

1  
2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,  
3 (Schedule B);  
4

5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the  
6 Ontario Energy Board for an Order or Orders approving or fixing just and  
7 reasonable rates and other charges for electricity distribution to be effective May  
8 1, 2024.  
9

10  
11 **HALTON HILLS HYDRO INC. (“HHHI”)**  
12 **APPLICATION FOR APPROVAL OF**  
13 **2024 ELECTRICITY DISTRIBUTION RATES**  
14  
15 **MANAGER’S SUMMARY**  
16  
17

18 **Filed: November 13, 2023**  
19

20 Tracy Rehberg-Rawlingson  
21 Regulatory Affairs Officer  
22 Halton Hills Hydro Inc.  
23 43 Alice Street  
24 Halton Hills (Acton), ON  
25 L7J 2A9  
26  
27 Tel: (519) 853-3700 extension 257  
28 [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com)  
29 [www.haltonhillshydro.com](http://www.haltonhillshydro.com)  
30  
31

1  
2  
3  
4  
5

*(Intentionally Blank)*

1           **APPLICATION FOR APPROVAL OF 2024 ELECTRICITY DISTRIBUTION RATES**

2   **MANAGER’S SUMMARY**

3  
4   **Introduction**

- 5       a) The Applicant is Halton Hills Hydro Inc. (“HHHI”). HHHI is a corporation incorporated pursuant to  
6       the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on  
7       the business of distributing electricity as stated in HHHI’s Licence ED-2002-0552.
- 8       b) HHHI hereby applies to the Ontario Energy Board (“the Board”) pursuant to section 78 of the *Ontario*  
9       *Energy Board Act, 1998* as amended (the “OEB Act”) for approval of its proposed distribution rates and  
10      other charges, effective May 1, 2024.
- 11      c) HHHI is applying for a rate adjustment under the 2024 Incentive Regulation Mechanism – Price Cap  
12      (“IRM”).
- 13      d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the  
14      Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition* for 2024 Rate  
15      Applications dated June 15, 2023.
- 16      e) HHHI has completed the 2024 IRM Rate Generator Model, including adjustments to low voltage rates  
17      and the 2024 GA Analysis Workform. HHHI confirms the accuracy of the billing determinants that are  
18      pre-populated in the models.
- 19      f) HHHI is applying for Group 1 - Deferral and Variance Account disposition, including final disposition  
20      of USofA accounts 1588 and 1589 and residual values in 1595 Disposition and Recovery/Refund of  
21      Regulatory Balances (2018).
- 22      g) HHHI has provided additional information in its 2024 Electricity Distribution Rate Application (the  
23      “Application”) where HHHI has determined that such information may be useful to the Board.

24  
25   **Notice of Application**

26   HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.  
27

28   **Current Tariff of Rates and Charges**

29   HHHI has provided in **Appendix A**, a copy of its approved Tariff of Rates and Charges, effective May 1, 2023  
30   and issued by the Board on March 23, 2023.  
31  
32

1 **Proposed Distribution Rates and Other Charges**

2 **1. Price Cap Adjustment**

3 HHHI has applied the Price Cap Index of 4.80% in the Rate Generator model (to be updated by Board  
4 Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net  
5 of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index,  
6 based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics  
7 Group's Report to the Board dated July 2023 and posted on the Board website July 18, 2023.

8

9 **2. Incremental Capital Module**

10 HHHI is not filing an Incremental Capital Module in this application.

11

12 **3. Z-Factor Claim**

13 HHHI is not filing for a Z-Factor adjustment in this application

14

15 **4. Low Voltage Cost Recovery**

16 HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application. HHHI is  
17 proposing a revision to its current Low Voltage Service Rate for 2024.

18

19 **Proposed Retail Transmission Service Rates**

20 HHHI has updated the Retail Transmission Service Rates ("RTSR") Model with its 2022 billing determinants,  
21 non-loss adjusted, as filed in the 2022 Reporting and Record Keeping Requirements ("RRR") and its 2022 billing  
22 detail for wholesale transmission charges. **Table 1** indicates HHHI's current approved RTSRs and the proposed  
23 RTSRs to be effective May 1, 2024.

24

25

26

27

28

29

30

31

32

33

1 **Table 1 – 2023 Current and 2024 Proposed Retail Transmission Service Rates**

Rate Class	\$/Unit	2023 Approved		2024 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential - Time of Use	\$/kWh	0.0100	0.0071	0.0099	0.0073
General Service Less Than 50 kW	\$/kWh	0.0089	0.0065	0.0088	0.0067
General Service 50 to 999 kW	\$/kW	3.8527	2.7632	3.8021	2.8312
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	3.8527	2.7632	3.8021	2.8312
Unmetered Scattered Load	\$/kWh	0.0089	0.0065	0.0088	0.0067
Sentinel Lighting	\$/kW	2.7486	1.9892	2.7125	2.0382
Street Lighting	\$/kW	2.7358	1.9487	2.6999	1.9967

2  
3  
4 **Cost Allocation**  
5 There are no adjustments to the existing cost allocation as approved in HHHI’s 2021 Cost of Service Rate  
6 Application (EB-2020-0026).

7  
8 **Revenue to Cost Ratio Adjustment**  
9 There are no adjustments to the existing revenue to cost ratios as approved in HHHI’s 2021 Cost of Service Rate  
10 Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

11  
12 **Fixed and Variable Ratio**  
13 There are no adjustments to the existing fixed and variable ratios as approved in HHHI’s 2021 Cost of Service  
14 Rate Application (EB-2020-0026).

15  
16 **Proposed Deferral and Variance Account Disposition**  
17 HHHI has completed the Deferral and Variance Account continuity schedule included in the 2024 IRM Rate  
18 Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts, including  
19 residual amounts from USofA 1595 (2018). The entire Continuity Schedule can be seen as part of the Rate  
20 Generator Model in **Appendix B**.

21  
22 Additionally, HHHI has completed the 2024 GA Analysis Workform and shown in **Appendix C**. Both the  
23 Global Adjustment (USofA 1589) and Cost of Power (USofA 1588) are within the +/- 1% reasonability  
24 threshold.

25  
26 HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.  
27

1 HHHI is requesting the disposition of all Group 1 Deferral and Variance accounts, including the residual balance  
2 in Disposition and Recovery/Refund of Regulatory Balances (2018). In the Board's Decision and Rate Order  
3 for HHHI's 2018 IRM application (EB-2017-0045), the Board approved the disposition of deferral and variance  
4 amounts through a rate rider (Disposition and Recovery/Refund of Regulatory Balances (2018)) with a sunset  
5 date of April 30, 2019. HHHI confirms that the sunset date has expired, the residual balances have been externally  
6 audited after two (2) years and has only been disposed of once.

7  
8 HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved  
9 dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed  
10 below.

- 11 • The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2021 OEB  
12 RRR 2.1.7 amount is the equivalent to the Variance WMS – Sub-Account CBR Class B amount as the  
13 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and  
14 the Capacity Based Recovery (CBR) amounts for Class B.
- 15 • USofA 1588 and USofA 1589 have offsetting adjustments in the amount of \$554,961. The CT 148 true-  
16 up of \$554,961 appeared on the 2021 COS Continuity Schedule in 2019 year and was disposed with 2019  
17 balances. The re-allocation was posted to the General Ledger in 2022. As such, the current adjustments  
18 to 1588 and 1589 are reflected in the 2022 year-end balance dispositions.
- 19 • USofA 1588 and USofA 1589 have offsetting adjustments in the amount of \$113,192 relating to a 2022  
20 CT 148 true up between RPP and non-RPP Class B customers.
- 21 • USofA 1588 also has a CT 142 true up to actuals in the amount of \$(706,662) for year end actual  
22 adjustments.
- 23 • The variance between the LRAM Variance account (USofA 1568) and the 2022 OEB RRR 21.7 amount  
24 is \$(1,048) and is related to final persistence and interest calculations and will be adjusted in 2023. HHHI  
25 does not have prospective disposition amounts in future years.

26  
27 The principal and carrying charges as at December 31, 2022 have been projected to April 30, 2024 in the final  
28 continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 4.73%,  
29 4.98%, 4.98% and 5.49% were used for 2023 Quarters 1 through 4, respectively. The interest rate of 5.49% was  
30 used for the four (4) months, January to April, projected carrying charges in 2024.

31  
32 The Group 1 Deferral and Variance Account balance totals \$995,047 including projected interest, calculated to  
33 April 30, 2024. **Table 2** shows the amounts by USoA.

1 **Table 2 – Group 1 and LRAM Deferral and Variance Accounts for disposition in 2024 IRM Application**

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-22 Adjusted for Dispositions during 2023	Closing Interest Balances as of Dec 31-22 Adjusted for Dispositions during 2023	Projected Interest from Jan 1, 2023 to December 31, 2023 on Dec 31 - 22 balance adjusted for disposition during 2023	Projected Interest from January 1, 2024 to April 30, 2024 on Dec 31 -22 balance adjusted for disposition during 2023	Total Claim
<b>Group 1 Accounts</b>						
LV Variance Account	1550	(637,167)	(20,483)	(32,145)	(11,660)	<b>(701,456)</b>
Smart Metering Entity Charge Variance	1551	(63,312)	(476)	(3,194)	(1,159)	<b>(68,141)</b>
RSVA - Wholesale Market Service Charge	1580	1,169,499	14,338	59,001	21,402	<b>1,264,240</b>
Variance WMS – Sub-account CBR Class B	1580	(42,813)	(42)	(2,160)	(783)	<b>(45,799)</b>
RSVA - Retail Transmission Network Charge	1584	458,258	(1,529)	23,119	8,386	<b>488,235</b>
RSVA - Retail Transmission Connection Charge	1586	30,144	(632)	1,521	552	<b>31,585</b>
RSVA - Power (excluding Global Adjustment)	1588	(586,979)	(1,670)	(29,613)	(10,742)	<b>(629,004)</b>
RSVA - Global Adjustment	1589	635,834	13,871	32,078	11,636	<b>693,418</b>
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(217,814)	194,758	(10,989)	(3,986)	<b>(38,031)</b>
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		745,650	198,132	37,618	13,645	<b>995,048</b>
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		109,816	184,261	5,540	2,010	<b>301,630</b>

2  
3  
4 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in **Table 3**, the Group 1  
5 Deferral and Variance Account balances equates to \$0.0020 per kWh, as calculated in Tab 4. Billing Det. for Def-  
6 Var in the 2024 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the Threshold  
7 for disposition of \$0.001/kWh.

8  
9  
10  
11  
12  
13  
14  
15  
16

1  
2

**Table 3 - Threshold Test on All Group 1 Deferral and Variance Account Totals**

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)
Residential - Time of Use	\$/kWh	215,342,360	-	2,268,129	-
General Service Less Than 50 kW	\$/kWh	49,446,848	-	6,133,056	-
General Service 50 to 999 kW	\$/kW	144,393,957	408,658	130,202,213	368,607
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	89,336,176	218,641	89,336,176	218,641
Unmetered Scattered Load	\$/kWh	947,309	-	-	-
Sentinel Lighting	\$/kW	245,312	663	25,598	71
Street Lighting	\$/kW	1,163,644	3,245	1,163,644	3,245
<b>Total</b>		<b>500,875,606</b>	<b>631,207</b>	<b>229,128,816</b>	<b>590,564</b>
<b>Threshold Test</b>					
Total Claim (including Account 1568)	\$	995,049			
Total Claim for Threshold Test (All Group 1 Accounts)	\$	995,047			
Threshold Test (Total claim per kWh)	\$	0.0020			

3  
4  
5

As such, HHHI is requesting disposition of December 31, 2022 Group 1 balances and projected carrying charges to April 30, 2024. The Deferral and Variance Account Rate Riders were calculated as per the Rate Generator Model.

9

Global Adjustment

10

HHHI confirms that the Global Adjustment (“GA”) 1<sup>st</sup> estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI’s process for determining Global Adjustment balances, please see HHHI’s 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

23

The Global Adjustment balance at December 31, 2022 and adjusted for carrying charges through April 30, 2024 is \$693,418. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had zero (0) customers who transitioned between Class A and Class B during the period of disposition. The balance of the non-RPP

24  
25  
26



1 Class B Global Adjustment (in the amount of \$693,418) is allocated to all other non-RPP Class B customers  
 2 accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance through  
 3 a one (1) year rate rider. The allocations and proposed rate riders are shown in **Table 4**.

4  
 5 **Table 4 – 2024 Proposed Rate Riders for 2022 Global Adjustment Balances**

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
<b>Class A</b>			
Transition Customers	monthly	-	-
<b>Total Class A Balance</b>		<b>-</b>	<b>-</b>
<b>Class B</b>			
Residential - Time of Use	\$/kWh	11,077	0.0049
General Service Less Than 50 kW	\$/kWh	29,952	0.0049
General Service 50 to 999 kW	\$/kWh	524,741	0.0049
General Service 1,000 to 4,999 kW - Interval Meters	\$/kWh	121,840	0.0049
Unmetered Scattered Load	\$/kWh	-	-
Sentinel Lighting	\$/kWh	125	0.0049
Street Lighting	\$/kWh	5,683	0.0049
<b>Total Class B Balance</b>		<b>693,419</b>	
<b>Total GA Balance for Disposition</b>		<b>693,419</b>	

6  
 7  
 8 Capacity Based Recovery  
 9 The Capacity Based Recovery (CBR) balance at December 31, 2021 and adjusted for carrying charges through  
 10 April 30, 2023 is \$(45,797). HHHI had zero (0) customers who transitioned between Class A and Class B during  
 11 the period of disposition. The balance of the Class B CBR (in the amount of \$(45,797)) is allocated to all other  
 12 Class B customers accordingly. As per the Chapter 3 Filing Guidelines dated June 15, 2023, the allocated Account  
 13 1580 sub-account CBR Class B amount does produce a rate rider in all rate classes (see **Table 5**), therefore,  
 14 HHHI is requesting a CBR Class B specific rate rider by class.

15  
 16

**Table 5 – 2024 Calculated Rate Rider for 2022 CBR Balances**

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
<b>Class A</b>			
Transition Customers	monthly	-	-
<b>Total Class A Balance</b>		-	-
<b>Class B</b>			
Residential - Time of Use	\$/kWh	(24,041)	(0.0001)
General Service Less Than 50 kW	\$/kWh	(5,520)	(0.0001)
General Service 50 to 999 kW	\$/kW	(13,189)	(0.0385)
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	(2,785)	(0.0305)
Unmetered Scattered Load	\$/kWh	(106)	(0.0001)
Sentinel Lighting	\$/kW	(27)	(0.0407)
Street Lighting	\$/kW	(130)	(0.0401)
<b>Total Class B Balance</b>		<b>(45,797)</b>	
<b>Total CBR Balance for Disposition</b>		<b>(45,797)</b>	

Group 1 Balances (excluding Global Adjustment)

The remaining Group 1 balances (excluding Global Adjustment) at December 31, 2022 and adjusted for carrying charges through April 30, 2024 is \$347,428. HHHI is requesting to recover the remaining Group 1 (excluding Global Adjustment) disposition balance through a one (1) year rate rider. The allocations and proposed rate riders are shown in **Table 6**.

**Table 6 – 2023 Proposed Rate Riders by Class for Group 1 Balances (excluding Global Adjustment)**

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	118,008		0.0005	-
General Service Less Than 50 kW	\$/kWh	35,474		0.0007	-
General Service 50 to 999 kW	\$/kW	(61,871)	179,946	(0.1514)	0.4484
General Service 1,000 to 4,999 kW - Interval Meters	\$/kW	73,715		0.3372	-
Unmetered Scattered Load	\$/kWh	866		0.0009	-
Sentinel Lighting	\$/kW	224		0.3384	-
Street Lighting	\$/kW	1,064		0.3279	-
<b>Sub-Totals</b>		<b>167,481</b>	<b>179,946</b>		
<b>Total</b>			<b>347,428</b>		

1 **Low Voltage Rates**

2 HHHI is partially embedded to Hydro One Networks Inc. (“HONI”) and as such, is subject to Low Voltage  
 3 Rates. As per the Chapter 3 Filing Guidelines dated June 15, 2023, HHHI is requesting revised Low Voltage  
 4 Rates.

5  
 6 HHHI last received revised Low Voltage rates as part of HHHI’s 2021 Cost of Service Application (EB-2020-  
 7 0026). As HHHI’s historical usage and rates were vetted at that time, HHHI has included the historical HONI  
 8 rates information from 2021 to current. **Table 7** indicates the historical HONI low voltage rates charged to  
 9 HHHI.

10  
 11 **Table 7 – Historical HONI Low Voltage Rates**

Description of Charges	Unit	2023	2023	2022	2021	2021
		July-Dec	Jan-June		July-Dec	Jan-June
Monthly Service Charge	\$	824.28	824.28	612.97	582.74	582.74
ST Lines	kW	1.5442	1.5442	1.6208	1.5335	1.5335
Fixed Rate Rider	\$				(15.70)	(15.70)
Fixed Rate Rider	\$		36.18	36.18	36.18	
Volumetric Rate Rider	kW				(0.0219)	(0.0219)
Volumetric Rate Rider	kW		0.0540	0.0540	0.0540	
Volumetric Rate Rider	kW	(0.1412)			0.9444	0.9444

12  
 13  
 14 **Table 8** indicates the historical demand charged and Low Voltage invoicing from HONI.

15  
 16 **Table 8 – Historical invoicing from HONI**

Year	Billed Demand (kW)	Low Voltage Invoicing from HONI (\$)	Variance from Previous Year (kW)	Variance from Previous Year (\$)
2017	853,280	\$ 1,058,638		
2018	927,228	\$ 1,147,049	73,948	\$ 88,411
2019	837,321	\$ 1,533,078	(89,907)	\$ 386,029
2020	890,511	\$ 2,154,923	53,190	\$ 621,845
2021	832,482	\$ 2,102,456	(58,029)	\$ (52,467)
2022	871,044	\$ 1,497,773	38,562	\$(604,683)

1 2018 actual versus 2017 actual – The \$88,411 increase in 2018 over 2017 was related to an increase in billed  
 2 demand. HHHI would also note that the large increase in demand from 2018 to 2017 was mainly related to a  
 3 request by HONI to move load from one feeder to another for maintenance that resulted in double peak load  
 4 billing.

5  
 6 2019 actual versus 2018 actual – The \$386,029 increase between 2019 and 2018 is directly related to a  
 7 substantial rate increase by HONI for sub-transmission rates, effective July 1, 2019.

8  
 9 2020 versus 2019 actual – The variance of \$621,845 includes six (6) additional months of the increased 2019  
 10 rates effective July 16, 2019 and an additional, smaller increase to rates in 2020

11  
 12 2021 versus 2020 – The variance of \$(52,467) is below threshold.

13  
 14 2022 versus 2021 – The variance \$(604,683) is a result of a rate decrease by HONI for sub-transmission rates  
 15 effective January 1, 2023.

16  
 17 The forecast has been estimated by applying the current approved 2022 sub-transmission rates to the 2022  
 18 actual billed demand.

19  
 20 Low voltage charges of \$1,497,783 for 2022 have been allocated to each rate class based on the proportion of  
 21 proposed retail transmission connection revenue collected from each class. The billing determinants, allocation  
 22 of charges and proposed 2024 Low Voltage rates are provided in **Table 9** – Proposed 2024 Low Voltage Rates.

