

November 15, 2023

Sent by EMAIL, RESS e-filing

Nancy Marconi Registrar Ontario Energy Board 27-2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi:

Re: EB-2023-0161: EPCOR Natural Gas Limited Partnership's ("EPCOR") 2024 Incentive Rate Adjustment Application – Southern Bruce – Draft Rate Order

As ordered in the page 9 of OEB's November 9, 2023 Decision and Order in the above noted hearing, please find enclosed a draft rate order including customer rate impacts and supporting information, including rate models, of final 2024 rates.

Updates from the October 5, 2023 Proposed Rate Order Submission:

(October 5, Responses to OEB Staff Questions):

1. Q4 Carrying Charges Adjustment

Decision Reference (Page 8):

Based on the OEB's finding regarding the ORDA allocation methodology, EPCOR shall file a draft rate order updating its ORDA allocation methodology and applying the 2023 Q4 prescribed interest rate for the calculation of the deferral account balances for disposition.

EPCOR has revised the estimates Q4 2023 carrying charge value of 4.92% to the actual value of 5.49% in order to calculated revised deferral account balances for disposition. The following table provides both sets of values used.

Table 1 – Carrying Charge Calculation

| | Estimate | Actual |
|--------|----------|--------|
| Q1 | 4.73% | 4.73% |
| Q2 | 4.98% | 4.98% |
| Q3 | 4.98% | 4.98% |
| Q4 | 4.92% | 5.49% |
| Annual | 4.90% | 5.05% |

This results in a slight adjustment to the balances being requested for disposition:

Table 2 – Revised DVA Balances Requested for Disposition Summary

| Account | Balance Dec 31, 2022 | 2022 Carrying Charges | 2023 Carrying Charges | Balance Dec 31, 2023 | Originally Submitted | Variance |
|---------|----------------------------|-----------------------------|-----------------------------|----------------------------|-------------------------|----------|
| CIACVA | \$309,940 | \$0 | \$15,636 | \$325,576 | \$325,181 | \$395 |
| ECVA | \$19,512 | \$0 | \$984 | \$20,497 | \$20,472 | \$25 |
| MTVA | (\$336,285) | \$12 | (\$16,966) | (\$353,238) | (\$352,809) | (\$429) |
| ORDA | (\$9,021) | (\$588) | (\$455) | (\$10,064) | (\$10,053) | (\$12) |
| Total | (\$15,854) | (\$576) | (\$800) | (\$17,229) | (\$17,209) | (\$20) |

Table 3 – Revised DVA Balances Requested for Disposition Detail

| | Balance | Q1 2023 | Q2 2023 | Q3 2023 | Q4 2023 | Balance |
|------------------|------------|----------------|----------------|----------------|----------------|-----------------|
| CIACVA | 31-Dec-22 | 4.73% | 4.98% | 4.98% | 5.49% | 31-Dec-23 |
| Principal | \$309,940 | | | | | \$309,940 |
| Carrying Charges | <u>\$0</u> | <u>\$3,665</u> | <u>\$3,859</u> | <u>\$3,859</u> | <u>\$4,254</u> | <u>\$15,636</u> |
| Total | \$309,940 | \$3,665 | \$3,859 | \$3,859 | \$4,254 | \$325,576 |

| ECVA | Balance | Q1 2023 | Q2 2023 | Q3 2023 | Q4 2023 | Balance |
|------------------|-----------|--------------|--------------|--------------|--------------|--------------|
| ECVA | 31-Dec-22 | 4.73% | 4.98% | 4.98% | 5.49% | 31-Dec-23 |
| Principal | \$19,512 | | | | | \$19,512 |
| Carrying Charges | _ | <u>\$231</u> | <u>\$243</u> | <u>\$243</u> | <u>\$268</u> | <u>\$984</u> |
| Total | \$19,512 | \$231 | \$243 | \$243 | \$268 | \$20,497 |

| MTVA | Balance | Q1 2023 | Q2 2023 | Q3 2023 | Q4 2023 | Balance |
|------------------|-------------|------------------|------------------|------------------|------------------|-------------------|
| IVITVA | 31-Dec-22 | 4.73% | 4.98% | 4.98% | 5.49% | 31-Dec-23 |
| Principal | (\$336,285) | | | | | (\$336,285) |
| Carrying Charges | <u>\$12</u> | <u>(\$3,977)</u> | <u>(\$4,187)</u> | <u>(\$4,187)</u> | <u>(\$4,616)</u> | <u>(\$16,954)</u> |
| Total | (\$336,273) | (\$3,977) | (\$4,187) | (\$4,187) | (\$4,616) | (\$353,238) |

| ORDA | Balance | Q1 2023 | Q2 2023 | Q3 2023 | Q4 2023 | Balance |
|------------------|----------------|----------------|----------------|----------------|----------------|------------------|
| URDA | 31-Dec-22 | 4.73% | 4.98% | 4.98% | 5.49% | 31-Dec-23 |
| Principal | (\$9,021) | | | | | (\$9,021) |
| Carrying Charges | <u>(\$588)</u> | <u>(\$107)</u> | <u>(\$112)</u> | <u>(\$112)</u> | <u>(\$124)</u> | <u>(\$1,043)</u> |
| Total | (\$9,609) | (\$107) | (\$112) | (\$112) | (\$124) | (\$10,064) |

2. Other Revenue Deferral Account

Decision Reference (Page 7):

The proposed disposition of the ORDA balance (including interest to December 31, 2023) as well as the proposed disposition methodology are appropriate. Regarding the allocation methodology, the OEB agrees with OEB staff that, of the three methodologies put forward by EPCOR, the OM&A allocator methodology is preferable and shall be applied.

EPCOR has recalculated the ORDA rate rider using the OM&A allocator, consistent with the allocation as per EPCOR's rate application (*EB-2018-0624*, *Exhibit 7*, *Tab 1*, *Schedule 2*, *Table 7-28*). Refer to table 8 on the follow page for calculation detail.

Table 4 - OM&A Allocation

| | Unit | Sum | Rate 1 | Rate 6 | Rate 11 | Rate 16 |
|------------|---------|-------|--------|--------|---------|---------|
| OM&A | \$000's | 5,653 | 4,160 | 938 | 229 | 327 |
| Allocation | % | 100% | 74% | 17% | 4% | 6% |

3. Resulting Rate Riders

Table 5 - Revised CIACVA Rate Riders

| | | Α | В | С | D | Е | F | G |
|---|------------|------|------------|-----------|-----------|-----------|------------|----------|
| | | Unit | Row Sum | Rate 1 | Rate 6 | Rate 11 | Unit | Rate 16 |
| 1 | Volume | m3 | 11,880,246 | 8,295,231 | 2,198,518 | 1,386,497 | CD | 95,824 |
| 2 | Allocation | % | 100% | 59% | 21% | 3% | % | 17% |
| 3 | Sum | \$ | \$325,576 | \$193,505 | \$68,797 | \$8,400 | \$ | \$54,874 |
| 4 | Rate Rider | ¢/m3 | | 2.3327 | 3.1292 | 0.6059 | ¢/CD/month | 4.7721 |

Table 6 - Revised ECVA Rate Riders

| | | Α | В | С | D | Е |
|---|------------|------|------------|-----------|-----------|-----------|
| | | Unit | Row Sum | Rate 1 | Rate 6 | Rate 11 |
| 1 | Volume | m3 | 11,880,246 | 8,295,231 | 2,198,518 | 1,386,497 |
| 2 | Allocation | % | 100% | 69.9% | 20.4% | 9.7% |
| 3 | Sum | \$ | \$20,497 | \$14,330 | \$4,189 | \$1,978 |
| 4 | Rate Rider | ¢/m3 | | 0.1727 | 0.1905 | 0.1427 |

Table 7 - Revised MTVA Rate Riders

| | | Α | В | С | D | E | F | G |
|---|------------|------|------------|------------|-----------|-----------|------------|-----------|
| | | Unit | Row Sum | Rate 1 | Rate 6 | Rate 11 | Unit | Rate 16 |
| 1 | Volume | m3 | 11,880,246 | 8,295,231 | 2,198,518 | 1,386,497 | CD | 95,824 |
| 2 | Allocation | % | 100% | 54% | 25% | 3% | % | 18% |
| 3 | Sum | \$ | -\$353,238 | -\$190,011 | -\$87,666 | -\$10,731 | \$ | -\$64,830 |
| 4 | Rate Rider | ¢/m3 | | -2.2906 | -3.9875 | -0.7740 | ¢/CD/month | -5.6380 |

Table 8 - Revised ORDA Rate Riders

| | | Α | В | С | D | Е | F | G |
|---|------------|------|------------|-----------|-----------|-----------|------------|----------|
| | | Unit | Row Sum | Rate 1 | Rate 6 | Rate 11 | Unit | Rate 16 |
| 1 | Volume | m3 | 11,880,246 | 8,295,231 | 2,198,518 | 1,386,497 | CD | 95,824 |
| 2 | Allocation | % | 100% | 74% | 17% | 4% | % | 6% |
| 3 | Sum | \$ | (\$10,064) | (\$7,406) | (\$1,669) | (\$407) | \$ | (\$582) |
| 4 | Rate Rider | ¢/m3 | | (0.0893) | (0.0759) | (0.0294) | ¢/CD/month | (0.0506) |

4. Gas Supply Charge

EPCOR has updated the Gas Supply charge used to calculate customer bill impacts to be 16.3574 cents per m³, consistent with October 1, 2024 QRAM application (EB-2023-0270).

EPCOR will be filing a QRAM application for rates effective January 1, 2024 in the month of December 2023, which would update this value on the rate order which is published last between that application and this one.

Bill Impacts:

EPCOR has updated the 2024 rate model and recalculated customer bill impacts:

Table 9 – Revised Customer Bill Impacts

| Rate Cla | ss | Fixed Change | Volumetric Change | Rate Riders | Total Change | Total Change % |
|----------|----------------------|-----------------|----------------------|----------------|-----------------|----------------------|
| | | (\$/year) | (\$/year) | (\$/year) | (\$/year) | |
| Rate 1 | Existing Residential | \$7.66 | \$14.53 | (\$16.47) | \$5.72 | 0.34% |
| Rate 1 | New Residential | \$7.66 | \$13.98 | (\$13.99) | \$7.65 | 0.46% |
| Rate 1 | Small Commercial | \$7.66 | \$31.41 | (\$35.96) | \$3.10 | 0.09% |
| Rate 1 | Small Agricultural | \$7.66 | \$31.58 | (\$36.17) | \$3.07 | 0.09% |
| Rate 6 | Medium Commercial | \$31.22 | \$159.05 | (\$203.61) | (\$13.33) | -0.07% |
| Rate 6 | Large Commercial | \$31.22 | \$430.34 | (\$572.17) | (\$110.60) | -0.23% |
| Rate 11 | Sample Dryer 1 | \$62.45 | \$397.57 | (\$190.34) | \$269.68 | 0.53% |
| Rate 11 | Sample Dryer 2 | \$62.45 | \$1,325.23 | (\$634.46) | \$753.22 | 0.46% |
| Rate 16 | Contracted Demand | \$459.18 | \$15,660.16 | (\$5,043.07) | \$11,076.27 | 1.17% |

Details of the model can be found in Appendix B in this submission and the excel version has also been included.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
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Appendix A – Revised Draft Rate Order

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

| Monthly Fixed Charge (1) | \$28.45 | |
|--|----------|----------|
| Delivery Charge | | |
| First 100 m ³ per month | 29.4035 | ¢ per m³ |
| Next 400 m³ per month | 28.8243 | ¢ per m³ |
| Over 500 m ³ per month | 27.9729 | ¢ per m³ |
| | | |
| Upstream Charges | | |
| Upstream Recovery charge | 1.4740 | ¢ per m³ |
| Transportation and Storage charge | 2.6982 | ¢ per m³ |
| Rate Rider for Delay in Revenue Recovery - effective for 10 years ending December 31, 2028 | 1.6330 | ¢ per m³ |
| ECVA Rate Rider | 0.1727 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| CIACVA Rate Rider | 2.3327 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| MTVA Rate Rider | (2.2906) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| ORDA Rate Rider | (0.0893) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| Federal Carbon Charge (if applicable) (2) | 12.39 | ¢ per m³ |
| Facility Carbon Charge | 0.0011 | ¢ per m³ |
| Gas Supply Charge | 16.3574 | ¢ per m³ |

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a "gas marketer" under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 6 - Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

| Monthly Fixed Charge (1) | \$112.93 | |
|--|----------|----------|
| Delivery Charge | | |
| First 1000 m ³ per month | 27.1255 | ¢ per m³ |
| Next 6000 m³ per month | 24.4130 | ¢ per m³ |
| Over 7000 m ³ per month | 23.1921 | ¢ per m³ |
| Upstream Charges | | |
| Upstream Recovery charge | 2.9200 | ¢ per m³ |
| Transportation and Storage charge | 5.6413 | ¢ per m³ |
| Rate Rider for Delay in Revenue Recovery | 0.9090 | ¢ per m³ |
| - effective for 10 years ending December 31, 2028 | | |
| ECVA Rate Rider | 0.1905 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| CIACVA Rate Rider | 3.1292 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| MTVA Rate Rider | (3.9875) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| ORDA Rate Rider | (0.0759) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| Federal Carbon Charge (if applicable) (2) | 12.39 | ¢ per m³ |
| Facility Carbon Charge | 0.0011 | ¢ per m³ |
| Gas Supply Charge | 16.3574 | ¢ per m³ |

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

| Monthly Fixed Charge (1) | \$224.86 | |
|--|----------|----------|
| Delivery Charge | | |
| All volumes delivered | 16.8495 | ¢ per m³ |
| | | |
| Upstream Charges | | |
| Upstream Recovery charge | 0.0352 | ¢ per m³ |
| Transportation and Storage charge | 1.8166 | ¢ per m³ |
| | | |
| Rate Rider for Delay in Revenue Recovery | 0.5524 | ¢ per m³ |
| - effective for 10 years ending December 31, 2028 | | |
| ECVA Rate Rider | 0.1427 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| CIACVA Rate Rider | 0.6059 | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| MTVA Rate Rider | (0.7740) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| ORDA Rate Rider | (0.0294) | ¢ per m³ |
| - effective for 12 months ending December 31, 2024 | | |
| Federal Carbon Charge (if applicable) (2) | 12.39 | ¢ per m³ |
| Facility Carbon Charge | 0.0011 | ¢ per m³ |
| Gas Supply Charge | 16.3574 | ¢ per m³ |

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

<u>Unaccounted for Gas (UFG):</u>

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00

%

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

17.5581 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge

420.4559 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG)]

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

- In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("Firm") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
- 2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or

restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

- 3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at www.uniongas.com.
- 4. The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

| Monthly Fixed Charge (1) | \$1,647.03 | |
|--|------------|---------------------------------------|
| Delivery Charge | | |
| Per m³ of Contract Demand | 112.2750 | ¢ per m³ |
| | | |
| Upstream Charges | | |
| Upstream Recovery charge per m ³ of Contract Demand | 14.2434 | ¢ per m³ |
| Transportation charge per m³ of Contract Demand | | |
| Transportation from Dawn | 18.2999 | ¢ per m³ |
| Transportation from Kirkwall | 11.8480 | ¢ per m³ |
| Transportation from Parkway | 11.8480 | ¢ per m³ |
| | | |
| Rate Rider for Delay in Revenue Recovery | 0.0601 | ¢ per m³ |
| - effective for 10 years ending December 31, 2028 | | |
| CIACVA Rate Rider | 4.7721 | Per m ³ of Contract Demand |
| - effective for 12 months ending December 31, 2024 | | per month |
| MTVA Rate Rider | (5.6380) | Per m³ of Contract Demand |
| - effective for 12 months ending December 31, 2024 | | per month |
| ORDA Rate Rider | (0.0506) | Per m³ of Contract Demand |
| - effective for 12 months ending December 31, 2024 | | per month |
| Federal Carbon Charge (if applicable) (2) | 12.39 | ¢ per m³ |
| Facility Carbon Charge | 0.0011 | ¢ per m³ |

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage

0.00

%

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge

5.4867

¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge

420.5640

¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Customers may change daily nominations based on the nomination windows within a day

as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

- EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at www.uniongas.com.
- 2. The provisions in the "EPCOR Natural Gas Limited Partnership General Terms and

Conditions for Rate 16 Customers" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

RATE T1 – Direct Purchase Contract Rate

Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("Ontario Delivery Point").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage 0.00 %

Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) *(1 + Forecasted UFG) *(1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the "T-Service Receipt Contract General Terms and Conditions" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2024

