

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, C.S.O. 1998,
c.15 (Schedule B);

AND IN THE MATTER OF an Application by Welland Hydro-Electric
System Corp. for an Order or Orders pursuant to Section 78 of the
Ontario Energy Board Act, 1998 approving or fixing just and reasonable
rates and other service charges for the distribution of electricity.

Application

1. The applicant is Welland Hydro-Electric System Corp. (“Welland Hydro” or the “Applicant”). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Welland. The Applicant carries on the business of distributing electricity within the City of Welland, Ontario; Electricity Distribution Licence #ED-2003-0002.
2. Welland Hydro hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2024.
3. Effective May 1, 2023 in the matter of EB-2022-0068, the Board approved electricity distribution rates for Welland Hydro’s electricity distribution customers.
4. The Ontario Energy Board issued file number EB-2023-0056 to Welland Hydro for the 2024 Incentive Rate-Setting (“Price Cap IR”) application.
5. This Application for Electricity Distribution Rates effective May 1, 2024 is comprised of the following:
 - The Manager’s Summary
 - Appendix “A” - Certification of Evidence
 - Appendix “B” - Current Tariff of Rates and Charges
 - Appendix “C” - Proposed Tariff of Rates and Charges
 - Appendix “D” - 2024 Rate Generator Model
 - Appendix “E” - Bill Impact Sheets

- Appendix "F" - Bill Impact Sheet – 10th Percentile Customer
 - Appendix "G" - Global Adjustment Workform
6. Upon receipt of the Letter of Direction from the Board, Welland Hydro will publish this application and its Decision on its website.
7. Welland Hydro requests that this Application be disposed of by way of a written hearing.

All of Which is Respectfully Submitted

Welland Hydro's contact information for this Application is as follows:

The Applicant:

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Welland Hydro-Electric System Corp.

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DATED at Welland, Ontario this 13th day of November, 2023

Welland Hydro-Electric System Corp.



Jennifer Dionne
Director of Finance & Regulatory

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Appendix G	Global Adjustment Workform

1 Introduction

Welland Hydro-Electric System Corp. (Welland Hydro) hereby applies to the Ontario Energy Board (the Board) for approval of its 2024 Distribution Rate Adjustments, effective May 1, 2024, based on Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications (EDR)* last revised on June 15, 2023.

Welland Hydro's current electricity distribution rates, effective May 1, 2023, were approved in the Decision and Rate Order of the 2023 Incentive Rate-Setting Application (EB-2022-0068) and can be found in Appendix B to this Application.

Welland Hydro has chosen to file its 2024 Distribution Rate Application under the Price Cap Incentive Rate adjustment option.

Welland Hydro has used the Board's 2024 Rate Generator Model and Global Adjustment Analysis Workform in the preparation of this filing. Welland Hydro confirms the accuracy of the 2022 billing determinants and Trial Balance for pre-populated models.

Relief Sought

Welland Hydro applies for an Order or Orders approving the proposed Tariff of Rates and Charges set out in Appendix C to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2024.

Form of Hearing Requested

Welland Hydro requests that this Application be disposed of by way of a written hearing.

DATED at Welland, Ontario, this 13th day of November, 2023.

All of which is respectfully submitted,

WELLAND HYDRO-ELECTRIC SYSTEMS CORP

Jennifer Dionne

Director of Finance & Regulatory

1.1 Certification of Evidence

Chapter 1 of the Filing requirements for Electricity Distribution Rate Applications requires distributors to include certification by a senior officer that the evidence filed is accurate, consistent and complete. Welland Hydro has provided this certification in Appendix A attached.

1.2 Requested Rate Adjustments

The 2024 proposed rate adjustments include:

- An adjustment of Retail Transmission Service Rates (RTSRs) in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates (“UTRS”).
- A Rate Rider for Disposition of Deferral and Variance Accounts (excluding 1568 LRAMVA) effective until April 30, 2025. Welland Hydro is seeking the Board’s approval for a one-year disposition period.
- A Rate Rider for Disposition of LRAM-eligible amount for 2024 until April 30, 2025. Welland Hydro received the Board’s approval in the 2023 IRM Application (EB-2022-0068) on a prospective basis for the LRAM-eligible amount for 2024 and is seeking the Board’s approval for a one-year disposition period.
- A Rate Rider for Global Adjustment disposition applicable only for Non-RPP Class B customers effective until April 30, 2025. Welland Hydro is seeking the Board’s approval for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12 equal monthly payments (credit) for the contribution of two Class A transition customers to the Global Adjustment balance.
- A Rate Rider for Capacity Based Recovery (CBR) disposition applicable only for Class B customers effective until April 30, 2025. Welland Hydro is seeking the Board’s approval for a one-year disposition period. In addition, Welland Hydro is seeking approval of 12

1 equal monthly payments (credit) for the contribution of two Class A transition customers
2 to the CBR balance.

3 **1.3 Statement of publication of applicant's notice**

4 This application, as submitted, will affect all of Welland Hydro's customers. Welland Hydro
5 confirms that the Application and related documents will be published for viewing purposes on
6 its website (www.wellandhydro.com).

7 The primary contact for this application with whom the OEB may communicate is as follows:

8 Jennifer Dionne
9 Director of Finance & Regulatory
10 Phone: 905-732-1381 x235
11 Email: jdionne@wellandhydro.com

12 **2 Distributor Profile Summary**

13 Welland Hydro is located in the Niagara Peninsula and incorporated pursuant to the Ontario
14 Business Corporations Act with its head office in the City of Welland. The Corporation owns and
15 operates electricity distribution infrastructure serving approximately 25,900 residential and
16 commercial customers in the City of Welland. The business of Welland Hydro is regulated by the
17 OEB under the Ontario Energy Board Act, 1998 (Ontario). Welland Hydro is 100 percent owned
18 by its shareholder, Welland Hydro-Electric Holding Corp., which is 100 percent owned by its
19 shareholder, the City of Welland.

20 Welland Hydro receives electricity from the provincial electricity grid and transports it safely and
21 reliably across a distribution network covering a service territory of 81 square kilometers.
22 WHESC's distribution equipment includes 13 substations, 337 kilometers of overhead lines, 160
23 kilometers of underground cable, over 2,400 transformers and over 7,900 poles.

3 Details for Welland Hydro's Electricity Distribution Rate Application

3.1 Schedule of Current and Proposed Rates and Charges

Welland Hydro has completed the 2024 Rate Generator Model which is pre-populated with the distributor's most recent tariff of rates and charges, load and customer data, and Group 1 balances as reported through RRR reporting. Welland Hydro confirms the accuracy of this pre-populated data.

Welland Hydro confirms that it has not diverged from the Board's Rate Generator Model.

Current Tariff of Rates and Charges

Welland Hydro's current Tariff of Rates and Charges approved in the 2023 Incentive Rate-Setting Application (EB-2022-0068) can be found in Appendix B.

Proposed Rates and Charges

Welland Hydro's proposed Tariff of Rates and Charges can be found in Appendix C and are the outputs of the 2024 Rate Generator Model. Bill impacts by customer class are included in Appendix E and are summarized in Table 1 below.

Table 1 – Bill Impacts

Customer Rate Class	Average Monthly Volume		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential	750		\$127.46	\$130.44	\$2.97	2.33%
General Service Less Than 50 kW	2,000		\$307.45	\$313.67	\$6.23	2.03%
GS 50 to 4,999 kW	32,400	60	\$5,252.91	\$5,452.60	\$199.69	3.80%
Unmetered Scattered Load	150		\$31.99	\$32.96	\$0.97	3.02%
Sentinel Lighting	120	0.3	\$21.98	\$22.56	\$0.59	2.68%
Street Lighting	16	0.044	\$3.11	\$3.64	\$0.52	16.76%

Welland Hydro has reviewed the bill impact for a residential customer at the 10th percentile consumption. In order to determine the kWh consumed at the 10th percentile, Welland Hydro

reviewed residential consumption data from the 2022 calendar year. Only data with 12 monthly bills and a minimum of 50 kWh per month were used to determine the 10th percentile point. The data produced a sample size of 22,497 out of 23,084 residential customers. From the data, a 10th percentile consumption point was determined to be 281 kWh per month before loss factor. The Bill Impact Statement for the 10th percentile residential customer is included as Appendix F and is summarized in Table 2 below.

Table 2 – Bill Impacts – Residential 10th Percentile Customer

Customer Rate Class	Average Monthly		Total Bill Charges			
	kWh	kW	Current	Proposed	\$	%
Residential 10th percentile	281		\$67.74	\$69.79	\$2.05	3.03%

Section 3.2.3 of the filing requirements states that distributors must file a mitigation plan if total bill increases for any customer class exceeds 10%. As shown in Table 1, the bill impact for the Street Lighting customer class is a total increase of 16.8%, which is in excess of the OEB's 10% threshold. In the 2023 IRM application (EB-2022-0068), a rate rider credit related to the disposition of LRAMVA for 2023 was approved for the Street Lighting class, effective May 1, 2023. This credit represented savings related to 2017 to 2022 CDM program years. The total bill impact for the Street Lighting class calculated in the 2023 IRM application was a decrease of 13.0%. When the bill impact calculation in the 2023 IRM application is adjusted to exclude the rate rider for disposition of LRAMVA for 2023, the adjusted bill impact is a decrease of 1.3%. When the same rate rider is removed from the 2024 bill impact calculation, the total bill increase for the Street Lighting class is 3.9%, which is within the OEB's threshold. This calculation can be seen in Table 3 below.

Table 3 – Bill Impacts – Street Lighting Class

	2023 IRM				2024 IRM			
	Current	Proposed	Change \$	Change %	Current	Proposed	Change \$	Change %
Total bill before tax, including LRAMVA Rate Riders	\$ 2.92	\$ 2.54	-\$ 0.38	-13.0%	\$ 2.76	\$ 3.22	\$ 0.46	16.8%
Exclude: Rate Rider for Disposition of LRAMVA 2023		\$ 0.34			\$ 0.34			
Total bill before tax, excluding LRAMVA Rate Riders	\$ 2.92	\$ 2.88			\$ 3.10	\$ 3.22		
HST (13%)	\$ 0.38	\$ 0.37			\$ 0.40	\$ 0.42		
Total bill, excluding LRAMVA Rate Riders	\$ 3.30	\$ 3.25	-\$ 0.04	-1.3%	\$ 3.50	\$ 3.64	\$ 0.14	3.9%

Due to the 2023 LRAMVA credit amount being considered an anomaly, and because the Street Lighting class experienced the benefit of this credit in the prior year, Welland Hydro is not proposing a mitigation plan in this 2024 IRM application.

3.2 Price Cap Adjustment

3.2.1 Annual Adjustment Mechanism

In the letter dated June 29, 2023 regarding 2024 Inflation Parameters, the OEB set the 2024 inflation factor for electricity distributors to be 4.80%. Welland Hydro is submitting a price cap adjustment of 4.80% in its 2024 IRM application. This is based on the current default metrics; an inflation factor of 4.80%, a productivity factor of 0.00%, and a stretch factor of 0.00% (representing Stretch Factor Group I). The calculation of the price cap adjustment is shown in Tab 17 of the 2024 Rate Generator Model.

3.2.1.1 Application of the Annual Adjustment Mechanism

Welland Hydro has not applied the price cap index to the following components of delivery rates:

- Rate Adders
- Rate Riders
- Low Voltage Service Rates
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service – Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges
- Smart Meter Entity Charge
- Loss Factors
- Transformation and Primary Metering Allowances

3.2.2 Revenue-to-cost Ratio Adjustments

Welland Hydro is not requesting any revenue-to cost ratio adjustments in this application.

3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Consumers), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. Welland Hydro fully transitioned to a fixed monthly service charge for residential customers effective May 1, 2019 in its 2019 IRM Rate Application (EB-2018-0075).

3.2.4 Electricity Distribution Retail Transmission Service Rates

Revision 4.0 of Guideline G-2008-001 on Retail Transmission Service Rates dated June 28, 2012 instructs electricity distributors to adjust their retail transmission service rates ("RTSRs") based on a comparison of historical transmission costs adjusted for new UTR levels, and revenues generated from existing RTSRs. Welland Hydro has calculated the adjustments to the current RTSRs using Tabs 10 to 15 in the 2024 Rate Generator Model. Welland Hydro acknowledges that the Board will adjust its 2024 Rate Generator Model to incorporate any changes to the preliminary January 1, 2024 UTRs. The non-loss adjusted metered kWh and non-loss adjusted metered kW found in Tab 10 of the model are as reported on the 2022 RRR 2.1.5 filing. Welland Hydro has not made any adjustments to the consumption data as reported in the 2022 RRR filing.

A summary of the proposed RTSRs is provided in Table 4 below.

Table 4 – Proposed RTSRs

Customer Rate Class	Unit	Existing RTRS Network	Proposed RTSR Network	Variance	Variance %	Existing RTRS Connection	Proposed RTSR Connection	Variance	Variance %
Residential	\$/kWh	0.0115	0.0118	0.0003	2.61%	0.0083	0.0088	0.0005	6.02%
General Service Less Than 50 kW	\$/kWh	0.0101	0.0103	0.0002	1.98%	0.0070	0.0074	0.0004	5.71%
General Service 50 to 4,999 kW	\$/kW	3.4333	3.5137	0.0804	2.34%	2.7411	2.8932	0.1521	5.55%
Unmetered Scattered Load	\$/kWh	0.0101	0.0103	0.0002	1.98%	0.0070	0.0074	0.0004	5.71%
Sentinel Lighting	\$/kW	3.2144	3.2897	0.0753	2.34%	2.2601	2.3855	0.1254	5.55%
Street Lighting	\$/kW	3.2074	3.2825	0.0751	2.34%	2.2550	2.3802	0.1252	5.55%

3.2.5 Low Voltage Service Rates

This is not applicable to Welland Hydro.