23  
 24 **Table 9 – Proposed 2024 Low Voltage Rates**

Rate Class	\$/Unit	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate / kWh	LV Rate / kW
Residential - Time of Use	\$/kWh	647,297	215,342,360	-	222,987,014	0.0030	-
General Service Less Than 50 kW	\$/kWh	136,072	49,446,848	-	51,202,211	0.0028	-
General Service 50 to 999 kW	\$/kW	461,677	144,393,957	408,658	-	-	1.1297
General Service 1,000 to 4,999 kW	\$/kW	247,007	89,336,176	218,641	-	-	1.1297
Unmetered Scattered Load	\$/kWh	2,607	947,309	-	980,938	0.0028	-
Sentinel Lighting	\$/kW	539	245,312	663	-	-	0.8133
Street Lighting	\$/kW	2,585	1,163,644	3,245	-	-	0.7967

25  
 26  
 27

1    **Tax Changes**

2    As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate  
3    rider for shared tax savings.

4  
5    **Specific Service Charges**

6    HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both  
7    the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year”, and Retail  
8    Service Charges as shown in HHHI’s 2023 Tariff of Rates and Charges, as determined in OEB proceeding EB-  
9    2021-0036 and dated March 23, 2023. All other current Specific Service Charges are consistent with the 2006  
10   Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s  
11   2023 Tariff of Rates and Charges.

12

13   **Proposed Distribution Rates and Other Charges**

14   HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2024 and shown in **Appendix**  
15   **D.**

16

17   **Bill Impacts**

18   Using the 2024 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical  
19   Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease of \$0.44  
20   or (0.32)% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs  
21   per month, the proposed total bill impact will result in a decrease of \$5.68 or (1.73)% on the total monthly bill.  
22   Total bill impacts based on the proposed rates and as calculated in the 2024 IRM Rate Generator Model, for all  
23   rate classes, are shown in **Table 10**. The bill impacts compare a bill using HHHI’s 2024 proposed Tariff of Rates  
24   and Charges effective May 1, 2024 to a bill using the current Tariff of Rates and Charges effective on May 1,  
25   2023. Additional model generated bill impacts are shown in **Appendix E**.

26

27

28

29

30

31

32

33

1      **Table 10 – 2024 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model**

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	-0.32%
General Service Less Than 50 kW	2,000	-	-1.73%
General Service 50 to 999 kW	328,500	500	2.14%
General Service 1,000 to 4,999 kW - Interval Meters	1,600,000	2,500	1.93%
Unmetered Scattered Load	438	-	0.07%
Sentinel Lighting	650	1	1.51%
Street Lighting	94,033	251	2.53%

2  
 3      As per the Board’s Chapter 3 Incentive Rate-Setting Applications of the Board’s Filing Requirements for  
 4      Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications dated June15, 2023, HHHI  
 5      has calculated the 10th consumption percentile for Residential customers by dividing the total number of  
 6      Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that  
 7      determined value. The consumption for a 10th percentile customer is 409 kWhs per month. The proposed total  
 8      bill impact for a customer in the 10<sup>th</sup> percentile will result in an increase of \$0.65 or 0.70% on the total monthly  
 9      bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

10  
 11      **IRM Model and Supplementary Work Forms**  
 12      HHHI has completed the most current versions of the 2024 IRM models and provided a live Excel file of each  
 13      model, unless otherwise explained above, as follows:

- 14      • 2024 IRM Rate Generator as **Appendix B**
- 15      • 2024 GA Analysis Workform as **Appendix C**

16  
 17      **Conclusion**

18      HHHI respectfully submits that it has complied with the Board’s Chapter 3 Incentive Rate-Setting Applications  
 19      of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate  
 20      Applications dated June 15, 2023.

21  
 22      The proposed rates for the distribution of electricity reflect HHHI’s 2023 distribution rates, adjusted for a Price  
 23      Cap Index of 4.80%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch  
 24      Factor Group I.

25

1 HHHI's Retail Transmission Service Rates and Low Voltage Rates have been calculated in accordance with the  
2 2024 IRM Rate Generator Model.

3  
4 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review  
5 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the  
6 2024 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts (excluding Global  
7 Adjustment), as at December 31, 2022 and with projected interest to April 30, 2024, meets the Threshold Test  
8 for disposition.

9  
10 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2023  
11 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific  
12 Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005,  
13 Chapter 11, Other Regulated Charges and HHHI's 2023 Tariff of Rates and Charges.

14

#### 15 **Relief Sought**

16 HHHI is making an Application for an Order or Orders approving the following:

- 17 • The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and  
18 reasonable rates and charges pursuant to Section 78 of the *OEB Act*, to be effective May 1, 2024.

19

#### 20 **Form of Hearing Requested**

21 HHHI requests that this Application be disposed of by way of a written hearing.

22

#### 23 **Certification of Evidence**

24 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023 Edition  
25 for 2024 Rate Applications dated June 15, 2023, page 4 HHHI has included in **Appendix G** the certification of  
26 evidence that the application and any evidence filed in support of the application does not include any personal  
27 information.

28

29 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023 Edition  
30 for 2024 Rate Applications dated June 15, 2023, page 4 HHHI has included in **Appendix G** the certification of  
31 evidence that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.

32

1 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023 Edition  
2 for 2024 Rate Applications dated June 15, 2023, page 4 HHHI has included in **Appendix G** the certification of  
3 evidence that HHHI has the appropriate processes and internal controls for the preparation, review, verification  
4 and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for  
5 disposition.

6

7 **Contact Information**

8 Tracy Rehberg-Rawlingson  
9 Regulatory Affairs Officer

10

11 Halton Hills Hydro Inc.  
12 43 Alice Street  
13 Halton Hills (Acton), ON  
14 L7J 2A9  
15 519-853-3700 extension 257  
16 [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com)  
17 [www.haltonhillshydro.com](http://www.haltonhillshydro.com)

18

19 **Respectfully submitted this 13th day of November, 2023.**

20

21 *(Original signed)*

22

23 Tracy Rehberg-Rawlingson.  
24 Regulatory Affairs Officer  
25 Halton Hills Hydro Inc.

26



1 **Attachments**

2 **Appendix A** 2023 Tariff of Rates and Charges

3 **Appendix B** 2024 IRM Rate Generator Model

4 **Appendix C** 2024 GA Analysis Workform

5 **Appendix D** 2024 Proposed Tariff of Rates and Charges to be effective May 1, 2024

6 **Appendix E** 2024 Proposed Bill Impacts

7 **Appendix F** 2024 IRM Checklist

8 **Appendix G** 2024 Certification of Evidence – RSVA Power and RSVA GA Balances

9  
10  
11  
12  
13  
14  
15  
16

1  
2  
3  
4  
5

*(Intentionally Blank)*

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30

**Appendix A**

**2023 Tariff of Rates and Charges**

1  
2  
3  
4  
5  
6

*(Intentionally Blank)*

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix B**

**2024 IRM Rate Generator Model**

1  
2  
3

*(Intentionally Blank)*

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Quick Link

Ontario Energy Board's 2024 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name: Halton Hills Hydro Inc.

Assigned EB Number: EB-2023-0026

Name of Contact and Title: Tracy Rehberg-Rawlingson

Phone Number: 519-853-3700 ext 257

Email Address: tracyr@haltonhillshydro.com

Rate Effective Date: May 1, 2024

Rate-Setting Method: Price Cap IR

2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. if 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:

Partially Embedded

Within

Hydro One Networks Inc.

Distributor

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Halton Hills Hydro Inc.**

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2023**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2022-0036

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	40.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.44
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0215
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.87
Distribution Volumetric Rate	\$/kW	5.9477
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.1056
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5348)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.5256
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0577)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632 ear



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	298.66
Distribution Volumetric Rate	\$/kW	5.3147
Low Voltage Service Rate	\$/kW	1.6397
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.1077
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	1.1613
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.30
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0039
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.07
Distribution Volumetric Rate	\$/kW	49.5691
Low Voltage Service Rate	\$/kW	1.1804
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9589
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0583)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7486
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9892

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.51
Distribution Volumetric Rate	\$/kW	1.6939
Low Voltage Service Rate	\$/kW	1.1564
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.4839
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.9310
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0568)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7358
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9487

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Interval meter charge	\$	20.00 ear



Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2024 Filers

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments <sup>1</sup> during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments <sup>1</sup> during 2018	Closing Interest Amounts as of Dec 31, 2018
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0				0	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0				0	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0				0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0				0	
RSVA - Retail Transmission Network Charge	1584	0				0				0	
RSVA - Retail Transmission Connection Charge	1586	0				0				0	
RSVA - Power <sup>4</sup>	1588	0				0				0	
RSVA - Global Adjustment <sup>4</sup>	1589	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2018) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2019) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2020) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2021) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0				0				0	
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0				0	
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition</b>		0	0	0	0	0	0	0	0	0	
<b>Total Group 1 Balance requested for disposition</b>		0	0	0	0	0	0	0	0	0	
LRAM Variance Account (only input amounts if applying for disposition of this account) Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation <sup>6</sup>	1568					0				0	
	1509										
<b>Total Group 1 balance including Account 1568 and Account 1509 requested for disposition</b>		0	0	0	0	0	0	0	0	0	





**2021**

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments <sup>1</sup> during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments <sup>1</sup> during 2021	Closing Interest Amounts as of Dec 31, 2021
0			1,074,848	1,074,848	0			8,924	8,924
0			(16,207)	(16,207)	0			(60)	(60)
0			174,012	174,012	0			(1,539)	(1,539)
0			0	0	0			0	0
0			(63,815)	(63,815)	0			(344)	(344)
0			723,382	723,382	0			3,864	3,864
0			146,838	146,838	0			1,546	1,546
0			(1,407,676)	(1,407,676)	0			(18,984)	(18,984)
0			597,655	597,655	0			10,007	10,007
0			(217,814)	(217,814)	0			198,929	198,929
0			(28,305)	(28,305)	0			(20,627)	(20,627)
0			0	0	0			0	0
0			(880,118)	(880,118)	0			51,737	51,737
0			0	0	0				0
0			0	0	0				0
0			0	0	0				0
0			0	0	0				0
0	0	0	597,655	597,655	0	0	0	10,007	10,007
0	0	0	(494,855)	(494,855)	0	0	0	223,446	223,446
0	0	0	102,800	102,800	0	0	0	233,453	233,453
0			156,226	156,226	0			2,577	2,577
0				0	0				0
0	0	0	259,026	259,026	0	0	0	236,030	236,030



## 2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit / (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments <sup>1</sup> during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments <sup>1</sup> during 2022	Closing Interest Amounts as of Dec 31, 2022
1,074,848	(637,167)			437,681	8,924	13,966			22,890
(16,207)	(63,312)			(79,519)	(60)	(995)			(1,055)
174,012	1,169,499			1,343,511	(1,539)	19,915			18,376
0				0	0				0
(63,815)	(42,813)			(106,628)	(344)	(2,087)			(2,431)
723,382	458,258			1,181,640	3,864	21,655			25,519
146,838	30,144			176,982	1,546	4,074			5,620
(1,407,676)	1,342,797		(1,374,815)	(1,439,694)	(18,984)	(29,000)			(47,984)
597,655	(587,280)		668,153	678,528	10,007	15,239			25,246
(217,814)				(217,814)	198,929	(4,171)			194,758
(28,305)				(28,305)	(20,627)	(522)			(21,149)
0				0	0				0
(880,118)	(45,967)			(926,085)	51,737	(16,235)			35,502
0				0	0				0
0				0	0				0
597,655	(587,280)	0	668,153	678,528	10,007	15,239	0	0	25,246
(494,855)	2,211,439	0	(1,374,815)	341,769	223,446	6,599	0	0	230,045
102,800	1,624,159	0	(706,662)	1,020,297	233,453	21,838	0	0	255,291
156,226		0	1	156,227	2,577	2,147		1,047	5,770
0				0	0				0
259,026	1,624,159	0	(706,661)	1,176,524	236,030	23,985	0	1,047	261,062

2023				Projected Interest on Dec-31-2023 Balances						2.1.7 RRR <sup>5</sup>	
Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)	
1,074,848	43,373	(637,167)	(20,483)	(32,145)	(11,660)	(64,289)	(701,456)		460,571	(0)	
(16,207)	(579)	(63,312)	(476)	(3,194)	(1,159)	(4,829)	(68,141)		(80,575)	(1)	
174,012	4,038	1,169,499	14,338	59,001	21,402	94,741	1,264,240		1,252,828	(109,059)	
		0	0	0	0	0	0		0	0	
(63,815)	(2,389)	(42,813)	(42)	(2,160)	(783)	(2,985)	(45,799)		(109,059)	0	
723,382	27,048	458,258	(1,529)	23,119	8,386	29,977	488,235		1,207,159	(0)	
146,838	6,252	30,144	(632)	1,521	552	1,440	31,584		182,602	(0)	
(852,715)	(46,314)	(586,979)	(1,670)	(29,613)	(10,742)	(42,025)	(629,004)		(112,864)	1,374,814 Please provide an explanation of the variance in	
42,694	11,375	635,834	13,871	32,078	11,636	57,584	693,418		35,620	(668,154) Please provide an explanation of the variance in	
		(217,814)	194,758	(10,989)	(3,986)	179,783	(38,031)	Yes	(23,056)	0	
		(28,305)	(21,149)			(21,149)	0	No	(49,455)	(1)	
		0	0			0	0	No	0	0	
		(926,085)	35,502			35,502	0	No	(890,583)	(0)	
		0	0			0	0	No	0	0	
		0	0			0	0	No	0	0	
42,694	11,375	635,834	13,871	32,078	11,636	57,584	693,418		35,620	(668,154)	
1,186,343	31,429	(844,574)	198,616	5,540	2,010	206,166	301,629		1,946,627	1,374,812	
1,229,037	42,804	(208,740)	212,487	37,618	13,645	263,751	995,047		1,982,247	706,659	
156,227	5,769	0	1			1	1		160,950	(1,048) Please provide an explanation of the variance in	
		0	0			0	0			0	
1,385,264	48,573	(208,740)	212,489	37,618	13,645	263,752	995,049		2,143,197	705,611	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Data on this worksheet has been populated using your most recent RRR filing.  
 If you have identified any issues, please contact the OEB.  
 Have you confirmed the accuracy of the data below?  Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)	1595 Recovery Proportion (2018) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>2</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	215,342,360	0	2,268,129	0			215,342,360	0		43%		20,787
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,446,848	0	6,133,056	0			49,446,848	0		11%		1,848
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,393,957	408,658	130,202,213	368,607	3,500,134	7,395	140,893,823	401,263		25%		262
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,336,176	218,641	89,336,176	218,641			89,336,176	218,641		21%		11
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	947,309	0	0	0			947,309	0		0%		179
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,312	663	25,598	71			245,312	663		0%		171
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,163,644	3,245	1,163,644	3,245			1,163,644	3,245		0%		4,950
<b>Total</b>		500,875,606	631,207	229,128,816	590,564	3,500,134	7,395	497,375,472	623,812	0	100%	0	28,208

**Threshold Test**

Total Claim (including Account 1568 and 1509)	\$995,049
Total Claim for Threshold Test (All Group 1 Accounts)	\$995,047
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0020

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>2</sup> The Threshold Test does not include the amount in 1568.  
<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		allocated based on distribution revenues		1568	
				1550	1551	1580	1584	1586	1588	1509		1595_(2018)
RESIDENTIAL SERVICE CLASSIFICATION	43.0%	91.8%	43.3%	(301,578)	(62,578)	547,362	209,908	13,579	(272,332)		(16,353)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.9%	8.2%	9.9%	(69,248)	(5,563)	125,685	48,199	3,118	(62,533)		(4,183)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	28.8%	0.0%	28.3%	(202,218)	0	358,127	140,750	9,105	(178,181)		(9,508)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.8%	0.0%	18.0%	(125,112)	0	227,077	87,082	5,633	(112,979)		(7,986)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(1,327)	0	2,408	923	60	(1,198)		0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(344)	0	624	239	15	(310)		0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(1,630)	0	2,958	1,134	73	(1,472)		0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>(701,456)</b>	<b>(68,141)</b>	<b>1,264,240</b>	<b>488,235</b>	<b>31,584</b>	<b>(629,004)</b>	<b>0</b>	<b>(38,031)</b>	<b>0</b>

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class		2022	2021
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	22,755,888	
		58,429	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	64,388,056	
		127,406	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2022 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2022 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider
	kWh	kWh	kWh	kWh			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,268,129	0	2,268,129	1.6%	\$11,077	\$0.0049 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	6,133,056	0	6,133,056	4.3%	\$29,952	\$0.0049 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	130,202,213	22,755,888	107,446,325	75.7%	\$524,741	\$0.0049 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	89,336,176	64,388,056	24,948,120	17.6%	\$121,840	\$0.0049 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0.0%	\$0	\$0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	25,598	0	25,598	0.0%	\$125	\$0.0049 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,163,644	0	1,163,644	0.8%	\$5,883	\$0.0049 kWh
<b>Total</b>		229,126,816	87,143,944	141,984,872	100.0%	\$693,418	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption for Full Year Class A Customers		Total Metered 2022 Consumption for Transition Customers		Metered 2022 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	215,342,360	0	0	0	0	0	215,342,360	0	52.5%	(\$24,041)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,446,848	0	0	0	0	0	49,446,848	0	12.1%	(\$5,520)	(\$0.0001)	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	140,893,823	401,263	22,755,888	58,429	0	0	118,137,935	342,834	28.8%	(\$13,189)	(\$0.0385)	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,336,176	218,641	64,388,056	127,406	0	0	24,948,120	91,235	6.1%	(\$2,785)	(\$0.0305)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	947,309	0	0	0	0	0	947,309	0	0.2%	(\$106)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,312	663	0	0	0	0	245,312	663	0.1%	(\$27)	(\$0.0407)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,163,644	3,245	0	0	0	0	1,163,644	3,245	0.3%	(\$130)	(\$0.0401)	kW
<b>Total</b>		497,375,472	623,812	87,143,944	185,835	0	0	410,231,528	437,977	100.0%	(\$45,798)		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider	Account 1509 Rate Rider <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	215,342,360	0	215,342,360	0	118,008		0.0005	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,446,848	0	49,446,848	0	35,474		0.0007	0.0000	0.0000	0.00
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,393,957	408,658	140,893,823	401,263	(61,871)	179,946	(0.1514)	0.4484	0.0000	0.00
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,336,176	218,641	89,336,176	218,641	73,715		0.3372	0.0000	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	947,309	0	947,309	0	866		0.0009	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,312	663	245,312	663	224		0.3384	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,163,644	3,245	1,163,644	3,245	1,064		0.3279	0.0000	0.0000	0.00

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

<sup>3</sup> The amounts in this sub-account are recovered based on a monthly fixed charge, using the most recent calendar-year actual number of customers for each rate class as the denominator, similar to the recovery of other Account 1509 sub-accounts per the June 17, 2021 Report of the OEB, Regulatory Treatment of Impacts Arising from the COVID-19 Emergency (EB-2020-0133).



