

EXHIBIT 8 – RATE DESIGN

2024 Cost of Service

Westario Power Inc.
EB-2023-0058

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8.1 DISTRIBUTION CHARGES (SUBTOTAL A)

8.1.1 Overview of Current Rates

WPI applied for a distribution rate adjustment for rates effective January 1, 2024, pursuant to the Board's Annual IR process. In its' application, file number EB-2022-0070, WPI requested approval to adjust certain components of its 2023 rates.

Concerning the annual adjustment mechanism, WPI chose applied the price cap adjustment associated with Annual IR mechanism which in WPI's case is 3.40%. WPI's 2023 rates were made to stay in effect through the 2023 rate year.

WPI used its IRM application to update its RTSRs consistent with the OEB's policies which dictate that UTRs and host-RTSRs are typically approved annually. The rationale for updating its RTSR is to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

WPI disposed of its Group 1 Deferral and Variance account balances in the amount of 2.3M. The balances proposed for disposition reconciled with the amounts reported as part of the OEB's Electricity Reporting and Record-Keeping Requirements.

Regulatory Charges (Wholesale Market Service Rate - WMS; Rural or Remote Rate Protection Charge - RRRP; and Capacity Based Recovery – CBR) were updated in the Tariff of Rates and Charges to reflect the most up to date rates determined by OEB's annual generic rate order.

WPI notes that it is not proposing any changes to its' customer classes at WPI's time. The table below shows its continuing customer class.

Table 1 – On-Going Customer Class Composition

Customer Class Name	Existing/ Proposed	MSC Metric	Usage Metric
Residential	Existing	Customer	kWh
GS<50	Existing	Customer	kWh
GS 50-4999kW	Existing	Customer	kW
USL	Existing	Customer	kWh
Sentinel Lighting	Existing	Connection	kW
Street Lighting	Existing	Connection	kW

To calculate the revenue sufficiency at Exhibit 6, WPI computed its current revenue at the proposed load. The table below summarizes these revenue projections, illustrating the proportions attributable to fixed (monthly Service) charges and variable (distribution volumetric) charges based on current 2023 distribution rates that were approved in WPI's most recent IRM application (EB-2022-0070):

Table 2 - Distribution Revenues at Current Rates (2023) – 2024 Test Year kWh & kW Volumes

<u>2023 Rates at 2024 Load</u>								
Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0000	kWh	193,221,398	\$0			\$0	\$0
General Service < 50 kW	\$0.0135	kWh	70,181,854	\$947,455			\$0	\$947,455
General Service > 50 to 4999 kW	\$2.7296	kW	444,572	\$1,213,502	-0.60	183035	-\$109,821	\$1,103,681
Unmetered Scattered Load	\$0.0210	kWh	213,149	\$4,476			\$0	\$4,476
Sentinel Lighting	\$33.0736	kW	16	\$529			\$0	\$529
Street Lighting	\$5.3299	kW	6,650	\$35,444			\$0	\$35,444
Large User								
Total Variable Revenue			264,067,639	\$2,201,407		183035	-\$109,821	\$2,091,586
<u>2023 Rates at 2024 Load</u>								
Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$31.30	21,879	\$8,217,703	\$0	\$8,217,703	100.00%		67.03%
General Service < 50 kW	\$30.40	2,690	\$981,236	\$947,455	\$1,928,692	50.88%	49.12%	15.73%
General Service > 50 to 4999 kW	\$258.64	154	\$478,889	\$1,103,681	\$1,582,571	30.26%	69.74%	12.91%
Unmetered Scattered Load	\$5.65	47	\$3,200	\$4,476	\$7,676	41.69%	58.31%	0.06%
Sentinel Lighting	\$6.39	8	\$638	\$529	\$1,168	54.68%	45.32%	0.01%
Street Lighting	\$6.38	6,345	\$485,745	\$35,444	\$521,189	93.20%	6.80%	4.25%
Large User								
Total Fixed Revenue		31,123	\$10,167,412	\$2,091,586	\$12,258,998			

Table 3 - Distribution Revenues at Proposed Rates (2024) – 2024 Test Year kWh & kW Volumes

2023 Rates at 2024 Load								
Test Year Projected Revenue from Existing Variable Charges								
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0000	kWh	193,221,398	0			\$0	\$0
GS < 50 kW	\$0.0136	kWh	70,181,854	952,321			\$0	\$952,321
GS > 50 to 4999 kW	\$4.2596	kW	444,572	1,893,676	0.60	183035	\$109,821	\$1,783,855
Unmetered Scattered Load	\$0.0224	kWh	213,149	4,781			\$0	\$4,781
Sentinel Lighting	\$35.3339	kW	16	565			\$0	\$565
Street Lighting	\$5.7191	kW	6,650	38,032			\$0	\$38,032
Total Variable Revenue			264,067,639	2,889,376		183035	\$109,821	\$2,779,555
2023 Rates at 2024 Load								
Test Year Projected Revenue from Existing Fixed Charges								
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$31.24	21,879	\$8,201,778	\$0	\$8,201,778	100.19%		67.03%
GS < 50 kW	\$34.30	2,690	\$1,107,119	\$952,321	\$2,059,440	47.65%	49.12%	15.73%
GS > 50 to 4999 kW	\$258.64	154	\$478,889	\$1,783,855	\$2,262,744	21.16%	69.74%	12.91%
Unmetered Scattered Load	\$6.03	47	\$3,415	\$4,781	\$8,196	39.04%	58.31%	0.06%
Sentinel Lighting	\$6.82	8	\$681	\$565	\$1,247	51.21%	45.32%	0.01%
Street Lighting	\$6.81	6,345	\$518,483	\$38,032	\$556,515	87.28%	6.80%	4.25%
Total Fixed Revenue		31,123	\$10,310,365	\$2,779,555	\$13,089,920			

8.1.2 Historical Rates vs. Proposed Rates

Table 3 below shows WPI's yearly OEB-approved fixed and variable rate from the last cost of Service in 2018 to the proposed 2024 rates. Rates in between the Cost-of-Service applications were adjusted through IRM applications to reflect the Price Cap in effect at that time.