3.2.6 Review and Disposition of Group 1 Deferral and Variance Account Balances

Approved Deferral and Variance Account Rate Riders

In the Decision and Order for Welland Hydro's 2023 IRM Application (EB-2022-0068) dated March 23, 2023, the Board approved the following on a final basis:

- a rate rider for disposition of Deferral/Variance Accounts (2023) applicable only for Non-Wholesale Market Participants
- a rate rider for disposition of Deferral/Variance Accounts (2023) applicable to all customer classes
- a rate rider for disposition of Global Adjustment Account (2023) applicable only for Non-RPP Class B Customers that did not transition between Class A and Class B during 2021
- a monthly payment (credit) for disposition of Global Adjustment variance to three customers who transitioned between Class A and Class B during 2021
- a rate rider for disposition of Capacity Based Recovery (Class B) Account (2023) applicable only for Class B Customers that did not transition between Class A and Class B during 2021
- a monthly payment (credit) for disposition of Capacity Based Recovery (Class B) variance to three customers who transitioned between Class A and Class B during 2021

- A Rate Rider for Disposition of LRAMVA (2023) balances
- A Rate Rider for Disposition of LRAM-eligible amount for 2023 on a prospective basis.

These rate riders and the fixed monthly payments (credit) were approved on a Final Basis over a one-year period from May 1, 2023 to April 30, 2024. They are being removed from rates in this rate application.

Proposed Disposition of the Balances of Deferral and Variance Accounts

Section 3.2.5 of the Board's Filing Requirements provides that under the Price Cap IR, the distributor's Group 1 audited account balances as of December 31, 2022 will be reviewed and disposed if the pre-set threshold of \$0.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the Board on July 25, 2014, distributors may elect to dispose of Group 1 account balances below the threshold.

Upon completion of the schedules in Tab 4 of the 2024 Rate Generator Model, Welland Hydro has determined that the threshold of \$0.001 per kwh has been met, as shown in Table 5 below. Welland Hydro has therefore included for disposition the Group 1 total debit amount of \$960,919.

Table 5 – Threshold Test

Total Claim for Threshold Test (All Group 1 Accounts)	\$960,919
Total Metered kWh	377,130,672
Threshold Test (Total claim per kWh)	\$0.0025

Welland Hydro has completed and is filing with this application the Board's 2024 Rate Generator Model. A copy of the schedules contained in this model is included as Appendix D attached.

Table 6 below contains a summary of the Group 1 Variance Account Balances for Disposition contained in Tab 3 of the 2024 Rate Generator Model. Table 6 is based on balances as at December 31, 2022, plus projected carrying charges to April 30, 2024. Carrying charges reflect the most recent prescribed regulatory interest rates.

Table 6 – Group 1 Variance Account Balances for Disposition

Account Description	Account No.	2022 Principal Balance	2022 Carrying Charge Balance	2022 Year End Balance	Projected Carrying Charges Jan 1/23 to Apr 30/24	Total for Disposition
Group 1 Accounts						
Smart Metering Entity Charge	1551	-\$67,482	-\$735	-\$68,217	-\$4,639	-\$72,856
RSVA-Wholesale Market Service Charge	1580	\$764,416	\$5,607	\$770,023	\$52,553	\$822,576
Variance WMS - Sub-account CBR Class B	1580	-\$37,945	-\$386	-\$38,331	-\$2,608	-\$40,939
RSVA-Retail Transmission Network Charge	1584	\$253,243	\$514	\$253,757	\$17,410	\$271,167
RSVA-Retail Transmission Connection Charge	1586	\$146,438	\$2,833	\$149,271	\$10,068	\$159,339
RSVA-Power (excluding Global Adjustment)	1588	-\$152,467	-\$6,835	-\$159,302	-\$10,482	-\$169,784
RSVA-Global Adjustment	1589	-\$33,751	\$3,151	-\$30,600	-\$2,321	-\$32,921
Account 1595 (2019)	1589	\$22,222	\$587	\$22,809	\$1,528	\$24,337
Total Group 1 Account Balances		\$894,674	\$4,736	\$899,410	\$61,509	\$960,919

Welland Hydro's Group 1 balances as of December 31, 2022 plus projected interest to April 30, 2024 amounts to a \$960,919 debit.

The volumes for metered kWh and metered kW represent actuals for the 2022 calendar year as populated from RRR Reporting. Welland Hydro has reported billed kWh and billed kW for a Wholesale Market Participant under the GS>50 kW customer class. The percentage for prorating the residual 1595 (2019) balance is in proportion to the recovery share as established when the rate riders were implemented. Account 1551 is allocated based on the number of customers in the Residential and GS<50 customer classes.

Section 3.2.5 of the Filing Requirements states that "distributors must provide an explanation if the account balances on Tab 3 – Continuity Schedule differ from the account balances in the trial balance reported through the RRR and the audited financial statements."

A comparison of the Account Balances from Tab 3 of the 2024 Rate Generator Model to the balances as reported on the 2022 RRR Reporting are shown in Table 7 below.

Table 7 – Comparison of Balances to RRR Reporting

Account Description	Account No.	2022 Total Balance per Continuity Schedule	2022 Balances reported in RRR Trial Balance	Difference
Group 1 Accounts				
Smart Metering Entity Charge Variance	1551	-\$84,508	-\$84,508	\$0
RSVA-Wholesale Market Service Charge	1580	\$1,027,475	\$946,056	-\$81,419
Variance WMS - Sub-account CBR Class A	1580	\$0	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580	-\$81,419	-\$81,419	\$0
RSVA-Retail Transmission Network Charge	1584	\$509,086	\$509,086	\$0
RSVA-Retail Transmission Connection Charge	1586	\$227,404	\$227,404	\$0
RSVA-Power (excluding Global Adjustment)	1588	-\$291,888	-\$291,888	\$0
RSVA-Global Adjustment	1589	-\$423,979	-\$423,979	\$0
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	\$45,459	\$45,459	\$0
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	\$22,809	\$22,809	\$0
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	-\$13,598	-\$13,598	\$0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	\$9,561	\$9,561	\$0
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	-\$129,182	-\$129,182	\$0
Total Group 1 Account Balances		\$817,220	\$735,801	-\$81,419

As is shown in Table 7, there is one variance between the continuity schedule on Tab 3 of the 2024 Rate Generator Model and the balances reported in the 2022 RRR reporting. This variance is explained as follows:

1. Variance related to WMS

Table 7 shows a variance of (\$81,419) for RSVA – Wholesale Market Service Charge. This variance is equal to the balance reported as of December 31, 2022 for Account 1580 Sub-account CBR Class B. The amount reported as of December 31, 2022 on the RRR 2.1.7 Trial Balance for Account 1580 was \$946,056 inclusive of the CBR Class B balance. The balance reported on the “Sub-Accounts” tab of 2.1.7 for Account 1580 Sub-Account CBR Class B Principal and Interest totalled (\$81,419). Per the instructions on the “Group 1 Accounts” tab of RRR 2.1.7, the total 1580 balance, inclusive of CBR Class B, was reported.

Welland Hydro can confirm for the Board that no adjustments have been made to any deferral and variance account balances previously reported to the Board on a final basis.

The 2024 Rate Generator Model was used to determine appropriate rate riders to dispose of Group 1 balances.

The allocation of Group 1 balances, excluding Account 1589 Global Adjustment and Account 1580 WMS Sub-Account CBR Class B, by rate class, can be found in Tab 5 of the 2024 Rate Generator Model. The allocation of Group 1 balances is shown in Table 8 below:

Table 8 – Group 1 Account Allocation (excluding GA and CBR Class B)

Rate Class	1551	1580	1584	1586	1588	1595 (2019)	Total
Residential	-\$67,478	\$401,210	\$131,327	\$77,168	-\$82,812	\$10,675	\$470,090
General Service Less Than 50 kW	-\$5,379	\$122,397	\$40,064	\$23,542	-\$25,263	\$3,631	\$158,991
General Service 50 to 4,999 kW	\$0	\$292,957	\$97,809	\$57,473	-\$60,468	\$9,818	\$397,588
Unmetered Scattered Load	\$0	\$1,967	\$644	\$378	-\$406	\$67	\$2,650
Sentinel Lighting	\$0	\$929	\$304	\$179	-\$192	\$51	\$1,271
Street Lighting	\$0	\$3,116	\$1,020	\$599	-\$643	\$97	\$4,189
Total	-\$72,856	\$822,576	\$271,167	\$159,338	-\$169,784	\$24,337	\$1,034,778

Tab 7 of the 2024 Rate Generator Model calculates the appropriate rate riders by customer class and identifies rate riders which do not apply to Wholesale Market Participants. The resulting rate riders are shown in Table 9 below:

Table 9 – Proposed Deferral/Variance Rate Riders (excluding GA and CBR Class B)

Rate Class	Unit	Deferral/ Variance Account Rate Rider (all customers)	Deferral/Variance Account Rate Rider for Non-WMP only
Residential	\$/kWh	\$ 0.0026	\$ -
General Service Less Than 50 kW	\$/kWh	\$ 0.0029	\$ -
General Service 50 to 4,999 kW	\$/kW	\$ 0.4622	\$ 0.6596
Unmetered Scattered Load	\$/kWh	\$ 0.0030	\$ -
Sentinel Lighting	\$/kW	\$ 1.0935	\$ -
Street Lighting	\$/kW	\$ 1.0591	\$ -

Consistent with Section 3.2.5 of the filing requirements, Welland Hydro is requesting approval to dispose of Group 1 Account Balances, excluding Global Adjustment and CBR Class B, in the amount of \$1,034,778 debit by means of the rate riders shown in Table 9 above over a one-year disposition period beginning May 1, 2024.

3.2.6.1 Wholesale Market Participants

Chapter 3 of the Filing requirements updated on June 15, 2023 states that a wholesale market participant (WMP) refers to any entity that participates directly in any of the IESO administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. As a result, a distributor must not allocate any balances from Account 1580 RSVA -Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA – Power, and Account 1589 RSVA – Global Adjustment to a WMP.

Welland Hydro had one WMP in 2022 which belonged to the General Service 50 to 4,999 kW customer class. Welland Hydro has not allocated any balances to this customer from Account 1580 RSVA -Wholesale Market Services Charge, Account 1580 Variance WMS, Sub-Account CBR Class B, Account 1588 RSVA – Power, and Account 1589 RSVA – Global Adjustment.

The Filing requirements also state that a distributor must ensure that rate riders are appropriately calculated for the remaining charges that are still settled with a distributor. Welland Hydro has ensured that the Rate Riders for Account 1584 RSVA – Retail Transmission Network Charge, Account 1586 RSVA – Retail Transmission Connection Charge and Account 1595 – Disposition/Refund of Regulatory Balances have been appropriately calculated.

3.2.6.2 Global Adjustment

Class A

Class A customers participate in the Industrial Conservation Initiative (ICI) and pay GA based on their percentage contribution to the top five peak Ontario demand hours over a year-long period. Distributors that settle GA costs with Class A customers on the basis of actual prices shall allocate no GA variance balance to these customers for the period they were designated Class A.

Welland Hydro had six customers who were Class A for all of 2022 and two customers who transitioned between Class A Global Adjustment and Class B Global Adjustment effective July 1,

2022. These were Welland Hydro's only Class A customers in 2022 and they belonged to the General Service 50 to 4,999 kW customer class. The transition customers contributed to the global adjustment variance for the period in which they were Class B customers.

Welland Hydro has populated Tab 6 of the 2024 Rate Generator Model with consumption data pertaining to the Class A customers in 2022. Tab 6.1a of the model has allocated a \$2,208 Global Adjustment credit to the Class A transition customers which represents their portion of the GA balance for the period they were designated as Class B.

Welland Hydro is requesting approval to refund \$2,208 to the Class A transition customers through equal monthly payments over a 12-month disposition period, consistent with Chapter 3 of the Filing requirements. The amount allocated to each of the transition customers can be seen in Table 10. These Class A transition customers will not receive the GA rate rider that applies to all non-RPP Class B customers. The Class A non-transition customers will not receive the GA rate rider that applies to all non-RPP Class B customers as they were billed actual Global Adjustment costs in 2022 and therefore did not contribute to the Global Adjustment variance balance.

Class B

Class B customers pay Global Adjustment based on the amount of electricity they consume in a month (kWh). For non-RPP Class B customers, the GA variance account (Account 1589) captures the difference between the amounts billed (or estimated to be billed) by the distributor and the actual amount paid by the distributor to the IESO for those customers.

Tab 6.1 GA of the 2024 Rate Generator Model allocates a \$30,713 credit by rate class to non-RPP customers who were designated as Class B for all of 2022 (non-transition customers). Tab 6.1 GA establishes a separate rate rider that applies to the non-RPP Class B non-transition customers.

Welland Hydro is requesting approval to refund \$30,713 to the non-RPP Class B non-transition customers through a rate rider effective May 1, 2024 over a one-year period.

