

Hearst Power Distribution Co. Ltd. 2024 IRM APPLICATION EB-2023-0027

Submitted on: November 22, 2023

Hearst Power Distribution Co. Ltd. 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario, POL 1N0 Hearst Power Distribution Co. Ltd. EB-2023-0027



November 22, 2023 Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: OEB Registrar Regarding: 2024 IRM Application (EB-2023-0027)

Dear Registrar,

Hearst Power Distribution Co. Ltd. ("HPDCL") is pleased to submit to the Ontario Energy Board its 2024 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

[original signed]

Jessy Richard, General Manager 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario POL 1N0

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); AND IN THE MATTER OF an

Application by Hearst Power Distribution Co. Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2024.

1 1. INTRODUCTION

HPDCL hereby applies to the Ontario Energy Board (the "Board") for approval of its 2024
Distribution Rate Adjustments effective May 1, 2024. HPDCL applies for an Order or Orders
approving the proposed distribution rates and other charges as set out in Appendix 2 of this
Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The
rates adjustment being applied for affects all classes of HPDCL s customer base; Residential,
General Services less than 50kW, GS 50kW to 1499kW, Intermediate, Street Lights, and Sentinel
Lights.

9 HPDCL has followed Chapter 3 – Incentive Rate-Setting Applications dated June 15, 2023, along
10 with the Key References listed throughout Chapter 1 and 3.

- 11 This application is supported by the following Excel models which are filed in conjunction with the
- 12 Manager Summary.
- 13 2024 IRM Rate Generator
- 14 2024 GA Analysis Workform
- 15 2024 IRM Checklist
- 16 The following models are not application in this application and therefore are not being 17 submitted.
- 18 1595
- 19 Revenue to Cost Ratio Adjustment Model
- 20 ICM/ACM Model
- 21 LRAM

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2024, HPDCL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2024 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2024 distribution

- 1 rates and charges, HPDCL requests to be permitted to recover the incremental revenue from the
- 2 effective date to the implementation date.
- 3 HPDCL requests that this application be disposed of by way of a written hearing. HPDCL confirms
- 4 that the billing determinants used in the model are from most recent reported RRR filings. The

5 utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated

6 worksheets and confirms that they were accurate.

7 In the preparation of this application, HPDCL used the 2024 IRM Rate Generator issued on July

8 24, 2023. HPDCL notes that it is <u>not</u> seeking the Price Cap Incentive Rate-Setting ("Price Cap IR")
9 option to adjust its 2024 rates.

- 10 The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with
- 11 Board Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates through
- 12 the mechanism of the IRM Generator.
- 13 HPDCL also applies for the following matter.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge in the effective amount approved by the
 Ontario Energy Board.

The annual adjustment mechanism is not being applied to the following components of deliveryrates:

- Rate Adders, Rate Riders, Low Voltage Service Charges, Retail Transmission Service
 Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and
 Charge, Standard Supply Service Administrative Charge, MicroFIT Service Charge,
 Specific Service Charges, Transformation and Primary Metering Allowances, Smart
 Metering Entity Charge.
- HPDCL requests that the annual adjustment not be applied to the base distribution
 rates.
- 27
- HPDCL recognizes that the utility, its shareholder and all its customer classes will be affected bythe outcome of the herein application.

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1 2. TREATMENT OF PERSONAL INFORMATION

- 2 HPDCL confirms that the documents filed in support of HPDCL's referenced application do not
- 3 include any personal information (as that phrase is defined in the Freedom of Information and
- 4 Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's
- 5 Rules of Practice and Procedure.
- 6

7 3. DISTRIBUTOR'S PROFILE

8 HPDCL's service area is an embedded utility almost completely contained within the municipal 9 boundaries of the Town of Hearst. The area is embedded within the Hydro One Networks Inc.