Table 4 – Distribution Rates From 2018 to 2024

Customer Class Name	2018BA	2019	2020	2021	2022	2023	2024	
	CoS	IRM	IRM	IRM	IRM	IRM	CoS	Var from 2018
Price Cap Applied								
Price Cap Applied		1.5%	2.0%	2.0%	3.3%			
Residential – Fixed	\$24.72	\$28.42	\$28.90	\$29.39	\$30.27	\$31.30	\$31.24	\$6.52
Residential – Var								
GS < 50 kW – Fixed	\$27.26	\$27.59	\$28.06	\$28.54	\$29.40	\$30.40	\$34.30	\$7.04
GS < 50 kW – Var	\$0.0122	\$0.0123	\$0.0125	\$0.0127	\$0.0131	\$0.0135	\$0.0136	\$0.0014
GS > 50 to 4999 kW – Fixed	\$232.02	\$234.80	\$238.79	\$242.85	\$250.14	\$258.64	\$258.64	\$26.62
GS > 50 to 4999 kW – Var	\$2.4486	\$2.4780	\$2.5201	\$2.5629	\$2.6398	\$2.7296	\$4.2596	\$1.8110
Unmetered Scattered Load – Fixed	\$5.06	\$5.12	\$5.21	\$5.30	\$5.46	\$5.65	\$6.03	\$0.97
Unmetered Scattered Load – Var	\$0.0189	\$0.0191	\$0.0194	\$0.0197	\$0.0203	\$0.0210	\$0.0224	\$0.0035
Sentinel – Fixed	\$5.73	\$5.80	\$5.90	\$6.00	\$6.18	\$6.39	\$6.82	\$1.09
Sentinel – Var	\$29.6690	\$30.0250	\$30.5354	\$31.0545	\$31.9861	\$33.0736	\$35.3339	\$5.6649
Street Lighting - Fixed	\$5.72	\$5.79	\$5.89	\$5.99	\$6.17	\$6.38	\$6.81	\$1.09
Street Lighting - Var	\$4.7811	\$4.8385	\$4.9208	\$5.0045	\$5.1546	\$5.3299	\$5.7191	\$0.9380

8.1.3 Rate Design

Table 5 below shows the Minimum Fixed Rate and Maximum Fixed Rate as calculated by the Cost Allocation process. Table 6 shows the resulting rates if WPI were to keep its current fixed to variable split. Table 7 shows the proposed rates after the utility adjusted its fixed to variable split to fall within the minimum and maximum range.

Table 5 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)				Cost Allocation - <u>Maximum</u> Fixed Rate (b)		
	Min Rate	Fixed %	Variable %		Max Rate	Fixed %	Variable %
Residential	\$5.11	16.35%	83.65%		\$19.51	62.45%	37.55%
GS<50	\$12.98	20.35%	79.65%		\$34.30	53.77%	46.23%
GS 50-4999kW	\$41.96	3.43%	96.57%		\$155.18	12.70%	87.30%
USL	\$0.58	4.00%	96.00%		\$9.57	66.10%	33.90%
Sentinel Lighting	\$0.58	4.65%	95.35%		\$11.92	95.54%	4.46%
Street Lighting	\$0.59	8.01%	91.99%		\$7.95	108.70%	-8.70%

Table 6 - Current F/V split and Hypothetical Rates at Current F/V split.

Customer Class Name	Current Rates and Fixed to Variable Split				Hypothetical Rates at Existing Fixed to Variable Split		
	Rate	Fixed %	Variable %		Rate	Fixed %	Variable %
Residential	\$31.30	100.00%			\$31.24	100.00%	0.00%
GS<50	\$30.40	50.88%	49.12%		\$32.46	50.88%	49.12%
GS 50-4999kW	\$258.64	30.26%	69.74%		\$369.80	30.26%	69.74%
USL	\$5.65	41.69%	58.31%		\$6.03	41.69%	58.31%
Sentinel Lighting	\$6.39	54.68%	45.32%		\$6.82	54.68%	45.32%
Street Lighting	\$6.38	93.20%	6.80%		\$6.81	93.20%	6.80%

Following the adjustment of the revenue to cost ratios as described in Exhibit 7, WPI is adjusting its rates for a fixed to variable split. WPI's adjustment to its fixed to variable split involves the following steps:

Determining what the newly calculated rates would be if WPI would keep its existing fixed to variable split (Table 7).

Look at each class individually to see if the rates fall within the Minimum and Maximum range (Table 6).

Adjust rates for each class accordingly.

WPI notes that WPIs process does not apply to the Residential Class as it is subject to its own adjustment to a 100% fixed rate.

Table 7 below shows the Current fixed/variable proportion for each rate class, along with the reconciliation to the Base Revenue Requirement.

