



2024 Incentive Rate Mechanism Adjustment
Application

OEB File Number EB-2023-0050

November 15, 2023

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2024.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2024.

The Ontario Energy Board issued file number EB-2023-0050 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2024 IRM Rate Generator for electricity distribution companies.

On June 15, 2023, the Board issued updated filing requirements. On July 24, 2023, the Board issued the updated Incentive Regulation Model for 2024 Filers. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2024. RSL has used the Incentive Regulation Model for 2024 Filers to complete this application.

RSL is applying for electricity distribution rates on the basis of Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2023 Edition for 2024 Rate Applications, dated June 15, 2023 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2024.

The Applicant requests that this IRM Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates.

The application for IRM Electricity Distribution Rates for the 2024 year includes the following parts:

- Manager's Summary
- 2024 Rate Generator Model V1.0
- 2024 GA Analysis Work Form V1.0
- 2024 IRM Checklist

The persons affected by this application are the ratepayers of RSL.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.
- The Town of Prescott and Village of Cardinal no longer has a printed or digital newspaper. RSL will use a bill insert to provide this information to this group of customers.

Contact Information

RSL contact information for matters relating to this application is as follows:

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MANAGER'S SUMMARY

1. Introduction

RSL has relied on the Board's Decision and Order in RSL's 2022 Cost of Service (COS) Application (EB-2021-0056) as the basis for the 2022 electricity distribution rates, service classifications and rate classifications for inputs to the 2024 IRM Rate Generator model.

The schedule of Rates and Charges proposed in this Application is provided on page 50. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on March 23, 2023, Board File EB-2022-0061.

Elements of the Application:

- A price cap adjustment;
- The continuation of the ACM Rate Rider as approved in EB-2022-0061;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2022-0061;
- The approval for disposition of Group 1 account balances;
- The continuation of the existing charge for the microFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2022-0061;
- The continuation of the Low Voltage Service Rate as approved in EB-2022-0061;
- The continuation of the Smart Meter Entity charge.

The 2024 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2022 Cost of Service Rate Application EB-2021-0056, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate. The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

2. Price Cap Adjustment

As per “Filing Requirements”, distribution rates are to be adjusted using the Price Cap Index included in the OEB’s Rate Generator Model. The Price Cap Index is calculated using three factors:

- a) Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).
- b) Productivity Factor: Industry Total Factor Productivity (TFP).
- c) Stretch Factor: Assigned from the PEG Benchmarking Report.

On June 29, 2023, the OEB issued the GDP-IPI inflation factor of 4.8% to be used in the 2024 IRM Rate Generator Model. The PEG Benchmarking report of July 2023 assigned RSL to Cohort II. In addition, the OEB has determined that the productivity factor for the Price Cap IR and Annual IR Index is zero (Chapter 3 Filing Requirements dated June 15, 2023).

The Price Cap Adjustment is therefore set by default in the model to 4.65%. RSL has populated the IRM Rate Generator Model using this price cap index of 4.65%. Table 1 details the proposed distribution rates.

Table 1 – Proposed Distribution Rates

Rate Class	Current Fixed	Current Volumetric	Proposed Fixed	Proposed Volumetric
Residential	32.61		34.13	
General Service Less Than 50 kW	33.44	0.0168	34.99	0.0176
General Service 50 to 4,999 kW	318.71	3.1542	333.53	3.3009
Unmetered Scattered Loads	5.55	0.0254	5.81	0.0266
Sentinel Lighting	3.85	28.1497	4.03	29.4587
Street Lighting	4.32	16.4448	4.52	17.2095

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

3. Revenue To Cost Ratio Adjustments

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2022 Cost of Service Rate Application EB-2021-0056.

4. Rate Design For Residential Electricity

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, RSL has completed the transition to a fully fixed rate as part of its 2020 IRM.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

5. Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

On September 28, 2023 the OEB issued a letter regarding 2024 Preliminary Uniform Transmission Rates (UTRs). The OEB directed distributors to update their 2024 application with the updated rates.

RSL has updated the 2024 rates in the 2024 IRM Rate Generator Model. The detailed calculations may be found in the RTSR pages of the 2024 IRM Rate Generator Model that accompanies this application. As per instructions on Tab 10. RTSR Current Rates, the prepopulated non-loss adjusted consumptions for General Service 50 To 4,999 kW Rate Class have been changed to reflect the consumptions for non-interval and interval metered subgroups. The adjusted RTSRs have been input in the 2024 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 2 – Proposed RTSR Rates

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0085	0.0087	0.0065	0.0071
General Service < 50 kW	kWh	0.0078	0.0080	0.0059	0.0065
General Service 50 to 4,999 kW	kW	3.2219	3.3109	2.3954	2.6299
General Service 50 to 4,999 kW - Interval Metered	kW	3.5998	3.6992	2.6699	2.9313
Unmetered Scattered Load	kWh	0.0078	0.0080	0.0059	0.0065
Sentinel Lighting	kW	2.4422	2.5096	1.8903	2.0753
Street Lighting	kW	2.4298	2.4969	1.8521	2.0334

6. LRAM Variance Account (LRAMVA)

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB - approved CDM forecast and actual results at the customer rate class level.

RSL's all lost revenues up to June 30, 2022 (until July 1, 2022 the effective date of 2022 COS Rate Order) have been approved for disposition as final in its previous rate applications. The most recent LRAMVA disposition was through 2023 IRM Application EB-2022-0061. AS a result, RSL has a zero balance in Account 1568 LRAMVA and is not requesting disposition of any LRAMVA balance in this Application.

7. Disposition of Account 1595

RSL is proposing to dispose of its 1595-2019 residual balance as this is an eligible amount that has passed the sunset rate riders' date. The following table summarizes the claim for Account 1595-2019.

Table 3 – Account 1595-2019

	Principal	Interest	Total
2022 RRR/GL	(9,466)	12,680	3,213
Projected Interest up to Apr 2024		(651)	(651)
Claim as shown in Continuity Schedule			2,563

It should be noted that under Tab 4. Billing Det. for Def-Var of the Rate Generator Model, RSL allocated the residual Account balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2019) to rate classes in proportion to the recovery share as established when rate riders were implemented through 2019 IRM. This is consistent with note 1 in Tab 4.