1 The GA account allocation and proposed rate riders/bill adjustments are shown in Table 10:

2 **Table 10 – Global Adjustment Allocation**

Rate Class	Unit	1589 Global Adjustment	Rate Rider	Monthly Bill Adjustment
Non-RPP Class B Non-Transition Customers				
Residential	\$/kWh	-\$ 559	-\$0.0003	
General Service Less Than 50 kW	\$/kWh	-\$ 3,215	-\$0.0003	
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	-\$ 26,460	-\$0.0003	
Unmetered Scattered Load	\$/kWh	-\$ 25	-\$0.0003	
Sentinel Lighting	\$/kWh	-\$ 19	-\$0.0003	
Street Lighting	\$/kWh	-\$ 436	-\$0.0003	
Total allocated to Non-RPP Class B Non-Transition Customers		-\$ 30,713		
Allocation to Class A Transition Customers				
Customer 1	\$/month	-\$ 368		-\$ 31
Customer 2	\$/month	-\$ 1,840		-\$ 153
Total allocated to Class A Transition Customers		-\$ 2,208		-\$ 184
Total GA Allocation		-\$ 32,921		

3
4 **GA Analysis Workform**

5 The Filing Requirements state that all distributors are required to complete the GA Analysis
6 Workform for each year that has not previously been approved by the OEB for disposition.
7 Welland Hydro's 2021 Account 1589 balance was approved on a final basis in the 2023 IRM
8 Application (EB-2022-0068). Welland Hydro has completed the GA Analysis Workform for its
9 2022 balance and has included this Workform as Appendix G in this application.

10 The GA Analysis Workform compares the actual general ledger transactions recorded during the
11 year to an expected balance that is calculated based on monthly GA volumes, revenues and costs.
12 Distributors must provide reconciling items to explain discrepancies between the actual and
13 expected balance. Any unexplained discrepancy greater than +/- 1% of total annual IESO GA
14 charges will be considered material and could prompt further analysis before disposition is
15 approved.

Welland Hydro confirms that the prepopulated consumption data in Note 2 of the GA Analysis Workform is consistent with the consumption data as reported on the 2022 RRR filing. Welland Hydro had six customers who were Class A for all of 2022 and two customers transition between Class A Global Adjustment and Class B Global Adjustment effective July 1, 2022. The consumption data for both the Class A and Class A transition customers has been reflected in Note 2 of the GA Analysis Workform.

Beginning January 1, 2022 Welland Hydro bills its Class B non-RPP customers using the IESO's actual rate for GA. For billing cycles that span more than one month, consumption is prorated by month and the IESO's actual GA rate for each month is applied to the prorated consumption. Welland Hydro recorded unbilled GA revenue from January to November 2022 based on estimated kWh at the actual GA rate. Unbilled revenue for December 2022 is based on actual kWh at the actual GA rate.

Welland Hydro has identified the following reconciling item to reduce the discrepancy between the actual and expected Account 1589 GA balance.

Reconciling Item 1: Differences in actual system losses and billed TLFs

The Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589 dated February 21, 2019 explain that differences exist between actual system losses and the Total Loss Factor (TLF) billed to customers. The resulting differences are defined as unaccounted for energy (UFE) and such differences are tracked in Account 1588 RSVA Power and 1589 RSVA GA.

The GA Analysis Workform, updated June 23, 2023, includes a table that calculates an expected volume variance, inclusive of the impacts of differences between approved and actual system losses. The table uses the weighted average GA Actual Rate for the year. Welland Hydro did not complete this table as it calculates the actual GA volume variance using monthly consumption and monthly GA actual rates. Welland Hydro's calculation of the GA volume variance has been included on the GA Analysis Workform as reconciling item 6.

Welland Hydro has calculated the impact of its UFE on its Account 1589 GA balance to be \$35,806. Welland Hydro compared its actual monthly kWh sales volume, including loss factor, billed to non-RPP class B customers to the purchased non-RPP class B kWh invoiced by the IESO. The difference in monthly kWh (UFE) multiplied by the IESO Final monthly GA rate, equals a total GA variance impact in the amount of \$35,806.

After the reconciling item is considered in the GA Analysis Workform, Welland Hydro has an unreconciled difference of 0.0%. This is within the +/- 1% threshold indicating that Welland Hydro's Account 1589 Global Adjustment balance is reasonable.

Account 1588 Reasonability

To further support a conclusion that the Account 1589 GA balance is reasonable, and that GA charges have been appropriately allocated between customer classes, distributors must also perform a reasonability test for Account 1588.

The Account 1588 Reasonability test is included as a separate tab in the GA Analysis Workform. The test compares the annual Account 1588 variance to the Cost of Power purchased in that respective year. Any annual Account 1588 variance greater than +/- 1% of that year's cost of power purchased must be explained.

Welland Hydro has completed the Account 1588 Reasonability Test for the 2022 year. The resulting Account 1588 variance for 2022 as a percentage of power purchased in 2022 is -0.5%. This is within the +/- 1% threshold indicating that Welland Hydro's Account 1588 Power balance and Account 1589 Global Adjustment balance are reasonable.

3.2.6.3 Commodity Accounts 1588 and 1589

The OEB issued accounting guidance related to Accounts 1588 Power and 1589 GA on February 21, 2019. This Accounting Guidance is effective January 1, 2019 and was to be implemented by August 31, 2019. Welland Hydro implemented this Accounting Guidance effective January 1,

2019 and all transactions recorded in these accounts during 2019, and each year thereafter, have been accounted for in accordance with this guidance.

In its 2022 Decision and Rate Order (EB-2021-0063) Welland Hydro received approval to dispose of its 2020 Group 1 balances on final basis.

3.2.6.4 Capacity Based Recovery (CBR)

Class A

As stated in Section 3.2.5.2 above, Welland Hydro had six customers who were Class A for all of 2022 and two customers who transitioned between Class A and Class B effective July 1, 2022. These were Welland Hydro's only Class A customers in 2022 and they belonged to the General Service 50 to 4,999 kW customer class. The Class A transition customers contributed to the CBR Class B Sub-Account balance for the period they were designated as Class B.

Welland Hydro has populated Tab 6 of the 2024 Rate Generator Model with consumption data pertaining to the Class A customers in 2022. Tab 6.2a of the model has allocated a \$878 CBR Class B credit to the Class A transition customers which represents their portion of the CBR Class B balance for the period they were designated as Class B.

Welland Hydro is requesting approval to refund \$878 to the Class A transition customers through equal monthly payments over a 12-month disposition period, consistent with Chapter 3 of the Filing Requirements. The amounts allocated to each of the transition customers can be seen in Table 11. These Class A transition customers will not receive the CBR Class B rate rider that applies to all Class B customers. The Class A non-transition customers will not receive the CBR Class B rate rider that applies to all Class B customers as they were billed actual CBR Class A costs and therefore did not contribute to the CBR Class B variance balance.

Class B

Tab 6.2 CBR B of the 2024 Rate Generator Model allocates \$40,061 CBR Class B credit by rate class to customers who were designated as Class B for all of 2022 (non-transition customers).

Tab 6.2 CBR B establishes a separate rate rider that applies to the Class B non-transition customers.

Welland Hydro is requesting to refund \$40,061 to the Class B non-transition customers through a rate rider effective May 1, 2024 over a one-year period.

The CBR Class B account allocation and resulting rate riders/bill adjustments are shown in Table 11:

Table 11 – CBR Class B Allocation

Rate Class	Unit	1580 CBR Class B	Rate Rider	Monthly Bill Adjustment
Class B Non-Transition Customers				
Residential	\$/kWh	-\$ 22,324	-\$0.0001	
General Service Less Than 50 kW	\$/kWh	-\$ 6,810	-\$0.0001	
General Service 50 to 4,999 kW - Class B Non-Transition	\$/kWh	-\$ 10,593	-\$0.0467	
Unmetered Scattered Load	\$/kWh	-\$ 109	-\$0.0001	
Sentinel Lighting	\$/kWh	-\$ 52	-\$0.0448	
Street Lighting	\$/kWh	-\$ 173	-\$0.0437	
Total allocated to Class B Non-Transition Customers		-\$ 40,061		
Allocation to Class A Transition Customers				
Customer 1	\$/month	-\$ 146		-\$ 12
Customer 2	\$/month	-\$ 732		-\$ 61
Total allocated to Class A Transition Customers		-\$ 878		-\$ 73
Total CBR Class B Allocation		-\$ 40,939		

3.2.6.5 Disposition of Account 1595

As stated in Section 3.2.5.5 of the Filing Requirements, distributors are expected to request disposition of residual balances in Account 1595 Sub-accounts for each vintage year only once, on a final basis. Distributors only become eligible to seek disposition of these residual balances two years after the expiry of the rate rider. Welland Hydro disposed of its Account 1595 (2018) balance in the 2023 IRM Rate Application. Welland Hydro's Account 1595 (2019) rate rider expired on April 30, 2020, and therefore is eligible for disposition once the December 31, 2022 balance has been audited. As a result, Welland Hydro is eligible, and is requesting disposition of its Account 1595 (2019) balance in the debit amount of \$24,337 in this 2024 IRM application.

Welland Hydro is requesting disposition through the general-purpose Group 1 DVA rate riders over a one-year period.

3.2.7 Lost Revenue Adjustment Mechanism Variance Account

The lost revenue adjustment mechanism variance account (LRAMVA) is a retrospective adjustment to account for the differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded in rates and the actual revenue loss due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the differences between the OEB-approved CDM forecast and actual results at the customer rate class level.

3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts

The 2021 CDM Guidelines required distributors filing an application for 2023 rates to seek disposition of all outstanding LRAMVA balances related to previously established LRAMVA thresholds.

In Welland Hydro's Decision and Rate Order for May 1, 2023 Rates (EB-2022-0068), the OEB approved disposition of Welland Hydro's LRAMVA balance, as well as LRAM-eligible amounts for the years 2023 to 2024, arising from persisting savings from completed CDM programs.

Welland Hydro has a zero balance in its LRAMVA and is not requesting disposition of an LRAMVA balance in this 2024 IRM Application.

The 2024 LRAM-Eligible amount approved in the 2023 Decision and Rate Order (EB-2022-0068) is a debit of \$21,275. The OEB's guidance, dated June 3, 2022, indicates that the approved LRAM-eligible amount for 2024 is to be adjusted mechanistically by the OEB-approved inflation minus X factor formula applicable to IRM applications for the 2023 and 2024 year. Welland Hydro has adjusted the approved amount by the 2023 Inflation minus X factor (3.7%) and further by the 2024 Inflation minus X factor (4.8%). The adjusted 2024 LRAM-Eligible amount is a debit of \$23,122. This calculation can be seen in Table 12.

Welland Hydro's proposed rate riders related to the 2024 LRAM-eligible amount are shown in Table 12 below. Welland Hydro has included these rate riders on Tab 19 - Additional Rates, of the 2024 IRM Rate Generator. Welland Hydro is requesting disposition of the 2024 LRAM-eligible amount over a one-year disposition period.

Table 12 – Proposed Rate Riders for Disposition of 2024 LRAM-eligible amount

Rate Class	Unit	LRAM-eligible (2024)	2023 Inflation minus X Factor	LRAM-eligible (2024) adjusted for 2023 Inflation	2024 Inflation minus X Factor	(A) LRAM-eligible (2024) adjusted for 2024 Inflation	(B) Billing Units	(A/B) Proposed Rate Rider
GS<50	kWh	\$ 7,765	3.7%	\$ 8,052	4.8%	\$ 8,439	55,719,442	\$ 0.0002
GS>50	KW	\$ 18,030	3.7%	\$ 18,697	4.8%	\$ 19,594	357,214	\$ 0.0549
Street Lighting	KW	-\$ 4,519	3.7%	-\$ 4,686	4.8%	-\$ 4,911	3,955	-\$ 1.2417
Total		\$ 21,275		\$ 22,063		\$ 23,122		

3.2.8 Tax Changes

Welland Hydro is not requesting any tax change rate riders in this application. Section 3.2.7 of the Filing Requirements indicates that "OEB policy, as described in the OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Distributors (the Supplemental Report), prescribes a 50/50 sharing of impacts of legislated tax changes from distributors' tax rates embedded in its OEB approved base rate known at the time of application."

Welland Hydro has implemented the Accelerated Investment Incentive program in accordance with Bill C-97, which provides for a first-year increase in Capital Cost Allowance (CCA) deductions on eligible capital assets acquired after November 20, 2018. Welland Hydro is reviewing the impact of this CCA rule change and will bring the balance of any impact forward at its next cost of service rebasing.

3.2.9 Z-factor Claims

Section 3.2.8 of the Filing Requirements states that Price Cap IR applicants have the ability to include in their application a request to recover costs associated with unforeseen events that are outside the control of a distributor's ability to manage. Welland Hydro is not including a Z-factor claim in this application.

3.3 Elements Specific only to Price Cap IR Plan

3.3.1 Advanced Capital Module

As stated in Section 3.3.1 of the Filing Requirements, The Advanced Capital Module (ACM) approach seeks to increase regulatory efficiency during the Price Cap IR term and provides a distributor with the opportunity to smooth out its capital program over a five-year period between cost of service applications. Welland Hydro is not requesting approval for an ACM Module in this application.

3.3.2 Incremental Capital Module

As stated in Section 3.3.2 of the Filing Requirements, the Incremental Capital Module (ICM) is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to a defined materiality threshold. Welland Hydro is not requesting approval for an ICM Module in this application.

4 Conclusion

Welland Hydro has complied with the instructions provided in the OEB's 2024 IRM Rate Generator Model as well as Chapters 1 & 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications revised June 15, 2023. As a result, Welland Hydro applies for an Order or Orders approving the Tariff of Rates and Charges set out in Appendix C to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2024.

Welland Hydro requests that the disposition of 2022 Group 1 Account balances be approved on a Final Basis in this 2024 IRM Rate Application.