Table 7 – Proposed Fixed to Variable Split

Customer Class Name	Fixed Rate	Var Rate	Fixed %	Var %
Residential	\$31.24	-	100.00%	0.00%
GS<50	\$34.30	0.0136	53.76%	46.24%
GS 50-4999kW	\$258.64	4.2596	21.16%	78.84%
USL	\$6.03	0.0224	41.67%	58.33%
Sentinel Lighting	\$6.82	35.3339	54.66%	45.34%
Street Lighting	\$6.81	5.7191	93.17%	6.83%

For all classes listed above, the existing fixed to variable ratios fell within the minimum and maximum range indicated in table 4. Therefore, WPI proposes to adopt the resulting rate of keeping the existing fixed to variable split. The resulting adjustments are shown in the table below.

Table 8 – Current Fixed Rate vs Proposed Fixed Rate

Customer Class Name	Current Fixed Rate	Current Variable Rate	Proposed Rate	Proposed Variable Rate
Residential	\$31.30	\$0.0000	\$31.24	\$0.0000
GS<50	\$30.40	\$0.0135	\$34.30	0.0136
GS 50-4999kW	\$258.64	\$2.7296	\$258.64	4.2596
USL	\$5.65	\$0.0210	\$6.03	0.0224
Sentinel Lighting	\$6.39	\$33.0736	\$6.82	35.3339
Street Lighting	\$6.38	\$5.3299	\$6.81	5.7191

Table 9 – Revenue Reconciliation

[illegible]

8.2 LOW VOLTAGE AND RATE RIDERS (SUBTOTAL B)

8.2.1 Low Voltage Rates

The table below shows the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2024 estimates of total LV charges were calculated based on the charges from the last audited year.

The 2024 projected LV charges are based on an internal review of the historical charges.

WPI has used the most recent Hydro One Charges of \$1,699,897 as a forecast for its 2024 Low Voltage Rates.

The projections were allocated to customer classes, according to each class share of projected Transmission-Connection revenue, per Board policy. The resulting LV charges for each class were divided by the applicable 2024 forecasted volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and are not embedded within the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed schedule of rates.

Table 10 – Proposed LV Charges

	2019	2020	2021	2022	2023 Forecast	2024 Forecast
Host Volume	n/a	n/a	n/a	1,812,563.86	1,812,563.86	1,812,563.86
Host Charges	1,713,331	2,226,007	2,404,226	1,699,897	1,699,897	1,699,897

Customer Class Name	Unit	2025 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Loss Adjusted Volume	Low Voltage Rates
Residential	\$/kWh	194,967,766	0.0071	208,672,638	1,481,576	54.8%	930,795	208,672,638	0.0045
GS<50	\$/kWh	72,307,815	0.0065	77,390,549	503,039	18.6%	316,032	77,390,549	0.0041
GS 50-4999kW	\$/kW	274,792	2.5717	274,792	706,684	26.1%	443,972	274,792	1.6157
USL	\$/kWh	218,260	0.0065	233,602	1,518	0.1%	954	233,602	0.0041
Sentinel Lighting	\$/kW	15	2.0306	15	30	0.0%	19	15	1.2757
Street Lighting	\$/kW	6,516	1.9848	6,516	12,933	0.5%	8,125	6,516	1.2469
					2,705,780	100.0%	1,699,897		

8.1.2 Rate Riders

Deferral and variance account rate riders which make up part of Subtotal B of the bill impacts, are calculated and explained in detail at Exhibit 9 and replicated below for ease of reference.

Table 11 – Rate Riders for the Group 1

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 1 Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts
Residential	kWh	193,221,398	\$574,303	0.0030
General service < 50 kw	kWh	70,181,854	\$223,062	0.0032
General service > 50 to 4999 kw	kW	444,572	\$582,674	1.3106
Unmetered scattered load	kWh	213,149	\$700	0.0033
Sentinel lighting	kW	16	\$24	1.4798
Street lighting	kW	6,650	\$8,191	1.2317
Total			\$1,388,953	

Table 12 – Rate Rider Group 2 Account

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Group 2 Balance	Rate Rider for Deferral/Variance Accounts
Residential	# of Customers	21,879	-\$397,218	-\$ 1.51
General service < 50 kw	kWh	70,181,854	-\$137,553	-\$0.0020
General service > 50 to 4999 kw	kW	444,572	-\$288,056	-\$0.6479
Unmetered scattered load	kWh	213,149	-\$327	-\$ 0.0015
Sentinel lighting	kW	16	-\$14	-\$0.8565
Street lighting	kW	6,650	\$4,650	\$0.6993
Total			-\$818,518	

8.3 PASS-THROUGH CHARGES (SUBTOTAL C)

8.3.1 Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass them on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

WPI completed its 2024 proposed RTSR per the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with WPIs application.

The trend indicates that the current rates result in slight under-collection for the Network Service and slight over-collection for the Connection Service.

WPI, therefore, proposes to adjust its RTSRs to offset the inequity in its current retail rates.

Table 8 below presents the Applicant's existing versus its proposed RTSR for the Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2024, as shown in Exhibit 3. Tables 9 through 11 show the historical transmission costs and revenues and the derivation of the newly proposed rates. The OEB RTSR model was used to calculate the proposed RTSR rates and filed in conjunction with WPIs application.