Implementation: All bills rendered on or after January 1, 2024

EB-2023-0161

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

| | A | В |
|----|---|-----------------------------------|
| | Service | Fee |
| 1 | Service Work | |
| 2 | During normal working hours | |
| 3 | Minimum charge (up to 60 minutes) | \$100.00 |
| 4 | Each additional hour (or part thereof) | \$100.00 |
| 5 | Outside normal working hours | |
| 6 | Minimum charge (up to 60 minutes) | \$130.00 |
| 7 | Each additional hour (or part thereof) | \$105.00 |
| 8 | | |
| 9 | Miscellaneous Charges | |
| 10 | Returned Cheque / Payment | \$20.00 |
| 11 | Replies to a request for account information | \$25.00 |
| 12 | Bill Reprint / Statement Print Requests | \$20.00 |
| 13 | Consumption Summary Requests | \$20.00 |
| 14 | Customer Transfer / Connection Charge | \$35.00 |
| 15 | December 1 or Change | ¢95.00 |
| 16 | Reconnection Charge | \$85.00 |
| 17 | | |
| 18 | Inactive Account Charge | ENGLP's cost to install service |
| 10 | č | |
| 19 | | 1.50/ / 1.10.560/ / |
| | Y . D . CI | 1.5% / month, 19.56% / year |
| 20 | Late Payment Charge | (effective rate of 0.04896% |
| | | compounded daily) |
| 21 | | |
| | | |
| 22 | | |
| 23 | Meter Tested at Customer Request Found to be Accurate | Charge based on actual costs |
| 24 | Installation of Service Lateral ¹ | No charge for the first 30 meters |

Note: Applicable taxes will be added to the above charges

¹ No Charge for Initial Connection

Appendix B – Revised Rate & Bill Impacts Model

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Distributor Information

Distributor Name
OEB Application Number

EPCOR Natural Gas Limited Partnership

EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

A1.1 Distributor Information

Current Distribution Tariff Sheet Rates

| | | Fixed | | D | elivery Charge | | Delivery Charge | | | | | | | | |
|------------|-----------------------------------|--------------|--------------|---------|----------------|---------|-----------------|------------|-----------------------------|------------------------------------|------------------------------------|--|---------------------------------------|--------------------------|---------------------------|
| Rate Class | | Monthly Base | Bill 32 Rate | Tier 1 | Tier 2 | Tier 3 | Contract Demand | Gas Supply | Upstream Recovery Charge | Transportation & Storage Charge | Transportation Charge From Dawn | Transportation Charge From Kirkwall | Transportation Charge From Parkway | Federal Carbon Charge | Facility Carbon Charge |
| | | \$/month | \$ / month | ¢/m3 | ¢/m3 | ¢/m3 | ¢/contracted m3 | ¢ / m3 | (A) | ¢ / m3 | ¢/contracted m3 | ¢/contracted m3 | ¢/contracted m3 | ¢/m3 | ¢/m3 |
| Rate 1 | General Firm Service | 26.81 | 1.00 | 28.7200 | 28.1542 | 27.3226 | | 16.3574 | 1.4740 | 2.6982 | | | | 12.3900 | 0.0011 |
| Rate 6 | Large Volume General Firm Service | 109.33 | 1.00 | 26.4949 | 23.8455 | 22.6530 | | 16.3574 | 2.9200 | 5.6413 | | | | 12.3900 | 0.0011 |
| Rate 11 | Large Volume Seasonal Service | 218.66 | 1.00 | 16.4578 | 16.4578 | 16.4578 | | 16.3574 | 0.0352 | 1.8166 | | | | 12.3900 | 0.0011 |
| Rate 16 | Contracted Firm Service | 1,607.77 | 1.00 | | | | 109.6650 | | 14.2434 | | 18.2999 | 11.8480 | 11.8480 | 12.3900 | 0.0011 |

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

| | | Fixed | | Delivery Charge | | Delivery Charge | |
|------------|-----------------------------------|---------------------|-----------|-----------------|-----------|------------------------|-------------------|
| Rate Class | | Monthly Base | Tier 1 | Tier 2 | Tier 3 | Contract Demand | Gas Supply |
| Rate 1 | General Firm Service | 5,606 | 4,790,547 | 3,231,919 | 272,765 | | 8,295,231 |
| Rate 6 | Large Volume General Firm Service | 33 | 320,072 | 845,750 | 1,032,696 | | 2,198,518 |
| Rate 11 | Large Volume Seasonal Service | 7 | | | 1,386,497 | | 1,386,497 |
| Rate 16 | Contracted Firm Service | 3 | | | | 95,824 | 0 |

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Forecasted Revenue from Current Rates

Months / Year 12
EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

| | | Fixed Monthly | | Del | ivery Chargo | е | Delivery Charge Contract | | Upstream Recovery | Transportation & | | |
|---------------|-----------------------------------|---------------|--------------|-----------|--------------|---------|-----------------------------|------------|-------------------|--------------------|-----------------------|------------|
| Rate Class | | Base | Bill 32 Rate | Tier 1 | Tier 2 | Tier 3 | Demand | Gas Supply | Charge | Storage Charge (A) | Federal Carbon Charge | Total |
| Rate 1 | General Firm Service | 1,803,562 | 67,272 | 1,375,845 | 909,921 | 74,526 | 0 | 1,356,884 | 122,272 | 223,822 | 1,027,779 | 6,961,884 |
| Rate 6 | Large Volume General Firm Service | 43,295 | 396 | 84,803 | 201,673 | 233,937 | 0 | 359,620 | 64,197 | 124,025 | 272,396 | 1,384,342 |
| Rate 11 | Large Volume Seasonal Service | 18,367 | 84 | 0 | 0 | 228,187 | 0 | 226,795 | 488 | 25,187 | 171,787 | 670,895 |
| Rate 16 | Contracted Firm Service | 57,880 | 36 | 0 | 0 | 0 | 1,261,025 | 0 | 163,783 | 210,428 | 142,471 | 1,835,623 |
| Total Revenue | | 1,923,104 | 67,788 | 1,460,648 | 1,111,594 | 536,650 | 1,261,025 | 1,943,299 | 350,740 | 583,462 | 1,614,434 | 10,852,744 |

⁽A) Transportation & Storage for Rates 1, 6, and 11. Transportation only for Rate 16.

Current Rate Riders

Description:

Delay in Revenue Recovery Rate Rider
Effective Until:

Dec 31, 2028

Rate 1 | General Firm Servicecents / m3 volume1.6330Cents/m3Rate 6 | Large Volume General Firm Servicecents / m3 volume0.9090Cents/m3Rate 11 | Large Volume Seasonal Servicecents / m3 volume0.5524Cents/m3

Rate 16 | Contracted Firm Service cents / contracted demand / month 0.0601 \$/contracted demand m3

Energy Content Variance Account (ECVA)

| | 20171114161114161 | |
|--|-------------------|----------------------------|
| Rate 1 General Firm Service | 0.3437 | Cents/m3 |
| Rate 6 Large Volume General Firm Service | 0.2778 | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | 0.1857 | Cents/m3 |
| Rate 16 Contracted Firm Service | 0.0000 | Cents/contracted demand ma |
| | | |

ECVA Rate Rider

Contribution in Aid of Construction Variance Account (CIACVA)

| | CIACVA Rate Rider | |
|--|-------------------|----------------------------|
| Rate 1 General Firm Service | 3.3388 | Cents/m3 |
| Rate 6 Large Volume General Firm Service | 3.1385 | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | 0.6074 | Cents/m3 |
| Rate 16 Contracted Firm Service | 4.5311 | Cents/contracted demand m3 |

Municipal Tax Variance Account (MTVA)

| | MTVA Rate Rider | |
|--|-----------------|----------------------------|
| Rate 1 General Firm Service | (2.7906) | Cents/m3 |
| Rate 6 Large Volume General Firm Service | (3.4040) | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | (0.6604) | Cents/m3 |
| Rate 16 Contracted Firm Service | (4.5564) | Cents/contracted demand m3 |

Rate 1 Incentive Rate Adjustment

D1.1 Rate 1 Adjustment

GDP-IPI

Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38%

| | Unit | Current Rate | Price Cap | Adjusted Rates | Billing Determinants | Revenue |
|---------------------------------|------------|---------------------|-----------|----------------|-----------------------------|-----------|
| Monthly Base | \$/month | 26.81 | 2.38% | 27.45 | 5,606 | 1,846,487 |
| Bill 32 Rate | \$/month | 1.00 | 0.00% | 1.00 | 5,606 | 67,272 |
| Tier 1 | cents / m3 | 28.7200 | 2.38% | 29.4035 | 4,790,547 | 1,408,590 |
| Tier 2 | cents / m3 | 28.1542 | 2.38% | 28.8243 | 3,231,919 | 931,577 |
| Tier 3 | cents / m3 | 27.3226 | 2.38% | 27.9729 | 272,765 | 76,300 |
| Contract Demand | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Gas Supply | cents / m3 | 16.3574 | 0.00% | 16.3574 | 8,295,231 | 1,356,884 |
| Upstream Recovery Charge | cents / m3 | 1.4740 | 0.00% | 1.4740 | 8,295,231 | 122,272 |
| Transportation & Storage Charge | cents / m3 | 2.6982 | 0.00% | 2.6982 | 8,295,231 | 223,822 |
| Federal Carbon Charge | cents / m3 | 12.3900 | 0.00% | 12.3900 | 8,295,231 | 1,027,779 |
| | | - | | | | 7,060,983 |

Rate 6 Incentive Rate Adjustment

D1.2 Rate 6 Adjustment

GDP-IPI

Less Productivity
Less Stretch Factor

Incentive Rate Adjustment

Months / Year

| 2.38% | |
|-------|--|
| 12 | |

| | Unit | Current Rate | Price Cap | Adjusted Rates | Billing Determinants | Revenue |
|---------------------------------|------------|--------------|-----------|----------------|----------------------|-----------|
| Monthly Base | \$/month | 109.33 | 2.38% | 111.93 | 33 | 44,325 |
| Bill 32 Rate | \$/month | 1.00 | 0.00% | 1.00 | 33 | 396 |
| Tier 1 | cents / m3 | 26.4949 | 2.38% | 27.1255 | 320,072 | 86,821 |
| Tier 2 | cents / m3 | 23.8455 | 2.38% | 24.4130 | 845,750 | 206,473 |
| Tier 3 | cents / m3 | 22.6530 | 2.38% | 23.1921 | 1,032,696 | 239,504 |
| Contract Demand | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Gas Supply | cents / m3 | 16.3574 | 0.00% | 16.3574 | 2,198,518 | 359,620 |
| Upstream Recovery Charge | cents / m3 | 2.9200 | 0.00% | 2.9200 | 2,198,518 | 64,197 |
| Transportation & Storage Charge | cents / m3 | 5.6413 | 0.00% | 5.6413 | 2,198,518 | 124,025 |
| Federal Carbon Charge | cents / m3 | 12.3900 | 0.00% | 12.3900 | 2,198,518 | 272,396 |
| | | | | • | | 1,397,758 |

Rate 11 Incentive Rate Adjustment

D1.3 Rate 11 Adjustment

GDP-IPI Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

| 2.38 | % |
|------|----|
| 1 | .2 |

| | Unit | Current Rate | Price Cap | Adjusted Rates | Billing Determinants | Revenue |
|---------------------------------|------------|--------------|-----------|----------------|----------------------|---------|
| Monthly Base | \$/month | 218.66 | 2.38% | 223.86 | 7 | 18,805 |
| Bill 32 Rate | \$/month | 1.00 | 0.00% | 1.00 | 7 | 84 |
| Tier 1 | cents / m3 | 16.4578 | 2.38% | 16.8495 | 0 | 0 |
| Tier 2 | cents / m3 | 16.4578 | 2.38% | 16.8495 | 0 | 0 |
| Tier 3 | cents / m3 | 16.4578 | 2.38% | 16.8495 | 1,386,497 | 233,618 |
| Contract Demand | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Gas Supply | cents / m3 | 16.3574 | 0.00% | 16.3574 | 1,386,497 | 226,795 |
| Upstream Recovery Charge | cents / m3 | 0.0352 | 0.00% | 0.0352 | 1,386,497 | 488 |
| Transportation & Storage Charge | cents / m3 | 1.8166 | 0.00% | 1.8166 | 1,386,497 | 25,187 |
| Federal Carbon Charge | cents / m3 | 12.3900 | 0.00% | 12.3900 | 1,386,497 | 171,787 |
| | | | | | | 676 763 |

Rate 16 Incentive Rate Adjustment

D1.4 Rate 16 Adjustment

GDP-IPI Less Productivity Less Stretch Factor

Incentive Rate Adjustment

Months / Year

2.38% 12

| | Unit | Current Rate | Price Cap | Adjusted Rates | Billing Determinants | Revenue |
|-------------------------------------|----------------------------|--------------|-----------|----------------|----------------------|-----------|
| Monthly Base | \$/month | 1,607.77 | 2.38% | 1,646.03 | 3 | 59,257 |
| Bill 32 Rate | \$/month | 1.00 | 0.00% | 1.00 | 3 | 36 |
| Tier 1 | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Tier 2 | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Tier 3 | cents / m3 | 0.0000 | 2.38% | 0.0000 | 0 | 0 |
| Contract Demand | Cents/contracted demand m3 | 109.6650 | 2.38% | 112.2750 | 95,824 | 1,291,037 |
| Gas Supply | cents / m3 | 0.0000 | 0.00% | 0.0000 | 0 | 0 |
| Upstream Recovery Charge | Cents/contracted demand m3 | 14.2434 | 0.00% | 14.2434 | 95,824 | 163,783 |
| Transportation Charge From Dawn | Cents/contracted demand m3 | 18.2999 | 0.00% | 18.2999 | 95,824 | 210,428 |
| Transportation Charge From Kirkwall | Cents/contracted demand m3 | 11.8480 | 0.00% | 11.8480 | 0 | 0 |
| Transportation Charge From Parkway | Cents/contracted demand m3 | 11.8480 | 0.00% | 11.8480 | 0 | 0 |
| Federal Carbon Charge | Cents/contracted demand m3 | 12.3900 | 0.00% | 12.3900 | 95,824 | 142,471 |
| | | | | • | _ | 1,867,013 |

Proposed Distribution Tariff Sheet Rates E1.1 Proposed Dist Rates

| Rate Class | | Monthly Base \$/month | Bill 32 Rate | Tier 1 | Tier 2 | Tier 3 | Contract Demand | Gas Supply | Upstream Recovery Charge (A) | Transportation & Storage Charge ¢ / m3 | Transportation Charge From Dawn C /contracted m3 | Transportation Charge From Kirkwall ¢/contracted m3 | Transportation Charge From Parkway ¢/contracted m3 | Federal Carbon Charge ¢/m3 | Facililty Carbon Charge |
|------------|-----------------------------------|-----------------------------|--------------|---------|---------|---------|-----------------|------------|------------------------------------|--|---|---|--|----------------------------------|----------------------------|
| Rate 1 | General Firm Service | 27.45 | 1.00 | 29.4035 | 28.8243 | 27.9729 | | 16.3574 | 1.4740 | 2.6982 | | | | 12.3900 | 0.0011 |
| Rate 6 | Large Volume General Firm Service | 111.93 | 1.00 | 27.1255 | 24.4130 | 23.1921 | | 16.3574 | 2.9200 | 5.6413 | | | | 12.3900 | 0.0011 |
| Rate 11 | Large Volume Seasonal Service | 223.86 | 1.00 | 16.8495 | 16.8495 | 16.8495 | | 16.3574 | 0.0352 | 1.8166 | | | | 12.3900 | 0.0011 |
| Rate 16 | Contracted Firm Service | 1,646.03 | 1.00 | | | | 112.2750 | | 14.2434 | | 18.2999 | 11.8480 | 11.8480 | 12.3900 | 0.0011 |

(A) Rates 1, 6, and 11 all charged on cents / m3 basis. Rate 16 billed on cents / m3 of contracted demand basis

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Billing Determinants

E1.2 Billing Determinants

| Rate Class | Description | Base | Tier 1 | Tier 2 | Tier 3 | Firm Demand | Gas Supply |
|------------|-----------------------------------|-------|-----------|-----------|-----------|---------------|------------|
| | | cx's | m3 | m3 | m3 | Contracted m3 | m3 |
| Rate 1 | General Firm Service | 5,606 | 4,790,547 | 3,231,919 | 272,765 | | 8,295,231 |
| Rate 6 | Large Volume General Firm Service | 33 | 320,072 | 845,750 | 1,032,696 | | 2,198,518 |
| Rate 11 | Large Volume Seasonal Service | 7 | | | 1,386,497 | | 1,386,497 |
| Rate 16 | Contracted Firm Service | 3 | | | | 95,824 | 0 |

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Proposed Revenue from Rates

Months / Year 12

| Rate Class | | Monthly Base | Bill 32 Rate | Tier 1 | Tier 2 | Tier 3 | Contracted Demand | Gas Supply | Upstream Recovery Charge | Transportation & Storage Charge (A) | Federal Carbon Charge | Total |
|------------|-----------------------------------|-----------------|--------------|-----------|---------|---------|----------------------|------------|-----------------------------|---|--------------------------|-----------|
| Rate 1 | General Firm Service | 1,846,487 | 67,272 | 1,408,590 | 931,577 | 76,300 | 0 | 1,356,884 | 122,272 | 223,822 | 1,027,779 | 7,060,983 |
| Rate 6 | Large Volume General Firm Service | 44,325 | 396 | 86,821 | 206,473 | 239,504 | 0 | 359,620 | 64,197 | 124,025 | 272,396 | 1,397,758 |
| Rate 11 | Large Volume Seasonal Service | 18,805 | 84 | 0 | 0 | 233,618 | 0 | 226,795 | 488 | 25,187 | 171,787 | 676,763 |
| Rate 16 | Contracted Firm Service | 59,257 | 36 | 0 | 0 | 0 | 1,291,037 | 0 | 163,783 | 210,428 | 142,471 | 1,867,013 |

(A) Transportation & Storage for Rates 1, 6, and 11. Transportation only (no seasonal storage) for Rate 16 from Dawn.

