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Enbridge Gas Inc.
500 Consumers Road
North York, Ontario M2J 1P8
Canada

November 6, 2023

VIA RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2023-0261
Neustadt Community Expansion Project– Affidavit of Service (REDACTED)**

On October 10, 2023, the OEB issued the Notice of Hearing and Letter of Direction for the above noted proceeding.

As directed by the OEB, enclosed please find the Affidavit of Service which has been filed through the OEB's Regulatory Electronic Submission System.

Please contact the undersigned if you have any questions.

Sincerely,

Bonnie Jean Adams
Regulatory Coordinator

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act,
1998, S.O. 1998, c. 15, Schedule B, as amended;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

AFFIDAVIT OF SERVICE

I, Bonnie Jean Adams of the City of Vaughan, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. On or about August 29, 2023, a search of title forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (included as part of Exhibit C to this Affidavit).
3. Pursuant to the October 10, 2023, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier the Notice of Hearing in (Exhibit A), Enbridge's Application including the exhibits listed below (Exhibit B) upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 3 of Enbridge Gas' pre-filed evidence.
 - Exhibit B-1-1 – Project Need
 - Exhibit C-1-1 – Alternatives
 - Exhibit D-1-1 – Proposed Project
 - Exhibit E-1-1 – Cost & Economics
 - Exhibit F-1-1 – Environmental Matters

- Exhibit G-1-1 – Land Matters & Agreements
 - Exhibit H-1-1 – Indigenous Consultation
4. Attached hereto is proof in the form of UPS/Canada Post courier confirmation sheets (Exhibit C), that the relevant Notice of Hearing, and Enbridge's Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing. The packages that were considered "return to sender" and undelivered are listed in Exhibit C.
 5. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit D) that the relevant Notice of Hearing, and Enbridge's Application and evidence was served on the following parties:
 - a) the clerks of the Municipality of West Grey, Town of Hanover, and Grey County
 - b) all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities
 - c) the Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
 - d) all affected utilities and railway companies
 - e) members of the Ontario Pipeline Coordinating Committee
 - f) Saugeen Valley Conservation Authority
 - g) Fisheries and Oceans Canada
 - h) Environment and Climate Change Canada
 6. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge's website. Attached as Exhibit E is proof of the information posted to the website.

SWORN before me in the City of)
Toronto, this 6th day of)
November, 2023.)
)
)
)
)

A Commissioner for taking Affidavits.

Bonnie Jean Adams
Regulatory Coordinator



NOTICE OF A HEARING

Enbridge Gas Inc. has applied to construct natural gas pipelines in the community of Neustadt, within the Municipality of West Grey.

Enbridge Gas Inc. (the applicant) has applied for approval of/to:

- Construct pipelines to supply natural gas to approximately 230 new customers in the community of Neustadt, within the Municipality of West Grey, who currently do not have access to natural gas service.
- Install approximately 4.8 km of 2-inch polyethylene (PE) natural gas distribution pipeline and approximately 7.6 km of 6-inch PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline. Enbridge Gas Inc. also proposes to construct ancillary facilities.
- The form of agreement it offers to landowners to use their land for routing or construction of the proposed pipelines.
- Charge the OEB-approved System Expansion Surcharge to all new customers that will be taking service from the project. Enbridge Gas Inc. indicates that the project was approved to receive funding assistance under Phase 2 of the Government of Ontario's Natural Gas Expansion Program on June 9, 2021.

The location of the proposed pipelines is shown in the map.

Neustadt Community Expansion Project



This hearing will be held under section 90(1) and 97 of the **Ontario Energy Board Act, 1998**, S.O. 1998, c.15, Schedule B.

Ce document est aussi disponible en français.



Ontario
Energy
Board

The OEB will also assess:

- The applicant's compliance with the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario.
- Whether the duty to consult with Indigenous Communities potentially affected by the proposed pipeline has been discharged with respect to the application.

YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. The applicant has applied for a written hearing. If you think a different hearing type is needed, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2023-0261** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website

IMPORTANT DATES

You must engage with the OEB on or before **November 09, 2023** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding

LEARN MORE

Ontario Energy Board

📞 1 877-632-2727 TTY: 1-877-632-2727

🕒 Monday - Friday 8:30 AM - 5:00 PM

🌐 oeb.ca/notice

Enbridge Gas Inc.

📞 1-866-763-5427

🕒 Monday - Friday 8:30 AM - 5:00 PM

🌐 enbridgegas.com

This hearing will be held under section 90(1) and 97 of the **Ontario Energy Board Act, 1998**, S.O. 1998, c.15, Schedule B.

Ce document est aussi disponible en français.



**Ontario
Energy
Board**

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Town of Hanover and the Municipality of West Grey, Ontario (“Project”). The specific pipeline facilities for which the Company is seeking OEB approval through this Application consist of:
 - (i) Approximately 4.8 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) natural gas distribution pipeline, and
 - (ii) Approximately 7.6 km of NPS 6 PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.

3. On June 9, 2021, the proposed Neustadt Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 230 forecasted customers located in the community of Neustadt in the Municipality of West Grey with access to safe, reliable, and affordable natural gas distribution services.¹
4. Enbridge Gas has Franchise Agreements with the Municipality of West Grey,² and Town of Hanover.³ Enbridge Gas also holds a Certificate of Public Convenience and Necessity ("CPCN") for any project work within the Municipality of West Grey⁴ and Town of Hanover.⁵ These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the Municipality and Town.
5. With leave to construct approval from the OEB:
 - (i) Construction of the NPS 2 PE distribution pipeline and NPS 6 PE supply lateral is planned to commence in June 2024 and be placed into service by December 2024.
 - (ii) Construction of the NPS 6 PE reinforcement pipeline is planned to commence in January 2025 and be placed into service in January 2025.

¹ 230 customers including: 201 residential, 26 commercial and 3 industrial customers.

² Municipality of West Grey Franchise Agreement - EB-2007-0818 (expires February 4, 2028).

³ Town of Hanover Franchise Agreement - Franchise Agreement - EB-2007-0944 (expires March 17, 2028).

⁴ Municipality of West Grey CPCN – EB-2021-0269-H (dated February 17, 2022).

⁵ Town of Hanover CPCN – EBC 29 (dated May 1, 1963).

6. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and ideally not later than May 2024. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
7. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.
8. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
9. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
10. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- (a) The Applicant: Evan Tomek
Advisor, Leave to Construct Applications
- Address: P.O Box 2001
50 Keil Drive N
Chatham, ON
N7M 5M1
- Telephone: (519) 436-4600 ext. 5003441
- E-Mail: EGIRegulatoryProceedings@enbridge.com
evan.tomek@enbridge.com
- (b) The Applicant's counsel: Guri Pannu
Senior Legal Counsel
Enbridge Gas Inc.
- Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8
- Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3
- Telephone: (416) 758-4761
- Fax: (416) 495-5994
- E-Mail: guri.pannu@enbridge.com

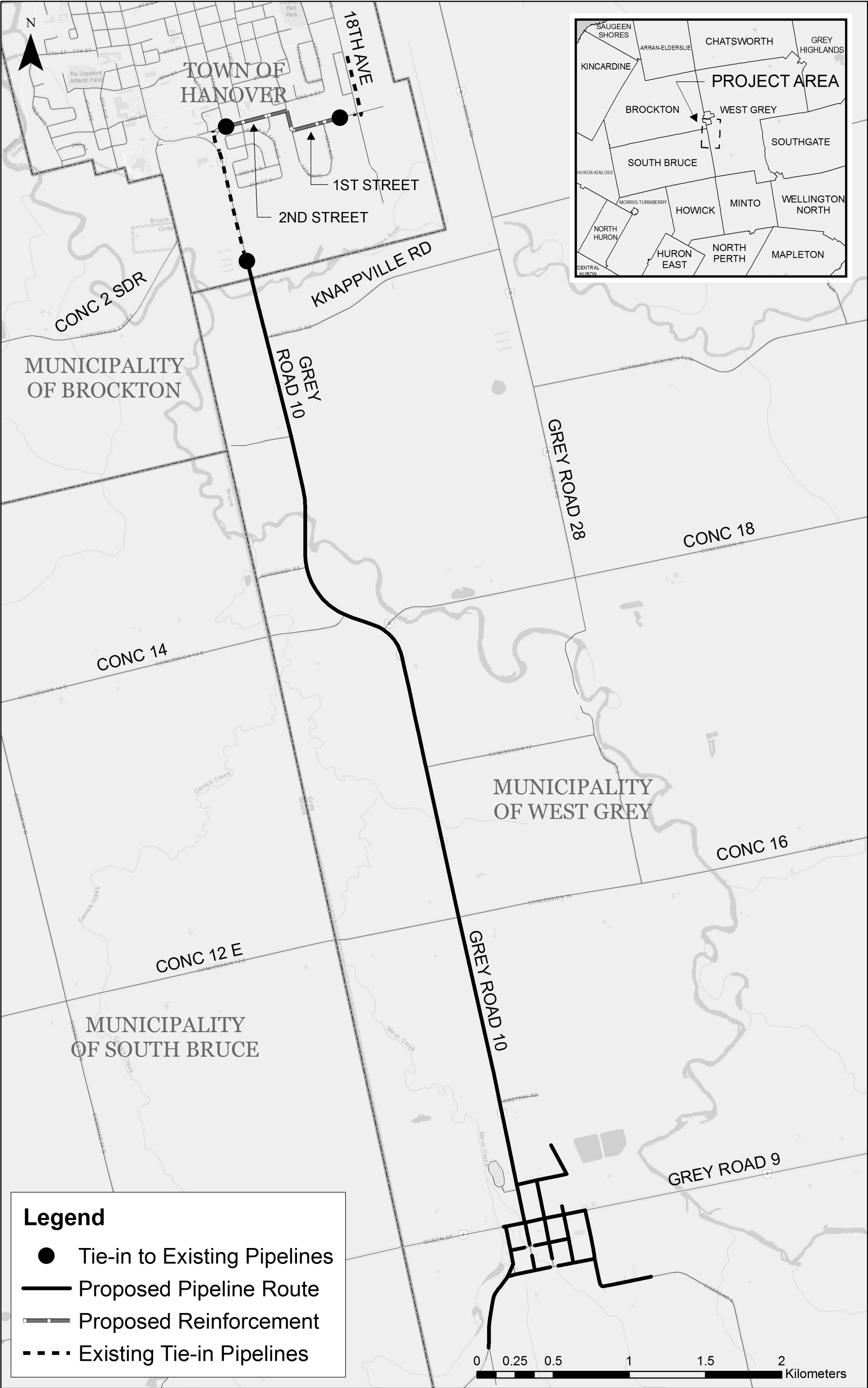
DATED at the City of Chatham, Ontario this 15th day of September 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Evan Tomek
Advisor, Leave to Construct Applications

Neustadt Community Expansion Project



PROJECT NEED

Introduction

1. The Neustadt Community Expansion Project will make natural gas available to approximately 230 customers in the community of Neustadt in the Municipality of West Grey.¹ Expansion of Enbridge Gas's natural gas distribution system within the community of Neustadt will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program ("NGEP") to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of:
 - Approximately 4.8 km of NPS 2 PE natural gas distribution pipeline,
 - 7.6 km of NPS 6 PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline, and
 - Ancillary facilities (customer services including meters, regulators, and service pipelines).

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit

¹ 230 customers including: 201 residential, 26 commercial and 3 industrial customers.

information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEF process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the community of Neustadt in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the Municipality of West Grey, the Town of Hanover, and Grey County. The Municipality of West Grey has emphasized its support for the Project on multiple occasions via expressions of support, dated March 3, 2020 and September 7, 2023. These expressions of support are set out in Attachment 2 to this Exhibit.
7. Enbridge Gas will continue to engage with stakeholders, including holding events within the community and providing information and support to residents to ensure that forecasted customer attachments are realized.

Market Research

8. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct quantitative research to ascertain interest in obtaining natural

² <https://www.ontario.ca/page/natural-gas-expansion-program>

gas service amongst residential household and commercial business populations of Neustadt. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and computer-assisted telephone interviewing (“CATI”) surveys between August 23 and September 18, 2022.

9. The survey informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:

- their nature (i.e., residential, commercial or industrial space, etc.);
- the current fuel type relied upon; and
- interest in converting to natural gas-fueled equipment and/or appliances.

10. A total of 128 surveys were completed. Results from the Forum Research Survey indicate that the split between energy sources for residents in Neustadt is currently approximately 62% propane, 23% oil, 8% wood, 6% electricity and 1% heat pumps.³ 88% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 82% indicated that they would convert within 1 year of natural gas service becoming available, 12% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 6% would convert in 2 years or more of natural gas service becoming available. The results of this survey are summarized in Attachment 3 to this Exhibit.

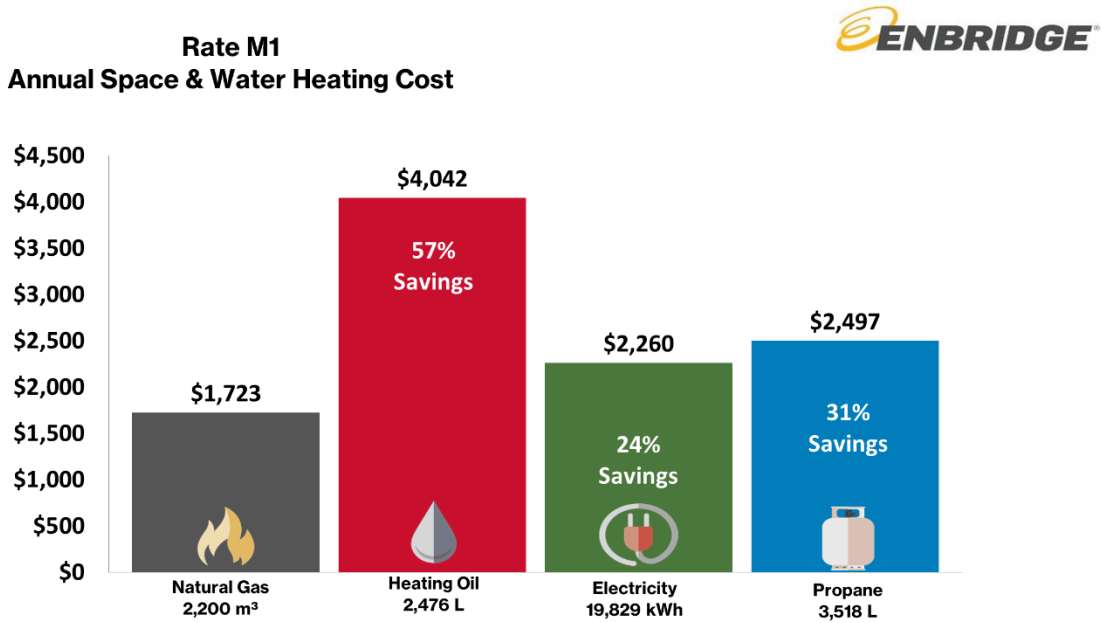
11. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage, including the

³ The most prevalent residential and commercial space heating system used in the community is propane forced air (55%), followed by oil forced air (19%), propane boilers (5%), electric forced air (5%), oil boilers (4%), wood forced air (4%), wood stoves/fireplaces (4%), propane fireplaces (2%), electric baseboard (1%), and air source heat pumps (1%).

proposed \$0.23 per m³ System Expansion Surcharge (“SES”). The data shown in Figure 1 is based on July 2023 QRAM rates and is calculated assuming a typical Rate M1 residential customer consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate M1 customer saves 57% compared to heating oil, 24% compared to electricity and 31% compared to propane.⁴ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

⁴ Oil and propane prices are based on the latest available retail prices at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing effective as of May 1, 2023. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types based on the July 1, 2023 rate. The Federal carbon charge is expected to increase annually depending on government policies. HST is not included.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



Notes: Natural gas price is based on Rate M1 rates in effect as of July 1, 2023, and includes the \$0.23 per m³ expansion surcharge. Oil and propane prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. HST is not included.

12. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$1,045 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1

Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	\$ 1,723.00	NA
Electricity	6%	\$ 2,260.00	\$ 537.00
Heating Oil	23%	\$ 4,042.00	\$ 2,319.00
Propane	62%	\$ 2,497.00	\$774.00
Wood	8%	No data available	No data available
Air Source Heat Pumps	1%	No data available	No data available
Average Annual Natural Gas Savings (<i>compared to alternative fuel sources</i>)			\$1,045

Note – Customers using wood and air source heat pumps as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information and the low penetration rate within the project area.

13. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

14. Table 2 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation ("MPAC") data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Project

Neustadt Customer Additions	Total Potential Customers	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Residential Units (Singles)	194	60	34	26	17	9	5	5	5	5	5	171
Residential Multi-Units (Semis, Towns, Apartments)	34	11	8	6	4	1						30
Commercial /Industrial Units	39	1	13	7	4	1	1	1	1			29
Total	267	72	55	39	25	11	6	6	6	5	5	230

Related Enbridge Gas Projects

15. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this application.

Conclusion

16. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Municipality of West Grey through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEP, to provide access to natural gas services in the community of Neustadt in the Municipality of West Grey. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Further, as noted in the Decision and Order of the Haldimand Shores Community Expansion Project where it was found that "In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario Government's Natural Gas Expansion Program (NGEP) objective of bringing service

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

² Ibid., p. 10

to unserved communities the OEB provided that the consideration of such options or alternatives was not required for NGEF approved projects that have been designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process."³

4. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.⁴

Facility Alternatives

5. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
6. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

³ EB-2022-0088, Decision and Order, August 18, 2022, p. 7

⁴ EB-2020-0091, Decision and Order, July 22, 2021, p.11

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing NPS 4 steel Enbridge Gas system south of the Town of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road and will travel south along Regional Road 10 to the intersection of David Winkler Parkway and Queen Street to feed the community in Neustadt.
2. The Project consists of approximately 4.8 km of NPS 2 PE natural gas pipeline, approximately 7.6 km of NPS 6 PE natural gas pipeline¹, and ancillary facilities (customer services including meters, regulators, and service pipelines).
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines").² Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

¹ 7.6 km of NPS 6 PE natural gas pipeline consists of 6.7 km of supply lateral and 0.9 km of reinforcement pipeline.

² The OEB released the 8th edition of the Guidelines in March 2023 after the initiation of the Neustadt Community Expansion Project and associated Environmental Report.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline may include the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependant on site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow

residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or expanding grout as a preferred method. The contractor will abide by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 6 PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	168.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<u>Components</u>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Strength Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	590/630	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for Approved Mechanical Pressure and Temperature Chart Recorder	Hr
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min / Max)	590/630	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

11. The NPS 6 inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 1.

Table 2: NPS 2 inch PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	60.3	mm
Standard Dimension Ratio (SDR)	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<u>Components</u>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Strength Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	590/630	kPa
Min Test Duration	-1 hr for Approved Digital Instrument -2 hrs. for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min / Max)	590/630	kPa
Min Test Duration	-1 hr for Approved Digital Instrument -2 hrs for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

12. The NPS 2 inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

TSSA Correspondance

13. Enbridge Gas has received an email from the Technical Standards & Safety

Authority (“TSSA”) dated July 4, 2023 indicating that they have completed their review of the design for the proposed facilities and found them to be compliant with the requirements of CSA Z662. This correspondence can be found as Attachment 1 to this Exhibit.

Timing

14. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2024/2025 heating season. To meet the planned in-service dates, Enbridge Gas must commence construction by June 2024 and plans to place the NPS 2 inch PE distribution pipeline and NPS 6 inch PE supply lateral into service in December 2024 and the NPS 6 inch PE reinforcement pipeline into service in January 2025.

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Neustadt Community Expansion Project is estimated to be \$7.8 million (as set out in Table 1 below), of which \$5.1 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$2.7 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs		Ancillary Costs ¹	Total Costs
		Distribution Pipeline/Supply Lateral*	Reinforcement		
1.0	Material	246,155	28,364	57,406	331,925
2.0	Construction	2,812,928	240,885	2,253,990	5,307,803
3.0	Outside Services	1,208,578	43,861	130,763	1,383,202
4.0	Land, Permits, Approvals and	10,500	500		11,000
5.0	Contingency	427,816	31,361	227,235	686,412
6.0	Sub-Total	4,705,977	344,971	2,669,394	7,720,342
7.0	Interest During Construction	47,060	3,450	7,721	58,231
8.0	Total Project	4,753,037	348,421	2,677,115	7,778,573
9.0	Original Proposed Cost				7,769,155
10.0	Variance (8 – 9)				9,418

*Estimated pipeline costs for the NPS 2 distribution pipeline and NPS 6 supply lateral are combined as both provide access to natural gas distribution service.