Table 13 - Current vs Proposed RTSR Rates

Transmission - Network		
	Existing	Proposed
Class Name	Rate	Rate
Residential	0.0086	0.0091
GS<50	0.0078	0.0082
GS 50-4999kW	3.2803	3.4632
USL	0.0078	0.0082
Sentinel Lighting	2.4890	2.6280
Street Lighting	2.4701	2.6078
Transmission - Connection		
	Existing	Proposed
Class Name	Rate	Rate
Residential	0.0056	0.0071
GS<50	0.0051	0.0065
GS 50-4999kW	2.0287	2.5717
USL	0.0051	0.0065
Sentinel Lighting	1.6019	2.0306
Street Lighting	1.5657	1.9848

8.3.2 Smart Metering Charges

WPI proposes maintaining its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.42. The table below shows the projected revenues collected from the SME.

Table 14 - Pass-thru revenues from SME

2024				
Customer			rate (\$/kWh):	
Class Name		Customers		Amount
Residential	Cust	21,879	0.42	\$110,269
General Service < 50 kW	Cust	2,690	0.42	\$13,557
TOTAL				\$123,826

8.4 OTHER CHARGES (SUBTOTAL D)

8.3.1 Wholesale Market Service Rates & CBR

The Wholesale Market Service Charge includes the cost of services provided by the Independent Electricity System Operator (IESO) to operate the wholesale electricity market and maintain the reliability of the high voltage power grid. These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor’s next rates application.

In compliance with the Decision and Order (EB-2020-0276) issued on December 10, 2020, WPI charges the WMS rate at \$0.0034 per kilowatt-hour, including a CBR component of \$0.0004 per kilowatt-hour.

WPI uses account 1580 to record the difference between distributors’ actual costs (paid to the IESO) and the amount collected from customers at WPIs rate.

Table 15 – Wholesale Market Service Rate

<i>Wholesale Market Service</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
Class per Load Forecast								
Residential	kWh	208,589,672	0.0041	855,218	3,126,500	0.0041	12,819	
General Service < 50 kW	kWh	56,217,147	0.0041	230,490	22,302,159	0.0041	91,439	
General Service > 50 to 4999 kW	kWh	5,132,308	0.0041	21,042	176,654,330	0.0041	724,283	
Unmetered Scattered Load	kWh	200,610	0.0041	822	36,399	0.0041	149	
Sentinel Lighting	kWh	8,080	0.0041	33	-	0.0041	-	
Street Lighting	kWh	-	0.0041	-	2,469,522	0.0041	10,125	
	kWh	-	0.0041		-	0.0041	-	
SUB-TOTAL				1,107,606			838,815	1,946,421

<i>Class B CBR</i>	Units	Volume	Rate	\$	Volume	Rate	\$	Total
Class per Load Forecast								
Residential	kWh	208,589,672	0.0004	83,436	3,126,500	0.0004	1,251	
General Service < 50 kW	kWh	56,217,147	0.0004	22,487	22,302,159	0.0004	8,921	
General Service > 50 to 4999 kW	kWh	5,132,308	0.0004	2,053	176,654,330	0.0004	70,662	
Unmetered Scattered Load	kWh	200,610	0.0004	80	36,399	0.0004	15	
Sentinel Lighting	kWh	8,080	0.0004	3	-	0.0004	-	
Street Lighting	kWh	-	0.0004	-	2,469,522	0.0004	988	
	kWh	-	0.0004	-	-	1.0004	-	
SUB-TOTAL				108,059			81,836	189,895

8.3.2 Rural Remote Protection Rate

The Rural or Remote Electricity Rate Protection (RRRP) program provides financial assistance to eligible customers located in rural or remote areas. The costs of providing electricity service to these customers exceed the costs of delivering electricity to customers located elsewhere in the province of Ontario.

In compliance with the Decision and Order (EB-2020-0276) issued on December 10, 2020, WPI bills its customers 0.0005 per kilowatt-hour effective January 1, 2021.

Table 16 - Pass-thru revenues from RPPP

RRRP	Units	Volume	Rate	\$	Volume	Rate	\$	Total
Class per Load Forecast								
Residential	kWh	208,589,672	0.0007	146,013	3,126,500	0.0007	2,189	
General Service < 50 kW	kWh	56,217,147	0.0007	39,352	22,302,159	0.0007	15,612	
General Service > 50 to 4999 kW	kWh	5,132,308	0.0007	3,593	176,654,330	0.0007	123,658	
Unmetered Scattered Load	kWh	200,610	0.0007	140	36,399	0.0007	25	
Sentinel Lighting	kWh	8,080	0.0007	6	-	0.0007	-	
Street Lighting	kWh	-	0.0007	-	2,469,522	0.0007	1,729	
SUB-TOTAL				189,103			143,212	332,316

8.5 LOSS FACTOR ADJUSTMENT

As a fully embedded distributor WPI proposes a Total Distribution Loss Factor of 0.0667 and a Total Loss Factor of (“TLF”) of 0.0703, using the historical average of the last five years as presented in Table 16 below.

The proposed TLF represents a slight decrease from its currently approved TLF of 1.07. As an embedded distributor to Hydro One Networks Inc. (“HONI”), WPI uses the standard SFLF of 1.0034.

Table 17 below presents the determination of the Applicant’s loss adjustment factor.

WPI notes that the information used to determine its losses reconcile with the wholesale in the Load Forecast model as well as the load reported in its RRR filings. WPI’s loss factor has been consistent for over a decade (2013 - 0.07). Having said that, the utility acknowledges that its losses exceed 5% and, in light of this, commits to examining and identifying ways to reduce losses, if at all feasible. It’s also critical to recognize that there are numerous non-contiguous service regions within WPI’s service area, which may be a contributing factor to increased line losses.