APPENDIX - A

CERTIFICATION OF EVIDENCE

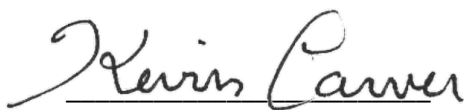
Certification of Evidence

I hereby certify that, to the best of my knowledge, the evidence filed in this Application, including the models and appendices, is accurate, consistent and complete.

This application and evidence filed in support of this application does not include any personal information.

I also certify that, to the best of my knowledge, Welland Hydro has the appropriate processes and internal controls in place for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Certified by:

A handwritten signature in black ink that reads "Kevin Carver". The signature is written in a cursive style with a horizontal line underneath the name.

Kevin Carver, P.Eng., ME

President and CEO
Welland Hydro-Electric System Corp.
950 East Main Street
Welland, ON L3B 5P6

T: 905-732-1381 Ext 223

kcarver@wellandhydro.com

Date:

November 13, 2023

APPENDIX - B

CURRENT TARIFF OF RATES AND CHARGES

MAY 1, 2023

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.25
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	320.90
Distribution Volumetric Rate	\$/kW	3.4603
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.1624
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3845
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0493)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kW	0.0536
Retail Transmission Rate - Network Service Rate	\$/kW	3.4333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.76
Distribution Volumetric Rate	\$/kWh	0.0077
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Distribution Volumetric Rate	\$/kW	9.6970
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.5245
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0467)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2601

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.68
Distribution Volumetric Rate	\$/kW	2.8724
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	(7.7283)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4982
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0465)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kW	(1.1912)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2550

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0068

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0068

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0068

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

APPENDIX - C

PROPOSED TARIFF OF RATES AND CHARGES

MAY 1, 2024

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.30
Distribution Volumetric Rate	\$/kW	3.6264

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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EB-2023-0056

Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6596
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4622
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0467)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	0.0549
Retail Transmission Rate - Network Service Rate	\$/kW	3.5137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8932

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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EB-2023-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.32
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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EB-2023-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.53
Distribution Volumetric Rate	\$/kW	10.1625
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0935
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0448)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3855

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.71
Distribution Volumetric Rate	\$/kW	3.0103
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0591
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0437)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	(1.2417)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2825
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3802

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

APPENDIX - D

2024 RATE GENERATOR MODEL

Utility Name Welland Hydro-Electric System Corp.

Assigned EB Number EB-2023-0056

Name of Contact and Title Jennifer Dionne, Director of Finance & Regulatory

Phone Number 905-732-1381 ext 235

Email Address jdionne@wellandhydro.com

Rate Effective Date May 1, 2024

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2017

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:

For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2021

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2021

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Welland Hydro-Electric System Corp. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?


Yes


9. Do you want to update your low voltage service rate?


No


For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2024 Electricity Distribution Rates webpage.


Legend

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 Red cells represent flags to identify either non-matching values or incorrect user selections.

 Pale grey cells represent auto-populated RRR data.

 White cells contain fixed values, automatically generated values or formulae.

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.25
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0104
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	320.90
Distribution Volumetric Rate	\$/kW	3.4603
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.1624
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	0.1248
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.3845
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0493)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kW	0.0536
Retail Transmission Rate - Network Service Rate	\$/kW	3.4333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.76
Distribution Volumetric Rate	\$/kWh	0.0077
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0014
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Distribution Volumetric Rate	\$/kW	9.6970
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.5245
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0467)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2144
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2601

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

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EB-2022-0068

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.68
Distribution Volumetric Rate	\$/kW	2.8724
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	(0.0037)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	(7.7283)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4982
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0465)
Rate Rider for Prospective LRAMVA Disposition (2023) - effective until April 30, 2024	\$/kW	(1.1912)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2550

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0068

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly Fixed Charge, per retailer	\$	44.67
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	911,018	1,279,008		(367,990)	0	(9,645)	20,902		(30,547)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	911,018	1,279,008	0	(367,990)	0	(9,645)	20,902	0	(30,547)
Total Group 1 Balance requested for disposition		0	911,018	1,279,008	0	(367,990)	0	(9,645)	20,902	0	(30,547)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		0	911,018	1,279,008	0	(367,990)	0	(9,645)	20,902	0	(30,547)

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(367,990)	417,988			49,998	(30,547)	24,202			(6,345)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	702,397	939,898		(237,501)	0	(7,349)	70,551		(77,900)
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(367,990)	1,120,385	939,898	0	(187,503)	(30,547)	16,853	70,551	0	(84,245)
Total Group 1 Balance requested for disposition		(367,990)	1,120,385	939,898	0	(187,503)	(30,547)	16,853	70,551	0	(84,245)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation⁶	1509										
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(367,990)	1,120,385	939,898	0	(187,503)	(30,547)	16,853	70,551	0	(84,245)

		2020									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2020	Transactions Debit/ (Credit) during 2020	OEB-Approved Disposition during 2020	Principal Adjustments ¹ during 2020	Closing Principal Balance as of Dec 31, 2020	Opening Interest Amounts as of Jan 1, 2020	Interest Jan 1 to Dec 31, 2020	OEB-Approved Disposition during 2020	Interest Adjustments ¹ during 2020	Closing Interest Amounts as of Dec 31, 2020
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	49,998				49,998	(6,345)	563			(5,782)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	(237,501)	259,723			22,222	(77,900)	77,935			35
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0	681,127	950,168		(269,041)	0	(3,185)	59,433		(62,618)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(187,503)	940,850	950,168	0	(196,821)	(84,245)	75,313	59,433	0	(68,365)
Total Group 1 Balance requested for disposition		(187,503)	940,850	950,168	0	(196,821)	(84,245)	75,313	59,433	0	(68,365)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(187,503)	940,850	950,168	0	(196,821)	(84,245)	75,313	59,433	0	(68,365)

		2021									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			(18,492)	(18,492)	0			(248)	(248)
RSVA - Wholesale Market Service Charge ⁵	1580	0			30,356	30,356	0			(2,349)	(2,349)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			(52,349)	(52,349)	0			(362)	(362)
RSVA - Retail Transmission Network Charge	1584	0			286,245	286,245	0			969	969
RSVA - Retail Transmission Connection Charge	1586	0			68,960	68,960	0			1,124	1,124
RSVA - Power ⁴	1588	0			(247,254)	(247,254)	0			(8,220)	(8,220)
RSVA - Global Adjustment ⁴	1589	0			(434,139)	(434,139)	0			(3,127)	(3,127)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	49,998				49,998	(5,782)	285			(5,497)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	22,222				22,222	35	127			161
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	(269,041)	269,041			0	(62,618)	49,020			(13,598)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	214,355	304,161		(89,806)	0	(645)	3,156		(3,801)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	(434,139)	(434,139)	0	0	0	(3,127)	(3,127)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		(196,821)	483,396	304,161	67,466	49,880	(68,365)	48,787	3,156	(9,086)	(31,820)
Total Group 1 Balance requested for disposition		(196,821)	483,396	304,161	(366,673)	(384,259)	(68,365)	48,787	3,156	(12,213)	(34,947)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(196,821)	483,396	304,161	(366,673)	(384,259)	(68,365)	48,787	3,156	(12,213)	(34,947)

		2022									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(18,492)	(67,677)	(2,933)		(83,236)	(248)	(1,045)	(21)		(1,272)
RSVA - Wholesale Market Service Charge ⁵	1580	30,356	762,981	(219,814)		1,013,151	(2,349)	15,014	(1,660)		14,325
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	(52,349)	(38,103)	(10,876)		(79,576)	(362)	(1,563)	(81)		(1,844)
RSVA - Retail Transmission Network Charge	1584	286,245	253,235	39,493		499,987	969	8,429	299		9,099
RSVA - Retail Transmission Connection Charge	1586	68,960	147,796	(5,565)		222,321	1,124	3,908	(52)		5,084
RSVA - Power ⁴	1588	(247,254)	(159,738)	(126,101)		(280,891)	(8,220)	(3,680)	(903)		(10,997)
RSVA - Global Adjustment ⁴	1589	(434,139)	(35,501)	(55,663)		(413,977)	(3,127)	(7,284)	(409)		(10,002)
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	49,998				49,998	(5,497)	957			(4,539)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	22,222				22,222	161	426			587
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	0				0	(13,598)				(13,598)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	(89,806)	99,167			9,362	(3,801)	4,000			199
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0	258,718	381,459		(122,741)	0	(3,614)	2,827		(6,441)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0				0	0				0
RSVA - Global Adjustment requested for disposition	1589	(434,139)	(35,501)	(55,663)	0	(413,977)	(3,127)	(7,284)	(409)	0	(10,002)
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		49,880	1,256,378	55,663	0	1,250,596	(31,820)	22,833	409	0	(9,396)
Total Group 1 Balance requested for disposition		(384,259)	1,220,878	0	0	836,619	(34,947)	15,548	0	0	(19,398)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0		0	0				0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509	0				0	0				0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		(384,259)	1,220,878	0	0	836,619	(34,947)	15,548	0	0	(19,398)

		2023			
Account Descriptions	Account Number	Principal Disposition during 2023 - instructed by OEB	Interest Disposition during 2023 - instructed by OEB	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2023	Closing Interest Balances as of Dec 31, 2021 Adjusted for Disposition during 2023
Group 1 Accounts					
LV Variance Account	1550			0	0
Smart Metering Entity Charge Variance Account	1551	(15,754)	(537)	(67,482)	(735)
RSVA - Wholesale Market Service Charge ⁵	1580	248,735	8,718	764,416	5,607
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(41,631)	(1,458)	(37,945)	(386)
RSVA - Retail Transmission Network Charge	1584	246,744	8,585	253,243	514
RSVA - Retail Transmission Connection Charge	1586	75,883	2,251	146,438	2,833
RSVA - Power ⁴	1588	(128,424)	(4,162)	(152,467)	(6,835)
RSVA - Global Adjustment ⁴	1589	(380,226)	(13,153)	(33,751)	3,151
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	49,998	(3,894)	(0)	(645)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			22,222	587
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			0	(13,598)
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			9,362	199
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			(122,741)	(6,441)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595				
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>				0	0
RSVA - Global Adjustment requested for disposition	1589	(380,226)	(13,153)	(33,751)	3,151
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		435,551	9,503	815,045	(18,899)
Total Group 1 Balance requested for disposition		55,325	(3,650)	781,294	(15,748)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509			0	0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		55,325	(3,650)	781,294	(15,748)

		Projected Interest on Dec-31-2023 Balances					2.1.7 RRR ⁵	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2023 to Dec 31, 2023 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Projected Interest from Jan 1, 2024 to Apr 30, 2024 on Dec 31, 2022 balance adjusted for disposition during 2023 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2022	Variance RRR vs. 2022 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550			0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(3,404)	(1,235)	(5,374)	(72,856)		(84,508)	0
RSVA - Wholesale Market Service Charge ⁵	1580	38,565	13,989	58,160	822,576		946,056	(81,419)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(1,914)	(694)	(2,994)	(40,939)		(81,419)	0
RSVA - Retail Transmission Network Charge	1584	12,776	4,634	17,925	271,167		509,086	(0)
RSVA - Retail Transmission Connection Charge	1586	7,388	2,680	12,900	159,338		227,404	(0)
RSVA - Power ⁴	1588	(7,692)	(2,790)	(17,317)	(169,784)		(291,888)	(0)
RSVA - Global Adjustment ⁴	1589	(1,703)	(618)	830	(32,921)		(423,979)	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(645)	0	No	45,459	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	1,121	407	2,115	24,337	Yes	22,809	0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595			(13,598)	0	No	(13,598)	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595			199	0	No	9,561	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595			(6,441)	0	No	(129,182)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023) ³								
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595			0	0	No		0
RSVA - Global Adjustment requested for disposition	1589	(1,703)	(618)	830	(32,921)		(423,979)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		46,839	16,990	44,930	993,839		1,241,200	0
Total Group 1 Balance requested for disposition		45,136	16,373	45,760	960,919		817,221	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0		0	0
Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation ⁶	1509			0	0			0
Total Group 1 balance including Account 1568 and Account 1509 requested for disposition		45,136	16,373	45,760	960,919		817,221	1

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,644,897	0	1,818,384
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	55,719,442	0	10,458,390
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	136,029,472	357,214	132,770,843
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	895,494	0	81,728
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	422,907	1,162	60,323
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,418,460	3,955	1,418,460
Total		377,130,672	362,331	146,608,128

Threshold Test

Total Claim (including Account 1568 and 1509)	\$960,919
Total Claim for Threshold Test (All Group 1 Accounts)	\$960,919
Threshold Test (Total claim per kWh) ²	\$0.0025

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager’s summary.