2. The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts

¹ Ancillary costs include customer services.

calculated for other Phase 2 NGEF projects.

3. The cost estimate set out above is higher than the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$10,000 (EB-2019-0255).

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Neustadt Community Expansion Project is \$7.8 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEF Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas

expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$5,128,997.

9. The DCF analysis includes this \$5.1 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$2.7 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.20. The Project is expected to connect approximately 230 new customers to Enbridge Gas’s system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 2 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.20, which improves to 0.44 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$5,000 and a PI of 1.00.

14. The estimated PI of 1.00 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues and is the same as the estimated PI in the Company's EB-2019-0255 submission. The estimates of Project NPV and PI are

² EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Neustadt Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.¹
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.

¹ The OEB released the 8th Edition of the Guidelines in March 2023 after the initiation of the Neustadt Community Expansion Project and associated Environmental Report.

- Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on February 9, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), the Municipality of West Grey and various federal, provincial, and municipal government agencies on February 13, 2023. On March 2, 2023, landowners were mailed a letter that included a description of the Project and environmental study process, details regarding the virtual open house, and a map that showed the PR and alternatives routes. The Notice of Study Commencement was also published in The Hanover Post on March 2nd and 9th, 2023.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 2.5 of the ER.

7. The ER identifies five watercourses that will be crossed by the PR, and four watercourses that will be crossed by the distribution network. Each watercourse will be crossed once using the horizontal directional drill method (“HDD”). Mitigation measures associated with water crossings via HDD can be found in Section 5.2, Table 5.1 of the ER. The necessary permits will be obtained from the Saugeen Valley Conservation Authority prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on May 31, 2023, with a request for comments by July 12, 2023. Follow up emails requesting comments were sent out on July 5, 2023. The comments received were acknowledged and where required, responses were provided. All such correspondence is summarized and provided in Attachment 2 to this Exhibit.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 4.0 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas’s Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan (“EPP”) will be developed for the Project prior to mobilization and construction.

The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.
12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

Cultural Heritage Assessment

13. A Cultural Heritage Checklist and Cultural Heritage Screening Report were completed by Stantec for the Project prior to the submission of this Application. The Checklist recommended that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. Enbridge Gas will complete this report and submit it to the Ministry of Citizenship and Multiculturalism (“MCM”) for acceptance prior to construction. The Cultural Heritage Checklist and Cultural Heritage Screening Report can be found in Appendix F of the ER.

Archaeological Assessment

14. A Stage 1 AA was completed by Stantec and was submitted to the MCM on May 15, 2023. As of September 12, 2023, the report was still being reviewed by the MCM. The Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA will be completed for this Project based on the recommendations from the Stage 1 AA and will be submitted to the MCM for acceptance prior to construction commencement. Any mitigation measures or recommendations for construction from the Stage 2 AA will be outlined in the EPP.

LAND MATTERS AND AGREEMENTS

Land Requirements

1. The Preferred Route ("PR") for the Project is summarized in Exhibit D and described in more detail in Section 4.0 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the Municipality of West Grey, Town of Hanover, and Grey County.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada
- Fisheries and Oceans Canada

Provincial:

- Ontario Energy Board
- Ministry of Citizenship and Multiculturalism

- Ministry of the Environment, Conservation and Parks
- Ministry of Energy
- Saugeen Valley Conservation Authority
- Infrastructure Ontario
- Hydro One Networks Inc.

Municipal:

- Municipality of West Grey
- Town of Hanover
- Grey County

Other:

- Indigenous engagement
- Landowner agreements

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same

agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 3.

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² EB-2022-0088, Exhibit F-1-1, Attachment 2

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INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated September 12, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on December 30, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 3 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. On September 5, 2023, Enbridge Gas provided a Project Update Letter to ENERGY that described the refinements to the Project scope since the submission of the September 12, 2022 Project Description. The Project Update Letter is provided at Attachment 3 to this Exhibit.

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

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5. This Indigenous Consultation Report (“ICR”) was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’ consultation has been sufficient. Upon receipt of ENERGY’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 4 to this Exhibit.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB’s Guidelines and Enbridge Inc.’s company-wide *Indigenous Peoples Policy* (“Policy”) (set out in Attachment 5 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information

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on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

10. Attachment 6 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 7 to this Exhibit contains the ICR and associated attachments for the Project.
11. The information presented in Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including August 1, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
		THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	FIRSTLY, BLK 41 PL 1111; BLK 42-45 PL 1111; PT LT 3, 2 CON 2 SDR BENTINCK		1Z4R7V942097922964	UPS 1
		SAUGEEN BROILER FARMS LTD.	30 10th Avenue		Hanover	ON	N4N 3B8	PT LT 2 CON 2 SDR BENTINCK; PT LT 2 CON 3 SDR BENTINCK; PT RDAL BTN LT		1Z4R7V942099650987	UPS 1
		MARK HOPKINS	855 3rd Ave East		Owen Sound	ON	N4K 2K6	PT LT 2 CON 3 SDR BENTINCK AS IN GS79213; WEST GREY		1Z4R7V942092493875	UPS 1
		1535323 ONTARIO LTD.	151 Concession 4	R.R.1	Walkerton	ON	N0G 2V0	LT 1 CON 3 SDR BENTINCK; PT LT 2 CON 3 SDR BENTINCK PT 1, 16R8713;		1Z4R7V942090875484	UPS 1
		PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	RDAL BTN CON 3 SDR BENTINCK AND CON 18 NORMANBY ABUTTING LOTS 1		1Z4R7V942095667048	UPS 1
		BARRY WEIGEL DRAINAGE LTD.	277 Concession Rd 6 E		Mildmay	ON	N0G 2J0	PT LT 3-4 CON 2 SDR BENTINCK PT 2, 16R5664; S/T RIGHT IN R394646;		1Z4R7V942094316099	UPS 1
					Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY); GS71059;		1Z4R7V942094915709	UPS 1
					Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY); GS71059;		1Z4R7V942094774317	UPS 1
					Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY); GS71059;		1Z4R7V942090991929	UPS 1
					Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN PT 2, 16R7131, GS71060 (FIRSTLY);		1Z4R7V942090668538	UPS 1
					Hanover	ON	N0G 1R0	PT LT 3 CON 3 SDR BENTINCK PT 1, 16R7112; WEST GREY	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942090904148	UPS 1
					Hanover	ON	N0G 2V0	PT LT 1 CON 18 NORMANBY AS IN R475279 EXCEPT GS93060, NO12894 &		1Z4R7V942093798759	UPS 1
					Hanover	ON	N4N 3B8	PT LT 1 CON 18 NORMANBY AS IN GS93060; WEST GREY	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942091452367	UPS 1
				RR 3	Ayton	ON	N0G 1C0	PT LT 1 CON 18 NORMANBY AS IN GS84818 (SECONDLY); WEST GREY	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942096366059	UPS 1
				RR 3	Ayton	ON	N0G 1C0	PT LT 1 CON 18 NORMANBY AS IN GS84818 (SECONDLY); WEST GREY		1Z4R7V942095283060	UPS 1
					Hanover	ON	N4N 3B8	PT LT 1 CON 18 NORMANBY AS IN GS165393 & PT 1, 16R7007; WEST GREY		1Z4R7V942090964977	UPS 1
					Ayton	ON	N0G 1C0	PT RDAL BTN CON 17 AND CON 18 NORMANBY CLOSED BY R403368 PT 2,	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942094436585	UPS 1
					Owen Sound	ON	N4K 6Z2	PT LT 2 CON 18 NORMANBY AS PT 1 16R9432; WEST GREY		1Z4R7V942099818074	UPS 1
					Hanover	ON	N0G 1R0	PT LT 2 CON 18 NORMANBY AS IN GS148808 EXCEPT GS29181;		1Z4R7V942095342095	UPS 1
				R.R.4	Hanover	ON	N4N 3C1	PT LT 2-3 CON 18 NORMANBY AS IN R376331; S/T R376331; S/T INTEREST IN		1Z4R7V942096131105	UPS 1
				R.R.4	Hanover	ON	N4N 3C1	PT LT 2-3 CON 18 NORMANBY AS IN R376331; S/T R376331; S/T INTEREST IN		1Z4R7V942097138115	UPS 1
					Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY		1Z4R7V942095763121	UPS 1
					Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY		1Z4R7V942099406134	UPS 1
					Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY		1Z4R7V942095467148	UPS 2
					Mildmay	ON	N0G 2J0	PT LT 1-2 CON 18 NORMANBY PT 1, 2, 3 17R1233, T/W GS117980; WEST GREY		1Z4R7V942096346151	UPS 2
					Hanover	ON	N4N 3B8	PT LT 2 CON 18 NORMANBY AS IN GS106183; WEST GREY	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942099443166	UPS 2
					Hanover	ON	N0G 1R0	PT LT 2-3 CON 17 NORMANBY; PT RDAL BTN CON 17 & CON 18 NORMANBY	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942097158175	UPS 2
					Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY AS IN R448888; WEST GREY		1Z4R7V942096891188	UPS 2
					Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY AS IN R448888; WEST GREY		1Z4R7V942096042194	UPS 2
					Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY PT 1, 17R804 & AS IN GS84399; WEST GREY		1Z4R7V942097011206	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 1-2 CON 16 NORMANBY AS IN IR515430; S/T & T/W R515430; WEST		1Z4R7V942097198211	UPS 2
					Elmwood	ON	N0G 1S0	PT LT 3-4 CON 17 NORMANBY PT 1 16R6082 & AS IN GS124310 EXCEPT	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942093967192	UPS 2
					Elmwood	ON	N0G 1S0	PT LT 3-4 CON 17 NORMANBY PT 1 16R6082 & AS IN GS124310 EXCEPT	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942091656807	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 3 CON 16 NORMANBY PT 1, 16R5471; WEST GREY		1Z4R7V942094605419	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 3 CON 16 NORMANBY PT 1, 16R5471; WEST GREY		1Z4R7V942094913023	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 3 CON 16 NORMANBY PT 1, 16R5471; WEST GREY		1Z4R7V942099003220	UPS 2
					Hanover	ON	N0G 1R0	LT 2 CON 15 NORMANBY EXCEPT NO12886 & GS29181; WEST GREY		1Z4R7V942099826234	UPS 2
					Neustadt	ON	N0G 2M0	LT 118 PL 163 NORMANBY LYING N & E OF PT 1 17R460 & GS29832; WEST		1Z4R7V942097067246	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 118 PL 163 NORMANBY PT 1 17R460; WEST GREY		1Z4R7V942098126251	UPS 2
					Neustadt	ON	N0G 2M0	LT 121 PL 163 NORMANBY EXCEPT GS30483; S/T GS129649; WEST GREY		1Z4R7V942095403260	UPS 2
					Neustadt	ON	N0G 2M0	LT 121 PL 163 NORMANBY EXCEPT GS30483; S/T GS129649; WEST GREY		1Z4R7V942094679635	UPS 2
					Neustadt	ON	N0G 2M0	PART LOT 122 PLAN 163 NORMANBY AS IN R565477 SUBJECT TO AN EASEMENT		1Z4R7V942091005242	UPS 2

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PART LOT 122 PLAN 163 NORMANBY AS IN R565477 SUBJECT TO AN EASEMENT		1Z4R7V942090989852	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY PT 1 16R5659; WEST GREY		1Z4R7V942091733465	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY PT 2 16R5659; WEST GREY		1Z4R7V942090336075	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS39234; WEST GREY		1Z4R7V942093897688	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS39234; WEST GREY		1Z4R7V942094297904	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R380235; WEST GREY		1Z4R7V942090336511	UPS 2
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R393214; WEST GREY		1Z4R7V942098211284	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R476818; WEST GREY		1Z4R7V942098542293	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS27996 EXCEPT GS62457; WEST		1Z4R7V942099691308	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R480220; WEST GREY		1Z4R7V942099058314	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R396620; WEST GREY		1Z4R7V942099043320	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R424122; WEST GREY		1Z4R7V942097046330	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R424122; WEST GREY		1Z4R7V942095467344	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R560373; WEST GREY		1Z4R7V942098163363	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R560373; WEST GREY		1Z4R7V942094734128	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97, 123 PL 163 NORMANBY AS IN R511784; WEST GREY		1Z4R7V942094590739	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97, 123 PL 163 NORMANBY AS IN R511784; WEST GREY		1Z4R7V942093862303	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97-98 PL 163 NORMANBY PT 1-2 17R1157; WEST GREY		1Z4R7V942092260910	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97-98 PL 163 NORMANBY PT 1-2 17R1157; WEST GREY		1Z4R7V942093018529	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS77882 EXCEPT PT 1-3 17R2849 &		1Z4R7V942093235133	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS77882 EXCEPT PT 1-3 17R2849 &		1Z4R7V942090010747	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY PT 1-3 17R2849; S/T GS143149; WEST GREY		1Z4R7V942090445359	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY PT 1-3 17R2849; S/T GS143149; WEST GREY		1Z4R7V942099518577	UPS 3
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS157746; S/T GS143149; WEST GREY		1Z4R7V942097971581	UPS 3
					Hanover	ON	N4N 3B8	LOT 3 CONCESSION 15 NORMANBY EXCEPT NO12884 & GS29181, EXCEPT		1Z4R7V942096842598	UPS 5+N130:N134
					Hanover	ON	N4N 3B8	LOT 3 CONCESSION 15 NORMANBY EXCEPT NO12884 & GS29181, EXCEPT		1Z4R7V942091638961	UPS - 4
					Neustadt	ON	N0G 2M0	PART LOT 3 CONCESSION 15 NORMANBY, PART 1 16R-11250		1Z4R7V942090691575	UPS - 4
					Neustadt	ON	N0G 2M0	PART LOT 3 CONCESSION 15 NORMANBY, PART 1 16R-11250		1Z4R7V942094703189	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY LYING N OF GS53686 & R460140 & E OF		1Z4R7V942090773790	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY LYING N OF GS53686 & R460140 & E OF		1Z4R7V942091003404	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS53686 & NO2750; S/T NO17287;		1Z4R7V942092492018	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R514709; WEST GREY		1Z4R7V942092339621	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R514709; WEST GREY		1Z4R7V942092646236	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R7035; WEST GREY		1Z4R7V942090511849	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R437163; WEST GREY		1Z4R7V942093036456	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R437163; WEST GREY		1Z4R7V942099506633	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R1580; WEST GREY		1Z4R7V942096467646	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R1580; WEST GREY		1Z4R7V942098246658	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R549565; WEST GREY		1Z4R7V942097243662	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS158688; WEST GREY		1Z4R7V942095858672	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS158688; WEST GREY		1Z4R7V942096491682	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R8877; WEST GREY		1Z4R7V942096542699	UPS - 4

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R8877; WEST GREY		1Z4R7V942098411700	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R475941; S/T INTEREST IN R466467;		1Z4R7V942092320060	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R331584; WEST GREY		1Z4R7V942090462670	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS138303; WEST GREY		1Z4R7V942094564286	UPS - 4
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS138303; WEST GREY		1Z4R7V942091724895	UPS - 4
		BUTCHART AUTOMOTIVE & TRANSMISSION SERVICE LTD.	343 David Winkler Pky		Neustadt	ON	N0G 2M0	PT LT 9 ADAM ST, 10 ADAM ST PL 164 NORMANBY PT 1 16R6567; WEST GREY		1Z4R7V942094044507	UPS - 4
					Neustadt	ON	N0G 2M0	LT 8 ADAM ST PL 164 NORMANBY; PT LT 9 ADAM ST PL 164 NORMANBY AS IN		1Z4R7V942099498714	UPS - 4
					Neustadt	ON	N0G 2M0	LT 7 ADAM ST PL 164 NORMANBY; WEST GREY		1Z4R7V942097203722	UPS 5
					Neustadt	ON	N0G 2M0	LT 7 ADAM ST PL 164 NORMANBY; WEST GREY		1Z4R7V942098926735	UPS 5
					Neustadt	ON	N0G 2M0	LT 6 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 4		1Z4R7V942097067746	UPS 5
					Neustadt	ON	N0G 2M0	LT 6 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 4		1Z4R7V942099026750	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 5 ADAM ST PL 164 NORMANBY PT 3 16R9440; WEST GREY		1Z4R7V942097203768	UPS 5
					Neustadt	ON	N0G 2M0	LT 4 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 2	UPS Returned to Sender - Address Information Unavailable	1Z4R7V94209898775	UPS 5
					Neustadt	ON	N0G 2M0	LT 4 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 2	UPS Returned to Sender - Address Information Unavailable	1Z4R7V942096811782	UPS 5
					Neustadt	ON	N0G 2M0	LT 3 ADAM ST PL 164 NORMANBY; PT LT 2 ADAM ST PL 164 NORMANBY PT 1		1Z4R7V942093623115	UPS 5
					Neustadt	ON	N0G 2M0	LT 3 ADAM ST PL 164 NORMANBY; PT LT 2 ADAM ST PL 164 NORMANBY PT 1		1Z4R7V942092560720	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 1 ADAM ST, 2 ADAM ST PL 164 NORMANBY PT 2 17R1699; WEST GREY		1Z4R7V942092957338	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 1 ADAM ST PL 164 NORMANBY; PT LT 9 PL 161 NORMANBY AS IN		1Z4R7V942091912940	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 9 PL 161 NORMANBY AS IN R537659; WEST GREY		1Z4R7V942098042798	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R6950; WEST GREY		1Z4R7V942091527554	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1-3 17R396; WEST GREY		1Z4R7V942093901163	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 & 3 17R1522 EXCEPT PT 2 17R1580; WEST		1Z4R7V942091133774	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R826; WEST GREY		1Z4R7V942095091802	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R826; WEST GREY		1Z4R7V942095358819	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 2 17R1522; WEST GREY		1Z4R7V942096243824	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 2 17R1522; WEST GREY		1Z4R7V942095146833	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 4 17R1522; T/W GS132377; WEST GREY		1Z4R7V942099467846	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3-4 CON 14 NORMANBY PT 2-4 17R3068; T/W GS170858; S/T NO17268;		1Z4R7V942096606852	UPS 5
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1-2 16R6663; S/T NO17268; WEST GREY		1Z4R7V942098963865	UPS 6
					Neustadt	ON	N0G 2M0	PT LT 9 ADAM ST, 10 ADAM ST PL 164 NORMANBY PT 2 16R6567; WEST GREY		1Z4R7V942098938875	UPS 6
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R10232 MUNICIPALITY OF WEST		1Z4R7V942098931881	UPS 6
					Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942096342897	UPS 6
					Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942098571903	UPS 6
					Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942098018912	UPS 6
					Neustadt	ON	N0G 2M0	LT 8 W/S BARBARA ST, 9 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942097083924	UPS 6
					Neustadt	ON	N0G 2M0	LT 8 W/S BARBARA ST, 9 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942098166931	UPS 6
					Neustadt	ON	N0G 2M0	LT 7 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942098667944	UPS 6
					Neustadt	ON	N0G 2M0	LT 7 W/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942095986953	UPS 6
					Neustadt	ON	N0G 2M0	LT 4 W/S BARBARA ST, 5 W/S BARBARA ST, 6 W/S BARBARA ST PL 164		1Z4R7V942097523967	UPS 6
					Neustadt	ON	N0G 2M0	LT 1 W/S BARBARA ST, 2 W/S BARBARA ST, 3 W/S BARBARA ST PL 164		1Z4R7V942095678974	UPS 6
					Neustadt	ON	N0G 2M0	LT 1 W/S BARBARA ST, 2 W/S BARBARA ST, 3 W/S BARBARA ST PL 164		1Z4R7V942097851988	UPS 6
					Neustadt	ON	N0G 2M0	LT 13 PL 164 NORMANBY; WEST GREY		1Z4R7V942096442994	UPS 6