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2021	2024
<b>OEB-Approved Rate Base</b>	\$ 103,111,521	\$ 103,111,521
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 2,612,174	\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 391,826
Provincial Taxes Payable		\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 692,226	\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 692,226	\$ 692,226
<b>Grossed-up Income Taxes</b>	\$ 941,804	\$ 941,804
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		<b>\$ -</b>

### Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2022. Prior to 2022, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
<b>Total</b>		0	0	0				0	0	0	0	0.0%	0.0%	0.0%	0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR Billing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	215,342,360		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,446,848		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	144,393,957	408,658	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	89,336,176	218,641	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	947,309		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	245,312	663	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,163,644	3,245	0	0.0000 kW
<b>Total</b>		500,875,606	631,207	50	

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	215,342,360	0	1.0355	222,987,014
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	215,342,360	0	1.0355	222,987,014
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	49,446,848	0	1.0355	51,202,211
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	49,446,848	0	1.0355	51,202,211
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8527	144,393,957	408,658		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632	144,393,957	408,658		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8527	89,336,176	218,641		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632	89,336,176	218,641		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	947,309	0	1.0355	980,938
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	947,309	0	1.0355	980,938
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7486	245,312	663		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9892	245,312	663		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7358	1,163,644	3,245		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9487	1,163,644	3,245		

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates		Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description			Rate		Rate		Rate		Rate		Rate
Network Service Rate		kW	\$ 5.13	\$ 5.46	\$ 5.60	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37	\$ 5.37
Line Connection Service Rate		kW	\$ 0.88	\$ 0.88	\$ 0.92	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88
Transformation Connection Service Rate		kW	\$ 2.81	\$ 2.81	\$ 3.10	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98

  

Hydro One Sub-Transmission Rates		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW	\$ 4.3473	\$ 4.6545	\$ 4.6545	\$ 4.6545	\$ 4.6545
Line Connection Service Rate		kW	\$ 0.6788	\$ 0.6056	\$ 0.6056	\$ 0.6056	\$ 0.6056
Transformation Connection Service Rate		kW	\$ 2.3267	\$ 2.8924	\$ 2.8924	\$ 2.8924	\$ 2.8924
Both Line and Transformation Connection Service Rate		kW	\$ 3.0055	\$ 3.4980	\$ 3.4980	\$ 3.4980	\$ 3.4980

  

If needed, add extra host here. (I)		Unit	2022		2023		2024
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

  

If needed, add extra host here. (II)		Unit	2021		2022		2023
Rate Description			Rate		Rate		Rate
Network Service Rate		kW					
Line Connection Service Rate		kW					
Transformation Connection Service Rate		kW					
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -	\$ -	\$ -

  

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit	Historical 2021	Current 2022	Forecast 2023
		\$			

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,465	\$5.13	\$ 58,815	11,465	\$0.88	\$ 10,089	8,718	\$2.81	\$ 24,498	\$ 34,587
February	10,957	\$5.13	\$ 56,209	11,107	\$0.88	\$ 9,774	8,385	\$2.81	\$ 23,506	\$ 33,280
March	11,226	\$5.13	\$ 57,589	13,333	\$0.88	\$ 11,733	10,659	\$2.81	\$ 29,952	\$ 41,685
April	13,845	\$5.13	\$ 70,224	13,519	\$0.88	\$ 11,897	10,921	\$2.81	\$ 30,688	\$ 42,585
May	18,912	\$5.13	\$ 97,019	18,135	\$0.88	\$ 15,959	14,772	\$2.81	\$ 41,509	\$ 57,468
June	20,441	\$5.13	\$ 104,865	19,977	\$0.88	\$ 17,580	16,300	\$2.81	\$ 45,803	\$ 63,383
July	18,930	\$5.46	\$ 103,358	19,141	\$0.88	\$ 16,844	15,532	\$2.81	\$ 43,645	\$ 60,489
August	32,997	\$5.46	\$ 180,164	38,820	\$0.88	\$ 34,162	24,533	\$2.81	\$ 68,938	\$ 103,099
September	15,033	\$5.46	\$ 82,080	17,241	\$0.88	\$ 15,172	13,726	\$2.81	\$ 38,570	\$ 53,742
October	13,591	\$5.46	\$ 74,207	14,252	\$0.88	\$ 12,542	11,377	\$2.81	\$ 31,969	\$ 44,511
November	18,167	\$5.46	\$ 99,192	20,850	\$0.88	\$ 18,348	17,887	\$2.81	\$ 50,262	\$ 68,610
December	12,475	\$5.46	\$ 68,114	14,277	\$0.88	\$ 12,564	11,171	\$2.81	\$ 31,391	\$ 43,954
<b>Total</b>	198,039	\$ 5.32	\$ 1,052,635	212,117	\$ 0.88	\$ 186,663	163,961	\$ 2.81	\$ 460,730	\$ 647,393

  

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,257	\$4.3473	\$ 305,430	70,723	\$0.6788	\$ 48,007	70,723	\$2.3267	\$ 164,552	\$ 212,559
February	67,576	\$4.3473	\$ 293,774	68,513	\$0.6788	\$ 46,507	68,513	\$2.3267	\$ 159,410	\$ 205,916
March	63,428	\$4.3473	\$ 275,742	64,470	\$0.6788	\$ 43,762	64,470	\$2.3267	\$ 150,003	\$ 193,765
April	56,395	\$4.3473	\$ 245,164	66,370	\$0.6788	\$ 46,409	66,370	\$2.3267	\$ 153,076	\$ 205,485
May	82,944	\$4.3473	\$ 360,583	82,944	\$0.6788	\$ 56,302	82,944	\$2.3267	\$ 192,986	\$ 249,289
June	88,059	\$4.3473	\$ 382,818	88,059	\$0.6788	\$ 59,774	88,059	\$2.3267	\$ 204,887	\$ 264,661
July	89,133	\$4.3473	\$ 387,489	89,164	\$0.6788	\$ 60,524	89,164	\$2.3267	\$ 207,457	\$ 267,981
August	81,306	\$4.3473	\$ 353,460	85,596	\$0.6788	\$ 58,103	85,596	\$2.3267	\$ 199,157	\$ 257,260
September	69,997	\$4.3473	\$ 304,297	71,071	\$0.6788	\$ 48,243	71,071	\$2.3267	\$ 165,361	\$ 213,604
October	54,968	\$4.3473	\$ 238,960	56,221	\$0.6788	\$ 38,163	56,221	\$2.3267	\$ 130,809	\$ 169,971
November	63,565	\$4.3473	\$ 276,335	65,052	\$0.6788	\$ 44,157	65,052	\$2.3267	\$ 151,356	\$ 195,513
December	69,833	\$4.3473	\$ 303,586	69,841	\$0.6788	\$ 47,408	69,841	\$2.3267	\$ 162,499	\$ 209,907
<b>Total</b>	857,461	\$ 4.3473	\$ 3,727,640	880,024	\$ 0.6788	\$ 597,360	880,024	\$ 2.3267	\$ 2,047,551	\$ 2,644,911

  

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,722	\$ 4.4571	\$ 364,246	82,188	\$ 0.7069	\$ 58,096	79,441	\$ 2.3797	\$ 189,050	\$ 247,146
February	78,533	\$ 4.4565	\$ 349,983	79,620	\$ 0.7069	\$ 56,281	76,878	\$ 2.3793	\$ 182,915	\$ 239,196
March	74,654	\$ 4.4650	\$ 333,331	77,803	\$ 0.7133	\$ 55,495	75,129	\$ 2.3953	\$ 179,955	\$ 235,450
April	70,239	\$ 4.5016	\$ 316,188	81,889	\$ 0.7120	\$ 58,306	79,291	\$ 2.3933	\$ 189,764	\$ 248,070
May	101,856	\$ 4.4926	\$ 457,802	101,079	\$ 0.7149	\$ 72,261	97,716	\$ 2.3998	\$ 234,495	\$ 306,757
June	108,500	\$ 4.4948	\$ 487,683	108,036	\$ 0.7160	\$ 77,354	104,359	\$ 2.4022	\$ 250,690	\$ 328,044
July	108,063	\$ 4.5422	\$ 490,847	108,305	\$ 0.7144	\$ 77,368	104,696	\$ 2.3984	\$ 251,102	\$ 328,470
August	114,303	\$ 4.6685	\$ 533,624	124,416	\$ 0.7416	\$ 92,264	110,129	\$ 2.4344	\$ 268,095	\$ 360,359
September	85,030	\$ 4.5440	\$ 386,377	88,312	\$ 0.7181	\$ 63,415	84,797	\$ 2.4049	\$ 203,931	\$ 267,346
October	68,559	\$ 4.5679	\$ 313,167	70,473	\$ 0.7195	\$ 50,704	67,588	\$ 2.4080	\$ 162,778	\$ 213,462
November	81,732	\$ 4.5946	\$ 375,527	85,902	\$ 0.7276	\$ 62,505	82,939	\$ 2.4309	\$ 201,618	\$ 264,123
December	82,308	\$ 4.5159	\$ 371,700	84,118	\$ 0.7129	\$ 59,972	81,012	\$ 2.3933	\$ 193,889	\$ 253,861
<b>Total</b>	1,055,500	\$ 4.53	\$ 4,780,275	1,092,141	\$ 0.72	\$ 784,023	1,043,985	\$ 2.40	\$ 2,508,282	\$ 3,292,305

  

Low Voltage Switchgear Credit (if applicable)										\$ -
<b>Total including deduction for Low Voltage Switchgear Credit</b>										\$ 3,292,305

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	11,465	\$ 5,600	\$ 64,204	11,465	\$ 0.9200	\$ 10,548	8,718	\$ 3,1000	\$ 27,026	\$ 37,574
February	10,957	\$ 5,600	\$ 61,359	11,107	\$ 0.9200	\$ 10,218	8,365	\$ 3,1000	\$ 25,932	\$ 36,150
March	11,226	\$ 5,600	\$ 62,866	13,333	\$ 0.9200	\$ 12,266	10,659	\$ 3,1000	\$ 33,043	\$ 45,309
April	13,845	\$ 5,600	\$ 77,531	13,519	\$ 0.9200	\$ 12,437	10,921	\$ 3,1000	\$ 33,855	\$ 46,293
May	18,912	\$ 5,600	\$ 105,907	18,135	\$ 0.9200	\$ 16,684	14,772	\$ 3,1000	\$ 45,793	\$ 62,477
June	20,441	\$ 5,600	\$ 114,472	19,977	\$ 0.9200	\$ 18,379	16,300	\$ 3,1000	\$ 50,530	\$ 68,909
July	16,930	\$ 5,3700	\$ 101,654	19,141	\$ 0.8800	\$ 16,844	15,532	\$ 2,9800	\$ 46,285	\$ 63,129
August	32,997	\$ 5,3700	\$ 177,194	38,820	\$ 0.8800	\$ 34,162	24,533	\$ 2,9800	\$ 73,108	\$ 107,270
September	15,033	\$ 5,3700	\$ 80,727	17,241	\$ 0.8800	\$ 15,172	13,726	\$ 2,9800	\$ 40,903	\$ 56,076
October	13,591	\$ 5,3700	\$ 72,984	14,252	\$ 0.8800	\$ 12,542	11,377	\$ 2,9800	\$ 33,903	\$ 46,445
November	18,167	\$ 5,3700	\$ 97,557	20,850	\$ 0.8800	\$ 18,348	17,887	\$ 2,9800	\$ 53,303	\$ 71,651
December	12,475	\$ 5,3700	\$ 66,991	14,277	\$ 0.8800	\$ 12,564	11,171	\$ 2,9800	\$ 33,290	\$ 45,853
<b>Total</b>	<b>198,039</b>	<b>\$ 5.47</b>	<b>\$ 1,083,446</b>	<b>212,117</b>	<b>\$ 0.90</b>	<b>\$ 190,164</b>	<b>163,961</b>	<b>\$ 3.03</b>	<b>\$ 496,972</b>	<b>\$ 687,136</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	70,257	\$ 4.6545	\$ 327,013	70,723	\$ 0.6056	\$ 42,830	70,723	\$ 2.8924	\$ 204,560	\$ 247,390
February	67,576	\$ 4.6545	\$ 314,533	68,513	\$ 0.6056	\$ 41,492	68,513	\$ 2.8924	\$ 198,168	\$ 239,659
March	63,428	\$ 4.6545	\$ 295,227	64,470	\$ 0.6056	\$ 39,043	64,470	\$ 2.8924	\$ 186,474	\$ 225,517
April	56,395	\$ 4.6545	\$ 262,489	68,370	\$ 0.6056	\$ 41,405	68,370	\$ 2.8924	\$ 197,753	\$ 239,158
May	82,944	\$ 4.6545	\$ 386,064	82,944	\$ 0.6056	\$ 50,231	82,944	\$ 2.8924	\$ 239,908	\$ 290,139
June	88,059	\$ 4.6545	\$ 409,870	88,059	\$ 0.6056	\$ 53,328	88,059	\$ 2.8924	\$ 254,702	\$ 308,030
July	89,133	\$ 4.6545	\$ 414,871	89,164	\$ 0.6056	\$ 53,997	89,164	\$ 2.8924	\$ 257,897	\$ 311,894
August	81,306	\$ 4.6545	\$ 378,437	85,596	\$ 0.6056	\$ 51,837	85,596	\$ 2.8924	\$ 247,579	\$ 299,416
September	69,997	\$ 4.6545	\$ 325,800	71,071	\$ 0.6056	\$ 43,041	71,071	\$ 2.8924	\$ 205,566	\$ 248,606
October	54,968	\$ 4.6545	\$ 255,846	56,221	\$ 0.6056	\$ 34,047	56,221	\$ 2.8924	\$ 162,613	\$ 196,660
November	63,565	\$ 4.6545	\$ 295,862	65,052	\$ 0.6056	\$ 39,395	65,052	\$ 2.8924	\$ 188,156	\$ 227,551
December	69,833	\$ 4.6545	\$ 325,039	69,841	\$ 0.6056	\$ 42,296	69,841	\$ 2.8924	\$ 202,008	\$ 244,303
<b>Total</b>	<b>857,461</b>	<b>\$ 4.65</b>	<b>\$ 3,991,052</b>	<b>880,024</b>	<b>\$ 0.61</b>	<b>\$ 532,942</b>	<b>880,024</b>	<b>\$ 2.89</b>	<b>\$ 2,545,381</b>	<b>\$ 3,078,323</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	81,722	\$ 4.7871	\$ 391,217	82,188	\$ 0.6495	\$ 53,378	79,441	\$ 2.9152	\$ 231,586	\$ 284,964
February	78,533	\$ 4.7864	\$ 375,892	79,620	\$ 0.6495	\$ 51,710	76,878	\$ 2.9150	\$ 224,099	\$ 275,809
March	74,654	\$ 4.7967	\$ 358,092	77,803	\$ 0.6595	\$ 51,310	75,129	\$ 2.9219	\$ 219,517	\$ 270,826
April	70,239	\$ 4.8409	\$ 340,020	81,889	\$ 0.6575	\$ 53,842	79,291	\$ 2.9210	\$ 231,608	\$ 285,450
May	101,856	\$ 4.8301	\$ 491,971	101,079	\$ 0.6620	\$ 66,915	97,716	\$ 2.9238	\$ 285,701	\$ 352,616
June	108,500	\$ 4.8326	\$ 524,342	108,036	\$ 0.6637	\$ 71,707	104,359	\$ 2.9248	\$ 305,232	\$ 376,939
July	108,063	\$ 4.7798	\$ 516,525	108,305	\$ 0.6541	\$ 70,842	104,696	\$ 2.9054	\$ 304,182	\$ 375,024
August	114,303	\$ 4.8611	\$ 555,631	124,416	\$ 0.6912	\$ 85,999	110,129	\$ 2.9119	\$ 320,687	\$ 406,686
September	85,030	\$ 4.7810	\$ 406,527	88,312	\$ 0.6592	\$ 58,213	84,797	\$ 2.9066	\$ 246,469	\$ 304,682
October	68,559	\$ 4.7963	\$ 328,830	70,473	\$ 0.6611	\$ 46,589	67,598	\$ 2.9071	\$ 196,516	\$ 243,105
November	81,732	\$ 4.8135	\$ 393,419	85,902	\$ 0.6722	\$ 57,743	82,939	\$ 2.9113	\$ 241,459	\$ 299,202
December	82,308	\$ 4.7629	\$ 392,030	84,118	\$ 0.6522	\$ 54,859	81,012	\$ 2.9045	\$ 235,297	\$ 290,157
<b>Total</b>	<b>1,055,500</b>	<b>\$ 4.81</b>	<b>\$ 5,074,497</b>	<b>1,092,141</b>	<b>\$ 0.66</b>	<b>\$ 723,107</b>	<b>1,043,985</b>	<b>\$ 2.91</b>	<b>\$ 3,042,353</b>	<b>\$ 3,765,460</b>