Proposed Revenue 11,002,518
Current Revenue 10,852,744
Change 149,774
% Change 1.38%

Name of LDC: **EPCOR Natural Gas Limited Partnership**

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

F1.3 Rate Riders

Delay in Revenue Recovery Rate Rider

| Rate 1 General Firm Service | 1.6330 | Cents/m3 |
|--|--------|----------------------------------|
| Rate 6 Large Volume General Firm Service | 0.9090 | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | 0.5524 | Cents/m3 |
| Rate 16 Contracted Firm Service | 0.0601 | Cents/contracted demand m3/month |

Energy Content Variance Account (ECVA)

| 5 , | | |
|--|--------|----------------------------|
| Rate 1 General Firm Service | 0.1727 | Cents/m3 |
| Rate 6 Large Volume General Firm Service | 0.1905 | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | 0.1427 | Cents/m3 |
| Rate 16 Contracted Firm Service | 0.0000 | Cents/contracted demand m3 |

Contribution in Aid of Construction Variance Account (CIACVA)

| CIACVA Rate Rider | |
|-------------------|---|
| | |
| 2.3327 | Cents/m3 |
| 3.1292 | Cents/m3 |
| 0.6059 | Cents/m3 |
| 4.7721 | Cents/contracted demand m3/month |
| | |
| | |
| | |
| -2.2906 | Cents/m3 |
| -3.9875 | Cents/m3 |
| -0.7740 | Cents/m3 |
| -5.6380 | Cents/contracted demand m3/month |
| | |
| | |
| | 2.3327 3.1292 0.6059 4.7721 -2.2906 -3.9875 -0.7740 |

Other Revenue Deferral Account (ORDA)

| ` , | | |
|--|---------|----------------------------------|
| Rate 1 General Firm Service | -0.0893 | Cents/m3 |
| Rate 6 Large Volume General Firm Service | -0.0759 | Cents/m3 |
| Rate 11 Large Volume Seasonal Service | -0.0294 | Cents/m3 |
| Rate 16 Contracted Firm Service | -0.0506 | Cents/contracted demand m3/month |

Rate 1 Delivery Bill Impact G1.1 Rate 1 Bill Impact

| Rate 1 - Existing Residential | Units | Current Rate | Proposed Rate | | |
|--|--|---|--|---|---|
| | | | | | |
| Customer | \$/month | 26.81 | 27.45 | | |
| Bill 32 Rate | \$/month | 1.00 | 1.00 | | |
| First 100 m3 | ¢/m3 | 28.7200 | 29.4035 | | |
| Next 400 m3 | ¢/m3 | 28.1542 | 28.8243 | | |
| GT 500m3 | ¢/m3 | 27.3226 | 27,9729 | | |
| Contracted Demand | ¢ / contracted m3 | | | | |
| Gas Supply | | 16.3574 | 16.3574 | | |
| | ¢/m3 | | | | |
| Upstream Recovery Charge | \$/m3 | 1.4740 | 1.4740 | | |
| Transportation & Storage Charge | ¢/m3 | 2.6982 | 2.6982 | | |
| Federal Carbon Charge | ¢/m3 | 12.3900 | 12.3900 | | |
| Rate Riders | | | | | |
| Delay in Revenue Recovery Rate Rider | ¢/m3 | 1,6330 | 1.6330 | | |
| | | | | | |
| ECVA Rate Rider | ¢/m3 | 0.3437 | 0.1727 | | |
| CIACVA Rate Rider | ¢/m3 | 3.3388 | 2.3327 | | |
| MTVA Rate Rider | ¢/m3 | - 2.7906 | - 2.2906 | | |
| ORDA Rate Rider | ¢/m3 | - | - 0.0893 | | |
| Delivery | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Delivery | | | | | Change % 2.38 |
| Customer | 12 | 321.72 | 329.38 | 7.66 | |
| Bill 32 Rate | 12 | 12.00 | 12.00 | 0.00 | 0.00 |
| First 100 m3 | 1,001 | 287.58 | 294.42 | 6.84 | 2.38 |
| Next 400 m3 | 1.148 | 323.12 | 330.81 | 7.69 | 2.38 |
| GT 500m3 | | 0.00 | 0.00 | 0.00 | #DIV/ |
| Contracted Demand | | 0.00 | 0.00 | 0.00 | #DIV/ |
| | | | | | |
| Gas Supply | 2,149 | 351.52 | 351.52 | 0.00 | 0.00 |
| Upstream Recovery Charge | 2,149 | 31.68 | 31.68 | 0.00 | 0.00 |
| Transportation & Storage Charge | 2,149 | 57.98 | 57.98 | 0.00 | 0.00 |
| Federal Carbon Charge | 2,149 | 266.26 | 266.26 | 0.00 | 0.00 |
| Total Delivery | | 1,651.86 | 1,674.05 | 22.19 | 1.34 |
| Rate Riders | Metric | Current Rate | December 1988 | Charact | Channe of |
| Delay in Revenue Recovery Rate Rider | 2.149 | 35.09 | Proposed Rate 35.09 | 0.00 | Change % 0.00 |
| ECVA Rate Rider | 2,149 | 7.39 | 3.71 | -3.67 | -49.74 |
| CIACVA Rate Rider | 2,149 | 71.75 | 50.13 | -21.62 | -30.13 |
| | | | | | |
| MTVA Rate Rider | 2,149 | -59.97 | -49.23 | 10.74 | -17.92 |
| ORDA Rate Rider Total Rate Riders | 2,149 | 0.00 54.26 | -1.92 | (16.47) | #DIV/0! |
| Total Rate Riders | | 54.26 | 37.79 | (16.47) | -30.35 |
| Total Bill Impact | | 1,706.12 | 1,711.85 | 5.72 | 0.35 |
| | | | | | |
| | | | | | |
| Rate 1 - New Residential | Units | Current Rate | Proposed Rate | | |
| | | | | | |
| Customer | \$/month | 26.81 | 27.45 | | |
| Customer Bill 32 Rate | \$/month \$/month | 26.81 1.00 | 27.45 1.00 | | |
| Customer Bill 32 Rate First 100 m3 | \$/month \$/month \$/m3 | 26.81 1.00 28.7200 | 27.45 1.00 29.4035 | | |
| Customer Bill 32 Rate | \$/month \$/month | 26.81 1.00 | 27.45 1.00 | | |
| Customer Bill 32 Rate First 100 m3 | \$/month \$/month \$/m3 | 26.81 1.00 28.7200 | 27.45 1.00 29.4035 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 | \$/month \$/month \$/m3 \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 27.3226 | 27.45 1.00 29.4035 28.8243 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand | \$/mooth \$/mooth \$/m3 \$\epsilon/m3 \$\epsilon/m3 \$\epsilon/m3 \$\epsilon/m3 \$\epsilon/contracted m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply | S/month S/month &/m3 &/m3 &/m3 &/m3 &/m3 &/m3 &/m3 &/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 | | |
| Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Gontracted Demand Gas Supply Upstream Recovery Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$/ contracted m3 \$/m3 \$\$\frac{\frac{1}{m}}{m}\$ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. Storage Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$/contracted m3 \$/m3 \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 | | |
| Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Gontracted Demand Gas Supply Upstream Recovery Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$/ contracted m3 \$/m3 \$\$\frac{\frac{1}{m}}{m}\$ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation 6. Storage Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$/contracted m3 \$/m3 \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider | \$/month \$/month \$/m3 \$/m3 \$/m3 \$/contracted m3 \$/m3 \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6582 12.3900 | | |
| Customer Bill 32 Rate First 150 m3 Next 400 m3 Gr 150 M3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Deby in Revenue Recovery Rate Rider | \$/month \$/month \$/month \$/ma \$\(\)/ma *\(\)/ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6582 12.3900 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge Bate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | \$/month \$/month \$/month \$/ma \$\(\chi_m\) \$ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3374 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider | \$/month \$/month \$(ma) \$(ma) \$(ma) \$(ma) \$(ma) \$(frantineteriana) \$(fra | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4033 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500 m3 | \$/month \$/month \$/month \$/ma \$\(\chi_m\) \$ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 1.4740 1.4990 1.6330 0.3437 3.3388 2.7396 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 | | |
| Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 GT 500 | \$/mooth \$/mooth \$/mooth \$(ma) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 2.7966 0.0000 | 27.45 1.00 23.4035 28.8243 27.9723 0.0000 16.3574 14.740 2.6982 1.3900 1.6330 0.1727 2.3327 2.2396 0.0893 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Sc Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CMCAV Alate Rider MTVA Rate Rider GNDA Rate Rider GNDA Rate Rider CDAD Rate Rider CDENERY CDAD RATE RIDER CDA | \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7966 0.0000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 0.1727 2.3327 -2.2396 0.0893 | Change S | Change % |
| Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Grt 500m3 Grt 500m3 Contracted Demand Gat Supply Upstream Recovery Charge Transportation & Storage Charge Federial Cushon Charge Rate Riders Delay In Revenue Recovery Rate Rider ECACVA Rate Rider CACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider United Storage Charge Delivery Customer | \$/month \$/month \$/month \$(ma) \$(ma) \$(ma) \$(contexted ma) \$(fina) \$(fi | 26.81 1.00 28.7000 28.1542 27.3226 0.0000 16.3574 1.4740 2.6962 1.3990 1.6330 0.3437 3.3388 2.7996 0.0000 Current Rate | 27.45 1.00 23.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6592 12.3500 0.1727 2.3327 -2.2596 -0.0893 | 7.66 | 2.38 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 G | \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7966 0.0000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 0.1727 2.3327 -2.2396 0.0893 | | 2.38 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation Sc Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CMCAVA Rate Rider CMSA Rate Rider Delivery Customer Bill 32 Rate | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7000 28.1542 27.3226 0.0000 16.3574 1.4740 2.6962 1.3990 1.6330 0.3437 3.3388 2.7996 0.0000 Current Rate | 27.45 1.00 23.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6592 12.3500 0.1727 2.3327 -2.2596 -0.0893 | 7.66 0.00 | 2.38 0.00 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Grt 500 m3 Great Recovery Charge Transportation & Storage Charge Federial Cushon Charge Rate Riders Delay in Revenue Recovery Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider GRAD Rate Rider ORDA Rate Rider ORDA Rate Rider United Storage Charge GRAD Rate Rider Delivery Customer Bill 32 Rate First 100 m3 | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7000 28.1542 27.3226 0.0000 16.3574 1.4740 2.6962 2.3900 0.0000 Current Rate 2.285.33 22.772 2.285.33 | 27.45 1.00 23.4035 28.8243 27.9739 0.0000 16.3574 14.740 2.6592 1.3390 0.1727 2.3327 -2.2396 0.0893 Proposed Rate 12.00 252.02 | 7.66 0.00 6.79 | 2.38 0.00 2.38 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gri 500m3 Grif sceta Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders ECVA Rate Rider ECVA Rate Rider CMCAVA Rate Rider CMCAVA Rate Rider CMCAVA Rate Rider CMDA Rate Rider GMB 38 Rate First 100 m3 Next 400 m3 | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 1.2300 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 16.3377 -2.3377 -2.3377 -2.3307 2.5988 11.00 29.02 30.2.5 | 7.66 0.00 6.79 7.19 | 2.38 0.00 2.38 2.38 |
| Customer Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 Grf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Cushon Charge Rate Riders Delay In Revenue Recovery Rate Rider EVAL Rate Rider CUCVA Rate Rider URAN Rate Rider Bill 32 Rate Bill 32 Rate Bill 32 Rate Bill 32 Rate First 100 m3 Next 400 m3 First 100 m3 Firs | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7000 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7960 0.0000 Current Rate 21.200 28.5.33 30.266 0.000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6582 12.3590 0.1727 2.3597 -2.2596 -0.0893 Proposed Rate 12.00 292.02 300.25 0.00 | 7.66 0.00 6.79 7.19 0.00 | 2.38 0.00 2.38 2.38 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gri 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider CACVA Rate Rider CADOA Rate Rider CHOLON RATE RIDER Bill 32 Rate First 100 m3 Gri 500m3 | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 285.23 302.06 0.000 0.000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1177 2.3337 2.2396 0.0893 Proposed Rate 329.38 212.00 292.02 300.25 0.000 | 7.66 0.00 6.79 7.19 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/0 |
| Customer Bill 32 Rate Bill 33 Rate Bill 34 Rate Bill 35 R | \$/month \$/month \$/month \$/month \$(ma) \$(ma | 26.81 1.00 28.7000 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 17.3900 0.3437 3.3388 -2.7906 0.0000 Current Rote 21.200 285.23 300.266 0.000 0.000 | 27.45 1.00 23.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 21.3990 0.1727 2.3397 -2.2996 -0.0893 Proposed fiate 11.00 292.02 300.25 0.000 0.000 | 7.66 0.00 6.79 7.19 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/(#DIV/(0.00 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gri 500m3 Grif sceta Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders EQNA Rate Rider EQNA Rate Rider CRUAN RATE RIDER GRUEN CUSTOME Bill 32 Rate First 100 m3 Gri 500m3 Grif 500m3 | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2urrent Rate 22.172 23.300 28.5.23 302.06 0.000 337.94 30.45 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.11727 2.33377 2.2396 0.0893 Proposed Rate 329.38 212.00 292.02 300.25 0.000 337.94 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gri 500m3 Grif sceta Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders EQNA Rate Rider EQNA Rate Rider CRUAN RATE RIDER GRUEN CUSTOME Bill 32 Rate First 100 m3 Gri 500m3 Grif 500m3 | \$/month \$/month \$/month \$/month \$(ma) \$(ma | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7960 0.0000 Current Rate 21.200 285.23 302.06 0.000 0.000 33794 30.45 | 27.45 1.00 23.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 21.3990 0.1727 2.3397 -2.2996 -0.0893 Proposed fiate 11.00 292.02 300.25 0.000 0.000 | 7.66 0.00 6.79 7.19 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/0 #DIV/0 0.00 0.00 |
| Customer Bill 32 Rate Bill 32 Rate Bill 32 Rate First 150 m3 Next 400 m3 Gr 500m3 Gr 5150m3 Gontracted Demand Gais Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECKVA Rate Rider CUCVA Rate Rider CUCVA Rate Rider ORDA Rate Rider GRON ARa Rider Bill 32 Rate Bill 32 Rate Bill 32 Rate Bill 32 Rate Gr 5150m3 Gr | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2urrent Rate 221.72 265.23 302.66 0.000 337.94 3345 55.74 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.11727 2.33377 2.2396 0.0893 Proposed Rate 329.38 212.00 292.02 300.25 0.000 337.94 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 |
| Customer Bill 32 Rate First 120 m3 Next 400 m3 GT 500m3 GOTTACERG Demand Gast Supply Upstream Recovery Charge Transportation So. Storage Charge Federal Carbon Charge Rate Riders ECMA Rate Rider CUCAY Rate Rider GUA RATE RIDER FIRST 100 m3 Next 400 m3 GT 500m3 G | \$/month \$/month \$/month \$/month \$(ma) \$(ma | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7960 0.0000 Current Rate 21.200 285.23 302.06 0.000 0.000 33794 30.45 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6582 12.3590 0.1727 2.3537 2.2596 0.00893 Proposed Bate 12.00 292.02 300.25 0.000 0.000 337.94 30.45 55.74 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 0.00 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CDAD Aste Rider CDAD Aste Rider CUSTOM CONTRACT CUSTOM CONTRA | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2urrent Rate 221.72 26.53 302.66 0.000 337.94 3345 55.74 25.538 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 16.3377 -2.2396 0.0893 Proposed Rate 323.38 12.00 292.02 300.25 0.000 337.94 30.45 55.74 255.78 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 | 2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 0.00 |
| Customer Bill 32 Rate Bill 32 Rate Bill 32 Rate Friet 100 m3 Next 400 m3 Gr 550 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Curbon Charge Rate Riders Delily in Revenue Recovery Rate Rider CUCVA Rate Rider Bill 32 Rate Bill | \$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma | 26.81 1.00 28.700 28.1542 27.326 0.0000 16.3574 1.4740 2.9992 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 1.200 0.000 0.000 337.94 30.45 55.74 255.98 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 11.3900 1.6330 0.1727 2.3317 2.2396 0.0893 Proposed Rate 292.02 302.25 0.00 0.00 0.000 337.94 30.45 55.74 255.98 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ | 2.38 0.00 2.38 2.38 8DIV/ #DIV/ 0.00 0.00 0.00 1.35 |
| Customer Bill 32 Rate First 120 m3 Next 400 m3 GT 500m3 Contracted Demand Gast Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider Boblay in Revenue Recovery Rate Rider ECVA Rate Rider CACVA Rate Rider CACVA Rate Rider ORAD Rate Rider ORAD Rate Rider ORAD Rate Rider Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 GT 5 | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2.285.23 302.06 0.000 337.94 30.45 55.74 255.88 1.601.12 Current Rate | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6337 0.1127 2.3337 2.2396 0.0893 Proposed Rate 22.93.02 300.25 0.000 337.94 30.45 55.74 25.5,74 25.5,74 25.76 Proposed Rate | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 | 2.38 0.00 2.38 2.38 #DIV// #DIV// 0.00 0.00 0.00 1.35 Change % |
| Customer Bill 32 Rate First 100 m3 Got 50 m3 G | \$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma | 26.81 1.00 28.700 28.1542 27.326 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 1.200 0.000 337.94 30.45 55.74 255.98 1,601.12 Current Rate 33.74 7.100 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.5882 2.12.3900 1.6327 2.2307 2.2307 2.2307 2.2307 2.2307 2.2307 2.2307 2.2307 302.25 0.000 0.000 0.000 337.94 30.45 55.74 255.98 1.622.76 Proposed Rate 33.74 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.53 | 2.38 0.00 2.38 2.38 #DIV/ #DIV/ 0.00 0.00 0.00 1.35 Change % 0.00 -49.74 |
| Customer Bill 32 Rate First 100 m3 Got 50 m3 G | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2.285.23 302.06 0.000 337.94 30.45 55.74 255.88 1.601.12 Current Rate | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6337 0.1127 2.3337 2.2396 0.0893 Proposed Rate 22.93.02 300.25 0.000 337.94 30.45 55.74 25.5,74 25.5,74 25.76 Proposed Rate | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 | 2.38 0.00 2.38 #DIV// #DIV// 0.00 0.00 0.00 1.35 Change % |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLOVA Nate Rider Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Gr 50m3 Gr 50 | \$/month \$/month \$/month \$/month \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma \$/ma | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 2.285.23 302.06 0.000 337.94 30.45 55.74 2.55.88 1.601.12 Current Rate Current Rate 33.74 7.10 6.89.88 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.5882 2.12.3900 1.6327 2.7272 2.3317 2.2.3906 0.000 0.000 0.000 0.337.94 3.045 5.574 2.55.98 1.622.76 Proposed Rate 33.74 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.53 | 2.38 0.00 2.38 2.38 #DIV/i #DIV/i #DIV/ 0.00 0.00 0.00 1.35 Change % 0.00 -49.74 -30.13 |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Verbeard Curbon Charge Rate Riders Debly in Revenue Recovery Rate Rider CUK-VA Rate Rider CUK-VA Rate Rider ORDA Rate Rider ORDA Rate Rider Bill 32 Rate Vision Silvery Upstream Recovery Rate Rider Gr 500m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Trotal Delivery Rate Riders Delay in Revenue Recovery Rate Rider CUK-VA Rate Rider | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.326 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 1.200 0.000 337.94 30.45 55.74 255.98 1,601.12 Current Rate 33.74 7.100 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 1.6350 1.6330 0.1727 2.3307 2.2396 0.0000 0.000 292.02 300.25 0.000 0.000 0.337.94 30.45 55.74 255.98 1.622.76 Proposed Rate 33.74 3.57 48.19 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.53 -20.79 | 2.38' 0.00' 2.38' 2.38' #DIV/C 0.00' 0.00' 0.00' 1.35' Change % 0.00' -49.74' -30.13' |
| Customer Bill 32 Rate First 100 m3 Not 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CLOVA Star Rider Bill 32 Rate First 100 m3 Not 400 m3 GT 500m3 GT 50 | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.7000 28.1542 27.3226 0.00000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 1.2.00 0.000 337.94 30.45 55.74 255.98 1,601.12 Current Rate 33.74 7.10 68.98 -57.65 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.63277 2.3327 2.2396 0.0893 Proposed Rate 329.38 27.0000 0.000 337.94 30.75 55.74 25.598 1.622.76 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Change \$ 0.00 -3.53 -20.79 10.33 | 2.38* 0.00' 2.38*3 2.38* #DIV/C #DIV/C 0.00' 0.00' 0.00' 1.35* Change % 0.00' -49.74* -30.13' 1.75*22* #DIV/OI |
| Customer Bill 32 Rate First 100 m3 Not 400 m3 GT 500m3 Contracted Demand Gas Supply Ujøstream Recovery Charge Transportation 63 Storage Charge Federal Carbon Charge Rate Rider EUA Rate Rider EUA Rate Rider CUACVA Rate Rider MTVA Rate Rider ODAD Rate Rider CUADOD Rate Rider First 100 m3 Not 400 m3 GT 500m3 Contracted Demand Gas Supply Ujøstream Recovery Charge Transportation 63 Storage Charge Federal Carbon Charge Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Not 400 m3 GT 500m3 Contracted Demand Gas Supply Ujøstream Recovery Charge Transportation 63 Storage Charge Federal Carbon Charge Total Delivery Rate Rider Utal Rate Rider Otal Rate Rider Otal Rate Rider | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2.8523 302.66 0.000 337.94 30.45 55.74 2.55.98 1.601.12 Current Rate 2.710 2.85.74 2.710 2.85.74 2.75.76 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 16.3377 -2.2396 0.0893 Proposed Rate 329.38 27.2206 0.0893 1.622.76 Proposed Rate 33.74 3.57 4.139 4.732 0.000 38.18 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 0.00 21.63 Changs 0.00 3.53 -20.79 10.33 0.00 (13.99) | 2.38° 0.00° |
| Customer Bill 32 Rate First 100 m3 Not 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Rider ECVA Rate Rider CLCVA Rate Rider CLCVA Rate Rider CMA Rate Rider OBAD Rate Rider Bill 32 Rate First 100 m3 Not 400 m3 Gr 500m3 Gr 50m3 Gr 50 | \$/morth \$/morth \$/morth \$(ma) | 26.81 1.00 28.700 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7966 0.0000 2.855.33 302.66 0.000 337.94 33.74 33.74 7.10 68.98 1.561.12 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 16.3377 -2.2906 0.0873 Proposed Rate 329.38 29.202 300.25 0.000 337.94 43.045 255.74 255.74 255.74 35.77 41.39 41.30 0.00 | 7.66 0.00 6.79 7.19 0.00 0.00 0.00 0.00 21.63 Change's 0.00 -3.53 -20.79 10.33 | 0.009 -49.749 -30.139 -17.929 |