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	LT 13 PL 164 NORMANBY; WEST GREY		1Z4R7V942098852001	UPS 6
					Neustadt	ON	N0G 2M0	LT 11-12 PL 164 NORMANBY; WEST GREY		1Z4R7V942097479015	UPS 6
					Neustadt	ON	N0G 2M0	LT 11-12 PL 164 NORMANBY; WEST GREY		1Z4R7V942099724022	UPS 6
					Neustadt	ON	N0G 2M0	LT 10 E/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942097987038	UPS 6
					Neustadt	ON	N0G 2M0	LT 10 E/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942099668049	UPS 6
					Neustadt	ON	N0G 2M0	LT 9 E/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942097167058	UPS 6
					Neustadt	ON	N0G 2M0	LT 9 E/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942097884069	UPS 6
					Neustadt	ON	N0G 2M0	LT 8 E/S BARBARA ST PL 164 NORMANBY; WEST GREY		1Z4R7V942099219079	UPS 6
					Neustadt	ON	N0G 2M0	LT 6 E/S BARBARA ST; 7 E/S BARBARA ST PL 164 NORMANBY EXCEPT PT 1		1Z4R7V942098572082	UPS 6
					Neustadt	ON	N0G 2M0	LT 6 E/S BARBARA ST; 7 E/S BARBARA ST PL 164 NORMANBY EXCEPT PT 1		1Z4R7V942098343098	UPS 6
					Neustadt	ON	N0G 2M0	PT LT 5 E/S BARBARA ST, 6 E/S BARBARA ST PL 164 NORMANBY PT 1		1Z4R7V942095932108	UPS 6
					Neustadt	ON	N0G 2M0	PT LT 5 E/S BARBARA ST, 6 E/S BARBARA ST PL 164 NORMANBY PT 1		1Z4R7V942098739116	UPS 7
					Neustadt	ON	N0G 2M0	LT 4 E/S BARBARA ST PL 164 NORMANBY; PT LT 3 E/S BARBARA ST,		1Z4R7V942099164128	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 2 E/S BARBARA ST, 3 E/S BARBARA ST PL 164 NORMANBY PT 2-3		1Z4R7V942099607131	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 2 E/S BARBARA ST, 3 E/S BARBARA ST PL 164 NORMANBY PT 2-3		1Z4R7V942097468143	UPS 7
					Neustadt	ON	N0G 2M0	LT 1 E/S BARBARA ST PL 164 NORMANBY; PT LT 2 E/S BARBARA ST		1Z4R7V942095147154	UPS 7
					Neustadt	ON	N0G 2M0	LT 1 E/S BARBARA ST PL 164 NORMANBY; PT LT 2 E/S BARBARA ST		1Z4R7V942095044167	UPS 7
					Neustadt	ON	N0G 2M0	LT 29 PL 161 NORMANBY EXCEPT PT 1 17R2676; WEST GREY		1Z4R7V942099559176	UPS 7
					Neustadt	ON	N0G 2M0	LT 29 PL 161 NORMANBY EXCEPT PT 1 17R2676; WEST GREY		1Z4R7V942096092185	UPS 7
					Neustadt	ON	N0G 2M0	LT 36 PL 161 NORMANBY; WEST GREY		1Z4R7V942097043191	UPS 7
					Neustadt	ON	N0G 2M0	LT 47 PL 161 NORMANBY; WEST GREY		1Z4R7V942099812203	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R379097; WEST GREY		1Z4R7V942096799216	UPS 7
					Neustadt	ON	N0G 2M0	LT 69 PL 161 NORMANBY; WEST GREY		1Z4R7V942095404223	UPS 7
					Neustadt	ON	N0G 2M0	LT 76, 87 PL 161 NORMANBY; S/T INTEREST IN GS33150; S/T GS144615;		1Z4R7V942098027233	UPS 7
					Neustadt	ON	N0G 2M0	LT 28 PL 161 NORMANBY; WEST GREY		1Z4R7V942097068245	UPS 7
					Neustadt	ON	N0G 2M0	LT 28 PL 161 NORMANBY; WEST GREY		1Z4R7V942099927250	UPS 7
					Neustadt	ON	N0G 2M0	N1/2 LT 37 PL 161 NORMANBY; WEST GREY		1Z4R7V942099004265	UPS 7
					Neustadt	ON	N0G 2M0	N1/2 LT 37 PL 161 NORMANBY; WEST GREY		1Z4R7V942096699271	UPS 7
					Neustadt	ON	N0G 2M0	S1/2 LT 37 PL 161 NORMANBY; S/T SPOUSAL INTEREST IN GS174067;		1Z4R7V942095412287	UPS 7
					Neustadt	ON	N0G 2M0	S1/2 LT 37 PL 161 NORMANBY; S/T SPOUSAL INTEREST IN GS174067;		1Z4R7V942097543294	UPS 7
					Neustadt	ON	N0G 2M0	LT 46 PL 161 NORMANBY EXCEPT R505402 (SECONDLY); S/T & T/W		1Z4R7V942095492307	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS137325; WEST GREY		1Z4R7V942096659313	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS137325; WEST GREY		1Z4R7V942098444327	UPS 7
					Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS173972; WEST GREY		1Z4R7V942098247335	UPS - 7
					Neustadt	ON	N0G 2M0	LT 68 PL 161 NORMANBY; PT LT 67 PL 161 NORMANBY AS IN GS141961; WEST		1Z4R7V942098468347	UPS - 8
					Neustadt	ON	N0G 2M0	LT 68 PL 161 NORMANBY; PT LT 67 PL 161 NORMANBY AS IN GS141961; WEST		1Z4R7V942096507352	UPS - 8
					Neustadt	ON	N0G 2M0	LT 77 PL 161 NORMANBY; WEST GREY		1Z4R7V942099764364	UPS - 8
					Neustadt	ON	N0G 2M0	LT 1 CON 14 NORMANBY; LT 101, 109-114 PL 163 NORMANBY; PT LT 99-100 PL	UPS - Information Unknown	1Z4R7V942095639373	UPS - 8
					Neustadt	ON	N0G 2M0	LT 1 CON 14 NORMANBY; LT 101, 109-114 PL 163 NORMANBY; PT LT 99-100 PL		Z4R7V942096532388	UPS - 8
					Neustadt	ON	N0G 2M0	LT 107-108 PL 163 NORMANBY; PT LT 106 PL 163 NORMANBY AS IN R503689;		1Z4R7V942099843395	UPS - 8
					Neustadt	ON	N0G 2M0	LT 107-108 PL 163 NORMANBY; PT LT 106 PL 163 NORMANBY AS IN R503689;		1Z4R7V942097972400	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 105-106 PL 163 NORMANBY PT 1-2 17R1144; WEST GREY		1Z4R7V942098319418	UPS - 8

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PT LT 105-106 PL 163 NORMANBY PT 1-2 17R1144; WEST GREY		1Z4R7V942098284429	UPS - 8
					Neustadt	ON	N0G 2M0	LT 104 PL 163 NORMANBY; PT LT 105 PL 163 NORMANBY PT 3-4 17R1144; WEST		1Z4R7V942095267435	UPS - 8
					Neustadt	ON	N0G 2M0	LT 104 PL 163 NORMANBY; PT LT 105 PL 163 NORMANBY PT 3-4 17R1144; WEST		1Z4R7V942096668447	UPS - 8
					Neustadt	ON	N0G 2M0	LT 102-103 PL 163 NORMANBY; WEST GREY		1Z4R7V942099887455	UPS - 8
					Neustadt	ON	N0G 2M0	LT 102-103 PL 163 NORMANBY; WEST GREY		1Z4R7V942099452487	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 98, 123 PL 163 NORMANBY AS IN GS36579 EXCEPT PT 1 17R1368; T/W		1Z4R7V942098943494	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 98, 123 PL 163 NORMANBY AS IN GS36579 EXCEPT PT 1 17R1368; T/W		1Z4R7V942097252509	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN GS169095; WEST GREY		1Z4R7V942096779514	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN R371759; WEST GREY		1Z4R7V94209924520	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS169827; S/T GS143156; WEST GREY		1Z4R7V942099087533	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R518292; S/T GS143153; WEST GREY		1Z4R7V94209668545	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R518292; S/T GS143153; WEST GREY		1Z4R7V942095067553	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY AS IN GS80697; WEST GREY		1Z4R7V942096684563	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY AS IN GS80697; WEST GREY		1Z4R7V942098919574	UPS - 8
		WIGHTMAN TELEPHONE LIMITED	711 Queen St		Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY PT 1 17R1543; WEST GREY		1Z4R7V942099172584	UPS - 8
					Neustadt	ON	N0G 2M0	PT LT 7-8 PL 161 NORMANBY AS IN R529041; WEST GREY		1Z4R7V942099843591	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 7-8 PL 161 NORMANBY AS IN R529041; WEST GREY		1Z4R7V942098332608	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 7 PL 161 NORMANBY AS IN R551921; WEST GREY		1Z4R7V942097039615	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 7 PL 161 NORMANBY AS IN R551921; WEST GREY		1Z4R7V942098364628	UPS - 9
					Neustadt	ON	N0G 2M0	LT 6 PL 161 NORMANBY; WEST GREY		1Z4R7V942099707630	UPS - 9
					Neustadt	ON	N0G 2M0	LT 5 PL 161 NORMANBY; WEST GREY		1Z4R7V942098468641	UPS - 9
					Neustadt	ON	N0G 2M0	LT 4 PL 161 NORMANBY; WEST GREY		1Z4R7V942097047651	UPS - 9
					Neustadt	ON	N0G 2M0	LT 3 PL 161 NORMANBY; PT LT 3 CON 14 NORMANBY AS IN R413882; WEST		1Z4R7V942097844665	UPS - 9
					Neustadt	ON	N0G 2M0	LT 2 PL 161 NORMANBY; WEST GREY		1Z4R7V942098259671	UPS - 9
					Neustadt	ON	N0G 2M0	LT 2 PL 161 NORMANBY; WEST GREY		1Z4R7V942095692681	UPS - 9
		H. D. WITTER CONSTRUCTION LTD.	735 Queen St		Neustadt	ON	N0G 2M0	PT LT 1 PL 161 NORMANBY; PT LT 3-4 CON 14 NORMANBY PT 1-4 17R1616;		1Z4R7V942097543696	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R525216; WEST GREY		1Z4R7V942096212705	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R525216; WEST GREY		1Z4R7V942099099717	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R380298; WEST GREY		1Z4R7V942098604725	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R380298; WEST GREY		1Z4R7V942097127734	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R2651; WEST GREY		1Z4R7V942095827759	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 3 17R2651; WEST GREY		1Z4R7V942095804765	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 3 17R2651; WEST GREY		1Z4R7V942099399778	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 4 17R2651; WEST GREY		1Z4R7V942099012783	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R499; WEST GREY		1Z4R7V942097043799	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R409219; S/T R409219; S/T INTEREST IN		1Z4R7V942095892803	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R409219; S/T R409219; S/T INTEREST IN		1Z4R7V942097959818	UPS - 9
					Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1 16R6963; T/W R393398; S/T INTEREST		1Z4R7V942096347838	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R2941; WEST GREY		1Z4R7V942095644821	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 4 17R2941; WEST GREY		1Z4R7V942097468849	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 4 17R2941; WEST GREY		1Z4R7V942096407853	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 5-7 17R2941; WEST GREY		1Z4R7V942095564864	UPS - 10

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 17R2214; WEST GREY		1Z4R7V942097339872	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 17R2214; WEST GREY		1Z4R7V942099132886	UPS - 10
		HARC INCORPORATED	706 Queen St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS108601 EXCEPT PT 1-2 17R2214; S/T		1Z4R7V942098343892	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R2214; WEST GREY		1Z4R7V942097372906	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R2214; WEST GREY		1Z4R7V942098619915	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 14 PL 161 NORMANBY AS IN R343896; S/T INTEREST IN R343896; S/T		1Z4R7V942099484925	UPS - 10
					Neustadt	ON	N0G 2M0	LT 15 PL 161 NORMANBY; S/T GS143154; WEST GREY		1Z4R7V942097367930	UPS - 10
		NEUSTADT HILLSIDE MANOR SENIOR CITIZEN HOUSING	716 Queen St		Neustadt	ON	N0G 2M0	LT 16-17; 30 PL 161 NORMANBY; PT LT 29 PL 161 NORMANBY PT 1 17R2676;		1Z4R7V942099668941	UPS - 10
					Neustadt	ON	N0G 2M0	LT 18 PL 161 NORMANBY; WEST GREY		1Z4R7V942098787958	UPS - 10
					Neustadt	ON	N0G 2M0	LT 18 PL 161 NORMANBY; WEST GREY		1Z4R7V942097124960	UPS - 10
					Neustadt	ON	N0G 2M0	LT 19 PL 161 NORMANBY; WEST GREY		1Z4R7V942097079975	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 20 PL 161 NORMANBY AS IN R499670; WEST GREY		1Z4R7V942096052987	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 20-21 PL 161 NORMANBY AS IN R434807; WEST GREY		1Z4R7V942096443993	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 20-21 PL 161 NORMANBY AS IN R434807; WEST GREY		1Z4R7V942095653008	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 21 PL 161 NORMANBY PT 1 17R1527; WEST GREY		1Z4R7V942096080018	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 21 PL 161 NORMANBY PT 1 17R1527; WEST GREY		1Z4R7V942095125025	UPS - 10
					Neustadt	ON	N0G 2M0	LT 22 PL 161 NORMANBY; WEST GREY		1Z4R7V942095188039	UPS - 10
					Neustadt	ON	N0G 2M0	PT LT 23 PL 161 NORMANBY AS IN GS70577; WEST GREY		1Z4R7V942097968059	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 23 PL 161 NORMANBY AS IN GS70577; WEST GREY		1Z4R7V942095485066	UPS -11
					Neustadt	ON	N0G 2M0	LT 24 PL 161 NORMANBY; PT LT 23 PL 161 NORMANBY AS IN R538667; WEST		1Z4R7V942098620074	UPS -11
					Neustadt	ON	N0G 2M0	LT 24 PL 161 NORMANBY; PT LT 23 PL 161 NORMANBY AS IN R538667; WEST		1Z4R7V942099773087	UPS -11
					Arnprior	ON	K7S 3G9	PT LT 4 CON 13 NORMANBY PT 1-2 16R8546; WEST GREY	UPS - Returned to Sender - Address Incomplete	1Z4R7V942096344091	UPS -11
					Arnprior	ON	K7S 3G9	PT LT 4 CON 13 NORMANBY PT 1-2 16R8546; WEST GREY		1Z4R7V942095340113	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R518415; WEST GREY		1Z4R7V942090325381	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R538171; WEST GREY		1Z4R7V942093575990	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-2 17R923; S/T INTEREST IN GS35845;		1Z4R7V942092985601	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 3-4 17R923; WEST GREY		1Z4R7V942090654212	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R523559; WEST GREY		1Z4R7V942093681820	UPS -11
		2364111 ONTARIO LIMITED	516 Mill St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R523554; WEST GREY		1Z4R7V942094168437	UPS -11
					Neustadt	ON	N0G 2M0	PART LOT 2 CONCESSION 13 NORMANBY BEING PART 1 16R10962		1Z4R7V942094214047	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY; PT STEPHANA ST PL 161 NORMANBY		1Z4R7V942090918651	UPS -11
					Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY; PT STEPHANA ST PL 161 NORMANBY		1Z4R7V942091382264	UPS -11
					Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY; PT STEPHANA ST PL 161 NORMANBY		1Z4R7V942092704879	UPS -11
					Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY AS IN GS50382; WEST GREY		1Z4R7V942091986488	UPS -11
					Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY AS IN GS50382; WEST GREY		1Z4R7V942091327092	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R441494; T/W R441494; WEST GREY		1Z4R7V942099808138	UPS -11
		MEUX CREEK MILL MANAGEMENT INC.	546 Mill St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R441494; T/W R441494; WEST GREY		1Z4R7V942099469148	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-8 17R1414 & PT 1 17R1497 EXCEPT PTS 1-	UPS - Returned to Sender - Address Incomplete	1Z4R7V942098948159	UPS -11
					Neustadt	ON	N0G 2M0	PT LT 13 PL 161 NORMANBY AS IN R463244; S/T R463244; S/T INTEREST IN		1Z4R7V942095645160	UPS -11
		SAUGEEN ECONOMIC	515 Mill St		Neustadt	ON	N0G 2M0	LT 32 PL 161 NORMANBY; WEST GREY		1Z4R7V942096960175	UPS -11
					Neustadt	ON	N0G 2M0	LT 33 PL 161 NORMANBY EXCEPT R477127; WEST GREY		1Z4R7V942092826701	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 33 PL 161 NORMANBY AS IN R477127; WEST GREY		1Z4R7V942093585318	UPS - 12

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
		RURAL ROUTES PEST CONTROL INC.	525 Mill St		Neustadt	ON	N0G 2M0	PT LT 52 PL 161 NORMANBY AS IN GS165575; WEST GREY		1Z4R7V942090702928	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 52 PL 161 NORMANBY AS IN R443260; WEST GREY		1Z4R7V942091279537	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN GS140096; S/T EXECUTION 09-0000221;		1Z4R7V942092415146	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN GS140096; S/T EXECUTION 09-0000221;		1Z4R7V942091209755	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN R449057; WEST GREY		1Z4R7V942094763365	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 53-54, 72 PL 161 NORMANBY AS IN GS87631 & GS128793; WEST GREY		1Z4R7V942090175972	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 53-54, 72 PL 161 NORMANBY AS IN GS87631 & GS128793; WEST GREY		1Z4R7V942095293184	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 72-73 PL 161 NORMANBY AS IN R518300; WEST GREY		1Z4R7V942098044198	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 72-73 PL 161 NORMANBY AS IN R518300; WEST GREY		1Z4R7V942097613208	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 73 PL 161 NORMANBY AS IN R518299; S/T INTEREST IN GS151352;		1Z4R7V942094547581	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 73 PL 161 NORMANBY AS IN R518299; S/T INTEREST IN GS151352;		1Z4R7V942094978197	UPS - 12
		MASTERMOLD PLASTICS LTD.	547 Mill St		Neustadt	ON	N0G 2M0	LT 92 PL 161 NORMANBY MUNICIPALITY OF WEST GREY		1Z4R7V942093567801	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 16R7756; WEST GREY		1Z4R7V942092416412	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2-8 17R924; WEST GREY		1Z4R7V942093624025	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1-2 17R2906; WEST GREY		1Z4R7V942094290634	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1-2 17R2906; WEST GREY		1Z4R7V942091516244	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R430852; WEST GREY		1Z4R7V942096400216	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R430852; WEST GREY		1Z4R7V942092400858	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS58209 EXCEPT PT 1-2 17R2906 & PT 2		1Z4R7V942096293306	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R523; WEST GREY	UPS - Returned to Sender - Address Incomplete	1Z4R7V942099260318	UPS - 12
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R523; WEST GREY	UPS - Returned to Sender - Address Incomplete	1Z4R7V942093547074	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R532106; WEST GREY		1Z4R7V942093008683	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY PT 2 16R7846; WEST GREY		1Z4R7V942094529298	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY PT 2 16R7846; WEST GREY		1Z4R7V942090208909	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 1 16R7846;		1Z4R7V942099448330	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 1 16R7846;		1Z4R7V942096469340	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 2-4 17R2547;		1Z4R7V942096308353	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 2-4 17R2547;		1Z4R7V942092147516	UPS - 13
		TRUSTEES OF ST. PETER'S EVANGELICAL LUTHERAN CHURCH	461 Jacob St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 5-6 17R2547 & AS IN R427092; WEST GREY		1Z4R7V942092445122	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R400598; WEST GREY		1Z4R7V942093201731	UPS - 13
					Neustadt	ON	N0G 2M0	LT 31 PL 161 NORMANBY; S/T GS143157; GS143161; WEST GREY		1Z4R7V942094491953	UPS - 13
					Neustadt	ON	N0G 2M0	LT 31 PL 161 NORMANBY; S/T GS143157; GS143161; WEST GREY		1Z4R7V942094225562	UPS - 13
					Neustadt	ON	N0G 2M0	LT 34 PL 161 NORMANBY; S/T GS143150; WEST GREY		1Z4R7V942092818176	UPS - 13
		HARPER HOMES INC.	378 Adam St		Neustadt	ON	N0G 2M0	LT 71 PL 161 NORMANBY; WEST GREY		1Z4R7V942092369787	UPS - 13
					Neustadt	ON	N0G 2M0	LT 74 PL 161 NORMANBY; WEST GREY		1Z4R7V942096365363	UPS - 13
					Neustadt	ON	N0G 2M0	LT 74 PL 161 NORMANBY; WEST GREY		1Z4R7V942099040378	UPS - 13
					Neustadt	ON	N0G 2M0	LT 35 PL 161 NORMANBY; WEST GREY		1Z4R7V942096733385	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 56 PL 161 NORMANBY AS IN R551458; WEST GREY		1Z4R7V942096844390	UPS - 13
		TRUSTEES OF THE VEREINIGTE EVANGELISCHE PROTESTANTISCHE	379 Adam St		Neustadt	ON	N0G 2M0	LT 70, 56 PL 161 NORMANBY EXCEPT GS93970; S/T GS143151; WEST GREY		1Z4R7V942094980399	UPS - 13
					Neustadt	ON	N0G 2M0	LT 75 PL 161 NORMANBY; S/T GS143155; WEST GREY		1Z4R7V942092750006	UPS - 13
					Neustadt	ON	N0G 2M0	LT 75 PL 161 NORMANBY; S/T GS143155; WEST GREY		1Z4R7V942092778611	UPS - 13
					Neustadt	ON	N0G 2M0	LT 89 PL 161 NORMANBY; WEST GREY		1Z4R7V942092166228	UPS - 13