Table 17 – Determination of Loss Factor

	Historical Years					5-Year Average
	2018	2019	2020	2021	2022	
Losses Within Distributor's System						
"Wholesale" kWh delivered to distributor (higher value)	467,265,882	468,550,280	475,922,302	475,440,468	476,447,198	472,725,226
"Wholesale" kWh delivered to distributor (lower value)	465,668,986	466,962,607	474,309,649	473,829,448	474,832,766	471,120,691
Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
Net "Wholesale" kWh delivered to distributor = A(2) - B	465,668,986	466,962,607	474,309,649	473,829,448	474,832,766	471,120,691
"Retail" kWh delivered by distributor	442,156,094	443,646,928	437,147,765	440,328,981	445,112,010	441,678,355
Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
Net "Retail" kWh delivered by distributor = D - E	442,156,094	443,646,928	437,147,765	440,328,981	445,112,010	441,678,355
Loss Factor in Distributor's system = C / F	1.0532	1.0526	1.0850	1.0761	1.0668	1.0667
Losses Upstream of Distributor's System						
Supply Facilities Loss Factor	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034
Total Losses						
Total Loss Factor = G x H	1.0568	1.0561	1.0887	1.0797	1.0704	1.0703

WHOLESALE RRR	2018	2019	2020	2021	2022
(Retail) RRR excl. losses	442,080,065	443,657,476	437,158,928	440,328,981	445,112,009
System losses	26,075,623	25,804,889	39,775,431	35,936,747	32,035,695
Embedded Gen	2,486,848	2,499,758	2,624,710	2,436,280	2,314,938
Load Transfer	84,933				
(Wholesale) RRR Including losses	465,753,773	466,962,607	474,309,649	473,829,448	474,832,766

The total residential bill impact for the standard 750kWh is 2.00% and GS < 50 for the standard 2000 kWh/month is 3.4%. Except for the GS<50 class, which uses the typical 2000 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: WPI confirms that none of the bill impacts for its classes exceed 10%. As such, no rate mitigation plan is required at WPIs time.

Table 18 – Summary of Bill Impacts

[illegible]

8.8 TARIFF OF RATES AND OTHER CHARGES

8.6.1 Retail and Service Charges

WPI had applied the 4.8% inflation to currently approved Retail Service Charges. The updated charges are presented below.

Regulatory Charges

Effective Date of Regulatory Charges			January 0, 1900
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of			November 1, 2022
Off-Peak	\$/kWh	0.0740	63.00%
Mid-Peak	\$/kWh	0.1020	18.00%
On-Peak	\$/kWh	0.1510	19.00%

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	39.49

Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	36.05	3.70%	37.38

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66	4.80%	117.02
Monthly fixed charge, per retailer	\$	44.67	4.80%	46.81
Monthly variable charge, per customer, per retailer	\$/Cust.	1.11	4.80%	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/Cust.	0.66	4.80%	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/Cust.	-0.66	4.80%	-0.69
Service Transaction Requests (STR)				0
Request fee, per request, applied to the requesting party	\$	0.56	4.80%	0.59
Processing fee, per request, applied to the requesting party	\$	1.11	4.80%	1.16
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.47	4.80%	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23	4.80%	2.34

8.6.2 Specific Service Charges

WPI is not proposing any changes to its Specific Service Charges (SSC), as shown below. WPI confirms that its “Other Operating Revenues” are in line with the SSC.

SPECIFIC SERVICE CHARGES		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.		
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.		
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.		
Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge – at meter – during regular hours	\$	65.00
Reconnection charge – at meter – after regular hours	\$	185.00
Reconnection charge – at pole – during regular hours	\$	185.00
Reconnection charge – at pole – after regular hours	\$	415.00
Other		
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service – install & remove – overhead – no transformer	\$	500.00
Temporary service – install & remove – underground – no transformer	\$	300.00
Temporary service – install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power poles – \$/pole/year		
(with the exception of wireless attachments)	\$	37.38

8.6.3 Wire Pole Attachment

WPI confirms that it records excess incremental revenue as of September 1, 2018, in a 1508 variance account related to pole attachment charge. Exhibit 9 details the closing balance sought for disposition. WPI has not forecasted any charges past its December 31, 2022, balances other than interest charges.

8.6.4 Conditions of service

WPI has not updated its Conditions of Service since its last Cost of Service.

The document can be found at the following link.

https://westario.com/wp-content/uploads/2017/08/Conditions-of-Service_Version-6_0_Clean.pdf

APPENDICES

List of Appendices

Appendix 8A	Existing Tariff Sheet
Appendix 8B	Proposed Tariff Sheet
Appendix 8C	Bill Impacts

APPENDIX 8A

Existing Tariff Sheet

SCHEDULE A
DECISION AND RATE ORDER
WESTARIO POWER INC.
TARIFF OF RATES AND CHARGES
EB-2022-0070
DECEMBER 8, 2022

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

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EB-2022-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

**This schedule supersedes and replaces all previously
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EB-2022-0070

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	258.64
Distribution Volumetric Rate	\$/kW	2.7296
Low Voltage Service Rate	\$/kW	1.0438
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023 Applicable only for Non-Wholesale Market Participants	\$/kW	0.6460
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.4053
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023 Applicable only for Class B Customers	\$/kW	(0.0397)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2803
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0287

