

November 10, 2023

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi Registrar Ontario Energy Board 27-2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi,

Re: EPCOR Natural Gas Limited Partnership ("EPCOR")

Brockton Expansion – Leave to Construct Application

EB-2022-0246

Technical Conference

Further to the above-noted matter, please find enclosed a document that EPCOR's witness panel may rely upon when seeking to clarify its evidence and interrogatories during the upcoming technical conference on November 14, 2023.

This document has been sent to OEB staff and all other registered parties to this proceeding.

Sincerely,

Tim Hesselink, CPA Senior Manager, Regulatory Affairs EPCOR Natural Gas Limited Partnership (705) 445-1800 ext. 2274 THesselink@epcor.com

Table 1 – Southern Bruce Actual Connection Comparison vs. Common Infrastructure Plan ("CIP")

Category	Service Type	Connection Start (2)	2023A	2024F	2028F	Available Total Market ⁽¹⁾
Assumed Customer Connections (CIP) (1)	Total customers in service (receiving gas)	2019 - Expected start of customer service installations	4,887	5,137	5,278	
Actual Customer Connections	Total customer services installed	2020 – Actual start of customer service installations	5,421	5,800	>6,500	8,739
	Total customers in service (receiving gas)		4,532	5,332	>6,000	
% of Customers Receiving Gas Compared to CIP 10 Year Cumulative Value			86%	101%	114%	

⁽¹⁾ EB-2016-0137/0138/0139: EPCOR Common Infrastructure Proposal, October 16, 2017; Schedule D, Page 1

⁽²⁾ The CIP assumption was that customers would connect in 2019. Due to project delays, the first customer was not connected until 2020.