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PT LT 21, 27 PL 161 NORMANBY PT 2-3 17R1527; WEST GREY		1Z4R7V942096773403	UPS - 13
					Neustadt	ON	N0G 2M0	PT LT 27 PL 161 NORMANBY PT 4 17R1527; WEST GREY		1Z4R7V942098920419	UPS - 13
					Neustadt	ON	N0G 2M0	LT 38 PL 161 NORMANBY; WEST GREY		1Z4R7V942095685420	UPS - 14
					Neustadt	ON	N0G 2M0	LT 38 PL 161 NORMANBY; WEST GREY		1Z4R7V942099468434	UPS - 14
					Neustadt	ON	N0G 2M0	LT 44 PL 161 NORMANBY; WEST GREY		1Z4R7V942093012838	UPS - 14
					Neustadt	ON	N0G 2M0	LT 44 PL 161 NORMANBY; WEST GREY		1Z4R7V942092418447	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 67 PL 161 NORMANBY AS IN R539434; WEST GREY		1Z4R7V942092483055	UPS - 14
					Neustadt	ON	N0G 2M0	LT 78 PL 161 NORMANBY; WEST GREY		1Z4R7V942090306660	UPS - 14
					Neustadt	ON	N0G 2M0	LT 78 PL 161 NORMANBY; WEST GREY		1Z4R7V942092989278	UPS - 14
					Neustadt	ON	N0G 2M0	PART LOT 84-85 PLAN 161 NORMANBY AS IN GS167506 MUNICIPALITY OF		1Z4R7V942092630887	UPS - 14
					Neustadt	ON	N0G 2M0	PART LOT 84-85 PLAN 161 NORMANBY AS IN GS167506 MUNICIPALITY OF		1Z4R7V942094309712	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 84-85 PL 161 NORMANBY AS IN R368056; WEST GREY		1Z4R7V942092787325	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 84-85 PL 161 NORMANBY AS IN R368056; WEST GREY		1Z4R7V942093723936	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 26 PL 161 NORMANBY AS IN R343027; WEST GREY		1Z4R7V942094219542	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 26 PL 161 NORMANBY AS IN R343027; WEST GREY		1Z4R7V942091374157	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 26, 39 PL 161 NORMANBY AS IN R544114; WEST GREY		1Z4R7V942097653488	UPS - 14
					Neustadt	ON	N0G 2M0	LT 79 PL 161 NORMANBY; WEST GREY		1Z4R7V942098944493	UPS - 14
					Neustadt	ON	N0G 2M0	LT 79 PL 161 NORMANBY; WEST GREY		1Z4R7V942099053506	UPS - 14
					Neustadt	ON	N0G 2M0	LT 79 PL 161 NORMANBY; WEST GREY		1Z4R7V942095380517	UPS - 14
					Neustadt	ON	N0G 2M0	LT 25 PL 161 NORMANBY; PT LT 26, 39 PL 161 NORMANBY AS IN GS150564 &		1Z4R7V942093791989	UPS - 14
					Neustadt	ON	N0G 2M0	LT 25 PL 161 NORMANBY; PT LT 26, 39 PL 161 NORMANBY AS IN GS150564 &		1Z4R7V942093582599	UPS - 14
		THE MUNICIPAL CORPORATION OF THE VILLAGE OF NEUSTADT	210 Forler St	c/o Municipality of West Grey	Neustadt	ON	N0G 2M0	PT LT 41-43 PL 161 NORMANBY AS IN NO17931 & GS88541; WEST GREY		1Z4R7V942090532200	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 2 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942091740813	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 2 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942094308428	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 3 17R1461 MUNICIPALITY OF WEST GREY	UPS - Returned to Sender - Address Incomplete	1Z4R7V942090335030	UPS - 14
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 4 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942091920646	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 5 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942091165258	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 6 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942095325523	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 6 17R1461 MUNICIPALITY OF WEST GREY		1Z4R7V942096288536	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R468371; WEST GREY		1Z4R7V942095669546	UPS - 15
					Neustadt	ON	N0G 2M0	FIRSTLY; PART LOT 4 CONCESSION 13 NORMANBY AS IN GS91618; T/W		1Z4R7V942095868554	UPS - 15
					Neustadt	ON	N0G 2M0	FIRSTLY; PART LOT 4 CONCESSION 13 NORMANBY AS IN GS91618; T/W		1Z4R7V942099285560	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 17R2074 MUNICIPALITY OF WEST GREY		1Z4R7V942090168864	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 17R2074 MUNICIPALITY OF WEST GREY		1Z4R7V942098320577	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R8135; WEST GREY		1Z4R7V942095373589	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R8135; WEST GREY		1Z4R7V942097844594	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2 16R8135; WEST GREY		1Z4R7V942098133609	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2 16R8135; WEST GREY		1Z4R7V942098640614	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 3 16R8135; WEST GREY		1Z4R7V942096765627	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 3 16R8135; WEST GREY		1Z4R7V942099908637	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2-3 16R7870; WEST GREY		1Z4R7V942091031473	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2-3 16R7870; WEST GREY		1Z4R7V942090853088	UPS - 15

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
		GREEN OAK TREE HOLDING INC.	256 Arthur Fach Drive		Cambridge	ON	N1T 2G3	PART LOT 4 CONCESSION 13 NORMANBY, PART 1 16R7060		1Z4R7V942091733698	UPS - 15
					Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 2 PLAN 16R6569		1Z4R7V942090773307	UPS - 15
					Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 2 PLAN 16R6569		1Z4R7V942095469646	UPS - 15
					Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 3, PLAN 16R6569		1Z4R7V942095848656	UPS - 15
					Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 3, PLAN 16R6569		1Z4R7V942098445666	UPS - 15
		LOTUS HOMES CANADA INC.	883 Somerville Terrace		Milton	ON	L9T 5V1	PART LOT 4 CONCESSION 13 NORMANBY, PART 4, PLAN 16R6569		1Z4R7V942095660670	UPS - 15
		LOTUS INTEGRATED SOLUTIONS INC	221 Forler Street		Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 5, PLAN 16R6569		1Z4R7V942095740879	UPS - 15
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 1 ON PLAN 16R11624; MUNICIPALITY OF		1Z4R7V942095344897	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 1 ON PLAN 16R11624; MUNICIPALITY OF		1Z4R7V942096173909	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 2 ON PLAN 16R11624; MUNICIPALITY OF		1Z4R7V942099220914	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 2 ON PLAN 16R11624; MUNICIPALITY OF		1Z4R7V942093814187	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R464881; WEST GREY		1Z4R7V942091914402	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R464881; WEST GREY		1Z4R7V942094303012	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R551287; WEST GREY		1Z4R7V942090050623	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R551287; WEST GREY		1Z4R7V942091257239	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R7618; WEST GREY		1Z4R7V942090022841	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4-5 CON 13 NORMANBY AS IN R379702 & PT 2 16R7010; WEST GREY		1Z4R7V942093447459	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 4-5 CON 13 NORMANBY AS IN R379702 & PT 2 16R7010; WEST GREY		1Z4R7V942093631062	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 51 PL 161 NORMANBY AS IN R530710 MUNICIPALITY OF WEST GREY		1Z4R7V942096568939	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 50-51 PL 161 NORMANBY AS IN R437609; S/T GS143160; WEST GREY		1Z4R7V942095669948	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 50-51 PL 161 NORMANBY AS IN R437609; S/T GS143160; WEST GREY		1Z4R7V942096588953	UPS -16
					Neustadt	ON	N0G 2M0	W1/2 LT 49 PL 161 NORMANBY; EXCEPT PT 1 16R11442; WEST GREY		1Z4R7V942098480976	UPS -16
					Neustadt	ON	N0G 2M0	E1/2 LT 49 PL 161 NORMANBY; WEST GREY		1Z4R7V942092673671	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS157516; WEST GREY		1Z4R7V942092675286	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS135519; WEST GREY		1Z4R7V942097454005	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS135519; WEST GREY		1Z4R7V942099681015	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 45-46 PL 161 NORMANBY AS IN R505402; S/T & T/W R505402; WEST		1Z4R7V942095526020	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 45 PL 161 NORMANBY AS IN R543455; WEST GREY		1Z4R7V942097389032	UPS -16
					Neustadt	ON	N0G 2M0	LT 55 PL 161 NORMANBY; E1/2 LT 54 PL 161 NORMANBY; S/T GS143159; WEST		1Z4R7V942090735894	UPS -16
					Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS161051; WEST GREY		1Z4R7V942093955507	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS144478; WEST GREY		1Z4R7V942094434112	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS144478; WEST GREY		1Z4R7V942097670049	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R486639; WEST GREY		1Z4R7V942098769058	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R486639; WEST GREY		1Z4R7V942098086063	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 60 PL 161 NORMANBY AS IN R526566 MUNICIPALITY OF WEST GREY		1Z4R7V942098021079	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 60-61 PL 161 NORMANBY AS IN GS132684; S/T EXECUTION 07-0000159.		1Z4R7V942095974082	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 60-61 PL 161 NORMANBY AS IN GS132684; S/T EXECUTION 07-0000159.		1Z4R7V942099345094	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 61 PL 161 NORMANBY AS IN R541232; WEST GREY		1Z4R7V942095009133	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 61 PL 161 NORMANBY AS IN R541232; WEST GREY		1Z4R7V942096470141	UPS - 17
					Neustadt	ON	N0G 2M0	LT 91 PL 161 NORMANBY; WEST GREY		1Z4R7V942097749152	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS50627; WEST GREY		1Z4R7V942096246161	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS126146; WEST GREY		1Z4R7V942099361174	UPS - 17

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS126146; WEST GREY		1Z4R7V942099045195	UPS - 17
					Neustadt	ON	N0G 2M0	LT 88 PL 161 NORMANBY; S/T GS144613; WEST GREY		1Z4R7V942095414203	UPS - 17
					Neustadt	ON	N0G 2M0	LT 88 PL 161 NORMANBY; S/T GS144613; WEST GREY		1Z4R7V942096001219	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 86 PL 161 NORMANBY PT 1 17R2313; WEST GREY		1Z4R7V942098206227	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 85-86 PL 161 NORMANBY PT 2 17R2313; WEST GREY		1Z4R7V942099429235	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 83 PL 161 NORMANBY AS IN GS111461; WEST GREY		1Z4R7V942097070241	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 83 PL 161 NORMANBY AS IN GS111461; WEST GREY		1Z4R7V942098529254	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 82-83 PL 161 NORMANBY AS IN GS117041; WEST GREY		1Z4R7V942096206267	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 82 PL 161 NORMANBY PT 1 16R8711; WEST GREY		1Z4R7V942097501276	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 82 PL 161 NORMANBY PT 1 16R8711; WEST GREY		1Z4R7V942099814283	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 81-82 PL 161 NORMANBY PT 1 17R1228; WEST GREY		1Z4R7V942090568333	UPS - 17
					Neustadt	ON	N0G 2M0	PT LT 81-82 PL 161 NORMANBY PT 1 17R1228; WEST GREY		1Z4R7V942090423944	UPS- 17
					Neustadt	ON	N0G 2M0	PT LT 81 PL 161 NORMANBY AS IN R544823; WEST GREY		1Z4R7V942090938559	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY AS IN R364004 S/T INTEREST IN R364004;		1Z4R7V942094212165	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY AS IN R364004 S/T INTEREST IN R364004;		1Z4R7V942092436383	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-3 16R7086 S/T GS138696 PARTIALLY		1Z4R7V942095545296	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS128852; WEST GREY		1Z4R7V942091586991	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS128852; WEST GREY		1Z4R7V942091896601	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 & 2 17R1861 S/T R33525; WEST GREY		1Z4R7V942090465211	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 & 2 17R1861 S/T R33525; WEST GREY		1Z4R7V942097094305	UPS- 18
		WINKLER GREEN FARMS INC.	110 William St		Neustadt	ON	N0G 2M0	PART LOTS 2-3 CONCESSION 13 NORMANBY PART 3 17R1861, PART 1		1Z4R7V942096861317	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS168152; WEST GREY		1Z4R7V942097246329	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R406950 & PT 1 17R1798; S/T		1Z4R7V942095649335	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R459736; WEST GREY		1Z4R7V942099470341	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 & 2 16R7742 S/T GS143152; WEST GREY		1Z4R7V942096109354	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 & 2 16R7742 S/T GS143152; WEST GREY		1Z4R7V942097966364	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R460550 S/T GS143158; WEST GREY		1Z4R7V942097441377	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R460550 S/T GS143158; WEST GREY		1Z4R7V942094392828	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 16R6461; WEST GREY		1Z4R7V942090779436	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 16R6461; WEST GREY		1Z4R7V942091725045	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS140120; WEST GREY		1Z4R7V942094329656	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS140120; WEST GREY		1Z4R7V942090693260	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R411344; WEST GREY		1Z4R7V942092915874	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R438001; WEST GREY		1Z4R7V942093097480	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R438001; WEST GREY		1Z4R7V942093338095	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS153927; WEST GREY		1Z4R7V942090737703	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS153927; WEST GREY		1Z4R7V942092396319	UPS- 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS81761; WEST GREY		1Z4R7V942090413928	UPS - 18
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS81761; WEST GREY		1Z4R7V942091890536	UPS-19
					Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R522598; WEST GREY		1Z4R7V942093926146	UPS-19
		THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	PART LOTS 7 AND 8, CONCESSION 2, SOUTH OF DURHAM ROAD, PARTS 1, 4,		1Z4R7V942096934382	UPS-19
		2832983 ONTARIO LIMITED	620 1st St		Neustadt	ON	N0G 2M0	PART OF LOT 7 CON 2 SDR BENTINCK PART 3. 16R10599 TOWN OF HANOVER		1Z4R7V942098845395	UPS-19

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
		FIDLER MOVING AND STORAGE LIMITED	610 1st St		Neustadt	ON	N0G 2M0	PART OF LOT 7 CONCESSION 2 SDR BENTINCK PART 4 16R10599 TOWN OF		1Z4R7V942095574406	UPS-19
		1000326422 ONTARIO INC.	600 1st St		Neustadt	ON	N0G 2M0	PT LT 1 PL 842 HANOVER PT 2 16R5475; HANOVER		1Z4R7V942099521410	UPS-19
		JETIM INC.	590 1st St		Neustadt	ON	N0G 2M0	LT 2 PL 842 HANOVER; HANOVER		1Z4R7V942098086429	UPS-19
		GRK HOLDINGS INC.	570 1st St		Neustadt	ON	N0G 2M0	LT 4 PL 842 HANOVER; HANOVER		1Z4R7V942098669433	UPS-19
		1759220 ONTARIO INC.	560 1st St		Neustadt	ON	N0G 2M0	LT 5 PL 842 HANOVER EXCEPT PT 3, 16R8566; HANOVER		1Z4R7V942098670449	UPS-19
					Neustadt	ON	N0G 2M0	PT LT 5 PL 842 HANOVER; LT 6 PL 842 HANOVER; PT LT 7 PL 842 HANOVER PT		1Z4R7V942096526466	UPS-19
		JUST IN TIME CAPITAL INC.	595 1st St		Neustadt	ON	N0G 2M0	PT LT 7 CON 2 SDR BENTINCK PTS 2 AND 3 16R10457 TOWN OF HANOVER		1Z4R7V942099181476	UPS-19
		UCO PETROLEUM INC.	585 1st St		Neustadt	ON	N0G 2M0	LT 27-28 PL 842 HANOVER; HANOVER		1Z4R7V942092335027	UPS-19
		FIDLER MOVING AND STORAGE LIMITED	575 1st St		Neustadt	ON	N0G 2M0	LT 20 PL 842 HANOVER; HANOVER		1Z4R7V942093901636	UPS-19
		DESCO PLUMBING AND HEATING SUPPLY INC.	545 1st St		Neustadt	ON	N0G 2M0	LT 17-19 PL 842 HANOVER; HANOVER		1Z4R7V942095854505	UPS-19
		ORANGEVILLE PRECAST CONCRETE LIMITED	525 1st St		Neustadt	ON	N0G 2M0	LT 16 PL 842 HANOVER; HANOVER		1Z4R7V942098981514	UPS-19
		1200906 ONTARIO INC.	101 14th Ave		Neustadt	ON	N0G 2M0	PT LT 7 PL 842 HANOVER PT 1, 16R8566; LT 8 PL 842 HANOVER;		1Z4R7V942095726528	UPS-19
		ANDLAUER PROPERTIES AND LEASING INC.	76 14th Ave		Neustadt	ON	N0G 2M0	LT 10 PL 842 HANOVER; S/T R370568; HANOVER		1Z4R7V942093811859	UPS-19
					Neustadt	ON	N0G 2M0	LT 24 PL 810 HANOVER; HANOVER		1Z4R7V942091355463	UPS-19
					Neustadt	ON	N0G 2M0	LT 24 PL 810 HANOVER; HANOVER		1Z4R7V942090536564	UPS-19
					Neustadt	ON	N0G 2M0	LT 23 PL 810 HANOVER; HANOVER		1Z4R7V942090029175	UPS-19
					Neustadt	ON	N0G 2M0	LT 22 PL 810 HANOVER; HANOVER		1Z4R7V942090480785	UPS - 19
					Neustadt	ON	N0G 2M0	LT 22 PL 810 HANOVER; HANOVER		1Z4R7V942093991398	UPS - 20
					Neustadt	ON	N0G 2M0	LT 21 PL 810 HANOVER; HANOVER		1Z4R7V942092661004	UPS - 20
					Neustadt	ON	N0G 2M0	LT 21 PL 810 HANOVER; HANOVER		1Z4R7V942093589618	UPS - 20
					Neustadt	ON	N0G 2M0	LT 20 PL 810 HANOVER; S/T EXECUTION 87-0008098, IF ENFORCEABLE: S/T		1Z4R7V942093877226	UPS - 20
					Neustadt	ON	N0G 2M0	LT 20 PL 810 HANOVER; S/T EXECUTION 87-0008098, IF ENFORCEABLE: S/T		1Z4R7V942090623835	UPS - 20
		THE HANOVER PUBLIC SCHOOL BOARD; THE GREY COUNTY BOARD	149 12th Ave		Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS44949, GS34434, PT 1 17R358		1Z4R7V942090929443	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN R424124; HANOVER SUBJECT TO AN		1Z4R7V942091894050	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN R424124; HANOVER SUBJECT TO AN		1Z4R7V942090617664	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS121201; HANOVER		1Z4R7V942094200276	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS121201; HANOVER		1Z4R7V942094741889	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS135923; HANOVER		1Z4R7V942094342499	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 16 PL 742 HANOVER AS IN R429264; HANOVER		1Z4R7V942090102102	UPS - 20
					Neustadt	ON	N0G 2M0	PT LT 16 PL 742 HANOVER AS IN R429264; HANOVER		1Z4R7V942094120719	UPS - 20
					Neustadt	ON	N0G 2M0	LT 1 PL 1111; HANOVER		1Z4R7V942093498323	UPS - 20
					Neustadt	ON	N0G 2M0	LT 5 PL 1111; HANOVER		1Z4R7V942090334933	UPS - 20
					Neustadt	ON	N0G 2M0	LT 5 PL 1111; HANOVER		1Z4R7V942091730548	UPS - 20
					Neustadt	ON	N0G 2M0	LT 6 PL 1111; HANOVER		1Z4R7V942094785154	UPS - 20
					Neustadt	ON	N0G 2M0	LT 6 PL 1111; HANOVER		1Z4R7V942091598764	UPS - 20
					Neustadt	ON	N0G 2M0	LT 7 PL 1111; HANOVER	UPS - Returned to Sender - Address Incomplete	1Z4R7V942094271379	UPS - 20
					Neustadt	ON	N0G 2M0	LT 7 PL 1111; HANOVER		1Z4R7V942094902982	UPS - 20
					Neustadt	ON	N0G 2M0	LT 8 PL 1111; HANOVER		1Z4R7V942090593592	UPS - 20
					Neustadt	ON	N0G 2M0	LT 9 PL 1111 TOWN OF HANOVER		1Z4R7V942093443202	UPS -20
					Neustadt	ON	N0G 2M0	LT 9 PL 1111 TOWN OF HANOVER		1Z4R7V942096574584	UPS - 21
					Neustadt	ON	N0G 2M0	LT 10 PL 1111; HANOVER		1Z4R7V942095845597	UPS - 21
					Neustadt	ON	N0G 2M0	LT 10 PL 1111; HANOVER		1Z4R7V942097934602	UPS - 21