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,765,460

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,465	\$ 5,3700	\$ 61,567	11,465	\$ 0.8800	\$ 10,089	8,718	\$ 2,9800	\$ 25,980	\$ 36,069
February	10,957	\$ 5,3700	\$ 58,839	11,107	\$ 0.8800	\$ 9,774	8,365	\$ 2,9800	\$ 24,928	\$ 34,702
March	11,226	\$ 5,3700	\$ 60,284	13,333	\$ 0.8800	\$ 11,733	10,659	\$ 2,9800	\$ 31,764	\$ 43,497
April	13,845	\$ 5,3700	\$ 74,346	13,519	\$ 0.8800	\$ 11,897	10,921	\$ 2,9800	\$ 32,545	\$ 44,441
May	18,912	\$ 5,3700	\$ 101,558	18,135	\$ 0.8800	\$ 15,959	14,772	\$ 2,9800	\$ 44,021	\$ 59,979
June	20,441	\$ 5,3700	\$ 109,771	19,977	\$ 0.8800	\$ 17,580	16,300	\$ 2,9800	\$ 48,574	\$ 66,154
July	18,930	\$ 5,3700	\$ 101,654	19,141	\$ 0.8800	\$ 16,844	15,532	\$ 2,9800	\$ 46,285	\$ 63,129
August	32,997	\$ 5,3700	\$ 177,194	38,820	\$ 0.8800	\$ 34,162	24,533	\$ 2,9800	\$ 73,108	\$ 107,270
September	15,033	\$ 5,3700	\$ 80,727	17,241	\$ 0.8800	\$ 15,172	13,726	\$ 2,9800	\$ 40,903	\$ 56,076
October	13,591	\$ 5,3700	\$ 72,984	14,252	\$ 0.8800	\$ 12,542	11,377	\$ 2,9800	\$ 33,903	\$ 46,445
November	18,167	\$ 5,3700	\$ 97,557	20,850	\$ 0.8800	\$ 18,348	17,887	\$ 2,9800	\$ 53,303	\$ 71,651
December	12,475	\$ 5,3700	\$ 66,991	14,277	\$ 0.8800	\$ 12,564	11,171	\$ 2,9800	\$ 33,290	\$ 45,853
<b>Total</b>	<b>198,039</b>	<b>\$ 5.37</b>	<b>\$ 1,063,471</b>	<b>212,117</b>	<b>\$ 0.88</b>	<b>\$ 186,663</b>	<b>163,961</b>	<b>\$ 2.98</b>	<b>\$ 488,604</b>	<b>\$ 675,267</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	70,257	\$ 4,6545	\$ 327,013	70,723	\$ 0.6056	\$ 42,830	70,723	\$ 2,8924	\$ 204,560	\$ 247,390
February	67,576	\$ 4,6545	\$ 314,533	68,513	\$ 0.6056	\$ 41,492	68,513	\$ 2,8924	\$ 198,168	\$ 239,659
March	63,428	\$ 4,6545	\$ 295,227	64,470	\$ 0.6056	\$ 39,043	64,470	\$ 2,8924	\$ 186,474	\$ 225,517
April	56,395	\$ 4,6545	\$ 262,489	68,370	\$ 0.6056	\$ 41,405	68,370	\$ 2,8924	\$ 197,753	\$ 239,158
May	82,944	\$ 4,6545	\$ 386,064	82,944	\$ 0.6056	\$ 50,231	82,944	\$ 2,8924	\$ 239,908	\$ 290,139
June	88,059	\$ 4,6545	\$ 409,870	88,059	\$ 0.6056	\$ 53,328	88,059	\$ 2,8924	\$ 254,702	\$ 308,030
July	89,133	\$ 4,6545	\$ 414,871	89,164	\$ 0.6056	\$ 53,997	89,164	\$ 2,8924	\$ 257,897	\$ 311,894
August	81,306	\$ 4,6545	\$ 378,437	85,596	\$ 0.6056	\$ 51,837	85,596	\$ 2,8924	\$ 247,579	\$ 299,416
September	69,997	\$ 4,6545	\$ 325,800	71,071	\$ 0.6056	\$ 43,041	71,071	\$ 2,8924	\$ 205,566	\$ 248,606
October	54,968	\$ 4,6545	\$ 255,846	56,221	\$ 0.6056	\$ 34,047	56,221	\$ 2,8924	\$ 162,613	\$ 196,660
November	63,565	\$ 4,6545	\$ 295,862	65,052	\$ 0.6056	\$ 39,395	65,052	\$ 2,8924	\$ 188,156	\$ 227,551
December	69,833	\$ 4,6545	\$ 325,039	69,841	\$ 0.6056	\$ 42,296	69,841	\$ 2,8924	\$ 202,008	\$ 244,303
<b>Total</b>	<b>857,461</b>	<b>\$ 4.65</b>	<b>\$ 3,991,052</b>	<b>880,024</b>	<b>\$ 0.61</b>	<b>\$ 532,942</b>	<b>880,024</b>	<b>\$ 2.89</b>	<b>\$ 2,545,381</b>	<b>\$ 3,078,323</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,722	\$ 4.75	\$ 388,580	82,188	\$ 0.64	\$ 52,919	79,441	\$ 2.90	\$ 230,540	\$ 283,459
February	78,533	\$ 4.75	\$ 373,372	79,620	\$ 0.64	\$ 51,266	76,878	\$ 2.90	\$ 223,095	\$ 274,361
March	74,654	\$ 4.76	\$ 355,510	77,803	\$ 0.65	\$ 50,776	75,129	\$ 2.90	\$ 218,238	\$ 269,014
April	70,239	\$ 4.80	\$ 336,835	81,889	\$ 0.65	\$ 53,301	79,291	\$ 2.90	\$ 230,297	\$ 283,599
May	101,856	\$ 4.79	\$ 487,621	101,079	\$ 0.65	\$ 66,190	97,716	\$ 2.91	\$ 283,928	\$ 350,118
June	108,500	\$ 4.79	\$ 519,641	108,036	\$ 0.66	\$ 70,908	104,359	\$ 2.91	\$ 303,276	\$ 374,184
July	108,063	\$ 4.78	\$ 516,525	108,305	\$ 0.65	\$ 70,842	104,696	\$ 2.91	\$ 304,182	\$ 375,024
August	114,303	\$ 4.86	\$ 555,631	124,416	\$ 0.69	\$ 85,999	110,129	\$ 2.91	\$ 320,687	\$ 406,686
September	85,030	\$ 4.78	\$ 406,527	86,312	\$ 0.66	\$ 56,213	84,797	\$ 2.91	\$ 246,469	\$ 304,682
October	68,559	\$ 4.80	\$ 329,830	70,473	\$ 0.66	\$ 46,589	67,588	\$ 2.91	\$ 196,516	\$ 243,105
November	81,732	\$ 4.81	\$ 393,419	85,902	\$ 0.67	\$ 57,743	82,939	\$ 2.91	\$ 241,459	\$ 299,202
December	82,308	\$ 4.76	\$ 392,030	84,118	\$ 0.65	\$ 54,859	81,012	\$ 2.90	\$ 235,297	\$ 290,157
<b>Total</b>	<b>1,055,500</b>	<b>\$ 4.79</b>	<b>\$ 5,054,523</b>	<b>1,092,141</b>	<b>\$ 0.66</b>	<b>\$ 719,605</b>	<b>1,043,985</b>	<b>\$ 2.91</b>	<b>\$ 3,033,985</b>	<b>\$ 3,753,590</b>

Low Voltage Switchgear Credit (if applicable) \$ -  
**Total including deduction for Low Voltage Switchgear Credit \$ 3,753,590**

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	222,987,014	0	2,229,870	43.5%	2,209,278	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	51,202,211	0	456,700	8.9%	451,491	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8527		408,658	1,574,437	30.7%	1,559,897	3.8171
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8527		218,641	842,358	16.4%	834,579	3.8171
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089	980,938	0	8,730	0.2%	8,650	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7486		663	1,822	0.0%	1,805	2.7232
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7358		3,245	8,878	0.2%	8,796	2.7105

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	222,987,014	0	1,583,208	43.2%	1,627,318	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	51,202,211	0	332,814	9.1%	342,087	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632		408,658	1,129,204	30.8%	1,160,665	2.8402
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7632		218,641	604,149	16.5%	620,981	2.8402
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	980,938	0	6,376	0.2%	6,554	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9892		663	1,319	0.0%	1,356	2.0446
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9487		3,245	6,324	0.2%	6,500	2.0030

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	222,987,014	0	2,209,278	43.5%	2,200,582	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	51,202,211	0	451,491	8.9%	449,714	0.0088
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8171		408,658	1,559,897	30.7%	1,553,757	3.8021
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.8171		218,641	834,579	16.4%	831,294	3.8021
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088	980,938	0	8,650	0.2%	8,616	0.0088
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7232		663	1,805	0.0%	1,798	2.7125
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7105		3,245	8,796	0.2%	8,761	2.6999

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	222,987,014	0	1,627,318	43.2%	1,622,188	0.0073
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	51,202,211	0	342,087	9.1%	341,009	0.0067
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8402		408,658	1,160,665	30.8%	1,157,006	2.8312
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8402		218,641	620,981	16.5%	619,024	2.8312
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067	980,938	0	6,554	0.2%	6,533	0.0067
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0446		663	1,356	0.0%	1,351	2.0382
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0030		3,245	6,500	0.2%	6,479	1.9967



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Loss Adjusted Or Total Metered  
Total Metered

Host Distributor LV Rates/Charges		
DESCRIPTION	TYPE	DELETE?
Common ST Lines	Volumetric	
Deferred Tax Asset Vol Rider	Volumetric	
Deferred Tax Asset Fixed Rider	Fixed	
Monthly Service Charge	Fixed	

SERVICE POINTS	
NAME	DELETE?
HALTON TS	
FERGUS TS	
PLEASANT TS	

**JANUARY**

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	50,572.00	1.6208		81,967.10		
	Deferred Tax Asset Vol Rider	PLEASANT TS	50,572.00	0.0540		2,730.89		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	9,009.00	1.6208		14,601.79		
	Deferred Tax Asset Vol Rider	HALTON TS	9,009.00	0.0540		486.49		
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18		
	Common ST Lines	FERGUS TS	10,432.00	1.6208		16,908.19		
	Deferred Tax Asset Vol Rider	FERGUS TS	10,432.00	0.0540		563.33		
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18		
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
<b>Total</b>						120,503.52		

**FEBRUARY**

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	48,965.00	1.6208		79,362.47		
	Deferred Tax Asset Vol Rider	PLEASANT TS	48,965.00	0.0540		2,644.11		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	8,747.00	1.6208		14,177.14	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	8,747.00	0.0540		472.34	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	10,111.00	1.6208		16,387.91	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	10,111.00	0.0540		545.99	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
<b>Total</b>						116,835.71		

**MARCH**

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	46,424.00	1.6208		75,244.02		
	Deferred Tax Asset Vol Rider	PLEASANT TS	46,424.00	0.0540		2,506.90		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	7,708.00	1.6208		12,493.13	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	7,708.00	0.0540		416.23	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	9,686.00	1.6208		15,699.07	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	9,686.00	0.0540		523.04	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
<b>Total</b>						110,128.14		

**APRIL**

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	40,690.00	1.6208		65,950.35		
	Deferred Tax Asset Vol Rider	PLEASANT TS	40,690.00	0.0540		2,197.26		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	6,946.00	1.6208		11,258.08	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	6,949.00	0.0540		375.25	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	19,777.00	1.6208		32,054.56	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	19,777.00	0.0540		1,067.96	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
<b>Total</b>						116,149.20		

MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	57,720.00	1.6208		93,552.58		
	Deferred Tax Asset Vol Rider	PLEASANT TS	57,720.00	0.0540		3,116.88		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	13,126.00	1.6208		21,274.62	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	13,126.00	0.0540		708.80	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	11,290.00	1.6208		18,298.83	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	11,290.00	0.0540		609.66	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						140,807.12		

JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	60,678.00	1.6208		98,346.90		
	Deferred Tax Asset Vol Rider	PLEASANT TS	60,678.00	0.0540		3,276.61		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	14,500.00	1.6208		23,501.60	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	14,500.00	0.0540		783.00	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	12,022.00	1.6208		19,485.26	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	12,022.00	0.0540		649.19	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						149,288.31		

JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	62,859.00	1.6208		101,881.87		
	Deferred Tax Asset Vol Rider	PLEASANT TS	62,859.00	0.0540		3,394.39		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	14,184.00	1.6208		22,989.43	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	14,184.00	0.0540		765.94	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	11,277.00	1.6208		18,277.76	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	11,277.00	0.0540		608.96	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						151,164.09		

AUGUST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	58,202.00	1.6208		94,333.80		
	Deferred Tax Asset Vol Rider	PLEASANT TS	58,202.00	0.0540		3,142.91		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	14,763.00	1.6208		23,927.87	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	14,763.00	0.0540		797.20	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	11,794.00	1.6208		19,115.72	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	11,794.00	0.0540		646.60	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						145,209.84		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	49,068.00	1.6208		79,529.41		
	Deferred Tax Asset Vol Rider	PLEASANT TS	49,068.00	0.0540		2,649.67		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	11,186.00	1.6208		18,130.27	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	11,186.00	0.0540		604.04	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	10,112.00	1.6208		16,389.53	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	10,112.00	0.0540		546.05	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						121,094.73		

OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	40,145.00	1.6208		65,067.02		
	Deferred Tax Asset Vol Rider	PLEASANT TS	40,145.00	0.0540		2,167.83		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	6,930.00	1.6208		11,232.14	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	6,930.00	0.0540		374.22	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	8,574.00	1.6208		13,896.74	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	8,574.00	0.0540		463.00	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						96,446.70		

NOVEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	45,562.00	1.6208		73,846.89		
	Deferred Tax Asset Vol Rider	PLEASANT TS	45,562.00	0.0540		2,460.35		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	8,922.00	1.6208		14,460.78	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	8,922.00	0.0540		481.79	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	9,907.00	1.6208		16,057.27	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	9,907.00	0.0540		534.98	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						111,087.80		

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Common ST Lines	PLEASANT TS	49,432.00	1.6208		80,119.39		
	Deferred Tax Asset Vol Rider	PLEASANT TS	49,432.00	0.0540		2,669.33		
	Deferred Tax Asset Fixed Rider	PLEASANT TS		36.1800	3	108.54		
	Common ST Lines	HALTON TS	10,035.00	1.6208		16,264.73	0.00	
	Deferred Tax Asset Vol Rider	HALTON TS	10,035.00	0.0540		541.89	0.00	
	Deferred Tax Asset Fixed Rider	HALTON TS		36.1800	1	36.18	36.18	
	Common ST Lines	FERGUS TS	9,689.00	1.6208		15,703.93	0.00	
	Deferred Tax Asset Vol Rider	FERGUS TS	9,689.00	0.0540		523.21	0.00	
	Deferred Tax Asset Fixed Rider	FERGUS TS		36.1800	1	36.18	36.18	
	Monthly Service Charge	PLEASANT TS		612.9700	3	1,838.91		
	Monthly Service Charge	HALTON TS		612.9700	1	612.97		
	Monthly Service Charge	FERGUS TS		612.9700	1	612.97		
Total						119,068.22		

**Grand Total** 1,497,783.37

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Rate Class	Units	Allocation based on Tx-Connection Revenue %	Allocated 2022 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	43.2%	647296.69	215,342,360	0	222,987,014	0.0030	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9.1%	136071.61	49,446,848	0	51,202,211	0.0028	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	30.8%	461676.53	144,393,957	408,658	0	0.0000	1.1297
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	16.5%	247007.07	89,336,176	218,641	0	0.0000	1.1297
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.2%	2606.88	947,309	0	980,938	0.0028	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.0%	539.21	245,312	663	0	0.0000	0.8133
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2%	2585.38	1,163,644	3,245	0	0.0000	0.7967
<b>Total</b>		100.0%	1497783.37					

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	4.80%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	40.89				4.80%	42.85	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	31.44		0.0215		4.80%	32.95	0.0225
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	133.87		5.9477		4.80%	140.30	6.2332
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	298.66		5.3147		4.80%	313.00	5.5698
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	19.3		0.0131		4.80%	20.23	0.0137
SENTINEL LIGHTING SERVICE CLASSIFICATION	13.07		49.5691		4.80%	13.70	51.9484
STREET LIGHTING SERVICE CLASSIFICATION	2.51		1.6939		4.80%	2.63	1.7752
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



# Incentive Rate-setting Mechanism Rates for 2024 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices and Percentages**

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
---------------------------------	----	------

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
--	----	-------

**Miscellaneous Service Charges**

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

\* OEB approved inflation rate effective in 2024

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8312

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3372
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8312

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0382

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9967

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Interval meter charge	\$	20.00

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	438		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	650	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	94,033	251	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	409		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.97</b>			<b>\$ 42.85</b>	<b>\$ 1.89</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.0937	27	\$ 2.49	\$ 0.0937	27	\$ 2.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0005	750	\$ 0.38	\$ (1.58)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0030	750	\$ 2.25	\$ (0.90)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.83</b>			<b>\$ 48.31</b>	<b>\$ (0.52)</b>	<b>-1.05%</b>
RTSR - Network	\$ 0.0100	777	\$ 7.77	\$ 0.0099	777	\$ 7.69	\$ (0.08)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	777	\$ 5.51	\$ 0.0073	777	\$ 5.67	\$ 0.16	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62.11</b>			<b>\$ 61.67</b>	<b>\$ (0.44)</b>	<b>-0.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	777	\$ 0.54	\$ 0.0007	777	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.65</b>			<b>\$ 136.21</b>	<b>\$ (0.44)</b>	<b>-0.32%</b>
HST	13%		\$ 17.76	13%		\$ 17.71	\$ (0.06)	-0.32%
Ontario Electricity Rebate	11.7%		\$ (15.99)	11.7%		\$ (15.94)	\$ 0.05	
<b>Total Bill on TOU</b>			<b>\$ 138.43</b>			<b>\$ 137.98</b>	<b>\$ (0.44)</b>	<b>-0.32%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0225	2000	\$ 45.00	\$ 2.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ -	2000	\$ -	\$ (3.60)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 78.04</b>			<b>\$ 77.95</b>	<b>\$ (0.09)</b>	<b>-0.12%</b>
Line Losses on Cost of Power	\$ 0.0937	71	\$ 6.65	\$ 0.0937	71	\$ 6.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0007	2,000	\$ 1.40	\$ (3.80)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0028	2,000	\$ 5.60	\$ (2.20)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 97.71</b>			<b>\$ 91.82</b>	<b>\$ (5.89)</b>	<b>-6.03%</b>
RTSR - Network	\$ 0.0089	2,071	\$ 18.43	\$ 0.0088	2,071	\$ 18.22	\$ (0.21)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,071	\$ 13.46	\$ 0.0067	2,071	\$ 13.88	\$ 0.41	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 129.60</b>			<b>\$ 123.92</b>	<b>\$ (5.68)</b>	<b>-4.38%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,071	\$ 1.45	\$ 0.0007	2,071	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 327.96</b>			<b>\$ 322.28</b>	<b>\$ (5.68)</b>	<b>-1.73%</b>
HST 13%			\$ 42.64	13%		\$ 41.90	\$ (0.74)	-1.73%
Ontario Electricity Rebate 11.7%			\$ (38.37)	11.7%		\$ (37.71)	\$ 0.66	
<b>Total Bill on TOU</b>			<b>\$ 332.23</b>			<b>\$ 326.47</b>	<b>\$ (5.76)</b>	<b>-1.73%</b>