HPDC receives power from Hydro One Networks Inc. ("Hydro One") and the IESO. HPDCL delivers power to its 2,750 customers via three feeders from a high voltage transformer station, which is owned by Hydro One. The utility covers an area of 93 square km and maintains 57 km of overhead lines and 11 km of underground lines. The distributor does not have any transmission or high voltage assets deemed by the Board as distribution assets and as such is not seeking approvals

- 15 from the Board in that regard.
- 16 HPDCL's last Cost of Service application was for rates effective May 1, 2021.
- 17 HPDCL is incorporated under the Ontario Business Corporations Act and is 100% owned by the
- 18 Town of Hearst. HPDC is managed by a Board of Directors appointed by the Town of Hearst.
- 19 HPDLC has 8 employees; a General Manager, an Administrative Assistant and a customer service
- 20 & billing clerk in the office, a Lead Hand, three linemen and a utility person to oversee the outside
- 21 plant.

HPDC expects the status quo for the business conditions over the planning horizon of this report; no growth and no decline. There are no known expansion plans for industrial, commercial, or residential segments of the economy nor are there any known planned closures in the industrial or commercial segments of the economy. The primary business in the area is the production of forest products. This involves timber cutting, hauling, processing, and shipping to market as well as reforestation. The lack of change in the economy means that there is no growth-based capital work proposed by HPDCL.

Hearst Power Distribution Co.'s last Cost of Service application was for rates effective May 1, 2021.

1 4. DIRECTIVES FROM PREVIOUS DECISIONS

- 2 HPDCL's confirms that there were no specific directives in any previous decision that could
- 3 affect the herein application and request for rates effective May 1, 2024.
- 4

5

6	
7	It is HPDCL's understanding that the Ontario Energy Board will make arrangements to publish
8	the notice of Application, however, if the OEB is unable to do so, the utility proposes that its
9	notice related to this Application appears in the following publication.
10	
11	"Journal Le Nord" (paid suscriptions)
12	
13	The primary contact for the herein application is.
14	
15	Jessy Richard, General Manager
16	La Corporation de Distribution Électrique de Hearst Power Distribution Co. Ltd.
17	925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario P0L 1N0
18	Tel: 705-372-2820, Fax: 705-362-5902
19	jrichard@hearstpower.com
20	
21	The alternate contact for the herein application is.
22	Manuela Ris-Schofield
23	Tandem Energy Services Inc
24	Phone: 416-562-9295
25	
26	This application and all documents related to this application will be made available on HPDCL's

- 27 website at http://hearstpower.com. The application will also be available on the OEB's website
- at www.ontarioenergyboard.ca, under Board File Number EB-2023-0027.

1 6. PRICE CAP ADJUSTMENT

- 2 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap
- 3 model presented through the Board's Rate Generator model. The calculation would be based
- 4 on the annual percentage change in the GDP-IPI index.
- 5 In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under
- 6 the Renewed Regulatory Framework for Ontario's Electricity Distributors, HPDCL was assigned
- 7 Stretch Factor Group I with a Price Escalator of 0.00, Price Cap Index of 4.80% and a Stretch
- 8 Factor Value of 0.00%.
- 9 However, HPDCL is not seeking a Price Cap Index adjustment in its 2024 rates.
- 10 The following table shows HPDCL's applicable factor for its Price Cap Adjustment.

11

Table 1 - Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	4.80%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
Price Cap Index	4.80%

12 While the price factor adjustment under this application would apply to the fixed and volumetric

13 distribution rates for HPDCL, it would not affect the following:

14 • Rate adders and riders; Low voltage service charges; Retail Transmission Service

- 15 Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply
- 16 Service Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

1 7. REVENUE TO COST RATIO ADJUSTMENT

- 2 HPDCL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to
- 3 cost ratios were recently adjusted and set as part of the 2021 Cost of Service Application. As
- 4 such, HPDCL has not completed nor is filing a completed revenue-to-cost ratio adjustment work
- 5 form.
- 6 HPDCL confirms that its distribution rates are fully fixed.
- 7