First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Notes	UPS Tracking	UPS Tracking Attachment Reference
					Neustadt	ON	N0G 2M0	LT 11 PL 1111; HANOVER		1Z4R7V942095241613	UPS - 21
					Neustadt	ON	N0G 2M0	LT 12 PL 1111; HANOVER		1Z4R7V942095166624	UPS - 21
					Neustadt	ON	N0G 2M0	LT 12 PL 1111; HANOVER		1Z4R7V942090551814	UPS - 21
					Neustadt	ON	N0G 2M0	LT 13 PL 1111; HANOVER		1Z4R7V942094019428	UPS - 21

Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	NOTES	UPS Tracking	Tracking Reference Attachment
Gresta Limited	72 10th Avenue		Hanover	ON	N4N 3B8		1Z4R7V942099770900	UPS - 22
CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4		1Z4R7V942097417911	UPS - 22
THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2		1Z4R7V942092557430	UPS - 22
ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1		1Z4R7V942092970822	UPS - 22
NATIONAL TRUST CO.	c/o Scotiabank	44 King St W	Toronto	ON	P6A 5N9		1Z4R7V942091703041	UPS - 22
HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5		1Z4R7V942092507654	UPS - 22
THE BANK OF NOVA SCOTIA	RR 1		Milverton	ON	M5X 1A1		1Z4R7V942092071268	UPS - 22
			Hanover	ON	N4N 1P1		1Z4R7V942098965934	UPS - 22
BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1		1Z4R7V942097666947	UPS - 22
THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1		1Z4R7V942098185956	UPS - 22
			Hanover	ON	N7M 5M1		1Z4R7V942099277971	UPS - 22
			Neustadt	ON	L7R 4B8		1Z4R7V942096441995	UPS - 22
			Neustadt	ON	L7R 4B8		1Z4R7V942097051002	UPS - 22
NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6		1Z4R7V942098878010	UPS - 22
CIBC MORTGAGES INC.	33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4		1Z4R7V942099323027	UPS - 22
THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0		1Z4R7V942095786035	UPS - 22
BRIDGEWATER BANK	925 5th Avenue SW	Suite 150	Calgary	AB	T2P 0N7	UPS - Return to Sender - Address Un	1Z4R7V940495667444	UPS - 22
2695436 ONTARIO INC.	28 McCollum Road		Stoney Creek	ON	L8E 6B8		1Z4R7V942092914562	UPS - 22
MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0		1Z4R7V942090607175	UPS - 22
SAUGEE VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1		1Z4R7V942094258787	UPS - 22
			Neustadt	ON	N0G 2M0		1Z4R7V942090969392	UPS - 22
THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7		1Z4R7V942092839000	UPS - 22
NATIONAL BANK OF CANADA	851 Fischer-Hallman Road North		Kitchener	ON	M5L 1A2		1Z4R7V942091967614	UPS - 22
			Georgian Bluffs	ON	M5X 1A1		1Z4R7V942090455222	UPS - 23
HIS MAJESTY THE KING IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5		1Z4R7V942090401833	UPS - 23
COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1		1Z4R7V942093907443	UPS - 23

Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	NOTES	UPS Tracking	Tracking Reference Attachment
LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1		1Z4R7V942097723465	UPS - 23
1084089 ONTARIO LTD.	402 William St		Mount Forest	ON	N4N 1P1		1Z4R7V942099978473	UPS - 23
MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6		1Z4R7V942096251486	UPS - 23
			Hanover	ON	N4N 3H4		1Z4R7V942098942495	UPS - 23
CANADA TRUSTCO MORTGAGE COMPANY	66 Wellington Street West		Toronto	ON	M5K 1A2		1Z4R7V942095451502	UPS - 23
			Hanover	ON	K1A 0L5		1Z4R7V942098178517	UPS - 23
FIRST NATIONAL FINANCIAL GP CORPORATION	16 York Street	Suite 1900	Toronto	ON	M5J 0E6		1Z4R7V942093072050	UPS - 23
THE CORPORATION OF THE COUNTY OF GREY	595 9th Avenue East		Owen Sound	ON	N4K 3E3		1Z4R7V942094995669	UPS - 23
SAUGEEN ECONOMIC DEVELOPMENT CORPORATION	1078 Bruce Road 12		Formosa	ON	N4N 1P1		1Z4R7V942091778275	UPS - 23
			Hamilton	ON	P6A 5N9		1Z4R7V942090519887	UPS - 23
ANCASTER CARRIAGE WORKS LTD.	245 Wilson Street East		Ancaster	ON	L9G 2B8		1Z4R7V942093320497	UPS - 23
1826652 ONTARIO LIMITED c/o Rohoman & Mohammed LLP	885 Progress Avenue	Unit LPH5	Toronto	ON	M1H 3G3		1Z4R7V942092280103	UPS - 23
			Toronto	ON	M3H 4P3		1Z4R7V942094498714	UPS - 23
TANEM DEVELOPMENTS LTD.	298 Spruce Street		Waterloo	ON	N2L 3M5		1Z4R7V942092076325	UPS - 23
ROCO PROPERTY MANAGEMENT LTD Claudio Brutto	c/o Brutto Law Professional Corporation	22 - 2578 Bristol Circle	Oakville	ON	L6H 6Z7		1Z4R7V942092112937	UPS - 23
CAISSE DESJARDINS ONTARIO CREDIT UNION INC.	333 First Commerce Drive		Aurora	ON	L4G 8A4		1Z4R7V942099523525	UPS - 23
HRU MORTGAGE INVESTMENT CORPORATION	7300 Warden Ave	Unit 301	Markham				1Z4R7V942096886532	UPS - 23
			Waterloo	ON	N2V 1T5		1Z4R7V942097667544	UPS - 23
HOME EQUITY MORTGAGE CORPORATION	200 Bay Street	Suite 3500	Toronto	ON	M5J 2J1		1Z4R7V942091708546	UPS - 23
			Brampton	ON	L6S 1X1		1Z4R7V942092963152	UPS - 24
MCAP SERVICE CORPORATION	451 Phillip Street	Suite 100	Waterloo	ON	N2L 3X2		1Z4R7V942092976764	UPS - 24
			Drayton	ON	N0G 1P0		1Z4R7V942093849373	UPS - 24
			Ancaster	ON	L9G 2B8		1Z4R7V942091820478	UPS - 24
			Kelowna	BC	V1V 2M3		1Z4R7V940492680989	UPS - 24
VILLAGE OF NEUSTADT	402813 Grey County Road 4		Durham	ON	N0G 1R0		1Z4R7V942091571596	UPS - 24
HEPCOE CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0		1Z4R7V942092621208	UPS - 24
ALTERNA SAVINGS AND CREDIT UNION LIMITED	319 McRae Avenue	1st Floor	Ottawa	ON	K1Z 0B9		1Z4R7V942092929814	UPS - 24
HOSSKAN HOLDINGS INC.	1100 7th Avenue		Hanover	ON	N4N 2K1		1Z4R7V942094597429	UPS - 24
SAMSAR CAPITAL CORP.	760 Brant Street	Suite 402	Burlington	ON	L7R 4B8		1Z4R7V942094724031	UPS - 24

Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	NOTES	UPS Tracking	Tracking Reference Attachment
JOSE CORPORATION	120 Russet Way		Woodbridge	ON	L4L 5B8		1Z4R7V942090409648	UPS - 24
THE CORPORATION OF THE TOWN OF HANOVER	341 10th Street		Hanover	ON	N4N 1P5		1Z4R7V942093754251	UPS - 24
INVESTORS GROUP TRUST CO. LTD.	200 Yorkland Blvd	Unit 300	North York	ON	N4N 3B8		1Z4R7V942091857868	UPS - 24

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1Z4R7V942097922964

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Receiver



1Z4R7V942099650987

Delivered

Delivered On: Wednesday, October 25 at 11:03 A.M. at Met Customer



1Z4R7V942092493875

Delivered

Delivered On: Wednesday, October 25 at 3:00 P.M. at Receiver



1Z4R7V942090875484

Delivered

Delivered On: Wednesday, October 25 at 9:38 A.M. at Mailbox



1Z4R7V942095667048

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Desk

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1Z4R7V942094316099

Delivered

Delivered On: Wednesday, October 25 at 3:36 P.M. at Side Door



1Z4R7V942094915709

Delivered

Delivered On: Wednesday, October 25 at 10:06 A.M. at Porch



1Z4R7V942094774317

Delivered

Delivered On: Wednesday, October 25 at 10:06 A.M. at Porch



1Z4R7V942090991929

Delivered

Delivered On: Wednesday, October 25 at 9:03 A.M. at Porch




1Z4R7V942090668538


Delivered


Delivered On: Wednesday, October 25 at 10:57 A.M. at Porch


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- 

[1Z4R7V942090904148](#)
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 

[1Z4R7V942093798759](#)
Delivered
Delivered On: Wednesday, October 25 at 1:24 P.M. at Front Door
- 


[1Z4R7V942091452367](#)
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 


[1Z4R7V942096366059](#)
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 


[1Z4R7V942095283060](#)
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.


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- 


[1Z4R7V942090964977](#)
Delivered
Delivered On: Wednesday, October 25 at 5:00 P.M. at Side Door
- 

[1Z4R7V942094436585](#)
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 


[1Z4R7V942099818074](#)
Delivered
Delivered On: Wednesday, October 25 at 3:51 P.M. at Receiver
- 

[1Z4R7V942095342095](#)
Delivered
Delivered On: Wednesday, October 25 at 10:54 A.M. at Met Customer
- 

[1Z4R7V942096131105](#)
Delivered
Delivered On: Wednesday, October 25 at 4:56 P.M. at Garage




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- 


1Z4R7V942097138115

Delivered

Delivered On: Wednesday, October 25 at 4:56 P.M. at Garage
- 


1Z4R7V942095763121

Delivered

Delivered On: Wednesday, October 25 at 10:50 A.M. at Front Door
- 

1Z4R7V942099406134

Delivered


Delivered On: Wednesday, October 25 at 10:50 A.M. at Front Door
- 


1Z4R7V942095467148


Delivered


Delivered On: Wednesday, October 25 at 10:50 A.M. at Front Door


1 - 5 of 24

- 

1Z4R7V942096346151
Delivered
Delivered On: Wednesday, October 25 at 10:50 A.M. at Front Door
- 


1Z4R7V942099443166
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 


1Z4R7V942097158175
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 


1Z4R7V942096891188
Delivered
Delivered On: Wednesday, October 25 at 10:48 A.M. at Side Door
- 


1Z4R7V942096042194
Delivered
Delivered On: Wednesday, October 25 at 10:48 A.M. at Side Door


6 - 10 of 24

- 

1Z4R7V942097011206
Delivered
Delivered On: Wednesday, October 25 at 10:43 A.M. at Front Door
- 

1Z4R7V942097198211
Delivered
Delivered On: Wednesday, October 25 at 10:43 A.M. at Front Door
- 

1Z4R7V942093967192
Delivered
Delivered On: Wednesday, October 25 at 5:05 PM. at Front Door
- 

1Z4R7V942091656807
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 

1Z4R7V942094605419
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.

11 - 15 of 24



1Z4R7V942094913023

Delivered

Delivered On: Wednesday, October 25 at 5:23 P.M. at Met Customer



1Z4R7V942099003220

Delivered

Delivered On: Wednesday, October 25 at 10:15 A.M. at Rear Door



1Z4R7V942099826234

Delivered

Delivered On: Wednesday, October 25 at 10:39 A.M. at Front Door



1Z4R7V942097067246

Delivered

Delivered On: Wednesday, October 25 at 9:59 A.M. at Front Door



1Z4R7V942098126251

Delivered

Delivered On: Wednesday, October 25 at 9:59 A.M. at Front Door

16 - 20 of 24



1Z4R7V942095403260

Delivered

Delivered On: Wednesday, October 25 at 10:04 A.M. at Front Door



1Z4R7V942094679635

Delivered

Delivered On: Wednesday, October 25 at 10:04 A.M. at Front Door



1Z4R7V942091005242

Delivered

Delivered On: Wednesday, October 25 at 10:06 A.M. at Front Door



1Z4R7V942090989852

Delivered

Delivered On: Wednesday, October 25 at 10:06 A.M. at Front Door



1Z4R7V942091733465

Delivered

Delivered On: Wednesday, October 25 at 10:07 A.M. at Front Door

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- 1Z4R7V942090336075

Delivered

Delivered On: Wednesday, October 25 at 10:07 A.M. at Side Door
- 1Z4R7V942093897688

Delivered

Delivered On: Wednesday, October 25 at 10:08 A.M. at Front Door
- 1Z4R7V942094297904

Delivered

Delivered On: Wednesday, October 25 at 10:08 A.M. at Front Door
- 1Z4R7V942090336511

Delivered

Delivered On: Wednesday, October 25 at 10:08 A.M. at Front Door

1 - 5 of 19



1Z4R7V942098211284

Delivered

Delivered On: Wednesday, October 25 at 10:09 A.M. at Rear Door



1Z4R7V942098542293

Delivered

Delivered On: Wednesday, October 25 at 10:10 A.M. at Side Door



1Z4R7V942099691308

Delivered

Delivered On: Wednesday, October 25 at 10:18 A.M. at Front Door



1Z4R7V942099058314

Delivered

Delivered On: Wednesday, October 25 at 10:19 A.M. at Front Door



1Z4R7V942099043320

Delivered

Delivered On: Wednesday, October 25 at 10:20 A.M. at Met Customer

6 - 10 of 19



1Z4R7V942097046330

Delivered

Delivered On: Wednesday, October 25 at 10:21 A.M. at Front Door



1Z4R7V942095467344

Delivered

Delivered On: Wednesday, October 25 at 10:21 A.M. at Front Door



1Z4R7V942098163363

Delivered

Delivered On: Wednesday, October 25 at 10:21 A.M. at Front Door



1Z4R7V942094734128

Delivered

Delivered On: Wednesday, October 25 at 10:21 A.M. at Front Door



1Z4R7V942094590739

Delivered

Delivered On: Wednesday, October 25 at 10:22 A.M. at Front Door

11 - 15 of 19



1Z4R7V942093862303

Delivered

Delivered On: Wednesday, October 25 at 10:22 A.M. at Front Door



1Z4R7V942092260910

Delivered

Delivered On: Wednesday, October 25 at 10:30 A.M. at Garage



1Z4R7V942093018529

Delivered

Delivered On: Wednesday, October 25 at 10:30 A.M. at Garage



1Z4R7V942093235133

Delivered

Delivered On: Wednesday, October 25 at 10:31 A.M. at Front Door



1Z4R7V942090010747

Delivered

Delivered On: Wednesday, October 25 at 10:31 A.M. at Front Door

[View all delivery history](#)

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1Z4R7V942090445359

Delivered

Delivered On: Wednesday, October 25 at 10:32 A.M. at Garage



1Z4R7V942099518577

Delivered

Delivered On: Wednesday, October 25 at 10:32 A.M. at Garage



1Z4R7V942097971581

Delivered

Delivered On: Wednesday, October 25 at 12:26 P.M. at Front Desk





1Z4R7V942096842598


Delivered


Delivered On: Wednesday, October 25 at 9:19 A.M. at Front Door


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- 

1Z4R7V942091638961
Delivered
Delivered On: Wednesday, October 25 at 9:19 A.M. at Front Door
- 


1Z4R7V942090691575
Delivered
Delivered On: Wednesday, October 25 at 10:34 A.M. at Front Door
- 


1Z4R7V942094703189
Delivered
Delivered On: Wednesday, October 25 at 10:34 A.M. at Front Door
- 


1Z4R7V942090773790
Delivered
Delivered On: Wednesday, October 25 at 10:27 A.M. at Front Door
- 


1Z4R7V942091003404
Delivered
Delivered On: Wednesday, October 25 at 10:27 A.M. at Front Door


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- 

1Z4R7V942092492018
Address Information Required
Estimated delivery: The delivery date will be provided as soon as possible.
- 

1Z4R7V942092339621
Delivered
Delivered On: Wednesday, October 25 at 3:16 P.M. at Front Desk
- 

1Z4R7V942092646236
Delivered
Delivered On: Wednesday, October 25 at 3:16 P.M. at Front Desk
- 

1Z4R7V942090511849
Delivered
Delivered On: Wednesday, October 25 at 10:02 A.M. at Front Desk
- 

1Z4R7V942093036456
Delivered
Delivered On: Wednesday, October 25 at 10:16 A.M. at Met Customer