RSL is not seeking disposition of the balances of other 1595 sub accounts (2020, 2021, 2022 and 2023) as they do not meet the eligibility for disposition as required in the Filing Requirements. In addition, RSL confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

8. Variance Explanation

The information used in completing the IRM Rate Generator model, Tab 3, “Continuity Schedule”, originated from our 2022 Audited Financial Statements, and our Audited 2022 Trial Balance. All accounts except Account 1580 WMS, Account 1580 Sub-account CBR

Class B, Account 1588 Power, Account 1589 Global Adjustment, Account 1509 Sub-account Forgone Revenues from Postponing Rate Implementation are consistent with 2022 RRR 2.1.7 data. Following is the explanation for the variance.

1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Assets”.

The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts, as indicated in Note 5 in Tab 3, “Continuity Schedule”, “*RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.*”

As such, in the Continuity Schedule, the number in cell BV 23 is the total of 1580 WMS and 1580 Sub-account CBR Class B. However, transaction amounts for Account 1580 WMS only (without Sub-account CBR Class B in it) are entered in line 23 for Account 1580 WMS. The balance of Account 1580 Sub-account CBR Class B would be double counted in both Tab 6.2 and Tab if RRR data be used for Account 1580 WMS.

A variance which equals the RRR balance of 1580 Sub-account CBR Class B, was created as a result, between the RRR data shown in column BV and the 2022 balance for 1580 WMS. The following Table 4 shows the reconciliation of 1580 Wholesale Market Service Charge.

Table 4 – Reconciliation of 1580 Wholesale Market Service Charge

	Principal	Interest	Total	Note
2022 RRR	308,202	4,683	312,885	
Deduct 2022 GL/RRR of 1580 Sub account CBR	24,035	511	24,546	CBR Class B
Actual 2022 1580 WMS	332,237	5,194	337,431	GL
Disposition in 2023	(90,046)	(3,233)	(93,279)	
Projected Interest up to Apr 2024		16,651	16,651	
Claim as shown in Continuity Schedule	242,191	18,612	260,803	
Variance			(24,546)	
Variance in Rate Generator Model			(24,546)	

1580 Sub-account CBR Class B

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Sub-Accounts”.

The 2022 balance of 1580 Sub-account CBR Class B was not entered separately in RRR. It was incorporated in 1580 WMS control account in RRR. The following Table 5 shows the reconciliation of 1580 Sub-account CBR Class B.

Table 5 – Reconciliation of 1580 Sub-account CBR Class B

	Principal	Interest	Total	Note
2022 RRR	-	-	-	
Add 2022 GL/RRR of 1580 Sub account CBR	(24,035.31)	(510.94)	(24,546)	CBR Class B
Actual 2022 1580 CBR Class B	(24,035.31)	(510.94)	(24,546)	GL
Disposition in 2023	11,891.47	408.27	12,300	
Projected Interest up to Apr 2024		(834.89)	(835)	
Claim as shown in Continuity Schedule	(12,143.84)	(937.56)	(13,081.41)	
Variance			24,546	
Variance in Rate Generator Model			24,546	

1588 RSVA – Power

Three adjustments have been made to the 2022 balance on “3. Continuity Schedule” for RPP GA charges true up, RPP 2nd true up amount, and 2022 unbilled revenue.

An annual review of the GA split revealed that 2022 RPP GA recorded in the GL was overstated by \$6,725. The review was not available at 2022 year end because RPP true up process for the whole 2022 was not complete until March 2023. The 2022 year end cut off was completed in January 2023. The 2022 balance on the Continuity Schedule has been reduced by this amount.

For the same reason as explained above, RPP 2nd true up amount for December 2022 could not be recorded in the 2022 GL. The amount of \$-9,233 for RPP 2nd true up amount for December 2022 has been added to the 2022 balance in the Continuity Schedule.

In addition, 2022 year-end cut off for unbilled revenue was advanced to January 2023. The unbilled 2022 revenue billed in February 2023 was not recorded in the 2022 GL. Year-end cut off for unbilled had been determined in late February of the new year in previous years. \$-38,610 has been added to the 2022 balance to include the 2022 unbilled revenue billed in February 2023.

The three adjustments are combined and shown as one number of \$-54,568 on the Continuity Schedule.

Table 6 details the adjustments shown in the Continuity Schedule, which is consistent with the GA Analysis Workform. The reconciliation of Account 1588 is presented in Table 7.

Table 6 – Adjustments to 1588 RSVA Power

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments		-
2022	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(6,725)	2,023
	2 CT 1142/142 true-up based on actuals	(9,233)	2,023
	3 Unbilled to actual revenue differences	(38,610)	2,023
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments		(54,568)
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(54,568)

Table 7 – Reconciliation of 1588 Power

	Principal	Interest	Total	Note
2022 RRR	211,063	2,312	213,376	
Add 2022 RPP GA true up based on actual RPP vo	(6,725)		(6,725)	
Add 2nd RPP true up amount for December 2022	(9,233)		(9,233)	
Add 2022 unbilled revenue billed in February 202	(38,610)		(38,610)	(54,568)
Actual 2022 1588 Power	156,495	2,312	158,807	GL
Disposition in 2023	(48,389)	(1,383)	(49,772)	
Projected Interest up to Apr 2024		7,432	7,432	
Claim as shown in Continuity Schedule	108,106	8,361	116,467	
Variance			(54,568)	
Variance in Rate Generator Model			54,568	

1589 RSVA – Global Adjustment

Two adjustments have been made to the 2022 balance on “3. Continuity Schedule” for RPP GA charges true up based on actual RPP volumes and 2022 unbilled revenue billed in February 2023.

An annual review of the GA split revealed that the recorded 2022 RPP GA was overstated by \$6,725. The 2022 GA balance has been increased by this amount on the Continuity Schedule. In addition, 2022 year-end cut off for unbilled revenue was advanced to January 2023. Year-end cut off for unbilled had been determined in late February of the new year in previous years. \$-1,332 has been added to the 2022 balance to include the 2022 unbilled revenue being billed in February 2023. The two adjustments are shown as one number \$5,393 on the Continuity Schedule.

