	0.0083
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate		3.4224	14,560,737		192,202		121,543	3.3563
		\$/kW			56,160		13.0%		
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6349		49,526	180,022	12.1%	176,546	3.5647
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0253		178,904	720,142	48.6%	706,235	3.9476
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	86,981	0	739	0.0%	725	0.0083
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5908		5	13	0.0%	13	2.5400
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5811		984	2,540	0.2%	2,491	2.5313
The purpose of this table is to re-align the currer	t RTS Connection Rates to recover current wholesale connection costs.								
			Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted
Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale	RTSR-
			Connection	Dilleu Kwili		Amount	Amount %	Billing	Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	28,018,508	0	235,355	17.8%	217,342	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	14,580,737	0	104,981	8.0%	96,946	0.0066
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9167		56,160	163,802	12.4%	151,265	2.6935
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1977		49,526	158,369	12.0%	146,248	2.9530
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6564		178,904	654,145	49.6%	604,077	3.3765
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072	86,981	Ó	626	0.0%	578	0.0066
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3052		5	12	0.0%	11	2.1295
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3028		984	2,266	0.2%	2,093	2.1266
The purpose of this table is to update the re-aligi	ned RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-aligi Rate Class		Unit	Adjusted	Loss Adjusted	Billed kW	Billed	Billed	Forecast Wholesale	Proposed RTSR-
	ed RTS Network Rates to recover future wholesale network costs. Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %		
		Unit \$/kWh		Billed kWh	Billed kW			Wholesale	RTSR-
Rate Class	Rate Description		RTSR-Network			Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 28,018,508	0	Amount 258,288 121,543	Amount %	Wholesale Billing 271,393	RTSR- Network 0.0097
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	RTSR-Network	Billed kWh 28,018,508	0	Amount 258,288	Amount %	Wholesale Billing 271,393 127,710	RTSR- Network 0.0097 0.0088
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.99 kW Service Classification General Service 50 To 4.99 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.3563 3.5647	Billed kWh 28,018,508	0 0 56,160 49,526	Amount 258,288 121,543 188,490 176,546	Amount % 17.8% 8.4% 13.0% 12.1%	Wholesale Billing 271,393 127,710 198,054 185,503	RTSR- Network 0.0097 0.0088 3.5266 3.7456
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476	28,018,508 14,580,737	0 0 56,160 49,526 178,904	Amount 258,288 121,543 188,490 176,546 706,235	Amount % 17.8% 8.4% 13.0% 12.1% 48.6%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4.99 kW Service Classification General Service 50 To 4.99 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476 0.0083	Billed kWh 28,018,508	0 0 56,160 49,526 178,904 0	Amount 258,288 121,543 188,490 176,546 706,235 725	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service 50 To 499 kW Service Classification Large Use Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476 0.0083 2.5400	28,018,508 14,580,737	0 0 56,160 49,526 178,904	Amount 258,288 121,543 188,490 176,546 706,235	Amount % 17.8% 8.4% 13.0% 12.1% 48.6%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retal Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476 0.0083	28,018,508 14,580,737	0 0 56,160 49,526 178,904 0 5	Amount 258,288 121,543 188,490 176,546 706,235 725 13	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.3563 3.35647 3.9476 0.0083 2.5400 2.5313	Billed kWh 28,018,508 14,580,737 86,981	0 0 56,160 49,526 178,904 0 5	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6597
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 to 4.999 kW Service Classification Large Use Service Classification Service Lassification Unmetered Scattered Lead Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476 0.0083 2.5400 2.5313 Adjusted	28,018,508 14,580,737	0 056,160 49,526 178,904 0 5 984	Amount 258,288 121,543 188,490 176,546 706,235 725 13	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617 Forecast	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6689 2.6597 Proposed
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentine Lighting Service Classification Street Lighting Service Classification	Retal Transmission Rate - Network Service Rate Retal Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.3563 3.9647 3.9476 0.0083 2.5400 2.5313 Adjusted RTSR-	Billed kWh 28,018,508 14,580,737 86,981	0 0 56,160 49,526 178,904 0 5	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617 Forecast Wholesale	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6597 Proposed RTSR-
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 to 4.999 kW Service Classification Large Use Service Classification Service Lassification Unmetered Scattered Lead Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.3563 3.5647 3.9476 0.0083 2.5400 2.5313 Adjusted	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted	0 056,160 49,526 178,904 0 5 984	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2% Billed	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617 Forecast	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6689 2.6597 Proposed
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 to 4.999 kW Service Classification Large Use Service Classification Service Lassification Unmetered Scattered Lead Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.5663 3.5647 3.0476 0.0083 2.5313 Adjusted RTSR- Connection	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh	0 0 56,160 49,526 178,904 0 5 984 Billed kW	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2% Billed Amount %	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617 Forecast Wholesale Billing	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6597 2.6597 Proposed RTSR- Connection
Rate Class Residential Service Classification General Service S To 4 498 VW Service Classification General Service S To 4 499 VW Service Classification Large Use Service Classification Service Lassification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	S/KWh \$/KWh \$/KW \$/KW \$/KW \$/KW \$/KW <b>Unit</b>	RTSR-Network 0.0092 0.0083 3.9593 3.9593 3.9476 0.0083 2.5400 2.5400 2.5413 Adjusted Adjusted RTSR- Connection 0.0078	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508	0 055,160 49,526 178,904 0 5 984 Billed kW	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% Billed Amount % 17.8%	Wholesale Billing           271,393           127,710           198,054           185,503           742,069           762           13           2,617           Forecast           Wholesale           Billing           229,629	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6689 2.6597 Proposed RTSR- Connection 0.0082
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 499 kW Service Classification General Service Classification Targe Use Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligu Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retal Transmission Rate - Network Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh	RTSR-Network 0.0092 0.0083 3.5663 3.5647 3.3476 0.0083 2.5313 Adjusted RTSR- Connection 0.0078 0.0078 0.0078	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh	0 0 56,160 49,526 178,904 0 5 984 Billed kW 0	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342 96,946	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% Billed Amount % 17.8% 8.0%	Wholesale Billing           271,393           127,710           198,054           185,503           742,069           762           13           2,617           Forecast           Wholesale           Billing           29,629           102,427	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6597 Proposed RTSR- Connection 0.0082 0.0070
Rate Class Residential Service Classification General Service S To 4 39 WV Service Classification General Service S To 4 399 KW Service Classification Large Use Service Classification Commetered Scattered Load Service Classification Street Lynting Service Classification Street Lynting Service Classification Street Lynting Service Classification <b>Che purpose of this table is to update the re-aligu</b> <b>Rate Class</b> Residential Service Classification General Service S Than 50 KW Service Classification General Service S To 4 498 WS Service Classification General Service S To 4 498 WS Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate         Net Connection Rates to recover future wholesale connection costs.         Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KW S/KWh S/KWh S/KWh S/KWh	RTSR-Network 0.0092 0.0083 3.5663 3.5667 3.8476 0.0083 2.5400 2.5313 Adjusted RTSR- Connection 0.0078 0.0086 2.6935	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508	0 055,160 49,526 178,904 0 5 984 Billed kW 0 0 55,160	Amount 258,288 121,543 188,490 176,546 706,235 13 2,491 Billed Amount 217,342 96,946 151,265	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% Billed Amount % 17.8% 8.0% 12.4%	Wholesale Billing           271,393           127,710           198,054           185,503           742,069           762           13           2,617           Forecast           Wholesale           Billing           229,629           102,427           159,816	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6689 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457
Rate Class Residential Service Classification General Service S To 4 498 W Service Classification General Service 5 To 4 499 W Service Classification General Service Classification Commetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Classification Rate Class Residential Service Classification General Service Stro To 4 499 KW Service Classification General Service 500 To 4 499 KW Service Classification General Service 500 To 4 499 KW Service Classification General Service S00 To 4 499 KW Service Classification	Retal Transmission Rate - Network Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate         Retal Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0092 0.0083 3.5663 3.5647 3.3476 0.0083 2.5313 Adjusted RTSR- Connection 0.0078 0.0078 0.0076 2.6935 2.9530	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508	0 56,160 49,526 178,904 0 5 984 Billed kW 0 55,160 49,526	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342 96,946 151,265 146,248	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% 0.2% Billed Amount % 17.8% 8.0% 12.4% 12.0%	Wholesale Billing           271,393           127,710           198,054           185,503           742,069           762           13           2,617           Forecast           Wholesale           Billing           229,629           102,427           159,816           154,516	R <sup>†</sup> SR- Network 0.0987 0.0988 3.5286 3.5286 0.0988 2.6599 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457 3.1199
Rate Class Residential Service Classification General Service S Tot 4 90 VS Service Classification General Service S Tot 4 909 KW Service Classification Large Use Service Classification Service Lassification Service Lassification Strett Lynting Service Classification Strett Lynting Service Classification Strett Lynting Service Classification Strett Lynting Service Classification Charge Use Service Classification General Service Classification General Service S Tot 4 90 VS Service Classification Carge Use Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0092 0.0083 3.5663 3.5667 3.3476 0.0083 2.5400 2.5313 Adjusted RTSR- Connection 0.0078 0.0066 2.6935 2.9530 3.3765	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508 14,580,737	0 56,160 49,526 178,904 5 984 Billed kW 0 0 55,160 49,526 178,904	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342 96,946 151,265 146,248 604,077	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2% Billed Amount % 17.8% 8.0% 12.4% 12.4% 12.0% 49.6%	Wholesale Billing 271,393 127,710 198,054 185,503 742,069 762 13 2,617 Forecast Wholesale Billing 229,629 102,427 159,816 154,516 638,228	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457 3.1199 3.5674
Rate Class Residential Service Classification General Service S To 4 498 W Service Classification General Service S To 4 499 W Service Classification General Service S To 4 499 W Service Classification Large Use Service Classification Sertient Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Classification Rate Class Residential Service Classification General Service Stro To 499 KW Service Classification General Service Sto To 4 499 KW Service Classification Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Service S	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate Rate Rate Rate Rate Rate Rate Rate	S/KWh S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY	RTSR-Network 0.0092 0.0083 3.5663 3.5647 3.3476 0.0083 2.5313 Adjusted RTSR- Connection 0.0078 0.0078 0.0076 2.6935 2.9530 3.3765 0.0066	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508	0 56,160 49,526 178,904 0 5 984 Billed kW 0 55,160 49,526 178,904 0 0	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342 96,946 151,265 146,248 604,077 578	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% Billed Amount % 17.8% 8.0% 12.0% 49.6% 0.0%	Wholesale Billing           271.393           127.704           185.503           742.069           762           12,517           Forecast           Wholesale           Billing           29.629           102.427           154.516           638.228           611	RTSR- Network 0.0087 0.0088 3.5286 3.7459 4.1459 0.6889 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457 3.5199 3.5674 0.0070
Rate Class Residential Service Classification General Service Est Than 50 kW Service Classification General Service Soft of 4998 kW Service Classification Large Use Service Classification Service Lighting Service Classification Service Lighting Service Classification Stretter Lighting Service Classification Stretter Lighting Service Classification Charge Use Software Classification Residential Service Classification General Service Classification General Service Software Software Classification General Service Software Software Classification General Service Software Software Classification General Service Software Software Classification Large Use Service Classification Carge Use Service Classification Carge Use Service Classification Service Lighting Service Classification	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Tran	S/RWh S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW S/RWW	RTSR-Network 0.0092 0.0083 3.5663 3.5667 3.3476 0.0083 2.5400 2.5313 Adjusted RTSR- Connection 0.0078 0.0066 2.6935 2.9530 3.3765 0.0066 2.1295	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508 14,580,737	0 0 56,160 49,926 178,904 5 984 Billed kW 0 0 55,160 49,526 178,904 0 5 5	Amount 258,288 121,543 188,490 176,548 725 13 2,491 Billed Amount 217,342 96,946 151,265 146,248 604,077 578	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.0% 0.2% Billed Amount % 17.8% 8.0% 12.4% 0.0% 0.0% 0.0% 0.0%	Wholesale Billing           271.393           127.701           128,503           742.069           762           13           270.081           760           80           80           29,629           129,829           129,829           129,829           638,228           611           11	RTSR- Network 0.0097 0.0088 3.5266 3.7456 4.1479 0.0088 2.6689 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457 3.1199 3.5674 0.0070 2.2504
Rate Class Residential Service Classification General Service S To 4 498 W Service Classification General Service S To 4 499 W Service Classification General Service S To 4 499 W Service Classification Large Use Service Classification Sertient Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification Classification Rate Class Residential Service Classification General Service Stro To 499 KW Service Classification General Service Sto To 4 499 KW Service Classification Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Classification Service Sto To 4 490 KW Service Service S	Rate Description         Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate Rate Rate Rate Rate Rate Rate Rate	S/KWh S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY S/KWY	RTSR-Network 0.0092 0.0083 3.5663 3.5647 3.3476 0.0083 2.5313 Adjusted RTSR- Connection 0.0078 0.0078 0.0076 2.6935 2.9530 3.3765 0.0066	Billed kWh 28,018,508 14,580,737 86,981 Loss Adjusted Billed kWh 28,018,508 14,580,737	0 56,160 49,526 178,904 0 5 984 Billed kW 0 55,160 49,526 178,904 0 0	Amount 258,288 121,543 188,490 176,546 706,235 725 13 2,491 Billed Amount 217,342 96,946 151,265 146,248 604,077 578	Amount % 17.8% 8.4% 13.0% 12.1% 48.6% 0.0% 0.2% Billed Amount % 17.8% 8.0% 12.0% 49.6% 0.0%	Wholesale Billing           271.393           127.704           185.503           742.069           762           12,517           Forecast           Wholesale           Billing           29.629           102.427           154.516           638.228           611	RTSR- Network 0.0087 0.0088 3.5286 3.7459 4.1459 0.6889 2.6597 Proposed RTSR- Connection 0.0082 0.0070 2.8457 3.5199 3.5674 0.0070





## Incentive Rate-setting Mechanism Rate for 2024 Filers

#### Update the following rates if an OEB Decision has been issued at the time of completing

this application			
Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices and Percentages

As of		November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%	
Mid-Peak	\$/kWh	0.1020	18%	
On-Peak	\$/kWh	0.1510	19%	

Smart Meter Entity Charge (SME)	
Smart Meter Entity Charge (SME)	\$ 0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 39.49

#### **Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** <sup>/</sup> ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy				
Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



Contario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	<b><b>•</b> (1.) • (1)</b>	0.0007

		EB-2022-0029
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service (WMS) - not including OBIT	ψ/ΙζΨΥΠ	0.0041

#### Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2022-0029

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	178.92
Distribution Volumetric Rate	\$/kW	2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0517)

#### Effective and Implementation Date May 1, 2024

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.7031
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4974
Retail Transmission Rate - Network Service Rate	\$/kW	3.5266
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

#### Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0101)

#### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors		
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.3871
Retail Transmission Rate - Network Service Rate	\$/kW	3.7456
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1199
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

#### approved schedules of Rates, Charges and Loss Factors

#### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.5453
Retail Transmission Rate - Network Service Rate	\$/kW	4.1479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	87.33
Distribution Volumetric Rate Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	0.0774
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0007

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

 EB-2022-0029
 \$

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kW \$/kW	42.80 0.0032 2.6689 2.2504
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
EB-2022-0029		
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$

#### Effective and Implementation Date May 1, 2024

#### This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors		
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78
		EB-2022-0029

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

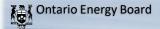
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	)	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0467
1.0145
1.0362
1.0045



## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

т	а	h	I	е	1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

#### Table 2

C           \$         %           1.36         2.4%           3.02         2.8%           (89.63)         -5.8%           (1,423.61)         -7.3%           4,276.05         2.6%	Total Bill           \$	% 1.0% 1.0% -1.0%
1.36         2.4%           3.02         2.8%           (89.63)         -5.8%           (1,423.61)         -7.3%           4,276.05         2.6%	\$ 3.06 \$ (101.28)	1.0% 1.0%
3.02         2.8%           (89.63)         -5.8%           (1,423.61)         -7.3%           4,276.05         2.6%	\$ 3.06 \$ (101.28)	1.0%
(89.63)         -5.8%           (1,423.61)         -7.3%           4,276.05         2.6%	\$ (101.28)	
(1,423.61) -7.3% 4,276.05 2.6%		1.00/
4,276.05 2.6%	4 (1.000.00)	-1.0%
,	\$ (1,608.67)	-1.2%
	\$ 4,831.94	0.7%
4.08 4.4%	\$ 4.61	3.9%
17.80 0.5%	\$ 20.11	0.5%
828.40 3.2%	\$ 936.10	3.2%
1.61 3.9%	\$ 1.82	2.9%
1.36 2.4%	\$ 1.54	1.0%
1.61 3.9%	\$ 1.63	2.9%
1.26 2.0%	\$ 1.28	0.8%
34,650.15 3.2%	\$ 39,154.67	3.2%
		-

