








Enbridge Gas Inc.

**EB-2022-0157
Technical Conference
From Oct 6, 2022 to Oct 7, 2022**

E X H I B I T S

	Description	Date Filed
	Day 1 October 6, 2022	
KT1.1	EGI TECHNICAL CONFERENCE PRESENTATION. Error! Bookmark r  KT1.1 EGI Presentation TechnicalConference 20221006	October 6, 2022
KT1.2	ENVIRONMENTAL DEFENCE DOCUMENTS  KT1.2 ED_Tech Conf Materials_EGI_20221005	October 6, 2022
	Day 2 October 7, 2022	
KT2.1	BOARD STAFF PREFILED QUESTIONS  KT2.1 OEB Staff TC Qs EGI 20221004	October 7, 2022
KT2.2	PROFILE STUDY  KT2.2 PROFILE STUDY 20221006	October 7, 2022
KT2.3	GREENHOUSE ENERGY PROFILE STUDY  KT2.3 Greenhouse-Energy-Profile-Study Extracts 20221006	October 7, 2022

Undertakings J	Description	Date Filed
Note	 EGI LTR Compiled Interrogatory Undertaking Responses 20231019 signed All non confidential undertakings	Updated and refiled Oct 19, 2023
Day 1 October 6, 2022		
JT1.1	TO CONSIDER A RESPONSE TO MR. LADANY'S INQUIRY ABOUT CONDITIONS PRECEDENT TO THE CONTRACT AND TO RESPOND AS EGI IS ABLE; IF EGI CANNOT, TO EXPLAIN WHY NOT.  EGI UndertakingResponses 20221019 This link includes the non confidential undertakings.	October 19, 2022
JT1.2	TO PROVIDE EGI'S DEFINITIONS FOR TRANSMISSION LINE AND DISTRIBUTION LINE	October 19, 2022
JT1.3	ENBRIDGE TO EXPLAIN WHY IT DID NOT MAKE A PROPOSAL TO ENABLE SEEKING OF A CONTRIBUTION FOR THE CAPACITY SOUGHT.	October 19, 2022
JT1.4	TO REPRODUCE EXHIBIT E, TAB 1, SCHEDULE 4 JUST SHOWING THE DISTRIBUTION MARGIN, ON A BEST-EFFORTS BASIS.	October 19, 2022
JT1.5	TO PROVIDE A HIGH-LEVEL ESTIMATE OF THE COST OF DISTRIBUTION-RELATED INFRASTRUCTURE ENBRIDGE BELIEVES WILL BE NECESSARY IN ORDER TO CONNECT CUSTOMERS, CONNECTED TO THE TRANSMISSION PROJECT, ON A BEST-EFFORTS BASIS.	October 19, 2022
JT1.6	TO FILE THE ENBRIDGE INDIGENOUS PEOPLES POLICY AND THE INDIGENOUS RECONCILIATION ACTION PLAN.	October 19, 2022
JT1.7	TO PROVIDE THE CURRENT PERCENTAGE BLEND FOR RNG.	October 19, 2022
JT1.8	TO PROVIDE CURRENT INFORMATION FOR AN EQUIVALENT NUMBER FOR THE ENTIRE SYSTEM PERCENTAGE BLEND OF HYDROGEN	October 19, 2022
JT1.9	TO ADVISE THE DIFFERENCES THAT PASS A DE MINIMUS STANDARD.	October 19, 2022
JT1.10	TO FILE INTERNAL DOCUMENTS THAT PROVIDE AN OVERVIEW EITHER OF THE INDIGENOUS SUPPLY CHAIN MANAGEMENT PROGRAM OR THE INTENDED BENEFITS TO INDIGENOUS ECONOMIES IN GENERAL.	October 19, 2022
JT1.11	RE: TFG 6B, (A) TO ADVISE WHETHER THERE WAS A RETAINER LETTER, OR RFP EQUIVALENT; (B) TO CONSIDER PRIVILEGE ISSUES WITH COUNSEL; (C) TO PRODUCE SUCH DOCUMENTS, BARRING ANY CONCERNS; TO ADVISE WHAT THE CONCERNS ARE.	October 19, 2022
JT1.12	TO ADVISE WHERE EGI TYPICALLY SOURCES OFFSETS.	October 19, 2022
JT1.13	TO PROVIDE A DESCRIPTION OF THE ROLES OF THE ENVIRONMENTAL INSPECTOR.	October 19, 2022
JT1.14	TO PRODUCE ACTUAL FIGURES SHOWN ON PAGE 6 FOR THE PANHANDLE AREA FOR THE MOST RECENT YEAR.	October 19, 2022
JT1.15	TO PROVIDE ANOTHER VERSION OF JT1.4 SHOWING TAX IMPACTS, INCLUDING WITH THE TAX NETTED OUT	October 19, 2022
JT1.16	RE ED IR 1, PAGE 2 TABLE, TO PROVIDE THE TABLE SHOWING ANNUAL DEMAND INSTEAD OF CUBIC METRES PER DAY; IF NOT, TO EXPLAIN WHY NOT.	October 19, 2022