YES

Rate Class	Unit	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	351,241	2,665,199	4,730
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	165		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,955		
Total		355,361	2,665,199	4,730

Rate Class	Unit	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	Account 1509 Allocation (\$ distribution revenue from last COS)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,644,897	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	55,719,442	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	133,364,273	352,484	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	895,494	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	422,907	1,162	
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,418,460	3,955	
Total		374,465,473	357,601	0

Rate Class	Unit	1595 Recovery Proportion (2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	44%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	15%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	40%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	0%	
Total		100%	0

Rate Class	Number of Customers for Residential and GS<50 classes ³	
	Unit	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	23,084
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,840
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	139
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	252
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	342
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,279
Total		32,936

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550
RESIDENTIAL SERVICE CLASSIFICATION	48.4%	92.6%	48.8%	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.8%	7.4%	14.9%	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0
Total	100.0%	100.0%	100.0%	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Allocation of Group 1 Accounts (including Account

Rate Class	allocated based on Total less WMP			
	1551	1580	1584	1586
RESIDENTIAL SERVICE CLASSIFICATION	(67,478)	401,210	131,327	77,168
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(5,379)	122,397	40,064	23,542
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	0	292,957	97,809	57,473
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0	1,967	644	378
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	929	304	179
STREET LIGHTING SERVICE CLASSIFICATION	0	3,116	1,020	599
Total	(72,856)	822,576	271,167	159,338

Allocation of Group 1 Accounts (including Account

Rate Class	allocated based on	allocated based on	
	Total less WMP	distribution revenues	
	1588	1509 1595_(2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	(82,812)	10,675	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(25,263)	3,631	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(60,468)	9,818	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(406)	67	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	(192)	51	0
STREET LIGHTING SERVICE CLASSIFICATION	(643)	97	0
Total	(169,784)	0 24,337	0

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2022	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,555,496	1,196,195
		kW	3,122	3,665
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	6,400,351	5,985,268
		kW	12,132	12,074
		Class A/B	A	B

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2022
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	31,556,208
		kW	94,435

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2021

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Non-RPP Consumption Less WMP Consumption	A	146,608,128	146,608,128
Less Class A Consumption for Partial Year Class A Customers	B	7,955,847	7,955,847
Less Consumption for Full Year Class A Customers	C	31,556,208	31,556,208
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	107,096,073	107,096,073
All Class B Consumption for Transition Customers	E	7,181,463	7,181,463
Transition Customers' Portion of Total Consumption	F = E/D	6.71%	

Allocation of Total GA Balance \$

Total GA Balance	G	-\$ 32,921
Transition Customers Portion of GA Balance	H=F*G	-\$ 2,208
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$ 30,713

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2022	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		1,196,195	1,196,195	16.66%	-\$ 368	31
Customer 2		5,985,268	5,985,268	83.34%	-\$ 1,840	153
Total		7,181,463	7,181,463	100.00%	-\$ 2,208	

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

**Total Metered Non-RPP 2022
Consumption excluding WMP**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,818,384
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,458,390
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	132,770,843
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	81,728
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	60,323
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,418,460
Total		146,608,128

**Total Metered 2022 Consumption for
Customers that Transitioned
Between Class A and B during the
period GA balance accumulated**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	15,137,310
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0
Total		15,137,310

**Non-RPP Metered 2022 Consumption for Current
Class B Customers (Non-RPP Consumption
excluding WMP, Class A and Transition
Customers' Consumption)**

kWh

RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,818,384
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10,458,390
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	86,077,325
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	81,728
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	60,323
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,418,460
Total		99,914,610

	% of total kWh	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	10.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	86.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1.4%
Total		100.0%

		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$559)	(\$0.0003)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$3,215)	(\$0.0003)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	(\$26,460)	(\$0.0003)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$25)	(\$0.0003)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	(\$19)	(\$0.0003)	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	(\$436)	(\$0.0003)	kWh
	Total	(\$30,714)		

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2021

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2022
Total Consumption Less WMP Consumption	A	374,465,473	374,465,473
Less Class A Consumption for Partial Year Class A Customers	B	7,955,847	7,955,847
Less Consumption for Full Year Class A Customers	C	31,556,208	31,556,208
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	334,953,418	334,953,418
All Class B Consumption for Transition Customers	E	7,181,463	7,181,463
Transition Customers' Portion of Total Consumption	F = E/D	2.14%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	40,939
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	878
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	40,061

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2022	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		1,196,195	1,196,195	16.66%	-\$ 146	12
Customer 2		5,985,268	5,985,268	83.34%	-\$ 732	61
Total		7,181,463	7,181,463	100.00%	-\$ 878	73

The year Account 1580 CBR Class B was last disposed

2021

		Total Metered 2022 Consumption Minus WMP		Total Metered 2022 Consumption Year Class A Customers
		kWh	kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,644,897	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	55,719,442	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	133,364,273	352,484	31,556,208
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	895,494	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	422,907	1,162	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,418,460	3,955	0
Total		374,465,473	357,601	31,556,208

The year Account 1580 CBR Class B was last disposed

2021

		umption for Full stomers	Total Metered 2022 Consun Custome
		kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	94,435	15,137,310
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	0
Total		94,435	15,137,310

The year Account 1580 CBR Class B was last disposed

2021

		Option for Transition rs	Metered 2022 Consumption for Customers (Total Consumption A and Transition Customer
		kW	kWh
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	182,644,897
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	55,719,442
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	30,993	86,670,755
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	895,494
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	422,907
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	1,418,460
Total		30,993	327,771,955

The year Account 1580 CBR Class B was last disposed

2021

		or Current Class B n LESS WMP, Class s' Consumption)	% of total kWh
		kW	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	55.7%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	0	17.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	227,056	26.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,162	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,955	0.4%
Total		232,173	100.0%

The year Account 1580 CBR Class B was last disposed

2021

		Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
RESIDENTIAL SERVICE CLASSIFICATION	kWh	(\$22,324)	(\$0.0001)	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	(\$6,810)	(\$0.0001)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	(\$10,593)	(\$0.0467)	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	(\$109)	(\$0.0001)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	(\$52)	(\$0.0448)	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	(\$173)	(\$0.0437)	kW
Total		(\$40,061)		

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
Account 1509 Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	182,644,897	0	182,644,897	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	55,719,442	0	55,719,442	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	136,029,472	357,214	133,364,273	352,484
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	895,494	0	895,494	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	422,907	1,162	422,907	1,162
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,418,460	3,955	1,418,460	3,955

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	470,090		0.0026
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	158,991		0.0029
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	165,099	232,489	0.4622
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	2,650		0.0030
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,271		1.0935
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,189		1.0591

Rate Class	Unit	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Account 1509 Rate Rider³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0000	0.0000	0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0000	0.0000	0.00
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	0.6596	0.0000	0.00
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0000	0.0000	0.00
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000	0.00
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.0000	0.0000	0.00

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	182,644,897	0	1.0476	191,338,794
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	182,644,897	0	1.0476	191,338,794
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	55,719,442	0	1.0476	58,371,687
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	55,719,442	0	1.0476	58,371,687
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4333	136,029,472	357,214		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411	136,029,472	357,214		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	895,494	0	1.0476	938,120
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	895,494	0	1.0476	938,120
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2144	422,907	1,162		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2601	422,907	1,162		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2074	1,418,460	3,955		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2550	1,418,460	3,955		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

Uniform Transmission Rates	Unit	2022 Jan to Mar		2022 Apr to Dec		2023 Jan to Jun		2023 Jul to Dec		2024
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	5.13	\$	5.46	\$	5.60	\$	5.37	\$ 5.76
Line Connection Service Rate	kW	\$	0.88	\$	0.88	\$	0.92	\$	0.88	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.81	\$	2.81	\$	3.10	\$	2.98	\$ 3.21

Hydro One Sub-Transmission Rates	Unit	2022		2023		2024	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW	\$	4.3473	\$	4.6545	\$	4.6545
Line Connection Service Rate	kW	\$	0.6788	\$	0.6056	\$	0.6056
Transformation Connection Service Rate	kW	\$	2.3267	\$	2.8924	\$	2.8924
Both Line and Transformation Connection Service Rate	kW	\$	3.0055	\$	3.4980	\$	3.4980

If needed, add extra host here. (I)	Unit	2022		2023		2024	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

If needed, add extra host here. (II)	Unit	2021		2022		2023	
Rate Description		Rate		Rate		Rate	
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		Historical 2021		Current 2022		Forecast 2023	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$						



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,203	\$5.13	\$ 308,841	61,170	\$0.88	\$ 53,830	61,170	\$2.81	\$ 171,888	\$ 225,717
February	57,145	\$5.13	\$ 293,154	57,717	\$0.88	\$ 50,791	57,717	\$2.81	\$ 162,185	\$ 212,976
March	55,549	\$5.13	\$ 284,966	55,558	\$0.88	\$ 48,891	55,558	\$2.81	\$ 156,118	\$ 205,009
April	47,704	\$5.46	\$ 260,464	52,388	\$0.88	\$ 46,101	52,483	\$2.81	\$ 147,476	\$ 193,577
May	65,798	\$5.46	\$ 359,257	67,139	\$0.88	\$ 59,082	67,139	\$2.81	\$ 188,661	\$ 247,743
June	65,331	\$5.46	\$ 356,707	76,367	\$0.88	\$ 67,203	76,367	\$2.81	\$ 214,591	\$ 281,794
July	70,786	\$5.46	\$ 386,492	76,515	\$0.88	\$ 67,333	76,515	\$2.81	\$ 215,007	\$ 282,340
August	68,364	\$5.46	\$ 373,267	77,148	\$0.88	\$ 67,890	77,148	\$2.81	\$ 216,786	\$ 284,676
September	67,886	\$5.46	\$ 370,658	69,251	\$0.88	\$ 60,941	69,251	\$2.81	\$ 194,595	\$ 255,536
October	48,443	\$5.46	\$ 264,499	48,685	\$0.88	\$ 42,843	48,685	\$2.81	\$ 136,805	\$ 179,648
November	54,341	\$5.46	\$ 296,702	55,942	\$0.88	\$ 49,229	55,942	\$2.81	\$ 157,197	\$ 206,426
December	56,674	\$5.46	\$ 309,440	61,699	\$0.88	\$ 54,295	61,699	\$2.81	\$ 173,374	\$ 227,669
Total	718,224	\$ 5.38	\$ 3,864,447	759,579	\$ 0.88	\$ 668,429	759,674	\$ 2.81	\$ 2,134,683	\$ 2,803,112

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

September		\$	-			\$	-			\$	-	
October		\$	-			\$	-			\$	-	
November		\$	-			\$	-			\$	-	
December		\$	-			\$	-			\$	-	
Total		-	\$	-	\$	-	\$	-	\$	-	\$	-

Total	Network				Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,203	\$	5.1300	\$ 308,841	61,170	\$ 0.8800	\$ 53,830	61,170	\$ 2.8100	\$ 171,888	\$ 225,717
February	57,145	\$	5.1300	\$ 293,154	57,717	\$ 0.8800	\$ 50,791	57,717	\$ 2.8100	\$ 162,185	\$ 212,976
March	55,549	\$	5.1300	\$ 284,966	55,558	\$ 0.8800	\$ 48,891	55,558	\$ 2.8100	\$ 156,118	\$ 205,009
April	47,704	\$	5.4600	\$ 260,464	52,388	\$ 0.8800	\$ 46,101	52,483	\$ 2.8100	\$ 147,476	\$ 193,577
May	65,798	\$	5.4600	\$ 359,257	67,139	\$ 0.8800	\$ 59,082	67,139	\$ 2.8100	\$ 188,661	\$ 247,743
June	65,331	\$	5.4600	\$ 356,707	76,367	\$ 0.8800	\$ 67,203	76,367	\$ 2.8100	\$ 214,591	\$ 281,794
July	70,786	\$	5.4600	\$ 386,492	76,515	\$ 0.8800	\$ 67,333	76,515	\$ 2.8100	\$ 215,007	\$ 282,340
August	68,364	\$	5.4600	\$ 373,267	77,148	\$ 0.8800	\$ 67,890	77,148	\$ 2.8100	\$ 216,786	\$ 284,676
September	67,886	\$	5.4600	\$ 370,658	69,251	\$ 0.8800	\$ 60,941	69,251	\$ 2.8100	\$ 194,595	\$ 255,536
October	48,443	\$	5.4600	\$ 264,499	48,685	\$ 0.8800	\$ 42,843	48,685	\$ 2.8100	\$ 136,805	\$ 179,648
November	54,341	\$	5.4600	\$ 296,702	55,942	\$ 0.8800	\$ 49,229	55,942	\$ 2.8100	\$ 157,197	\$ 206,426
December	56,674	\$	5.4600	\$ 309,440	61,699	\$ 0.8800	\$ 54,295	61,699	\$ 2.8100	\$ 173,374	\$ 227,669
Total	718,224	\$	5.38	\$ 3,864,447	759,579	\$ 0.88	\$ 668,429	759,674	\$ 2.81	\$ 2,134,683	\$ 2,803,112

Low Voltage Switchgear Credit (if applicable)											\$	-
Total including deduction for Low Voltage Switchgear Credit											\$	2,803,112



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,203	\$ 5.6000	\$ 337,137	61,170	\$ 0.9200	\$ 56,276	61,170	\$ 3.1000	\$ 189,627				\$ 245,903
February	57,145	\$ 5.6000	\$ 320,012	57,717	\$ 0.9200	\$ 53,100	57,717	\$ 3.1000	\$ 178,923				\$ 232,022
March	55,549	\$ 5.6000	\$ 311,074	55,558	\$ 0.9200	\$ 51,113	55,558	\$ 3.1000	\$ 172,230				\$ 223,343
April	47,704	\$ 5.6000	\$ 267,142	52,388	\$ 0.9200	\$ 48,197	52,483	\$ 3.1000	\$ 162,696				\$ 210,893
May	65,798	\$ 5.6000	\$ 368,469	67,139	\$ 0.9200	\$ 61,768	67,139	\$ 3.1000	\$ 208,131				\$ 269,899
June	65,331	\$ 5.6000	\$ 365,854	76,367	\$ 0.9200	\$ 70,258	76,367	\$ 3.1000	\$ 236,738				\$ 306,995
July	70,786	\$ 5.3700	\$ 380,121	76,515	\$ 0.8800	\$ 67,333	76,515	\$ 2.9800	\$ 228,015				\$ 295,348
August	68,364	\$ 5.3700	\$ 367,115	77,148	\$ 0.8800	\$ 67,890	77,148	\$ 2.9800	\$ 229,901				\$ 297,791
September	67,886	\$ 5.3700	\$ 364,548	69,251	\$ 0.8800	\$ 60,941	69,251	\$ 2.9800	\$ 206,368				\$ 267,309
October	48,443	\$ 5.3700	\$ 260,139	48,685	\$ 0.8800	\$ 42,843	48,685	\$ 2.9800	\$ 145,081				\$ 187,924
November	54,341	\$ 5.3700	\$ 291,811	55,942	\$ 0.8800	\$ 49,229	55,942	\$ 2.9800	\$ 166,707				\$ 215,936
December	56,674	\$ 5.3700	\$ 304,339	61,699	\$ 0.8800	\$ 54,295	61,699	\$ 2.9800	\$ 183,863				\$ 238,158
Total	718,224	\$ 5.48	\$ 3,937,761	759,579	\$ 0.90	\$ 683,243	759,674	\$ 3.04	\$ 2,308,279				\$ 2,991,522