Customer Class: RPP / Non-RPP:	RESIDENTIAL	SERVICE CLASSI	FICATION		-									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467	J												
	1		0		-		1		Durana and				- Inc	
		Rate		B-Approve Volume	a	Charge		Rate	Proposed Volume		Charge		Im	pact
		(\$)		volume		(\$)		(\$)	volume		(\$)	¢	Change	% Change
Monthly Service Charge		(\$) \$	36.78	1	\$	36.78	\$	38.44	1	¢	38.44	¢,	1.66	4.51%
Distribution Volumetric Rate		\$		750			ŝ	50.44	750			\$	1.00	4.5170
Fixed Rate Riders		s		1 1	\$	-	ŝ		1	ŝ		\$	-	
Volumetric Rate Riders		ŝ	-	750		-	ŝ	-	750			\$	-	
Sub-Total A (excluding pass through)		Ť			\$	36.78				\$	38.44	\$	1.66	4.51%
Line Losses on Cost of Power		\$	0.0937	35	\$	3.28	\$	0.0937	35	\$	3.28	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0034	750	\$	2.55	~	0.0028	750	s	2.10	¢	(0.45)	-17.65%
Riders		Þ	0.0034		Э					\$		\$	(0.45)	
CBR Class B Rate Riders		-\$	0.0002	750	\$	(0.15)		0.0001	750	\$	(0.08)	\$	0.08	-50.00%
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	s	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		•										÷		
		\$ \$	-	1 750	\$ \$	-	\$ \$	-	1 750	ş s	-	\$	-	
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes		ð		750	ъ		Þ	-	750	ð	-	Ф	-	
Sub-Total A)					\$	42.88				\$	44.17	\$	1.29	3.00%
RTSR - Network		\$	0.0094	785	\$	7.38	\$	0.0097	785	\$	7.61	\$	0.24	3.19%
RTSR - Connection and/or Line and		•					÷			· ·				
Transformation Connection		\$	0.0084	785	\$	6.59	\$	0.0082	785	\$	6.44	\$	(0.16)	-2.38%
Sub-Total C - Delivery (including Sub-					•					•		•	4.00	0.400/
Total B)					\$	56.85				\$	58.22	\$	1.36	2.40%
Wholesale Market Service Charge		\$	0.0045	785	\$	3.53	•	0.0045	785	s	3.53	\$	-	0.00%
(WMSC)		ş	0.0045	705	φ	5.55	*	0.0045	705	\$	3.55	φ	-	0.00%
Rural and Remote Rate Protection		\$	0.0007	785	\$	0.55	s	0.0007	785	\$	0.55	\$	-	0.00%
(RRRP)		Ŷ		100	·					÷		Ψ		
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0740	473	\$	34.97	\$	0.0740	473	\$	34.97	\$	-	0.00%
TOU - Mid Peak		\$	0.1020	135	\$	13.77	\$	0.1020	135		13.77	\$	-	0.00%
TOU - On Peak		\$	0.1510	143	\$	21.52	\$	0.1510	143	\$	21.52	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	131.44				ŝ	132.80	¢	1.36	1.04%
HST			13%		» Տ	131.44		13%		<b>₽</b> \$	132.80	\$ \$	0.18	1.04%
Ontario Electricity Rebate			11.7%		э \$	(15.38)	1	13%		э \$	(15.54)		(0.16)	1.04%
Total Bill on TOU			11.7 70		э \$	(15.36)		11.770		ф \$	(15.54)	э \$	(0.18) 1.38	4 0 40/
			_		\$	133.15		_		\$	134.53	\$	1.38	1.04%

Customer Class: RPP / Non-RPP:		VICE LESS	THAN 50 KW SERV	ICE CLASS	IFICA	TION				]				
Consumption		kWh			1									
· · ·		kW												
Demand	- 1.0467	KVV												
Current Loss Factor														
Proposed/Approved Loss Factor	1.0467													
				B-Approve	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		arge			
			(\$)			(\$)		(\$)			\$)		Change	% Change
Monthly Service Charge		\$	35.72		\$	35.72	\$	37.33	1	\$	37.33		1.61	4.51%
Distribution Volumetric Rate		\$	0.0123	2000	\$	24.60	\$	0.0129	2000	\$	25.80	\$	1.20	4.88%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	2000		-	\$	-	2000		-	\$	-	
Sub-Total A (excluding pass through)		•			\$	60.32				\$	63.13		2.81	4.66%
Line Losses on Cost of Power		\$	0.0937	93	\$	8.75	\$	0.0937	93	\$	8.75	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0032	2,000	\$	6.40	s	0.0031	2,000	\$	6.20	\$	(0.20)	-3.13%
Riders		Ť					÷			1			. ,	
CBR Class B Rate Riders		-\$	0.0002		\$	(0.40)		0.0001	2,000	\$	(0.20)		0.20	-50.00%
GA Rate Riders		\$	-	2,000		-	\$	-	2,000	\$	-	\$	-	
Low Voltage Service Charge		\$	-	2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	75.49				\$	78.30	\$	2.81	3.72%
RTSR - Network		\$	0.0085	2,093	\$	17.79	\$	0.0088	2.093	\$	18.42	\$	0.63	3.53%
RTSR - Connection and/or Line and						-	÷.,			1				
Transformation Connection		\$	0.0072	2,093	\$	15.07	\$	0.0070	2,093	\$	14.65	\$	(0.42)	-2.78%
Sub-Total C - Delivery (including Sub-					\$	108.36				\$	111.37	\$	3.02	2.79%
Total B) Wholesale Market Service Charge					-									
(WMSC)		\$	0.0045	2,093	\$	9.42	\$	0.0045	2,093	\$	9.42	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0007	2,093	\$	1.47	\$	0.0007	2,093	\$	1.47	\$	-	0.00%
(RRRP) Standard Supply Service Charge		¢	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		¢.	0.25	1,260	э \$	93.24	ş Ş	0.25	1,260	э S	93.24		-	0.00%
TOU - Mid Peak		\$	0.1020		э \$	36.72		0.1020	360	ş S	36.72		-	0.00%
TOU - On Peak		\$	0.1510		э \$	57.38	ŝ	0.1510	380	ŝ	57.38		-	0.00%
		Ψ	0.1510	300	φ	51.30	4	0.1010	360	4	51.30	φ	-	0.00%
Total Bill on TOU (before Taxes)					\$	306.83	1			s	309.85	\$	3.02	0.98%
HST			13%		\$	39.89	1	13%		s S	40.28		0.39	0.98%
Ontario Electricity Rebate			13%		э \$	(35.90)	1	11.7%		\$	(36.25)		(0.35)	0.3076
			11.7 70					11.7 70		э 5				0.000/
Total Bill on TOU					\$	310.82				\$	313.88	\$	3.06	0.98%

		RVICE 50 TO 499 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	64,700	kWh	
Demand	125	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17		1 \$ 171.22			\$ 178.92		4.50%
Distribution Volumetric Rate	\$ 2.6	<b>'63</b> 12	5 \$ 334.54	\$ 2.7967	125	\$ 349.59	\$ 15.05	4.50%
Fixed Rate Riders	\$	-	- \$	\$-	1	\$-	\$-	
Volumetric Rate Riders	\$	- 12		\$-	125		\$ -	
Sub-Total A (excluding pass through)			\$ 505.76			\$ 528.51	\$ 22.75	4.50%
Line Losses on Cost of Power	\$	-	\$-	\$-	-	\$-	\$-	
Total Deferral/Variance Account Rate	\$ 10	125 125	\$ 131.03	\$ 1.2005	125	\$ 150.06	\$ 19.04	14.53%
Riders			,				,	
CBR Class B Rate Riders	-\$ 0.0			-\$ 0.0517		\$ (6.46)		-4.44%
GA Rate Riders	\$ 0.0		\$ 135.87	\$-	64,700	\$ -	\$ (135.87)	-100.00%
Low Voltage Service Charge	\$	- 125	\$-		125	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$		- \$	\$ -	1	\$-	\$-	
Additional Fixed Rate Riders	\$		- 1	s -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$	- 125	\$ -	\$ -	125	\$ -	\$ -	
Sub-Total B - Distribution (includes								10.0494
Sub-Total A)			\$ 765.89			\$ 672.11	\$ (93.78)	-12.24%
RTSR - Network	\$ 3.4	224 125	\$ 427.80	\$ 3.5266	125	\$ 440.83	\$ 13.03	3.04%
RTSR - Connection and/or Line and	\$ 2.9	67 125	\$ 364.59	\$ 2.8457	125	\$ 355.71	\$ (8.88)	-2.43%
Transformation Connection	φ 2.5	123	φ 304.39	φ 2.0457	125	φ <u>355.71</u>	φ (0.00)	-2.4370
Sub-Total C - Delivery (including Sub-			\$ 1,558.28			\$ 1,468.65	\$ (89.63)	-5.75%
Total B)			. ,			. ,	,	
Wholesale Market Service Charge	\$ 0.0	67,721	\$ 304.75	\$ 0.0045	67,721	\$ 304.75	\$-	0.00%
(WMSC) Rural and Remote Rate Protection								
(RRRP)	\$ 0.0	67,721	\$ 47.41	\$ 0.0007	67,721	\$ 47.41	\$ -	0.00%
(RRRP) Standard Supply Service Charge	e	.25	0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price		67.721						0.00%
Average 1200 Wholesale Market 1 hee	\$ 0.1	01,121	φ 1,200.03	\$ 0.1070	07,721	φ 7,200.03	ψ -	0.0070
Total Bill on Average IESO Wholesale Market Price			\$ 9,197.51	1		\$ 9,107.88	\$ (89.63)	-0.97%
HST		3%	\$ 1,195.68	13%		\$ 1,184.02		-0.97%
Ontario Electricity Rebate		.7%	¢ 1,135.00	11.7%		¢ 1,104.02	φ (11.05)	-0.3770
	· · ·	.1 /0	\$ 10.393.19	11.77	, 	\$ 10 291 90	¢ (404.20)	-0.97%
Total Bill on Average IESO Wholesale Market Price			\$ 10,393.19			\$ 10,291.90	\$ (101.28)	-0.97%

Customer Class:	GENERAL SEF	RVICE 500 TO 4,999 KW SERVICE CLAS	SIFICATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	1,700	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved						Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$ 1	,815.90		\$ 1,815.90	\$	1,897.62	1	\$ 1,897.62		81.72	4.50%	
Distribution Volumetric Rate	\$	1.2462	1700	\$ 2,118.54	\$	1.3023	1700	\$ 2,213.91	\$	95.37	4.50%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	1700		\$	-	1700		\$	-		
Sub-Total A (excluding pass through)				\$ 3,934.44				\$ 4,111.53	\$	177.09	4.50%	
Line Losses on Cost of Power	\$	-	-	\$-	\$	-		\$-	\$	-		
Total Deferral/Variance Account Rate	\$	1.4108	1.700	\$ 2.398.36	s	1.3871	1.700	\$ 2.358.07	\$	(40.29)	-1.68%	
Riders			,		Ţ.				·	` '		
CBR Class B Rate Riders	-\$	0.0738	1,700			0.0101	1,700	\$ (17.17)		108.29	-86.31%	
GA Rate Riders	\$	0.0021	821,250		\$	-	821,250	<b>\$</b> -	\$	(1,724.63)	-100.00%	
Low Voltage Service Charge	\$	-	1,700	\$ -			1,700	\$-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$-	\$	-		
Additional Fixed Rate Riders	\$		1	\$ -	s	-	1	s -	\$	-		
Additional Volumetric Rate Riders	ŝ		1,700	\$-	ŝ	-	1,700	s -	\$	_		
Sub-Total B - Distribution (includes										(4.470.54)	40.05%	
Sub-Total A)				\$ 7,931.97				\$ 6,452.43	\$	(1,479.54)	-18.65%	
RTSR - Network	\$	3.6349	1,700	\$ 6,179.33	\$	3.7456	1,700	\$ 6,367.52	\$	188.19	3.05%	
RTSR - Connection and/or Line and	•	3.1977	1,700	\$ 5,436.09		3.1199	1,700	\$ 5,303.83	¢	(132.26)	-2.43%	
Transformation Connection	ð	3.19//	1,700	\$ 5,430.09	æ	3.1199	1,700	ə 5,303.03	φ	(132.20)	-2.43%	
Sub-Total C - Delivery (including Sub-				\$ 19,547.39				\$ 18,123.78	\$	(1,423.61)	-7.28%	
Total B)					-				·	(),		
Wholesale Market Service Charge (WMSC)	\$	0.0045	859,602	\$ 3,868.21	\$	0.0045	859,602	\$ 3,868.21	\$	-	0.00%	
Rural and Remote Rate Protection												
(RRRP)	\$	0.0007	859,602	\$ 601.72	\$	0.0007	859,602	\$ 601.72	\$	-	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	s	0.25	1	\$ 0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	ŝ	0.1076	859,602			0.1076	859.602			-	0.00%	
							,				2.20 //	
Total Bill on Average IESO Wholesale Market Price				\$ 116,510.78				\$ 115,087.18	\$	(1,423.61)	-1.22%	
HST		13%		\$ 15,146.40		13%		\$ 14,961.33		(185.07)	-1.22%	
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -		,		
Total Bill on Average IESO Wholesale Market Price				\$ 131.657.18				\$ 130,048.51	\$	(1,608.67)	-1.22%	
				• .01,001.10		_		÷ .00,040.01	Ť	(1,000.01)	-1.22 /0	

Customer Class:	LARGE USE SI	ERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	3,942,000	kWh	
Demand	15,000	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved					Proposed		Impact			
	Rate		Volume	Charge	Rate	Volume	Charge				
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$	10,923.31	1	\$ 10,923.31	\$ 11,414.86		\$ 11,414.86		4.50%		
Distribution Volumetric Rate	\$	1.9664	15000	\$ 29,496.00	\$ 2.0549	15000	\$ 30,823.50	\$ 1,327.50	4.50%		
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$	-	15000		\$ -	15000		\$ -			
Sub-Total A (excluding pass through)				\$ 40,419.31			\$ 42,238.36		4.50%		
Line Losses on Cost of Power	\$	-	-	\$ -	\$-	-	\$-	\$-			
Total Deferral/Variance Account Rate	\$	0.4151	15.000	\$ 6,226.50	\$ 0.5453	15,000	\$ 8,179.50	\$ 1.953.00	31.37%		
Riders		•••••	- /	• 0,220.00			• •,•	, ,	01.01 /0		
CBR Class B Rate Riders	\$	-	15,000	\$ -	\$ -	15,000	\$ -	\$ -			
GA Rate Riders	\$	-	3,942,000	\$-	\$-	3,942,000	\$-	\$-			
Low Voltage Service Charge	\$	-	15,000	\$-		15,000	\$-	\$-			
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$-	1	\$-	\$-			
Additional Fixed Rate Riders	\$	-	1	\$ -	s -	1	s -	\$ -			
Additional Volumetric Rate Riders	ŝ	-	15,000	\$ -	\$ -	15,000	s -	\$ -			
Sub-Total B - Distribution (includes	Ŧ		,		Ť	,					
Sub-Total A)				\$ 46,645.81			\$ 50,417.86	\$ 3,772.05	8.09%		
RTSR - Network	\$	4.0253	15,000	\$ 60,379.50	\$ 4.1479	15,000	\$ 62,218.50	\$ 1,839.00	3.05%		
RTSR - Connection and/or Line and	•	0.0504	45.000	¢ 54.040.00	¢ 0.507.	45.000	C C C C C C C C C C C C C C C C C C C	¢ (4.005.00)	0.400/		
Transformation Connection	Þ	3.6564	15,000	\$ 54,846.00	\$ 3.5674	15,000	\$ 53,511.00	\$ (1,335.00)	-2.43%		
Sub-Total C - Delivery (including Sub-				\$ 161,871.31			\$ 166,147.36	\$ 4,276.05	2.64%		
Total B) Wholesale Market Service Charge											
(WMSC)	\$	0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$-	0.00%		
Rural and Remote Rate Protection	¢	0.0007	4,126,091	\$ 2,888.26	\$ 0.0007	4,126,091	\$ 2,888.26	¢	0.00%		
(RRRP)	φ		4,120,091				· ·	-			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25			\$ 0.25		0.00%		
Average IESO Wholesale Market Price	\$	0.1076	4,126,091	\$ 443,967.43	\$ 0.1076	4,126,091	\$ 443,967.43	\$ -	0.00%		
Total Bill on Average IESO Wholesale Market Price				\$ 627,294.67			\$ 631,570.72		0.68%		
HST		13%		\$ 81,548.31	139		\$ 82,104.19	\$ 555.89	0.68%		
Ontario Electricity Rebate		11.7%		\$-	11.79	6	\$-				
Total Bill on Average IESO Wholesale Market Price				\$ 708,842.98			\$ 713,674.91	\$ 4,831.94	0.68%		