Table 8 details the adjustments shown in the Continuity Schedule, which is consistent with GA Analysis Workform. The reconciliation of Account 1589 is presented in Table 9.

Table 8 – Adjustments to 1589 Global Adjustment

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2022	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	6,725	2023
	2 Unbilled to actual revenue differences	(1,332)	2023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	5,393	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	5,393	

Table 9 – Reconciliation of 1589 Global Adjustment

	Principal	Interest	Total	Note
2022 RRR	(76,819)	(1,220)	(78,039)	
Deduct 2022 RPP GA true up based on actual RPF	6,725		6,725	
Add 2022 unbilled revenue billed in February 2023	(1,332)		(1,332)	5,393
Actual 2022 1589 GA	(71,426)	(1,220)	(72,646)	GL
Disposition in 2023	(21,270)	(420)	(21,689)	
Projected Interest up to Apr 2024		(6,373)	(6,373)	
Claim as shown in Continuity Schedule	(92,696)	(8,013)	(100,709)	
Variance			5,393	
Variance in Rate Generator Model			(5,393)	

1509 Sub-account Forgone Revenues from Postponing Rate Implementation

It was RSL's understanding that the residual balance in this account was not claimable, therefore the residual balance in 2021 and 2022 was cleared at year end. Per the Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, any residual balance in this sub-account after the expiry of the rate riders should be requested for final disposition in a future rate application (cost of service or IRM), once the balance has been audited. Adjustments have been added to the Continuity Schedule to reflect the actual residual balance of 1509.

The following Table 10 shows the reconciliation of 1509 Sub-account Forgone Revenues from Postponing Rate Implementation.

Table 10 – Reconciliation of 1509 Sub-account Forgone Revenues from Postponing Rate Implementation

	Principal	Interest	Total	Note
2020 RRR	13,811	73	13,884	
			-	
Rate Rider revenue in 2021 recorded in GL	(11,973)	25	(11,948)	
Cleared residual balance recorded in GL	(1,838)	(97)	(1,936)	
Add back cleared residual balance not recorded in GL	1,838	97	1,936	1,936
2021 balance on Continuity Schedule	1,838	97	1,936	GL
Rate Rider revenue in 2022 recorded in GL	73		73	
Cleared residual balance recorded in GL	(73)		(73)	
Add back cleared residual balance not recorded in GL	73		73	73
2022 balance on Continuity Schedule	1,911	97	2,009	GL
Projected Interest up to Apr 2024		131	131	
Claim as shown in Continuity Schedule	1,911	229	2,140	2,009
Variance			2,009	
Variance in Rate Generator Model			(2,009)	

RSVA Accounts

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of \$ 364,948 which agrees with the 2022 audited financial statements and RRR balances. No adjustments have been made to balances previously approved by the OEB on a final basis.

9. Rate Riders for Group 1 Accounts

Table 11 - 14 below summarizes the proposed rates that result from the disposal of the Group 1 Account balances. RSL has used a one-year recovery period in the proposed rate rider calculation. All of the relevant calculations and the proposed billing determinants can be found in the Rate Generator Model.

Table 11 – Proposed Rate Riders for 1589 RSVA – Global Adjustment

Rate Class	Billing Unit	Non RPP Class B kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
Residential	kWh	335,409	(1,099)	-0.0033
General Service <50 kW	kWh	3,201,161	(10,485)	-0.0033
General Service 50 to 4,999 kW	kWh	26,253,100	(85,990)	-0.0033
Unmetered Scattered Load	kWh	43,010	(141)	-0.0033
Sentinel Lighting	kWh	4,973	(16)	-0.0032
Street Lighting	kWh	560,784	(1,837)	-0.0033
Total			(99,568)	

Table 12 – Proposed Rate Riders for 1580 - CBR Class B

Rate Class	Billing Unit	Class B kWh/kW	Balance of CBR Class B	Rate Rider for Group 2 Accounts
Residential	kWh	43,595,007	(6,163)	-0.0001
General Service <50 kW	kWh	18,473,040	(2,611)	-0.0001
General Service 50 to 4,999 kW	kW	85,033	(4,079)	-0.0480
Unmetered Scattered Load	kWh	536,802	(76)	-0.0001
Sentinel Lighting	kW	244	(12)	-0.0493
Street Lighting	kW	1,746	(91)	-0.0521
Total			(13,032)	

Table 13 – Proposed Group 1 Rate Riders (Excluding 1589, 1580 CBR Class B and 1509)

Rate Class	Billing Unit	kW / kWh	Allocated Balance (excluding 1589, 1580 CBR Class B, and 1509)	Rate Rider for RSVA Accounts
Residential	kWh	43,595,007	195,570	0.0045
General Service <50 kW	kWh	18,473,040	87,074	0.0047
General Service 50 to 4,999 kW	kW	116,631	190,786	1.6358
Unmetered Scattered Load	kWh	536,802	2,621	0.0049
Sentinel Lighting	kW	244	430	1.7651
Street Lighting	kW	1,746	2,257	1.2932
Total			478,738	

Table 14 – Proposed Account 1509 Rate Riders by Class

Rate Class	Billing Unit	Customer/Connection	Allocated Balance	Rate Rider for RSVA Accounts
Residential	kWh	5,189	1,307	0.02
General Service <50 kW	kWh	732	391	0.04
General Service 50 to 4,999 kW	kW	59	347	0.49
Unmetered Scattered Load	kWh	57	12	0.02
Sentinel Lighting	kW	69	6	0.01
Street Lighting	kW	1,712	77	0.00
Total			2,140	

10. Global Adjustment

Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period.

RSL had two customers who were in Class A for the full year of 2022 and one customer who was Class A for part of the year in 2022. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers.

RSL has input consumption data in the Rate Generator Model for the customers who were Class A in 2022 on a full or partial year basis. The model allocates the portion of Account 1589 GA to customers who transitioned between Class A and Class B based on customer specific consumption levels and creates a separate rate rider for each transition customer.