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	-			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-			\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when current 2023 Uniform Transmission Rates are applied against historical 2022 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,203	\$ 5.6000	\$ 337,137	61,170	\$ 0.9200	\$ 56,276	61,170	\$ 3.1000	\$ 189,627	\$ 245,903
February	57,145	\$ 5.6000	\$ 320,012	57,717	\$ 0.9200	\$ 53,100	57,717	\$ 3.1000	\$ 178,923	\$ 232,022
March	55,549	\$ 5.6000	\$ 311,074	55,558	\$ 0.9200	\$ 51,113	55,558	\$ 3.1000	\$ 172,230	\$ 223,343
April	47,704	\$ 5.6000	\$ 267,142	52,388	\$ 0.9200	\$ 48,197	52,483	\$ 3.1000	\$ 162,696	\$ 210,893
May	65,798	\$ 5.6000	\$ 368,469	67,139	\$ 0.9200	\$ 61,768	67,139	\$ 3.1000	\$ 208,131	\$ 269,899
June	65,331	\$ 5.6000	\$ 365,854	76,367	\$ 0.9200	\$ 70,258	76,367	\$ 3.1000	\$ 236,738	\$ 306,995
July	70,786	\$ 5.3700	\$ 380,121	76,515	\$ 0.8800	\$ 67,333	76,515	\$ 2.9800	\$ 228,015	\$ 295,348
August	68,364	\$ 5.3700	\$ 367,115	77,148	\$ 0.8800	\$ 67,890	77,148	\$ 2.9800	\$ 229,901	\$ 297,791
September	67,886	\$ 5.3700	\$ 364,548	69,251	\$ 0.8800	\$ 60,941	69,251	\$ 2.9800	\$ 206,368	\$ 267,309
October	48,443	\$ 5.3700	\$ 260,139	48,685	\$ 0.8800	\$ 42,843	48,685	\$ 2.9800	\$ 145,081	\$ 187,924
November	54,341	\$ 5.3700	\$ 291,811	55,942	\$ 0.8800	\$ 49,229	55,942	\$ 2.9800	\$ 166,707	\$ 215,936
December	56,674	\$ 5.3700	\$ 304,339	61,699	\$ 0.8800	\$ 54,295	61,699	\$ 2.9800	\$ 183,863	\$ 238,158
Total	718,224	\$ 5.48	\$ 3,937,761	759,579	\$ 0.90	\$ 683,243	759,674	\$ 3.04	\$ 2,308,279	\$ 2,991,522

Low Voltage Switchgear Credit (if applicable)\$ -

Total including deduction for Low Voltage Switchgear Credit\$ 2,991,522



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	60,203	\$ 5.7600	\$ 346,769	61,170	\$ 0.9500	\$ 58,112	61,170	\$ 3.2100	\$ 196,356	\$		\$ 254,467	
February	57,145	\$ 5.7600	\$ 329,155	57,717	\$ 0.9500	\$ 54,831	57,717	\$ 3.2100	\$ 185,272	\$		\$ 240,103	
March	55,549	\$ 5.7600	\$ 319,962	55,558	\$ 0.9500	\$ 52,780	55,558	\$ 3.2100	\$ 178,341	\$		\$ 231,121	
April	47,704	\$ 5.7600	\$ 274,775	52,388	\$ 0.9500	\$ 49,768	52,483	\$ 3.2100	\$ 168,469	\$		\$ 218,237	
May	65,798	\$ 5.7600	\$ 378,996	67,139	\$ 0.9500	\$ 63,782	67,139	\$ 3.2100	\$ 215,516	\$		\$ 279,298	
June	65,331	\$ 5.7600	\$ 376,307	76,367	\$ 0.9500	\$ 72,549	76,367	\$ 3.2100	\$ 245,138	\$		\$ 317,687	
July	70,786	\$ 5.7600	\$ 407,727	76,515	\$ 0.9500	\$ 72,689	76,515	\$ 3.2100	\$ 245,613	\$		\$ 318,302	
August	68,364	\$ 5.7600	\$ 393,777	77,148	\$ 0.9500	\$ 73,291	77,148	\$ 3.2100	\$ 247,645	\$		\$ 320,936	
September	67,886	\$ 5.7600	\$ 391,023	69,251	\$ 0.9500	\$ 65,788	69,251	\$ 3.2100	\$ 222,296	\$		\$ 288,084	
October	48,443	\$ 5.7600	\$ 279,032	48,685	\$ 0.9500	\$ 46,251	48,685	\$ 3.2100	\$ 156,279	\$		\$ 202,530	
November	54,341	\$ 5.7600	\$ 313,004	55,942	\$ 0.9500	\$ 53,145	55,942	\$ 3.2100	\$ 179,574	\$		\$ 232,719	
December	56,674	\$ 5.7600	\$ 326,442	61,699	\$ 0.9500	\$ 58,614	61,699	\$ 3.2100	\$ 198,054	\$		\$ 256,668	
Total	718,224	\$ 5.76	\$ 4,136,970	759,579	\$ 0.95	\$ 721,600	759,674	\$ 3.21	\$ 2,438,552	\$		\$ 3,160,152	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
February	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
March	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
April	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
May	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
June	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
July	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
August	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
September	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
October	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
November	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
December	-	\$ 4.6545	\$ -	-	\$ 0.6056	\$ -	-	\$ 2.8924	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$		\$ -	



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2024 Uniform Transmission Rates are applied against historical 2022 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	60,203	\$ 5.76	\$ 346,769	61,170	\$ 0.95	\$ 58,112	61,170	\$ 3.21	\$ 196,356	\$ 254,467
February	57,145	\$ 5.76	\$ 329,155	57,717	\$ 0.95	\$ 54,831	57,717	\$ 3.21	\$ 185,272	\$ 240,103
March	55,549	\$ 5.76	\$ 319,962	55,558	\$ 0.95	\$ 52,780	55,558	\$ 3.21	\$ 178,341	\$ 231,121
April	47,704	\$ 5.76	\$ 274,775	52,388	\$ 0.95	\$ 49,768	52,483	\$ 3.21	\$ 168,469	\$ 218,237
May	65,798	\$ 5.76	\$ 378,996	67,139	\$ 0.95	\$ 63,782	67,139	\$ 3.21	\$ 215,516	\$ 279,298
June	65,331	\$ 5.76	\$ 376,307	76,367	\$ 0.95	\$ 72,549	76,367	\$ 3.21	\$ 245,138	\$ 317,687
July	70,786	\$ 5.76	\$ 407,727	76,515	\$ 0.95	\$ 72,689	76,515	\$ 3.21	\$ 245,613	\$ 318,302
August	68,364	\$ 5.76	\$ 393,777	77,148	\$ 0.95	\$ 73,291	77,148	\$ 3.21	\$ 247,645	\$ 320,936
September	67,886	\$ 5.76	\$ 391,023	69,251	\$ 0.95	\$ 65,788	69,251	\$ 3.21	\$ 222,296	\$ 288,084
October	48,443	\$ 5.76	\$ 279,032	48,685	\$ 0.95	\$ 46,251	48,685	\$ 3.21	\$ 156,279	\$ 202,530
November	54,341	\$ 5.76	\$ 313,004	55,942	\$ 0.95	\$ 53,145	55,942	\$ 3.21	\$ 179,574	\$ 232,719
December	56,674	\$ 5.76	\$ 326,442	61,699	\$ 0.95	\$ 58,614	61,699	\$ 3.21	\$ 198,054	\$ 256,668
Total	718,224	\$ 5.76	\$ 4,136,970	759,579	\$ 0.95	\$ 721,600	759,674	\$ 3.21	\$ 2,438,552	\$ 3,160,152

Low Voltage Switchgear Credit (if applicable)

\$ -

Total including deduction for Low Voltage Switchgear Credit

\$ 3,160,152

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115	191,338,794	0	2,200,396	54.4%	2,143,508	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	58,371,687	0	589,554	14.6%	574,312	0.0098
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4333		357,214	1,226,423	30.3%	1,194,715	3.3445
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	938,120	0	9,475	0.2%	9,230	0.0098
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2144		1,162	3,735	0.1%	3,639	3.1313
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2074		3,955	12,685	0.3%	12,357	3.1245

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	191,338,794	0	1,588,112	53.0%	1,586,806	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	58,371,687	0	408,602	13.6%	408,266	0.0070
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7411		357,214	979,159	32.7%	978,354	2.7388
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	938,120	0	6,567	0.2%	6,561	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2601		1,162	2,626	0.1%	2,624	2.2582
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2550		3,955	8,919	0.3%	8,911	2.2531

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	191,338,794	0	2,143,508	54.4%	2,251,947	0.0118
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	58,371,687	0	574,312	14.6%	603,366	0.0103
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3445		357,214	1,194,715	30.3%	1,255,155	3.5137
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098	938,120	0	9,230	0.2%	9,697	0.0103
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1313		1,162	3,639	0.1%	3,823	3.2897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1245		3,955	12,357	0.3%	12,982	3.2825

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	191,338,794	0	1,586,806	53.0%	1,676,253	0.0088
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	58,371,687	0	408,266	13.6%	431,279	0.0074
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7388		357,214	978,354	32.7%	1,033,503	2.8932
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	938,120	0	6,561	0.2%	6,931	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2582		1,162	2,624	0.1%	2,772	2.3855
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2531		3,955	8,911	0.3%	9,414	2.3802

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2022 value and will be updated by OEB staff at a later date.

Price Escalator	4.80%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	4.80%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	30.87				4.80%	32.35	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.25		0.0104		4.80%	36.94	0.0109
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	320.9		3.4603		4.80%	336.30	3.6264
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	11.76		0.0077		4.80%	12.32	0.0081
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.32		9.697		4.80%	4.53	10.1625
STREET LIGHTING SERVICE CLASSIFICATION	0.68		2.8724		4.80%	0.71	3.0103
microFIT SERVICE CLASSIFICATION	11					11	

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2023	January 1, 2024
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2022		
Off-Peak	\$/kWh	0.0740	63%
Mid-Peak	\$/kWh	0.1020	18%
On-Peak	\$/kWh	0.1510	19%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	4.80%	37.78

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)	4.80%	(0.69)
Service Transaction Requests (STR)			4.80%	-
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

* OEB approved inflation rate effective in 2024

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2025) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for 2024 LRAMVA Prospective Savings (2024)	\$/kWh	0.0002	- effective until	4/30/25	A
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
Rate Rider for 2024 LRAMVA Prospective Savings (2024)	\$/kW	0.0549	- effective until	4/30/25	A
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	Sl
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2024)	Sl
			- effective until		
			- effective until		
			- effective until		

Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
Rate Rider for 2024 LRAMVA Prospective Savings (2024)	\$/kW	-1.2417	4/30/25	A
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2024)	Sl
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.94
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0029
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.30
Distribution Volumetric Rate	\$/kW	3.6264

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0056

Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6596
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.4622
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0467)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	0.0549
Retail Transmission Rate - Network Service Rate	\$/kW	3.5137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8932

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.32
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.53
Distribution Volumetric Rate	\$/kW	10.1625
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0935
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0448)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3855

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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EB-2023-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	0.71
Distribution Volumetric Rate	\$/kW	3.0103
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.0591
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0437)
Rate Rider for 2024 LRAMVA Prospective Savings (2024) - effective until April 30, 2025	\$/kW	(1.2417)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2825
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3802

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00

Welland Hydro-Electric System Corp.