		CATTERED LOAD SERVICE (	LASSIFICAT	ION								
RPP / Non-RPP: Non-R												
Consumption	100	kWh										
Demand	- 1	kW										
Current Loss Factor	1.0467											
Proposed/Approved Loss Factor	1.0467											
	_		EB-Approve	d			_	Proposed			Im	pact
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$	Change	% Change
Monthly Service Charge	-	\$ 83.57	1	\$	83.57	\$	87.33	1	\$ 87.33		3.76	4.50%
Distribution Volumetric Rate		\$ 0.0741	100		7.41	š	0.0774		\$ 7.74	ŝ	0.33	4.45%
Fixed Rate Riders		\$ -	1	\$	-	ŝ	-	1	\$ -	\$	-	
Volumetric Rate Riders		\$ -	100	\$	-	\$	-	100	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	90.98				\$ 95.07	\$	4.09	4.50%
Line Losses on Cost of Power		\$ 0.1076	5	\$	0.50	\$	0.1076	5	\$ 0.50	\$	-	0.00%
Total Deferral/Variance Account Rate		\$ 0.0035	100	\$	0.35	s	0.0032	100	\$ 0.32	¢	(0.03)	-8.57%
Riders						· ·					` '	
CBR Class B Rate Riders	·	-\$ 0.0002		\$	(0.02)	-\$	0.0001	100	\$ (0.01)		0.01	-50.00%
GA Rate Riders		\$-	100	\$	-	\$	-	100	\$ -	\$	-	
Low Voltage Service Charge		\$-	100	\$	-			100	\$-	\$	-	
Smart Meter Entity Charge (if applicable)		\$ -	1	\$	-	\$	-	1	s -	\$	-	
		•		\$						\$		
Additional Fixed Rate Riders		\$- \$-	100	ծ Տ	-	ð,	-	100	\$ - \$ -	э \$	-	
Additional Volumetric Rate Riders Sub-Total B - Distribution (includes		ə -	100	ф	-	Þ	-	100	•	Ť	-	
				\$	91.81				\$ 95.88	\$	4.07	4.43%
Sub-Total A) RTSR - Network		\$ 0.0085	105	\$	0.89	s	0.0088	105	\$ 0.92	\$	0.03	3.53%
RTSR - Connection and/or Line and						Ť.,				·		
Transformation Connection		\$ 0.0072	105	\$	0.75	\$	0.0070	105	\$ 0.73	\$	(0.02)	-2.78%
Sub-Total C - Delivery (including Sub-												
Total B)				\$	93.46				\$ 97.54	\$	4.08	4.37%
Wholesale Market Service Charge		\$ 0.0045	105	¢	0.47	\$	0.0045	105	\$ 0.47	\$		0.00%
(WMSC)		ə 0.0045	105	φ	0.47	ð	0.0045	105	\$ 0.47	φ	-	0.00%
Rural and Remote Rate Protection		\$ 0.0007	105	¢	0.07	s	0.0007	105	\$ 0.07	\$	-	0.00%
(RRRP)			105			· ·		105			-	
Standard Supply Service Charge		\$ 0.25	1	\$		\$	0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price		\$ 0.1076	100	\$	10.76	\$	0.1076	100	\$ 10.76	\$	-	0.00%
						1						
Total Bill on Average IESO Wholesale Market F	Price		1	\$	105.01				\$ 109.09		4.08	3.89%
HST		13%		\$	13.65		13%		\$ 14.18		0.53	3.89%
Ontario Electricity Rebate		11.7%	1	\$	(12.29)		11.7%		\$ (12.76)			
Total Bill on Average IESO Wholesale Market F	Price			\$	118.66				\$ 123.27	\$	4.61	3.89%

Customer Class:	ENTINEL LIG	HTING SE	RVICE CLASSIFICATI	ON						)			
RPP / Non-RPP: N	on-RPP (Othe	er)								1			
Consumption		kWh											
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
· · · · · · · · · · · · · · · · · ·													
				B-Approve	d				Proposed			lm	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge		6 Change	% Change
Monthly Service Charge		¢	(*) 40.96	1	\$	(*)	e	(ຈ) 42.80	1	(\$) \$ 42.80		1.84	4.49%
Distribution Volumetric Rate		ŝ	40.50	657	э \$	40.90	ŝ	42.00	657	\$ 42.00	\$	-	4.4570
Fixed Rate Riders		ŝ	-	1	\$	-	š	_	1	\$ -	\$	_	
Volumetric Rate Riders		\$		657	\$	-	ŝ		657	s -	\$	-	
Sub-Total A (excluding pass through)		-			\$	40.96				\$ 42.80	\$	1.84	4.49%
Line Losses on Cost of Power		\$	0.1076	31	\$	3.30	\$	0.1076	31	\$ 3.30	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0033	657	\$	2.17	s	0.0032	657	\$ 2.10	\$	(0.07)	-3.03%
Riders		•										. ,	
CBR Class B Rate Riders		\$	-	657 657	\$	-	\$	-	657 657	\$ -	\$	-	
GA Rate Riders		р ¢	-		\$ \$	-	\$	-	657	\$ - \$ -	\$ \$	-	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)		φ	-	657	φ	-			657	ə -	φ	-	
Smart meter Entity Charge (il applicable)		\$	-	1	\$	-	\$		1	\$-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders		\$	-	657	\$	-	\$		657	\$ -	\$	-	
Sub-Total B - Distribution (includes					\$	46.43				\$ 48.20	¢	1.77	3.82%
Sub-Total A)					•					•			
RTSR - Network		\$	2.5908	688	\$	1,781.65	\$	2.6689	688	\$ 1,835.35	\$	53.71	3.01%
RTSR - Connection and/or Line and Transformation Connection		\$	2.3052	688	\$	1,585.24	\$	2.2504	688	\$ 1,547.56	\$	(37.68)	-2.38%
Sub-Total C - Delivery (including Sub-											-		
Total B)					\$	3,413.32				\$ 3,431.12	\$	17.80	0.52%
Wholesale Market Service Charge		\$	0.0045	688	<u>^</u>	3.09	•	0.0045	688	\$ 3.09	<u>^</u>		0.00%
(WMSC)		Þ	0.0045	686	\$	3.09	\$	0.0045	689	\$ 3.09	Э	-	0.00%
Rural and Remote Rate Protection		¢	0.0007	688	\$	0.48	¢	0.0007	688	\$ 0.48	¢	-	0.00%
(RRRP)		Ŷ		000			÷		000			-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$	70.69	\$	0.1076	657	\$ 70.69	\$	-	0.00%
Tatal Bill on Assessed (500 M/balaasia Ma	alest Daiss				\$	3,487.84				\$ 3,505.64		17.80	0.51%
Total Bill on Average IESO Wholesale Ma HST	rket Price		13%		<b>⊅</b> \$	<b>3,487.84</b> 453.42		13%		\$ 3,505.64 \$ 455.73		2.31	0.51%
Ontario Electricity Rebate			11.7%		э \$	(408.08)		11.7%		\$ (410.16		2.51	0.5176
Total Bill on Average IESO Wholesale Ma	rkot Prico		11.770		ф \$	3.941.26		11.770		\$ 3.961.37	/	20.11	0.51%
Total Ball on Average 1200 Wildlesale Ma	inclinite				Ŷ	5,541.20				÷ 0,301.37	Ť.	20.11	0.0176

Customer Class:	TREET LIGHT	ING SEF		N					)			
RPP / Non-RPP:									-			
Consumption	657	kWh										
Demand	-	kW										
Current Loss Factor	1.0467											
Proposed/Approved Loss Factor	1.0467											
_			0	EB-Approve	4			Deserves		-		
			Rate	-B-Approve Volume	d Charge	-	Rate	Proposed Volume	Charge		III	pact
			(\$)	volume	(\$)		(\$)	volume	(\$)	\$	Change	% Change
Monthly Service Charge		\$	5.00	1	\$ 5.00	\$	5.22	1	\$ 5.22	\$	0.22	4.40%
Distribution Volumetric Rate		\$	27.4170	657	\$ 18,012.97	\$	28.6508	657	\$ 18,823.58		810.61	4.50%
Fixed Rate Riders		\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders		\$	6.7215	657	\$ 4,416.03	\$	6.7215	657	\$ 4,416.03		-	0.00%
Sub-Total A (excluding pass through)					\$ 22,433.99				\$ 23,244.82		810.83	3.61%
Line Losses on Cost of Power		\$	0.1076	31	\$ 3.30	\$	0.1076	31	\$ 3.30	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0002	657	\$ 0.13	\$	0.0032	657	\$ 2.10	\$	1.97	1500.00%
CBR Class B Rate Riders		-\$	0.0002	657	\$ (0.13)	-5	0.0001	657	\$ (0.07)	\$	0.07	-50.00%
GA Rate Riders		\$	-	657	\$ -	ŝ	-	657	\$ -	\$	-	00.0070
Low Voltage Service Charge		ŝ		657	\$ -	Ť		657	s -	\$	-	
Smart Meter Entity Charge (if applicable)		•								·		
		\$	-	1	\$ -	\$		1	ş -	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$-	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders		\$	-	657	\$-	\$	-	657	\$-	\$	-	
Sub-Total B - Distribution (includes					\$ 22,437.30				\$ 23,250.16	\$	812.86	3.62%
Sub-Total A)									· ·			
RTSR - Network RTSR - Connection and/or Line and		\$	2.5811	688	\$ 1,774.98	\$	2.6597	688	\$ 1,829.03	\$	54.05	3.05%
Transformation Connection		\$	2.3028	688	\$ 1,583.59	\$	2.2468	688	\$ 1,545.08	\$	(38.51)	-2.43%
Sub-Total C - Delivery (including Sub-						-						
Total B)					\$ 25,795.87				\$ 26,624.27	\$	828.40	3.21%
Wholesale Market Service Charge												
(WMSC)		\$	0.0045	688	\$ 3.09	\$	0.0045	688	\$ 3.09	\$	-	0.00%
Rural and Remote Rate Protection		•	0.0007	688	\$ 0.48	~	0.0007	688	\$ 0.48	¢	-	0.00%
(RRRP)		Þ		688		- C		689	•	•	-	
Standard Supply Service Charge		\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$ 70.69	\$	0.1076	657	\$ 70.69	\$	-	0.00%
Total Bill on Average IESO Wholesale Ma	rket Price				\$ 25,870.38	1			\$ 26,698.79		828.40	3.20%
HST			13%		\$ 3,363.15	1	13%		\$ 3,470.84	\$	107.69	3.20%
Ontario Electricity Rebate			11.7%		\$-		11.7%		\$ -			
Total Bill on Average IESO Wholesale Ma	rket Price				\$ 29,233.53				\$ 30,169.63	\$	936.10	3.20%

Customer Class:	RESIDENTIAL	SERVIC	E CLASSIFICATION							η			
RPP / Non-RPP:	Non-RPP (Reta	iler)											
Consumption	136	kWh											
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
											-		
			Rate	B-Approve	a	Charge		Rate	Proposed Volume	Charge	-	IM	pact
			(\$)	volume		(\$)		(\$)	volume	(\$)		\$ Change	% Change
Monthly Service Charge		\$	36.78		\$	36.78	\$	38.44		\$ 38.44	\$	1.66	4.51%
Distribution Volumetric Rate		\$	-	136		-	\$	-	136		\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders		\$	-	136		-	\$	-	136		\$	-	
Sub-Total A (excluding pass through)					\$	36.78				\$ 38.44		1.66	4.51%
Line Losses on Cost of Power		\$	0.1076	6	\$	0.68	\$	0.1076	6	\$ 0.68	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0034	136	\$	0.46	\$	0.0028	136	\$ 0.38	\$	(0.08)	-17.65%
Riders CBR Class B Rate Riders		÷	0.0002	136	¢	(0.03)		0.0001	136	\$ (0.01	۰ e	0.01	-50.00%
GA Rate Riders		-9 e	0.0002	136		(0.03)	-ə \$	0.0001	136	\$ (0.01	) ⊅ \$	0.01	-50.00%
Low Voltage Service Charge		¢ ¢		136		-	\$	-	136	\$ -	φ \$	-	
Smart Meter Entity Charge (if applicable)		Ψ	-	150					150			-	
offiair Meter Entry offarge (il applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders		\$	-	136	\$	-	\$	-	136	\$ -	\$	-	
Sub-Total B - Distribution (includes					\$	38.32				\$ 39.91	\$	1.59	4.15%
Sub-Total A)					•					•			
RTSR - Network		\$	0.0094	142	\$	1.34	\$	0.0097	142	\$ 1.38	\$	0.04	3.19%
RTSR - Connection and/or Line and		\$	0.0084	142	\$	1.20	\$	0.0082	142	\$ 1.17	\$	(0.03)	-2.38%
Transformation Connection							_				-	. ,	
Sub-Total C - Delivery (including Sub- Total B)					\$	40.85				\$ 42.46	\$	1.61	3.93%
Wholesale Market Service Charge							-				-		
(WMSC)		\$	0.0045	142	\$	0.64	\$	0.0045	142	\$ 0.64	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)		\$	0.0007	142	\$	0.10	\$	0.0007	142	\$ 0.10	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1076	136	\$	14.63	\$	0.1076	136	\$ 14.63	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	56.23				\$ 57.83		1.61	2.86%
HST			13%		\$	7.31		13%		\$ 7.52		0.21	2.86%
Ontario Electricity Rebate			11.7%		\$	(6.58)		11.7%		\$ (6.77			
Total Bill on Non-RPP Avg. Price					\$	63.54				\$ 65.35	\$	1.82	2.86%

Customer Class:	RESIDENTIAL	SERVIC	E CLASSIFICATION							ľ			
RPP / Non-RPP:										-			
Consumption	750	kWh											
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
									_				
				B-Approve	d				Proposed		_	Im	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	36.78	1	\$	36.78	\$	38.44	1	\$ 38.44		1.66	4.51%
Distribution Volumetric Rate		\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Volumetric Rate Riders		\$	-	750		-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)		-			\$	36.78				\$ 38.44		1.66	4.51%
Line Losses on Cost of Power		\$	0.1076	35	\$	3.77	\$	0.1076	35	\$ 3.77	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0034	750	\$	2.55	s	0.0028	750	\$ 2.10	\$	(0.45)	-17.65%
Riders CBR Class B Rate Riders			0.0002	750				0.0004	750			0.08	
		-> ¢	0.0002	750 750		(0.15)	-> \$	0.0001	750	\$ (0.08) \$ -		0.08	-50.00%
GA Rate Riders		э ¢	-	750 750		-	Þ	-	750	s -	\$ \$	-	
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)		Þ	-	750		-			750			-	
Smart Meter Entity Charge (II applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes					\$	43.37				\$ 44.65	\$	1.29	2.96%
Sub-Total A)					•							-	
RTSR - Network		\$	0.0094	785	\$	7.38	\$	0.0097	785	\$ 7.61	\$	0.24	3.19%
RTSR - Connection and/or Line and		\$	0.0084	785	\$	6.59	\$	0.0082	785	\$ 6.44	\$	(0.16)	-2.38%
Transformation Connection		-			-		-			·	-	. ,	
Sub-Total C - Delivery (including Sub- Total B)					\$	57.34				\$ 58.71	\$	1.36	2.38%
Wholesale Market Service Charge													
(WMSC)		\$	0.0045	785	\$	3.53	\$	0.0045	785	\$ 3.53	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)		\$	0.0007	785	\$	0.55	\$	0.0007	785	\$ 0.55	\$	-	0.00%
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1076	750	\$	80.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	142.12				\$ 143.49		1.36	0.96%
HST			13%		\$	18.48		13%		\$ 18.65		0.18	0.96%
Ontario Electricity Rebate			11.7%		\$	(16.63)		11.7%		\$ (16.79)			
Total Bill on Non-RPP Avg. Price					\$	160.60				\$ 162.14	\$	1.54	0.96%

Customer Class:		SERVICE CLASSI	FICATION		r –									
RPP / Non-RPP:														
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
		-												
				B-Approve	d	<b>_</b> 1		-	Proposed		<b>A</b> 1		lm	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)			<b>^</b>	(\$)		(\$)		•	(\$)	\$0	Change	% Change
Monthly Service Charge		\$	36.78		\$	36.78	\$	38.44	1		38.44	\$	1.66	4.51%
Distribution Volumetric Rate		\$	-	136		-	\$	-	136		-	\$	-	
Fixed Rate Riders		\$ \$	-	136	\$ \$	-	э с	-	136	\$	-	\$ \$	-	
Volumetric Rate Riders		\$	•	130	۵ \$	36.78	\$	-	136	\$ \$	38.44	\$	1.66	4.51%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0937	6	⊅ \$	0.59	s	0.0937	6	ې S	0.59	<b>\$</b>	1.00	0.00%
Total Deferral/Variance Account Rate		φ			φ	0.59	*	0.0337		\$		φ		
Riders		\$	0.0034	136	\$	0.46	\$	0.0028	136	\$	0.38	\$	(0.08)	-17.65%
CBR Class B Rate Riders		.e	0.0002	136	\$	(0.03)		0.0001	136	s	(0.01)	¢	0.01	-50.00%
GA Rate Riders		ŝ	0.0002	136	\$	(0.00)	ŝ	0.0001	136	ŝ	(0.01)	\$	0.01	-50.00 /0
Low Voltage Service Charge		\$	_	136	\$	_	٠	_	136	š		\$	_	
Smart Meter Entity Charge (if applicable)		÷	_	100						÷		Ŧ		
Smart weter Entity Gharge (in applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	s	-	1	s		\$	-	
Additional Volumetric Rate Riders		ŝ	-	136	\$	-	ŝ	-	136	ŝ	-	\$	-	
Sub-Total B - Distribution (includes					•					•		•	4 50	4.400/
Sub-Total A)					\$	38.23				\$	39.82	\$	1.59	4.16%
RTSR - Network		\$	0.0094	142	\$	1.34	\$	0.0097	142	\$	1.38	\$	0.04	3.19%
RTSR - Connection and/or Line and		\$	0.0084	142	¢	1.20	e	0.0082	142	e	1.17	\$	(0.03)	-2.38%
Transformation Connection		φ	0.0084	142	ę	1.20	9	0.0002	142	\$	1.17	φ	(0.03)	-2.30 /6
Sub-Total C - Delivery (including Sub-					\$	40.76				s	42.37	\$	1.61	3.94%
Total B)					¥	40.10				¥	42.01	¥	1.01	0.0470
Wholesale Market Service Charge		\$	0.0045	142	\$	0.64	s	0.0045	142	s	0.64	\$	-	0.00%
(WMSC)		•			Ť					*		*		
Rural and Remote Rate Protection		\$	0.0007	142	\$	0.10	s	0.0007	142	s	0.10	\$	-	0.00%
(RRRP)					÷		1							
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0740	86	\$	6.34	\$	0.0740	86	\$	6.34	\$	-	0.00%
TOU - Mid Peak		\$	0.1020	24	\$			0.1020	24	\$	2.50	\$	-	0.00%
TOU - On Peak		\$	0.1510	26	\$	3.90	\$	0.1510	26	\$	3.90	\$	-	0.00%
Total Bill on TOLI (hafana Tawaa)		1			¢	54.40	-			\$	50.40	¢	4.64	0.05%
Total Bill on TOU (before Taxes)			4000		\$	54.49	1	13%		¢	<b>56.10</b> 7.29	\$ \$	<b>1.61</b> 0.21	<b>2.95%</b> 2.95%
HST Ontario Electricity Rebate			13% 11.7%		\$	7.08	1	13% 11.7%		¢				2.95%
			11.7%		\$	(6.38)		11.7%		\$	(6.56)		(0.19)	
Total Bill on TOU					\$	55.20				\$	56.83	\$	1.63	2.95%