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	500	\$ 2,973.85	\$ 6.2332	500	\$ 3,116.60	\$ 142.75	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	500	\$ 52.80	\$ -	500	\$ -	\$ (52.80)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,160.52</b>			<b>\$ 3,256.90</b>	<b>\$ 96.38</b>	<b>3.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	500	\$ 495.40	\$ 0.2970	500	\$ 148.50	\$ (346.90)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	500	\$ (28.85)	-\$ 0.0385	500	\$ (19.25)	\$ 9.60	-33.28%
GA Rate Riders	\$ 0.0004	328,500	\$ 131.40	\$ 0.0049	328,500	\$ 1,609.65	\$ 1,478.25	1125.00%
Low Voltage Service Charge	\$ 1.6397	500	\$ 819.85	\$ 1.1297	500	\$ 564.85	\$ (255.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,578.32</b>			<b>\$ 5,560.65</b>	<b>\$ 982.33</b>	<b>21.46%</b>
RTSR - Network	\$ 3.8527	500	\$ 1,926.35	\$ 3.8021	500	\$ 1,901.05	\$ (25.30)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	500	\$ 1,381.60	\$ 2.8312	500	\$ 1,415.60	\$ 34.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,886.27</b>			<b>\$ 8,877.30</b>	<b>\$ 991.03</b>	<b>12.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	340,162	\$ 238.11	\$ 0.0007	340,162	\$ 238.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	340,162	\$ 36,601.40	\$ 0.1076	340,162	\$ 36,601.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 46,256.77</b>			<b>\$ 47,247.80</b>	<b>\$ 991.03</b>	<b>2.14%</b>
HST	13%		\$ 6,013.38	13%		\$ 6,142.21	\$ 128.83	2.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 52,270.14</b>			<b>\$ 53,390.01</b>	<b>\$ 1,119.86</b>	<b>2.14%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	2500	\$ 13,286.75	\$ 5.5698	2500	\$ 13,924.50	\$ 637.75	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	2500	\$ 269.25	\$ -	2500	\$ -	\$ (269.25)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,854.66</b>			<b>\$ 14,237.50</b>	<b>\$ 382.84</b>	<b>2.76%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	2,500	\$ 2,903.25	\$ 0.3372	2,500	\$ 843.00	\$ (2,060.25)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	2,500	\$ (114.75)	-\$ 0.0305	2,500	\$ (76.25)	\$ 38.50	-33.55%
GA Rate Riders	\$ 0.0004	1,600,000	\$ 640.00	\$ 0.0049	1,600,000	\$ 7,840.00	\$ 7,200.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	2,500	\$ 4,099.25	\$ 1.1297	2,500	\$ 2,824.25	\$ (1,275.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,382.41</b>			<b>\$ 25,668.50</b>	<b>\$ 4,286.09</b>	<b>20.04%</b>
RTSR - Network	\$ 3.8527	2,500	\$ 9,631.75	\$ 3.8021	2,500	\$ 9,505.25	\$ (126.50)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	2,500	\$ 6,908.00	\$ 2.8312	2,500	\$ 7,078.00	\$ 170.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37,922.16</b>			<b>\$ 42,251.75</b>	<b>\$ 4,329.59</b>	<b>11.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,656,800	\$ 1,159.76	\$ 0.0007	1,656,800	\$ 1,159.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 224,809.45</b>			<b>\$ 229,139.04</b>	<b>\$ 4,329.59</b>	<b>1.93%</b>
HST	13%		\$ 29,225.23	13%		\$ 29,788.08	\$ 562.85	1.93%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 254,034.68</b>			<b>\$ 258,927.12</b>	<b>\$ 4,892.44</b>	<b>1.93%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	438	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.30	1	\$ 19.30	\$ 20.23	1	\$ 20.23	\$ 0.93	4.82%
Distribution Volumetric Rate	\$ 0.0131	438	\$ 5.74	\$ 0.0137	438	\$ 6.00	\$ 0.26	4.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.04</b>			<b>\$ 26.23</b>	<b>\$ 1.19</b>	<b>4.76%</b>
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.46	\$ 0.0937	16	\$ 1.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	438	\$ 1.14	\$ 0.0009	438	\$ 0.39	\$ (0.74)	-65.38%
CBR Class B Rate Riders	-\$ 0.0002	438	\$ (0.09)	-\$ 0.0001	438	\$ (0.04)	\$ 0.04	-50.00%
GA Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	438	\$ 1.71	\$ 0.0028	438	\$ 1.23	\$ (0.48)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.25</b>			<b>\$ 29.26</b>	<b>\$ 0.01</b>	<b>0.03%</b>
RTSR - Network	\$ 0.0089	454	\$ 4.04	\$ 0.0088	454	\$ 3.99	\$ (0.05)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	454	\$ 2.95	\$ 0.0067	454	\$ 3.04	\$ 0.09	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.24</b>			<b>\$ 36.29</b>	<b>\$ 0.06</b>	<b>0.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	454	\$ 2.04	\$ 0.0045	454	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	454	\$ 0.32	\$ 0.0007	454	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	276	\$ 20.42	\$ 0.0740	276	\$ 20.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	79	\$ 8.04	\$ 0.1020	79	\$ 8.04	\$ -	0.00%
TOU - On Peak	\$ 0.1510	83	\$ 12.57	\$ 0.1510	83	\$ 12.57	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 79.87</b>			<b>\$ 79.93</b>	<b>\$ 0.06</b>	<b>0.07%</b>
HST	13%		\$ 10.38	13%		\$ 10.39	\$ 0.01	0.07%
Ontario Electricity Rebate	11.7%		\$ (9.35)	11.7%		\$ (9.35)	\$ (0.01)	
<b>Total Bill on TOU</b>			<b>\$ 80.91</b>			<b>\$ 80.97</b>	<b>\$ 0.06</b>	<b>0.07%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.07	1	\$ 13.07	\$ 13.70	1	\$ 13.70	\$ 0.63	4.82%
Distribution Volumetric Rate	\$ 49.5691	1	\$ 49.57	\$ 51.9484	1	\$ 51.95	\$ 2.38	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 62.64</b>			<b>\$ 65.65</b>	<b>\$ 3.01</b>	<b>4.80%</b>
Line Losses on Cost of Power	\$ 0.0937	23	\$ 2.16	\$ 0.0937	23	\$ 2.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9589	1	\$ 0.96	\$ 0.3384	1	\$ 0.34	\$ (0.62)	-64.71%
CBR Class B Rate Riders	-\$ 0.0583	1	\$ (0.06)	-\$ 0.0407	1	\$ (0.04)	\$ 0.02	-30.19%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1804	1	\$ 1.18	\$ 0.8133	1	\$ 0.81	\$ (0.37)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 66.88</b>			<b>\$ 68.92</b>	<b>\$ 2.04</b>	<b>3.05%</b>
RTSR - Network	\$ 2.7486	1	\$ 2.75	\$ 2.7125	1	\$ 2.71	\$ (0.04)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9892	1	\$ 1.99	\$ 2.0382	1	\$ 2.04	\$ 0.05	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.62</b>			<b>\$ 73.67</b>	<b>\$ 2.05</b>	<b>2.87%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	673	\$ 3.03	\$ 0.0045	673	\$ 3.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	673	\$ 0.47	\$ 0.0007	673	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	410	\$ 30.30	\$ 0.0740	410	\$ 30.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	117	\$ 11.93	\$ 0.1020	117	\$ 11.93	\$ -	0.00%
TOU - On Peak	\$ 0.1510	124	\$ 18.65	\$ 0.1510	124	\$ 18.65	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.25</b>			<b>\$ 138.31</b>	<b>\$ 2.05</b>	<b>1.51%</b>
HST	13%		\$ 17.71	13%		\$ 17.98	\$ 0.27	1.51%
Ontario Electricity Rebate	11.7%		\$ (15.94)	11.7%		\$ (16.18)	\$ (0.24)	
<b>Total Bill on TOU</b>			<b>\$ 138.03</b>			<b>\$ 140.11</b>	<b>\$ 2.08</b>	<b>1.51%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.51	4950	\$ 12,424.50	\$ 2.63	4950	\$ 13,018.50	\$ 594.00	4.78%
Distribution Volumetric Rate	\$ 1.6939	251	\$ 425.17	\$ 1.7752	251	\$ 445.58	\$ 20.41	4.80%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4839	251	\$ 121.46	\$ -	251	\$ -	\$ (121.46)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12,971.13</b>			<b>\$ 13,464.08</b>	<b>\$ 492.95</b>	<b>3.80%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9310	251	\$ 233.68	\$ 0.3279	251	\$ 82.30	\$ (151.38)	-64.78%
CBR Class B Rate Riders	-\$ 0.0568	251	\$ (14.26)	-\$ 0.0401	251	\$ (10.07)	\$ 4.19	-29.40%
GA Rate Riders	\$ 0.0004	94,033	\$ 37.61	\$ 0.0049	94,033	\$ 460.76	\$ 423.15	1125.00%
Low Voltage Service Charge	\$ 1.1564	251	\$ 290.26	\$ 0.7967	251	\$ 199.97	\$ (90.28)	-31.11%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,518.42</b>			<b>\$ 14,197.05</b>	<b>\$ 678.62</b>	<b>5.02%</b>
RTSR - Network	\$ 2.7358	251	\$ 686.69	\$ 2.6999	251	\$ 677.67	\$ (9.01)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9487	251	\$ 489.12	\$ 1.9967	251	\$ 501.17	\$ 12.05	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,694.23</b>			<b>\$ 15,375.89</b>	<b>\$ 681.66</b>	<b>4.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	97,371	\$ 438.17	\$ 0.0045	97,371	\$ 438.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	97,371	\$ 68.16	\$ 0.0007	97,371	\$ 68.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	97,371	\$ 10,477.14	\$ 0.1076	97,371	\$ 10,477.14	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 26,915.20</b>			<b>\$ 27,596.86</b>	<b>\$ 681.66</b>	<b>2.53%</b>
HST	13%		\$ 3,498.98	13%		\$ 3,587.59	\$ 88.62	2.53%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,414.18</b>			<b>\$ 31,184.45</b>	<b>\$ 770.28</b>	<b>2.53%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	409	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	409	\$ 0.04	\$ -	409	\$ -	\$ (0.04)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.93</b>			<b>\$ 42.85</b>	<b>\$ 1.92</b>	<b>4.69%</b>
Line Losses on Cost of Power	\$ 0.0937	15	\$ 1.36	\$ 0.0937	15	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	409	\$ 1.06	\$ 0.0005	409	\$ 0.20	\$ (0.86)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	409	\$ (0.08)	-\$ 0.0001	409	\$ (0.04)	\$ 0.04	-50.00%
GA Rate Riders	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	409	\$ 1.72	\$ 0.0030	409	\$ 1.23	\$ (0.49)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.41</b>			<b>\$ 46.02</b>	<b>\$ 0.61</b>	<b>1.34%</b>
RTSR - Network	\$ 0.0100	424	\$ 4.24	\$ 0.0099	424	\$ 4.19	\$ (0.04)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	424	\$ 3.01	\$ 0.0073	424	\$ 3.09	\$ 0.08	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.65</b>			<b>\$ 53.31</b>	<b>\$ 0.65</b>	<b>1.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	424	\$ 1.91	\$ 0.0045	424	\$ 1.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	424	\$ 0.30	\$ 0.0007	424	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	258	\$ 19.07	\$ 0.0740	258	\$ 19.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	74	\$ 7.51	\$ 0.1020	74	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1510	78	\$ 11.73	\$ 0.1510	78	\$ 11.73	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 93.42</b>			<b>\$ 94.07</b>	<b>\$ 0.65</b>	<b>0.70%</b>
HST	13%		\$ 12.14	13%		\$ 12.23	\$ 0.08	0.70%
Ontario Electricity Rebate	11.7%		\$ (10.93)	11.7%		\$ (11.01)	\$ (0.08)	
<b>Total Bill on TOU</b>			<b>\$ 94.63</b>			<b>\$ 95.29</b>	<b>\$ 0.66</b>	<b>0.70%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	1000	\$ 0.10	\$ -	1000	\$ -	\$ (0.10)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.99</b>			<b>\$ 42.85</b>	<b>\$ 1.86</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.0937	36	\$ 3.33	\$ 0.0937	36	\$ 3.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,000	\$ 2.60	\$ 0.0005	1,000	\$ 0.50	\$ (2.10)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	1,000	\$ (0.20)	-\$ 0.0001	1,000	\$ (0.10)	\$ 0.10	-50.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	1,000	\$ 4.20	\$ 0.0030	1,000	\$ 3.00	\$ (1.20)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 51.34</b>			<b>\$ 50.00</b>	<b>\$ (1.34)</b>	<b>-2.61%</b>
RTSR - Network	\$ 0.0100	1,036	\$ 10.36	\$ 0.0099	1,036	\$ 10.25	\$ (0.10)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,036	\$ 7.35	\$ 0.0073	1,036	\$ 7.56	\$ 0.21	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 69.04</b>			<b>\$ 67.81</b>	<b>\$ (1.24)</b>	<b>-1.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,036	\$ 4.66	\$ 0.0045	1,036	\$ 4.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,036	\$ 0.72	\$ 0.0007	1,036	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	630	\$ 46.62	\$ 0.0740	630	\$ 46.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 168.35</b>			<b>\$ 167.11</b>	<b>\$ (1.24)</b>	<b>-0.73%</b>
HST	13%		\$ 21.89	13%		\$ 21.72	\$ (0.16)	-0.73%
Ontario Electricity Rebate	11.7%		\$ (19.70)	11.7%		\$ (19.55)	\$ 0.14	-
<b>Total Bill on TOU</b>			<b>\$ 170.54</b>			<b>\$ 169.28</b>	<b>\$ (1.25)</b>	<b>-0.73%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	5000	\$ 0.50	\$ -	5000	\$ -	\$ (0.50)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.39</b>			<b>\$ 42.85</b>	<b>\$ 1.46</b>	<b>3.53%</b>
Line Losses on Cost of Power	\$ 0.0937	178	\$ 16.63	\$ 0.0937	178	\$ 16.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	5,000	\$ 13.00	\$ 0.0005	5,000	\$ 2.50	\$ (10.50)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	5,000	\$ (1.00)	-\$ 0.0001	5,000	\$ (0.50)	\$ 0.50	-50.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	5,000	\$ 21.00	\$ 0.0030	5,000	\$ 15.00	\$ (6.00)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 91.44</b>			<b>\$ 76.90</b>	<b>\$ (14.54)</b>	<b>-15.90%</b>
RTSR - Network	\$ 0.0100	5,178	\$ 51.78	\$ 0.0099	5,178	\$ 51.26	\$ (0.52)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	5,178	\$ 36.76	\$ 0.0073	5,178	\$ 37.80	\$ 1.04	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 179.97</b>			<b>\$ 165.95</b>	<b>\$ (14.02)</b>	<b>-7.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,178	\$ 3.62	\$ 0.0007	5,178	\$ 3.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	3,150	\$ 233.10	\$ 0.0740	3,150	\$ 233.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	900	\$ 91.80	\$ 0.1020	900	\$ 91.80	\$ -	0.00%
TOU - On Peak	\$ 0.1510	950	\$ 143.45	\$ 0.1510	950	\$ 143.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 675.49</b>			<b>\$ 661.47</b>	<b>\$ (14.02)</b>	<b>-2.08%</b>
HST 13%			\$ 87.81	13%		\$ 85.99	\$ (1.82)	-2.08%
Ontario Electricity Rebate 11.7%			\$ (79.03)	11.7%		\$ (77.39)	\$ 1.64	
<b>Total Bill on TOU</b>			<b>\$ 684.28</b>			<b>\$ 670.07</b>	<b>\$ (14.20)</b>	<b>-2.08%</b>