JT1.17	TO PROVIDE AN APPROXIMATE, AVERAGE, ALL-IN CAPITAL COST PER CUSTOMER TO CONNECT NEW DEVELOPMENTS IN THE PANHANDLE REGION, IF POSSIBLE; IF NOT, TO INDICATE WHY.	October 19, 2022
JT1.18	TO PROVIDE A TABLE EXPRESSING ATTACHMENTS AND AVERAGE USE PER CUSTOMER, TO RECONCILE ATTACHMENTS WITH THE FORECAST INCREMENTAL DEMAND FOR THE STAGE 2 ANALYSIS	October 19, 2022
JT1.19	TO PROVIDE THE REFERENCED FIGURES AS DEMAND DAY RATHER THAN DEMAND HOUR FIGURES	October 19, 2022
JT1.20	TO FILE THE AGGREGATE DEMAND FOR STELLANTIS (SUBJECT TO CONFIDENTIALITY OBLIGATIONS)	October 19, 2022
JTX1.21	TO MAKE BEST EFFORTS TO RESTATE THE TABLE AT ED3, PAGE 2, USING CUBIC METRES PER HOUR	Filed in confidence. Oct 19, 2022
JT1.22	TO RESTATE THE TABLE AT ED3, PAGE 3, USING TJS PER DAY	
JTX1.23	TO RESTATE THE TABLE AT ED3, PAGE 2, SHOWING GREENHOUSES BROKEN OUT FROM THE CONTRACT FIRM	Filed in confidence. Oct 19, 2022
JT1.24	TO RESTATE THE TABLE AT ED3, PAGE 4, ADDING ANOTHER ROW TO SHOW ACTUAL AMOUNTS FOR POWER GENERATION DEMAND FROM THE HIGHEST WINTER DEMAND DAY, HISTORIC	October 19, 2022
JT1.25	TO CONFIRM WHETHER THE CITED FIGURE WAS APPLIED TO THE FULL GREENHOUSE DEMAND IN THE GENERAL SERVICE CATEGORY.	October 19, 2022
JT1.26	TO CONFIRM WHICH OF THESE WAS APPLIED TO THE GREENHOUSE MEASURES AND TO ASK POSTERITY WHETHER THAT SHOULD BE ADJUSTED BECAUSE THOSE GREENHOUSE MEASURES ARE SO HIGHLY TEMPERATURE-DEPENDENT	October 19, 2022
JT1.27	TO MAKE BEST EFFORTS TO ADD TO THE CHART THAT APPEARS AT ED 7, ATTACHMENT 3, TWO COLUMNS: ONE FOR CUBIC METRES PER DAY PEAK HOUR REDUCTION, AND TWO, FOR CUBIC METRES PER DAY BASE CASE; IF NOT FOR THE WHOLE TABLE, TO PROVIDE THE INFORMATION FOR THE GREENHOUSE IMPROVEMENTS	October 19, 2022
JT1.28	TO MAKE BEST EFFORTS TO PROVIDE THE SCALING FACTOR FOR GREENHOUSES USED IN THE PROSPERITY MODEL; TO CONVERT THE DATA TO CUBIC METRES PER DAY	October 19, 2022
JT1.29	TO RECALCULATE THE INDICATED FIGURE TO ADDRESS THE FULL GREENHOUSE DEMAND AS PART OF THE GENERAL SERVICE, OR ADJUSTING THE PEAK FACTOR TO ADDRESS THIS WEATHER-DEPENDENT DEMAND	October 19, 2022
JT1.30	TO CLARIFY ENBRIDGE'S UNDERSTANDING HOW CO2 IS ABSORBED AND SEQUESTERED FROM PLANTS IN GREENHOUSES	October 19, 2022
JT1.31	TO PROVIDE ENBRIDGE'S INTERNAL ESTIMATE OF GAS PRICES (UNDER ADVISEMENT)	October 19, 2022
JT1.32	TO PROVIDE THE SOURCE FOR THE NRCAN PRICING FOR HEATING OIL AND PROPANE	October 19, 2022
JT1.33	RE THE TABLE AT POLLUTION PROBE 5, PAGE 2, TO ADD A COLUMN INDICATING WHETHER THERE IS A COMMITMENT LETTER or AN INDEMNITY LETTER.	Filed in confidence. Oct 19, 2022
J	Day 2 October 7, 2022	
JT2.1	RE TABLE 1 IN IR PP 5, ON A BEST-EFFORTS BASIS, RECOGNIZING THEY ARE ESTIMATED DATES, TO IDENTIFY ANY CORRESPONDING DATES TO THE OBLIGATIONS THAT ARE IDENTIFIED IN THIS TABLE.	Filed in confidence. Oct 19, 2022
JT2.2	TO FILE IRP-RELATED INFORMATION FILED AT PANHANDLE	October 19,