Table 2- Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	30.53		32.00	
GS<50 kW	23.55	0.008	24.68	0.0000
GS>50 kW	60.24	1.8956	63.13	0.0084
Intermediate	253.55	1.415	265.72	1.9866
Street Lighting	13.09	14.1818	13.72	1.4829
MicroFit	5.04	2.7918	5.28	14.8625

8 The 2024 proposed tariff sheet is presented in Appendix 2 of this application.

9

10 8. RTSR ADJUSTMENT

- 11 HPDCL is applying for an adjustment of its Retail Transmission Service Rates based on a
- 12 comparison of historical transmission costs adjusted for new UTR levels and revenues generated
- 13 from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts
- 14 1584 and 1586.
- 15 HPDCL used the RTSR Adjustment Worksheets embedded in the IRM Model, to determine the
- 16 proposed adjustments to the current Retail Transmission Service Rates.
- The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service LossFactor.
- 19 The proposed adjustments of the Retail Transmission Service Rates are shown in the table below
- 20 and the detailed calculations can be found in the 2024 IRM Model filed in conjunction with this
- 21 application.

Table 3- Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Data Dagainting		Current RTSR-	Proposed RTSR-
Rate Description	Unit	Network	Network
Residential	\$/kWh	0.0083	0.0081
GS<50 kW	\$/kWh	0.0078	0.0076
GS 50-4999 kW	\$/kW	3.1657	3.0847
Intermediate	\$/kW	3.5408	3.4503
Sentinel Lighting	\$/kW	2.3994	2.3381
Street Lighting	\$/kW	2.3875	2.3264

2

Retail Transmission Rate - Line and Transformation			
Connection Service Rate			
Pata Description	Unit	Current RTSR-	Proposed RTSR-
Rate Description		Connection	Connection
Residential	\$/kWh	0.0069	0.0066
GS<50 kW	\$/kWh	0.0061	0.0059
GS 50-4999 kW	\$/kW	2.4575	2.3683
Intermediate	\$/kW	2.8986	2.7933
Sentinel Lighting	\$/kW	1.9220	1.8521
Street Lighting	\$/kW	1.8826	1.8142

1 9. LOW VOLTAGE RATE

- 2 HPDCL seeks to update its LV service rates using the calculations embedded in the 2024 IRM Rate
- 3 Generator on tabs 16.1 LV Expense and 16.2.LV Service Rate.
- 4 The following tables show five historical years of actual charges from Hydro One, the monthly
- 5 breakdown of the most current LV charges, and the LV rate rider calculations.
- 6 The 2024 projected LV charges are based on the last year of LV charges, in this case, 2022.
- 7 The projections were allocated to customer classes per Board policy according to each class share
- 8 of projected Transmission-Connection revenue. The resulting LV charges for each class were
- 9 divided by the applicable 2022 volumes from Tab 4 Billing Det, for Def-Var.
- 10 Current LV revenues are recovered through a separate rate adder and are not embedded within
- 11 the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the proposed
- 12 schedule of rates.
- 13

Table 4-Details of Low Voltage Charges

JANUARY		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	18,040.87
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	601.07
Total		
FEBRUARY		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	16,645.91
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	554.59
Total		
MARCH		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	15,399.27
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	513.06

Total		
APRIL		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	13,381.56
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	446.00
Total		
MAY MONTH	Standard Supply Admin Charge	0.25
MONTH	Standard Supply Admin. Charge Common ST Line	
		12,314.67
	Meter Charge Monthly Service Charges	1,540.12 612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset inted fider	410.44
Total		
JUNE		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	11,310.91
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	376.98
Total		
JULY		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	12,005.29
	Meter Charge	1,540.12
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
Total	Deferred tax asset volume. rider	400.13
Total		
AUGUST		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	10,937.91
	Meter Charge	1,540.10
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	364.55