Name of LDC: EPCOR Natural Gas Limited Partnership
OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 1 Delivery Bill Impac

| Rate 1 Delivery Bill Impact | | | | | |
|--|---|--|---|---|--|
| Customer | \$/month | 26.81 | 27.45 | | |
| Bill 32 Rate | \$/month | 1.00 | 1.00 | | |
| First 100 m3 | ¢/m3 | 28 7200 | 29,4035 | | |
| Next 400 m3 | ¢/m3 | 28.1542 | 28.8243 | | |
| GT 500m3 | ¢/m3 | 27 3226 | 27 9729 | | |
| Contracted Demand | ¢ / contracted m3 | 0.0000 | 0.0000 | | |
| Gas Supply | ¢/m3 | 16.3574 | 16.3574 | | |
| Upstream Recovery Charge | ¢/m3 | 1.4740 | 1.4740 | | |
| Transportation & Storage Charge | ¢/ms ¢/m3 | 2.6982 | 2.6982 | | |
| | | | | | |
| Federal Carbon Charge | ¢/m3 | 12.3900 | 12.3900 | | |
| Rate Riders | | | | | |
| Delay in Revenue Recovery Rate Rider | ¢/m3 | 1.6330 | 1.6330 | | |
| ECVA Rate Rider | ¢/m3 | 0.3437 | 0.1727 | | |
| CIACVA Rate Rider | ¢/m3 | 3.3388 | 2.3327 | | |
| MTVA Rate Rider | ¢/m3 | -2.7906 | -2.2906 | | |
| ORDA Rate Rider | ¢/m3 | 0.0000 | -0.0893 | | |
| Delivery | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Customer | Medic 12 | 321.72 | 329 38 | 7.66 | 2 38% |
| Customer Rill 32 Rate | 12 | 321.72 12.00 | 329.38 12.00 | 0.00 | 0.00% |
| First 100 m3 | 1,198 | 12.00 344.11 | 12.00 352.30 | 8.19 | 2.38% |
| | | | | | |
| Next 400 m3 | 2,475 | 696.82 | 713.40 | 16.58 | 2.38% |
| GT 500m3 | 1,020 | 278.64 | 285.27 | 6.63 | 2.38% |
| Contracted Demand | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Gas Supply | 4,693.00 | 767.65 | 767.65 | 0.00 | 0.00% |
| Upstream Recovery Charge | 4,693.00 | 69.17 | 69.17 | 0.00 | 0.00% |
| Transportation & Storage Charge | 4,693.00 | 126.63 | 126.63 | 0.00 | 0.00% |
| Federal Carbon Charge | 4,693.00 | 581.46 | 581.46 | 0.00 | 0.00% |
| Total Delivery | - | 3,198.21 | 3,237.27 | 39.06 | 1.22% |
| Rate Riders | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Delay in Revenue Recovery Rate Rider | 4,693.00 | 76.64 | 76.64 | 0.00 | 0.00% |
| ECVA Rate Rider | 4,693.00 | 16.13 | 8.11 | -8.02 | -49.74% |
| CIACVA Rate Rider | 4,693.00 | 156.69 | 109.47 | -47.22 | -30.13% |
| MTVA Rate Rider | 4.693.00 | -130.96 | -107.50 | 23.46 | -17.92% |
| ORDA Rate Rider | 4,693.00 | 0.00 | -4.19 | -4.19 | #DIV/0! |
| Total Rate Riders | _ | 118.49 | 82.53 | (35.96) | -30.35% |
| Total Bill Impact | - | 3,316.71 | 3,319.81 | 3.10 | 0.1% |
| | | | | 3.10 | 0.176 |
| Rate 1 - Small Agricultural | Units | | | | |
| Nate 2 - Shiali Agricultarar | Units | Current Rate | Proposed Rate | | |
| - | | | | | |
| Customer | \$/month | 26.81 | 27.45 | | |
| Customer Bill 32 Rate | \$/month \$/month | 26.81 1.00 | 27.45 1.00 | | |
| Customer Bill 32 Rate First 100 m3 | \$/month \$/month \$/m3 | 26.81 1.00 28.7200 | 27.45 1.00 29.4035 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 | \$/month \$/month \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 | 27.45 1.00 29.4035 28.8243 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 | \$/month \$/month \$/m3 \$/m3 \$/m3 | 26.81 1.00 28.7200 28.1542 27.3226 | 27.45 1.00 29.4035 28.8243 27.9729 | | |
| Customer 888 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand | \$/month \$/month \$/m3 \$/m3 \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply | \$/month \$/month \$/m3 \$/m3 \$\pi/m3 \$\pi/contracted m3 \$\pi/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 CGT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$\$ (/m3 \$\$ (/m3) \$\$ (/m3) \$\$ (/m3) \$\$ (/m3) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Cf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge | S/month S/month \$/m3 \$\(\) /m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 CGT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge | \$/month \$/month \$/m3 \$/m3 \$/m3 \$\$ (/m3 \$\$ (/m3) \$\$ (/m3) \$\$ (/m3) \$\$ (/m3) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Cf 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge | S/month S/month \$/m3 \$\(\) /m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge | S/month S/month \$/m3 \$\(\) /m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Contracted Demand Cast Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders | §month §month final | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | S/month S/month C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 C/m3 | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Contracted Demand Cost supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | Symonth Symonth Cleas | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3374 1.4740 2.6982 12.3900 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | fymoth fymoth film film film film film film film film | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 | | |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider | Symouth Symouth Symouth Cyna Cyna Cyna Cyna Cyna Cyna Cyna Cyna | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3374 1.4740 2.6982 12.3900 | Change S | Change & |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider ORDA Rate Rider Delivery | Elementh Elementh Elemanth Ele | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 -2.7906 0.0000 Current latte | 27.4S 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 0.1727 2.3327 -2.2966 0.0893 | | Change % |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer | Symouth Symouth Symouth Clina | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 2.7906 0.0000 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3374 1.4740 2.6982 12.3900 0.1727 2.3327 -0.0893 | 7.66 | Change % 2.38% 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Cortoxcted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate | Symoth Symoth Symoth Syna Syna Syna Syna Syna Syna Syna Syna | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate | 27.45 1.00 19.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.327 2.2306 0.0993 Proposed fate 329.38 | 7.66 0.00 | 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 | If mooth Si mooth Si mooth Si mooth Si mooth Si ma Si | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 2.7906 0.0000 Current Rate 21.2000 344.28 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3374 1.4740 2.6982 12.3900 0.1727 2.3327 -2.2906 0.0993 Proposed Rate 12.00 352.47 | 7.66 0.00 8.19 | 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 | tymoth tymoth tymoth tymoth tym | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 12.00 344.28 699.37 | 27,45 1,00 19,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,337 2,2306 0,0093 Proposed Rate 329,38 1,000 352,47 716,611 | 7.66 0.00 8.19 16.64 | 0.00% 2.38% 2.38% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 Cit 500m3 | If mooth Si mooth Si mooth Si mooth Si mooth Si ma Si | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 0.3437 3.3388 2.7906 0.0000 Current liste 12.000 344.28 699.37 28.339 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6982 12.3900 0.1277 2.3327 -0.0893 Proposed Rate 329.38 12.00 352.47 716.01 290.13 | 7.66 0.00 8.19 16.64 6.74 | 0.00% 2.38% 2.38% 2.38% |
| Customer Bill 32 Rate First 100 m3 Nest 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider AMTVA Rate Rider MTVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Nest 400 m3 GT 500m3 Contracted Demand | ifmonth ifmonth ifmonth ifma ifma ifma ifma ifma ifma ifma ifma | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 321.72 12.00 344.28 699.37 283.39 0.000 | 27,45 1,00 19,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,327 2,2306 0,0893 Proposed fate 329,38 20,335,47 716,01 290,13 | 7.66 0.00 8.19 16.64 6.74 0.00 | 0.00% 2.38% 2.38% 2.38% #DIV/0! |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Cortracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider MTVA Rate Rider ORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Next 400 m3 CT 500m3 Contracted Demand Commodity | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.9900 0.3437 3.3388 -2.7906 0.0000 Current late 321.72 12.00 344.28 699.37 28.339 0.000 772.07 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6982 12.3900 1.6330 0.1727 2.3327 -2.2906 -0.0893 Proposed Rate 329.38 12.00 352.47 716.01 290.13 0.00 | 7.66 0.00 8.19 16.64 6.74 0.00 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% |
| Customer Bill 32 Rate First 100 m3 Nest 400 m3 Contracted Demand Cass Supply Upstream Recovery Charge Transportation S. Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider AITVA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate First 100 m3 Nest 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge | \$\frac{1}{2}\text{month}\$ \$\frac{1}{2}\text{month}\$ \$\frac{1}{2}\text{inn}\$ \$\ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 -2.7906 0.0000 Current Rate 28.393 0.00 772.07 69.57 | 27.45 1.00 19.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 2.2306 0.0993 Proposed Rate 329.38 29.38 29.38 29.38 29.38 29.37 20.390 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider CUACVA Rate Rider ORDA Rate Rider ORDA Rate Rider First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Upstream Recovery Charge Transportation & Storage Charge | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6882 12.9900 0.3437 3.3388 2.7906 0.0000 Current latte 321.72 12.00 344.28 699.37 28.339 0.000 772.07 69.57 127.36 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 14.740 2.6882 12.3900 0.1727 2.3327 -0.0893 Proposed Rate 329.38 12.00 352.47 716.01 290.13 0.00 772.07 69.57 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider AMTVA Rate Rider MTVA Rate Rider MTVA Rate Rider OBDA Rate Rider Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Stronge Charge Tr | \$\frac{1}{2}\text{month}\$ \$\frac{1}{2}\text{month}\$ \$\frac{1}{2}\text{inn}\$ \$\ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 2.27906 0.0000 Current Rate 321.72 321.72 328.339 0.00 772.07 69.57 127.36 | 27,45 1,00 29,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,3327 2,2306 0,0893 Proposed fate 29,38 29,38 247 716,01 290,13 0,00 772,07 69,57 127,36 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Cortracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUACVA Bate Rider First 100 m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Upstream Recovery Charge Transportation & Storage Charge | \$\(\text{imonth} \) \$\(\text{imonth} \) \$\(\text{imonth} \) \$\(\text{ima} \) \$\(| 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.5374 1.4740 2.6982 12.3900 1.6330 0.3437 3.3388 - 2.7906 0.0000 Current Rate 321.72 12.39 28.39 0.00 772.07 69.57 127.36 584.81 3.214.56 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 2.2306 0.0893 Proposed flate 329.38 1.000 352.47 716.01 290.13 0.00 772.07 69.57 127.36 584.81 3.253.80 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 | 0.00% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Neveruse Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider STYN Rate Rider CUCVA Bate Rid | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.5900 0.3417 3.3388 2.27906 0.0000 Current Bate 321.72 12.00 344.28 699.37 283.39 0.00 772.07 69.57 127.36 584.81 3.214.55 Current Rate | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 21.3900 0.1727 2.3327 2.2906 0.0893 Proposed Rate 329.38 12.00 352.47 716.01 290.13 0.00 772.07 69.57 127.36 584.81 3.253.80 Proposed Rate | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider SIB 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Transportation & Stronge Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider | \$\text{\$\frac{1}{2}\text{\$\mu\$orth}\$}\$ \$\text{\$\mu\$orth}\$ \$\text{\$\frac{1}{2}\text{\$\mu\$orth}\$}\$ \$\text{\$\frac{1}{2}\text{\$\mu\$orth}\$}\$ \$\text{\$\frac{1}{2}\text{\$\mu\$orth}\$}\$ \$\text{\$\frac{1}{2}\text{\$\mu\$orth}\$}\$ \$\text{\$\mu\$orth}\$ \$\text{\$\mu\$orth}\$ \$\text{\$\mu\$orth}\$ \$\text{\$\mu\$orth}\$ \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6337 3.3388 2.27906 0.0000 Current Rate 321.72 12.00 344.28 699.37 283.39 0.00 75.97 27.36 584.81 3.214.56 Current Rate | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 2.2306 0.0893 Proposed fate 329.38 2.47 716.01 290.13 0.00 772.07 69.57 127.36 584.81 3.253.80 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ | 0.00% 2.38% 2.38% 2.38% 0.00% 0.00% 0.00% 0.00% 1.22% Change % 0.00% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider First 100 m3 Rot 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Federal Carbon Cha | \$/month \$/month \$/month \$(ma) | 26.81 1.00 28.7200 28.1542 27.3256 0.0000 16.3574 1.4740 2.6582 12.9900 1.6330 0.3437 3.3388 2.7906 0.0000 Current Sate 321.72 12.00 344.28 699.37 283.39 0.00 772.07 69.57 127.36 584.81 3.214.50 Current Rate | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 12.3900 1.6330 0.1727 2.3327 2.2906 0.0893 Proposed Rate 32.390 352.47 7.16.01 290.13 0.007 772.07 69.57 127.36 3.253.481 3.253.881 3.253.89 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % 0.00% -49.74% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTDA Rate Rider SIBI 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Transportation & Stronge Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | \$\text{imonth}\$ \$\text{imonth}\$ \$\text{imonth}\$ \$\text{imonth}\$ \$\text{ima}\$ \$\text | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.5374 1.4740 2.6982 12.3900 1.6337 3.3388 2.27906 0.0000 Current Rate 321.72 28.399 0.00 344.28 699.37 28.399 0.00 75.97 27.36 584.81 3,214.56 Current Rate 16.22 15.75.9 | 27,45 1,00 29,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,3327 2,2396 0,0893 Proposed fate 329,38 252,47 716,01 290,13 0,00 772,07 69,57 127,36 584,81 3,253,80 Proposed fate 8,155 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 -47.49 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % 0.00% -49.74% -30.13% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider First 100 m3 Rot 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Federal Carbon Cha | #mooth #mooth #mooth fina fina fina fina fina fina fina fina | 26.81 1.00 28.7200 28.1542 27.3256 0.0000 16.3574 1.4740 1 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 2.12.9000 1.6330 0.1727 2.3327 2.22966 0.0093 Proposed Rate 32.347 716.01 2.90.13 0.007 72.07 69.57 127.36 3.253.49 77.607 77.07 77.07 77.07 77.07 77.07 77.07 77.07 77.07 88.15 3.253.49 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 -47.49 23.60 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % 0.00% -49.74% -30.13% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider AMTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider | \$\text{imonth}\$ \$\text{imonth}\$ \$\text{imonth}\$ \$\text{imonth}\$ \$\text{ima}\$ \$\text | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6337 3.3388 2.27906 0.0000 Current Rate 321.72 283.39 0.00 75.97 283.39 0.00 772.07 69.57 27.36 584.81 3.214.56 Current Rate 16.22 15.759 1.512 | 27,45 1,00 29,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,3327 2,2906 0,0993 Proposed fate 219,38 29,38 247 716,01 290,13 0,00 772,07 69,57 127,36 584,81 3,253,80 Proposed fate 77,08 8,15 110,10 1,081,12 4,21 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 -47.49 23.60 4.21 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % -49.74% -30.13% -17.92% #DIV/0! |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 GT 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CUCVA Rate Rider First 100 m3 Rot 400 m3 GT 500m3 Contracted Demand Commodity Upstream Recovery Charge Federal Carbon Cha | #mooth #mooth #mooth fina fina fina fina fina fina fina fina | 26.81 1.00 28.7200 28.1542 27.3256 0.0000 16.3574 1.4740 1 | 27.45 1.00 29.4035 28.8243 27.9729 0.0000 16.3574 1.4740 2.6982 2.12.9000 1.6330 0.1727 2.3327 2.22966 0.0093 Proposed Rate 32.347 716.01 2.90.13 0.007 72.07 69.57 127.36 3.253.49 77.607 77.07 77.07 77.07 77.07 77.07 77.07 77.07 77.07 88.15 3.253.49 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 -47.49 23.60 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % 0.00% -49.74% -30.13% |
| Customer Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Stronge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider AMTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider Bill 32 Rate First 100 m3 Next 400 m3 Gr 500m3 Contracted Demand Commodity Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider MTVA Rate Rider | #mooth #mooth #mooth fina fina fina fina fina fina fina fina | 26.81 1.00 28.7200 28.1542 27.3226 0.0000 16.3574 1.4740 2.6982 12.3900 1.6337 3.3388 2.27906 0.0000 Current Rate 321.72 283.39 0.00 75.97 283.39 0.00 772.07 69.57 27.36 584.81 3.214.56 Current Rate 16.22 15.759 1.512 | 27,45 1,00 29,4035 28,8243 27,9729 0,0000 16,3574 1,4740 2,6982 12,3900 1,6330 0,1727 2,3327 2,2906 0,0993 Proposed fate 219,38 29,38 247 716,01 290,13 0,00 772,07 69,57 127,36 584,81 3,253,80 Proposed fate 77,08 8,15 110,10 1,081,12 4,21 | 7.66 0.00 8.19 16.64 6.74 0.00 0.00 0.00 0.00 39.24 Change \$ 0.00 -8.07 -47.49 23.60 4.21 | 0.00% 2.38% 2.38% 2.38% #DIV/0! 0.00% 0.00% 0.00% 1.22% Change % -49.74% -30.13% -17.92% #DIV/0! |