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2023
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EB-2022-0070

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.65
Distribution Volumetric Rate	\$/kWh	0.0210
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kWh	0.0051
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.39
Distribution Volumetric Rate	\$/kW	33.0736
Low Voltage Service Rate	\$/kW	0.8245
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0476)
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.8654
Retail Transmission Rate - Network Service Rate	\$/kW	2.4890
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

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EB-2022-0070

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.38
Distribution Volumetric Rate	\$/kW	5.3299
Low Voltage Service Rate	\$/kW	0.8056
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until December 31, 2023		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until December 31, 2023	\$/kW	1.8922
Rate Rider for Disposition of Capacity Based Recovery Account (2023) - effective until December 31, 2023		
Applicable only for Class B Customers	\$/kW	(0.0404)
Retail Transmission Rate - Network Service Rate	\$/kW	2.4701
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5657

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2022-0070

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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Westario Power Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2023

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2022-0070

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0713
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0607

APPENDIX 8B

Proposed Tariff Sheet

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.24
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$	1.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0032
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	258.64
Distribution Volumetric Rate	\$/kW	4.2596
Low Voltage Service Rate	\$/kW	1.6157
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.3106
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6479
Retail Transmission Rate - Network Service Rate	\$/kW	3.4632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5717

Westario Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.03
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	35.3339
Low Voltage Service Rate	\$/kW	1.2757
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.4798
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.8565
Retail Transmission Rate - Network Service Rate	\$/kW	2.6280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0306

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.81
Distribution Volumetric Rate	\$/kW	5.7191
Low Voltage Service Rate	\$/kW	1.2469
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.2317
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.6993
Retail Transmission Rate - Network Service Rate	\$/kW	2.6078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9848

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.38

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16

Westario Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68

Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)

\$	2.34
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LOSS FACTORS

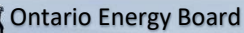
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0703
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Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0597
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APPENDIX 8C

Bill Impacts



Tariff Schedule and Bill Impacts Model (2024 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through May 2023 of \$0.0995/kWh (IESO's Monthly Market Report for March 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0713		
Proposed/Approved Loss Factor	1.0703		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.30	1	\$ 31.30	\$ 31.24	1	\$ 31.24	\$ (0.06)	-0.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 31.30			\$ 31.24	\$ (0.06)	-0.19%
Line Losses on Cost of Power	\$ 0.0937	53	\$ 5.01	\$ 0.0937	53	\$ 4.94	\$ (0.07)	-1.40%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	750	\$ 3.83	\$ 0.0030	750	\$ 2.25	\$ (1.58)	-41.18%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0031	750	\$ 2.33	\$ 0.0045	750	\$ 3.38	\$ 1.05	45.16%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 1.51	1	\$ 1.51	\$ 1.51	-
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.80			\$ 43.73	\$ 0.93	2.17%
RTSR - Network	\$ 0.0086	803	\$ 6.91	\$ 0.0091	803	\$ 7.30	\$ 0.39	5.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	803	\$ 4.50	\$ 0.0071	803	\$ 5.70	\$ 1.20	26.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.21			\$ 56.74	\$ 2.52	4.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.62	\$ 0.0045	803	\$ 3.61	\$ (0.00)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	803	\$ 0.56	\$ (0.00)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 128.89			\$ 131.41	\$ 2.52	1.96%
HST	13%		\$ 16.76	13%		\$ 17.08	\$ 0.33	1.96%
Ontario Electricity Rebate	11.7%		\$ (15.08)	11.7%		\$ (15.38)	\$ (0.29)	-
Total Bill on TOU			\$ 130.57			\$ 133.12	\$ 2.55	1.96%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0713		
Proposed/Approved Loss Factor	1.0703		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.40	1	\$ 30.40	\$ 34.30	1	\$ 34.30	\$ 3.90	12.83%
Distribution Volumetric Rate	\$ 0.0135	2000	\$ 27.00	\$ 0.0136	2000	\$ 27.20	\$ 0.20	0.74%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 57.40			\$ 61.50	\$ 4.10	7.14%
Line Losses on Cost of Power	\$ 0.0937	143	\$ 13.36	\$ 0.0937	141	\$ 13.17	\$ (0.19)	-1.40%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	2,000	\$ 10.20	\$ 0.0052	2,000	\$ 10.40	\$ 0.20	1.96%
CBR Class B Rate Riders	\$ (0.0001)	2,000	\$ (0.20)	\$ -	2,000	\$ -	\$ 0.20	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0041	2,000	\$ 8.20	\$ 2.60	46.43%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.78			\$ 93.69	\$ 6.91	7.97%
RTSR - Network	\$ 0.0078	2,143	\$ 16.71	\$ 0.0082	2,141	\$ 17.55	\$ 0.84	5.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,143	\$ 10.93	\$ 0.0065	2,141	\$ 13.91	\$ 2.99	27.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 114.42			\$ 125.16	\$ 10.74	9.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,143	\$ 9.64	\$ 0.0045	2,141	\$ 9.63	\$ (0.01)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,143	\$ 1.50	\$ 0.0007	2,141	\$ 1.50	\$ (0.00)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 313.15			\$ 323.88	\$ 10.73	3.43%
HST	13%		\$ 40.71	13%		\$ 42.10	\$ 1.39	3.43%
Ontario Electricity Rebate	11.7%		\$ (36.64)	11.7%		\$ (37.89)	\$ (1.26)	
Total Bill on TOU			\$ 317.22			\$ 328.09	\$ 10.87	3.43%

In the manager's summary, discuss the reason for the change.