SEPTEMBER		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	11,241.82
	Meter Charge	1,540.10
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	374.68
Total		
OCTOBER		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	13,274.20
	Meter Charge	1,540.10
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	442.42
Total		
NOVEMBER		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	14,609.44
	Meter Charge	1,540.10
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	486.92
Total		
DECEMBER		
MONTH	Standard Supply Admin. Charge	0.25
	Common ST Line	16,467.19
	Meter Charge	1,540.10
	Monthly Service Charges	612.97
	Deferred tax asset fixed rider	36.18
	Deferred tax asset volume. rider	548.84
Total		
Grand Total		197,205.84

Table 5- Low V	Voltage Rate
----------------	--------------

Rate Class	LV Rate/kWh	LV Rate/kW
Residential	0.0025	0.0000
GS<50 kW	0.0022	0.0000
GS>50 kW	0.0000	0.8428
Intermediate	0.0000	0.9940
Street Lighting	0.0000	0.6591
MicroFit	0.0000	0.6456

2

3 **10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA**

10.DEFERRAL AND VARIANCE ACCOUNTS

- 4 HPDCL has completed the Board Staff's 2024 IRM Rate Generator Tab 3 Continuity
 5 Schedule and the threshold test shows a claim per kWh of \$(0.0014).
- 6 HPDCL confirms that the billing determinants, which originate from the most recent RRR7 filings are accurate.
- 8 The Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 9 Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's
- 10 Group 1 audited account balances will be reviewed and disposed if the pre-set disposition
- 11 threshold is exceeded. Since the threshold was met HPDCL is therefore seeking disposal
- 12 of its deferral and variance account in this proceeding. The HPDCL Group 1 total claim
- 13 balance is \$(105,603) and is comprised of the following account balances. Details of these
- 14 balances can be found in the 2024 IRM Model.

- 1 HPDCL notes that there are no variances between the RRR, and the balances calculated in
- 2 that tab 3 of the model and therefore no explanation of variance between amounts
- 3 proposed for disposition and amounts reported in RRR for each account is required
- 4

Table 6- Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	196,467
Smart Metering Entity Charge Variance Account	1551	(9,446)
RSVA - Wholesale Market Service Charge5	1580	(18,532)
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	(315)
RSVA - Retail Transmission Network Charge	1584	10,171
RSVA - Retail Transmission Connection Charge	1586	(16,170)
RSVA - Power4	1588	(225,653)
RSVA - Global Adjustment4	1589	(42,125)
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-		
2015) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³		
Not to be disposed of until two years after rate rider has expired and that		
balance has been audited. Refer to the Filing Requirements for disposition		
eligibility.	1595	
RSVA - Global Adjustment requested for disposition		(42,125)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(63,478)
requested for disposition		
Total Group 1 Balance requested for disposition		(105,603)

5 HPDCL confirms the following.

6	•	HPDCL confirms that no adjustment has been made to balances previously approved
/		by the OEB on a final basis.
8	•	GA rate riders calculated on an energy basis (kWh)
9	•	The proposed rate riders sought for recovery or refund of balances that are proposed
10		for disposition over the default period of one year.
11	•	HPDCL confirms that it used the OEB model which creates a separate rate rider
12		included in the delivery component of the bill that applies prospectively to Non-RPP
13		Class B customers when clearing balances from the GA Variance Account.
14	•	HPDCL confirms that the GA is calculated on a kWh basis.

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- 1 HPDCL confirms that it has completed and filed along with this Manager Summary the GA
- 2 workform.
- 3

4 10.2 WHOLESALE MARKET PARTICIPANT

5 HPDCL does not have any wholesale market participant (WMP), which can be described as any

6 entity that participates directly in any of the Independent Electricity System Operator (IESO)

7 administered markets. These participants settle commodity and market-related charges with the

8 IESO even if they are embedded in a distributor's distribution system. The rate rider has been

9 calculated on Class B customers only. The billing determinant and all the rate riders for the GA

10 are calculated on an energy basis (kWh) regardless of the billing determinant used for