Rate 6 Delivery Bill Impact

G1.2 Rate 6 Bill Impact

| ate 6 - Medium Commercial ustomer | Units | Current Rate | Proposed Rate | | |
|--|---|--|--|--|--|
| | | | | | |
| | | | | | |
| | \$/month | 109.33 | 111.93 | | |
| ill 32 Rate | \$/month | 1.00 | 1.00 | | |
| rst 1000 m3 | ¢/m3 | 26.4949 | 27.1255 | | |
| ext 6000 m3 | ¢/m3 | 23.8455 | 24.4130 | | |
| T 7000m3 | ¢/m3 | 22.6530 | 23.1921 | | |
| ontracted Demand | f / contracted m3 | | | | |
| as Supply | ¢/m3 | 16.3574 | 16.3574 | | |
| pstream Recovery Charge | | | 2.9200 | | |
| | ¢/m3 | 2.9200 | | | |
| ransportation & Storage Charge | ¢/m3 | 5.6413 | 5.6413 | | |
| ederal Carbon Charge | ¢/m3 | 12.3900 | 12.3900 | | |
| | | | | | |
| ate Riders | | | | | |
| elay in Revenue Recovery Rate Rider | ¢/m3 | 0.9090 | 0.9090 | | |
| CVA Rate Rider | 4, | 0.2778 | 0.1905 | | |
| IACVA Rate Rider | | 3.1385 | 3.1292 | | |
| ITVA Rate Rider | | | - 3.9875 | | |
| | | - 3.4040 | | | |
| RDA Rate Rider | | - | - 0.0759 | | |
| | | | | | |
| elivery | Metric | Current Rate | Proposed Rate | Change \$ | Change ! |
| ustomer | 12 | 1,311.96 | 1,343.18 | 31.22 | 2.3 |
| III 32 Rate | 12 | 12.00 | 12.00 | 0.00 | 0.0 |
| rst 1000 m3 | | 2,604.86 | 2.666.85 | 62.00 | 2.3 |
| | 9,832 | | | | |
| ext 6000 m3 | 17,101 | 4,077.93 | 4,174.98 | 97.05 | 2.3 |
| T 7000m3 | - | 0.00 | 0.00 | 0.00 | #DIV/0 |
| ontracted Demand | - | 0.00 | 0.00 | 0.00 | #DIV/0 |
| as Supply | 26,933.00 | 4,405.54 | 4,405.54 | 0.00 | 0.0 |
| pstream Recovery Charge | 26,933.00 | 786 44 | 786 44 | 0.00 | 0.0 |
| ransportation & Storage Charge | 26,933.00 | 1,519.37 | 1,519.37 | 0.00 | 0.0 |
| ansportation & Storage Charge ederal Carbon Charge | 26,933.00 26,933.00 | 1,519.37 3,337.00 | 1,519.37 3,337.00 | 0.00 | 0.0 |
| | 26,933.00 | | | | 0.0 |
| otal Delivery | | 18,055.10 | 18,245.37 | 190.27 | 1.0 |
| | | | | | |
| ate Riders | Metric | Current Rate | Proposed Rate | Change \$ | Change |
| elay in Revenue Recovery Rate Rider | 26,933.00 | 244.82 | 244.82 | 0.00 | 0.0 |
| CVA Rate Rider | 26,933.00 | 74.82 | 51.31 | -23.51 | -31.4 |
| ACVA Rate Rider | 26,933.00 | 845.29 | 842.80 | -2.49 | -0.2 |
| TVA Rate Rider | | | | -2.49 | 17.1 |
| I VA Kate Kider | 26,933.00 | -916.80 0.00 | -1,073.96 | | |
| | | | | -20.45 | #DIV/0 |
| RDA Rate Rider | 26,933.00 | | -20.45 | | |
| | 26,933.00 | 248.13 | 44.52 | - 203.61 | -82.0 |
| RDA Rate Rider | 26,933.00 | | | - 203.61 | -82.0 |
| RDA Rate Rider otal Rate Riders | 26,933.00 | 248.13 | 44.52 | - 203.61 - 13.33 | -82.0 |
| RDA Rate Rider | 26,933.00 Units | | | | |
| RDA Rase Rider otal Rate Riders otal Bill Impact ate 6-Lärge Commercial | Units | 248.13 18,303.23 Current Rate | 44.52 18,289.90 Proposed Rate | | |
| RDA Rate Rider otal Rate Riders otal Bill Impact also 5- Large Commercial ustomer | Units \$/month | 248.13 18,303.23 Current Rate | 44.52 18,289.90 Proposed Rate 111.93 | | |
| RDA Rate Riders otal Rate Riders otal Bill Impact ate G-Large Commercial ustomer ii 2 Rate | Units \$/month \$/month | 248.13 18,303.23 Current Rate 109.33 1.00 | 44.52 18,289.90 Proposed Rate 111.93 1.00 | | |
| RDA Rate Ridders otal Bill Impact ate 6-Large Commercial ustomer III 32 Rate sts 1000 m3 | Units \$/month \$/month \$/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 | | |
| RDA Rate Riders otal Rate Riders otal Bill Impact ate G-Large Commercial ustomer ii 2 Rate | Units \$/month \$/month | 248.13 18,303.23 Current Rate 109.33 1.00 | 44.52 18,289.90 Proposed Rate 111.93 1.00 | | |
| RDA Rate Ridders otal Rite Ridders otal Bill Impact ate 6 - Large Commercial ustomer III 32 Rate rst 1000 m3 | Units \$/month \$/month \$/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 | | |
| RDA Rate Ridders otal Bill Impact ate 6-Large Commercial ustomer III 32 Rate sts 1000 m3 | Units \$/month \$/month \$/mas \$\$\(\psi \) m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 | | |
| RDA Rate Riders otal Rist Riders otal Rist Riders atte 6 - Large Commercial ustomer III 32 Rate rst 1000 m3 ext 5000 m3 T7000m3 | Units \$/month \$/month \$/m3 \$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 | | |
| RDA Rate Ridders otal Bill Impact ate 6-Large Commercial ustomer II 32 Rate set 1000 m3 ext 5000 m3 ontracted Demand as Supply | Units \$/month \$/month \$/ma \$\(\frac{4}{m} \) \$\(| 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 | | |
| ROA Rate Riders otal Rist Riders otal Rist Riders atte 6 - Large Commercial ustomer III 32 Rate rst 1000 m3 evt 5000 m3 f77000m3 f77000m3 atte 6000 m3 atte 6000 | Units \$/month \$/month \$/month \$/ma \$\(\lambda / ma \) | 248.13 18,303.23 Current Rate 109.33 1.00 26,4949 23,8455 22,6530 0.0000 16,3574 2,9200 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 | | |
| RDA Rate Ridders otal Bill Impact ate 6-Large Commercial ustomer iii 32 Rate iii 100 m3 ext 6000 m3 roman ontracted Demand as Supply patream Recovery Charge manoportation & Storage Charge | Units \$/month \$/month \$/month \$/m3 \$/m3 \$\displaystyle{m}\$ \$\displays | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23,8455 22.6530 0.0000 16.3574 2.9200 5.6413 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 5.6413 | | |
| ROA Rate Riders otal Rist Riders otal Rist Riders atte 6 - Large Commercial ustomer III 32 Rate rst 1000 m3 evt 5000 m3 f77000m3 f77000m3 atte 6000 m3 atte 6000 | Units \$/month \$/month \$/month \$/ma \$\(\lambda / ma \) | 248.13 18,303.23 Current Rate 109.33 1.00 26,4949 23,8455 22,6530 0.0000 16,3574 2,9200 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 | | |
| RDA Rate Ridders otal Bill Impact ate 6 - Large Commercial ustomer iii 32 Rate iii 100 mil set 1000 mil set | Units \$/month \$/month \$/month \$/m3 \$/m3 \$\displaystyle{m}\$ \$\displays | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23,8455 22.6530 0.0000 16.3574 2.9200 5.6413 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 5.6413 | | |
| RDA Rate Riders otal Bill Impact atte 6 - Large Commercial ustomer iii 2 Rate rst 1000 m3 rst 1000 m3 rt 7000m3 rt 7000m3 st opportunities of the mand as Supply supportunities of the mand as Supply | \$\int \text{Units}\$ \$\\$/month\$ \$\\$/month\$ \$\(\delta\) month \$\(\delta\) month \$\(\delta\) month \$\(\delta\) min 3 \$\(\de | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 2.9200 5.6413 12.3900 | 11.93 1.00 27.1255 24.130 1.03 23.1921 0.0000 16.3574 2.9300 | | |
| ROA Rate Ridders otal Bill Impact site 6 - Large Commercial ustomer ii 32 Rate ii 32 Rate ii 32 Rote ii 30 Om 3 est 3000 m3 est 3000 m3 est 3000 m3 ont acted Demaind as Supply patream Recovery Charge manoprotation & Storage Charge aderal Carlonn Charge atte Ridders site Ridders | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 2.9200 5.6413 12.3900 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 | | |
| ROA Rate Riders otal Rist Riders otal Rist Riders atte 6 - Large Commercial ustomer iii 2 - Rist Rist Rist Rist Rist Rist Rist Rist | Units 5/month 3/month 5/month 6/m3 6/m3 6/contracted m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 2.9200 5.6413 5.12.3900 0.9090 0.2778 | 11.93 1.00 27.125 24.4130 1.03 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 | | |
| RDA Rate Ridders otal Bill Impact atte 6 - Large Commercial ustomer iii 32 Rate iii 32 Rate iii 32 Rate iii 30 Om 3 est 3000 m3 est 3000 m3 est 3000 m3 ont acted Demand as Supply patream Recovery Charge manoprotation & Storage Charge aderal Carlomo Charge atte Ridder CVA Rate Ridder VAN Rate Ridder VAN Rate Ridder | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 2.9200 0.56413 12.3900 0.9990 0.2778 3.1385 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 0.56413 12.3900 0.9090 0.1905 3.1292 | | |
| RDA Rate Riders otal Rist Riders otal Bill Impact atte 5 - Large Commercial ustomer iii 2 Rate rst 1000 m3 support 1000 m3 rst 1000 m3 rs | Units 5/month 5/month 5/month 6/m3 6/m3 6/rontracted m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/ | 248.13 18,303.23 Current Rate 109.33 1.00 26,4949 23,8455 22,6550 0.0000 16,3574 2,9200 5,54113 12,3900 0.7778 3,1385 -3,4040 | 18,289.90 Proposed Rate 111.93 1.00 27.125 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 3.1792 -1.9875 | | |
| RDA Rate Ridders otal Bill Impact atte 6 - Large Commercial ustomer iii 32 Rate iii 32 Rate iii 32 Rate iii 30 Om 3 est 3000 m3 est 3000 m3 est 3000 m3 ont acted Demand as Supply patream Recovery Charge manoprotation & Storage Charge aderal Carlomo Charge atte Ridder CVA Rate Ridder VAN Rate Ridder VAN Rate Ridder | Units 5/month 5/month 5/month 6/m3 6/m3 6/rontracted m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/ | 248.13 18,303.23 Current Rate 109.33 1.00 26.4949 23.8455 22.6530 0.0000 16.3574 2.9200 0.56413 12.3900 0.9990 0.2778 3.1385 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 0.56413 12.3900 0.9090 0.1905 3.1292 | | |
| RDA Rate Riders otal Rist Riders otal Bill Impact atte 5 - Large Commercial ustomer iii 2 Rate rst 1000 m3 support 1000 m3 rst 1000 m3 rs | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26,4949 23,8455 22,6550 0.0000 16,3574 2,9200 5,54113 12,3900 0.7778 3,1385 -3,4040 | 18,289.90 Proposed Rate 111.93 1.00 27.125 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 3.1792 -1.9875 | | |
| RDA Rate Riders otal Rist Riders otal Rist Riders atte 5 - Large Commercial ustomer iii 2 Rate rst 1000 m3 rst 1000 m3 rt 2000 m3 rt 2000 m3 rt 2000 m3 rt 2000 m3 st opport of many many many many many many many many | Units 5/month 5/month 5/month 6/m3 6/m3 6/rontracted m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/ | 248.13 18,303.23 Current Rate 109.33 1.00 26,4949 23,8455 22,6550 0.0000 16,3574 2,9200 5,54113 12,3900 0.7778 3,1385 -3,4040 | 18,289.90 Proposed Rate 111.93 1.00 27.125 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 3.1792 -1.9875 | | -0.1 |
| RDA Rate Ridders otal Bill Impact ste 5-Large Commercial ustomer iii 32 Rate iii 34 Rate iii 35 Rate iii 35 Rate iii 36 Rate iii 37 Rothard iii 37 Rotha | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 | 44.52 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 0.5.6413 12.3900 0.9090 0.1905 3.1292 -1.9875 -0.0759 Proposed Rate | - 13.33 | -0.0 |
| RDA Rate Riders otal Ritl Impact atto 6 - Large Commercial stronger Commercial il 2 Rate rst 1000 m3 rst 500 m3 rt 7000m3 rt 7000m3 st opport of the Stronger Charge aderal Carbon Charge anisportation & Storage Charge dederal Carbon Charge atte Riders lely in Revenue Recovery Rate Rider VACNA Rate Rider TACVA Rate Rider STACE RESIDERS STACE RIDERS | Units \$/month \$/month \$/min \$/min \$/min \$/min \$/min \$(/min \$/min \$(/min | 248.13 18,303.23 Current Rate 109.33 1.00 36.4949 23.8455 22.6530 0.0000 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1,311.96 | 44.52 18,289.90 Proposed Sate 111.93 110.0 27.1255 24.4130 23.1971 0.0000 16.3574 2.9200 5.6413 12.3900 0.9990 0.1905 3.1792 -3.9875 -0.0759 | - 13.33 Change \$ 31.22 | -0.0 |
| ROA Rate Riders otal Bill Impact ste 6 - Large Commercial ustomer iii 32 Rate st 1000 m3 ro 1000 | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 0.1056 5.6413 12.3900 0.1906 0.1906 0.1906 0.1907 0.1908 0.1908 0.1908 0.1908 0.1909 0.1908 | - 13.33 Change 5 31.22 0.00 | -0.0 |
| RDA Rate Riders otal Ritl Impact atte 5-Large Commercial ustomer iii 32 Rate rst 1000 m3 est 6500 m3 rt 7000m3 rt 7000m3 st opport of many control of | Units \$/month \$/month \$/month \$/min | 248.13 18,303.23 Current Pate 109.33 1.00 26.4949 23.8455 22.6330 0.0000 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1,311.96 12.00 3,103.96 | 44.52 18,289.90 Proposed Sate 111.93 11.00 27.1255 24.4130 23.1571 0.0000 16.3574 2.9200 5.6413 12.3900 0.9990 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 12.00 3,177.84 | - 13.33 Change \$ 31.22 0.00 73.87 | -0.1 |