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016 and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

GA Analysis Workform

RSL has completed the GA Analysis Workform for 2024 IRM and it is included in the submission in live Excel format. Two reconciling items have been identified to reflect RPP GA true up based on actual RPP consumption, and 2022 unbilled revenue being billed in February 2023. The variance calculated in the GA Analysis Workform is below the 1% materiality threshold. The following table illustrates the reconciliation of 1589 GA.

Table 15 – Reconciling Items for 1589 GA

Note 5 Reconciling Items

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (12,479)			
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a)	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 6,725	An annual review of GA split revealed that the recorded 2022 Non RPP GA was understated by \$6,725. Add this amount as 2022 adjustment to Continuity Schedule.	Yes	
2a)	Remove prior year end unbilled to actual revenue differences				
2b)	Add current year end unbilled to actual revenue differences	\$ (1,332)	2022 year end cut off for unbilled revenue was advanced to January from February in previous years. Add back 2022 unbilled in 2023 February as 2022 adjustment to Continuity Schedule.	Yes	
3a)	Significant prior period billing adjustments recorded in current year				
3b)	Significant current period billing adjustments recorded in other year(s)				
4a)	CT 2148 for prior period corrections				
4b)					
5)					
6)					
7)					
8)					
9)					
10)					
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ (7,086)			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ (1,309)			
	Unresolved Difference	\$ (5,777)			
	Unresolved Difference as % of Expected GA				
	Payments to IESO	<u>-0.3%</u>			

The annual Account 1588 balance relative to cost of power is 1.1%, above the reasonability test threshold of 1%. The reason for a higher 1588 balance is unaccounted RPP volume variance (unaccounted volume variance is a part of expected 1589 variance in the GA Workform). RPP volume variance between purchased kWh and billed kWh is not accounted in RPP true up process, as per the accounting guidance for 1589 and 1588. This variance goes to 1588 balance. It is calculated that the unaccounted RPP volume variance has contributed \$96,583 to 2022 balance of Account 1588. The reasonability test would be 0.1% if this portion be excluded.

The following Table 16 illustrates the reconciliation of 1588 RSVA Power.

Table 16 –Reconciling Items for 1588 RSVA Power

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 162,675			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (6,725)	An annual review of GA split revealed that the recorded 2022 RPP GA was overstated by \$6,725.	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences	\$ (38,610)	2022 year end cut off for unbilled revenue was advanced to January from February in previous years. Add back 2022 unbilled in 2023 February	Yes	
3a	Significant prior period billing adjustments recorded in current year				
3b	Significant current period billing adjustments recorded in other year(s)				
4	CT 2148 for prior period corrections				
5	CT 1142/142 true-up based on actuals	\$ (9,233)	2nd RPP true up for December 2022 was not recorded in 2022 because it was not available at 2022 year end cut off	Yes	
6	Unaccounted RPP amount for wholesale vs billed kWh	\$ (96,583)	Unaccounted revenue for RPP volume variance between purchased and billed kWh	No	The amount has been included in 1588 GL balance.
	Adjusted Net Change in Principal Balance in the GL	\$ 11,523			
	Account 4705 - Power Purchased	\$ 9,548,838			
	Addjusted Net Change as % of Expected Power Purchase to IESO	0.1%			

11. Commodity Accounts 1588 and 1589

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. The guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

RSL confirms that it has complied with the OEB's February 21, 2019 guidance effective January 1, 2019. The transactions recorded in the general ledger reflect the changed process.

The filing guidelines also note, *“distributors are also expected to consider this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a*

final basis.” RSL has cleared the 2017 - 2021 balances as final in the 2020 IRM, 2021 IRM, 2022 COS, and 2023 IRM.

12. Certification of Evidence

Section 3.1.2 of Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications – 2023 Edition for 2024 Rate Applications states:

“Applicants should also review Chapter 1 of the Filing Requirements. Chapter 1 contains, among other matters, the requirement that applicants include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information.”

I, Malcolm McCallum, Chief Financial Officer of Rideau St. Lawrence Distribution Inc. certify that Rideau St. Lawrence Distribution Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed and as well as controls in place regarding personal information.

Original Signed By



Malcolm McCallum , CPA
Chief Financial Officer

13. Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2024 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2024 Tax Sharing tabs in the Rate Generator model. As shown in the following table, there is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for RSL's 2024 rate application.

Table 17 – Sharing of Tax Change

Summary - Sharing of Tax Change Forecast Amounts

	2022	2024
OEB-Approved Rate Base	\$ 7,880,877	\$ 7,880,877
OEB-Approved Regulatory Taxable Income	\$ 272,994	\$ 272,994
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 24,569
Provincial Taxes Payable		\$ 8,736
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	12.2%	12.2%
Total Income Taxes Payable	\$ 33,305	\$ 33,305
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 33,305	\$ 33,305
Grossed-up Income Taxes	\$ 37,933	\$ 37,933
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

14. Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

15. Specific Service Charges and Loss Factors

In accordance with OEB's energy retailer service charges report, generic retailer service charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Energy retailer service charges have been adjusted by the known 2024 inflationary factor of 4.80% by the IRM Generator Model and appear in the proposed 2024 Tariff of Rates and Charges. The OEB issued EB-2023-0193 inflationary adjustment effective January 1, 2024 that confirms these rates.

In accordance with OEB's Wireline Pole Attachment Charges Report, generic wireline pole attachment charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Wireline pole attachment charges have been adjusted by the known 2024 inflationary factor of 4.80% by the IRM Generator Model and appears in the proposed 2024 Tariff of Rates and Charges. The OEB issued EB-2023-0194 for Distribution Pole Attachment Charge for 2024, dated September 26, 2023, which confirms the rate of \$37.78 per attacher, per year, per pole.

Pursuant to the Decision in EB-2022-0061, RSL will continue with the Loss Factors approved in that proceeding.

16. Low Voltage Service Charges

For 2024 IRM rate applications, the OEB is offering the option for embedded distributors to

update their Low Voltage (LV) service rates. (Historically, LV service rates were adjusted during Cost of Service applications). RSL is an embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's LV service rates were last updated in RSL's 2022 Cost of Service application (EB-2021-0056).

Pursuant to the Decision in EB-2022-0061, RSL will continue with the current low voltage service rates.