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1Z4R7V942099506633

Delivered

Delivered On: Wednesday, October 25 at 10:16 A.M. at Met Customer



1Z4R7V942096467646

Delivered

Delivered On: Wednesday, October 25 at 10:15 A.M. at Front Door



1Z4R7V942098246658

Delivered

Delivered On: Wednesday, October 25 at 10:15 A.M. at Front Door



1Z4R7V942097243662

Delivered

Delivered On: Wednesday, October 25 at 10:15 A.M. at Met Customer



1Z4R7V942095858672

Delivered

Delivered On: Wednesday, October 25 at 10:14 A.M. at Front Door

16 - 20 of 24



1Z4R7V942096491682

Delivered

Delivered On: Wednesday, October 25 at 10:14 A.M. at Front Door



1Z4R7V942096542699

Delivered

Delivered On: Wednesday, October 25 at 10:14 A.M. at Side Door



1Z4R7V942098411700

Delivered

Delivered On: Wednesday, October 25 at 10:14 A.M. at Side Door



1Z4R7V942092320060

Delivered

Delivered On: Wednesday, October 25 at 10:11 A.M. at Garage



1Z4R7V942090462670

Delivered

Delivered On: Wednesday, October 25 at 10:28 A.M. at Side Door

21 - 24 of 24



1Z4R7V942094564286

Delivered

Delivered On: Wednesday, October 25 at 10:27 A.M. at Side Door



1Z4R7V942091724895

Delivered

Delivered On: Wednesday, October 25 at 10:27 A.M. at Side Door



1Z4R7V942094044507

Delivered

Delivered On: Friday, October 27 at 3:44 P.M. at Front Door



1Z4R7V942099498714

Delivered

Delivered On: Wednesday, October 25 at 10:25 A.M. at Side Door

1 - 5 of 22



1Z4R7V942097203722

Delivered

Delivered On: Wednesday, October 25 at 10:25 A.M. at Side Door



1Z4R7V942098926735

Delivered

Delivered On: Wednesday, October 25 at 10:25 A.M. at Side Door



1Z4R7V942097067746

Delivered

Delivered On: Wednesday, October 25 at 10:24 A.M. at Front Door



1Z4R7V942099026750

Delivered

Delivered On: Wednesday, October 25 at 10:24 A.M. at Front Door



1Z4R7V942097203768

Delivered

Delivered On: Wednesday, October 25 at 10:23 A.M. at Front Door

6 - 10 of 22



1Z4R7V942098998775

Exception: Action Required

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942096811782

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942093623115

Delivered

Delivered On: Wednesday, October 25 at 10:38 A.M. at Front Door



1Z4R7V942092560720

Delivered

Delivered On: Wednesday, October 25 at 10:38 A.M. at Front Door



1Z4R7V942092957338

Delivered

Delivered On: Wednesday, October 25 at 10:37 A.M. at Front Door

11 - 15 of 22



1Z4R7V942091912940

Delivered

Delivered On: Wednesday, October 25 at 10:36 A.M. at Receiver



1Z4R7V942098042798

Delivered

Delivered On: Wednesday, October 25 at 10:35 A.M. at Rear Door



1Z4R7V942091527554

Delivered

Delivered On: Wednesday, October 25 at 3:10 P.M. at Front Door



1Z4R7V942093901163

Delivered

Delivered On: Wednesday, October 25 at 3:09 P.M. at Front Door



1Z4R7V942091133774

Delivered

Delivered On: Wednesday, October 25 at 3:07 P.M. at Front Door

16 - 20 of 22



1Z4R7V942095091802

Delivered

Delivered On: Wednesday, October 25 at 3:07 P.M. at Front Door



1Z4R7V942095358819

Delivered

Delivered On: Wednesday, October 25 at 3:07 P.M. at Front Door



1Z4R7V942096243824

Delivered

Delivered On: Wednesday, October 25 at 3:07 P.M. at Front Door



1Z4R7V942095146833

Delivered

Delivered On: Wednesday, October 25 at 3:07 P.M. at Front Door



1Z4R7V942099467846

Delivered

Delivered On: Wednesday, October 25 at 3:05 P.M. at Front Door

[← Back to Tracking Home](#)

21 - 22 of 22



1Z4R7V942096606852

Delivered

Delivered On: Wednesday, October 25 at 2:41 P.M. at Receiver



1Z4R7V942098963865

Delivered

Delivered On: Wednesday, October 25 at 3:01 P.M. at Receiver

1 - 5 of 5



1Z4R7V942098938875

Delivered

Delivered On: Wednesday, October 25 at 15:11 at Front door



1Z4R7V942098931881

Delivered

Delivered On: Thursday, October 26 at 16:30 at Front desk



1Z4R7V942096342897

Delivered

Delivered On: Wednesday, October 25 at 14:54 at Front door



1Z4R7V942098571903

Delivered

Delivered On: Wednesday, October 25 at 14:54 at Front door



1Z4R7V942098018912

Delivered

Delivered On: Wednesday, October 25 at 14:54 at Front door

6 - 10 of 24



1Z4R7V942097083924

Delivered

Delivered On: Wednesday, October 25 at 2:55 P.M. at Front Door



1Z4R7V942098166931

Delivered

Delivered On: Wednesday, October 25 at 2:55 P.M. at Front Door



1Z4R7V942098667944

Delivered

Delivered On: Wednesday, October 25 at 2:55 P.M. at Side Door



1Z4R7V942095986953

Delivered

Delivered On: Wednesday, October 25 at 2:55 P.M. at Side Door



1Z4R7V942097523967

Delivered

Delivered On: Wednesday, October 25 at 2:57 P.M. at Front Door

16 - 20 of 24



1Z4R7V942099724022

Delivered

Delivered On: Wednesday, October 25 at 2:52 P.M. at Front Door



1Z4R7V942097987038

Delivered

Delivered On: Wednesday, October 25 at 2:51 P.M. at Side Door



1Z4R7V942099668049

Delivered

Delivered On: Wednesday, October 25 at 2:51 P.M. at Side Door



1Z4R7V942097167058

Delivered

Delivered On: Wednesday, October 25 at 2:51 P.M. at Side Door



1Z4R7V942097884069

Delivered

Delivered On: Wednesday, October 25 at 2:51 P.M. at Side Door

11 - 15 of 24



1Z4R7V942095678974

Delivered

Delivered On: Wednesday, October 25 at 2:58 P.M. at Front Door



1Z4R7V942097851988

Delivered

Delivered On: Wednesday, October 25 at 2:58 P.M. at Front Door



1Z4R7V942096442994

Delivered

Delivered On: Wednesday, October 25 at 2:53 P.M. at Front Door



1Z4R7V942098852001

Delivered

Delivered On: Wednesday, October 25 at 2:53 P.M. at Front Door



1Z4R7V942097479015

Delivered

Delivered On: Wednesday, October 25 at 2:52 P.M. at Front Door

21 - 24 of 24



1Z4R7V942099219079

Delivered

Delivered On: Wednesday, October 25 at 2:50 P.M. at Met Customer



1Z4R7V942098572082

Delivered

Delivered On: Wednesday, October 25 at 2:50 P.M. at Front Door



1Z4R7V942098343098

Delivered

Delivered On: Wednesday, October 25 at 2:50 P.M. at Front Door



1Z4R7V942095932108

Delivered

Delivered On: Wednesday, October 25 at 2:49 P.M. at Met Customer

1 - 5 of 23



1Z4R7V942098739116

Delivered

Delivered On: Wednesday, October 25 at 2:49 P.M. at Met Customer



1Z4R7V942099164128

Delivered

Delivered On: Wednesday, October 25 at 2:48 P.M. at Front Door



1Z4R7V942099607131

Delivered

Delivered On: Wednesday, October 25 at 2:47 P.M. at Garage



1Z4R7V942097468143

Delivered

Delivered On: Wednesday, October 25 at 2:47 P.M. at Garage



1Z4R7V942095147154

Delivered

Delivered On: Wednesday, October 25 at 2:46 P.M. at Front Door

6 - 10 of 23



1Z4R7V942095044167

Delivered

Delivered On: Wednesday, October 25 at 2:46 P.M. at Front Door



1Z4R7V942099559176

Delivered

Delivered On: Wednesday, October 25 at 2:42 P.M. at Side Door



1Z4R7V942096092185

Delivered

Delivered On: Wednesday, October 25 at 2:42 P.M. at Side Door



1Z4R7V942097043191

Delivered

Delivered On: Wednesday, October 25 at 2:43 P.M. at Side Door



1Z4R7V942099812203

Delivered

Delivered On: Wednesday, October 25 at 2:44 P.M. at Met Customer

16 - 20 of 23

- 1Z4R7V942099004265

Delivered

Delivered On: Wednesday, October 25 at 2:41 P.M. at Front Door
- 1Z4R7V942096699271

Delivered

Delivered On: Wednesday, October 25 at 2:41 P.M. at Front Door
- 1Z4R7V942095412287

Delivered

Delivered On: Wednesday, October 25 at 2:40 P.M. at Front Door
- 1Z4R7V942097543294

Delivered

Delivered On: Wednesday, October 25 at 2:40 P.M. at Front Door
- 1Z4R7V942095492307

Delivered

Delivered On: Wednesday, October 25 at 2:40 P.M. at Front Desk

21 - 23 of 23



1Z4R7V942096659313

Delivered

Delivered On: Wednesday, October 25 at 2:35 P.M. at Front Door



1Z4R7V942098444327

Delivered

Delivered On: Wednesday, October 25 at 2:35 P.M. at Front Door



1Z4R7V942098247335

Delivered

Delivered On: Wednesday, October 25 at 2:34 P.M. at Side Door

1 - 5 of 23



1Z4R7V942098468347

Delivered

Delivered On: Wednesday, October 25 at 2:33 P.M. at Front Door



1Z4R7V942096507352

Delivered

Delivered On: Wednesday, October 25 at 2:33 P.M. at Front Door



1Z4R7V942099764364

Delivered

Delivered On: Wednesday, October 25 at 2:32 P.M. at Front Door



1Z4R7V942095639373

Delivered

Delivered On: Wednesday, October 25 at 12:41 P.M. at Front Door



Z4R7V942096532388

No Information Found for this Package

6 - 10 of 23



1Z4R7V942099843395

Delivered

Delivered On: Wednesday, October 25 at 12:39 P.M. at Garage



1Z4R7V942097972400

Delivered

Delivered On: Wednesday, October 25 at 12:39 P.M. at Garage



1Z4R7V942098319418

Delivered

Delivered On: Wednesday, October 25 at 12:37 P.M. at Met Customer



1Z4R7V942098284429

Delivered

Delivered On: Wednesday, October 25 at 12:37 P.M. at Met Customer



1Z4R7V942095267435

Delivered

Delivered On: Wednesday, October 25 at 12:37 P.M. at Front Door

11 - 15 of 23



1Z4R7V942096668447

Delivered

Delivered On: Wednesday, October 25 at 12:37 P.M. at Front Door



1Z4R7V942099887455

Delivered

Delivered On: Wednesday, October 25 at 12:35 P.M. at Met Customer



1Z4R7V942099452487

Delivered

Delivered On: Wednesday, October 25 at 12:35 P.M. at Met Customer



1Z4R7V942098943494

Delivered

Delivered On: Wednesday, October 25 at 12:31 P.M. at Rear Door



1Z4R7V942097252509

Delivered

Delivered On: Wednesday, October 25 at 12:31 P.M. at Rear Door

16 - 20 of 23



1Z4R7V942096779514

Delivered

Delivered On: Wednesday, October 25 at 12:29 P.M. at Rear Door



1Z4R7V942099924520

Delivered

Delivered On: Wednesday, October 25 at 12:27 P.M. at Front Door



1Z4R7V942099087533

Delivered

Delivered On: Wednesday, October 25 at 12:25 P.M. at Side Door



1Z4R7V942096668545

Delivered

Delivered On: Wednesday, October 25 at 12:24 P.M. at Front Door



1Z4R7V942095067553

Delivered

Delivered On: Wednesday, October 25 at 12:24 P.M. at Front Door

21 - 23 of 23



1Z4R7V942096684563

Delivered

Delivered On: Wednesday, October 25 at 12:20 P.M. at Front Door



1Z4R7V942098919574

Delivered

Delivered On: Wednesday, October 25 at 12:20 P.M. at Front Door



1Z4R7V942099172584

Delivered

Delivered On: Friday, October 27 at 4:30 P.M. at Front Door

1 - 5 of 22



1Z4R7V942099843591

Delivered

Delivered On: Wednesday, October 25 at 12:22 P.M. at Garage



1Z4R7V942098332608

Delivered

Delivered On: Wednesday, October 25 at 12:22 P.M. at Garage



1Z4R7V942097039615

Delivered

Delivered On: Wednesday, October 25 at 12:09 P.M. at Rear Door



1Z4R7V942098364628

Delivered

Delivered On: Wednesday, October 25 at 12:09 P.M. at Rear Door



1Z4R7V942099707630

Delivered

Delivered On: Wednesday, October 25 at 12:10 P.M. at Front Door

6 - 10 of 22



1Z4R7V942098468641

Delivered

Delivered On: Wednesday, October 25 at 12:02 P.M. at Side Door



1Z4R7V942097047651

Delivered

Delivered On: Wednesday, October 25 at 12:04 P.M. at Rear Door



1Z4R7V942097844665

Delivered

Delivered On: Wednesday, October 25 at 12:04 P.M. at Front Door



1Z4R7V942098259671

Delivered

Delivered On: Wednesday, October 25 at 12:05 P.M. at Side Door




1Z4R7V942095692681

Delivered


Delivered On: Wednesday, October 25 at 12:05 P.M. at Side Door

11 - 15 of 22

- 


1Z4R7V942097543696

Delivered

Delivered On: Wednesday, October 25 at 11:55 A.M. at Receiver
- 


1Z4R7V942096212705

Delivered

Delivered On: Wednesday, October 25 at 2:20 P.M. at Front Door
- 


1Z4R7V942099099717

Delivered

Delivered On: Wednesday, October 25 at 2:20 P.M. at Front Door
- 

1Z4R7V942098604725

Delivered


Delivered On: Wednesday, October 25 at 12:43 P.M. at Front Door
- 

1Z4R7V942097127734

Delivered


Delivered On: Wednesday, October 25 at 12:43 P.M. at Front Door

16 - 20 of 22

- 


1Z4R7V942095827759

Delivered

Delivered On: Wednesday, October 25 at 12:44 P.M. at Front Door
- 


1Z4R7V942095804765

Delivered

Delivered On: Friday, October 27 at 8:45 A.M.
- 


1Z4R7V942099399778

Delivered

Delivered On: Friday, October 27 at 8:45 A.M.
- 

1Z4R7V942099012783

Delivered

Delivered On: Wednesday, October 25 at 12:46 P.M. at Front Door
- 

1Z4R7V942097043799

Delivered

Delivered On: Wednesday, October 25 at 12:48 P.M. at Front Door

21 - 22 of 22



1Z4R7V942095892803

Delivered

Delivered On: Wednesday, October 25 at 12:50 P.M. at Met Customer



1Z4R7V942097959818

Delivered

Delivered On: Wednesday, October 25 at 12:50 P.M. at Met Customer

1 - 5 of 22



1Z4R7V942096347838
Delivered
Delivered On: Friday, October 27 at 8:45 A.M.



1Z4R7V942095644821
Delivered
Delivered On: Wednesday, October 25 at 12:52 P.M. at Met Customer



1Z4R7V942097468849
Delivered
Delivered On: Wednesday, October 25 at 12:53 P.M. at Front Door



1Z4R7V942096407853
Delivered
Delivered On: Wednesday, October 25 at 12:53 P.M. at Front Door



1Z4R7V942095564864
Delivered
Delivered On: Wednesday, October 25 at 12:54 P.M. at Front Door

6 - 10 of 22



1Z4R7V942097339872
Delivered
Delivered On: Wednesday, October 25 at 12:56 P.M. at Side Door



1Z4R7V942099132886
Delivered
Delivered On: Wednesday, October 25 at 12:56 P.M. at Side Door



1Z4R7V942098343892
Delivered
Delivered On: Wednesday, October 25 at 1:00 P.M. at Receiver



1Z4R7V942097372906
Delivered
Delivered On: Wednesday, October 25 at 12:57 P.M. at Front Door



1Z4R7V942098619915
Delivered
Delivered On: Wednesday, October 25 at 12:57 P.M. at Front Door

11 - 15 of 22



1Z4R7V942099484925

Delivered

Delivered On: Wednesday, October 25 at 12:16 P.M. at Side Door



1Z4R7V942097367930

Delivered

Delivered On: Wednesday, October 25 at 12:15 P.M. at Rear Door



1Z4R7V942099668941

Delivered

Delivered On: Wednesday, October 25 at 12:14 P.M. at Front Desk



1Z4R7V942098787958

Delivered

Delivered On: Wednesday, October 25 at 12:11 P.M. at Rear Door



1Z4R7V942097124960

Delivered

Delivered On: Wednesday, October 25 at 12:11 P.M. at Rear Door

16 - 20 of 22



1Z4R7V942097079975

Delivered

Delivered On: Wednesday, October 25 at 12:10 P.M. at Side Door



1Z4R7V942096052987

Delivered

Delivered On: Wednesday, October 25 at 12:01 P.M. at Rear Door



1Z4R7V942096443993

Delivered

Delivered On: Wednesday, October 25 at 12:00 P.M. at Front Door



1Z4R7V942095653008

Delivered

Delivered On: Wednesday, October 25 at 12:00 P.M. at Front Door



1Z4R7V942096080018

Delivered

Delivered On: Wednesday, October 25 at 12:00 P.M. at Front Door

21 - 22 of 22



1Z4R7V942095125025

Delivered

Delivered On: Wednesday, October 25 at 12:00 P.M. at Front Door



1Z4R7V942095188039

Delivered

Delivered On: Wednesday, October 25 at 11:59 A.M. at Side Door

[< Back to Results](#)

1 - 5 of 23

- 1Z4R7V942097968059

Delivered

Delivered On: Wednesday, October 25 at 11:58 A.M. at Front Door
- 1Z4R7V942095485066

Delivered

Delivered On: Wednesday, October 25 at 11:58 A.M. at Front Door
- 1Z4R7V942098620074

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Door
- 1Z4R7V942099773087

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Door
- 1Z4R7V942096344091

Exception: Action Required

Estimated delivery: The delivery date will be provided as soon as possible.

[< Back to Results](#)

6 - 10 of 23

- 1Z4R7V942095340113

Exception: Action Required

Estimated delivery: The delivery date will be provided as soon as possible.
- 1Z4R7V942090325381

Delivered

Delivered On: Wednesday, October 25 at 1:04 P.M. at Front Desk
- 1Z4R7V942093575990

Delivered

Delivered On: Friday, October 27 at 4:17 P.M. at Front Door
- 1Z4R7V942092985601

Delivered


Delivered On: Wednesday, October 25 at 1:06 P.M. at Front Door
- 1Z4R7V942090654212

Delivered

Delivered On: Wednesday, October 25 at 1:07 P.M. at Front Desk


[< Back to Results](#)

11 - 15 of 23

- 


1Z4R7V942093681820

Delivered

Delivered On: Friday, October 27 at 4:14 P.M. at Front Door
- 


1Z4R7V942094168437

Delivered

Delivered On: Wednesday, October 25 at 1:14 P.M. at Front Door
- 


1Z4R7V942094214047

Delivered

Delivered On: Wednesday, October 25 at 1:14 P.M. at Front Door
- 

1Z4R7V942090918651

Delivered


Delivered On: Wednesday, October 25 at 1:14 P.M. at Front Door
- 

1Z4R7V942091382264

Delivered


Delivered On: Wednesday, October 25 at 2:01 P.M. at Front Desk

16 - 20 of 23

- 


1Z4R7V942092704879

Delivered

Delivered On: Wednesday, October 25 at 2:01 P.M. at Front Desk
- 


1Z4R7V942091986488

Delivered

Delivered On: Wednesday, October 25 at 1:18 P.M. at Met Customer
- 


1Z4R7V942091327092

Delivered

Delivered On: Wednesday, October 25 at 1:18 P.M. at Met Customer
- 

1Z4R7V942099808138

Delivered

Delivered On: Wednesday, October 25 at 1:19 P.M. at Side Door
- 


1Z4R7V942099469148

Delivered

Delivered On: Wednesday, October 25 at 1:19 P.M. at Side Door


[< Back to Results](#)

21 - 23 of 23

- 


1Z4R7V942098948159

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.
- 

1Z4R7V942095645160

Delivered

Delivered On: Wednesday, October 25 at 1:11 P.M. at Front Desk
- 

1Z4R7V942096960175

Delivered

Delivered On: Wednesday, October 25 at 1:10 P.M. at Front Desk

1 - 5 of 23



1Z4R7V942092826701
Delivered
Delivered On: Wednesday, October 25 at 1:27 P.M. at Met Customer



1Z4R7V942093585318
Delivered
Delivered On: Wednesday, October 25 at 1:25 P.M. at Rear Door



1Z4R7V942090702928
Delivered
Delivered On: Wednesday, October 25 at 1:24 P.M. at Front Desk



1Z4R7V942091279537
Delivered
Delivered On: Wednesday, October 25 at 1:23 P.M. at Front Desk



1Z4R7V942092415146
Delivered
Delivered On: Friday, October 27 at 4:11 P.M. at Rear Door

6 - 10 of 23



1Z4R7V942091209755
Delivered
Delivered On: Friday, October 27 at 4:11 P.M. at Rear Door



1Z4R7V942094763365
Delivered
Delivered On: Wednesday, October 25 at 1:20 P.M. at Front Door



1Z4R7V942090175972
Delivered
Delivered On: Wednesday, October 25 at 1:20 P.M. at Side Door



1Z4R7V942095293184
Delivered
Delivered On: Wednesday, October 25 at 1:20 P.M. at Side Door



1Z4R7V942098044198
Delivered
Delivered On: Wednesday, October 25 at 1:31 P.M. at Side Door

16 - 20 of 23



1Z4R7V942093624025

Delivered

Delivered On: Wednesday, October 25 at 1:38 P.M. at Front Desk



1Z4R7V942094290634

Delivered

Delivered On: Wednesday, October 25 at 1:49 P.M. at Front Door



1Z4R7V942091516244

Delivered

Delivered On: Wednesday, October 25 at 1:49 P.M. at Front Door



1Z4R7V942096400216

Delivered

Delivered On: Wednesday, October 25 at 1:45 P.M. at Rear Door



1Z4R7V942092400858

Delivered

Delivered On: Wednesday, October 25 at 1:45 P.M. at Rear Door

11 - 15 of 23



1Z4R7V942097613208

Delivered

Delivered On: Wednesday, October 25 at 1:31 P.M. at Side Door



1Z4R7V942094547581

Delivered

Delivered On: Wednesday, October 25 at 1:33 P.M. at Rear Door



1Z4R7V942094978197

Delivered

Delivered On: Wednesday, October 25 at 1:33 P.M. at Rear Door



1Z4R7V942093567801

Delivered

Delivered On: Wednesday, October 25 at 1:34 P.M. at Front Desk




1Z4R7V942092416412

Delivered


Delivered On: Wednesday, October 25 at 1:35 P.M. at Receiver

21 - 23 of 23

- 


1Z4R7V942096293306

Delivered

Delivered On: Wednesday, October 25 at 1:46 P.M. at Front Door
- 

1Z4R7V942099260318

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.
- 

1Z4R7V942093547074

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.