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	65,000	kWh	
Demand	175	kW	
Current Loss Factor	1.0713		
Proposed/Approved Loss Factor	1.0703		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 258.64	1	\$ 258.64	\$ 258.64	1	\$ 258.64	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.7296	175	\$ 477.68	\$ 4.2596	175	\$ 745.43	\$ 267.75	56.05%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 736.32			\$ 1,004.07	\$ 267.75	36.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.0513	175	\$ 358.98	\$ 1.9585	175	\$ 342.74	\$ (16.24)	-4.52%
CBR Class B Rate Riders	\$ (0.0397)	175	\$ (6.95)	\$ -	175	\$ -	\$ 6.95	-100.00%
GA Rate Riders	\$ 0.0013	65,000	\$ 84.50	\$ -	65,000	\$ -	\$ (84.50)	-100.00%
Low Voltage Service Charge	\$ 1.0438	175	\$ 182.67	\$ 1.6157	175	\$ 282.75	\$ 100.08	54.79%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,355.52			\$ 1,629.56	\$ 274.04	20.22%
RTSR - Network	\$ 3.2803	175	\$ 574.05	\$ 3.4632	175	\$ 606.06	\$ 32.01	5.58%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0287	175	\$ 355.02	\$ 2.5717	175	\$ 450.05	\$ 95.02	26.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,284.59			\$ 2,685.66	\$ 401.07	17.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	69,635	\$ 313.36	\$ 0.0045	69,570	\$ 313.06	\$ (0.29)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	69,635	\$ 48.74	\$ 0.0007	69,570	\$ 48.70	\$ (0.05)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	69,635	\$ 6,928.63	\$ 0.0995	69,570	\$ 6,922.17	\$ (6.47)	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 9,575.57			\$ 9,969.84	\$ 394.27	4.12%
HST	13%		\$ 1,244.82	13%		\$ 1,296.08	\$ 51.25	4.12%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,820.40			\$ 11,265.92	\$ 445.52	4.12%

In the manager's summary, discuss the reason for the change.

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	405	kWh	
Demand	-	kW	
Current Loss Factor	1.0713		
Proposed/Approved Loss Factor	1.0703		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.65	1	\$ 5.65	\$ 6.03	1	\$ 6.03	\$ 0.38	6.73%
Distribution Volumetric Rate	\$ 0.0210	405	\$ 8.51	\$ 0.0224	405	\$ 9.07	\$ 0.57	6.67%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14.16			\$ 15.10	\$ 0.95	6.69%
Line Losses on Cost of Power	\$ 0.0995	29	\$ 2.87	\$ 0.0995	28	\$ 2.83	\$ (0.04)	-1.40%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	405	\$ 2.07	\$ 0.0048	405	\$ 1.94	\$ (0.12)	-5.88%
CBR Class B Rate Riders	\$ (0.0001)	405	\$ (0.04)	\$ -	405	\$ -	\$ 0.04	-100.00%
GA Rate Riders	\$ 0.0013	405	\$ 0.53	\$ -	405	\$ -	\$ (0.53)	-100.00%
Low Voltage Service Charge	\$ 0.0028	405	\$ 1.13	\$ 0.0041	405	\$ 1.66	\$ 0.53	46.43%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.71			\$ 21.54	\$ 0.83	3.99%
RTSR - Network	\$ 0.0078	434	\$ 3.38	\$ 0.0082	433	\$ 3.55	\$ 0.17	5.03%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	434	\$ 2.21	\$ 0.0065	433	\$ 2.82	\$ 0.60	27.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.31			\$ 27.91	\$ 1.60	6.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	434	\$ 1.95	\$ 0.0045	433	\$ 1.95	\$ (0.00)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	434	\$ 0.30	\$ 0.0007	433	\$ 0.30	\$ (0.00)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	405	\$ 40.30	\$ 0.0995	405	\$ 40.30	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 69.11			\$ 70.71	\$ 1.60	2.31%
HST	13%		\$ 8.98	13%		\$ 9.19	\$ 0.21	2.31%
Ontario Electricity Rebate	11.7%		\$ (8.09)	11.7%		\$ (8.27)	\$ (0.18)	-2.22%
Total Bill on Average IESO Wholesale Market Price			\$ 70.01			\$ 71.63	\$ 1.62	2.31%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	230	kWh	
Demand	-	kW	
Current Loss Factor	1.0713		
Proposed/Approved Loss Factor	1.0703		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.39	2	\$ 12.78	\$ 6.82	2	\$ 13.64	\$ 0.86	6.73%
Distribution Volumetric Rate	\$ 33.0736	230	\$ 7,606.93	\$ 35.3339	230	\$ 8,126.80	\$ 519.87	6.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7,619.71			\$ 8,140.44	\$ 520.73	6.83%
Line Losses on Cost of Power	\$ 0.0995	16	\$ 1.63	\$ 0.0995	16	\$ 1.61	\$ (0.02)	-1.40%
Total Deferral/Variance Account Rate Riders	\$ 1.8654	230	\$ 429.04	\$ 2.3363	230	\$ 537.35	\$ 108.31	25.24%
CBR Class B Rate Riders	\$ (0.0476)	230	\$ (10.95)	\$ -	230	\$ -	\$ 10.95	-100.00%
GA Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8245	230	\$ 189.64	\$ 1.2757	230	\$ 293.41	\$ 103.78	54.72%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	230	\$ -	\$ -	230	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8,229.07			\$ 8,972.81	\$ 743.74	9.04%
RTSR - Network	\$ 2.4890	246	\$ 613.29	\$ 2.6280	246	\$ 646.93	\$ 33.65	5.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6019	246	\$ 394.71	\$ 2.0306	246	\$ 499.87	\$ 105.16	26.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,237.06			\$ 10,119.61	\$ 882.55	9.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	246	\$ 1.11	\$ 0.0045	246	\$ 1.11	\$ (0.00)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	246	\$ 0.17	\$ 0.0007	246	\$ 0.17	\$ (0.00)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	230	\$ 22.89	\$ 0.0995	230	\$ 22.89	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,261.48			\$ 10,144.02	\$ 882.55	9.53%
HST	13%		\$ 1,203.99	13%		\$ 1,318.72	\$ 114.73	9.53%
Ontario Electricity Rebate	11.7%		\$ (1,083.59)	11.7%		\$ (1,186.85)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,381.88			\$ 10,275.90	\$ 894.02	9.53%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	17,000	kWh
Demand	50	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0703	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.38	563	\$ 3,591.94	\$ 6.81	563	\$ 3,834.03	\$ 242.09	6.74%
Distribution Volumetric Rate	\$ 5.3299	50	\$ 266.50	\$ 5.7191	50	\$ 285.96	\$ 19.46	7.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,858.44			\$ 4,119.99	\$ 261.55	6.78%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.8922	50	\$ 94.61	\$ 1.9310	50	\$ 96.55	\$ 1.94	2.05%
CBR Class B Rate Riders	\$ (0.0404)	50	\$ (2.02)	\$ -	50	\$ -	\$ 2.02	-100.00%
GA Rate Riders	\$ 0.0013	17,000	\$ 22.10	\$ -	17,000	\$ -	\$ (22.10)	-100.00%
Low Voltage Service Charge	\$ 0.8056	50	\$ 40.28	\$ 1.2469	50	\$ 62.35	\$ 22.07	54.78%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,013.41			\$ 4,278.88	\$ 265.48	6.61%
RTSR - Network	\$ 2.4701	50	\$ 123.51	\$ 2.6078	50	\$ 130.39	\$ 6.89	5.57%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5657	50	\$ 78.29	\$ 1.9848	50	\$ 99.24	\$ 20.96	26.77%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,215.20			\$ 4,508.51	\$ 293.32	6.96%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	18,212	\$ 81.95	\$ 0.0045	18,195	\$ 81.88	\$ (0.08)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	18,212	\$ 12.75	\$ 0.0007	18,195	\$ 12.74	\$ (0.01)	-0.09%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.0995	18,212	\$ 1,812.10	\$ 0.0995	18,195	\$ 1,810.41	\$ (1.69)	-0.09%
Total Bill on Average IESO Wholesale Market Price			\$ 6,122.25			\$ 6,413.79	\$ 291.54	4.76%
HST	13%		\$ 795.89	13%		\$ 833.79	\$ 37.90	4.76%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,918.14			\$ 7,247.58	\$ 329.43	4.76%