17. ACM Rate Rider

In 2023 IRM Application EB-2022-0061, RSL was approved for an ACM rate rider to recover the revenue requirement for the ACM project Morrisburg Sub-station #2. The project was completed and was in service on schedule. RSL will continue with the ACM Rate Rider.

RSL follows the ACM accounting treatment to record entries related to the ACM project and rate rider.

18. Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 18 – Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.45	4.2%	\$ 3.27	6.9%	\$ 3.92	6.6%	\$ 3.67	2.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.15	0.2%	\$ 5.39	5.1%	\$ 7.13	5.3%	\$ 6.68	1.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 27.80	2.2%	\$ (320.60)	-14.1%	\$ (213.44)	-5.2%	\$ (241.19)	-1.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.13	4.7%	\$ 3.12	8.6%	\$ 3.75	8.0%	\$ 3.51	2.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.67	4.6%	\$ 2.70	6.5%	\$ 2.95	6.5%	\$ 2.76	3.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (158.24)	-3.5%	\$ (209.40)	-4.5%	\$ (194.00)	-4.0%	\$ (219.22)	-2.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.45	4.2%	\$ 0.11	0.2%	\$ 0.77	1.3%	\$ 0.87	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.49	4.3%	\$ 2.24	5.6%	\$ 2.50	5.6%	\$ 2.35	3.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.49	4.3%	\$ 0.96	2.4%	\$ 1.23	2.7%	\$ 1.39	1.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.15	0.2%	\$ (3.01)	-2.8%	\$ (1.27)	-0.9%	\$ (1.44)	-0.4%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

19. Z Factor

RSL is not applying for a Z-factor in this application.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- RSL_2024_IRM_Rate_Generator_Model_20231115
- RSL_2024_GA_Analysis_Workform_20231115
- RSL_2024_IRM_Checklist_Updated_Final_20231115

LIST OF APPENDICES

- Appendix 1: Bill Impact
- Appendix 2: Current Tariff Sheet
- Appendix 3: Proposed Tariff Sheet