1 - 5 of 23

- 1Z4R7V942093008683

Delivered

Delivered On: Wednesday, October 25 at 1:52 P.M. at Met Customer
- 1Z4R7V942094529298

Delivered

Delivered On: Wednesday, October 25 at 1:41 P.M. at Front Door
- 1Z4R7V942090208909

Delivered

Delivered On: Wednesday, October 25 at 1:41 P.M. at Front Door
- 1Z4R7V942099448330

Delivered

Delivered On: Friday, October 27 at 11:50 A.M.
- 1Z4R7V942096469340

Delivered

Delivered On: Friday, October 27 at 11:50 A.M.



6 - 10 of 23

- 1Z4R7V942096308353

Delivered

Delivered On: Wednesday, October 25 at 1:39 P.M. at Front Desk
- 1Z4R7V942092147516

Delivered

Delivered On: Wednesday, October 25 at 1:39 P.M. at Front Desk
- 1Z4R7V942092445122

Delivered

Delivered On: Friday, October 27 at 4:07 P.M. at Porch
- 1Z4R7V942093201731


Delivered

Delivered On: Wednesday, October 25 at 1:55 P.M. at Rear Door
- 1Z4R7V942094491953

Delivered


Delivered On: Wednesday, October 25 at 10:41 A.M. at Front Door

11 - 15 of 23

- 


1Z4R7V942094225562

Delivered

Delivered On: Wednesday, October 25 at 10:41 A.M. at Front Door
- 


1Z4R7V942092818176

Delivered

Delivered On: Wednesday, October 25 at 10:43 A.M. at Front Door
- 


1Z4R7V942092369787

Delivered

Delivered On: Wednesday, October 25 at 10:47 A.M. at Met Customer
- 

1Z4R7V942096365363

Delivered


Delivered On: Wednesday, October 25 at 10:48 A.M. at Front Door
- 

1Z4R7V942099040378

Delivered


Delivered On: Wednesday, October 25 at 10:49 A.M. at Front Door

16 - 20 of 23

- 


1Z4R7V942096733385

Delivered

Delivered On: Wednesday, October 25 at 10:43 A.M. at Side Door
- 


1Z4R7V942096844390

Delivered

Delivered On: Wednesday, October 25 at 10:52 A.M. at Front Door
- 


1Z4R7V942094980399

Delivered

Delivered On: Friday, October 27 at 4:04 P.M. at Side Door
- 

1Z4R7V942092750006

Delivered


Delivered On: Wednesday, October 25 at 10:50 A.M. at Met Customer
- 

1Z4R7V942092778611

Delivered


Delivered On: Wednesday, October 25 at 10:50 A.M. at Met Customer

21 - 23 of 23

- 


1Z4R7V942092166228

Delivered

Delivered On: Wednesday, October 25 at 10:50 A.M. at Side Door
- 

1Z4R7V942096773403

Delivered

Delivered On: Wednesday, October 25 at 2:22 P.M. at Garage
- 

1Z4R7V942098920419

Delivered

Delivered On: Wednesday, October 25 at 2:22 P.M. at Front Door



1 - 5 of 24

- 1Z4R7V942095685420

Delivered

Delivered On: Wednesday, October 25 at 2:23 P.M. at Rear Door
- 1Z4R7V942099468434

Delivered

Delivered On: Wednesday, October 25 at 2:23 P.M. at Rear Door
- 1Z4R7V942093012838

Delivered

Delivered On: Wednesday, October 25 at 2:26 P.M. at Front Door
- 1Z4R7V942092418447

Delivered

Delivered On: Wednesday, October 25 at 2:26 P.M. at Front Door
- 1Z4R7V942092483055

Delivered

Delivered On: Wednesday, October 25 at 2:28 P.M. at Side Door

6 - 10 of 24

- 1Z4R7V942090306660

Delivered

Delivered On: Wednesday, October 25 at 2:28 P.M. at Front Door
- 1Z4R7V942092989278

Delivered

Delivered On: Wednesday, October 25 at 2:28 P.M. at Front Door
- 1Z4R7V942092630887

Delivered

Delivered On: Wednesday, October 25 at 2:29 P.M. at Front Door
- 1Z4R7V942094309712

Delivered

Delivered On: Wednesday, October 25 at 2:29 P.M. at Front Door
- 1Z4R7V942092787325

Delivered

Delivered On: Wednesday, October 25 at 2:29 P.M. at Side Door

[Back to Tracking Home](#)

11 - 15 of 24

- ✓

1Z4R7V942093723936

Delivered

Delivered On: Wednesday, October 25 at 2:29 P.M. at Side Door
- ✓

1Z4R7V942094219542

Delivered

Delivered On: Wednesday, October 25 at 2:25 P.M. at Met Customer
- ✓

1Z4R7V942091374157

Delivered

Delivered On: Wednesday, October 25 at 2:25 P.M. at Met Customer
- ✓

1Z4R7V942097653488

Delivered

Delivered On: Wednesday, October 25 at 2:24 P.M. at Front Door
- ✓

1Z4R7V942098944493

Delivered

Delivered On: Wednesday, October 25 at 2:30 P.M. at Front Door

16 - 20 of 24

- ✓

1Z4R7V942099053506

Delivered

Delivered On: Wednesday, October 25 at 2:30 P.M. at Front Door
- ✓

1Z4R7V942095380517

Delivered

Delivered On: Wednesday, October 25 at 2:30 P.M. at Front Door
- ✓

1Z4R7V942093791989

Delivered

Delivered On: Wednesday, October 25 at 11:52 A.M. at Met Customer
- ✓

1Z4R7V942093582599

Delivered


Delivered On: Wednesday, October 25 at 11:52 A.M. at Met Customer
- ✓

1Z4R7V942090532200

Delivered


Delivered On: Friday, October 27 at 3:56 P.M. at Front Door

21 - 24 of 24

- 


1Z4R7V942091740813

Delivered

Delivered On: Wednesday, October 25 at 11:35 A.M. at Garage
- 


1Z4R7V942094308428

Delivered

Delivered On: Wednesday, October 25 at 11:35 A.M. at Garage
- 

1Z4R7V942090335030

Exception: Action Required


Estimated delivery: The delivery date will be provided as soon as possible.
- 

1Z4R7V942091920646

Delivered


Delivered On: Wednesday, October 25 at 11:37 A.M. at Front Door

1 - 5 of 24

- 


1Z4R7V942091165258

Delivered

Delivered On: Thursday, November 02 at 3:34 P.M. at Side Door
- 


1Z4R7V942095325523

Delivered

Delivered On: Wednesday, October 25 at 11:38 A.M. at Front Door
- 


1Z4R7V942096288536

Delivered

Delivered On: Wednesday, October 25 at 11:38 A.M. at Front Door
- 

1Z4R7V942095669546

Delivered


Delivered On: Wednesday, October 25 at 11:30 A.M. at Front Door
- 

1Z4R7V942095868554

Delivered


Delivered On: Wednesday, October 25 at 11:27 A.M. at Side Door

6 - 10 of 24

- 


1Z4R7V942099285560

Delivered

Delivered On: Wednesday, October 25 at 11:27 A.M. at Side Door
- 


1Z4R7V942090168864

Delivered

Delivered On: Wednesday, October 25 at 11:51 A.M. at Front Door
- 


1Z4R7V942098320577

Delivered

Delivered On: Wednesday, October 25 at 11:51 A.M. at Front Door
- 

1Z4R7V942095373589

Delivered

Delivered On: Wednesday, October 25 at 11:50 A.M. at Front Door
- 

1Z4R7V942097844594

Delivered

Delivered On: Wednesday, October 25 at 11:50 A.M. at Front Door

16 - 20 of 24



1Z4R7V942090853088

Delivered

Delivered On: Wednesday, October 25 at 11:43 A.M. at Met Customer



1Z4R7V942091733698

Delivered

Delivered On: Wednesday, October 25 at 2:04 P.M. at Front Door



1Z4R7V942090773307

Delivered

Delivered On: Wednesday, October 25 at 11:41 A.M. at Front Door



1Z4R7V942095469646

Delivered

Delivered On: Wednesday, October 25 at 11:41 A.M. at Front Door



1Z4R7V942095848656

Delivered

Delivered On: Wednesday, October 25 at 11:40 A.M. at Front Door

11 - 15 of 24



1Z4R7V942098133609

Delivered

Delivered On: Wednesday, October 25 at 11:49 A.M. at Front Door



1Z4R7V942098640614

Delivered

Delivered On: Wednesday, October 25 at 11:49 A.M. at Front Door



1Z4R7V942096765627

Delivered

Delivered On: Wednesday, October 25 at 11:47 A.M. at Front Door



1Z4R7V942099908637

Delivered

Delivered On: Wednesday, October 25 at 11:47 A.M. at Front Door



1Z4R7V942091031473

Delivered

Delivered On: Wednesday, October 25 at 11:43 A.M. at Met Customer

[< Back to Results](#)

21 - 24 of 24



1Z4R7V942098445666
Delivered
Delivered On: Wednesday, October 25 at 11:40 A.M. at Front Door



1Z4R7V942095660670
Shipment Ready for UPS
Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942095740879
Delivered
Delivered On: Wednesday, October 25 at 11:35 A.M. at Front Door



1Z4R7V942095344897
Delivered
Delivered On: Wednesday, October 25 at 11:34 A.M. at Side Door

1 - 5 of 22



1Z4R7V942096173909

Delivered

Delivered On: Wednesday, October 25 at 11:34 A.M. at Side Door



1Z4R7V942099220914

Delivered

Delivered On: Wednesday, October 25 at 11:34 A.M. at Side Door



1Z4R7V942093814187

Delivered

Delivered On: Wednesday, October 25 at 11:34 A.M. at Side Door



1Z4R7V942091914402

Delivered

Delivered On: Wednesday, October 25 at 11:33 A.M. at Garage



1Z4R7V942094303012

Delivered

Delivered On: Wednesday, October 25 at 11:33 A.M. at Garage

6 - 10 of 22



1Z4R7V942090050623

Delivered

Delivered On: Wednesday, October 25 at 11:28 A.M. at Garage



1Z4R7V942091257239

Delivered

Delivered On: Wednesday, October 25 at 11:28 A.M. at Garage



1Z4R7V942090022841

Delivered

Delivered On: Wednesday, October 25 at 12:39 P.M. at Garage



1Z4R7V942093447459

Delivered

Delivered On: Wednesday, October 25 at 11:24 A.M. at Front Door



1Z4R7V942093631062

Delivered

Delivered On: Wednesday, October 25 at 11:24 A.M. at Front Door

11 - 15 of 22



1Z4R7V942096568939

Delivered

Delivered On: Wednesday, October 25 at 2:02 P.M. at Met Customer



1Z4R7V942095669948

Delivered

Delivered On: Wednesday, October 25 at 2:02 P.M. at Front Door



1Z4R7V942096588953

Delivered

Delivered On: Wednesday, October 25 at 2:02 P.M. at Front Door



1Z4R7V942098480976

Delivered

Delivered On: Wednesday, October 25 at 2:10 P.M. at Front Door



1Z4R7V942092673671

Delivered

Delivered On: Wednesday, October 25 at 2:10 P.M. at Front Door

16 - 20 of 22



1Z4R7V942092675286

Delivered

Delivered On: Wednesday, October 25 at 2:09 P.M. at Side Door



1Z4R7V942097454005

Delivered

Delivered On: Wednesday, October 25 at 2:09 P.M. at Front Door



1Z4R7V942099681015

Delivered

Delivered On: Wednesday, October 25 at 2:09 P.M. at Front Door



1Z4R7V942095526020

Delivered

Delivered On: Wednesday, October 25 at 2:15 P.M. at Front Door



1Z4R7V942097389032

Delivered

Delivered On: Wednesday, October 25 at 2:14 P.M. at Front Door

21 - 22 of 22



1Z4R7V942090735894

Delivered

Delivered On: Friday, October 27 at 3:59 P.M. at Front Door



1Z4R7V942093955507

Delivered

Delivered On: Wednesday, October 25 at 2:06 P.M. at Met Customer



1Z4R7V942094434112

Delivered

Delivered On: Wednesday, October 25 at 2:07 P.M. at Front Door



1Z4R7V942097670049

Delivered

Delivered On: Wednesday, October 25 at 2:07 P.M. at Front Door



1Z4R7V942098769058

Delivered

Delivered On: Wednesday, October 25 at 2:07 P.M. at Front Door



1Z4R7V942098086063

Delivered

Delivered On: Wednesday, October 25 at 2:07 P.M. at Front Door



1Z4R7V942098021079

Delivered

Delivered On: Wednesday, October 25 at 2:13 P.M. at Met Customer

6 - 10 of 24



1Z4R7V942095974082

Delivered

Delivered On: Wednesday, October 25 at 2:13 P.M. at Front Door



1Z4R7V942099345094

Delivered

Delivered On: Wednesday, October 25 at 2:13 P.M. at Front Door



1Z4R7V942095009133

Delivered

Delivered On: Wednesday, October 25 at 2:14 P.M. at Front Door



1Z4R7V942096470141

Delivered

Delivered On: Wednesday, October 25 at 2:14 P.M. at Front Door



1Z4R7V942097749152

Delivered

Delivered On: Wednesday, October 25 at 11:00 A.M. at Front Door



11 - 15 of 24



1Z4R7V942096246161
Delivered
Delivered On: Wednesday, October 25 at 10:59 A.M. at Front Door



1Z4R7V942099361174
Delivered
Delivered On: Wednesday, October 25 at 11:12 A.M. at Front Door



1Z4R7V942099045195
Delivered
Delivered On: Wednesday, October 25 at 11:12 A.M. at Front Door



1Z4R7V942095414203
Delivered
Delivered On: Wednesday, October 25 at 11:11 A.M. at Front Door



1Z4R7V942096001219
Delivered
Delivered On: Wednesday, October 25 at 11:11 A.M. at Front Door

16 - 20 of 24



1Z4R7V942098206227
Delivered
Delivered On: Wednesday, October 25 at 11:09 A.M. at Side Door



1Z4R7V942099429235
Delivered
Delivered On: Wednesday, October 25 at 11:09 A.M. at Front Door



1Z4R7V942097070241
Delivered
Delivered On: Wednesday, October 25 at 11:21 A.M. at Front Door



1Z4R7V942098529254
Delivered
Delivered On: Wednesday, October 25 at 11:21 A.M. at Front Door



1Z4R7V942096206267
Delivered
Delivered On: Wednesday, October 25 at 11:20 A.M. at Met Customer

21 - 24 of 24



1Z4R7V942097501276

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Front Door



1Z4R7V942099814283

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Front Door



1Z4R7V942090568333

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Front Door



1Z4R7V942090423944

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Front Door

1 - 5 of 25



1Z4R7V942094212165

Delivered

Delivered On: Wednesday, October 25 at 10:55 A.M. at Front Door



1Z4R7V942092436383

Delivered

Delivered On: Wednesday, October 25 at 10:55 A.M. at Front Door



1Z4R7V942095545296

Delivered

Delivered On: Wednesday, October 25 at 10:56 A.M. at Met Customer



1Z4R7V942091586991

Delivered

Delivered On: Wednesday, October 25 at 10:57 A.M. at Side Door



1Z4R7V942091896601

Delivered

Delivered On: Wednesday, October 25 at 10:57 A.M. at Side Door

6 - 10 of 25



1Z4R7V942090465211

Delivered

Delivered On: Wednesday, October 25 at 10:59 A.M. at Rear Door



1Z4R7V942097094305

Delivered

Delivered On: Wednesday, October 25 at 10:59 A.M. at Rear Door



1Z4R7V942096861317

Delivered

Delivered On: Wednesday, October 25 at 10:58 A.M. at Front Door



1Z4R7V942097246329

Delivered

Delivered On: Wednesday, October 25 at 11:04 A.M. at Rear Door



1Z4R7V942095649335

Delivered

Delivered On: Wednesday, October 25 at 11:04 A.M. at Garage

11 - 15 of 25



1Z4R7V942099470341

Delivered

Delivered On: Wednesday, October 25 at 11:05 A.M. at Front Door



1Z4R7V942096109354

Delivered

Delivered On: Wednesday, October 25 at 11:06 A.M. at Front Door



1Z4R7V942097966364

Delivered

Delivered On: Wednesday, October 25 at 11:06 A.M. at Front Door



1Z4R7V942097441377

Delivered

Delivered On: Wednesday, October 25 at 11:07 A.M. at Front Door



1Z4R7V942094392828

Delivered

Delivered On: Wednesday, October 25 at 11:07 A.M. at Front Door



16 - 20 of 25



1Z4R7V942090779436

Delivered

Delivered On: Wednesday, October 25 at 11:08 A.M. at Front Door



1Z4R7V942091725045

Delivered

Delivered On: Wednesday, October 25 at 11:08 A.M. at Front Door



1Z4R7V942094329656

Delivered

Delivered On: Wednesday, October 25 at 11:14 A.M. at Front Door



1Z4R7V942090693260

Delivered

Delivered On: Wednesday, October 25 at 11:14 A.M. at Front Door



1Z4R7V942092915874

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Side Door

21 - 25 of 25



1Z4R7V942093097480

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Garage



1Z4R7V942093338095

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Garage



1Z4R7V942090737703

Delivered

Delivered On: Wednesday, October 25 at 11:16 A.M. at Front Door



1Z4R7V942092396319

Delivered

Delivered On: Wednesday, October 25 at 11:16 A.M. at Front Door



1Z4R7V942090413928

Delivered

Delivered On: Wednesday, October 25 at 11:17 A.M. at Front Door

1 - 5 of 21



1Z4R7V942091890536

Delivered

Delivered On: Wednesday, October 25 at 11:17 A.M. at Front Door



1Z4R7V942093926146

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Front Door



1Z4R7V942096934382

Delivered

Delivered On: Wednesday, October 25 at 12:52 P.M. at Front Desk



1Z4R7V942098845395

Delivered

Delivered On: Wednesday, October 25 at 11:28 A.M. at Inside Delivery



1Z4R7V942095574406

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Reception

6 - 10 of 21



1Z4R7V942099521410

Returned to Sender

Delivered On: Friday, November 03 at 2:36 P.M.