In the manager's summary, discuss the reason for the change.

In the manager's summary, discuss the reason for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0713	
Proposed/Approved Loss Factor	1.0703	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.30	1	\$ 31.30	\$ 31.24	1	\$ 31.24	\$ (0.06)	-0.19%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.30			\$ 31.24	\$ (0.06)	-0.19%
Line Losses on Cost of Power	\$ 0.0995	53	\$ 5.32	\$ 0.0995	53	\$ 5.25	\$ (0.07)	-1.40%
Total Deferral/Variance Account Rate Riders	\$ 0.0051	750	\$ 3.83	\$ 0.0030	750	\$ 2.25	\$ (1.58)	-41.18%
CBR Class B Rate Riders	\$ (0.0001)	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
GA Rate Riders	\$ 0.0018	750	\$ 1.35	\$ -	750	\$ -	\$ (1.35)	-100.00%
Low Voltage Service Charge	\$ 0.0031	750	\$ 2.33	\$ 0.0045	750	\$ 3.38	\$ 1.05	45.16%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 1.51	1	\$ 1.51	\$ 1.51	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44.47			\$ 44.04	\$ (0.42)	-0.95%
RTSR - Network	\$ 0.0086	803	\$ 6.91	\$ 0.0091	803	\$ 7.30	\$ 0.39	5.72%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	803	\$ 4.50	\$ 0.0071	803	\$ 5.70	\$ 1.20	26.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.88			\$ 57.05	\$ 1.17	2.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	803	\$ 3.62	\$ 0.0045	803	\$ 3.61	\$ (0.00)	-0.09%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	803	\$ 0.56	\$ 0.0007	803	\$ 0.56	\$ (0.00)	-0.09%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.0995	750	\$ 74.63	\$ 0.0995	750	\$ 74.63	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 134.68			\$ 135.84	\$ 1.17	0.87%
HST 13%			\$ 17.51	13%		\$ 17.66	\$ 0.15	0.87%
Ontario Electricity Rebate 11.7%			\$ (15.76)	11.7%		\$ (15.89)		
Total Bill on Non-RPP Avg. Price			\$ 136.43			\$ 137.61	\$ 1.18	0.87%

In the manager's summary, discuss the reason for the change.

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