										1				
Customer Class: RPP / Non-RPP:		SERVICE CLASS	FICATION											
Consumption		kWh			J									
· · ·	,													
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
			0		-				Duranaaad			r		
		Rate		B-Approve Volume	a	Charge		Rate	Proposed Volume		Charge		IM	pact
		(\$)		volume		(\$)		(\$)	volume		(\$)	e	Change	% Change
Monthly Service Charge		(\$) \$	36.78	1	\$	36.78	\$	38.44	1	¢	38.44	¢ ¢	1.66	4.51%
Distribution Volumetric Rate		¢	30.70	1000		30.70	ŝ	30.44	1000		30.44	э \$	1.00	4.3170
Fixed Rate Riders		¢	-	1000	э \$	-	ŝ	-	1000	ŝ	-	э \$	-	
Volumetric Rate Riders		\$	-	1000		-	ŝ	-	1000	ŝ	-	φ \$	-	
Sub-Total A (excluding pass through)		φ		1000	\$	36.78	Ŷ	-	1000	ŝ	38.44	9 \$	1.66	4.51%
Line Losses on Cost of Power		\$	0.0937	47	\$	4.37	s	0.0937	47	ŝ	4.37	\$	-	0.00%
Total Deferral/Variance Account Rate		Ŷ									-	Ψ		
Riders		\$	0.0034	1,000	\$	3.40	\$	0.0028	1,000	\$	2.80	\$	(0.60)	-17.65%
CBR Class B Rate Riders		.s	0.0002	1.000	\$	(0.20)	-s	0.0001	1.000	\$	(0.10)	\$	0.10	-50.00%
GA Rate Riders		ŝ	0.0001	1,000		(0.20)	ŝ	0.0001	1,000		(0.10)	\$	0.10	00.0070
Low Voltage Service Charge		ŝ	-	1,000		_	Τ.		1,000			ŝ	-	
Smart Meter Entity Charge (if applicable)		Ŷ	_	1,000					1,000		_	*		
onart weter Entry onarge (ir applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	s	-	1	\$		\$	-	
Additional Volumetric Rate Riders		ŝ	-	1.000	\$	-	š	-	1.000	š		ŝ	-	
Sub-Total B - Distribution (includes		Ŧ		.,	· ·		Ť		.,					
Sub-Total A)					\$	44.77				\$	45.93	\$	1.16	2.59%
RTSR - Network		\$	0.0094	1,047	\$	9.84	\$	0.0097	1,047	\$	10.15	\$	0.31	3.19%
RTSR - Connection and/or Line and				1.0.17		0.70							(0.04)	0.000/
Transformation Connection		\$	0.0084	1,047	\$	8.79	\$	0.0082	1,047	\$	8.58	\$	(0.21)	-2.38%
Sub-Total C - Delivery (including Sub-					\$	63.41				\$	64.67	\$	1.26	1.99%
Total B)					Þ	63.41				Þ	64.67	Þ	1.26	1.99%
Wholesale Market Service Charge		\$	0.0045	1,047	\$	4.71	\$	0.0045	1,047	\$	4.71	\$	-	0.00%
(WMSC)		φ	0.0045	1,047	φ	4.71	\$	0.0045	1,047	\$	4.71	φ	-	0.0078
Rural and Remote Rate Protection		¢	0.0007	1,047	\$	0.73	s	0.0007	1.047	\$	0.73	\$	-	0.00%
(RRRP)		Ψ		1,047			1 C		1 C C C C C C C C C C C C C C C C C C C	· ·		Ψ	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0740	630	\$	46.62	\$	0.0740	630	\$	46.62	\$	-	0.00%
TOU - Mid Peak		\$	0.1020	180	\$	18.36	\$	0.1020	180	\$	18.36	\$	-	0.00%
TOU - On Peak		\$	0.1510	190	\$	28.69	\$	0.1510	190	\$	28.69	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	162.77	1			\$	164.03		1.26	0.78%
HST			13%		\$	21.16	1	13%		\$	21.32	\$	0.16	0.78%
Ontario Electricity Rebate			11.7%		\$	(19.04)		11.7%		\$	(19.19)	\$	(0.15)	
Total Bill on TOU					\$	164.88				\$	166.17	\$	1.28	0.78%

			CE CLASSIFICATIO	N						]				
RPP / Non-RPP:					]									
Consumption	27,488	kWh												
Demand	- 1	κW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
-														
				EB-Approve	d				Proposed				Im	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge		\$	5.00		\$		\$	5.22		\$		\$	-	
Distribution Volumetric Rate		\$	27.4170	27488	\$	753,638.50	\$	28.6508	27488	\$	787,553.19	\$	33,914.69	4.50%
Fixed Rate Riders		\$	-		\$	-	\$			\$		\$	-	
Volumetric Rate Riders		\$	6.7215	27488		184,760.59	\$	6.7215	27488	\$	184,760.59		-	0.00%
Sub-Total A (excluding pass through)		•			\$	938,399.09				\$	972,313.78	\$	33,914.69	3.61%
Line Losses on Cost of Power		Þ	-	-	Э	-	\$	-	-	Þ	-	Э	-	
Total Deferral/Variance Account Rate		\$	0.0002	27,488	\$	5.50	\$	0.0032	27,488	\$	87.96	\$	82.46	1500.00%
Riders CBR Class B Rate Riders		¢	0.0002	27,488	¢	(5.50)		0.0001	27.488	~	(2.75)	¢	2.75	-50.00%
GA Rate Riders		¢.	0.0002	27,400	ф Ф	(5.50)	-> \$	0.0001	27,488	э с	(2.75)	ф Ф	2.75	-50.007
Low Voltage Service Charge		¢ ¢	-	27,488	э \$	-	*	-	27,488	e e	-	φ e	-	
Smart Meter Entity Charge (if applicable)		φ	-	27,400	φ	-			27,400	*	-	φ	-	
Smart weter Entity Sharge (il applicable)		\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders		\$			\$	-	s	-		s		\$	-	
Additional Volumetric Rate Riders		\$		27,488	\$	-	š	-	27,488	š	-	\$	-	
Sub-Total B - Distribution (includes		<b>T</b>		,			Ť		,			,		
Sub-Total A)					\$	938,399.09				\$	972,399.00	\$	33,999.91	3.62%
RTSR - Network		\$	2.5811	28,772	\$	74,262.61	\$	2.6597	28,772	\$	76,524.06	\$	2,261.45	3.05%
RTSR - Connection and/or Line and		\$	2.3028	28,772	\$	66,255.45	s	2.2468	28.772	~	64,644.23	\$	(1,611.21)	-2.43%
Transformation Connection		ф Ф	2.3020	20,112	φ	00,255.45	Þ	2.2400	20,112	Ą	64,644.23	Φ	(1,011.21)	-2.437
Sub-Total C - Delivery (including Sub-					\$	1,078,917.14				s	1,113,567.29	\$	34,650.15	3.21%
Total B)					Ψ	1,070,317.14				Ψ	1,110,007.29	Ψ	04,000.10	5.21/
Wholesale Market Service Charge (WMSC)		\$	0.0045	28,772	\$	129.47	\$	0.0045	28,772	\$	129.47	\$	-	0.00%

28,772 \$

28,772

\$

\$

\$

20.14 \$

-

-

1,082,162.59

140,681.14

1,222,843.73

3,095.83 \$

\$

0.0007

0.1076

13% 11.7%

0.25

0.0007

0.25 0.1076

13% 11.7%

\$

\$

(WMSC)

(RRRP)

HST

Rural and Remote Rate Protection

Ontario Electricity Rebate

Standard Supply Service Charge Average IESO Wholesale Market Price

Total Bill on Average IESO Wholesale Market Price

Total Bill on Average IESO Wholesale Market Price

4.50% 0.00% 3.61%

1500.00% -50.00%

> 3.62% 3.05% -2.43% 3.21%

0.00%

0.00%

0.00%

3.20%

3.20%

3.20%

-

-

20.14 \$

.

3,095.83 \$

\$

**1,116,812.74 \$ 34,650.15** 145,185.66 **\$** 4,504.52

1,261,998.39 \$ 39,154.67

28,772 \$

28,772 \$

\$

\$ \$

\$

Contario Energy Board

## **GA Analysis Workform for 2024 Rate Applications**

Version 1.0

Input cells Drop down cells

Utility Name ERTH POWER CORPORATION – GODERICH RATE ZONE

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

#### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated.
The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

 Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were
last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the
Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

Complete the GA Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

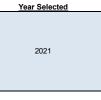
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

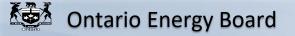
See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

									Unresolved
									Difference as %
					Adj	justed Net Change in			of Expected GA
		Net Change in Principal			Pri	ncipal Balance in the	Unresolved	\$ Consumption a	t Payments to
Year	Annual Net Change in Expected GA Balance from GA Analysis	Balance in the GL	Re	econciling Items		GL	Difference	Actual Rate Paid	IESO
2022	\$ 7,153	\$ (11,331)	\$	15,769	\$	4,438	\$ \$ (2,715)	\$ 1,332,29	-0.2%
Cumulative Balance	\$ 7,153	\$ (11,331)	\$	15,769	\$	4,438	\$ (2,715)	\$ 1,332,29	N/A

#### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705			
2022	-0.8%			
Cumulative Balance	-0.8%			





# **GA** Analysis

#### Note 2 Consumption Data Excluding for Loss Factor (Data to agr

Year

Total Metered excluding WMP
RPP
Non RPP
Non-RPP Class A
Non-RPP Class B*

\*Non-RPP Class B consumption reported in this table is not e> below. The difference should be equal to the loss factor.

#### Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all cu

Please confirm that the GA Rate used for unbilled revenue

#### Note 4 Analysis of Expected GA Amount

Year

Calendar Month	
January	
February	
March	
April	
Мау	
June	
July	
August	

September				
October				
November				
December				
Net Change in Expected GA Balance in the Year (i.e.				
Transactions in the Year)				

a) Please provide an explanation in the text box below it c used in the table above.

Consumption in column F is actual consumption including unb

### Note 5 **Reconciling Items**

	Item				
Net Chan	Net Change in Principal Balance in the GL (i.e. Transactions in the				
	Year)				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1a	Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual Non-RPP				
1b	Volumes - current year				

2a	Remove prior year end unbilled to actual revenue differences
2b	Add current year end unbilled to actual revenue differences
За	Significant prior period billing adjustments recorded in current year
3b	Significant current period billing adjustments recorded in other year(s)
4a	CT 2148 for prior period corrections
4b	
5	
6	
7	
8	
9	
10	

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO

# s Workform

#### ee with RRR as applicable)

	2022	
C = A+B	83,495,463	kWh
A	39,948,118	kWh
B = D+E	43,547,345	kWh
D	19,400,137	kWh
E	24,147,208	kWh

cpected to directly agree with the Non-RPP Class B Including Loss Adjusted Billec

#### 1st Estimate

stomer classes. If not, please provide further details

e is the same as the one used for billed revenue in any paticular month

2022

Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)
F	G	Н
2,433,109		
2,170,649		
2,236,001		
1,970,979		
2,020,154		
2,014,205		
2,129,737		
2,220,533		

1,992,890		
1,987,019		
1,995,877		
2,081,471		
25,252,625	-	-

## olumns G and H for unbilled consumption are not

illed revenue

Amount	
\$ (11,331)	
\$ 15,769	

-0.2%
\$ (2,715)
\$ 7,153
\$ 4,438

100%
47.8%
52.2%
23.2%
28.9%

d Consumption in the GA Analysis of Expected Balance table

Yes	
Yes	

Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)
I = F-G+H	J	K = I*J	L
2,433,109	0.04829	\$ 117,495	0.04353
2,170,649	0.05019	\$ 108,945	0.05246
2,236,001	0.05500	\$ 122,980	0.05941
1,970,979	0.05915	\$ 116,583	0.08293
2,020,154	0.05968	\$ 120,563	0.08475
2,014,205	0.08293	\$ 167,038	0.07868
2,129,737	0.08475	\$ 180,495	0.04008
2,220,533	0.04871	\$ 108,162	0.00499

25,252,625		\$ 1,350,734	
2,081,471	0.05962	\$ 124,097	0.03427
1,995,877	0.04739	\$ 94,585	0.06989
1,987,019	0.00499	\$ 9,915	0.05771
1,992,890	0.04008	\$ 79,875	0.03241

Annual Non- RPP Class B	Annual Non-RPP	
Wholesale kWh *	Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh
0	Р	Q=O-P
25,730,799	25,252,625	478,174

\*Equal to (AQEW - Class A + embedded generation kWh)\*(Noi kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP p Non-RPP Class B Wholesale kWh (as quantified in column O ii

Total E

C Most Recent Approved Loss Factor f

b) Please provide an explanation in the text box below if the difference in loss factor

Explanation	
	Principal Adjustment on DVA Continuity Schedule

\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
M = I*L	N=M-K
\$ 105,913	\$ (11,582)
\$ 113,872	\$ 4,927
\$ 132,841	\$ 9,861
\$ 163,453	\$ 46,870
\$ 171,208	\$ 50,645
\$ 158,478	\$ (8,560)
\$ 85,360	\$ (95,135)
\$ 11,080	\$ (97,082)

\$ 1,332,290	\$ (18,444)
\$ 71,332	\$ (52,765)
\$ 139,492	\$ 44,907
\$ 114,671	\$ 104,756
\$ 64,590	\$ (15,285)

Weighted Average	
GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
R	P= Q*R
0.05353	\$ 25,597

n-RPP Class B retail kwh/Total retail Class B

portion of CT 148 on IESO invoice) divided by n the table above)

xpected GA Variance \$	7,153
alculated Loss Factor	1.0458
or Secondary Metered	
Customer < 5,000kW	1.0467

Difference

-0.0009

is greater than 1%



Principal Adjustments
If "no", please provide an explanation



## Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Pc			
		Principal		
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>		
2022	- 33,599	- 15,769		
Cumulative	- 33,599	- 15,769		

## Notes

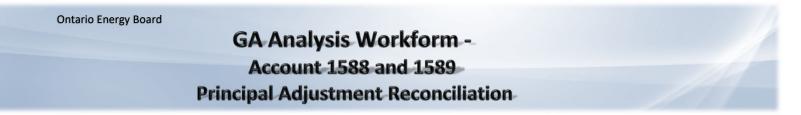
 The transactions should equal the "Transaction" column in the DVA (excluding transactions relating to the removal of approved disposition 2) Principal adjustments should equal the "Principal Adjustments" colu general ledger to the amount that should be requested for disposition.