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Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78
Meter upgrade requested by customer plus installation-per month plus installation on a time and material basis	\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly Fixed Charge, per retailer	\$	46.81
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

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Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.59
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Processing fee, per request, applied to the requesting party	\$	1.16
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Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
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More than twice a year, per request (plus incremental delivery costs)	\$	4.68
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Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.34
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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0476
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Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0371
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Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 32.35	1	\$ 32.35	\$ 1.48	4.79%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 31.02			\$ 32.35	\$ 1.33	4.29%
Line Losses on Cost of Power	\$ 0.0937	36	\$ 3.34	\$ 0.0937	36	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0026	750	\$ 1.95	\$ 0.98	100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.68			\$ 37.99	\$ 2.31	6.46%
RTSR - Network	\$ 0.0115	786	\$ 9.04	\$ 0.0118	786	\$ 9.27	\$ 0.24	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	786	\$ 6.52	\$ 0.0088	786	\$ 6.91	\$ 0.39	6.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.24			\$ 54.17	\$ 2.93	5.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	786	\$ 3.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	786	\$ 0.55	\$ 0.0007	786	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.83			\$ 128.76	\$ 2.93	2.33%
HST	13%		\$ 16.36	13%		\$ 16.74	\$ 0.38	2.33%
Ontario Electricity Rebate	11.7%		\$ (14.72)	11.7%		\$ (15.07)	\$ (0.34)	
Total Bill on TOU			\$ 127.46			\$ 130.44	\$ 2.97	2.33%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.25	1	\$ 35.25	\$ 36.94	1	\$ 36.94	\$ 1.69	4.79%
Distribution Volumetric Rate	\$ 0.0104	2000	\$ 20.80	\$ 0.0109	2000	\$ 21.80	\$ 1.00	4.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0002	2000	\$ 0.40	\$ (0.80)	-66.67%
Sub-Total A (excluding pass through)			\$ 57.25			\$ 59.14	\$ 1.89	3.30%
Line Losses on Cost of Power	\$ 0.0937	95	\$ 8.92	\$ 0.0937	95	\$ 8.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ 0.0029	2,000	\$ 5.80	\$ 3.00	107.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.19			\$ 74.08	\$ 4.89	7.07%
RTSR - Network	\$ 0.0101	2,095	\$ 21.16	\$ 0.0103	2,095	\$ 21.58	\$ 0.42	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,095	\$ 14.67	\$ 0.0074	2,095	\$ 15.50	\$ 0.84	5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.02			\$ 111.16	\$ 6.15	5.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,095	\$ 9.43	\$ 0.0045	2,095	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,095	\$ 1.47	\$ 0.0007	2,095	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 303.50			\$ 309.65	\$ 6.15	2.03%
HST	13%		\$ 39.46	13%		\$ 40.25	\$ 0.80	2.03%
Ontario Electricity Rebate	11.7%		\$ (35.51)	11.7%		\$ (36.23)	\$ (0.72)	
Total Bill on TOU			\$ 307.45			\$ 313.67	\$ 6.23	2.03%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 320.90	1	\$ 320.90	\$ 336.30	1	\$ 336.30	\$ 15.40	4.80%
Distribution Volumetric Rate	\$ 3.4603	60	\$ 207.62	\$ 3.6264	60	\$ 217.58	\$ 9.97	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2160	60	\$ 12.96	\$ 0.0549	60	\$ 3.29	\$ (9.67)	-74.58%
Sub-Total A (excluding pass through)			\$ 541.48			\$ 557.18	\$ 15.70	2.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5093	60	\$ 30.56	\$ 1.1218	60	\$ 67.31	\$ 36.75	120.26%
CBR Class B Rate Riders	\$ 0.0493	60	\$ (2.96)	\$ 0.0467	60	\$ (2.80)	\$ 0.16	-5.27%
GA Rate Riders	\$ 0.0037	32,400	\$ (119.88)	\$ 0.0003	32,400	\$ (9.72)	\$ 110.16	-91.89%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 449.20			\$ 611.96	\$ 162.77	36.23%
RTSR - Network	\$ 3.4333	60	\$ 206.00	\$ 3.5137	60	\$ 210.82	\$ 4.82	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7411	60	\$ 164.47	\$ 2.8932	60	\$ 173.59	\$ 9.13	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 819.66			\$ 996.38	\$ 176.72	21.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	33,942	\$ 152.74	\$ 0.0045	33,942	\$ 152.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	33,942	\$ 23.76	\$ 0.0007	33,942	\$ 23.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	33,942	\$ 3,652.19	\$ 0.1076	33,942	\$ 3,652.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,648.60			\$ 4,825.31	\$ 176.72	3.80%
HST	13%		\$ 604.32	13%		\$ 627.29	\$ 22.97	3.80%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,252.91			\$ 5,452.60	\$ 199.69	3.80%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.76	1	\$ 11.76	\$ 12.32	1	\$ 12.32	\$ 0.56	4.76%
Distribution Volumetric Rate	\$ 0.0077	150	\$ 1.16	\$ 0.0081	150	\$ 1.22	\$ 0.06	5.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.92			\$ 13.54	\$ 0.62	4.80%
Line Losses on Cost of Power	\$ 0.0937	7	\$ 0.67	\$ 0.0937	7	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	150	\$ 0.21	\$ 0.0030	150	\$ 0.45	\$ 0.24	114.29%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0001	150	\$ (0.02)	\$ -	0.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.78			\$ 14.64	\$ 0.86	6.24%
RTSR - Network	\$ 0.0101	157	\$ 1.59	\$ 0.0103	157	\$ 1.62	\$ 0.03	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	157	\$ 1.10	\$ 0.0074	157	\$ 1.16	\$ 0.06	5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.47			\$ 17.42	\$ 0.95	5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157	\$ 0.71	\$ 0.0045	157	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	157	\$ 0.11	\$ 0.0007	157	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	95	\$ 6.99	\$ 0.0740	95	\$ 6.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	27	\$ 2.75	\$ 0.1020	27	\$ 2.75	\$ -	0.00%
TOU - On Peak	\$ 0.1510	29	\$ 4.30	\$ 0.1510	29	\$ 4.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 31.58			\$ 32.54	\$ 0.95	3.02%
HST	13%		\$ 4.11	13%		\$ 4.23	\$ 0.12	3.02%
Ontario Electricity Rebate	11.7%		\$ (3.70)	11.7%		\$ (3.81)	\$ (0.11)	
Total Bill on TOU			\$ 31.99			\$ 32.96	\$ 0.97	3.02%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.32	1	\$ 4.32	\$ 4.53	1	\$ 4.53	\$ 0.21	4.86%
Distribution Volumetric Rate	\$ 9.6970	0.3	\$ 2.91	\$ 10.1625	0.3	\$ 3.05	\$ 0.14	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ -	0.3	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.23			\$ 7.58	\$ 0.35	4.84%
Line Losses on Cost of Power	\$ 0.0937	6	\$ 0.54	\$ 0.0937	6	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5245	0	\$ 0.16	\$ 1.0935	0	\$ 0.33	\$ 0.17	108.48%
CBR Class B Rate Riders	-\$ 0.0467	0	\$ (0.01)	-\$ 0.0448	0	\$ (0.01)	\$ 0.00	-4.07%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.91			\$ 8.43	\$ 0.52	6.59%
RTSR - Network	\$ 3.2144	0	\$ 0.96	\$ 3.2897	0	\$ 0.99	\$ 0.02	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2601	0	\$ 0.68	\$ 2.3855	0	\$ 0.72	\$ 0.04	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.55			\$ 10.13	\$ 0.58	6.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	126	\$ 0.57	\$ 0.0045	126	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	126	\$ 0.09	\$ 0.0007	126	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	76	\$ 5.59	\$ 0.0740	76	\$ 5.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	22	\$ 2.20	\$ 0.1020	22	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1510	23	\$ 3.44	\$ 0.1510	23	\$ 3.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.69			\$ 22.28	\$ 0.58	2.68%
HST	13%		\$ 2.82	13%		\$ 2.90	\$ 0.08	2.68%
Ontario Electricity Rebate	11.7%		\$ (2.54)	11.7%		\$ (2.61)	\$ (0.07)	
Total Bill on TOU			\$ 21.98			\$ 22.56	\$ 0.59	2.68%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	16 kWh
Demand	0 kW
Current Loss Factor	1.0476
Proposed/Approved Loss Factor	1.0476

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.68	1	\$ 0.68	\$ 0.71	1	\$ 0.71	\$ 0.03	4.41%
Distribution Volumetric Rate	\$ 2.8724	0.044	\$ 0.13	\$ 3.0103	0.044	\$ 0.13	\$ 0.01	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 8.9195	0.044	\$ (0.39)	-\$ 1.2417	0.044	\$ (0.05)	\$ 0.34	-86.08%
Sub-Total A (excluding pass through)			\$ 0.41			\$ 0.79	\$ 0.37	90.33%
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.08	\$ 0.1076	1	\$ 0.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4982	0	\$ 0.02	\$ 1.0591	0	\$ 0.05	\$ 0.02	112.59%
CBR Class B Rate Riders	-\$ 0.0465	0	\$ (0.00)	-\$ 0.0437	0	\$ (0.00)	\$ 0.00	-6.02%
GA Rate Riders	-\$ 0.0037	16	\$ (0.06)	-\$ 0.0003	16	\$ (0.00)	\$ 0.05	-91.89%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.46			\$ 0.91	\$ 0.45	99.24%
RTSR - Network	\$ 3.2074	0	\$ 0.14	\$ 3.2825	0	\$ 0.14	\$ 0.00	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2550	0	\$ 0.10	\$ 2.3802	0	\$ 0.10	\$ 0.01	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.70			\$ 1.16	\$ 0.46	66.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	17	\$ 0.08	\$ 0.0045	17	\$ 0.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	17	\$ 0.01	\$ 0.0007	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	16	\$ 1.72	\$ 0.1076	16	\$ 1.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2.76			\$ 3.22	\$ 0.46	16.76%
HST	13%		\$ 0.36	13%		\$ 0.42	\$ 0.06	16.76%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.11			\$ 3.64	\$ 0.52	16.76%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	281	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 32.35	1	\$ 32.35	\$ 1.48	4.79%
Distribution Volumetric Rate	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	281	\$ 0.06	\$ -	281	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.93			\$ 32.35	\$ 1.42	4.60%
Line Losses on Cost of Power	\$ 0.0937	13	\$ 1.25	\$ 0.0937	13	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	281	\$ 0.37	\$ 0.0026	281	\$ 0.73	\$ 0.37	100.00%
CBR Class B Rate Riders	\$ 0.0001	281	\$ (0.03)	\$ 0.0001	281	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Low Voltage Service Charge	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.94			\$ 34.73	\$ 1.79	5.43%
RTSR - Network	\$ 0.0115	294	\$ 3.39	\$ 0.0118	294	\$ 3.47	\$ 0.09	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	294	\$ 2.44	\$ 0.0088	294	\$ 2.59	\$ 0.15	6.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.76			\$ 40.79	\$ 2.02	5.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	294	\$ 1.32	\$ 0.0045	294	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	294	\$ 0.21	\$ 0.0007	294	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	177	\$ 13.10	\$ 0.0740	177	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	51	\$ 5.16	\$ 0.1020	51	\$ 5.16	\$ -	0.00%
TOU - On Peak	\$ 0.1510	53	\$ 8.06	\$ 0.1510	53	\$ 8.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.87			\$ 68.89	\$ 2.02	3.03%
HST	13%		\$ 8.69	13%		\$ 8.96	\$ 0.26	3.03%
Ontario Electricity Rebate	11.7%		\$ (7.82)	11.7%		\$ (8.06)	\$ (0.24)	
Total Bill on TOU			\$ 67.74			\$ 69.79	\$ 2.05	3.03%