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	1200	\$ 25.80	\$ 0.0225	1200	\$ 27.00	\$ 1.20	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	1200	\$ 2.16	\$ -	1200	\$ -	\$ (2.16)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 59.40</b>			<b>\$ 59.95</b>	<b>\$ 0.55</b>	<b>0.93%</b>
Line Losses on Cost of Power	\$ 0.0937	43	\$ 3.99	\$ 0.0937	43	\$ 3.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,200	\$ 3.12	\$ 0.0007	1,200	\$ 0.84	\$ (2.28)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	1,200	\$ (0.24)	-\$ 0.0001	1,200	\$ (0.12)	\$ 0.12	-50.00%
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	1,200	\$ 4.68	\$ 0.0028	1,200	\$ 3.36	\$ (1.32)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 71.37</b>			<b>\$ 68.44</b>	<b>\$ (2.93)</b>	<b>-4.11%</b>
RTSR - Network	\$ 0.0089	1,243	\$ 11.06	\$ 0.0088	1,243	\$ 10.93	\$ (0.12)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	1,243	\$ 8.08	\$ 0.0067	1,243	\$ 8.33	\$ 0.25	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 90.51</b>			<b>\$ 87.70</b>	<b>\$ (2.81)</b>	<b>-3.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,243	\$ 0.87	\$ 0.0007	1,243	\$ 0.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	756	\$ 55.94	\$ 0.0740	756	\$ 55.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	216	\$ 22.03	\$ 0.1020	216	\$ 22.03	\$ -	0.00%
TOU - On Peak	\$ 0.1510	228	\$ 34.43	\$ 0.1510	228	\$ 34.43	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 209.62</b>			<b>\$ 206.82</b>	<b>\$ (2.81)</b>	<b>-1.34%</b>
HST 13%			\$ 27.25	13%		\$ 26.89	\$ (0.36)	-1.34%
Ontario Electricity Rebate 11.7%			\$ (24.53)	11.7%		\$ (24.20)	\$ 0.33	
<b>Total Bill on TOU</b>			<b>\$ 212.35</b>			<b>\$ 209.50</b>	<b>\$ (2.84)</b>	<b>-1.34%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	5000	\$ 107.50	\$ 0.0225	5000	\$ 112.50	\$ 5.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	5000	\$ 9.00	\$ -	5000	\$ -	\$ (9.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 147.94</b>			<b>\$ 145.45</b>	<b>\$ (2.49)</b>	<b>-1.68%</b>
Line Losses on Cost of Power	\$ 0.0937	178	\$ 16.63	\$ 0.0937	178	\$ 16.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	5,000	\$ 13.00	\$ 0.0007	5,000	\$ 3.50	\$ (9.50)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	5,000	\$ (1.00)	-\$ 0.0001	5,000	\$ (0.50)	\$ 0.50	-50.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	5,000	\$ 19.50	\$ 0.0028	5,000	\$ 14.00	\$ (5.50)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 196.49</b>			<b>\$ 179.50</b>	<b>\$ (16.99)</b>	<b>-8.65%</b>
RTSR - Network	\$ 0.0089	5,178	\$ 46.08	\$ 0.0088	5,178	\$ 45.56	\$ (0.52)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	5,178	\$ 33.65	\$ 0.0067	5,178	\$ 34.69	\$ 1.04	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 276.22</b>			<b>\$ 259.75</b>	<b>\$ (16.47)</b>	<b>-5.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,178	\$ 3.62	\$ 0.0007	5,178	\$ 3.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	3,150	\$ 233.10	\$ 0.0740	3,150	\$ 233.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	900	\$ 91.80	\$ 0.1020	900	\$ 91.80	\$ -	0.00%
TOU - On Peak	\$ 0.1510	950	\$ 143.45	\$ 0.1510	950	\$ 143.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 771.74</b>			<b>\$ 755.27</b>	<b>\$ (16.47)</b>	<b>-2.13%</b>
HST 13%			\$ 100.33	13%		\$ 98.19	\$ (2.14)	-2.13%
Ontario Electricity Rebate 11.7%			\$ (90.29)	11.7%		\$ (88.37)	\$ 1.93	
<b>Total Bill on TOU</b>			<b>\$ 781.78</b>			<b>\$ 765.09</b>	<b>\$ (16.69)</b>	<b>-2.13%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	15000	\$ 322.50	\$ 0.0225	15000	\$ 337.50	\$ 15.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	15000	\$ 27.00	\$ -	15000	\$ -	\$ (27.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 380.94</b>			<b>\$ 370.45</b>	<b>\$ (10.49)</b>	<b>-2.75%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0026	15,000	\$ 39.00	\$ 0.0007	15,000	\$ 10.50	\$ (28.50)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	15,000	\$ (3.00)	-\$ 0.0001	15,000	\$ (1.50)	\$ 1.50	-50.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	15,000	\$ 58.50	\$ 0.0028	15,000	\$ 42.00	\$ (16.50)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 475.86</b>			<b>\$ 421.87</b>	<b>\$ (53.99)</b>	<b>-11.35%</b>
RTSR - Network	\$ 0.0089	15,533	\$ 138.24	\$ 0.0088	15,533	\$ 136.69	\$ (1.55)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	15,533	\$ 100.96	\$ 0.0067	15,533	\$ 104.07	\$ 3.11	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 715.06</b>			<b>\$ 662.62</b>	<b>\$ (52.44)</b>	<b>-7.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,533	\$ 10.87	\$ 0.0007	15,533	\$ 10.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	9,785	\$ 724.13	\$ 0.0740	9,785	\$ 724.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	2,796	\$ 285.18	\$ 0.1020	2,796	\$ 285.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	2,951	\$ 445.63	\$ 0.1510	2,951	\$ 445.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 2,251.01</b>			<b>\$ 2,198.57</b>	<b>\$ (52.44)</b>	<b>-2.33%</b>
HST 13%			\$ 292.63	13%		\$ 285.81	\$ (6.82)	-2.33%
Ontario Electricity Rebate 11.7%			\$ (263.37)	11.7%		\$ (257.23)	\$ 6.14	
<b>Total Bill on TOU</b>			<b>\$ 2,280.27</b>			<b>\$ 2,227.15</b>	<b>\$ (53.12)</b>	<b>-2.33%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	60	\$ 356.86	\$ 6.2332	60	\$ 373.99	\$ 17.13	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	60	\$ 6.34	\$ -	60	\$ -	\$ (6.34)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 497.07</b>			<b>\$ 514.29</b>	<b>\$ 17.22</b>	<b>3.47%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	60	\$ 59.45	\$ 0.2970	60	\$ 17.82	\$ (41.63)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	60	\$ (3.46)	-\$ 0.0385	60	\$ (2.31)	\$ 1.15	-33.28%
GA Rate Riders	\$ 0.0004	20,000	\$ 8.00	\$ 0.0049	20,000	\$ 98.00	\$ 90.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	60	\$ 98.38	\$ 1.1297	60	\$ 67.78	\$ (30.60)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 659.44</b>			<b>\$ 695.58</b>	<b>\$ 36.15</b>	<b>5.48%</b>
RTSR - Network	\$ 3.8527	60	\$ 231.16	\$ 3.8021	60	\$ 228.13	\$ (3.04)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	60	\$ 165.79	\$ 2.8312	60	\$ 169.87	\$ 4.08	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,056.39</b>			<b>\$ 1,093.58</b>	<b>\$ 37.19</b>	<b>3.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	20,710	\$ 14.50	\$ 0.0007	20,710	\$ 14.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,710	\$ 2,228.40	\$ 0.1076	20,710	\$ 2,228.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,392.73</b>			<b>\$ 3,429.92</b>	<b>\$ 37.19</b>	<b>1.10%</b>
HST	13%		\$ 441.05	13%		\$ 445.89	\$ 4.83	1.10%
Ontario Electricity Rebate	11.7%		\$ (396.95)	11.7%		\$ (401.30)	\$ (4.35)	-1.10%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,833.78</b>			<b>\$ 3,875.81</b>	<b>\$ 42.03</b>	<b>1.10%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	750	\$ 4,460.78	\$ 6.2332	750	\$ 4,674.90	\$ 214.12	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	750	\$ 79.20	\$ -	750	\$ -	\$ (79.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,673.85</b>			<b>\$ 4,815.20</b>	<b>\$ 141.36</b>	<b>3.02%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	750	\$ 743.10	\$ 0.2970	750	\$ 222.75	\$ (520.35)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	750	\$ (43.28)	-\$ 0.0385	750	\$ (28.88)	\$ 14.40	-33.28%
GA Rate Riders	\$ 0.0004	500,000	\$ 200.00	\$ 0.0049	500,000	\$ 2,450.00	\$ 2,250.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	750	\$ 1,229.78	\$ 1.1297	750	\$ 847.28	\$ (382.50)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,803.45</b>			<b>\$ 8,306.35</b>	<b>\$ 1,502.91</b>	<b>22.09%</b>
RTSR - Network	\$ 3.8527	750	\$ 2,889.53	\$ 3.8021	750	\$ 2,851.58	\$ (37.95)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	750	\$ 2,072.40	\$ 2.8312	750	\$ 2,123.40	\$ 51.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 11,765.37</b>			<b>\$ 13,281.33</b>	<b>\$ 1,515.96</b>	<b>12.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	517,750	\$ 362.43	\$ 0.0007	517,750	\$ 362.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	517,750	\$ 55,709.90	\$ 0.1076	517,750	\$ 55,709.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,167.82</b>			<b>\$ 71,683.78</b>	<b>\$ 1,515.96</b>	<b>2.16%</b>
HST	13%		\$ 9,121.82	13%		\$ 9,318.89	\$ 197.07	2.16%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 79,289.64</b>			<b>\$ 81,002.67</b>	<b>\$ 1,713.03</b>	<b>2.16%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	2000	\$ 10,629.40	\$ 5.5698	2000	\$ 11,139.60	\$ 510.20	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	2000	\$ 215.40	\$ -	2000	\$ -	\$ (215.40)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,143.46</b>			<b>\$ 11,452.60</b>	<b>\$ 309.14</b>	<b>2.77%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	2,000	\$ 2,322.60	\$ 0.3372	2,000	\$ 674.40	\$ (1,648.20)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	2,000	\$ (91.80)	-\$ 0.0305	2,000	\$ (61.00)	\$ 30.80	-33.55%
GA Rate Riders	\$ 0.0004	1,000,000	\$ 400.00	\$ 0.0049	1,000,000	\$ 4,900.00	\$ 4,500.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	2,000	\$ 3,279.40	\$ 1.1297	2,000	\$ 2,259.40	\$ (1,020.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17,053.66</b>			<b>\$ 19,225.40</b>	<b>\$ 2,171.74</b>	<b>12.73%</b>
RTSR - Network	\$ 3.8527	2,000	\$ 7,705.40	\$ 3.8021	2,000	\$ 7,604.20	\$ (101.20)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	2,000	\$ 5,526.40	\$ 2.8312	2,000	\$ 5,662.40	\$ 136.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30,285.46</b>			<b>\$ 32,492.00</b>	<b>\$ 2,206.54</b>	<b>7.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,035,500	\$ 724.85	\$ 0.0007	1,035,500	\$ 724.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,035,500	\$ 111,419.80	\$ 0.1076	1,035,500	\$ 111,419.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 147,090.11</b>			<b>\$ 149,296.65</b>	<b>\$ 2,206.54</b>	<b>1.50%</b>
HST	13%		\$ 19,121.71	13%		\$ 19,408.56	\$ 286.85	1.50%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 166,211.82</b>			<b>\$ 168,705.21</b>	<b>\$ 2,493.39</b>	<b>1.50%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	4000	\$ 21,258.80	\$ 5.5698	4000	\$ 22,279.20	\$ 1,020.40	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	4000	\$ 430.80	\$ -	4000	\$ -	\$ (430.80)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21,988.26</b>			<b>\$ 22,592.20</b>	<b>\$ 603.94</b>	<b>2.75%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	4,000	\$ 4,645.20	\$ 0.3372	4,000	\$ 1,348.80	\$ (3,296.40)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	4,000	\$ (183.60)	-\$ 0.0305	4,000	\$ (122.00)	\$ 61.60	-33.55%
GA Rate Riders	\$ 0.0004	3,000,000	\$ 1,200.00	\$ 0.0049	3,000,000	\$ 14,700.00	\$ 13,500.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	4,000	\$ 6,558.80	\$ 1.1297	4,000	\$ 4,518.80	\$ (2,040.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34,208.66</b>			<b>\$ 43,037.80</b>	<b>\$ 8,829.14</b>	<b>25.81%</b>
RTSR - Network	\$ 3.8527	4,000	\$ 15,410.80	\$ 3.8021	4,000	\$ 15,208.40	\$ (202.40)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	4,000	\$ 11,052.80	\$ 2.8312	4,000	\$ 11,324.80	\$ 272.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 60,672.26</b>			<b>\$ 69,571.00</b>	<b>\$ 8,898.74</b>	<b>14.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,106,500	\$ 2,174.55	\$ 0.0007	3,106,500	\$ 2,174.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,106,500	\$ 334,259.40	\$ 0.1076	3,106,500	\$ 334,259.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 411,085.71</b>			<b>\$ 419,984.45</b>	<b>\$ 8,898.74</b>	<b>2.16%</b>
HST	13%		\$ 53,441.14	13%		\$ 54,597.98	\$ 1,156.84	2.16%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 464,526.85</b>			<b>\$ 474,582.43</b>	<b>\$ 10,055.58</b>	<b>2.16%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	160	\$ 951.63	\$ 6.2332	160	\$ 997.31	\$ 45.68	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	160	\$ 16.90	\$ -	160	\$ -	\$ (16.90)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,102.40</b>			<b>\$ 1,137.61</b>	<b>\$ 35.21</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	160	\$ 158.53	\$ 0.2970	160	\$ 47.52	\$ (111.01)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	160	\$ (9.23)	-\$ 0.0385	160	\$ (6.16)	\$ 3.07	-33.28%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.6397	160	\$ 262.35	\$ 1.1297	160	\$ 180.75	\$ (81.60)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,514.05</b>			<b>\$ 1,359.72</b>	<b>\$ (154.32)</b>	<b>-10.19%</b>
RTSR - Network	\$ 3.8527	160	\$ 616.43	\$ 3.8021	160	\$ 608.34	\$ (8.10)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	160	\$ 442.11	\$ 2.8312	160	\$ 452.99	\$ 10.88	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,572.59</b>			<b>\$ 2,421.05</b>	<b>\$ (151.54)</b>	<b>-5.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	71,450	\$ 50.01	\$ 0.0007	71,450	\$ 50.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	45,013	\$ 3,330.98	\$ 0.0740	45,013	\$ 3,330.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	12,861	\$ 1,311.81	\$ 0.1020	12,861	\$ 1,311.81	\$ -	0.00%
TOU - On Peak	\$ 0.1510	13,575	\$ 2,049.89	\$ 0.1510	13,575	\$ 2,049.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 9,637.05</b>			<b>\$ 9,485.51</b>	<b>\$ (151.54)</b>	<b>-1.57%</b>
HST	13%		\$ 1,252.82	13%		\$ 1,233.12	\$ (19.70)	-1.57%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 10,889.87</b>			<b>\$ 10,718.63</b>	<b>\$ (171.24)</b>	<b>-1.57%</b>



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix C**

**2024 GA Analysis Workform**

1

2

3

*(Intentionally Blank)*



# GA Analysis Workform for 2024 Rate Applications

Version 1.0

Input cells  
Drop down cells

Utility Name

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
  - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
  - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

**Year Selected**

(e.g. If the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021)

**Instructions:**

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.  
For example:

- Scenario a -If 2021 balances were last approved on a final basis - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2021 balances were last approved on an interim basis and there are no changes to 2021 balances - Select 2021 and a GA Analysis Workform for 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2021 balances were last approved on an interim basis, there are changes to 2021 balances, and 2020 balances were last approved for disposition - Select 2020 and GA Analysis Workforms for 2021 and 2022 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.  
3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.  
4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2022	\$ 80,338	\$ (587,281)	\$ 668,153	\$ 80,872	\$ 534	\$ 7,931,971	0.0%
<b>Cumulative Balance</b>	<b>\$ 80,338</b>	<b>\$ (587,281)</b>	<b>\$ 668,153</b>	<b>\$ 80,872</b>	<b>\$ 534</b>	<b>\$ 7,931,971</b>	<b>N/A</b>

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2022	-0.1%
<b>Cumulative Balance</b>	<b>-0.1%</b>

# GA Analysis Workform

**Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	497,375,472	kWh	100%
RPP	A	288,246,656	kWh	53.9%
Non-RPP	B = D+E	209,128,816	kWh	46.1%
Non-RPP Class A	D	84,312,669	kWh	17.0%
Non-RPP Class B*	E	144,816,117	kWh	29.1%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**Note 3 GA Billing Rate**

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Note 4 Analysis of Expected GA Amount**

Year	2022									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = P-J	L	M = I*L	N=M-K	
January	12,384,732	13,153,425	12,539,891	11,771,199	0.04514	\$ 531,352	0.04353	\$ 512,400	\$ (18,952)	
February	12,801,033	12,539,891	12,967,537	13,228,679	0.05325	\$ 704,427	0.05246	\$ 693,977	\$ (10,451)	
March	11,807,331	12,967,537	11,954,907	10,794,701	0.05386	\$ 581,403	0.05941	\$ 641,313	\$ 59,911	
April	12,814,721	11,954,907	13,232,298	14,092,111	0.08640	\$ 1,217,558	0.08293	\$ 1,168,659	\$ (48,900)	
May	12,235,052	13,232,298	12,337,715	11,340,469	0.08685	\$ 984,920	0.08475	\$ 961,105	\$ (23,815)	
June	12,556,463	12,337,715	12,824,051	13,042,799	0.08764	\$ 1,143,071	0.07868	\$ 1,026,207	\$ (116,863)	
July	12,609,234	12,824,051	13,072,282	12,857,465	0.03704	\$ 476,241	0.04008	\$ 515,327	\$ 39,087	
August	13,006,557	13,072,282	13,269,051	13,203,325	0.00434	\$ 4,469	0.00499	\$ 55,885	\$ 61,395	
September	13,325,296	13,269,051	13,532,265	13,568,509	0.02755	\$ 374,363	0.03241	\$ 440,404	\$ 66,040	
October	11,944,166	13,532,265	12,707,044	11,118,945	0.06803	\$ 756,422	0.05771	\$ 641,674	\$ (114,748)	
November	11,867,505	12,707,044	12,441,925	11,602,387	0.06719	\$ 779,564	0.06989	\$ 810,891	\$ 31,326	
December	11,862,852	12,441,925	13,830,599	13,251,526	0.03581	\$ 474,537	0.03427	\$ 454,130	\$ (20,407)	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>149,214,941</b>	<b>154,032,389</b>	<b>154,709,564</b>	<b>149,892,115</b>		<b>\$ 8,028,347</b>		<b>\$ 7,931,971</b>	<b>\$ (96,376)</b>	

Annual Non-RPP Class B Wholesale kWh +	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
153,293,477	149,892,115	3,401,362	0.05195	176,714

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 80,338</b>
-----------------------------------	------------------

Calculated Loss Factor	1.0351
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0355
Difference	-0.0004

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

**Note 5 Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
			Principal Adjustment on DVA Continuity Schedule
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ (587,281)</b>		
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 113,192		Yes
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Significant prior period billing adjustments recorded in current year			
3b Significant current period billing adjustments recorded in other year(s)			
4a CT 2148 for prior period corrections	\$ 554,961	Included in principle but was unposted from 2019	Yes
4b			
5			
6			
7			
8			
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 80,872
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 80,338
	Unresolved Difference	\$ 534
	Unresolved Difference as % of Expected GA Payments to IESO	0.0%



# Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power				Account 4705 - Power Purchased	Account 1588 as % of Account 4705	
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year				
2022	1,342,797	-	1,374,815	-	32,018	39,169,215	-0.1%
<b>Cumulative</b>	<b>1,342,797</b>	<b>-</b>	<b>1,374,815</b>	<b>-</b>	<b>32,018</b>	<b>39,169,215</b>	<b>-0.1%</b>

**Notes**

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)

2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reasons for large Account 1588 balance, relative to cost of power purchased

2021

--

## GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application? Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application? Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
	Total	-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 9 **Principal adjustment reconciliation in current application:**

**Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2022 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	113,192	2023
	2 Unbilled to actual revenue differences		
	3 Unposted 2019 CT 148 Trueup	554,961	2022
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	668,153	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	668,153	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
<i>Current year principal adjustments</i>			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(113,192)	2,023
	2 CT 1142/142 true-up based on actuals	(706,662)	2,023
	3 Unbilled to actual revenue differences		
	4 Unposted 2019 CT 148 Trueup	(554,961)	2,022
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(1,374,815)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,374,815)	

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix D**

**2024 Proposed Tariff of Rates and Charges to be effective May 1, 2024**



1

2

3

*(Intentionally Blank)*

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	140.30
Distribution Volumetric Rate	\$/kW	6.2332
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.4484
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1514)
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0385)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8312

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	313.00
Distribution Volumetric Rate	\$/kW	5.5698
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3372
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0305)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8312

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.23
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0088
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kW	51.9484
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3384
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0407)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0382

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.63
Distribution Volumetric Rate	\$/kW	1.7752
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.3279
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0401)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9967

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
----------------	----	------

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

**Other**

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Interval meter charge	\$	20.00