## unt 1588 Reasonability

ower			
Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705	
- 49,368	5,868,243	-0.8%	
- 49,368	5,868,243	-0.8%	

Continuity Schedule. This is also expected to equal the transactions in the general ledger amounts as that is shown in a separate column in the DVA Continuity Schedule) mn in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the





#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment					
			Explanation if not to		
		To be reversed in	be reversed in current		
Adjustment Description	Amount	current application?	application		
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	15,769	Yes			
2					
3					
4					
5					
6					
7					
8					
Total	15,769				
Total principal adjustments included in last approved balance					
Difference	15,769				

Account 1588 - RSVA Power					
		To be Reversed in	Explanation if not to be		
		Current	reversed in current		
Adjustment Description	Amount	Application?	application		
1 CT 148 true-up of GA Charges based on actual RPP volumes	(15,769)	Yes			
2					
3					
4					
5					
6					
7					
8					
Total	(15,769)				
Total principal adjustments included in last approved balance					
Difference	(15,769)				

#### Note 9 Principal adjustment reconciliation in current application:

#### Notes

1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Infor	mation
Sheet	

	Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL	
2022	Reversals of prior approved principal adjustments (auto-populated from table abo	ove)		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(15,769)	2022	
	2			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Reversal Principal Adjustments	(15,769)		
2022	Current year principal adjustments			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes			
	2 Unbilled to actual revenue differences			
	3			
	4			
	5			
	6			
	7			
	8			
	Total Current Year Principal Adjustments	-		
	Total Principal Adjustments to be Included on DVA Continuity			
	Schedule/Tab 3 - IRM Rate Generator Model	(15,769)		

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
2022	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	15,769	2,022		
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	15,769			
2022	2022 Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes				
	2 CT 1142/142 true-up based on actuals				
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	=			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM				
	Rate Generator Model	15,769	J		

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0019

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	38.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

## approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	37.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070
MONTHLY DATES AND SHADOES Development		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

		EB-2022-0029
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Cervice (Who) Thet moldaring Obit	φ/	0.0011

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	178.92 2.7967
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0517)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.7031

## Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 \$/kW

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4974
Retail Transmission Rate - Network Service Rate	\$/kW	3.5266
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8457

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0041 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,897.62
Distribution Volumetric Rate	\$/kW	1.3023
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0101)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.3871
Retail Transmission Rate - Network Service Rate	\$/kW	3.7456

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW

3.1199

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	11,414.86
Distribution Volumetric Rate	\$/kW	2.0549
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.5453
Retail Transmission Rate - Network Service Rate	\$/kW	4.1479
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5674

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	87.33 0.0774
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0088 0.0070
MONTHLY RATES AND CHARGES - Regulatory Component	<b>•</b>	

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

## approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	42.80
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	2.6689
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2504
MONTHLY DATES AND CHADGES Begulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
		EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kW	28.6508
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
(2020) - effective until October 31, 2024	\$/kW	6.7215
Retail Transmission Rate - Network Service Rate	\$/kW	2.6597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2468
MONTHLY RATES AND CHARGES - Regulatory Component		

# Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0041Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0007Standard Supply Service - Administrative Charge (if applicable)\$0.25EB-2022-0029

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independant Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge EB-2022-0029	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate

\$

#### Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors		
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Pavment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	37.78
		EB-2022-0029

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

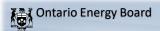
One-time charge, per retailer, to establish the service agreement between the distributor and the retai	iler \$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as	s per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Incentive Rate-setting Mechanism Rate Generator

for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Та		

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125	DEMAND	
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	657		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	27,488		DEMAND	
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				

#### Table 2

%           5         4.5%           4.7%         4.5%           5         4.5%           6         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%           9         4.5%	\$ 3, \$ \$	\$ 1.29 2.81 (93.78) (1,479.54) 3,772.05 4.07 1.77 812.86 1.59 1.29	B 3.0% 3.7% -12.2% -18.7% 8.1% 4.4% 3.8% 3.6% 4.2% 3.0%	\$ \$ 1.36 \$ 3.02 \$ (89.63) \$ (1,423.61) \$ 4,276.05 \$ 4.08 \$ 17.80 \$ 828.40 \$ 1.61 \$ 1.36	C 2.4% 2.8% -5.8% -7.3% 2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total Bill \$ 1.38 3.06 (101.28) (1,608.67) 4,831.94 4.61 20.11 936.10 1.82	%           1.0%           1.0%           -1.0%           -1.2%           0.7%           3.9%           0.5%           3.2%           2.9%
4.5%           4.7%           4.7%           4.5%           4.5%           4.5%           4.5%           8.3.6%           5.4.5%           4.5%	\$ 3, \$ \$	2.81 (93.78) (1,479.54) 3,772.05 4.07 1.77 812.86 1.59	3.0% 3.7% -12.2% -18.7% 8.1% 4.4% 3.8% 3.6% 4.2%	\$         3.02           \$         (89.63)           \$         (1,423.61)           \$         4,276.05           \$         4,08           \$         17.80           \$         828.40           \$         1.61	2.4% 2.8% -5.8% -7.3% 2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.06 (101.28) (1,608.67) 4,831.94 4.61 20.11 936.10 1.82	1.0% 1.0% -1.0% -1.2% 0.7% 3.9% 0.5% 3.2% 2.9%
1         4.7%           5         4.5%           9         4.5%           5         4.5%           9         4.5%           8         3.6%           5         4.5%           6         4.5%	\$ 3, \$ \$	2.81 (93.78) (1,479.54) 3,772.05 4.07 1.77 812.86 1.59	3.7% -12.2% -18.7% 8.1% 4.4% 3.8% 3.6% 4.2%	\$         3.02           \$         (89.63)           \$         (1,423.61)           \$         4,276.05           \$         4,08           \$         17.80           \$         828.40           \$         1.61	2.8% -5.8% -7.3% 2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.06 (101.28) (1,608.67) 4,831.94 4.61 20.11 936.10 1.82	1.0% -1.0% -1.2% 0.7% 3.9% 0.5% 3.2% 2.9%
5         4.5%           9         4.5%           5         4.5%           9         4.5%           8         3.6%           5         4.5%           6         4.5%	\$ 3, \$ \$	(93.78) (1,479.54) 3,772.05 4.07 1.77 812.86 1.59	-12.2% -18.7% 8.1% 4.4% 3.8% 3.6% 4.2%	\$ (89.63) \$ (1,423.61) \$ 4,276.05 \$ 4.08 \$ 17.80 \$ 828.40 \$ 1.61	-5.8% -7.3% 2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(101.28) (1,608.67) 4,831.94 4.61 20.11 936.10 1.82	-1.0% -1.2% 0.7% 3.9% 0.5% 3.2% 2.9%
9         4.5%           5         4.5%           9         4.5%           1         4.5%           8         3.6%           5         4.5%           5         4.5%	\$ 3, \$ \$	1,479.54) 3,772.05 4.07 1.77 812.86 1.59	-18.7% 8.1% 4.4% 3.8% 3.6% 4.2%	\$ (1,423.61) \$ 4,276.05 \$ 4.08 \$ 17.80 \$ 828.40 \$ 1.61	-7.3% 2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$ \$	(1,608.67) 4,831.94 4.61 20.11 936.10 1.82	-1.2% 0.7% 3.9% 0.5% 3.2% 2.9%
6     4.5%       9     4.5%       4     4.5%       3     3.6%       5     4.5%       5     4.5%	\$ 3, \$ \$	3,772.05 4.07 1.77 812.86 1.59	8.1% 4.4% 3.8% 3.6% 4.2%	\$ 4,276.05 \$ 4.08 \$ 17.80 \$ 828.40 \$ 1.61	2.6% 4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$ \$	4,831.94 4.61 20.11 936.10 1.82	0.7% 3.9% 0.5% 3.2% 2.9%
9     4.5%       4     4.5%       3     3.6%       5     4.5%       5     4.5%	\$ \$	4.07 1.77 812.86 1.59	4.4% 3.8% 3.6% 4.2%	\$ 4.08 \$ 17.80 \$ 828.40 \$ 1.61	4.4% 0.5% 3.2% 3.9%	\$ \$ \$ \$ \$	4.61 20.11 936.10 1.82	3.9% 0.5% 3.2% 2.9%
4 4.5% 3 3.6% 5 4.5% 5 4.5%	\$ \$ \$ \$	1.77 812.86 1.59	3.8% 3.6% 4.2%	\$ 17.80 \$ 828.40 \$ 1.61	0.5% 3.2% 3.9%	\$ \$ \$ \$	20.11 936.10 1.82	0.5% 3.2% 2.9%
3 3.6% 5 4.5% 5 4.5%	\$ \$ \$ \$	812.86 1.59	3.6% 4.2%	\$ 828.40 \$ 1.61	3.2% 3.9%	\$ \$ \$	936.10 1.82	3.2%
5 4.5% 5 4.5%	\$ \$ \$	1.59	4.2%	\$ 1.61	3.9%	\$	1.82	2.9%
6 4.5%	\$ \$			1		\$	-	
	\$	1.29	3.0%	ć 1.2C	0.40/	ć		
1 5%			3.070	Ş 1.50	2.4%	\$	1.54	1.0%
4.370	\$	1.59	4.2%	\$ 1.61	3.9%	\$	1.63	2.9%
6 4.5%	\$	1.16	2.6%	\$ 1.26	2.0%	\$	1.28	0.8%
3.6%	\$ 33	3,999.91	3.6%	\$ 34,650.15	3.2%	\$	39,154.67	3.2%
	9 3.6%	9 3.6% \$ 3	9 3.6% \$ 33,999.91	9 3.6% \$ 33,999.91 3.6%	9       3.6%       \$ 33,999.91       3.6%       \$ 34,650.15	9       3.6%       \$ 33,999.91       3.6%       \$ 34,650.15       3.2%	9       3.6%       \$ 33,999.91       3.6%       \$ 34,650.15       3.2%       \$         1       1       1       1       1       1       1         1       1       1       1       1       1       1         1       1       1       1       1       1       1         1       1       1       1       1       1       1         1       1       1       1       1       1       1       1         1<	9     3.6%     \$ 33,999.91     3.6%     \$ 34,650.15     3.2%     \$ 39,154.67       1     1     1     1     1     1       1     1     1     1     1       1     1     1     1     1       1     1     1     1     1       1     1     1     1     1       1     1     1     1     1

Customer Class: RPP / Non-RPP:	RESIDENTIAL	SERVICE CLASSI	FICATION											
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
	i												-	
				B-Approve	d				Proposed				Im	pact
		Rate	•	Volume		Charge		Rate	Volume		Charge	•		
		(\$)	00.70	4	\$	(\$)	•	(\$)	1	•	(\$)		Change	% Change
Monthly Service Charge Distribution Volumetric Rate		\$	36.78	750		36.78	\$ \$	38.44	750	\$ \$	38.44	\$ \$	1.66	4.51%
Fixed Rate Riders		\$ ¢	-	750	э \$	-	⊅ \$	-	/50	2	-	э \$	-	
Volumetric Rate Riders		\$ \$	-	750		-	\$	-	750	ә \$	-	э \$	-	
Sub-Total A (excluding pass through)		\$		750	э \$	36.78	Ð	-	750	э \$	38.44	э \$	1.66	4.51%
Line Losses on Cost of Power		\$	0.0937	35	\$ \$	3.28	\$	0.0937	35	ې \$	3.28	<b>ب</b> \$	1.00	0.00%
Total Deferral/Variance Account Rate		Ψ			·		· ·			· ·		·	-	
Riders		\$	0.0034	750	\$	2.55	\$	0.0028	750	\$	2.10	\$	(0.45)	-17.65%
CBR Class B Rate Riders		.\$	0.0002	750	\$	(0.15)	-\$	0.0001	750	\$	(0.08)	\$	0.08	-50.00%
GA Rate Riders		\$	0.0002	750	\$	(0.10)	Ś	-	750	š	(0.00)	\$	-	00.0070
Low Voltage Service Charge		\$		750	\$	-	τ.		750	š		\$	-	
Smart Meter Entity Charge (if applicable)					·					· ·		Ŧ		
emarchieter Entry entrige (in approable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					¢	42.88				*	44.17	\$	1.29	3.00%
Sub-Total A)					\$					\$	44.17	A		
RTSR - Network		\$	0.0094	785	\$	7.38	\$	0.0097	785	\$	7.61	\$	0.24	3.19%
RTSR - Connection and/or Line and		\$	0.0084	785	¢	6.59	\$	0.0082	785	\$	6.44	¢	(0.16)	-2.38%
Transformation Connection		÷	0.0084	705	φ	0.59	φ	0.0082	105	9	0.44	φ	(0.10)	-2.30/6
Sub-Total C - Delivery (including Sub-					\$	56.85				\$	58.22	\$	1.36	2.40%
Total B)					۴	00.00				Ŷ	00.22	Ψ	1.00	2.40 /0
Wholesale Market Service Charge		\$	0.0045	785	\$	3.53	\$	0.0045	785	\$	3.53	\$	-	0.00%
(WMSC)		•			-							-		
Rural and Remote Rate Protection		\$	0.0007	785	\$	0.55	\$	0.0007	785	\$	0.55	\$	-	0.00%
(RRRP)							1					÷		
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$		\$	-	0.00%
TOU - Off Peak		\$	0.0740	473	\$	34.97	\$	0.0740	473	\$	34.97	\$	-	0.00%
TOU - Mid Peak		\$	0.1020	135	\$	13.77	\$	0.1020	135	\$	13.77	\$	-	0.00%
TOU - On Peak		\$	0.1510	143	\$	21.52	\$	0.1510	143	\$	21.52	\$	-	0.00%
Tatal Bill on TOLL (before Taura)		1			¢	404.44	1			¢	400.00	é	4.00	4.04%
Total Bill on TOU (before Taxes)			400/		\$ \$	<b>131.44</b> 17.09		13%		\$ \$	132.80 17.26	<b>»</b> Տ	<b>1.36</b> 0.18	<b>1.04%</b> 1.04%
HST Ontario Electricity Rebate			13% 11.7%				Ì	13% 11.7%						1.04%
3			11.7%		\$	(15.38)		11.7%		\$	(15.54)		(0.16)	
Total Bill on TOU					\$	133.15				\$	134.53	\$	1.38	1.04%