APPENDIX - E

BILL IMPACT SHEETS

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 32.35	1	\$ 32.35	\$ 1.48	4.79%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
Sub-Total A (excluding pass through)			\$ 31.02			\$ 32.35	\$ 1.33	4.29%
Line Losses on Cost of Power	\$ 0.0937	36	\$ 3.34	\$ 0.0937	36	\$ 3.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0026	750	\$ 1.95	\$ 0.98	100.00%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.68			\$ 37.99	\$ 2.31	6.46%
RTSR - Network	\$ 0.0115	786	\$ 9.04	\$ 0.0118	786	\$ 9.27	\$ 0.24	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	786	\$ 6.52	\$ 0.0088	786	\$ 6.91	\$ 0.39	6.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.24			\$ 54.17	\$ 2.93	5.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	786	\$ 3.54	\$ 0.0045	786	\$ 3.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	786	\$ 0.55	\$ 0.0007	786	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.83			\$ 128.76	\$ 2.93	2.33%
HST	13%		\$ 16.36	13%		\$ 16.74	\$ 0.38	2.33%
Ontario Electricity Rebate	11.7%		\$ (14.72)	11.7%		\$ (15.07)	\$ (0.34)	
Total Bill on TOU			\$ 127.46			\$ 130.44	\$ 2.97	2.33%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.25	1	\$ 35.25	\$ 36.94	1	\$ 36.94	\$ 1.69	4.79%
Distribution Volumetric Rate	\$ 0.0104	2000	\$ 20.80	\$ 0.0109	2000	\$ 21.80	\$ 1.00	4.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.20	\$ 0.0002	2000	\$ 0.40	\$ (0.80)	-66.67%
Sub-Total A (excluding pass through)			\$ 57.25			\$ 59.14	\$ 1.89	3.30%
Line Losses on Cost of Power	\$ 0.0937	95	\$ 8.92	\$ 0.0937	95	\$ 8.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	2,000	\$ 2.80	\$ 0.0029	2,000	\$ 5.80	\$ 3.00	107.14%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.19			\$ 74.08	\$ 4.89	7.07%
RTSR - Network	\$ 0.0101	2,095	\$ 21.16	\$ 0.0103	2,095	\$ 21.58	\$ 0.42	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,095	\$ 14.67	\$ 0.0074	2,095	\$ 15.50	\$ 0.84	5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 105.02			\$ 111.16	\$ 6.15	5.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,095	\$ 9.43	\$ 0.0045	2,095	\$ 9.43	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,095	\$ 1.47	\$ 0.0007	2,095	\$ 1.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 303.50			\$ 309.65	\$ 6.15	2.03%
HST	13%		\$ 39.46	13%		\$ 40.25	\$ 0.80	2.03%
Ontario Electricity Rebate	11.7%		\$ (35.51)	11.7%		\$ (36.23)	\$ (0.72)	
Total Bill on TOU			\$ 307.45			\$ 313.67	\$ 6.23	2.03%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	32,400	kWh
Demand	60	kW
Current Loss Factor	1.0476	
Proposed/Approved Loss Factor	1.0476	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 320.90	1	\$ 320.90	\$ 336.30	1	\$ 336.30	\$ 15.40	4.80%
Distribution Volumetric Rate	\$ 3.4603	60	\$ 207.62	\$ 3.6264	60	\$ 217.58	\$ 9.97	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2160	60	\$ 12.96	\$ 0.0549	60	\$ 3.29	\$ (9.67)	-74.58%
Sub-Total A (excluding pass through)			\$ 541.48			\$ 557.18	\$ 15.70	2.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5093	60	\$ 30.56	\$ 1.1218	60	\$ 67.31	\$ 36.75	120.26%
CBR Class B Rate Riders	\$ 0.0493	60	\$ (2.96)	\$ 0.0467	60	\$ (2.80)	\$ 0.16	-5.27%
GA Rate Riders	\$ 0.0037	32,400	\$ (119.88)	\$ 0.0003	32,400	\$ (9.72)	\$ 110.16	-91.89%
Low Voltage Service Charge	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 449.20			\$ 611.96	\$ 162.77	36.23%
RTSR - Network	\$ 3.4333	60	\$ 206.00	\$ 3.5137	60	\$ 210.82	\$ 4.82	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7411	60	\$ 164.47	\$ 2.8932	60	\$ 173.59	\$ 9.13	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 819.66			\$ 996.38	\$ 176.72	21.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	33,942	\$ 152.74	\$ 0.0045	33,942	\$ 152.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	33,942	\$ 23.76	\$ 0.0007	33,942	\$ 23.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	33,942	\$ 3,652.19	\$ 0.1076	33,942	\$ 3,652.19	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,648.60			\$ 4,825.31	\$ 176.72	3.80%
HST	13%		\$ 604.32	13%		\$ 627.29	\$ 22.97	3.80%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,252.91			\$ 5,452.60	\$ 199.69	3.80%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.76	1	\$ 11.76	\$ 12.32	1	\$ 12.32	\$ 0.56	4.76%
Distribution Volumetric Rate	\$ 0.0077	150	\$ 1.16	\$ 0.0081	150	\$ 1.22	\$ 0.06	5.19%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.92			\$ 13.54	\$ 0.62	4.80%
Line Losses on Cost of Power	\$ 0.0937	7	\$ 0.67	\$ 0.0937	7	\$ 0.67	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	150	\$ 0.21	\$ 0.0030	150	\$ 0.45	\$ 0.24	114.29%
CBR Class B Rate Riders	-\$ 0.0001	150	\$ (0.02)	-\$ 0.0001	150	\$ (0.02)	\$ -	0.00%
GA Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.78			\$ 14.64	\$ 0.86	6.24%
RTSR - Network	\$ 0.0101	157	\$ 1.59	\$ 0.0103	157	\$ 1.62	\$ 0.03	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	157	\$ 1.10	\$ 0.0074	157	\$ 1.16	\$ 0.06	5.71%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.47			\$ 17.42	\$ 0.95	5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157	\$ 0.71	\$ 0.0045	157	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	157	\$ 0.11	\$ 0.0007	157	\$ 0.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	95	\$ 6.99	\$ 0.0740	95	\$ 6.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	27	\$ 2.75	\$ 0.1020	27	\$ 2.75	\$ -	0.00%
TOU - On Peak	\$ 0.1510	29	\$ 4.30	\$ 0.1510	29	\$ 4.30	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 31.58			\$ 32.54	\$ 0.95	3.02%
HST	13%		\$ 4.11	13%		\$ 4.23	\$ 0.12	3.02%
Ontario Electricity Rebate	11.7%		\$ (3.70)	11.7%		\$ (3.81)	\$ (0.11)	
Total Bill on TOU			\$ 31.99			\$ 32.96	\$ 0.97	3.02%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	120	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.32	1	\$ 4.32	\$ 4.53	1	\$ 4.53	\$ 0.21	4.86%
Distribution Volumetric Rate	\$ 9.6970	0.3	\$ 2.91	\$ 10.1625	0.3	\$ 3.05	\$ 0.14	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.3	\$ -	\$ -	0.3	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.23			\$ 7.58	\$ 0.35	4.84%
Line Losses on Cost of Power	\$ 0.0937	6	\$ 0.54	\$ 0.0937	6	\$ 0.54	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.5245	0	\$ 0.16	\$ 1.0935	0	\$ 0.33	\$ 0.17	108.48%
CBR Class B Rate Riders	-\$ 0.0467	0	\$ (0.01)	-\$ 0.0448	0	\$ (0.01)	\$ 0.00	-4.07%
GA Rate Riders	\$ -	120	\$ -	\$ -	120	\$ -	\$ -	
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.91			\$ 8.43	\$ 0.52	6.59%
RTSR - Network	\$ 3.2144	0	\$ 0.96	\$ 3.2897	0	\$ 0.99	\$ 0.02	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2601	0	\$ 0.68	\$ 2.3855	0	\$ 0.72	\$ 0.04	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.55			\$ 10.13	\$ 0.58	6.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	126	\$ 0.57	\$ 0.0045	126	\$ 0.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	126	\$ 0.09	\$ 0.0007	126	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	76	\$ 5.59	\$ 0.0740	76	\$ 5.59	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	22	\$ 2.20	\$ 0.1020	22	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1510	23	\$ 3.44	\$ 0.1510	23	\$ 3.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.69			\$ 22.28	\$ 0.58	2.68%
HST	13%		\$ 2.82	13%		\$ 2.90	\$ 0.08	2.68%
Ontario Electricity Rebate	11.7%		\$ (2.54)	11.7%		\$ (2.61)	\$ (0.07)	
Total Bill on TOU			\$ 21.98			\$ 22.56	\$ 0.59	2.68%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	16	kWh	
Demand	0	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.68	1	\$ 0.68	\$ 0.71	1	\$ 0.71	\$ 0.03	4.41%
Distribution Volumetric Rate	\$ 2.8724	0.044	\$ 0.13	\$ 3.0103	0.044	\$ 0.13	\$ 0.01	4.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 8.9195	0.044	\$ (0.39)	-\$ 1.2417	0.044	\$ (0.05)	\$ 0.34	-86.08%
Sub-Total A (excluding pass through)			\$ 0.41			\$ 0.79	\$ 0.37	90.33%
Line Losses on Cost of Power	\$ 0.1076	1	\$ 0.08	\$ 0.1076	1	\$ 0.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.4982	0	\$ 0.02	\$ 1.0591	0	\$ 0.05	\$ 0.02	112.59%
CBR Class B Rate Riders	-\$ 0.0465	0	\$ (0.00)	-\$ 0.0437	0	\$ (0.00)	\$ 0.00	-6.02%
GA Rate Riders	-\$ 0.0037	16	\$ (0.06)	-\$ 0.0003	16	\$ (0.00)	\$ 0.05	-91.89%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 0.46			\$ 0.91	\$ 0.45	99.24%
RTSR - Network	\$ 3.2074	0	\$ 0.14	\$ 3.2825	0	\$ 0.14	\$ 0.00	2.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2550	0	\$ 0.10	\$ 2.3802	0	\$ 0.10	\$ 0.01	5.55%
Sub-Total C - Delivery (including Sub-Total B)			\$ 0.70			\$ 1.16	\$ 0.46	66.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	17	\$ 0.08	\$ 0.0045	17	\$ 0.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	17	\$ 0.01	\$ 0.0007	17	\$ 0.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	16	\$ 1.72	\$ 0.1076	16	\$ 1.72	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2.76			\$ 3.22	\$ 0.46	16.76%
HST	13%		\$ 0.36	13%		\$ 0.42	\$ 0.06	16.76%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.11			\$ 3.64	\$ 0.52	16.76%

APPENDIX - F

BILL IMPACT SHEET

10TH PERCENTILE RESIDENTIAL CUSTOMER

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	281	kWh	
Demand	-	kW	
Current Loss Factor	1.0476		
Proposed/Approved Loss Factor	1.0476		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 32.35	1	\$ 32.35	\$ 1.48	4.79%
Distribution Volumetric Rate	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0002	281	\$ 0.06	\$ -	281	\$ -	\$ (0.06)	-100.00%
Sub-Total A (excluding pass through)			\$ 30.93			\$ 32.35	\$ 1.42	4.60%
Line Losses on Cost of Power	\$ 0.0937	13	\$ 1.25	\$ 0.0937	13	\$ 1.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	281	\$ 0.37	\$ 0.0026	281	\$ 0.73	\$ 0.37	100.00%
CBR Class B Rate Riders	\$ 0.0001	281	\$ (0.03)	\$ 0.0001	281	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Low Voltage Service Charge	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	281	\$ -	\$ -	281	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.94			\$ 34.73	\$ 1.79	5.43%
RTSR - Network	\$ 0.0115	294	\$ 3.39	\$ 0.0118	294	\$ 3.47	\$ 0.09	2.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0083	294	\$ 2.44	\$ 0.0088	294	\$ 2.59	\$ 0.15	6.02%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.76			\$ 40.79	\$ 2.02	5.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	294	\$ 1.32	\$ 0.0045	294	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	294	\$ 0.21	\$ 0.0007	294	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	177	\$ 13.10	\$ 0.0740	177	\$ 13.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	51	\$ 5.16	\$ 0.1020	51	\$ 5.16	\$ -	0.00%
TOU - On Peak	\$ 0.1510	53	\$ 8.06	\$ 0.1510	53	\$ 8.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 66.87			\$ 68.89	\$ 2.02	3.03%
HST	13%		\$ 8.69	13%		\$ 8.96	\$ 0.26	3.03%
Ontario Electricity Rebate	11.7%		\$ (7.82)	11.7%		\$ (8.06)	\$ (0.24)	
Total Bill on TOU			\$ 67.74			\$ 69.79	\$ 2.05	3.03%

APPENDIX - G
GLOBAL ADJUSTMENT WORKFORM
AND
ACCOUNT 1588 REASONABILITY TEST

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2022		
Total Metered excluding WMP	C = A+B	374,465,473	kWh	100%
RPP	A	227,857,345	kWh	60.8%
Non RPP	B = D+E	146,608,128	kWh	39.2%
Non-RPP Class A	D	39,512,055	kWh	10.6%
Non-RPP Class B*	E	107,096,073	kWh	28.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Actual

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**
Year

2022

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	9,830,471	8,039,377	8,656,369	10,447,463	0.04353	\$ 454,778	0.04353	\$ 454,778	\$ -
February	10,445,185	8,656,369	7,868,194	9,657,010	0.05246	\$ 506,607	0.05246	\$ 506,607	\$ -
March	9,657,583	7,868,194	8,532,181	10,321,570	0.05941	\$ 613,204	0.05941	\$ 613,204	\$ -
April	10,318,597	8,532,181	7,147,914	8,934,330	0.08293	\$ 740,924	0.08293	\$ 740,924	\$ -
May	8,888,504	7,147,914	7,904,061	9,644,651	0.08475	\$ 817,384	0.08475	\$ 817,384	\$ -
June	9,599,609	7,904,061	8,271,113	9,966,661	0.07868	\$ 784,177	0.07868	\$ 784,177	\$ -
July	10,059,664	8,271,113	7,701,565	9,490,116	0.04008	\$ 380,364	0.04008	\$ 380,364	\$ -
August	9,492,268	7,701,565	7,930,290	9,720,993	0.00499	\$ 48,508	0.00499	\$ 48,508	\$ -
September	9,694,380	7,930,290	6,770,834	8,534,924	0.03241	\$ 276,617	0.03241	\$ 276,617	\$ -
October	8,561,929	6,770,834	6,368,641	8,159,736	0.05771	\$ 470,898	0.05771	\$ 470,898	\$ -
November	8,159,736	6,368,641	6,451,156	8,242,251	0.06989	\$ 576,051	0.06989	\$ 576,051	\$ -
December	8,242,251	6,451,156	7,074,008	8,865,103	0.03427	\$ 303,807	0.03427	\$ 303,807	\$ -
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	112,950,176	91,641,695	90,676,326	111,984,807		\$ 5,973,319		\$ 5,973,319	\$ -

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
	111,984,807	-	111,984,807	\$ -

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ -
----------------------------	------

Calculated Loss Factor	1.0456
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0476
Difference	-0.0020

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

n/a

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

n/a

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (35,501)			If "no", please provide an explanation
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			No	All 2021 True-ups were recorded in 2021
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			No	All 2021 True-ups were recorded in 2021
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			No	All 2022 True-ups were recorded in 2022
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			No	All 2022 True-ups were recorded in 2022
	2a Remove prior year end unbilled to actual revenue differences			No	2021 unbilled revenue was based on actuals.
2a	Remove prior year end unbilled to actual revenue differences			No	2021 unbilled revenue was based on actuals.
	2b Add current year end unbilled to actual revenue differences			No	2022 Unbilled revenue was based on actuals
2b	Add current year end unbilled to actual revenue differences			No	2022 Unbilled revenue was based on actuals
	3a Significant prior period billing adjustments recorded in current year			No	No significant billing adjustments
3a	Significant prior period billing adjustments recorded in current year			No	No significant billing adjustments
	3b Significant current period billing adjustments recorded in other year(s)			No	No significant billing adjustments
3b	Significant current period billing adjustments recorded in other year(s)			No	No significant billing adjustments
	4a CT 2148 for prior period corrections			No	No CT 2148 adjustments
4a	CT 2148 for prior period corrections			No	No CT 2148 adjustments
4b					
5					
6	Differences in actual system losses and billed TLFs	\$ 35,806	Line loss variance		Explains part of the GL balance
7					
8					
9					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 305
	Net Change in Expected GA Balance in the Year Per Analysis	\$ -
	Unresolved Difference	\$ 305
	Unresolved Difference as % of Expected GA Payments to IESO	<u>0.0%</u>



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2022	- 159,738		- 159,738	31,153,552	-0.5%
Cumulative	- 159,738	-	- 159,738	31,153,552	-0.5%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.