	REGION STAKEHOLDER OUTREACH SESSION	2022
JT2.3	JT2.3: TO ADVISE (A) THE PENALTY TO BE PAID IF THE 58 TJS PER DAY IS CANCELLED BEFORE ACCEPTANCE OF ANY INCREMENTAL GAS; (B) TO ADVISE THE NPV OF THE INCREMENTAL REVENUE INCLUDED IN THE STAGE 1 DCF ANALYSIS ASSOCIATED WITH THE FLOW FROM THIS INCREMENTAL POWER GENERATION DEMAND. IF THE QUESTION CANNOT BE ANSWERED, TO ADVISE AND EXPLAIN WHY.	October 19, 2022
JT2.4	TO PROVIDE DATA FOR THE AVERAGE PEAK REDUCTION FOR INDUSTRIAL CUSTOMERS BY 2030 AS A PERCENTAGE OF THE BASE CASE, AND IF POSSIBLE, TO PROVIDE THE PERCENTAGE ON A CUBIC METRES PER HOUR, CUBIC METRES PER DAY BASIS.	October 19, 2022
JT2.5	TO PROVIDE DATA FOR THE AVERAGE RATIO FOR RESIDENTIAL CUSTOMERS BETWEEN THE ACHIEVABLE ANNUAL SAVINGS AND THE ACHIEVABLE PEAK SAVINGS, IN RELATION TO CUBIC METRES PER HOUR AND CUBIC METRES PER DAY.	October 19, 2022
JT2.6	TO MAKE BEST EFFORTS TO PROVIDE THE BASE CASE GENERAL SERVICE SPACE HEATING DEMAND IN 2023 BROKEN DOWN BY RESIDENTIAL AND NON-RESIDENTIAL, IF POSSIBLE	October 19, 2022
JT2.7	TO MAKE BEST EFFORTS TO ESTIMATE THE DIVERSITY IN THE REDUCTION AND OVERALL DEMAND DUE TO DIVERSITY OF THESE NEW CUSTOMERS, BASED ON EXISTING CUSTOMERS	October 19, 2022
JT2.8	TO RESPOND TO EXHIBIT NO. KT2.1	October 19, 2022
JT2.9	TO ADVISE A CALCULATED FIGURE FOR PRESSURE DROP IN THE EXISTING PIPELINE BETWEEN WHEATLEY ROAD AND RICHARDSON SIDEROAD.	October 19, 2022
JT2.10	TO PRODUCE DATA SHOWING PRESSURES AT WHEATLEY ROAD NOW, AND THE PRESSURE DROP THAT WOULD BE EXPERIENCED AT RICHARDSON SIDEROAD WITHOUT THIS EXTENSION PAST WHEATLEY ROAD	October 19, 2022
JT2.11	TO PROVIDE A TABLE SHOWING PRESSURES AND FLOWS FOR A TYPICAL SUMMER DAY FOR THE 2025-26 OPERATING YEAR, FOR A TYPICAL WINTER DAY FOR THE SAME PERIOD, AND THE PEAK DESIGN DAY.	October 19, 2022
JT2.12	TO PROVIDE A TABLE SHOWING PRESSURES AND FLOWS AT THE THREE LOCATIONS OF DAWN, WHEATLEY ROAD, AND COMBER TRANSMISSION FOR SUMMER DAY, WINTER DAY, AND PEAK DESIGN DAY.	October 19, 2022
JT2.13	TO IDENTIFY THE EQUIPMENT THAT WOULD BE LOCATED AT THAT LOCATION AND WHY IT REQUIRED 100 BY 100 METRES	October 19, 2022
JT2.14	TO CONFIRM PLANS REGARDING THE WIND BREAK OF TREES ON THE EDGE OF THE PROPERTY, NEXT TO RICHARDSON SIDE ROAD, BOTH FOR THE TIE-IN STATION AND THE MOBILIZATION YARD, AND WHETHER A GRAVE STAND HARD PAD IS REQUIRED.	October 19, 2022
JT2.15	TO EXPLAIN METHODOLOGY TO ALLOW ENBRIDGE TO FUNTION ON A 200-METRE NORTH-SOUTH DIMENSION AND EITHER 150 OR 100 EAST-WEST DIMENSION, BISECTED BY A FOUR-FOOT-DEEP DITCH.	October 19, 2022
JT1.16	TO ADVISE ENBRIDGE POLICY OF CHANGING ITS APPROACH WHEN A SMALL PARCEL OF LAND IS UNUSUALLY DESTROYED.	October 19, 2022