| ROA Rate Riders otal Bill Impact ste 6 - Large Commercial ustomer iii 32 Rate st 1000 m3 ro 1000 | Units 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 0.1056 5.6413 12.3900 0.1906 0.1906 0.1906 0.1907 0.1908 0.1908 0.1908 0.1908 0.1909 0.1908 | - 13.33 Change 5 31.22 0.00 | -0.1 |
| RDA Rate Riders otal Ritl Impact atte 5-Large Commercial ustomer iii 32 Rate rst 1000 m3 est 6500 m3 rt 7000m3 rt 7000m3 st opport of many control of | Units \$/month \$/month \$/month \$/min | 248.13 18,303.23 Current Pate 109.33 1.00 26.4949 23.8455 22.6330 0.0000 5.6413 12.3900 0.2778 3.1385 -3.4040 0.0000 Current Rate 1,311.96 12.00 3,103.96 | 44.52 18,289.90 Proposed Sate 111.93 11.00 27.1255 24.4130 23.1571 0.0000 16.3574 2.9200 5.6413 12.3900 0.9990 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 12.00 3,177.84 | - 13.33 Change \$ 31.22 0.00 73.87 | -0.0 |
| RDA Rate Riders otal Ritl Impact atts 5-Large Commercial atts 5-Large Commercial atts 6-Large Commercial atts 6-Large Commercial atts 6-Large Commercial atts 7-Large Commercial atts 7-Larg | Units 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.3499 21.8455 22.6530 0.0000 16.3574 2.2000 0.2778 3.1385 3.4000 0.0000 0.0000 Current Rate 1.311.96 9.777.23 3.10.95 9.777.23 | 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9900 0.1905 5.6413 12.3900 0.1905 1.1792 1.38975 -0.0759 Proposed Rate 1.143.18 1.200 3.177.844 9.958.74 5.375.23 | Change S 31.22 0.00 73.87 231.51 124.96 | -0.1 Change 2.0.0.2 2.2.2.2.2 |
| ROA Rate Riders otal Rist Riders otal Bill Impact ate 6-Large Commercial ustomer Ill 32 Rate set 1000 m3 est 1000 m | Units 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26,9499 28,8455 22,6530 0.0000 18,5374 2,9000 0,7778 31,3185 -3,4040 0.0000 Current Rate 1,311.96 1,311.96 1,311.96 9,972.73 5,520.28 0.0000 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 0.1905 5.6413 12.3900 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.23.192 1.343.18 1.23.192 1.3575.23 0.000 | Change 5 31.22 0.73.87 231.51 124.96 0.00 | -0.0 Changes 2 |
| RDA Rate Riders otal Rist Riders otal Rist Riders otal Rist Rist Rist Rist Rist Rist Rist Rist | 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.3499 21.8455 22.6530 0.0000 16.3574 2.9200 0.3000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 | 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9900 0.1905 5.6413 12.3900 0.1905 1.1792 1.38975 -0.0759 Proposed Rate 1.434.18 1.200 3.177.84 9.958.74 5.375.23 0.000 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 | -0.1 -0.1 -0.1 -0.1 -0.1 -0.1 -0.1 -0.1 |
| ROA Rate Riders otal Rate Riders otal Rate Riders atto G-Large Commercial ustomer III Ja Zate st 500 m3 et 600 m3 | Units 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 16.5574 2.9200 0.7778 3.1385 3.4040 0.0000 Current Rate 1.311.96 1.20 0.310.96 9.777.23 5.550.28 0.0000 12,380.10 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 5.913 12.3900 0.1905 3.1292 -1.9875 -0.0759 Proposed Rate 1.343.18 1.2400 3.177.84 9.9585.74 5.375.23 0.000 12,380.10 2.210.00 | Change 5 31.22 0.00 73.87 231.51 124.96 0.00 0.000 | -0.0 Change 2.: 0. 0. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. |
| RDA Rate Riders otal Ritl Impact atts 6 - Large Commercial street State Sta | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.9499 21.8455 22.6530 0.0000 16.3574 2.9200 0.3778 3.1385 3.1385 1. | 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9900 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 1.3172 3.1972 3.1973 0.000 0.3177.84 9.958.74 5.375.23 0.000 0.12,380.10 2,210.000 4,256.62 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00 | Change 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. |
| ROA Rate Riders otal Rate Riders otal Rate Riders atto G-Large Commercial ustomer III Ja Zate st 500 m3 et 600 m3 | Units 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 16.5574 2.9200 0.7778 3.1385 3.4040 0.0000 Current Rate 1.311.96 1.20 0.310.96 9.777.23 5.550.28 0.0000 12,380.10 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 5.913 12.3900 0.1905 3.1292 -1.9875 -0.0759 Proposed Rate 1.343.18 1.2400 3.177.84 9.9585.74 5.375.23 0.000 12,380.10 2.210.00 | Change 5 31.22 0.00 73.87 231.51 124.96 0.00 0.000 | -0. Change 2. 2. 0. 0. 2. 2. 2. 2. 2. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. |
| RDA Rate Riders otal Ritl Impact atts 6 - Large Commercial street State Sta | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.9499 21.8455 22.6530 0.0000 16.3574 2.9200 0.3778 3.1385 3.1385 1. | 18,289.90 Proposed Rate 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9900 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 5.6413 12.3900 0.1905 1.3172 3.1972 3.1973 0.000 0.3177.84 9.958.74 5.375.23 0.000 0.12,380.10 2,210.000 4,256.62 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00 | -0. Changege 2. 2. 0. 2. 2. 2. 2. 9/DIV/d. 0. 0. 0. 0. 0. 0. 0. |
| ROA Rate Riders otal Bill Impact atto G-Large Commercial ustomer Ill 32 Rate est 500 m3 est 500 | Units 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 16.5574 2.9200 0.7778 3.1385 3.4040 0.0000 0.0000 Current Rate 1.311.96 1.20 0.310.96 9.777.23 5.250.28 0.0000 0.2280.10 2.210.00 4.286.62 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 5.6413 12.3900 0.1905 5.613 12.3900 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.2400 3.177.84 9.958.74 5.375.23 0.000 12.380.10 2.210.00 4.266.62 | Change S | -0. Changege |
| ROA Rate Riders otal Bill Impact atto G-Large Commercial ustomer Ill 32 Rate est 500 m3 est 500 | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 16.5574 2.9200 0.7778 3.1385 3.4040 0.0000 0.0000 Current Rate 1.311.96 1.20 0.310.96 9.777.23 5.250.28 0.0000 0.2280.10 2.210.00 4.286.62 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 5.6413 12.3900 0.1905 5.613 12.3900 0.1905 3.1292 -1.9875 -0.0759 Proposed Rate 1.343.18 1.2400 3.177.84 9.958.74 5.375.23 0.000 12,380.10 2.210.00 4.266.62 | Change S | -0. Changege |
| RDA Rate Riders otal Bill Impact atte 5-Large Commercial ustomer Ill 32 Rate rst 1000 m3 est 5000 m3 rt 7000m3 re 5000 m3 r | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 18.5574 2.9200 5.56413 12.3900 0.7778 3.1385 -3.4040 0.0000 Current Rate 1.311.96 1.20 0.310.36 9.777.23 5.250.28 0.0000 12.380.10 | 111.93 1.00 27.1255 24.4130 1.03 23.1921 0.0000 16.3574 2.9000 1.6.3574 2.9000 3.1095 3.1192 3.1921 | Change 5 01.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 | -0.3 Change 2.2 0.0 0.2 2.2 2.0 0.0 0.0 0.0 Change |
| ROA Rate Riders otal Bill Impact atte G-Large Commercial ustomer Ill 32 Rate est 500 m3 est 600 m3 est 600 m3 est 600 m3 est 600 m3 est 500 | Units 5/morth 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26.9499 28.8455 22.65530 0.0000 18.5574 2.9200 0.56413 12.3900 0.9900 0.2778 3.13855 -3.4040 0.00000 0.310.366 1.311.96 1.311.96 1.20 0.310.36 1.23900 1.2380.10 1.2480.10 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 5.6413 12.3900 0.1905 5.613 12.3900 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.2300 1.230.00 1. | Change S 13.33 Change S 13.122 13.13 124.96 0.00 0.00 0.00 461.56 Change S 0.000 | Change 2: 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. |
| RDA Rate Riders otal Rist Riders otal Rist Riders otal Rist Rist Rist Rist Rist Rist Rist Rist | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.3499 23.8455 22.6530 0.0000 16.3574 2.9200 0.7778 3.1385 -3.4040 0.0000 Current Rate 1,311.95 1,200 3,103.96 9,777.23 5,250.28 0.00 1,210.00 2,210.00 4,269.62 9,377.37 4,64252 Current Rate C | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9000 1.3574 2.9000 3.123900 0.1005 3.1292 -1.9875 2.0000 0.1005 3.1292 -1.9875 2.9884 3.1784 3.1 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 6.006 | Change 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2 |
| RIOA Rate Riders otal Rate Riders otal Rate Riders atta 6 - Large Commercial ustomer III 32 Rate set 500 0m 3 est 600 0m | Units 5/morth 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 109.33 1.00 26,9499 28,8455 22,6530 0.0000 18,574 2,3900 0.007 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 16.3574 2.9200 3.17390 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.230 0.000 1.230.00 1 | Change \$ 31.22 0.02 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 466.06 | Change 2: 2: 2: 2: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: 0: |
| RDA Rate Riders otal Bill Impact atte 5-Large Commercial ustomer Ill 2 Rate rst 1000 m3 est 5000 m3 rt 7000m3 ret 5000 m3 rt 7000m3 ret 5000 m3 | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.3499 23.8455 22.6530 0.0000 16.3574 2.9200 0.7778 3.1385 -3.4040 0.0000 Current Rate 1,311.65 3.103.66 3.103.66 3.103.66 2.102.00 2.210.00 4,266.62 9.377.37 4,27.32 4,27.37 4,27 4,27 4,27 4,27 4,27 4,27 4,27 4,2 | 111.93 1.00 27.1255 24.4130 1.137 24.191 0.0000 16.3574 2.9000 16.3574 2.9000 1.31292 1.3917 0.0000 0.1005 5.6413 12.3900 1.31292 1.3917 1.3910 1.3917 1.3910 1.3917 1.3910 1.3917 1.3910 1.3917 1.391 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 461.56 Change \$ 7.700 441.63 | Change 0.00 Change 0.00 Change 17:7: |
| RIOA Rate Riders otal Rate Riders otal Rate Riders atta 6 - Large Commercial ustomer III 32 Rate srs 1 100 0m 3 est 500 0m 3 est 600 0 | Units 5/morth 5/morth 5/morth 5/morth 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 100.33 1.00 26.9499 28.8455 29.65530 0.0000 18.5774 2.9200 0.0000 0.2778 31.3185 3.4040 0.0000 0.2778 3.1385 3.4040 0.0000 0.310.96 9.727.23 5.250.28 0.0000 0.22,800.10 2.380.10 2.42,802.29 2.47,642.52 Current Rate 687.98 210.25 2.475.37 47,642.52 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 16.3574 2.9200 0.1905 5.6113 12.3900 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.200 3.177.84 9.958.74 5.375.23 0.00 12.280.10 2.210.00 4.266.62 9.377.37 48,104.08 | Change S 31.22 31.27 31.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0 | Change 2::2 2::2 2::2 2::0 0::0 0::0 0::0 0:: |
| RDA Rate Riders otal Bill Impact atte 5-Large Commercial ustomer Ill 2 Rate rst 1000 m3 est 5000 m3 rt 7000m3 ret 5000 m3 rt 7000m3 ret 5000 m3 | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,301.23 Current Rate 109.33 1.00 26.3499 23.8455 22.6530 0.0000 16.3574 2.9200 0.7778 3.1385 -3.4040 0.0000 Current Rate 1,311.65 3.103.66 3.103.66 3.103.66 2.102.00 2.210.00 4,266.62 9.377.37 4,27.32 4,27.37 4,27 4,27 4,27 4,27 4,27 4,27 4,27 4,2 | 111.93 1.00 27.1255 24.4130 1.137 24.191 0.0000 16.3574 2.9000 16.3574 2.9000 1.31292 1.3917 0.0000 0.1005 5.6413 12.3900 1.31292 1.3917 1.3910 1.3917 1.3910 1.3917 1.3910 1.3917 1.3910 1.3917 1.391 | Change \$ 31.22 0.00 73.87 231.51 124.96 0.00 0.00 0.00 0.00 461.56 Change \$ 0.00 461.56 Change \$ 7.700 441.63 | Change 2::2 2::2 2::2 2::0 0::0 0::0 0::0 0:: |
| RIOA Rate Riders otal Rate Riders otal Rate Riders atta 6 - Large Commercial ustomer III 32 Rate srs 1 100 0m 3 est 500 0m 3 est 600 0 | Units 5/month 5/month 5/month 5/month 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 6/m3 | 248.13 18,303.23 Current Rate 100.33 1.00 26.9499 28.8455 29.65530 0.0000 18.5774 2.9200 0.0000 0.2778 31.3185 3.4040 0.0000 0.2778 3.1385 3.4040 0.0000 0.310.96 9.727.23 5.250.28 0.0000 0.22,800.10 2.380.10 2.42,802.29 2.47,642.52 Current Rate 687.98 210.25 2.475.37 47,642.52 | 111.93 1.00 27.1255 24.4130 23.1921 0.0000 16.3574 2.9200 16.3574 2.9200 0.1905 5.6113 12.3900 0.1905 3.1292 -3.9875 -0.0759 Proposed Rate 1.343.18 1.200 3.177.84 9.958.74 5.375.23 0.00 12.280.10 2.210.00 4.266.62 9.377.37 48,104.08 | Change S 31.22 31.27 31.87 231.51 124.96 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0 | |