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2023-0026

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.34

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix E**

**2024 Proposed Bill Impacts**

1

2

3

*(Intentionally Blank)*





## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

  Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	438		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	650	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	94,033	251	DEMAND	4,950
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	409		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,000		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000		CONSUMPTION	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000	DEMAND	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160	DEMAND	
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.97</b>			<b>\$ 42.85</b>	<b>\$ 1.89</b>	<b>4.60%</b>
Line Losses on Cost of Power	\$ 0.0937	27	\$ 2.49	\$ 0.0937	27	\$ 2.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0005	750	\$ 0.38	\$ (1.58)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	750	\$ (0.15)	-\$ 0.0001	750	\$ (0.08)	\$ 0.08	-50.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	750	\$ 3.15	\$ 0.0030	750	\$ 2.25	\$ (0.90)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 48.83</b>			<b>\$ 48.31</b>	<b>\$ (0.52)</b>	<b>-1.05%</b>
RTSR - Network	\$ 0.0100	777	\$ 7.77	\$ 0.0099	777	\$ 7.69	\$ (0.08)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	777	\$ 5.51	\$ 0.0073	777	\$ 5.67	\$ 0.16	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62.11</b>			<b>\$ 61.67</b>	<b>\$ (0.44)</b>	<b>-0.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	777	\$ 0.54	\$ 0.0007	777	\$ 0.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.65</b>			<b>\$ 136.21</b>	<b>\$ (0.44)</b>	<b>-0.32%</b>
HST	13%		\$ 17.76	13%		\$ 17.71	\$ (0.06)	-0.32%
Ontario Electricity Rebate	11.7%		\$ (15.99)	11.7%		\$ (15.94)	\$ 0.05	
<b>Total Bill on TOU</b>			<b>\$ 138.43</b>			<b>\$ 137.98</b>	<b>\$ (0.44)</b>	<b>-0.32%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	2000	\$ 43.00	\$ 0.0225	2000	\$ 45.00	\$ 2.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ -	2000	\$ -	\$ (3.60)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 78.04</b>			<b>\$ 77.95</b>	<b>\$ (0.09)</b>	<b>-0.12%</b>
Line Losses on Cost of Power	\$ 0.0937	71	\$ 6.65	\$ 0.0937	71	\$ 6.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0007	2,000	\$ 1.40	\$ (3.80)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	2,000	\$ (0.40)	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.20	-50.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	2,000	\$ 7.80	\$ 0.0028	2,000	\$ 5.60	\$ (2.20)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 97.71</b>			<b>\$ 91.82</b>	<b>\$ (5.89)</b>	<b>-6.03%</b>
RTSR - Network	\$ 0.0089	2,071	\$ 18.43	\$ 0.0088	2,071	\$ 18.22	\$ (0.21)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	2,071	\$ 13.46	\$ 0.0067	2,071	\$ 13.88	\$ 0.41	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 129.60</b>			<b>\$ 123.92</b>	<b>\$ (5.68)</b>	<b>-4.38%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,071	\$ 1.45	\$ 0.0007	2,071	\$ 1.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 327.96</b>			<b>\$ 322.28</b>	<b>\$ (5.68)</b>	<b>-1.73%</b>
HST 13%			\$ 42.64	13%		\$ 41.90	\$ (0.74)	-1.73%
Ontario Electricity Rebate 11.7%			\$ (38.37)	11.7%		\$ (37.71)	\$ 0.66	
<b>Total Bill on TOU</b>			<b>\$ 332.23</b>			<b>\$ 326.47</b>	<b>\$ (5.76)</b>	<b>-1.73%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	500	\$ 2,973.85	\$ 6.2332	500	\$ 3,116.60	\$ 142.75	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	500	\$ 52.80	\$ -	500	\$ -	\$ (52.80)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 3,160.52</b>			<b>\$ 3,256.90</b>	<b>\$ 96.38</b>	<b>3.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	500	\$ 495.40	\$ 0.2970	500	\$ 148.50	\$ (346.90)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	500	\$ (28.85)	-\$ 0.0385	500	\$ (19.25)	\$ 9.60	-33.28%
GA Rate Riders	\$ 0.0004	328,500	\$ 131.40	\$ 0.0049	328,500	\$ 1,609.65	\$ 1,478.25	1125.00%
Low Voltage Service Charge	\$ 1.6397	500	\$ 819.85	\$ 1.1297	500	\$ 564.85	\$ (255.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,578.32</b>			<b>\$ 5,560.65</b>	<b>\$ 982.33</b>	<b>21.46%</b>
RTSR - Network	\$ 3.8527	500	\$ 1,926.35	\$ 3.8021	500	\$ 1,901.05	\$ (25.30)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	500	\$ 1,381.60	\$ 2.8312	500	\$ 1,415.60	\$ 34.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,886.27</b>			<b>\$ 8,877.30</b>	<b>\$ 991.03</b>	<b>12.57%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	340,162	\$ 238.11	\$ 0.0007	340,162	\$ 238.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	340,162	\$ 36,601.40	\$ 0.1076	340,162	\$ 36,601.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 46,256.77</b>			<b>\$ 47,247.80</b>	<b>\$ 991.03</b>	<b>2.14%</b>
HST	13%		\$ 6,013.38	13%		\$ 6,142.21	\$ 128.83	2.14%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 52,270.14</b>			<b>\$ 53,390.01</b>	<b>\$ 1,119.86</b>	<b>2.14%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	2500	\$ 13,286.75	\$ 5.5698	2500	\$ 13,924.50	\$ 637.75	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	2500	\$ 269.25	\$ -	2500	\$ -	\$ (269.25)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 13,854.66</b>			<b>\$ 14,237.50</b>	<b>\$ 382.84</b>	<b>2.76%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	2,500	\$ 2,903.25	\$ 0.3372	2,500	\$ 843.00	\$ (2,060.25)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	2,500	\$ (114.75)	-\$ 0.0305	2,500	\$ (76.25)	\$ 38.50	-33.55%
GA Rate Riders	\$ 0.0004	1,600,000	\$ 640.00	\$ 0.0049	1,600,000	\$ 7,840.00	\$ 7,200.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	2,500	\$ 4,099.25	\$ 1.1297	2,500	\$ 2,824.25	\$ (1,275.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,382.41</b>			<b>\$ 25,668.50</b>	<b>\$ 4,286.09</b>	<b>20.04%</b>
RTSR - Network	\$ 3.8527	2,500	\$ 9,631.75	\$ 3.8021	2,500	\$ 9,505.25	\$ (126.50)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	2,500	\$ 6,908.00	\$ 2.8312	2,500	\$ 7,078.00	\$ 170.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 37,922.16</b>			<b>\$ 42,251.75</b>	<b>\$ 4,329.59</b>	<b>11.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,656,800	\$ 1,159.76	\$ 0.0007	1,656,800	\$ 1,159.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,656,800	\$ 178,271.68	\$ 0.1076	1,656,800	\$ 178,271.68	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 224,809.45</b>			<b>\$ 229,139.04</b>	<b>\$ 4,329.59</b>	<b>1.93%</b>
HST	13%		\$ 29,225.23	13%		\$ 29,788.08	\$ 562.85	1.93%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 254,034.68</b>			<b>\$ 258,927.12</b>	<b>\$ 4,892.44</b>	<b>1.93%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	438	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.30	1	\$ 19.30	\$ 20.23	1	\$ 20.23	\$ 0.93	4.82%
Distribution Volumetric Rate	\$ 0.0131	438	\$ 5.74	\$ 0.0137	438	\$ 6.00	\$ 0.26	4.58%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.04</b>			<b>\$ 26.23</b>	<b>\$ 1.19</b>	<b>4.76%</b>
Line Losses on Cost of Power	\$ 0.0937	16	\$ 1.46	\$ 0.0937	16	\$ 1.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	438	\$ 1.14	\$ 0.0009	438	\$ 0.39	\$ (0.74)	-65.38%
CBR Class B Rate Riders	-\$ 0.0002	438	\$ (0.09)	-\$ 0.0001	438	\$ (0.04)	\$ 0.04	-50.00%
GA Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	438	\$ 1.71	\$ 0.0028	438	\$ 1.23	\$ (0.48)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	438	\$ -	\$ -	438	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.25</b>			<b>\$ 29.26</b>	<b>\$ 0.01</b>	<b>0.03%</b>
RTSR - Network	\$ 0.0089	454	\$ 4.04	\$ 0.0088	454	\$ 3.99	\$ (0.05)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	454	\$ 2.95	\$ 0.0067	454	\$ 3.04	\$ 0.09	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 36.24</b>			<b>\$ 36.29</b>	<b>\$ 0.06</b>	<b>0.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	454	\$ 2.04	\$ 0.0045	454	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	454	\$ 0.32	\$ 0.0007	454	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	276	\$ 20.42	\$ 0.0740	276	\$ 20.42	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	79	\$ 8.04	\$ 0.1020	79	\$ 8.04	\$ -	0.00%
TOU - On Peak	\$ 0.1510	83	\$ 12.57	\$ 0.1510	83	\$ 12.57	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 79.87</b>			<b>\$ 79.93</b>	<b>\$ 0.06</b>	<b>0.07%</b>
HST	13%		\$ 10.38	13%		\$ 10.39	\$ 0.01	0.07%
Ontario Electricity Rebate	11.7%		\$ (9.35)	11.7%		\$ (9.35)	\$ (0.01)	
<b>Total Bill on TOU</b>			<b>\$ 80.91</b>			<b>\$ 80.97</b>	<b>\$ 0.06</b>	<b>0.07%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	650	kWh
Demand	1	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.07	1	\$ 13.07	\$ 13.70	1	\$ 13.70	\$ 0.63	4.82%
Distribution Volumetric Rate	\$ 49.5691	1	\$ 49.57	\$ 51.9484	1	\$ 51.95	\$ 2.38	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 62.64</b>			<b>\$ 65.65</b>	<b>\$ 3.01</b>	<b>4.80%</b>
Line Losses on Cost of Power	\$ 0.0937	23	\$ 2.16	\$ 0.0937	23	\$ 2.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9589	1	\$ 0.96	\$ 0.3384	1	\$ 0.34	\$ (0.62)	-64.71%
CBR Class B Rate Riders	-\$ 0.0583	1	\$ (0.06)	-\$ 0.0407	1	\$ (0.04)	\$ 0.02	-30.19%
GA Rate Riders	\$ -	650	\$ -	\$ -	650	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1804	1	\$ 1.18	\$ 0.8133	1	\$ 0.81	\$ (0.37)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 66.88</b>			<b>\$ 68.92</b>	<b>\$ 2.04</b>	<b>3.05%</b>
RTSR - Network	\$ 2.7486	1	\$ 2.75	\$ 2.7125	1	\$ 2.71	\$ (0.04)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9892	1	\$ 1.99	\$ 2.0382	1	\$ 2.04	\$ 0.05	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 71.62</b>			<b>\$ 73.67</b>	<b>\$ 2.05</b>	<b>2.87%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	673	\$ 3.03	\$ 0.0045	673	\$ 3.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	673	\$ 0.47	\$ 0.0007	673	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	410	\$ 30.30	\$ 0.0740	410	\$ 30.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	117	\$ 11.93	\$ 0.1020	117	\$ 11.93	\$ -	0.00%
TOU - On Peak	\$ 0.1510	124	\$ 18.65	\$ 0.1510	124	\$ 18.65	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 136.25</b>			<b>\$ 138.31</b>	<b>\$ 2.05</b>	<b>1.51%</b>
HST	13%		\$ 17.71	13%		\$ 17.98	\$ 0.27	1.51%
Ontario Electricity Rebate	11.7%		\$ (15.94)	11.7%		\$ (16.18)	\$ (0.24)	
<b>Total Bill on TOU</b>			<b>\$ 138.03</b>			<b>\$ 140.11</b>	<b>\$ 2.08</b>	<b>1.51%</b>



Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	94,033	kWh
Demand	251	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.51	4950	\$ 12,424.50	\$ 2.63	4950	\$ 13,018.50	\$ 594.00	4.78%
Distribution Volumetric Rate	\$ 1.6939	251	\$ 425.17	\$ 1.7752	251	\$ 445.58	\$ 20.41	4.80%
Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.4839	251	\$ 121.46	\$ -	251	\$ -	\$ (121.46)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 12,971.13</b>			<b>\$ 13,464.08</b>	<b>\$ 492.95</b>	<b>3.80%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9310	251	\$ 233.68	\$ 0.3279	251	\$ 82.30	\$ (151.38)	-64.78%
CBR Class B Rate Riders	-\$ 0.0568	251	\$ (14.26)	-\$ 0.0401	251	\$ (10.07)	\$ 4.19	-29.40%
GA Rate Riders	\$ 0.0004	94,033	\$ 37.61	\$ 0.0049	94,033	\$ 460.76	\$ 423.15	1125.00%
Low Voltage Service Charge	\$ 1.1564	251	\$ 290.26	\$ 0.7967	251	\$ 199.97	\$ (90.28)	-31.11%
Smart Meter Entity Charge (if applicable)	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	4950	\$ -	\$ -	4950	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	251	\$ -	\$ -	251	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 13,518.42</b>			<b>\$ 14,197.05</b>	<b>\$ 678.62</b>	<b>5.02%</b>
RTSR - Network	\$ 2.7358	251	\$ 686.69	\$ 2.6999	251	\$ 677.67	\$ (9.01)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9487	251	\$ 489.12	\$ 1.9967	251	\$ 501.17	\$ 12.05	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 14,694.23</b>			<b>\$ 15,375.89</b>	<b>\$ 681.66</b>	<b>4.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	97,371	\$ 438.17	\$ 0.0045	97,371	\$ 438.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	97,371	\$ 68.16	\$ 0.0007	97,371	\$ 68.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	4950	\$ 1,237.50	\$ 0.25	4950	\$ 1,237.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	97,371	\$ 10,477.14	\$ 0.1076	97,371	\$ 10,477.14	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 26,915.20</b>			<b>\$ 27,596.86</b>	<b>\$ 681.66</b>	<b>2.53%</b>
HST	13%		\$ 3,498.98	13%		\$ 3,587.59	\$ 88.62	2.53%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 30,414.18</b>			<b>\$ 31,184.45</b>	<b>\$ 770.28</b>	<b>2.53%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	409	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	409	\$ 0.04	\$ -	409	\$ -	\$ (0.04)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.93</b>			<b>\$ 42.85</b>	<b>\$ 1.92</b>	<b>4.69%</b>
Line Losses on Cost of Power	\$ 0.0937	15	\$ 1.36	\$ 0.0937	15	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	409	\$ 1.06	\$ 0.0005	409	\$ 0.20	\$ (0.86)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	409	\$ (0.08)	-\$ 0.0001	409	\$ (0.04)	\$ 0.04	-50.00%
GA Rate Riders	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	409	\$ 1.72	\$ 0.0030	409	\$ 1.23	\$ (0.49)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	409	\$ -	\$ -	409	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.41</b>			<b>\$ 46.02</b>	<b>\$ 0.61</b>	<b>1.34%</b>
RTSR - Network	\$ 0.0100	424	\$ 4.24	\$ 0.0099	424	\$ 4.19	\$ (0.04)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	424	\$ 3.01	\$ 0.0073	424	\$ 3.09	\$ 0.08	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 52.65</b>			<b>\$ 53.31</b>	<b>\$ 0.65</b>	<b>1.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	424	\$ 1.91	\$ 0.0045	424	\$ 1.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	424	\$ 0.30	\$ 0.0007	424	\$ 0.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	258	\$ 19.07	\$ 0.0740	258	\$ 19.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	74	\$ 7.51	\$ 0.1020	74	\$ 7.51	\$ -	0.00%
TOU - On Peak	\$ 0.1510	78	\$ 11.73	\$ 0.1510	78	\$ 11.73	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 93.42</b>			<b>\$ 94.07</b>	<b>\$ 0.65</b>	<b>0.70%</b>
HST	13%		\$ 12.14	13%		\$ 12.23	\$ 0.08	0.70%
Ontario Electricity Rebate	11.7%		\$ (10.93)	11.7%		\$ (11.01)	\$ (0.08)	
<b>Total Bill on TOU</b>			<b>\$ 94.63</b>			<b>\$ 95.29</b>	<b>\$ 0.66</b>	<b>0.70%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	1000	\$ 0.10	\$ -	1000	\$ -	\$ (0.10)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 40.99</b>			<b>\$ 42.85</b>	<b>\$ 1.86</b>	<b>4.54%</b>
Line Losses on Cost of Power	\$ 0.0937	36	\$ 3.33	\$ 0.0937	36	\$ 3.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,000	\$ 2.60	\$ 0.0005	1,000	\$ 0.50	\$ (2.10)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	1,000	\$ (0.20)	-\$ 0.0001	1,000	\$ (0.10)	\$ 0.10	-50.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0042	1,000	\$ 4.20	\$ 0.0030	1,000	\$ 3.00	\$ (1.20)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 51.34</b>			<b>\$ 50.00</b>	<b>\$ (1.34)</b>	<b>-2.61%</b>
RTSR - Network	\$ 0.0100	1,036	\$ 10.36	\$ 0.0099	1,036	\$ 10.25	\$ (0.10)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	1,036	\$ 7.35	\$ 0.0073	1,036	\$ 7.56	\$ 0.21	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 69.04</b>			<b>\$ 67.81</b>	<b>\$ (1.24)</b>	<b>-1.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,036	\$ 4.66	\$ 0.0045	1,036	\$ 4.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,036	\$ 0.72	\$ 0.0007	1,036	\$ 0.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	630	\$ 46.62	\$ 0.0740	630	\$ 46.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	180	\$ 18.36	\$ 0.1020	180	\$ 18.36	\$ -	0.00%
TOU - On Peak	\$ 0.1510	190	\$ 28.69	\$ 0.1510	190	\$ 28.69	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 168.35</b>			<b>\$ 167.11</b>	<b>\$ (1.24)</b>	<b>-0.73%</b>
HST	13%		\$ 21.89	13%		\$ 21.72	\$ (0.16)	-0.73%
Ontario Electricity Rebate	11.7%		\$ (19.70)	11.7%		\$ (19.55)	\$ 0.14	-
<b>Total Bill on TOU</b>			<b>\$ 170.54</b>			<b>\$ 169.28</b>	<b>\$ (1.25)</b>	<b>-0.73%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.89	1	\$ 40.89	\$ 42.85	1	\$ 42.85	\$ 1.96	4.79%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	5000	\$ 0.50	\$ -	5000	\$ -	\$ (0.50)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.39</b>			<b>\$ 42.85</b>	<b>\$ 1.46</b>	<b>3.53%</b>
Line Losses on Cost of Power	\$ 0.0937	178	\$ 16.63	\$ 0.0937	178	\$ 16.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	5,000	\$ 13.00	\$ 0.0005	5,000	\$ 2.50	\$ (10.50)	-80.77%
CBR Class B Rate Riders	-\$ 0.0002	5,000	\$ (1.00)	-\$ 0.0001	5,000	\$ (0.50)	\$ 0.50	-50.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0042	5,000	\$ 21.00	\$ 0.0030	5,000	\$ 15.00	\$ (6.00)	-28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 91.44</b>			<b>\$ 76.90</b>	<b>\$ (14.54)</b>	<b>-15.90%</b>
RTSR - Network	\$ 0.0100	5,178	\$ 51.78	\$ 0.0099	5,178	\$ 51.26	\$ (0.52)	-1.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	5,178	\$ 36.76	\$ 0.0073	5,178	\$ 37.80	\$ 1.04	2.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 179.97</b>			<b>\$ 165.95</b>	<b>\$ (14.02)</b>	<b>-7.79%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,178	\$ 3.62	\$ 0.0007	5,178	\$ 3.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	3,150	\$ 233.10	\$ 0.0740	3,150	\$ 233.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	900	\$ 91.80	\$ 0.1020	900	\$ 91.80	\$ -	0.00%
TOU - On Peak	\$ 0.1510	950	\$ 143.45	\$ 0.1510	950	\$ 143.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 675.49</b>			<b>\$ 661.47</b>	<b>\$ (14.02)</b>	<b>-2.08%</b>
HST 13%			\$ 87.81	13%		\$ 85.99	\$ (1.82)	-2.08%
Ontario Electricity Rebate 11.7%			\$ (79.03)	11.7%		\$ (77.39)	\$ 1.64	
<b>Total Bill on TOU</b>			<b>\$ 684.28</b>			<b>\$ 670.07</b>	<b>\$ (14.20)</b>	<b>-2.08%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	1200	\$ 25.80	\$ 0.0225	1200	\$ 27.00	\$ 1.20	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	1200	\$ 2.16	\$ -	1200	\$ -	\$ (2.16)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 59.40</b>			<b>\$ 59.95</b>	<b>\$ 0.55</b>	<b>0.93%</b>
Line Losses on Cost of Power	\$ 0.0937	43	\$ 3.99	\$ 0.0937	43	\$ 3.99	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	1,200	\$ 3.12	\$ 0.0007	1,200	\$ 0.84	\$ (2.28)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	1,200	\$ (0.24)	-\$ 0.0001	1,200	\$ (0.12)	\$ 0.12	-50.00%
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	1,200	\$ 4.68	\$ 0.0028	1,200	\$ 3.36	\$ (1.32)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 71.37</b>			<b>\$ 68.44</b>	<b>\$ (2.93)</b>	<b>-4.11%</b>
RTSR - Network	\$ 0.0089	1,243	\$ 11.06	\$ 0.0088	1,243	\$ 10.93	\$ (0.12)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	1,243	\$ 8.08	\$ 0.0067	1,243	\$ 8.33	\$ 0.25	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 90.51</b>			<b>\$ 87.70</b>	<b>\$ (2.81)</b>	<b>-3.10%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,243	\$ 0.87	\$ 0.0007	1,243	\$ 0.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	756	\$ 55.94	\$ 0.0740	756	\$ 55.94	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	216	\$ 22.03	\$ 0.1020	216	\$ 22.03	\$ -	0.00%
TOU - On Peak	\$ 0.1510	228	\$ 34.43	\$ 0.1510	228	\$ 34.43	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 209.62</b>			<b>\$ 206.82</b>	<b>\$ (2.81)</b>	<b>-1.34%</b>
HST 13%			\$ 27.25	13%		\$ 26.89	\$ (0.36)	-1.34%
Ontario Electricity Rebate 11.7%			\$ (24.53)	11.7%		\$ (24.20)	\$ 0.33	
<b>Total Bill on TOU</b>			<b>\$ 212.35</b>			<b>\$ 209.50</b>	<b>\$ (2.84)</b>	<b>-1.34%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	5000	\$ 107.50	\$ 0.0225	5000	\$ 112.50	\$ 5.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	5000	\$ 9.00	\$ -	5000	\$ -	\$ (9.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 147.94</b>			<b>\$ 145.45</b>	<b>\$ (2.49)</b>	<b>-1.68%</b>
Line Losses on Cost of Power	\$ 0.0937	178	\$ 16.63	\$ 0.0937	178	\$ 16.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	5,000	\$ 13.00	\$ 0.0007	5,000	\$ 3.50	\$ (9.50)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	5,000	\$ (1.00)	-\$ 0.0001	5,000	\$ (0.50)	\$ 0.50	-50.00%
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	5,000	\$ 19.50	\$ 0.0028	5,000	\$ 14.00	\$ (5.50)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 196.49</b>			<b>\$ 179.50</b>	<b>\$ (16.99)</b>	<b>-8.65%</b>
RTSR - Network	\$ 0.0089	5,178	\$ 46.08	\$ 0.0088	5,178	\$ 45.56	\$ (0.52)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	5,178	\$ 33.65	\$ 0.0067	5,178	\$ 34.69	\$ 1.04	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 276.22</b>			<b>\$ 259.75</b>	<b>\$ (16.47)</b>	<b>-5.96%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	5,178	\$ 3.62	\$ 0.0007	5,178	\$ 3.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	3,150	\$ 233.10	\$ 0.0740	3,150	\$ 233.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	900	\$ 91.80	\$ 0.1020	900	\$ 91.80	\$ -	0.00%
TOU - On Peak	\$ 0.1510	950	\$ 143.45	\$ 0.1510	950	\$ 143.45	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 771.74</b>			<b>\$ 755.27</b>	<b>\$ (16.47)</b>	<b>-2.13%</b>
HST 13%			\$ 100.33	13%		\$ 98.19	\$ (2.14)	-2.13%
Ontario Electricity Rebate 11.7%			\$ (90.29)	11.7%		\$ (88.37)	\$ 1.93	
<b>Total Bill on TOU</b>			<b>\$ 781.78</b>			<b>\$ 765.09</b>	<b>\$ (16.69)</b>	<b>-2.13%</b>