Consumption         Consumption           Current Loss Factor           Current CEB-Approved         Proposed / Charge         mathematic           Monthly Service Charge         Solution         Solution           Monthly Service Charge         Solution         Solution           Current OEB-Approved         Proposed / Charge         Solution           Monthly Service Charge         Solution         Solution           Volumetr Charge         Solution         Solution           Solution (Includes         Solution           Solution (Includes         Solution           Solution (Includes         Solution (Includes           Solution (Includes         Solution (Includes           Solution (Includes         Solution (Includes           Solutin (Includes         Solution	Customer Class: RPP / Non-RPP:		VICE LES	S THAN 50 KW SERV	ICE CLASS	FICATIO	ON				]				
Demark             Current DE Approved Loss Factor         1.0467           Monthly Service Charge         \$         0.0123           Monthly Service Charge         \$         0.0123         2000         \$         37.33         \$         1.61         4.51%           Distribution Volumetic Rate         \$         0.0123         2000         \$         2.460         \$         0.0129         2000         \$         2.850         \$         1.61         4.81%           Volumetic Rate         \$         0.0123         2000         \$         -         1         \$         -         \$         -         1         4.85%           Volumetic Rate Riders         \$         -         1         \$         -         1         \$         0.0337         93         \$         8.775         \$         -         0.0037         \$         2.000         \$         0.20         \$         -         0.0037         \$         8         8.775         \$         -         0.0037         \$         \$         0.020         \$         0.020         \$         0.020         \$         0.020         \$         0.020         \$         0.020         \$         0.0			kWh												
Current Loss Factor         1.0467           Proposed/Approved Loss Factor         Imposed/Approved Loss Factor         Imposed/Approved Loss Factor           Monthly Service Charge         S         Outrant CEE-Approved         Rate         Volume         Charge         S         Charge         %         S         Charge         %         Charge         % </td <td>· · ·</td> <td></td>	· · ·														
Proposed/Approved Loss Factor         Impact State Riders         Impact State Riders         Impact State Riders         Impact Ride Riders         Impact Riders <th colspa<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td>														
Current OEB-Approved         Proposed         Impact           Monthly Service Charge         \$ 35.72         1         \$ 35.72         \$ 37.33         1         \$ 37.33         \$ 1.61         4.51%           Distribution Volumetric Rate         \$ 0.0123         2000         \$ 24.60         \$ 0.0129         2000         \$ 25.80         \$ 1.20         4.85%           Volumetric Rate         \$ 0.0123         2000         \$ 2.610         \$ 0.0123         2.000         \$ -         \$ -         4.85%           Volumetric Rate Riders         \$ -         2000         \$ -         \$ -         1         \$ -         \$ -         2.000         \$ -         \$ -         0.000         \$ -         \$ -         0.000         \$ -         \$ -         0.0001         \$ 0.020         \$ -         0.0001         \$ 0.001															
Rate         Volume         Charge         Rate         Volume         Charge         Starge         % Change         % Change           Monthly Service Charge         \$             3.37.2          3.57.2          1             3.57.2          3.37.3          1          \$             37.33          1             \$          3.7.3          1          \$          3.7.3          1          \$          3.7.3          1          \$          3.7.3          1          \$          4.51%            Distribution (arge and constance Reders          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          \$          -          -          -          -          -          -          -          -          -          -          -		1.0401													
(s)         (s)         (s)         (s)         (s)         (s)         s Change         % Change           Monthly Service Charge         \$         35.72         1         \$         35.72         \$         37.33         \$         1.61         4.51%           Distribution Volumetric Rate         \$         0.0123         2000         \$         27.80         \$         1.61         4.51%           Volumetric Rate Riders         \$         -         2000         \$         -         \$         -         2000         \$         27.80         \$         1.61         4.51%           Volumetric Rate Riders         \$         -         2000         \$         -         2000         \$         0.0337         93         \$         6.75         \$         -         0.0007           Total Deferat/Variance Account Rate         \$         0.0032         2.000         \$         6.400         \$         0.0001         2.000         \$         -         \$         -         2.000         \$         -         \$         -         0.007           CBR Class B Rate Riders         \$         -         2.000         \$         -         \$         -         \$         -									-				In	pact	
Monthly Service Charge         \$         35.72         1         35.72         \$         37.33         1         \$         37.33         \$         1.61         4.51%           Distribution Volumetric Rate Riders         \$         0.0123         2000         \$         24.60         \$         0.0129         2000         \$         25.80         \$         1.20         4.88%           Fixed Rate Riders         \$         -         \$         -         1         \$         -         \$         -         -         \$         -         -         4.88%           Volumetric Rate Riders         \$         0.0037         93         \$         65.313         \$        8         -         -         0.00%           Tube Losses on Cost of Power         \$         0.0037         93         \$         8.75         \$         -         0.009           Class B Rate Riders         \$         0.0002         2.000         \$         6.001         2.000         \$         0.200         \$         -         \$         -         0.00%         -         \$         -         0.00%         -         \$         -         0.00%         -         \$         -         0.00%					Volume	C				Volume			Change	% Change	
Distribution Volumetric Rate         \$         0.0123         2000         \$         24.60         \$         0.0123         2000         \$         25.5         1         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         \$         .         2000         \$         .         2000         \$         .         2000         \$         .         2000         \$         .         2000         \$         .         2000         \$         .	Monthly Service Charge		\$		1	\$		\$		1					
Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$			ŝ	0.0123	2000					2000					
Volumetric Rate Riders         \$         -         2000         \$         -         \$         0.000         \$         \$         0.000         \$         \$         0.000         \$         \$         0.000         \$         0.000         \$         0.000         \$         \$         0.000         \$         \$         0.000         \$         \$         0.000         \$         \$			Ŝ	-	1	\$	-		-	1			-		
Line Losses on Cost of Power         \$         0.0937         93         \$         8.75         \$         0.0937         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0037         93         \$         8.75         \$         0.0031         2.000         \$         6.40         \$         0.0031         2.000         \$         6.20         \$         (0.20)         -3.13%           CBR Class B Rate Riders         -         2.000         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         0.00%         -         \$         -         \$ <t< td=""><td>Volumetric Rate Riders</td><td></td><td>\$</td><td>-</td><td>2000</td><td>\$</td><td>-</td><td>\$</td><td></td><td>2000</td><td>\$ -</td><td>\$</td><td>-</td><td></td></t<>	Volumetric Rate Riders		\$	-	2000	\$	-	\$		2000	\$ -	\$	-		
Total Deferral/Variance Account Rate       \$       0.0032       2,000       \$       64.0       \$       0.0031       2,000       \$       64.0       \$       0.0031       2,000       \$       64.0       \$       0.0031       2,000       \$       64.0       \$       0.0031       2,000       \$       64.0       \$       0.0031       2,000       \$       64.0       \$       0.0031       2,000       \$       0.20       \$       -3.13%         GR Class B Rate Riders       \$       -       2,000       \$       -       0.00%       -       \$       -       \$       -       0.00%       -       \$       -       0.00%       -       \$       -       0.00%       -       0.00%       -       0.00%       -       \$       -       0.00%       -       -	Sub-Total A (excluding pass through)					\$	60.32				\$ 63.13	\$	2.81	4.66%	
Riders       \$       0.0032       2.000       \$       6.40       \$       0.0031       2.000       \$       6.20       \$       (0.20)       \$       -3.13%         CBR Class B Rate Riders       \$       0.0002       2.000       \$       (0.40)       \$       0.0001       2.000       \$       (0.20)       \$       0.20       \$       -5       -       -       2.000       \$       -       \$       -       2.000       \$       -       \$       -       2.000       \$       -       \$       -       2.000       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       0.00%       \$       0.00%       \$       \$       0.00%       \$       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%	Line Losses on Cost of Power		\$	0.0937	93	\$	8.75	\$	0.0937	93	\$ 8.75	\$	-	0.00%	
Riders       S       0.0002       2.000       \$       (0.40)       \$       0.0001       2.000       \$       (0.20)       \$       0.20       -50.00%         GA Rate Riders       \$       -       2.000       \$       -       -       \$       0.007       \$       \$       0.007       \$       0.007       2.093       \$       116.7       \$       0.007       2.093       \$       108.36	Total Deferral/Variance Account Rate		¢	0 0032	2 000	¢	6.40	¢	0.0031	2 000	\$ 6.20	¢	(0.20)	-3 13%	
GA Rate Riders       \$       -       2,000       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       0.00%       \$       0.00% <t< td=""><td></td><td></td><td>φ</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td>. ,</td><td></td></t<>			φ			-							. ,		
Low Voltage Service Charge       \$       -       2,000       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00% <t< td=""><td></td><td></td><td>-\$</td><td>0.0002</td><td></td><td></td><td>(0.40)</td><td></td><td>0.0001</td><td></td><td></td><td></td><td>0.20</td><td>-50.00%</td></t<>			-\$	0.0002			(0.40)		0.0001				0.20	-50.00%	
Smart Meter Entity Charge (if applicable)       \$       0.42       1       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.00%         Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       1       \$       -       \$       0.00%       \$       -       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%			\$	-			-	\$	-				-		
Additional Fixed Rate Riders       \$       0.42       1       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.42       \$       0.00%         Additional Fixed Rate Riders       \$       -       1       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       0.00%       \$       -       \$       -       \$       0.00%       \$       -       \$       -       \$       0.00%       \$       -       \$       0.00%       \$       0.63       3.53%       \$       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%       0.63       3.53%			\$	-	2,000	\$	-			2,000	\$-	\$	-		
Additional Volumetric Rate Riders       \$       -       2,000       \$       -       \$       \$       -       \$       -       \$       \$       -       \$       1       \$       2.000       \$       2.003       \$       1.013       \$       2.03       \$       1.013       \$       2.03<	Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)         \$ 75.49         \$ 78.30         \$ 2.81         3.72%           Stb-Total A)         \$         0.0085         2,093         \$ 17.79         \$ 0.0088         2,093         \$ 18.42         \$ 0.63         3.53%           RTSR - Network RTSR - Connection and/or Line and Transformation Connection         \$ 0.0072         2,093         \$ 15.07         \$ 0.0070         2,093         \$ 14.65         \$ (0.42)         -2.78%           Sub-Total C - Delivery (including Sub- Total B)         \$ 108.36         \$ 111.37         \$ 3.02         2.79%           Wholesale Market Service Charge (WMSC)         \$ 0.0007         2,093         \$ 9.42         \$ 0.0045         2,093         \$ 9.42         \$ 0.0045         2,093         \$ 14.77         \$ 0.007         2,093         \$ 0.007         2,093         \$ 0.007         2,093         \$ 0.0045         2,093         \$ 0.025         \$ 0.0045         2,093         \$ 9.42         \$ 0.00%	Additional Fixed Rate Riders		\$	-	1	\$	-			1			-		
Sub-Total A)         \$         77.43         \$         76.30         \$         2.51         3.72%           RTSR - Network         \$         0.0085         2,093         \$         17.79         \$         0.0088         2,093         \$         18.42         \$         0.63         3.53%           RTSR - Connection and/or Line and Transformation Connection         \$         0.0072         2,093         \$         15.07         \$         0.0070         2,093         \$         14.65         \$         (0.42)         -2.78%           Sub-Total C - Delivery (including Sub- Total B)         \$         108.36         \$         \$         111.37         \$         3.02         2.79%           Wholesale Market Service Charge (WMSC)         \$         0.0007         2,093         \$         9.42         \$         0.0045         2,093         \$         9.42         \$         0.00%         2.093         \$         1.47         \$         0.00%           RTRP         \$         0.0007         2,093         \$         1.47         \$         0.00%         2.093         \$         1.47         \$         0.00%           Rural and Remote Rate Protection         \$         0.00007         2.093         \$			\$	-	2,000	\$	-	\$	-	2,000	\$-	\$	-		
RTSR - Network       \$       0.0085       2,093       \$       17.79       \$       0.0088       2,093       \$       18.42       \$       0.63       3.53%         RTSR - Connection and/or Line and Transformation Connection       \$       0.0072       2,093       \$       15.07       \$       0.0070       2,093       \$       14.65       \$       (0.42)       -2.78%         Sub-Total C - Delivery (including Sub- Total B)       *       108.36       *       *       111.37       \$       3.02       2.79%         Wholesale Market Service Charge (WMSC)       \$       0.0045       2,093       \$       9.42       \$       0.0045       2,093       \$       9.42       \$       9.42       \$       -       0.00%         Kural and Remote Rate Protection (RRRP)       \$       0.0007       2.093       \$       1.47       \$       0.025       1.47       \$       0.025       1.47       \$       0.25       1.47       \$       0.25       -       0.00%         Standard Supply Service Charge       \$       0.0740       1.260       \$       9.324       \$       0.025       1       \$       0.25       -       0.00%         TOU - Off Peak       \$       0.1020 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>75.49</td> <td></td> <td></td> <td></td> <td>\$ 78.30</td> <td>\$</td> <td>2.81</td> <td>3.72%</td>						\$	75.49				\$ 78.30	\$	2.81	3.72%	
RTSR - Connection and/or Line and Transformation Connection       \$       0.0072       2,093       \$       15.07       \$       0.0070       2,093       \$       14.65       \$       (0.42)       -2.78%         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0072       2,093       \$       15.07       \$       0.0070       2,093       \$       14.65       \$       (0.42)       -2.78%         Sub-Total C - Delivery (including Sub- Total B)       \$       0.0072       2,093       \$       108.36       \$       \$       111.37       \$       3.02       2.79%         Wholesale Market Service Charge (WMSC)       \$       0.0045       2,093       \$       9.42       \$       0.0045       2,093       \$       9.42       \$       9.42       \$       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.0007       2,093       \$       1.47       \$       0.025       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.00%         Standard Supply Service Charge       \$       0.0740       1.260       \$       9.324       \$       0.0740       \$       0.00% <t< td=""><td>RTSR - Network</td><td></td><td>\$</td><td>0.0085</td><td>2.093</td><td>\$</td><td>17.79</td><td>\$</td><td>0.0088</td><td>2.093</td><td>\$ 18.42</td><td>\$</td><td>0.63</td><td>3.53%</td></t<>	RTSR - Network		\$	0.0085	2.093	\$	17.79	\$	0.0088	2.093	\$ 18.42	\$	0.63	3.53%	
Transformation Connection         \$         108.36         \$         \$         111.37         \$         3.02         2.79%           Sub-Total B)         \$         0.0045         2.093         \$         9.42         \$         111.37         \$         3.02         2.79%           Wholesale Market Service Charge (WMSC)         \$         0.0045         2.093         \$         9.42         \$         0.0045         2.093         \$         9.42         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0007         2.093         \$         1.47         \$         0.025         \$         0.25         \$         0.25         \$         0.25         \$         0.25         \$         0.00%           Standard Supply Service Charge         \$         0.0740         1,260         \$         9.324         \$         -         0.00%           TOU - Off Peak         \$         0.1020         360         \$         36.72         \$         0.00%         \$         0.00%           TOU - On Peak         \$         0.1510         380         \$         57.38         \$         0.00%						-	-	÷			-				
Total B)			\$	0.0072	2,093	\$	15.07	\$	0.0070	2,093	\$ 14.65	\$	(0.42)	-2.78%	
Wholesale Market Service Charge (WMSC)       \$       0.0045       2.093       \$       9.42       \$       9.42       \$       9.42       \$       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.0007       2.093       \$       1.47       \$       0.0007       2.093       \$       1.47       \$       0.007       2.093       \$       1.47       \$       0.007       2.093       \$       1.47       \$       0.007       2.093       \$       1.47       \$       0.007       2.093       \$       1.47       \$       0.025       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.25       \$       0.00%       \$						\$	108.36				\$ 111.37	\$	3.02	2.79%	
(WMSC)         \$         0.0007         2,093         \$         1.47         \$         0.0007         2,093         \$         1.47         \$         0.0007         2,093         \$         1.47         \$         0.0007         2,093         \$         1.47         \$         0.0007         2,093         \$         1.47         \$         0.007         2,093         \$         1.47         \$         0.007         2,093         \$         1.47         \$         0.007         2,093         \$         1.47         \$         0.007         2,093         \$         1.47         \$         0.00%           Standard Supply Service Charge         \$         0.025         1         \$         0.25         \$         0.25         1         \$         0.25         \$         0.00%           TOU - Off Peak         \$         0.0740         1.260         \$         93.24         \$         0.0740         1.260         \$         93.24         \$         0.00%           TOU - Mid Peak         \$         0.1020         360         \$         36.72         \$         0.00%           TOU - On Peak         \$         0.1510         380         \$         57.38         \$         0.0	Wholesale Market Service Charge		¢	0 0045	2 093	\$	9.42	\$	0 0045	2 093	\$ 9.42	\$	_	0.00%	
(RRP)       0.0007       2.093       1.47       1.47       1.47       1.47       0.00%         Standard Supply Service Charge       \$       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.25       1       0.00%         TOU - Off Peak       \$       0.0740       1.260       \$       93.24       \$       0.0740       1.260       \$       93.24       \$       0.00%         TOU - Off Peak       \$       0.1020       360       \$       36.72       \$       0.00%       \$       0.00%         TOU - On Peak       \$       0.1010       380       \$       57.38       \$       0.1510       380       \$       57.38       \$       0.00%			Ŷ	0.0040	2,000	Ψ	0.42	•	0.0040	2,000	¢ 0.42	Ψ		0.0070	
(KRP)         \$         0.25         1         \$         0.25         1         \$         0.25         \$         -         0.00%           TOU - Off Peak         \$         0.0740         1,260         \$         93.24         \$         0.0740         1,260         \$         93.24         \$         -         0.00%           TOU - Off Peak         \$         0.1020         360         \$         36.72         \$         0.1020         360         \$         36.72         \$         -         0.00%           TOU - On Peak         \$         0.1510         380         \$         57.38         \$         0.1510         380         \$         57.38         \$         0.00%			\$	0.0007	2.093	\$	1.47	\$	0.0007	2.093	\$ 1.47	\$	-	0.00%	
TOU - Off Peak       \$       0.0740       1,260       \$       93.24       \$       93.24       \$       -       0.00%         TOU - Mid Peak       \$       0.1020       360       \$       36.72       \$       0.1020       360       \$       36.72       \$       0.00%         TOU - On Peak       \$       0.1510       380       \$       57.38       \$       0.1510       380       \$       57.38       \$       0.00%							0.05							0.000/	
TOU - Mid Peak         \$         0.1020         360         \$         36.72         \$         0.1020         360         \$         36.72         \$         0.00%           TOU - On Peak         \$         0.1510         380         \$         57.38         \$         0.1510         380         \$         57.38         \$         0.00%			\$		1 000					1					
TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1510 380 \$ 57.38 \$ - 0.00%			\$			¢									
			+			¢									
Total Bill on TOU (before Taxes)			φ	0.1510	380	φ	57.38	Ð	0.1510	380	φ 57.38	ą	-	0.00%	
	Total Bill on TOU (before Taxes)					\$	306.83				\$ 309.85	\$	3.02	0.98%	
				13%					13%					0.98%	
Ontario Electricity Rebate         11.7%         \$ (35.90)         11.7%         \$ (36.25)         \$ (0.35)						<b>T</b>								2.5070	
														0.98%	
						¥	010.02				÷ 515.00		5.00	0.3078	

Customer Class:	GENERAL SEF	RVICE 50 TO 499 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	64,700	kWh	
Demand	125	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

		Current O	EB-Approve	d				Proposed	ł			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	171.22		\$	171.22	\$	178.92	1	\$	178.92		7.70	4.50%
Distribution Volumetric Rate	\$	2.6763	125	\$	334.54	\$	2.7967	125	\$	349.59	\$	15.05	4.50%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	125		-	\$	-	125		-	\$	-	
Sub-Total A (excluding pass through)				\$	505.76				\$	528.51	\$	22.75	4.50%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	1.0482	125	\$	131.03	\$	1.2005	125	s	150.06	\$	19.04	14.53%
Riders	Ť		-	Ŧ		•		-	Ť		·		
CBR Class B Rate Riders	-\$	0.0541		\$	(6.76)		0.0517	125	\$	(6.46)	\$	0.30	-4.44%
GA Rate Riders	\$	0.0021	,	\$	135.87	\$	-	64,700	\$	-	\$	(135.87)	-100.00%
Low Voltage Service Charge	\$	-	125	\$	-			125	\$		\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$		\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	_	\$		1	\$		\$	-	
Additional Volumetric Rate Riders	ŝ		125	\$		š		125	ŝ		\$	_	
Sub-Total B - Distribution (includes	¥.		120	Ψ		Ť	-	120			Ψ		
Sub-Total A)				\$	765.89				\$	672.11	\$	(93.78)	-12.24%
RTSR - Network	\$	3.4224	125	\$	427.80	\$	3.5266	125	s	440.83	\$	13.03	3.04%
RTSR - Connection and/or Line and			-	Ĭ		Ţ			I		·		
Transformation Connection	\$	2.9167	125	\$	364.59	\$	2.8457	125	\$	355.71	\$	(8.88)	-2.43%
Sub-Total C - Delivery (including Sub-				\$	1,558.28				\$	1.468.65	\$	(89.63)	-5.75%
Total B)				Ŧ	.,				Ŧ	.,	•	(,	
Wholesale Market Service Charge	\$	0.0045	67,721	\$	304.75	\$	0.0045	67,721	\$	304.75	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0007	67,721	\$	47.41	\$	0.0007	67,721	\$	47.41	\$	-	0.00%
(RRRP)		0.05		•	0.05		0.05			0.05	¢		0.000/
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	67,721	\$	7,286.83	\$	0.1076	67,721	\$	7,286.83	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			¢	9,197.51	-			¢	9.107.88	¢	(89.63)	-0.97%
HST	1	13%		¢	1,195.68	1	13%		¢	1,184.02		(11.65)	-0.97%
Ontario Electricity Rebate	1	11.7%		¢	1,195.00		11.7%		÷	1,104.02	φ	(11.05)	-0.97 /0
		11.770		Ф Ф	-		11.770		Φ	-	•	(101 65)	
Total Bill on Average IESO Wholesale Market Price				\$	10,393.19				\$	10,291.90	\$	(101.28)	-0.97%