Appendix 1: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.61	1	\$ 32.61	\$ 34.13	1	\$ 34.13	\$ 1.52	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.83	1	\$ 1.83	\$ 1.83	1	\$ 1.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 34.52			\$ 35.96	\$ 1.45	4.19%
Line Losses on Cost of Power	\$ 0.1114	64	\$ 7.12	\$ 0.1114	64	\$ 7.12	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0050	750	\$ 3.75	\$ 1.80	92.31%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.46			\$ 50.72	\$ 3.27	6.88%
RTSR - Network	\$ 0.0085	814	\$ 6.92	\$ 0.0087	814	\$ 7.08	\$ 0.16	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	814	\$ 5.29	\$ 0.0071	814	\$ 5.78	\$ 0.49	9.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.67			\$ 63.58	\$ 3.92	6.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	814	\$ 0.57	\$ 0.0007	814	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	473	\$ 41.11	\$ 0.0870	473	\$ 41.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1820	143	\$ 25.94	\$ 0.1820	143	\$ 25.94	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 147.66			\$ 151.58	\$ 3.92	2.65%
HST	13%		\$ 19.20	13%		\$ 19.71	\$ 0.51	2.65%
Ontario Electricity Rebate	19.3%		\$ (28.50)	19.3%		\$ (29.25)	\$ (0.76)	-
Total Bill on TOU			\$ 138.36			\$ 142.03	\$ 3.67	2.65%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.44	1	\$ 33.44	\$ 34.99	1	\$ 34.99	\$ 1.55	4.64%
Distribution Volumetric Rate	\$ 0.0168	2000	\$ 33.60	\$ 0.0176	2000	\$ 35.20	\$ 1.60	4.76%
Fixed Rate Riders	\$ 0.97	1	\$ 0.97	\$ 0.97	1	\$ 0.97	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0020	2000	\$ 4.00	\$ 0.0005	2000	\$ 1.00	\$ (3.00)	-75.00%
Sub-Total A (excluding pass through)			\$ 72.01			\$ 72.16	\$ 0.15	0.21%
Line Losses on Cost of Power	\$ 0.1114	171	\$ 19.00	\$ 0.1114	171	\$ 19.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0052	2,000	\$ 10.40	\$ 5.20	100.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 105.03			\$ 110.42	\$ 5.39	5.13%
RTSR - Network	\$ 0.0078	2,171	\$ 16.93	\$ 0.0080	2,171	\$ 17.36	\$ 0.43	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,171	\$ 12.81	\$ 0.0065	2,171	\$ 14.11	\$ 1.30	10.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 134.76			\$ 141.89	\$ 7.13	5.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,171	\$ 1.52	\$ 0.0007	2,171	\$ 1.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	1,260	\$ 109.62	\$ 0.0870	1,260	\$ 109.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1820	380	\$ 69.16	\$ 0.1820	380	\$ 69.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 369.00			\$ 376.13	\$ 7.13	1.93%
HST	13%		\$ 47.97	13%		\$ 48.90	\$ 0.93	1.93%
Ontario Electricity Rebate	19.3%		\$ (71.22)	19.3%		\$ (72.59)	\$ (1.38)	
Total Bill on TOU			\$ 345.75			\$ 352.43	\$ 6.68	1.93%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 318.71	1	\$ 318.71	\$ 333.53	1	\$ 333.53	\$ 14.82	4.65%
Distribution Volumetric Rate	\$ 3.1542	297	\$ 936.80	\$ 3.3009	297	\$ 980.37	\$ 43.57	4.65%
Fixed Rate Riders	\$ 11.04	1	\$ 11.04	\$ 11.04	1	\$ 11.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0610	297	\$ 18.12	\$ 0.0420	297	\$ (12.47)	\$ (30.59)	-168.85%
Sub-Total A (excluding pass through)			\$ 1,284.66			\$ 1,312.46	\$ 27.80	2.16%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8699	297	\$ 258.36	\$ 1.7775	297	\$ 527.92	\$ 269.56	104.33%
CBR Class B Rate Riders	\$ 0.0464	297	\$ (13.78)	\$ 0.0480	297	\$ (14.26)	\$ (0.48)	3.45%
GA Rate Riders	\$ 0.0015	147,135	\$ 220.70	\$ 0.0027	147,135	\$ (397.26)	\$ (617.97)	-280.00%
Low Voltage Service Charge	\$ 1.7409	297	\$ 517.05	\$ 1.7409	297	\$ 517.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.49	1	\$ 0.49	\$ 0.49	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,266.99			\$ 1,946.40	\$ (320.60)	-14.14%
RTSR - Network	\$ 3.5998	297	\$ 1,069.14	\$ 3.6992	297	\$ 1,098.66	\$ 29.52	2.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6699	297	\$ 792.96	\$ 2.9313	297	\$ 870.60	\$ 77.64	9.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,129.09			\$ 3,915.66	\$ (213.44)	-5.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159,686	\$ 718.59	\$ 0.0045	159,686	\$ 718.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	159,686	\$ 111.78	\$ 0.0007	159,686	\$ 111.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	159,686	\$ 17,182.17	\$ 0.1076	159,686	\$ 17,182.17	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 22,141.88			\$ 21,928.44	\$ (213.44)	-0.96%
HST	13%		\$ 2,878.44	13%		\$ 2,850.70	\$ (27.75)	-0.96%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 25,020.33			\$ 24,779.14	\$ (241.19)	-0.96%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.55	1	\$ 5.55	\$ 5.81	1	\$ 5.81	\$ 0.26	4.68%
Distribution Volumetric Rate	\$ 0.0254	727	\$ 18.47	\$ 0.0266	727	\$ 19.34	\$ 0.87	4.72%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.37	1	\$ 0.37	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	727	\$ (0.07)	\$ 0.0001	727	\$ (0.07)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 24.31			\$ 25.45	\$ 1.13	4.66%
Line Losses on Cost of Power	\$ 0.1114	62	\$ 6.91	\$ 0.1114	62	\$ 6.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	727	\$ 1.96	\$ 0.0054	727	\$ 3.93	\$ 1.96	100.00%
CBR Class B Rate Riders	\$ 0.0001	727	\$ (0.07)	\$ 0.0001	727	\$ (0.07)	\$ -	0.00%
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0043	727	\$ 3.13	\$ 0.0043	727	\$ 3.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	0.00%
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 36.23			\$ 39.35	\$ 3.12	8.60%
RTSR - Network	\$ 0.0078	789	\$ 6.15	\$ 0.0080	789	\$ 6.31	\$ 0.16	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	789	\$ 4.66	\$ 0.0065	789	\$ 5.13	\$ 0.47	10.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 47.04			\$ 50.79	\$ 3.75	7.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	789	\$ 3.55	\$ 0.0045	789	\$ 3.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	789	\$ 0.55	\$ 0.0007	789	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	458	\$ 39.85	\$ 0.0870	458	\$ 39.85	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 15.96	\$ 0.1220	131	\$ 15.96	\$ -	0.00%
TOU - On Peak	\$ 0.1820	138	\$ 25.14	\$ 0.1820	138	\$ 25.14	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 132.35			\$ 136.09	\$ 3.75	2.83%
HST	13%		\$ 17.21	13%		\$ 17.69	\$ 0.49	2.83%
Ontario Electricity Rebate	19.3%		\$ (25.54)	19.3%		\$ (26.27)	\$ (0.72)	
Total Bill on TOU			\$ 124.01			\$ 127.52	\$ 3.51	2.83%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.85	2	\$ 7.70	\$ 4.03	2	\$ 8.06	\$ 0.36	4.68%
Distribution Volumetric Rate	\$ 28.1497	1	\$ 28.15	\$ 29.4587	1	\$ 29.46	\$ 1.31	4.65%
Fixed Rate Riders	\$ 0.17	2	\$ 0.34	\$ 0.17	2	\$ 0.34	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0924	1	\$ 0.09	\$ 0.0924	1	\$ 0.09	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 36.28			\$ 37.95	\$ 1.67	4.60%
Line Losses on Cost of Power	\$ 0.1114	25	\$ 2.79	\$ 0.1114	25	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.9345	1	\$ 0.93	\$ 1.9428	1	\$ 1.94	\$ 1.01	107.90%
CBR Class B Rate Riders	\$ 0.0487	1	\$ (0.05)	\$ 0.0493	1	\$ (0.05)	\$ (0.00)	1.23%
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 1.2454	1	\$ 1.25	\$ 1.2454	1	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ 0.01	2	\$ 0.02	\$ 0.02	0.00%
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.21			\$ 43.90	\$ 2.70	6.54%
RTSR - Network	\$ 2.4422	1	\$ 2.44	\$ 2.5096	1	\$ 2.51	\$ 0.07	2.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8903	1	\$ 1.89	\$ 2.0753	1	\$ 2.08	\$ 0.19	9.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.54			\$ 48.49	\$ 2.95	6.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	319	\$ 1.44	\$ 0.0045	319	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	319	\$ 0.22	\$ 0.0007	319	\$ 0.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	185	\$ 16.11	\$ 0.0870	185	\$ 16.11	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	53	\$ 6.46	\$ 0.1220	53	\$ 6.46	\$ -	0.00%
TOU - On Peak	\$ 0.1820	56	\$ 10.17	\$ 0.1820	56	\$ 10.17	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 80.43			\$ 83.38	\$ 2.95	3.67%
HST	13%		\$ 10.46	13%		\$ 10.84	\$ 0.38	3.67%
Ontario Electricity Rebate	19.3%		\$ (15.52)	19.3%		\$ (16.09)	\$ (0.57)	