Rate 11 Delivery Bill Impact G1.3 Rate 11 Bill Impact

| Rate 11 - Large Seasonal Service Sample Dryer 1 | Units | Current Rate | Proposed Rate | | |
|--|--|--|--|--|--|
| | Oilid | corrent note | r roposed nate | | |
| Customer | \$/month | 218.66 | 223.86 | | |
| Bill 32 Rate | \$/month | 1.00 | 1.00 | | |
| All Volumes | ¢/m3 | 16.4578 | 16.8495 | | |
| Tier 2 | ¢/m3 | 16.4578 | 16.8495 | | |
| Tier 3 | ¢/m3 | 16.4578 | 16.8495 | | |
| Contracted Demand | € / contracted m3 | - | - | | |
| Gas Supply | ¢/m3 | 16.3574 | 16.3574 | | |
| Upstream Recovery Charge | ¢/m3 | 0.0352 | 0.0352 | | |
| Transportation & Storage Charge | ¢/m3 | 1.8166 | 1.8166 | | |
| | | 1.8166 | 12.3900 | | |
| Federal Carbon Charge | ¢/m3 | 12.3900 | 12.3900 | | |
| Rate Riders | | | | | |
| Delay in Revenue Recovery Rate Rider | ¢/m3 | 0.5524 | 0.5524 | | |
| ECVA Rate Rider | ¢/m3 | 0.1857 | 0.1427 | | |
| CIACVA Rate Rider | ¢/m3 | 0.6074 | 0.6059 | | |
| MTVA Rate Rider | ¢/m3 | - 0.6604 | - 0.7740 | | |
| ORDA Rate Rider | ¢/ms ¢/m3 | - 0.0004 | - 0.0294 | | |
| ORDA Rate rider | ų/ms | - | - 0.0294 | | |
| Delivery | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Customer | 12 | 2.623.92 | 2,686,37 | 62.45 | 2 389 |
| Bill 32 Rate | 12 | 12.00 | 12.00 | 0.00 | 0.009 |
| | | | | | |
| All Volumes | 101,499 | 16,704.58 | 17,102.15 | 397.57 | 2.389 |
| Tier 2 | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Tier 3 | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Contracted Demand | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Gas Supply | 101,499.49 | 16,602.68 | 16,602.68 | 0.00 | 0.009 |
| Upstream Recovery Charge | 101,499.49 | 35.73 | 35.73 | 0.00 | 0.009 |
| Transportation & Storage Charge | 101,499.49 | 1,843.84 | 1,843.84 | 0.00 | 0.009 |
| Federal Carbon Charge | 101,499.49 | 12,575.79 | 12,575.79 | 0.00 | 0.009 |
| Total Delivery | • | 50,398.53 | 50,858.55 | 460.02 | 0.919 |
| | | | | | |
| Rate Riders | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Delay in Revenue Recovery Rate Rider | 101,499.49 | 560.68 | 560.68 | 0.00 | 0.009 |
| ECVA Rate Rider | 101,499.49 | 188.48 | 144.82 | -43.67 | -23.17 |
| CIACVA Rate Rider | 101,499.49 | 616.51 | 614.94 | -1.57 | -0.259 |
| MTVA Rate Rider | 101,499.49 | -670.30 | -785.59 | -115.28 | 17.209 |
| ORDA Rate Rider | 101,499.49 | 0.00 | -29.82 | -29.82 | #DIV/0! |
| Total Rate Riders | | 695.37 | 505.04 | - 190.34 | -27.379 |
| | | | | | |
| Total Bill Impact | | 51,093.91 | 51,363.59 | 269.68 | 0.53% |
| Rate 11 - Large Seasonal Service Sample Dryer 2 | Units | Current Rate | Proposed Rate | | |
| | | | | | |
| · · | | | | | |
| Customer | \$/month | 218.66 | 223.86 | | |
| | \$/month \$/month | | | | |
| Customer | | 218.66 | 223.86 | | |
| Customer Bill 32 Rate | \$/month ¢/m3 | 218.66 1.00 16.4578 | 223.86 1.00 | | |
| Customer Bill 32 Rate All Volumes | \$/month | 218.66 1.00 | 223.86 1.00 16.8495 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 | \$/month \$\psi/m3\$ \$\psi/m3\$ \$\psi/m3\$ | 218.66 1.00 16.4578 16.4578 16.4578 | 223.86 1.00 16.8495 16.8495 16.8495 | | |
| Customer Bill 32 Rate All Yolumes Tier 2 Tier 3 Contracted Demand | \$/month \$\epsilon /m3 \$\epsilon /m3 \$\epsilon /m3 \$\epsilon /m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 | 223.86 1.00 16.8495 16.8495 16.8495 0.0000 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply | \$/month ¢/m3 ¢/m3 ¢/m3 ¢/contracted m3 ¢/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge | S/month ©/m3 ©/m3 ©/m3 ©/m3 ©/contracted m3 ©/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 | | |
| Customer Bill 32 Rate All Volumes Tetr 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge | \$/month @/m3 @/m3 @/m3 @/m3 @/m3 @/contracted m3 @/m3 @/m3 @/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge | S/month ©/m3 ©/m3 ©/m3 ©/m3 ©/contracted m3 ©/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 | | |
| Customer Bill 32 Rate All Volumes Ter 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge | \$/month @/m3 @/m3 @/m3 @/m3 @/m3 @/contracted m3 @/m3 @/m3 @/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 | | |
| Customer Bill 32 Rate All Volumes Tetr 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge | \$/month @/m3 @/m3 @/m3 @/m3 @/m3 @/contracted m3 @/m3 @/m3 @/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 | | |
| Customer Bill 32 Rate All Volumes Tetr 2 Tier 3 Contracted Demand Gas Supply Upstram Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Belay in Revenue Recovery Rate Rider | 5/month c/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Belay in Revenue Recovery Rate Rider ECVA Rate Rider | S/month £/m3 | 218.66 1.00 16.4578 16.4578 0.0000 0.0352 1.8166 12.3900 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 | | |
| Customer Bill 32 Rate All Volumes Tetr 2 Tier 3 Contracted Demand Gas Supply Upstram Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Belay in Revenue Recovery Rate Rider | S/month E/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Belay in Revenue Recovery Rate Rider ECAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider | S/month £/m3 | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Ret Rider ECVA Rate Rider ECVA Rate Rider ECVA Rate Rider | S/month E/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.352 1.8166 12.3900 | | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Belay in Revenue Recovery Rate Rider ECAV Rate Rider CLACVA Rate Rider CLACVA Rate Rider | S/month E/m3 | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 | Change \$ | Change % |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Federal Carbon Charge Federal Carbon Charge Rate Riders CLVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider ORDA Rate Rider | S/month C/m3 C/m3 C/m3 C/consucted m3 C/m3 | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 | 223.86 1.00 1.8.8495 16.8495 0.0000 16.3574 0.0352 1.8165 2.3900 0.5524 0.1427 0.6059 0.7740 | Change \$ 52.45 | |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Atare Rider CIACVA Rate Rider CIACVA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider CORDA RATER CORDA RATER RIDER CORDA RATER CORDA RATER RATER CORDA RATER RATER CORDA RATER | S/month £/m3 £/m3 £/m3 £/ contracted m3 £/m3 | 218.66 1.00 16.4578 16.4578 10.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1857 0.6074 0.0604 | 223.86 1.00 16.8495 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 0.0294 | 62.45 | 2.389 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Aste Rider CACVA Rate Rider CACVA | S/month E/m3 | 218.66 1.00 16.4578 16.4578 10.0000 16.3574 0.00552 1.8166 12.3900 0.5524 0.1857 0.6074 -0.6604 0.0000 Current Rate 2,623.92 | 223.86 1.00 1.6.8495 1.6.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 | | 2.389 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Uransportation & Storage Charge Federal Cathon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Nate Rider CIACVA Nate Rider ORDA Rate Rider ORDA Rate Rider CORDA Rate Rider ORDA Rate Rider Delivery Customer Bill 32 Rate All Volumes | S/month C/m3 C/m | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.2166 12.3900 0.5524 0.1857 0.6674 0.0000 Current Rate 2.623.92 12.00 | 223.86 1.00 1.6.8495 1.6.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 | 62.45 0.00 1,325.23 | 2.389 0.009 2.389 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Rate Rider CIACVA Rate Rider CIACV | S/month E/m3 | 218.66 1.00 1.6.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.0552 0.0500 0.0000 Current Rate 2,623.92 12.00 55,681.94 0.001 | 223.86 1.00 1.8.8495 16.8495 10.8000 16.3574 0.0352 1.8.166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 Proposed Rate 2,686.37 12.00 57,007.17 0.005 | 62.45 0.00 1,325.23 0.00 | 2.389 0.009 2.389 #DIV/0! |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Uransportation & Storage Charge Federal Cathon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Nate Rider CIACVA Nate Rider CIACVA Nate Rider ORDA Rate Rider ORDA Rate Rider ORDA Rate Rider United State Rider Customer Bill 32 Rate All Volumes Tier 2 Tier 3 | S/month E/m3 | 218.66 1.00 16.4578 16.4578 0.0000 16.5574 0.0332 1.8166 12.3900 0.0000 Current Ret 2,623.92 12.00 0.000 0.000 | 223.86 1.00 1.6.8495 1.6.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 Propued Res. 2,866.37 12.00 0.77,007.17 0.000 0.00 | 62.45 0.00 1,325.23 0.00 0.00 | 2.389 0.009 2.389 #DIV/0! #DIV/0! |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Bate Rider CIACVA Rate Rider All Volumes Tier 2 Tier 3 Customer Bill 32 Rate Bill 32 Rate Jill Volumes Tier 2 Tier 3 Contracted Demand | \$/month | 218.66 1.00 1.6.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,623.92 1.1200 0.55,681.94 0.000 | 223.86 1.00 16.8495 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 0.7740 -0.0294 Proposed Rate 2,686.37 12.00 57,007.17 0.000 0.00 | 62.45 0.00 1,325.23 0.00 0.00 0.00 | 2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 2 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storinge Charge Federal Curbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECKV Anter Rider CIACVA Rate Rider CIACV | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.3166 12.2390 0.5524 0.0000 Current Rule 2,623.92 12.00 0.000 0.000 55,8412.6 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6659 -0.7740 -0.0294 Froposed Rate 2.868.37 12.00 0.00 0.00 0.00 | 62.45 0.00 1,325.23 0.00 0.00 0.00 | 2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider Bilder CLAVA Rate Rider All Volumes Tier 2 Tier 3 Customer Bill 32 Rate Contracted Demand Gas Supply Upstream Recovery Charge | \$/month | 218.66 1.00 1.6.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.0000 Current Bate 2,623.92 1.200 0.00 0.0000 0.0000 0.0000 0.0000 0.0000 0.000 | 223.86 1.00 16.8495 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 0.7740 0.0294 Proposed Sale 2,686.37 11.00 0.00 0.000 0.55,342.26 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 | 2.385 0.005 2.385 #DIV/0! #DIV/0! #DIV/0! 0.005 0.005 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storinge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CACVA | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.0524 0.0000 Current Rule 2,623.92 12.00 0.000 0.000 55,842.66 119.09 | 223.86 1.00 1.6.8495 1.6.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 Propose Rise 2,866.37 12.00 0.00 0.00 0.00 0.00 5,544.26 1130.99 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 | 2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gost Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider All Volumes Tier State Bill 32 Rate Bill 32 Rate Bill 32 Rate Bill 52 Rate Bill 52 Rate Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Fransportation & Storage Charge Fransportation & Storage Charge Fransportation & Federal Carbon Charge | \$/month | 218.66 1.00 1.6.4778 1.6.4578 1.6.4578 0.0000 16.3574 0.0352 1.3166 12.3900 0.0000 Current Bate 2,623.82 12.00 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.000000 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3990 0.7740 0.05524 0.1427 0.6059 0.7740 0.0294 Proposed Bate 2,686.37 12.00 57,007.17 0.00 0.00 0.000 0.000 55,342.26 119.09 6,146.13 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 | 2.385 0.005 2.385 #DIV/0! #DIV/0! 0.005 0.005 0.005 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storinge Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CACVA | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.0524 0.0000 Current Rule 2,623.92 12.00 0.000 0.000 55,842.66 119.09 | 223.86 1.00 1.6.8495 1.6.8495 0.0000 16.3574 0.0352 1.8166 12.3900 0.5524 0.1427 0.6059 -0.7740 -0.0294 Propose Rise 2,866.37 12.00 0.00 0.00 0.00 0.00 5,544.26 1130.99 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 | 2.385 0.005 2.385 #DIV/0! #DIV/0! 0.005 0.005 0.005 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CRDA Rate Rider Delivery Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Transportation & Torage Total Delivery | \$/month | 218.66 1.00 1.6.4278 1.6.4578 1.6.4578 0.0000 1.6.3574 0.0352 1.8.166 1.2.3900 0.0000 Current Rate 2.6.23 92 1.2.00 0.000 0.000 0.000 0.5.3.42.26 1.19.99 6.14.6.13 4.19.19.39 16.1,844.63 | 223.86 1.00 16.8495 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 12.3990 0.7524 0.1427 0.6659 0.0740 0.0294 Proposed Rate 2.865.37 12.00 57.007.17 0.00 0.00 0.00 55.342.26 119.09 6.146.13 41.919.29 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 | 2.38: 0.00: 2.38: #DIV/0! #DIV/0! 0.00: 0.00: 0.00: 0.00: |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstram Recovery Charge Transportation & Storige Charge Federal Curbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUKCVA Rate Rider Bill 32 Rate All Volumes Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstram Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 0.3822 1.8166 12.3900 0.5524 0.1857 0.6674 -0.6604 0.0000 Current Rate 2,623.92 12.00 0.00 0.00 55,842.66 119.99 6,146.13 41,919.29 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 112.3900 0.5524 0.1427 0.6059 0.7740 0.00294 Proposed Rate 2.686.37 12.00 0.00 0.00 0.00 0.00 0.00 15.534.26 1190.99 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 | 2.385 0.005 2.385 #DIV/01 #DIV/01 0.005 0.005 0.005 0.005 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Ges Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider ECAV Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider SIM 32 Rate Rider CLAVA Rate Rider SIM 32 Rate Rider CLAVA Rate Rider CLAVA Rate Rider CLAVA Rate Rider ORDA Rate Rider SIM 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Contracted Demand Ges Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Rate Riders | \$/month | 218.66 1.00 1.6.4778 1.6.4578 | 223.86 1.00 1.6.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 18.8495 1 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ | 2.385 0.000 2.385 #DIV/0! #DIV/0! #DIV/0! 0.000 0.000 0.000 0.865 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Boblay in Revenue Recovery Rate Rider CLVLVA Rate Rider URD Arate Rider URD Arate Rider URD Arate Rider URD Arate Rider Tier 2 Tier 2 Tier 2 Tier 3 Gontracted Demand Gas Supply Upstream Recovery Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Transportation & Storage Charge Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.1166 12.3900 0.5524 0.12877 0.6774 0.0000 Current Rate 2.623.92 1.200 0.000 0.000 55.362.66 119.99 6.146.13 41.919.29 15.88484 0.188844 0.188844 0.188844 0.188844 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 112.3900 0.5524 0.1427 0.6659 0.7740 0.0294 Proposed Rate 13.8254 12.300 13.151 13.151 14.613 41.919.29 15.3223 15.3233 17.0000 15.342.26 119.09 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 | 2.385 0.000 2.385 #DIV/01 #DIV/01 #DIV/01 0.000 0.000 0.000 0.865 Change % |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider SIM 32 Rate Rider University Upstream Recovery Rate Rider CLACVA Rate Rider CRAD Rate Rider Tier 3 Tier 2 Tier 3 Tier 3 Tier 3 Tier 3 Tier 4 Tier 3 Tier 4 Tier 5 Tontracted Demand Gas Supply Upstream Recovery Charge Upstream Recov | \$/month | 218.66 1.00 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.574 0.0352 1.8166 12.3900 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 | 223.86 1.00 1.6.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.870 16.3574 0.0352 1.8.166 12.3900 1.8.167 0.0524 0.1427 0.6059 0.07740 0.00294 Proposed Rate 2.865.37 1.200 0.00 0.00 0.55.342.26 119.09 16.372.31 Proposed Rate 482.73 2.049.80 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -145.55 -5.22 | 2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009 0.009 0.009 0.209 0.209 0.23179 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstram Recovery Charge Transportation & Storige Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider STAN WAS RATE RIDER STATE STAT | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.2166 12.3900 0.5524 0.0000 Current Rate 2,623.92 1.000 0.000 55.681.94 0.000 0.000 55.342.26 119.99 6,146.13 41.919.29 1.688.94 628.28 2,055.03 2,234.34 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 112.3900 0.5524 0.1427 0.6059 0.7740 0.00294 Proposed Rate 2.686.37 12.00 0.00 0.00 0.00 0.00 0.00 0.00 1.55342.26 1190.99 16.46.13 41,919.29 16.362331 Proposed Rate 1,866.94 482.73 2,049.80 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -145.55 -5.22 -384.28 | 2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009 -23.179 -0.259 17.209 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Transportation & Storage Charge Federal Carbon charge Rate Riders Delay in Revenue Recovery Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider CLACVA Rate Rider SIM 32 Rate Rider University Upstream Recovery Rate Rider CLACVA Rate Rider CRAD Rate Rider Tier 3 Tier 2 Tier 3 Tier 3 Tier 3 Tier 3 Tier 4 Tier 3 Tier 4 Tier 5 Tontracted Demand Gas Supply Upstream Recovery Charge Upstream Recov | \$/month | 218.66 1.00 16.4578 16.4578 16.4578 16.4578 16.4578 16.4578 16.574 0.0352 1.8166 12.3900 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 | 223.86 1.00 1.6.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.870 16.3574 0.0352 1.8.166 12.3900 1.8.167 0.0524 0.1427 0.6059 0.07740 0.00294 Proposed Rate 2.865.37 1.200 0.00 0.00 0.55.342.26 119.09 16.3,322.31 Proposed Rate 482.73 2.049.80 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -145.55 -5.22 | 2.389 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009 0.009 0.009 0.209 0.209 0.23179 |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Gontracted Demand Gas Supply Upstram Recovery Charge Transportation & Storige Charge Federal Carbon Charge Rate Riders Delay in Revenue Recovery Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider CUKCVA Rate Rider STAN WAS RATE RIDER STATE STAT | \$/month | 218.66 1.00 16.4578 16.4578 0.0000 16.3574 0.0352 1.2166 12.3900 0.5524 0.0000 Current Rate 2,623.92 1.000 0.000 55.681.94 0.000 0.000 55.342.26 119.99 6,146.13 41.919.29 1.688.94 628.28 2,055.03 2,234.34 | 223.86 1.00 16.8495 16.8495 0.0000 16.3574 0.0352 1.8166 112.3900 0.5524 0.1427 0.6059 0.7740 0.00294 Proposed Rate 2.686.37 12.00 0.00 0.00 0.00 0.00 0.00 0.00 1.55342.26 1190.99 16.46.13 41,919.29 16.362331 Proposed Rate 1,866.94 482.73 2,049.80 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -145.55 -5.22 -384.28 | 2.38% 0.009 2.38% #DIV/O! #DIV/O! #DIV/O! 0.009 0.009 0.009 0.009 -23.17% -0.255 17.209 #DIV/O! |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Tontracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Tensportation & Storage Charge Tensportation & Storage Charge Tederal Carbon Charge Rate Riders CAVA Rate Rider CAVA Rate Rider CAVA VAR Rate Rider Selbar Storage Charge Tensport Cava Charge Sill 32 Rate All Volumes Tier 2 Tier 3 Tier 3 Tier 3 Tier 3 Tier 3 Tontracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Upstream Recovery Charge Tederal Carbon Charge Total Delivery Rate Rider CAVA Nate Rider MTVA Rate Rider Total Rate Rider | \$/month | 218.66 1.00 1.6.47/8 16.457/8 16.457/8 16.457/8 16.457/8 16.457/8 16.457/8 16.457/8 0.0302 1.2.5900 0.051/8 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 | 223.86 1.00 1.6.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 16.8495 18.8166 12.3900 0.5524 0.1427 0.6059 0.07740 0.00294 Proposed Rate 2.886.37 12.00 0.00 0.00 0.00 0.55,342.26 113.09 163,322.31 Proposed Rate 482.73 2.049.80 -2.618.62 -9.81 1,683.45 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.05 -145.55 -5.22 -384.28 -99.41 - 634.46 | 0.009 2.389 #DIV/0! #DIV/0! #DIV/0! 0.009 0.009 0.869 Change % 0.009 -23.179 -0.259 17.2009 #DIV/0! |
| Customer Bill 32 Rate All Volumes Tier 2 Tier 3 Contracted Demand Gas Supply Upstream Recovery Charge Upstream Recovery Charge Federal Carbon Charge Rate Riders Rate Riders CAVA Rate Rider CLAVA Nate Rider CLAVA Nate Rider CLAVA Nate Rider CLAVA Nate Rider SIN JAR REGISTER SIN STATE SI | \$/month | 218.66 1.00 16.4578 16.4578 16.4578 0.0000 16.3574 0.0352 1.8166 12.3900 0.000 0.000 0.000 5.5,342.26 11.909 0.000 0.000 5.5,342.26 11.909 0.0000 0.000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.000000 | 223.86 1.00 1.6.8495 1.6.8495 1.6.8495 0.0000 1.6.3574 0.0352 1.8.165 12.3900 0.5524 0.1427 0.6059 0.7740 0.000 0.00 0.0000 0.000 0.000 0.000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0 | 62.45 0.00 1,325.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,387.68 Change \$ 0.00 -145.55 -5.22 -384.28 -99.41 | 2.389 0.009 2.389 #DIV/0! #DIV/0! 0.009 0.009 0.009 0.009 0.869 Change % 0.009 -23.179 -0.259 17.209 |