1Z4R7V942098086429

Delivered

Delivered On: Wednesday, October 25 at 11:20 A.M. at Inside Delivery



1Z4R7V942098669433

Delivered

Delivered On: Wednesday, October 25 at 11:21 A.M. at Inside Delivery



1Z4R7V942098670449

Delivered

Delivered On: Wednesday, October 25 at 11:21 A.M. at Inside Delivery



1Z4R7V942096526466

Delivered

Delivered On: Wednesday, October 25 at 11:21 A.M. at Inside Delivery

11 - 15 of 21



1Z4R7V942099181476

Delivered

Delivered On: Wednesday, October 25 at 11:20 A.M. at Inside Delivery



1Z4R7V942092335027

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Inside Delivery



1Z4R7V942093901636

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Inside Delivery



1Z4R7V942095854505

Delivered

Delivered On: Wednesday, October 25 at 11:17 A.M. at Inside Delivery



1Z4R7V942098981514

Delivered

Delivered On: Wednesday, October 25 at 11:16 A.M. at Inside Delivery

16 - 20 of 21



1Z4R7V942095726528

Delay

Estimated delivery: Information not available.



1Z4R7V942093811859

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Inside Delivery



1Z4R7V942091355463

Delivered

Delivered On: Wednesday, October 25 at 11:40 A.M. at Front Door



1Z4R7V942090536564

Delivered

Delivered On: Wednesday, October 25 at 11:40 A.M. at Front Door



1Z4R7V942090029175

Delivered

Delivered On: Wednesday, October 25 at 11:39 A.M. at Front Door

21 - 21 of 21



1Z4R7V942090480785

Delivered

Delivered On: Wednesday, October 25 at 11:39 A.M. at Front Door

1 - 5 of 25



1Z4R7V942093991398

Delivered

Delivered On: Wednesday, October 25 at 11:39 A.M. at Front Door



1Z4R7V942092661004

Delivered

Delivered On: Wednesday, October 25 at 11:38 A.M. at Front Door



1Z4R7V942093589618

Delivered

Delivered On: Wednesday, October 25 at 11:38 A.M. at Front Door



1Z4R7V942093877226

Delivered

Delivered On: Wednesday, October 25 at 11:37 A.M. at Front Door



1Z4R7V942090623835

Delivered

Delivered On: Wednesday, October 25 at 11:37 A.M. at Front Door

6 - 10 of 25



1Z4R7V942090929443

Delivered

Delivered On: Wednesday, October 25 at 11:53 A.M. at Inside Delivery



1Z4R7V942091894050

Delivered

Delivered On: Wednesday, October 25 at 11:45 A.M. at Met Customer



1Z4R7V942090617664

Delivered

Delivered On: Wednesday, October 25 at 11:45 A.M. at Met Customer



1Z4R7V942094200276

Delivered

Delivered On: Wednesday, October 25 at 11:45 A.M. at Garage



1Z4R7V942094741889

Delivered

Delivered On: Wednesday, October 25 at 11:45 A.M. at Garage



11 - 15 of 25



1Z4R7V942094342499

Delivered

Delivered On: Wednesday, October 25 at 12:07 P.M. at Side Door



1Z4R7V942090102102

Delivered

Delivered On: Wednesday, October 25 at 11:49 A.M. at Front Door



1Z4R7V942094120719

Delivered

Delivered On: Wednesday, October 25 at 11:49 A.M. at Front Door



1Z4R7V942093498323

Delivered

Delivered On: Wednesday, October 25 at 12:05 P.M. at Front Door



1Z4R7V942090334933

Delivered

Delivered On: Wednesday, October 25 at 9:45 A.M. at Front Door

16 - 20 of 25



1Z4R7V942091730548

Delivered

Delivered On: Wednesday, October 25 at 11:56 A.M. at Front Door



1Z4R7V942094785154

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Door



1Z4R7V942091598764

Delivered

Delivered On: Wednesday, October 25 at 9:46 A.M. at Front Door



1Z4R7V942094271379

Address Information Required

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942094902982

Delivered

Delivered On: Wednesday, October 25 at 9:46 A.M. at Front Door

21 - 25 of 25



1Z4R7V942090593592

Delivered

Delivered On: Wednesday, October 25 at 9:47 A.M. at Front Door



1Z4R7V942093443202

Delivered

Delivered On: Wednesday, October 25 at 9:50 A.M. at Front Door



1Z4R7V942096574584

Delivered

Delivered On: Wednesday, October 25 at 9:49 A.M. at Front Door



1Z4R7V942095845597

Delivered

Delivered On: Wednesday, October 25 at 9:50 A.M. at Front Door



1Z4R7V942097934602

Delivered

Delivered On: Wednesday, October 25 at 11:59 A.M. at Front Door

1 - 5 of 7



1Z4R7V942096574584

Delivered

Delivered On: Wednesday, October 25 at 9:49 A.M. at Front Door



1Z4R7V942095845597

Delivered

Delivered On: Wednesday, October 25 at 9:50 A.M. at Front Door



1Z4R7V942097934602

Delivered

Delivered On: Wednesday, October 25 at 11:59 A.M. at Front Door



1Z4R7V942095241613

Delivered

Delivered On: Wednesday, October 25 at 9:51 A.M. at Front Door



1Z4R7V942095166624

Delivered

Delivered On: Wednesday, October 25 at 9:51 A.M. at Front Door

6 - 7 of 7



1Z4R7V942090551814

Delivered

Delivered On: Wednesday, October 25 at 12:00 P.M. at Front Door



1Z4R7V942094019428

Delivered

Delivered On: Wednesday, October 25 at 12:01 P.M. at Front Door



1 - 5 of 23



1Z4R7V942099770900

Delivered

Delivered On: Wednesday, October 25 at 11:06 A.M. at Front Door



1Z4R7V942097417911

Delivered

Delivered On: Wednesday, October 25 at 1:03 P.M. at Inside Delivery



1Z4R7V942092557430

Delivered

Delivered On: Thursday, October 26 at 1:17 P.M. at Mail Room



1Z4R7V942092970822

Delivered

Delivered On: Wednesday, October 25 at 11:20 A.M. at Inside Delivery



1Z4R7V942091703041

Delivered

Delivered On: Friday, October 27 at 12:58 P.M. at Mail Room

6 - 10 of 23



1Z4R7V942092507654

Delivered

Delivered On: Wednesday, October 25 at 1:00 P.M. at Receiver



1Z4R7V942092071268

Returned to Sender

Delivered On: Thursday, October 26 at 2:50 P.M. at Front Desk



1Z4R7V942098965934

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Inside Delivery



1Z4R7V942097666947

Delivered

Delivered On: Wednesday, October 25 at 11:19 A.M. at Inside Delivery



1Z4R7V942098185956

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Inside Delivery

11 - 15 of 23



1Z4R7V942099277971

Delivered

Delivered On: Thursday, October 26 at 9:56 A.M. at Front Door



1Z4R7V942096441995

Returned to Sender

Delivered On: Thursday, October 26 at 2:50 P.M. at Front Desk



1Z4R7V942097051002

Returned to Sender

Delivered On: Thursday, October 26 at 2:50 P.M. at Front Desk



1Z4R7V942098878010

Delivered

Delivered On: Thursday, October 26 at 10:51 A.M.



1Z4R7V942099323027

Returned to Sender

Delivered On: Thursday, November 02 at 2:50 P.M. at Reception

16 - 20 of 23



1Z4R7V942095786035

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Desk



1Z4R7V940495667444

Returning to Sender

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V942092914562

Delivered

Delivered On: Wednesday, October 25 at 2:04 P.M. at Front Door



1Z4R7V942090607175

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Inside Delivery



1Z4R7V942094258787

Delivered

Delivered On: Wednesday, October 25 at 4:24 P.M. at Front Desk

21 - 23 of 23



1Z4R7V942090969392

Delivered

Delivered On: Wednesday, October 25 at 11:09 A.M. at Front Door



1Z4R7V942092839000

Delivered

Delivered On: Wednesday, October 25 at 1:08 P.M. at Receiver



1Z4R7V942091967614

Delivered

Delivered On: Thursday, October 26 at 4:08 P.M. at Front Desk

1 - 5 of 22



1Z4R7V942090455222

Returned to Sender

Delivered On: Friday, November 03 at 2:36 P.M.



1Z4R7V942090401833

Delivered

Delivered On: Wednesday, October 25 at 1:00 P.M. at Receiver



1Z4R7V942093907443

Delivered

Delivered On: Thursday, October 26 at 12:07 P.M. at Mail Room



1Z4R7V942097723465

Delivered

Delivered On: Wednesday, October 25 at 3:27 P.M. at Mail Room



1Z4R7V942099978473

Delivered

Delivered On: Thursday, October 26 at 1:34 P.M. at Front Door

6 - 10 of 22



1Z4R7V942096251486

Delivered

Delivered On: Wednesday, October 25 at 8:08 A.M. at Receiver



1Z4R7V942098942495

Delivered

Delivered On: Wednesday, October 25 at 12:44 P.M. at Front Door



1Z4R7V942095451502

Returned to Sender

Delivered On: Thursday, October 26 at 2:50 P.M. at Front Desk



1Z4R7V942098178517

Delivered

Delivered On: Thursday, October 26 at 12:59 P.M. at Front Door



1Z4R7V942093072050

Delivered

Delivered On: Wednesday, October 25 at 11:54 A.M. at Reception

11 - 15 of 22



1Z4R7V942094995669

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Receiver



1Z4R7V942091778275

Delivered

Delivered On: Wednesday, October 25 at 4:24 P.M. at Front Desk



1Z4R7V942090519887

Delivered

Delivered On: Friday, October 27 at 2:34 P.M. at Front Door



1Z4R7V942093320497

Delivered

Delivered On: Wednesday, October 25 at 2:28 P.M. at Receiver



1Z4R7V942092280103

Delivered

Delivered On: Wednesday, October 25 at 12:07 P.M. at Reception

16 - 20 of 22



1Z4R7V942094498714

Delivered

Delivered On: Wednesday, October 25 at 3:55 P.M. at Mailbox



1Z4R7V942092076325

Delivered

Delivered On: Wednesday, October 25 at 11:32 A.M. at Front Door



1Z4R7V942092112937

Delivered

Delivered On: Wednesday, October 25 at 11:49 A.M. at Receiver



1Z4R7V942099523525

Delivered

Delivered On: Wednesday, October 25 at 11:14 A.M. at Mail Room



1Z4R7V942096886532

Delivered

Delivered On: Wednesday, October 25 at 11:18 A.M. at Office

21 - 22 of 22



1Z4R7V942097667544

Delivered

Delivered On: Wednesday, October 25 at 2:18 P.M. at Front Door



1Z4R7V942091708546

Delivered

Delivered On: Wednesday, October 25 at 2:23 P.M. at Reception

1 - 5 of 13



1Z4R7V942092963152

Delivered

Delivered On: Wednesday, October 25 at 12:47 P.M. at Front Door



1Z4R7V942092976764

Delivered

Delivered On: Wednesday, October 25 at 8:16 A.M. at Front Desk



1Z4R7V942093849373

Delivered

Delivered On: Wednesday, October 25 at 3:54 P.M. at Side Door



1Z4R7V942091820478

Exception: Action Required

Estimated delivery: The delivery date will be provided as soon as possible.



1Z4R7V940492680989

Delivered

Delivered On: Wednesday, October 25 at 2:58 P.M. at Met Customer

6 - 10 of 13



1Z4R7V942091571596

Delivered

Delivered On: Wednesday, October 25 at 11:57 A.M. at Front Desk



1Z4R7V942092621208

Delivered

Delivered On: Wednesday, October 25 at 11:15 A.M. at Inside Delivery



1Z4R7V942092929814

Delivered

Delivered On: Wednesday, October 25 at 11:52 A.M. at Receiver



1Z4R7V942094597429

Delivered

Delivered On: Wednesday, October 25 at 1:38 P.M. at Inside Delivery



1Z4R7V942094724031

Returned to Sender

Delivered On: Thursday, October 26 at 2:50 P.M. at Front Desk

11 - 13 of 13

[1Z4R7V942090409648](#)

Delivered

Delivered On: Wednesday, October 25 at 11:53 A.M. at Front Door

[1Z4R7V942093754251](#)

Delivered

Delivered On: Wednesday, October 25 at 11:29 A.M. at Inside Delivery

[1Z4R7V942091857868](#)

Delivered

Delivered On: Thursday, October 26 at 12:52 P.M. at Reception

From: [Bonnie Adams](#)
To: clerk@westgrey.com; vmcdonald@hanover.ca; tara.warder@grey.ca
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:25:00 AM
Attachments: [NOA updated Enbridge Gas Neustadt EB-2023-0261 231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

Good Morning,

On September 15, 2023, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an order granting leave to construct natural gas pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to the clerks of the Municipality of West Grey, Town of Hanover, and Grey County

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by [November 9, 2023](#).

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
- Exhibit D-1-1 – Proposed Project
- Exhibit E-1-1 – Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Requirements & Agreements
- Exhibit H-1-1 – Indigenous Consultation Matters

A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Safety. Integrity. Respect. Inclusion.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: critchie@saugeenfirstnation.ca; chief.veronica@nawash.ca; environmentoffice@saugeenojibwaynation.ca; eo.support@saugeenojibwaynation.ca; DavidD@metisnation.org
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:32:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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On September 15, 2023, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an order granting leave to construct natural gas pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by [November 9, 2023](#).

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[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

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500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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From: [Bonnie Adams](#)
To: consultations@metisnation.org
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:33:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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On September 15, 2023, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an order granting leave to construct natural gas pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to the clerks of the Métis Nations of Ontario.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by November 9, 2023.

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Safety. Integrity. Respect. Inclusion.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: secondarylanduse@hydroone.com
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:34:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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On September 15, 2023, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an order granting leave to construct natural gas pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice on all affected utilities and railway companies.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by November 9, 2023.

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Safety. Integrity. Respect. Inclusion.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: [OPCC.Chair@oeb.ca](#); [omafra.eanotices@ontario.ca](#); [helma.geerts@ontario.ca](#); [karla.barboza@ontario.ca](#); [heritage@ontario.ca](#); [james.hamilton@ontario.ca](#); [farrah.ali-khan@ontario.ca](#); [shannon.mccabe@ontario.ca](#); [andrew.evers@ontario.ca](#); [sourceprotectionscreening@ontario.ca](#); [cory.ostrowka@infrastructureontario.ca](#); [maya.harris@ontario.ca](#); [heather.watt@ontario.ca](#); [michael.elms@ontario.ca](#); [erick.boyd@ontario.ca](#); [anna.little@ontario.ca](#); [victoria.kosny@ontario.ca](#); [keith.johnston@ontario.ca](#); [ghighfield@tssa.org](#); [ryu@tssa.org](#); [daniel.prelipcean@ontario.ca](#); [Alicia.Edwards@ontario.ca](#); [eanotification.swregion@ontario.ca](#)
Subject: FW: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Thursday, October 26, 2023 10:29:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
[D-1-1.pdf](#)
[E-1-1.pdf](#)
[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

Good Morning,

Please see correspondence below from Enbridge Gas Inc. with regards to the above noted proceeding.

It has come to my attention that some OPCC members were inadvertently missed on the original email notification, and I am resending the notification to all OPCC members.

Thank you for your time and please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

T: 416-495-5751

500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

Safety. Integrity. Respect. Inclusion.

My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: Bonnie Adams

Sent: Monday, October 23, 2023 10:38 AM

To: [Zora.Crnojacki@oeb.ca](#); [Helma.Geerts@ontario.ca](#); [katy.potter@ontario.ca](#); [manouchehri@tssa.org](#); [maya.harris@ontario.ca](#); [Michelle.Knieriem@ontario.ca](#); [bridget.schulte-hostedde@ontario.ca](#); [michael.elms@ontario.ca](#); [amy.gibson@ontario.ca](#); [akarla.barboza@ontario.ca](#); [keith.johnston@ontario.ca](#); [cory.ostrowka@infrastructureontario.ca](#); [Tony.DiFabio@ontario.ca](#); [jennifer.moulton@ontario.ca](#)

Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application

Good Morning,

On September 15, 2023, Enbridge Gas Inc. (Enbridge Gas) filed an application with the Ontario Energy Board (OEB) for an order granting leave to construct natural gas pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to members of the Ontario Pipeline Coordinating Committee.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by [November 9, 2023](#).

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

- Exhibit B-1-1 – Project Need
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A complete paper copy of the evidence filed in this proceeding is available upon request, or alternatively available on the Enbridge Gas website (along with the Environmental Report) by accessing the link below and navigating to "Regulatory Information".

[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

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From: [Bonnie Adams](#)
To: e.downing@svca.on.ca; d.kenny@svca.on.ca
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:38:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
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[G-1-1.pdf](#)
[H-1-1.pdf](#)

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On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to the Saugeen Valley Conservation Authority.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by [November 9, 2023](#).

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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[Neustadt Community Expansion Project | Enbridge Gas](#)

Please contact me if you have any questions.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator

Enbridge Gas Inc.

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500 Consumers Road | North York Ontario | M2J 1P8

enbridgegas.com

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My working day may differ from your working day. Please do not feel obliged to reply to this email outside of your normal working hours.

From: [Bonnie Adams](#)
To: fisheriesprotection@dfo-mpo.gc.ca
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:38:00 AM
Attachments: [NOA_updated_Enbridge Gas Neustadt EB-2023-0261_231018.pdf](#)
[A-2-1.pdf](#)
[A-2-1 Attachment 1.pdf](#)
[B-1-1.pdf](#)
[C-1-1.pdf](#)
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On October 18, 2023, the OEB issued the update Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to send Notice to Fisheries and Oceans Canada.

The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by November 9, 2023.

Attached please find the OEB's Notice, along with Enbridge Gas' Application and the evidence (listed below) as filed with the OEB for Enbridge Gas' Neustadt Community Expansion Project:

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[Neustadt Community Expansion Project | Enbridge Gas](#)

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enbridgegas.com

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From: [Bonnie Adams](#)
To: wesley.plant@ec.gc.ca; caroline.ladanowski@ec.gc.ca
Subject: EB-2023-0261 Enbridge Gas Inc. - Neustadt Community Expansion Project - OEB Notice of Application
Date: Monday, October 23, 2023 10:40:00 AM
Attachments: [NOA updated Enbridge Gas Neustadt EB-2023-0261 231018.pdf](#)
[A-2-1.pdf](#)
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[F-1-1.pdf](#)
[G-1-1.pdf](#)
[H-1-1.pdf](#)

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The OEB's Notice of Application provides information on how to become informed and involved in the proceeding. Interested parties can apply to the OEB for Intervenor Status in this proceeding by November 9, 2023.

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Neustadt Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Neustadt Expansion Project to provide affordable natural gas to the community of Neustadt (the Project). The proposed Project will tie in the existing 4" steel pipeline south of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road. The proposed pipeline will run south along Regional Road 10 from the tie-in point to the intersection of David Winkler Parkway and William Street. The proposed pipeline will then run along Stephana Street, Adam Street, Barbara Street, Enoch Street, Forler Street, Jacob Street, John Street, and Grey Road 9, all within the boundaries of Neustadt Township. For further details, please refer to the attached map.

We're working in many project areas across Ontario as we prepare for future natural gas community expansion projects as part of the Ontario Government's Natural Gas Expansion Program. Area residents may see our crews completing soil sampling, land surveying, test digs and holding field meetings, which are all activities that help inform our project routes and timelines for construction. This pre-work is ongoing, and you may occasionally notice equipment in operation, and some noise. We apologize for any inconvenience this might cause. This work is being conducted by Enbridge Gas employees, or contractors working on our behalf. All employees and contractors carry Identification at all times.

Project status/timeline



[View larger map](#)

Project Information
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Regulatory information

The Neustadt Community Expansion Project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB is able to approve our application. In this section, you can review all regulatory files about the projects as they become available.

Environment report

In accordance with the OEB's *"Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2018"*, Enbridge Gas retained the services of Dillon Consulting, an independent environmental consultant, to complete an environmental assessment for the proposed project.

The purpose of the environmental assessment is to: identify any potential impacts of the proposed project on the social, economic and natural environments; identify local or provincial concerns regarding the proposed project; determine preferred routing of the pipeline segments (and if alternate routing is practical); gather input from agencies, stakeholders, Indigenous communities and Métis, affected landowners, and the public. As well, mitigation measures are recommended to limit impacts on the social, economic and natural environments. It is important to minimize potential impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment are detailed in the environmental report.

Read the [environment report](#).

Leave to construct application

Enbridge Gas filed a leave to construct application in September 2023.

[Application and Evidence](#)
[Letter of Direction](#)
[Notice of Hearing](#)