Total Bill on TOU			\$ 75.37			\$ 78.13	\$ 2.76	3.67%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	22,825 kWh
Demand	62 kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.32	690	\$ 2,980.80	\$ 4.52	690	\$ 3,118.80	\$ 138.00	4.63%
Distribution Volumetric Rate	\$ 16.4448	62	\$ 1,019.58	\$ 17.2095	62	\$ 1,066.99	\$ 47.41	4.65%
Fixed Rate Riders	\$ 0.08	690	\$ 55.20	\$ 0.08	690	\$ 55.20	\$ -	0.00%
Volumetric Rate Riders	\$ 6.4806	62	\$ 401.80	\$ 0.9379	62	\$ 58.15	\$ (343.65)	-85.53%
Sub-Total A (excluding pass through)			\$ 4,457.37			\$ 4,299.14	\$ (158.24)	-3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.7691	62	\$ 47.68	\$ 1.4918	62	\$ 92.49	\$ 44.81	93.97%
CBR Class B Rate Riders	\$ 0.0504	62	\$ (3.12)	\$ 0.0521	62	\$ (3.23)	\$ (0.11)	3.37%
GA Rate Riders	\$ 0.0015	22,825	\$ 34.24	\$ 0.0027	22,825	\$ (61.63)	\$ (95.87)	-280.00%
Low Voltage Service Charge	\$ 1.2202	62	\$ 75.65	\$ 1.2202	62	\$ 75.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,611.82			\$ 4,402.43	\$ (209.40)	-4.54%
RTSR - Network	\$ 2.4298	62	\$ 150.65	\$ 2.4969	62	\$ 154.81	\$ 4.16	2.76%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8521	62	\$ 114.83	\$ 2.0334	62	\$ 126.07	\$ 11.24	9.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,877.30			\$ 4,683.30	\$ (194.00)	-3.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,772	\$ 111.47	\$ 0.0045	24,772	\$ 111.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	24,772	\$ 17.34	\$ 0.0007	24,772	\$ 17.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	24,772	\$ 2,665.46	\$ 0.1076	24,772	\$ 2,665.46	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 7,844.08			\$ 7,650.08	\$ (194.00)	-2.47%
HST	13%		\$ 1,019.73	13%		\$ 994.51	\$ (25.22)	-2.47%
Ontario Electricity Rebate	19.3%		\$ -	19.3%		\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 8,863.81			\$ 8,644.59	\$ (219.22)	-2.47%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.61	1	\$ 32.61	\$ 34.13	1	\$ 34.13	\$ 1.52	4.66%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.83	1	\$ 1.83	\$ 1.83	1	\$ 1.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	750	\$ 0.08	\$ -	750	\$ -	\$ (0.08)	-100.00%
Sub-Total A (excluding pass through)			\$ 34.52			\$ 35.96	\$ 1.45	4.19%
Line Losses on Cost of Power	\$ 0.1076	64	\$ 6.88	\$ 0.1076	64	\$ 6.88	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	750	\$ 1.95	\$ 0.0050	750	\$ 3.75	\$ 1.80	92.31%
CBR Class B Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
GA Rate Riders	\$ 0.0007	750	\$ 0.53	\$ 0.0035	750	\$ (2.63)	\$ (3.15)	-600.00%
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.74			\$ 47.86	\$ 0.11	0.24%
RTSR - Network	\$ 0.0085	814	\$ 6.92	\$ 0.0087	814	\$ 7.08	\$ 0.16	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	814	\$ 5.29	\$ 0.0071	814	\$ 5.78	\$ 0.49	9.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.95			\$ 60.72	\$ 0.77	1.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	814	\$ 0.57	\$ 0.0007	814	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 144.89			\$ 145.65	\$ 0.77	0.53%
HST	13%		\$ 18.84	13%		\$ 18.93	\$ 0.10	0.53%
Ontario Electricity Rebate	19.3%		\$ (27.96)	19.3%		\$ (28.11)	\$ -	-
Total Bill on Non-RPP Avg. Price			\$ 163.72			\$ 164.59	\$ 0.87	0.53%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	304 kWh
Demand	- kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.61	1	\$ 32.61	\$ 34.13	1	\$ 34.13	\$ 1.52	4.66%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.83	1	\$ 1.83	\$ 1.83	1	\$ 1.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	304	\$ 0.03	\$ -	304	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 34.47			\$ 35.96	\$ 1.49	4.32%
Line Losses on Cost of Power	\$ 0.1114	26	\$ 2.89	\$ 0.1114	26	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	304	\$ 0.79	\$ 0.0050	304	\$ 1.52	\$ 0.73	92.31%
CBR Class B Rate Riders	\$ 0.0001	304	\$ (0.03)	\$ 0.0001	304	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	-
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.97			\$ 42.21	\$ 2.24	5.60%
RTSR - Network	\$ 0.0085	330	\$ 2.80	\$ 0.0087	330	\$ 2.87	\$ 0.07	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	330	\$ 2.14	\$ 0.0071	330	\$ 2.34	\$ 0.20	9.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 44.92			\$ 47.42	\$ 2.50	5.57%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	330	\$ 0.23	\$ 0.0007	330	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0870	192	\$ 16.66	\$ 0.0870	192	\$ 16.66	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	55	\$ 6.68	\$ 0.1220	55	\$ 6.68	\$ -	0.00%
TOU - On Peak	\$ 0.1820	58	\$ 10.51	\$ 0.1820	58	\$ 10.51	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 80.73			\$ 83.23	\$ 2.50	3.10%
HST	13%		\$ 10.50	13%		\$ 10.82	\$ 0.33	3.10%
Ontario Electricity Rebate	19.3%		\$ (15.58)	19.3%		\$ (16.06)	\$ (0.48)	-
Total Bill on TOU			\$ 75.65			\$ 77.99	\$ 2.35	3.10%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	304 kWh
Demand	- kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.61	1	\$ 32.61	\$ 34.13	1	\$ 34.13	\$ 1.52	4.66%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Fixed Rate Riders	\$ 1.83	1	\$ 1.83	\$ 1.83	1	\$ 1.83	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0001	304	\$ 0.03	\$ -	304	\$ -	\$ (0.03)	-100.00%
Sub-Total A (excluding pass through)			\$ 34.47			\$ 35.96	\$ 1.49	4.32%
Line Losses on Cost of Power	\$ 0.1076	26	\$ 2.79	\$ 0.1076	26	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	304	\$ 0.79	\$ 0.0050	304	\$ 1.52	\$ 0.73	92.31%
CBR Class B Rate Riders	\$ 0.0001	304	\$ (0.03)	\$ 0.0001	304	\$ (0.03)	\$ -	0.00%
GA Rate Riders	\$ 0.0007	304	\$ 0.21	\$ 0.0035	304	\$ (1.06)	\$ (1.28)	-600.00%
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02	-
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.08			\$ 41.04	\$ 0.96	2.40%
RTSR - Network	\$ 0.0085	330	\$ 2.80	\$ 0.0087	330	\$ 2.87	\$ 0.07	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0065	330	\$ 2.14	\$ 0.0071	330	\$ 2.34	\$ 0.20	9.23%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.03			\$ 46.26	\$ 1.23	2.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	330	\$ 0.23	\$ 0.0007	330	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.1076	304	\$ 32.71	\$ 0.1076	304	\$ 32.71	\$ -	0.00%
Non-RPP Retailer Avg. Price								
Total Bill on Non-RPP Avg. Price			\$ 79.46			\$ 80.68	\$ 1.23	1.54%
HST	13%		\$ 10.33	13%		\$ 10.49	\$ 0.16	1.54%
Ontario Electricity Rebate	19.3%		\$ (15.34)	19.3%		\$ (15.57)	\$ (0.23)	-
Total Bill on Non-RPP Avg. Price			\$ 89.79			\$ 91.17	\$ 1.39	1.54%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.44	1	\$ 33.44	\$ 34.99	1	\$ 34.99	\$ 1.55	4.64%
Distribution Volumetric Rate	\$ 0.0168	2000	\$ 33.60	\$ 0.0176	2000	\$ 35.20	\$ 1.60	4.76%
Fixed Rate Riders	\$ 0.97	1	\$ 0.97	\$ 0.97	1	\$ 0.97	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0020	2000	\$ 4.00	\$ 0.0005	2000	\$ 1.00	\$ (3.00)	-75.00%
Sub-Total A (excluding pass through)			\$ 72.01			\$ 72.16	\$ 0.15	0.21%
Line Losses on Cost of Power	\$ 0.1076	171	\$ 18.36	\$ 0.1076	171	\$ 18.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0026	2,000	\$ 5.20	\$ 0.0052	2,000	\$ 10.40	\$ 5.20	100.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
GA Rate Riders	\$ 0.0015	2,000	\$ 3.00	\$ 0.0027	2,000	\$ (5.40)	\$ (8.40)	-280.00%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.04	1	\$ 0.04	\$ 0.04	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.39			\$ 104.38	\$ (3.01)	-2.80%
RTSR - Network	\$ 0.0078	2,171	\$ 16.93	\$ 0.0080	2,171	\$ 17.36	\$ 0.43	2.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	2,171	\$ 12.81	\$ 0.0065	2,171	\$ 14.11	\$ 1.30	10.17%
Sub-Total C - Delivery (including Sub-Total B)			\$ 137.12			\$ 135.85	\$ (1.27)	-0.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,171	\$ 1.52	\$ 0.0007	2,171	\$ 1.52	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	2,000	\$ 215.20	\$ 0.1076	2,000	\$ 215.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 363.61			\$ 362.34	\$ (1.27)	-0.35%
HST	13%		\$ 47.27	13%		\$ 47.10	\$ (0.17)	-0.35%
Ontario Electricity Rebate	19.3%		\$ (70.18)	19.3%		\$ (69.93)	\$ (0.25)	0.35%
Total Bill on Non-RPP Avg. Price			\$ 410.88			\$ 409.44	\$ (1.44)	-0.35%