Customer Class:	GENERAL SER	RVICE 500 TO 4,999 KW SERVICE CLASSIF	CATION
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	821,250	kWh	
Demand	1,700	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

		Current O	EB-Approve		1		Proposed	1		Im	pact
		ate	Volume	Charge		Rate	Volume	Charge			
		\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	1,815.90	1	\$ 1,815.90		1,897.62	1	\$ 1,897.62		81.72	4.50%
Distribution Volumetric Rate	\$	1.2462	1700	\$ 2,118.54	\$	1.3023	1700	\$ 2,213.91	\$	95.37	4.50%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	<b>\$</b> -	\$	-	
Volumetric Rate Riders	\$	-	1700		\$	-	1700		\$	-	
Sub-Total A (excluding pass through)				\$ 3,934.44				\$ 4,111.53	\$	177.09	4.50%
Line Losses on Cost of Power	\$	-	-	\$-	\$	-		\$-	\$	-	
Total Deferral/Variance Account Rate	\$	1.4108	1.700	\$ 2.398.36	\$	1.3871	1.700	\$ 2.358.07	\$	(40.29)	-1.68%
Riders			,		· ·		,			`` '	
CBR Class B Rate Riders	-\$	0.0738	1,700	\$ (125.46)		0.0101	1,700	\$ (17.17)	) \$	108.29	-86.31%
GA Rate Riders	\$	0.0021	821,250	\$ 1,724.63	\$	-	821,250	\$ -	\$	(1,724.63)	-100.00%
Low Voltage Service Charge	\$	-	1,700	\$-			1,700	\$-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$	-	1	\$-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1,700	\$-	\$	-	1,700	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 7.931.97				\$ 6,452.43	¢	(1,479.54)	-18.65%
Sub-Total A)				· · · · ·						(1,479.54)	
RTSR - Network	\$	3.6349	1,700	\$ 6,179.33	\$	3.7456	1,700	\$ 6,367.52	\$	188.19	3.05%
RTSR - Connection and/or Line and	e	3.1977	1,700	\$ 5,436.09	s	3.1199	1,700	\$ 5,303.83	¢	(132.26)	-2.43%
Transformation Connection	Ψ	5.1311	1,700	φ 3,430.03	Ψ	5.1155	1,700	φ 3,303.03	φ	(152.20)	-2.4370
Sub-Total C - Delivery (including Sub-				\$ 19,547.39				\$ 18,123.78	\$	(1,423.61)	-7.28%
Total B)				• • • • •				,	· ·	(),	
Wholesale Market Service Charge (WMSC)	\$	0.0045	859,602	\$ 3,868.21	\$	0.0045	859,602	\$ 3,868.21	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0007	859,602	\$ 601.72	\$	0.0007	859,602	\$ 601.72	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1076	859,602	\$ 92,493.22	\$	0.1076	859,602	\$ 92,493.22	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$ 116,510.78				\$ 115,087.18	\$	(1,423.61)	-1.22%
HST		13%		\$ 15,146.40	1	13%		\$ 14,961.33		(185.07)	-1.22%
Ontario Electricity Rebate		11.7%		\$ -	1	11.7%		\$ -	1 Ť	、 ,	
Total Bill on Average IESO Wholesale Market Price				\$ 131,657.18				\$ 130,048.51	\$	(1,608.67)	-1.22%
Total Bill on Average 1200 Wholesale Market File				÷ 101,007.10				₩ 130,0 <del>4</del> 0.31	Ť	(1,000.01)	-1.22/0

Customer Class:	LARGE USE SE	ERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	3,942,000	kWh	
Demand	15,000	kW	
Current Loss Factor			
Proposed/Approved Loss Factor	1.0467		

		Current Ol	EB-Approve	d		Proposed	1	In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	10,923.31		\$ 10,923.31	\$ 11,414.86		\$ 11,414.86		4.50%
Distribution Volumetric Rate	\$	1.9664	15000	\$ 29,496.00	\$ 2.0549	15000	\$ 30,823.50	\$ 1,327.50	4.50%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	15000		\$-	15000		\$ -	
Sub-Total A (excluding pass through)				\$ 40,419.31			\$ 42,238.36		4.50%
Line Losses on Cost of Power	\$	-	-	\$ -	\$-		\$-	\$-	
Total Deferral/Variance Account Rate	\$	0.4151	15.000	\$ 6.226.50	\$ 0.5453	15,000	\$ 8.179.50	\$ 1.953.00	31.37%
Riders	•		.,	• • • • • •	• • • • • • • • • • • • • • • • • • • •	.,	• •,••	, ,	01.0176
CBR Class B Rate Riders	\$	-	15,000		\$ -	15,000	<b>\$</b> -	\$ -	
GA Rate Riders	\$	-	3,942,000		\$-	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$	-	15,000	\$-		15,000	\$-	\$ -	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$-	\$-	1	\$-	\$-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	15,000	\$-	\$-	15,000	\$-	\$-	
Sub-Total B - Distribution (includes				\$ 46,645.81			\$ 50,417.86	\$ 3,772.05	8.09%
Sub-Total A)							\$ 50,417.00		
RTSR - Network	\$	4.0253	15,000	\$ 60,379.50	\$ 4.1479	15,000	\$ 62,218.50	\$ 1,839.00	3.05%
RTSR - Connection and/or Line and	\$	3.6564	15,000	\$ 54,846.00	\$ 3.5674	15,000	\$ 53,511.00	\$ (1,335.00)	-2.43%
Transformation Connection	Ψ	3.0304	13,000	φ 34,040.00	φ 3.3014	15,000	φ 33,311.00	φ (1,555.00)	-2.4370
Sub-Total C - Delivery (including Sub-				\$ 161,871.31			\$ 166,147.36	\$ 4,276.05	2.64%
Total B)									
Wholesale Market Service Charge (WMSC)	\$	0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$-	0.00%
Rural and Remote Rate Protection									
(RRRP)	\$	0.0007	4,126,091	\$ 2,888.26	\$ 0.0007	4,126,091	\$ 2,888.26	s -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1076	4,126,091	\$ 443,967.43	\$ 0.1076	4,126,091	\$ 443,967.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 627,294.67			\$ 631,570.72		0.68%
HST		13%		\$ 81,548.31	13%		\$ 82,104.19	\$ 555.89	0.68%
Ontario Electricity Rebate		11.7%		\$ -	11.7%	b	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 708,842.98			\$ 713,674.91	\$ 4,831.94	0.68%

0														
RPP / Non-RPP:			RED LOAD SERVICE C	LASSIFICAT	ION									
		kWh			1									
Consumption														
Demand	-	kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
			Current O	B-Approve	d				Proposed				Im	pact
			Rate	Volume	Ē	Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	83.57	1	\$	83.57	\$	87.33	1	\$	87.33	\$	3.76	4.50%
Distribution Volumetric Rate		\$	0.0741	100	\$	7.41	\$	0.0774	100	\$	7.74	\$	0.33	4.45%
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	100	\$	-	\$	-	100	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	90.98				\$	95.07	\$	4.09	4.50%
Line Losses on Cost of Power		\$	0.1076	5	\$	0.50	\$	0.1076	5	\$	0.50	\$	-	0.00%
Total Deferral/Variance Account Rate		¢	0.0035	100	¢	0.35	\$	0.0032	100	\$	0.32	\$	(0.03)	-8.57%
Riders		Ψ			•		· ·			· ·		•	` '	
CBR Class B Rate Riders		-\$	0.0002	100		(0.02)		0.0001	100	\$	(0.01)		0.01	-50.00%
GA Rate Riders		\$	-	100		-	\$	-	100	\$	-	\$	-	
Low Voltage Service Charge		\$	-	100	\$	-			100	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$		\$	-	
Additional Volumetric Rate Riders		Ŝ	-	100		-	ŝ	-	100	ŝ	-	\$	-	
Sub-Total B - Distribution (includes					\$	91.81				\$	95.88	\$	4.07	4.43%
Sub-Total A)					-					•		Ą	-	
RTSR - Network		\$	0.0085	105	\$	0.89	\$	0.0088	105	\$	0.92	\$	0.03	3.53%
RTSR - Connection and/or Line and		\$	0.0072	105	\$	0.75	\$	0.0070	105	\$	0.73	\$	(0.02)	-2.78%
Transformation Connection		Ŷ	0.0072	100	Ψ	0.10	•	0.0010	100	٠	0.10	Ψ	(0.02)	2.10%
Sub-Total C - Delivery (including Sub-					\$	93.46				\$	97.54	\$	4.08	4.37%
Total B)					•					•	0.101	•		
Wholesale Market Service Charge (WMSC)		\$	0.0045	105	\$	0.47	\$	0.0045	105	\$	0.47	\$	-	0.00%
Rural and Remote Rate Protection							١.							
(RRRP)		\$	0.0007	105	\$	0.07	\$	0.0007	105	\$	0.07	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	100	\$	10.76		0.1076	100			\$	-	0.00%

13% 11.7%

**105.01** 13.65

(12.29) 118.66

\$

\$

13% 11.7%

Total Bill on Average IESO Wholesale Market Price

Total Bill on Average IESO Wholesale Market Price

Ontario Electricity Rebate

3.89%

3.89%

3.89%

**109.09 \$** 14.18 \$

(12.76) 123.27

\$

\$ \$

**4.08** 0.53

4.61

RPP / Non-RPP: N	on-RPP (Othe	ər)												
Consumption	657	kWh												
Demand	-	kW												
Current Loss Factor	1.0467	1												
Proposed/Approved Loss Factor	1.0467													
· · · · -														
				B-Approve	d				Proposed				lm	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge		\$	40.96	1	\$	40.96	\$	42.80	1	\$	42.80	\$	1.84	4.49%
Distribution Volumetric Rate		\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	657	\$	-	\$	-	657	\$		\$	-	
Sub-Total A (excluding pass through)		•	0.4070		\$	40.96	•	0.1070		\$	42.80		1.84	4.49%
Line Losses on Cost of Power		\$	0.1076	31	\$	3.30	\$	0.1076	31	\$	3.30	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0033	657	\$	2.17	\$	0.0032	657	\$	2.10	\$	(0.07)	-3.03%
CBR Class B Rate Riders		¢		657	\$		¢		657	¢		¢		
GA Rate Riders		¢	-	657	э \$	-	e e	-	657	ę	-	φ ¢	-	
Low Voltage Service Charge		¢		657	\$		Ψ.	-	657	ŝ		\$		
Smart Meter Entity Charge (if applicable)		Ψ	-	007	Ŧ	-			007	Ψ		·	-	
Smart weter Entity Sharge (in applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	657	\$	-	\$	-	657	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	46.43				\$	48.20	¢	1.77	3.82%
Sub-Total A)					Ŧ					•		·		
RTSR - Network		\$	2.5908	688	\$	1,781.65	\$	2.6689	688	\$	1,835.35	\$	53.71	3.01%
RTSR - Connection and/or Line and		s	2.3052	688	\$	1,585.24	\$	2.2504	688	\$	1,547.56	\$	(37.68)	-2.38%
Transformation Connection		•			Ŧ	.,	*			*	.,	Ŧ	(0	
Sub-Total C - Delivery (including Sub- Total B)					\$	3,413.32				\$	3,431.12	\$	17.80	0.52%
Wholesale Market Service Charge		¢	0.0045	<b>C00</b>	¢	2.00	•	0.0045	688	•	2.00	¢		0.00%
(WMSC)		\$	0.0045	688	\$	3.09	\$	0.0045	688	\$	3.09	\$	-	0.00%
Rural and Remote Rate Protection		¢	0.0007	688	¢	0.48	s	0.0007	688	s	0.48	¢	-	0.00%
(RRRP)		φ		000	φ		φ		000	φ		·	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$	70.69	\$	0.1076	657	\$	70.69	\$	-	0.00%
Total Bill on Average IESO Wholesale Mar	ket Price				\$	3,487.84				\$	3,505.64		17.80	0.51%
HST		l	13%		\$	453.42		13%		\$	455.73		2.31	0.51%
Ontario Electricity Rebate			11.7%		\$	(408.08)		11.7%		\$	(410.16)			
Total Bill on Average IESO Wholesale Mar	ket Price				\$	3,941.26				\$	3,961.37	\$	20.11	0.51%

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION

Customer Class:			VICE CLASSIFICATIO						l			
RPP / Non-RPP:			VICE CLASSIFICATIO	N								
Consumption	657											
Demand		kW										
	- 1.0467	KVV										
Current Loss Factor Proposed/Approved Loss Factor	1.0467											
Proposed/Approved Loss Factor	1.0407											
			Current OF	B-Approve	d			Proposed			Im	pact
			Rate	Volume	Charge		Rate	Volume	Charge			
			(\$)		(\$)		(\$)		(\$)	\$ Chai		% Change
Monthly Service Charge		\$	5.00	1	\$ 5.00	\$	5.22	1	\$ 5.22	\$	0.22	4.40%
Distribution Volumetric Rate		\$	27.4170	657	\$ 18,012.97	\$	28.6508	657	\$ 18,823.58		10.61	4.50%
Fixed Rate Riders		ծ Տ	- 6.7215	1 657	\$ 4,416.03	\$ \$	6.7215	1 657	\$ - \$ 4,416.03	\$	-	0.00%
Volumetric Rate Riders Sub-Total A (excluding pass through)		ф.	0.7215	657	\$ 22,433.99	Þ	0.7215	007	\$ 23,244.82		- 10.83	3.61%
Line Losses on Cost of Power		\$	0.1076	31	\$ 22,433.39 \$ 3.30	\$	0.1076	31	\$ 23,244.82	<b>Գ Շ</b> Տ	10.05	0.00%
Total Deferral/Variance Account Rate		•			•	· ·				•	-	
Riders		\$	0.0002	657	\$ 0.13	\$	0.0032	657	\$ 2.10	\$	1.97	1500.00%
CBR Class B Rate Riders		-\$	0.0002	657	\$ (0.13)	-\$	0.0001	657	\$ (0.07)	\$	0.07	-50.00%
GA Rate Riders		\$	-	657	\$ -	ŝ	-	657	\$ -	\$	-	
Low Voltage Service Charge		\$	-	657	\$-	· ·		657	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)		\$		1	\$ -	\$			s -	\$		
,		Þ	-	1	<b>ә</b> -	Þ	-	1	ə -	φ	-	
Additional Fixed Rate Riders		\$	-	1	\$ -	\$	-	1	\$-	\$	-	
Additional Volumetric Rate Riders		\$	-	657	\$ -	\$	-	657	\$-	\$	-	
Sub-Total B - Distribution (includes					\$ 22,437.30				\$ 23,250.16	\$ 8	12.86	3.62%
Sub-Total A)										•		
RTSR - Network		\$	2.5811	688	\$ 1,774.98	\$	2.6597	688	\$ 1,829.03	\$	54.05	3.05%
RTSR - Connection and/or Line and		\$	2.3028	688	\$ 1,583.59	\$	2.2468	688	\$ 1,545.08	\$ (	38.51)	-2.43%
Transformation Connection Sub-Total C - Delivery (including Sub-						_						
Total B)					\$ 25,795.87				\$ 26,624.27	\$ 8	28.40	3.21%
Wholesale Market Service Charge						1.						
(WMSC)		\$	0.0045	688	\$ 3.09	\$	0.0045	688	\$ 3.09	\$	-	0.00%
Rural and Remote Rate Protection		•			• • • • •	•				•		0.000/
(RRRP)		\$	0.0007	688	\$ 0.48	\$	0.0007	688	\$ 0.48	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price		\$	0.1076	657	\$ 70.69	\$	0.1076	657	\$ 70.69	\$	-	0.00%
Total Bill on Average IESO Wholesale Ma	arket Price				\$ 25,870.38	1			\$ 26,698.79		28.40	3.20%
HST			13%		\$ 3,363.15	1	13%		\$ 3,470.84	\$ 1	07.69	3.20%
Ontario Electricity Rebate			11.7%		\$-		11.7%		\$-			
Total Bill on Average IESO Wholesale Ma	arket Price				\$ 29,233.53				\$ 30,169.63	\$ 9	36.10	3.20%