Name of LDC: EPCOR Natural Gas Limited Partnership

OEB Application Number: EB-2023-0161 Exhibit A - 2024 Custom Incentive Application

Rate 16 Delivery Bill Impact

G1.4 Rate 16 Bill Impact

| Rate 16 - Contracted Demand | Units | Current Rate | Proposed Rate | | |
|---|--|--|---|---|---|
| • | | | | | |
| Customer | \$/month | 1,607.77 | 1,646.03 | | |
| Bill 32 Rate | \$/month | 1.00 | 1.00 | | |
| Tier 1 | ¢/m3 | 0.0000 | 0.0000 | | |
| Tier 2 | ¢/m3 | 0.0000 | 0.0000 | | |
| Tier 3 | ¢/m3 | 0.0000 | 0.0000 | | |
| Contracted Demand | ¢ / contracted m3 | 109.6650 | 112.2750 | | |
| Gas Supply | ¢/m3 | 0.0000 | 0.0000 | | |
| Upstream Recovery Charge | ¢ / contracted m3 | 14.2434 | 14.2434 | | |
| Transportation Charge From Dawn | ¢ / contracted m3 | 18.2999 | 18.2999 | | |
| Transportation Charge From Kirkwall | ¢ / contracted m3 | 11.8480 | 11.8480 | | |
| Transportation Charge From Parkway | ¢ / contracted m3 | 11.8480 | 11.8480 | | |
| Federal Carbon Charge | ¢/m3 | 12.3900 | 12.3900 | | |
| Rate Riders | | | | | |
| Delay in Revenue Recovery Rate Rider | ¢ / contracted m3 | 0.0601 | 0.0601 | | |
| ECVA Rate Rider | ¢ / contracted m3 | - | - | | |
| CIACVA Rate Rider | ¢ / contracted m3 | 4.5311 | 4.7721 | | |
| MTVA Rate Rider | ¢ / contracted m3 | 4.5564 | - 5.6380 | | |
| ORDA Rate Rider | ¢ / contracted m3 | - | - 0.0506 | | |
| Delivery | Metric | Current Rate | Proposed Rate | Change \$ | Change % |
| Customer | 12 | 19,293.24 | 19,752.42 | 459.18 | 2.38% |
| Bill 32 Rate | 12 | 12.00 | 12.00 | 0.00 | 0.00% |
| Tier 1 | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Tier 2 | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Tier 3 | - | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Contracted Demand | 50,000 | 657,990.00 | 673,650.16 | 15,660.16 | 2.38% |
| Gas Supply | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Upstream Recovery Charge | 50,000.00 | 85,460.40 | 85,460.40 | 0.00 | 0.00% |
| Transportation Charge From Dawn | 50,000.00 | 109,799.40 | 109,799.40 | 0.00 | 0.00% |
| Transportation Charge From Kirkwall | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| | | | | | |
| Transportation Charge From Parkway | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |
| Transportation Charge From Parkway Federal Carbon Charge | 0.00 50,000.00 | 0.00 74,340.00 | 0.00 74,340.00 | 0.00 0.00 | #DIV/0! 0.00% |
| | | | | | |
| Federal Carbon Charge | | 74,340.00 | 74,340.00 | 0.00 | 0.00% |
| Federal Carbon Charge Total Delivery | 50,000.00 | 74,340.00 946,895.04 | 74,340.00 963,014.38 | 0.00 16,119.34 | 0.00% 1.70% |
| Federal Carbon Charge Total Delivery Rate Riders | 50,000.00 | 74,340.00 946,895.04 Current Rate | 74,340.00 963,014.38 Proposed Rate | 0.00 16,119.34 Change \$ | 0.00% 1.70% Change % |
| Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider | 50,000.00 Metric 12.00 | 74,340.00 946,895.04 Current Rate 360.60 | 74,340.00 963,014.38 Proposed Rate 360.60 | 0.00 16,119.34 Change \$ 0.00 | 0.00% 1.70% Change % 0.00% |
| Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider | 50,000.00 Metric 12.00 12.00 | 74,340.00 946,895.04 Current Rate 360.60 0.00 | 74,340.00 963,014.38 Proposed Rate 360.60 0.00 | 0.00 16,119.34 Change \$ 0.00 0.00 | 0.00% 1.70% Change % 0.00% #DIV/0! |
| Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider | 50,000.00 Metric 12.00 12.00 12.00 | 74,340.00 946,895.04 Current Rate 360.60 0.00 27,186.60 | 74,340.00 963,014.38 Proposed Rate 360.60 0.00 28,632.85 | 0.00 16,119.34 Change \$ 0.00 0.00 1,446.25 | 0.00% 1.70% Change % 0.00% #DIV/0! 5.32% |
| Federal Carbon Charge Total Delivery Rate Riders Delay in Revenue Recovery Rate Rider ECVA Rate Rider CIACVA Rate Rider MTVA Rate Rider | 50,000.00 Metric 12.00 12.00 12.00 12.00 | 74,340.00 946,895.04 Current Rate 360.60 0.00 27,186.60 -27,338.40 | 74,340.00 963,014.38 Proposed Rate 360.60 0.00 28,632.85 -33,827.72 0.00 | 0.00 16,119.34 Change \$ 0.00 0.00 1,446.25 -6,489.32 | 0.00% 1.70% Change % 0.00% #DIV/0! 5.32% 23.74% |

Summary of Bill Impacts

G1.7 Summary of Bill Impacts

| Rate Class | | Fixed Change | Volumetric Change | Rate Riders | Total Change | Total Change % |
|------------|----------------------|--------------|-------------------|--------------|--------------|-------------------|
| | | (\$/year) | (\$/year) | (\$/year) | (\$/year) | |
| Rate 1 | Existing Residential | \$7.66 | \$14.53 | (\$16.47) | \$5.72 | 0.34% |
| Rate 1 | New Residential | \$7.66 | \$13.98 | (\$13.99) | \$7.65 | 0.46% |
| Rate 1 | Small Commercial | \$7.66 | \$31.41 | (\$35.96) | \$3.10 | 0.09% |
| Rate 1 | Small Agricultural | \$7.66 | \$31.58 | (\$36.17) | \$3.07 | 0.09% |
| Rate 6 | Medium Commercial | \$31.22 | \$159.05 | (\$203.61) | (\$13.33) | -0.07% |
| Rate 6 | Large Commercial | \$31.22 | \$430.34 | (\$572.17) | (\$110.60) | -0.23% |
| Rate 11 | Sample Dryer 1 | \$62.45 | \$397.57 | (\$190.34) | \$269.68 | 0.53% |
| Rate 11 | Sample Dryer 2 | \$62.45 | \$1,325.23 | (\$634.46) | \$753.22 | 0.46% |
| Rate 16 | Contracted Demand | \$459.18 | \$15,660.16 | (\$5,043.07) | \$11,076.27 | 1.17% |