Appendix 2: Current Tariff Sheet EB-2022-0061

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.61
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.46
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$	1.37
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider Disposition of Global Adjustment Account (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.44
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024	\$/kWh	0.0007
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0021
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024	\$/kWh	(0.0001)
Applicable only for Class B Customers		
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024	\$/kWh	0.0008
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	318.71
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	11.04
Distribution Volumetric Rate	\$/kW	3.1542
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1387
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024	\$/kWh	0.0007
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	0.1030
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.7312

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2022-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024 Applicable only for Class B Customers	\$/kW	(0.0464)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	(0.0420)
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kW	0.0377
Retail Transmission Rate - Network Service Rate	\$/kW	3.2219
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3954
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5998
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6699

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.55
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0022
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.85
Rate Rider for Recovery of Incremental Capital - effective until April 30, 2024	\$	0.17
Distribution Volumetric Rate	\$/kW	28.1497
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1512
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.7833
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0487)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.0924
Retail Transmission Rate - Network Service Rate	\$/kW	2.4422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8903

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Rate Rider for Recovery of Advanced Capital Module - effective until April 30, 2024	\$	0.08
Distribution Volumetric Rate	\$/kW	16.4448
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1548
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2023) - effective until April 30, 2024	\$/kW	5.5427
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.6143
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until April 30, 2024		
Applicable only for Class B Customers	\$/kW	(0.0504)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.9379
Rate Rider for Disposition of LRAM Variance Account (2022) - effective until June 30, 2023	\$/kW	1.2516
Retail Transmission Rate - Network Service Rate	\$/kW	2.4298
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	36.05

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0061

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

Appendix 3: Proposed Tariff Sheet

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.13
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.02
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$	1.37
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0045
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider Disposition of Global Adjustment Account (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.99
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.04
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0047
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	333.53
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.49
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.3009
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1387
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.6358
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0480)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	(0.0420)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6299
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.9313

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.81
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.02
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0266
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025	\$/kWh	(0.0033)
Applicable only for Non-RPP Customers	\$/kWh	0.0049
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0049
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	\$/kWh	(0.0001)
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024	\$/kWh	0.0008
Applicable only for Non-RPP Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kWh	0.0080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.01
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	29.4587
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1512
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.7651
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0493)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.0924
Retail Transmission Rate - Network Service Rate	\$/kW	2.5096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0753

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.52
Rate Rider for Disposition of Account 1509 (2024) - effective until April 30, 2025	\$	0.00
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	17.2095
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Deferral/Variance Accounts (2022) - effective until June 30, 2024	\$/kW	0.1548
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RFP Customers	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	1.2932
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kW	(0.0521)
Rate Rider for Disposition of Global Adjustment (2022) - effective until June 30, 2024		
Applicable only for Non-RFP Customers	\$/kWh	0.0008
Rate Rider for Disposition of Group 2 Accounts (2022) - effective until June 30, 2024	\$/kW	0.9379
Retail Transmission Rate - Network Service Rate	\$/kW	2.4969
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0334

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	37.78

Rideau St. Lawrence Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2023-0050

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711