Customer Class:	RESIDENTIAL	SERVICE	E CLASSIFICATION							1			
RPP / Non-RPP:										-			
Consumption	136												
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
									-	-		-	
			Current OE Rate	B-Approveo Volume	d	Ohanna		Rate	Proposed			Im	pact
			(\$)	volume		Charge (\$)		Kate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge		\$	36.78	1	\$	36.78	\$	38.44	1		44	\$ 1.66	4.51%
Distribution Volumetric Rate		\$	-	136	\$	-	\$	-	136	\$-		\$-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-		\$ -	
Volumetric Rate Riders		\$	-	136		-	\$	-	136			\$ -	
Sub-Total A (excluding pass through)				-	\$	36.78				\$ 38.		\$ 1.66	4.51%
Line Losses on Cost of Power		\$	0.1076	6	\$	0.68	\$	0.1076	6	\$0.	68	\$-	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0034	136	\$	0.46	\$	0.0028	136	\$ 0.	38	\$ (0.08)	-17.65%
CBR Class B Rate Riders		-\$	0.0002	136	¢	(0.03)		0.0001	136	\$ (0.	01)	\$ 0.01	-50.00%
GA Rate Riders		-¥ \$	0.0002	136		(0.03)	\$	0.0001	136	\$ (0.		\$ 0.01 \$ -	-30.00 /0
Low Voltage Service Charge		ŝ	-	136		_	٠	_	136	\$ .		\$-	
Smart Meter Entity Charge (if applicable)					·	0.40						÷	0.000/
		\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.	42	\$ -	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$-		\$-	
Additional Volumetric Rate Riders		\$	-	136	\$	-	\$	-	136	\$-		\$ -	
Sub-Total B - Distribution (includes					\$	38.32				\$ 39.	91	\$ 1.59	4.15%
Sub-Total A)		•		110	•				110	•	-		
RTSR - Network RTSR - Connection and/or Line and		\$	0.0094	142	\$	1.34	\$	0.0097	142	\$ 1.	38	\$ 0.04	3.19%
Transformation Connection		\$	0.0084	142	\$	1.20	\$	0.0082	142	\$ 1.	17	\$ (0.03)	-2.38%
Sub-Total C - Delivery (including Sub-											-		
Total B)					\$	40.85				\$ 42.	46	\$ 1.61	3.93%
Wholesale Market Service Charge												•	
(WMSC)		\$	0.0045	142	\$	0.64	\$	0.0045	142	\$ 0.	64	\$ -	0.00%
Rural and Remote Rate Protection		\$	0.0007	142	¢	0.10	e	0.0007	142	\$ 0.	10	\$ -	0.00%
(RRRP)		Ŷ	0.0007	142	φ	0.10	φ	0.0007	142	φ U.	10	φ -	0.00 %
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1076	136	\$	14.63	\$	0.1076	136	\$ 14.	63	\$-	0.00%
Total Bill on Non-RPP Avg. Price					\$	56.23	1			\$ 57.	83	\$ 1.61	2.86%
HST			13%		Գ	7.31	1	13%				\$ 0.21	2.86%
Ontario Electricity Rebate			11.7%		\$	(6.58)		11.7%		\$ (6.		ψ 0.21	2.00%
Total Bill on Non-RPP Avg. Price			11.770		\$	63.54		11.170		\$ 65.		\$ 1.82	2.86%
Total bill on Non-KEE Avg. Filte		_			Ÿ.	03.54				φ 05.		ψ 1.02	2.86 /6

Customer Class:	RESIDENTIAL	SERVIC											
RPP / Non-RPP:													
Consumption	750	kWh											
Demand	-	kW											
Current Loss Factor	1.0467												
Proposed/Approved Loss Factor	1.0467												
			<u> </u>										
			Rate	B-Approve Volume		Charge		Rate	Proposed Volume	Charge	-		pact
			(\$)	volume		(\$)		(\$)	Volume	(\$)	:	\$ Change	% Change
Monthly Service Charge		\$	36.78		\$	36.78	\$	38.44		\$ 38.44	\$	1.66	4.51%
Distribution Volumetric Rate		\$	-	750	\$	-	\$	-	750	\$-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750		\$	-	
Sub-Total A (excluding pass through)		•	0.4070	05	\$	36.78		0.4070		\$ 38.44		1.66	4.51%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.1076	35	\$	3.77	\$	0.1076	35	\$ 3.77	\$	-	0.00%
Riders		\$	0.0034	750	\$	2.55	\$	0.0028	750	\$ 2.10	\$	(0.45)	-17.65%
CBR Class B Rate Riders		-\$	0.0002	750	\$	(0.15)	-\$	0.0001	750	\$ (0.08	\$	0.08	-50.00%
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$ -	\$	-	
Low Voltage Service Charge		\$	-	750	\$	-			750	\$-	\$	-	
Smart Meter Entity Charge (if applicable)		¢	0.42	1	\$	0.42	\$	0.42	1	\$ 0.42	\$	-	0.00%
		÷			·	0.42	Ť	0.42					0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders		\$	•	750	\$	-	\$	-	750	\$-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	43.37				\$ 44.65	\$	1.29	2.96%
RTSR - Network		\$	0.0094	785	\$	7.38	s	0.0097	785	\$ 7.61	\$	0.24	3.19%
RTSR - Connection and/or Line and		•			·		T						
Transformation Connection		\$	0.0084	785	\$	6.59	\$	0.0082	785	\$ 6.44	\$	(0.16)	-2.38%
Sub-Total C - Delivery (including Sub-					\$	57.34				\$ 58.71	\$	1.36	2.38%
Total B)		-			Ð	57.34				ə 50.71	Ð	1.30	2.30%
Wholesale Market Service Charge		\$	0.0045	785	\$	3.53	s	0.0045	785	\$ 3.53	\$	-	0.00%
(WMSC)		•			-						Ŧ		
Rural and Remote Rate Protection (RRRP)		\$	0.0007	785	\$	0.55	\$	0.0007	785	\$ 0.55	\$	-	0.00%
(RRRP) Standard Supply Service Charge													
Non-RPP Retailer Avg. Price		\$	0.1076	750	\$	80.70	\$	0.1076	750	\$ 80.70	\$	-	0.00%
		Ŷ	0.1070	, 50	Ψ	00.70	÷	0.1010	750	÷ 30.70	Ψ		0.00 %
Total Bill on Non-RPP Avg. Price					\$	142.12				\$ 143.49	\$	1.36	0.96%
HST			13%		\$	18.48		13%		\$ 18.65	\$	0.18	0.96%
Ontario Electricity Rebate			11.7%		\$	(16.63)		11.7%		\$ (16.79	)		
Total Bill on Non-RPP Avg. Price					\$	160.60				\$ 162.14	\$	1.54	0.96%

Customer Class: RPP / Non-RPP:	RESIDENTIAL	SERVICE CLASSIF	ICATION											
Consumption	136													
Demand	-	kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
		-												
			Current OF	B-Approve	d			_	Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	36.78		\$	36.78	\$	38.44	1	\$	38.44	\$	1.66	4.51%
Distribution Volumetric Rate		\$	-	136		-	\$	-	136	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	136		-	\$	-	136	\$	-	\$	-	4 = 40/
Sub-Total A (excluding pass through)		•			\$	36.78				\$	38.44	\$	1.66	4.51%
Line Losses on Cost of Power		\$	0.0937	6	\$	0.59	\$	0.0937	6	\$	0.59	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0034	136	\$	0.46	\$	0.0028	136	\$	0.38	\$	(0.08)	-17.65%
Riders		•		100		(0.00)	÷.		100		(0.04)		` '	
CBR Class B Rate Riders		-\$	0.0002	136		(0.03)		0.0001	136	\$	(0.01)		0.01	-50.00%
GA Rate Riders		\$	-	136	\$	-	\$	-	136	\$	-	\$	-	
Low Voltage Service Charge		\$	-	136	\$	-			136	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	136	\$	-	\$		136	\$		\$	-	
Sub-Total B - Distribution (includes					\$	38.23				\$	39.82	\$	1.59	4.16%
Sub-Total A)					-									
RTSR - Network		\$	0.0094	142	\$	1.34	\$	0.0097	142	\$	1.38	\$	0.04	3.19%
RTSR - Connection and/or Line and		\$	0.0084	142	¢	1.20	\$	0.0082	142	\$	1.17	¢	(0.03)	-2.38%
Transformation Connection		Ψ	0.0004	142	Ψ	1.20	Ψ	0.0002	142	Ψ	1.17	Ψ	(0.05)	-2.3070
Sub-Total C - Delivery (including Sub-					\$	40.76				\$	42.37	\$	1.61	3.94%
Total B)					¥	40.10				¥	42.01	Ψ	1.01	0.0470
Wholesale Market Service Charge		\$	0.0045	142	\$	0.64	\$	0.0045	142	\$	0.64	\$	-	0.00%
(WMSC)		Ŷ	0.0040	142	Ψ	0.04	Ψ.	0.0040	174	•	0.04	Ψ		0.0070
Rural and Remote Rate Protection		\$	0.0007	142	\$	0.10	\$	0.0007	142	\$	0.10	\$	-	0.00%
(RRRP)		•			·									
Standard Supply Service Charge		\$	0.25	1		0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0740	86	\$	6.34	\$	0.0740	86	\$	6.34	\$	-	0.00%
TOU - Mid Peak		\$	0.1020	24	\$	2.50	\$	0.1020	24	\$	2.50	\$	-	0.00%
TOU - On Peak		\$	0.1510	26	\$	3.90	\$	0.1510	26	\$	3.90	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	54.49	1			\$	56.10		1.61	2.95%
HST			13%		\$	7.08	1	13%		\$	7.29		0.21	2.95%
Ontario Electricity Rebate			11.7%		\$	(6.38)	Ī.	11.7%		\$	(6.56)	\$	(0.19)	
Total Bill on TOU					\$	55.20				\$	56.83	\$	1.63	2.95%

		SERVICE CLASSIF	ICATION											
RPP / Non-RPP:														
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0467													
Proposed/Approved Loss Factor	1.0467													
		-										-		
			Current Ol	B-Approve					Proposed				Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)			<b>^</b>	(\$)		(\$)		•	(\$)	\$	Change	% Change
Monthly Service Charge		\$	36.78		\$	36.78	\$	38.44	1	\$	38.44	\$	1.66	4.51%
Distribution Volumetric Rate		\$	-	1000		-	\$	-	1000	\$	-	\$	-	
Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1000		- 36.78	\$	-	1000	\$	- 38.44	\$ \$	- 1.66	4.51%
Sub-Total A (excluding pass through)		¢	0.0937	47	\$			0.0937	47	\$		Ŧ	1.66	
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.0937	47	\$	4.37	\$	0.0937	47	\$	4.37	\$	-	0.00%
		\$	0.0034	1,000	\$	3.40	\$	0.0028	1,000	\$	2.80	\$	(0.60)	-17.65%
Riders CBR Class B Rate Riders		*	0.0002	1 000	¢	(0.20)		0.0001	1,000	\$	(0.40)	¢	0.10	-50.00%
GA Rate Riders		-> ¢	0.0002	1,000 1,000		(0.20)	-> \$	0.0001	1,000	ծ Տ	(0.10)	э \$	0.10	-50.00%
Low Voltage Service Charge		\$ ¢	-	1,000		-	φ	-	1,000	э S	-	э \$	-	
Smart Meter Entity Charge (if applicable)		Ф	-	1,000	φ	-			1,000	φ	-	þ	-	
, , , , ,		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		\$	-	1,000	\$	-	\$	-	1,000	\$		\$	-	
Sub-Total B - Distribution (includes					\$	44.77				\$	45.93	\$	1.16	2.59%
Sub-Total A)					•					•		•	-	
RTSR - Network		\$	0.0094	1,047	\$	9.84	\$	0.0097	1,047	\$	10.15	\$	0.31	3.19%
RTSR - Connection and/or Line and		\$	0.0084	1,047	\$	8.79	\$	0.0082	1,047	\$	8.58	\$	(0.21)	-2.38%
Transformation Connection		•		.,	-		*		.,	*		-	(**=*)	
Sub-Total C - Delivery (including Sub-					\$	63.41				\$	64.67	\$	1.26	1.99%
Total B)					· ·					· ·		·	-	
Wholesale Market Service Charge		\$	0.0045	1,047	\$	4.71	\$	0.0045	1,047	\$	4.71	\$	-	0.00%
(WMSC)														
Rural and Remote Rate Protection		\$	0.0007	1,047	\$	0.73	\$	0.0007	1,047	\$	0.73	\$	-	0.00%
(RRRP)						0.05								0.000/
Standard Supply Service Charge		\$	0.25	1	\$	0.25 46.62		0.25 0.0740	1	\$	0.25 46.62		-	0.00% 0.00%
TOU - Off Peak		\$	0.0740	630	\$				630	\$		\$	-	
TOU - Mid Peak		\$	0.1020	180		18.36		0.1020	180	\$	18.36	\$	-	0.00%
TOU - On Peak		\$	0.1510	190	\$	28.69	\$	0.1510	190	\$	28.69	\$	-	0.00%
Tetal Bill on TOUL (hafana Teura)					¢	460.77				¢	404.00	¢	4.00	0.70%
Total Bill on TOU (before Taxes)			100/		\$ \$	162.77		13%		\$ \$	164.03 21.32		<b>1.26</b> 0.16	<b>0.78%</b> 0.78%
HST			13% 11.7%			21.16		13%		-				0.78%
Ontario Electricity Rebate			11.7%		\$	(19.04)		11.7%		\$	(19.19)		(0.15)	
Total Bill on TOU					\$	164.88				\$	166.17	\$	1.28	0.78%

Demand Current Loss Factor		VICE CLASSIFICATIO	N	]					]					
		Current OEB-Approved						Proposed				Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Cha	
Monthly Service Charge	\$	5.00		\$	-	\$	5.22		\$	-	\$	-		
Distribution Volumetric Rate	\$	27.4170	27488	\$	753,638.50	\$	28.6508	27488	\$	787,553.19	\$	33,914.69		
Fixed Rate Riders	\$	-		\$	-	\$	-		\$		\$	-		
Volumetric Rate Riders	\$	6.7215	27488	\$	184,760.59	\$	6.7215	27488	\$	184,760.59	\$	-		
Sub-Total A (excluding pass through)				\$	938,399.09				\$	972,313.78	\$	33,914.69		
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-		\$	-	\$	-		
Total Deferral/Variance Account Rate	s	0.0002	27,488	\$	5.50	s	0.0032	27,488	\$	87.96	\$	82.46	15	
Riders	Ť					· ·							10	
CBR Class B Rate Riders	-\$	0.0002	27,488	\$	(5.50)		0.0001	27,488		(2.75)		2.75	-	
GA Rate Riders	\$	-	27,488	\$	-	\$	-	27,488		-	\$	-		
Low Voltage Service Charge	\$	-	27,488	\$	-			27,488	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-		\$	-	\$	-		\$	-	\$	-		
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$		\$	-		
Additional Volumetric Rate Riders	ŝ	-	27,488	\$	-	ŝ	-	27,488	ŝ	-	ŝ	-		
Sub-Total B - Distribution (includes				\$	938.399.09				\$	972.399.00	\$	33,999.91		
Sub-Total A)	\$	0 5044	00 770	·	74,000,04	•	0.0507				•			
RTSR - Network	\$	2.5811	28,772	\$	74,262.61	\$	2.6597	28,772	\$	76,524.06	\$	2,261.45		
RTSR - Connection and/or Line and Transformation Connection	\$	2.3028	28,772	\$	66,255.45	\$	2.2468	28,772	\$	64,644.23	\$	(1,611.21)		
Sub-Total C - Delivery (including Sub-				\$	1,078,917.14				\$	1,113,567.29	\$	34,650.15		
Total B) Wholesale Market Service Charge						-					-			
(WMSC)	\$	0.0045	28,772	\$	129.47	\$	0.0045	28,772	\$	129.47	\$	-		

28,772 \$

28,772

\$

\$

\$

20.14 \$

-

3,095.83 \$

-1,222,843.73

1,082,162.59

140,681.14

\$

0.0007

0.25

0.1076

13% 11.7%

0.0007

0.25 0.1076

13% 11.7%

\$

\$

(WMSC)

(RRRP)

HST

Rural and Remote Rate Protection

Standard Supply Service Charge Average IESO Wholesale Market Price

Total Bill on Average IESO Wholesale Market Price

Ontario Electricity Rebate
Total Bill on Average IESO Wholesale Market Price

% Change 4.50% 0.00% 3.61%

> 1500.00% -50.00%

> > 3.62% 3.05% -2.43% 3.21%

0.00%

0.00%

0.00%

3.20%

3.20%

3.20%

-

-

20.14 \$

.

3,095.83 \$

\$

**1,116,812.74 \$ 34,650.15** 145,185.66 **\$** 4,504.52

1,261,998.39 \$ 39,154.67

28,772 \$

28,772

\$

\$

\$



November 3rd, 2023

Ms. Nancy Marconi, Registrar Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

## Re: Confirmation of Personal Information EB-2023-0019 –ERTH Power Corporation 2024 Price Cap IR Application

Dear Ms. Long

Pursuant to Ontario Energy Board's Rules of Practice and Procedure document, this letter is to confirm that ERTH Power Corporation's 2024 Price Cap IR application (EB-2023-0019) does not include any personal information as defined in the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure

If there are any questions, please contact Diane Taylor at 519-485-1820 ext. 265, Diane.Taylor@erthpower.com.

Respectfully,

Graig Pettit Vice President & General Manager

Your Hometown Utility