Customer Class:	<b>GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.44	1	\$ 31.44	\$ 32.95	1	\$ 32.95	\$ 1.51	4.80%
Distribution Volumetric Rate	\$ 0.0215	15000	\$ 322.50	\$ 0.0225	15000	\$ 337.50	\$ 15.00	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0018	15000	\$ 27.00	\$ -	15000	\$ -	\$ (27.00)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 380.94</b>			<b>\$ 370.45</b>	<b>\$ (10.49)</b>	<b>-2.75%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0026	15,000	\$ 39.00	\$ 0.0007	15,000	\$ 10.50	\$ (28.50)	-73.08%
CBR Class B Rate Riders	-\$ 0.0002	15,000	\$ (3.00)	-\$ 0.0001	15,000	\$ (1.50)	\$ 1.50	-50.00%
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0039	15,000	\$ 58.50	\$ 0.0028	15,000	\$ 42.00	\$ (16.50)	-28.21%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 475.86</b>			<b>\$ 421.87</b>	<b>\$ (53.99)</b>	<b>-11.35%</b>
RTSR - Network	\$ 0.0089	15,533	\$ 138.24	\$ 0.0088	15,533	\$ 136.69	\$ (1.55)	-1.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	15,533	\$ 100.96	\$ 0.0067	15,533	\$ 104.07	\$ 3.11	3.08%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 715.06</b>			<b>\$ 662.62</b>	<b>\$ (52.44)</b>	<b>-7.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	15,533	\$ 10.87	\$ 0.0007	15,533	\$ 10.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	9,785	\$ 724.13	\$ 0.0740	9,785	\$ 724.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	2,796	\$ 285.18	\$ 0.1020	2,796	\$ 285.18	\$ -	0.00%
TOU - On Peak	\$ 0.1510	2,951	\$ 445.63	\$ 0.1510	2,951	\$ 445.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 2,251.01</b>			<b>\$ 2,198.57</b>	<b>\$ (52.44)</b>	<b>-2.33%</b>
HST 13%			\$ 292.63	13%		\$ 285.81	\$ (6.82)	-2.33%
Ontario Electricity Rebate 11.7%			\$ (263.37)	11.7%		\$ (257.23)	\$ 6.14	
<b>Total Bill on TOU</b>			<b>\$ 2,280.27</b>			<b>\$ 2,227.15</b>	<b>\$ (53.12)</b>	<b>-2.33%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	60	\$ 356.86	\$ 6.2332	60	\$ 373.99	\$ 17.13	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	60	\$ 6.34	\$ -	60	\$ -	\$ (6.34)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 497.07</b>			<b>\$ 514.29</b>	<b>\$ 17.22</b>	<b>3.47%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	60	\$ 59.45	\$ 0.2970	60	\$ 17.82	\$ (41.63)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	60	\$ (3.46)	-\$ 0.0385	60	\$ (2.31)	\$ 1.15	-33.28%
GA Rate Riders	\$ 0.0004	20,000	\$ 8.00	\$ 0.0049	20,000	\$ 98.00	\$ 90.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	60	\$ 98.38	\$ 1.1297	60	\$ 67.78	\$ (30.60)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 659.44</b>			<b>\$ 695.58</b>	<b>\$ 36.15</b>	<b>5.48%</b>
RTSR - Network	\$ 3.8527	60	\$ 231.16	\$ 3.8021	60	\$ 228.13	\$ (3.04)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	60	\$ 165.79	\$ 2.8312	60	\$ 169.87	\$ 4.08	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,056.39</b>			<b>\$ 1,093.58</b>	<b>\$ 37.19</b>	<b>3.52%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	20,710	\$ 14.50	\$ 0.0007	20,710	\$ 14.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	20,710	\$ 2,228.40	\$ 0.1076	20,710	\$ 2,228.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,392.73</b>			<b>\$ 3,429.92</b>	<b>\$ 37.19</b>	<b>1.10%</b>
HST	13%		\$ 441.05	13%		\$ 445.89	\$ 4.83	1.10%
Ontario Electricity Rebate	11.7%		\$ (396.95)	11.7%		\$ (401.30)	\$ (4.35)	-1.10%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,833.78</b>			<b>\$ 3,875.81</b>	<b>\$ 42.03</b>	<b>1.10%</b>



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	750	\$ 4,460.78	\$ 6.2332	750	\$ 4,674.90	\$ 214.12	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	750	\$ 79.20	\$ -	750	\$ -	\$ (79.20)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,673.85</b>			<b>\$ 4,815.20</b>	<b>\$ 141.36</b>	<b>3.02%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	750	\$ 743.10	\$ 0.2970	750	\$ 222.75	\$ (520.35)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	750	\$ (43.28)	-\$ 0.0385	750	\$ (28.88)	\$ 14.40	-33.28%
GA Rate Riders	\$ 0.0004	500,000	\$ 200.00	\$ 0.0049	500,000	\$ 2,450.00	\$ 2,250.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	750	\$ 1,229.78	\$ 1.1297	750	\$ 847.28	\$ (382.50)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,803.45</b>			<b>\$ 8,306.35</b>	<b>\$ 1,502.91</b>	<b>22.09%</b>
RTSR - Network	\$ 3.8527	750	\$ 2,889.53	\$ 3.8021	750	\$ 2,851.58	\$ (37.95)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	750	\$ 2,072.40	\$ 2.8312	750	\$ 2,123.40	\$ 51.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 11,765.37</b>			<b>\$ 13,281.33</b>	<b>\$ 1,515.96</b>	<b>12.88%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	517,750	\$ 362.43	\$ 0.0007	517,750	\$ 362.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	517,750	\$ 55,709.90	\$ 0.1076	517,750	\$ 55,709.90	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 70,167.82</b>			<b>\$ 71,683.78</b>	<b>\$ 1,515.96</b>	<b>2.16%</b>
HST	13%		\$ 9,121.82	13%		\$ 9,318.89	\$ 197.07	2.16%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 79,289.64</b>			<b>\$ 81,002.67</b>	<b>\$ 1,713.03</b>	<b>2.16%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	2000	\$ 10,629.40	\$ 5.5698	2000	\$ 11,139.60	\$ 510.20	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	2000	\$ 215.40	\$ -	2000	\$ -	\$ (215.40)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 11,143.46</b>			<b>\$ 11,452.60</b>	<b>\$ 309.14</b>	<b>2.77%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	2,000	\$ 2,322.60	\$ 0.3372	2,000	\$ 674.40	\$ (1,648.20)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	2,000	\$ (91.80)	-\$ 0.0305	2,000	\$ (61.00)	\$ 30.80	-33.55%
GA Rate Riders	\$ 0.0004	1,000,000	\$ 400.00	\$ 0.0049	1,000,000	\$ 4,900.00	\$ 4,500.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	2,000	\$ 3,279.40	\$ 1.1297	2,000	\$ 2,259.40	\$ (1,020.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 17,053.66</b>			<b>\$ 19,225.40</b>	<b>\$ 2,171.74</b>	<b>12.73%</b>
RTSR - Network	\$ 3.8527	2,000	\$ 7,705.40	\$ 3.8021	2,000	\$ 7,604.20	\$ (101.20)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	2,000	\$ 5,526.40	\$ 2.8312	2,000	\$ 5,662.40	\$ 136.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 30,285.46</b>			<b>\$ 32,492.00</b>	<b>\$ 2,206.54</b>	<b>7.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	1,035,500	\$ 724.85	\$ 0.0007	1,035,500	\$ 724.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	1,035,500	\$ 111,419.80	\$ 0.1076	1,035,500	\$ 111,419.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 147,090.11</b>			<b>\$ 149,296.65</b>	<b>\$ 2,206.54</b>	<b>1.50%</b>
HST	13%		\$ 19,121.71	13%		\$ 19,408.56	\$ 286.85	1.50%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 166,211.82</b>			<b>\$ 168,705.21</b>	<b>\$ 2,493.39</b>	<b>1.50%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 298.66	1	\$ 298.66	\$ 313.00	1	\$ 313.00	\$ 14.34	4.80%
Distribution Volumetric Rate	\$ 5.3147	4000	\$ 21,258.80	\$ 5.5698	4000	\$ 22,279.20	\$ 1,020.40	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1077	4000	\$ 430.80	\$ -	4000	\$ -	\$ (430.80)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 21,988.26</b>			<b>\$ 22,592.20</b>	<b>\$ 603.94</b>	<b>2.75%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1613	4,000	\$ 4,645.20	\$ 0.3372	4,000	\$ 1,348.80	\$ (3,296.40)	-70.96%
CBR Class B Rate Riders	-\$ 0.0459	4,000	\$ (183.60)	-\$ 0.0305	4,000	\$ (122.00)	\$ 61.60	-33.55%
GA Rate Riders	\$ 0.0004	3,000,000	\$ 1,200.00	\$ 0.0049	3,000,000	\$ 14,700.00	\$ 13,500.00	1125.00%
Low Voltage Service Charge	\$ 1.6397	4,000	\$ 6,558.80	\$ 1.1297	4,000	\$ 4,518.80	\$ (2,040.00)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 34,208.66</b>			<b>\$ 43,037.80</b>	<b>\$ 8,829.14</b>	<b>25.81%</b>
RTSR - Network	\$ 3.8527	4,000	\$ 15,410.80	\$ 3.8021	4,000	\$ 15,208.40	\$ (202.40)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	4,000	\$ 11,052.80	\$ 2.8312	4,000	\$ 11,324.80	\$ 272.00	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 60,672.26</b>			<b>\$ 69,571.00</b>	<b>\$ 8,898.74</b>	<b>14.67%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	3,106,500	\$ 2,174.55	\$ 0.0007	3,106,500	\$ 2,174.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	3,106,500	\$ 334,259.40	\$ 0.1076	3,106,500	\$ 334,259.40	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 411,085.71</b>			<b>\$ 419,984.45</b>	<b>\$ 8,898.74</b>	<b>2.16%</b>
HST	13%		\$ 53,441.14	13%		\$ 54,597.98	\$ 1,156.84	2.16%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 464,526.85</b>			<b>\$ 474,582.43</b>	<b>\$ 10,055.58</b>	<b>2.16%</b>

Customer Class:	<b>GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.87	1	\$ 133.87	\$ 140.30	1	\$ 140.30	\$ 6.43	4.80%
Distribution Volumetric Rate	\$ 5.9477	160	\$ 951.63	\$ 6.2332	160	\$ 997.31	\$ 45.68	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1056	160	\$ 16.90	\$ -	160	\$ -	\$ (16.90)	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,102.40</b>			<b>\$ 1,137.61</b>	<b>\$ 35.21</b>	<b>3.19%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9908	160	\$ 158.53	\$ 0.2970	160	\$ 47.52	\$ (111.01)	-70.02%
CBR Class B Rate Riders	-\$ 0.0577	160	\$ (9.23)	-\$ 0.0385	160	\$ (6.16)	\$ 3.07	-33.28%
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.6397	160	\$ 262.35	\$ 1.1297	160	\$ 180.75	\$ (81.60)	-31.10%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,514.05</b>			<b>\$ 1,359.72</b>	<b>\$ (154.32)</b>	<b>-10.19%</b>
RTSR - Network	\$ 3.8527	160	\$ 616.43	\$ 3.8021	160	\$ 608.34	\$ (8.10)	-1.31%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7632	160	\$ 442.11	\$ 2.8312	160	\$ 452.99	\$ 10.88	2.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,572.59</b>			<b>\$ 2,421.05</b>	<b>\$ (151.54)</b>	<b>-5.89%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	71,450	\$ 50.01	\$ 0.0007	71,450	\$ 50.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	45,013	\$ 3,330.98	\$ 0.0740	45,013	\$ 3,330.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	12,861	\$ 1,311.81	\$ 0.1020	12,861	\$ 1,311.81	\$ -	0.00%
TOU - On Peak	\$ 0.1510	13,575	\$ 2,049.89	\$ 0.1510	13,575	\$ 2,049.89	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 9,637.05</b>			<b>\$ 9,485.51</b>	<b>\$ (151.54)</b>	<b>-1.57%</b>
HST	13%		\$ 1,252.82	13%		\$ 1,233.12	\$ (19.70)	-1.57%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on TOU</b>			<b>\$ 10,889.87</b>			<b>\$ 10,718.63</b>	<b>\$ (171.24)</b>	<b>-1.57%</b>

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix F**

**2024 IRM Checklist**

1

2

3

*(Intentionally Blank)*

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Components of the Application Filing</b>		
3	Manager's summary documenting and explaining all rate adjustments requested	RESS
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Manager's Summary (MS) page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	RESS
3	Current tariff sheet, PDF	MS Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	MS
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	MS page 14
3	Distributor's internet address	MS page 1
3	Statement confirming accuracy of billing determinants pre-populated in model	MS & models
3	Text searchable PDF format for all documents	RESS
3	2024 IRM Checklist	MS Appendix F & RESS
4	Include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information	MS Appendix G
<b>3.1.3 Applications and Electronic Models</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Models
4	File the GA Analysis Workform.	RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model.	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM.	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform.	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	Not applicable
5	The models and workforms be used by all distributors. If a distributor makes any changes to OEB models or workforms to address its own circumstances, it must disclose and justify such changes in the manager's summary.	Not applicable
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision.	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.3 Rate Design for Residential Electricity Customers</b>	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
8	A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile.	Not applicable
8	Mitigation plan if total bill increases for any customer class exceed 10%.	Not applicable
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant.	MS page 11 & RESS
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time.	MS page 11-12
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor.	MS page 11-12
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues).	MS page 11-12
9	Provide proposed Low Voltage rates by customer class to reflect these costs.	MS page 11-12
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	MS Appendix B & RESS
10 - 11	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	MS Appendix B & RESS
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	MS page 6
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Not applicable
12	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	MS pages 5-10



# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.6.3 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis.	Rate Generator Model - RESS
12	A distributor that is requesting final disposition of balances for the first time, following implementation of the Accounting Guidance, must confirm that it has fully implemented the Accounting Guidance effective from January 1, 2019.	Not applicable
12	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances	Not applicable
13 & 4	Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589	RESS
<b>3.2.6.4 Capacity Based Recovery (CBR)</b>		
13	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance. - The balance in sub-account CBR Class B must be disposed over the default period of one year. - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding.	MS pages 9-10
<b>3.2.6.5 Disposition of Account 1595</b>		
14	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once.	MS page 6
14	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes.	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
16	The 2021 CDM Guidelines require distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds	Not applicable
<b>For Distributors with a zero balance in the LRAMVA</b>		
16	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for 2024 rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for 2024 (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation.	Not applicable
<b>For Distributors with non-zero balance in the LRAMVA</b>		
17	Completed latest version of LRAMVA Workform (ideally Version 1.2) in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity	Not applicable
17	Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs for the period of January 1, 2018 to April 15, 2019. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017. To support savings claims for projects completed after April 15, 2019, distributors should provide similar supporting evidence	Not applicable
17	File other supporting evidence with an explanation and rationale should be provided to justify the eligibility of any other savings from a program delivered by a distributor through the Local Program Fund that was part of the Interim Framework after April 15, 2019.	Not applicable
17	Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements	Not applicable
18	Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition	Not applicable
18	Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	Summary table with principal and carrying charges by rate class and resulting rate riders	Not applicable
18	Statement confirming the period of rate recovery	Not applicable
18	Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes	Not applicable
18	File details related to the approved CDM forecast savings from the distributor's last rebasing application	Not applicable
18	Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form)	Not applicable
18	Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable)	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13, 2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
18	File in support of a previous LRAMVA application, distributors should provide Participation and Cost Reports and detailed project level savings files made available by the IESO and/or other supporting evidence to support the clearance of energy- and/or demand-related LRAMVA balances where final verified results from the IESO are not available. These reports should be filed in Excel format, similar to the previous Final Verified Annual Reports from 2015 to 2017	Not applicable
18 - 19	<p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> <li>o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application</li> <li>o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans)</li> <li>o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workload so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total)</li> <li>o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program</li> <li>o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb)</li> </ul>	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
19	For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information: <ul style="list-style-type: none"> <li>o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate</li> <li>o Rationale for net-to-gross assumptions used</li> <li>o Breakdown of billed demand and detailed level calculations in live excel format</li> </ul>	Not applicable
19 - 20	For program savings for projects completed after April 15, 2019, distributors should provide the following: <ul style="list-style-type: none"> <li>o Related to CFF programs: an explanation must be provided as to how savings have been estimated based on the available data (i.e. IESO's Participation and Cost Reports) and/or rationale to justify the eligibility of the program savings.</li> <li>o Related to programs delivered by the distributor through the Local Program Fund under the Interim CDM Framework: an explanation and rationale should be provided to justify the eligibility of the additional program savings.</li> </ul>	Not applicable
<b>3.2.7.2 Continuing Use of the LRAMVA for New CDM Activities</b>		
21	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application.	Not applicable
<b>3.2.8 Tax Changes</b>		
21	Tabs 8 and 9 of Rate Generator model are completed, if applicable	RESS
21 - 22	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicable
<b>3.2.9 Z-Factor Claims</b>		
22	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Not applicable
23	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.2.9.1 Z-Factor Filing Guidelines</b>		
23	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable
23	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable
<b>3.2.9.2 Recovery of Z-Factor Costs</b>		
23	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
23	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not applicable
23	Residential rate rider to be proposed on fixed basis	Not applicable
23	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
<b>3.2.10 Off-Ramps</b>		
24	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
24	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB.	Not applicable
<b>3.3.1 Advanced Capital Module</b>		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
25	Evidence of passing "Means Test"	Not applicable
25	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.3.2 Incremental Capital Module</b>		
26	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
27	Evidence of passing "Means Test"	Not applicable
<b>3.3.2.1 ICM Filing Requirements</b>		
	The following should be provided when filing for incremental capital:	Not applicable
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
28	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
28	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
28	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
28	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
28	Description of the proposed capital projects and expected in-service dates	Not applicable
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
28	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
<b>3.3.2.3 ICM Filing Requirements</b>		
29	Calculate the maximum allowable capital amount.	Not applicable
<b>3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)</b>		
31	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA.	Not applicable
31	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA.	Not applicable

# 2024 IRM Checklist

Halton Hills Hydro Inc.

EB-2023-0026

Date: November 13,  
2023

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.3.2.6 ACM/ICM Accounting Treatment</b>		
31	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful.	Not applicable
31	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB’s APH Guidance.	Not applicable
31	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB’s website	Not applicable
31	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider.	Not applicable



1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32

**Appendix G**

**Certification of Evidence**

1

2

3

4

5

6

*(Intentionally Blank)*

1 November 13, 2023  
2  
3 Ontario Energy Board  
4 27th Floor/ P.O. Box 2319  
5 2300 Yonge St.  
6 Toronto, ON M4P 1E4  
7

8 **Re: 2024 IRM Electricity Distribution Rate Application, Certification of Evidence**  
9 **Halton Hills Hydro Inc.,**  
10 **Board File no. EB-2022-0036**  
11

---

12 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023  
13 Edition for 2024 Rate Applications dated June 15, 2023, page 4 HHHI certifies that the application and  
14 any evidence filed in support of the application does not include any personal information.

15 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023  
16 Edition for 2024 Rate Applications dated June 15, 2023, page 4 HHHI certifies that the evidence filed  
17 is accurate, consistent and complete to the best of HHHI's knowledge.

18 As per the Board's Chapter 3 Filing Requirements for Electricity Distribution Rate Applications - 2023  
19 Edition for 2024 Rate Applications dated June 15, 2023, page 4 HHHI certifies that HHHI has the  
20 appropriate processes and internal controls for the preparation, review, verification and oversight of all  
21 deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

22  
23 Sincerely,

24  
25   
26  
27 Scott Knapman  
28 President & CEO, HHHI

29  
30 Cc: Ahmad Niazi, CFO, HHHI  
31  
32