11 distribution rates for the particular class

12 **10.3 DISPOSITION OF ACCOUNT 1595**

- 13 HPDCL is not proposing to dispose of any 1595 balances as part of this application.
- 14 The 2019 audited balances which were approved as part of HPDCL's 2021 Cost of
- 15 Service Applications were approved on a 2-year basis and as such have not reached
- 16 sunset plus 1 year.
- 17 The 2020 and 2021 balances have not met the threshold of being audited, plus 2 years.
- 18 Therefore, no 1595 balances are eligible for disposition in this application.
- 19

Table 7 – Disposition Status of Account 1595

Fiscal Year	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 years
2019	2021	2 yrs.	Yes	2023/4/30	no	no
2020	2022		No		no	no
2021	2023		No		no	no

20

21

22 All filing requirements related to 1595 including populating the 1595 Workform are not

23 applicable in this case.

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- 1 HPDCL also confirms that there are no residual balances for vintage Account 1595 being
- 2 disposed of and that all historical dispositions of 1595 have only been done once.
- 3 HPDCL confirms that there are no material residual balances which require further
- 4 analysis, consisting of separating the components of the residual balances by each
- 5 applicable rate rider and by customer rate class.
- 6 As such, HPDCL does not need to provide detailed explanations for any significant
- 7 residual balances attributable to specific rate riders for each customer rate class
- 8 including volume differences between forecast volumes (used to calculate the rate
- 9 riders) as compared to actual volumes at which the rate riders were billed.

10

11 **10.4 GLOBAL ADJUSTMENT**

- 12 Establishment of a separate rate rider included in the delivery component of the bill that
- 13 would apply prospectively to Non-RPP Class B customers when clearing balances from
- 14 the GA Variance Account
- 15 HPDCL is seeking disposition of its Global Adjustment balances and has filed it's GA
- 16 workform in accordance with the filing requirements. The GA Analysis Workform in live
- 17 Excel format and explain discrepancies.

1 **10.5 COMMODITY ACCOUNTS 1588 AND 1589**

- 2 HPDCL is seeking disposition of its Global Adjustment balances, HPDCL confirm that the
- 3 billing determinant and all the rate riders for the GA would be calculated on an energy
- 4 basis (kWh) regardless of the billing determinant used for distribution rates for the
- 5 particular class.
- 6 HPDCL confirm that the OEB's February 21, 2019, guidance was fully implemented as of7 January 1, 2019.
- 8 HPDCL confirms that its balances were last approved on a final basis since its last IRM 9 application in 2021.
- 10 I, Jessy Richard, certify that HPDCL has a robust process and sufficient internal controls
- 11 in place for the preparation, review, verification, and oversight of account balances
- 12 being proposed for disposition to the best of its knowledge and understanding of the
- 13 requirements and guidelines.
- 14 In accordance with the filing requirements HPDCL confirms that it has filed the GA
- 15 workform with the required years. The GA Calculations for 2022 are presented below.

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Table 7 - Global Adjustment and Rate Rider Calculations

2

+		Total Metered Non- RPP 2022 Consumption excluding WMP	Non-RPP Metered 2022 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				<u> </u>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	595,081	595,081	1.4%	(\$609)	(\$0.0010)	kWh
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kWh	20,452,457	20,452,457	49.7%	(\$20,922)	(\$0.0010)	kWh
INTERMEDIATE USER SERVICE CLASSIFICATION	kWh	19,682,891	19,682,891	47.8%	(\$20,135)	(\$0.0010)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	449,269	449,269	1.1%	(\$460)	(\$0.0010)	kWh
	Total	41,179,698	41,179,698	100.0%	(\$42,126)		

1 **10.6 GA WORKFORM**

2 2022 is presented at the next page.

3

Table 9- GA Workform 2022

Analysis of Expected GA Amount

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (k₩h)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/k\h)	Consumption at GA Rate Billed	GA Actual Rate Paid (\$/k\%h)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I J	L	M = I"L	N=M-K
January	1,370,397	1,370,397	1,391,376	1,391,376	0.04514	\$ 62,807	0.04353	\$ 60,567	\$ (2,240)
February	1,391,376	1,391,376	1,303,253	1,303,253	0.05325	\$ 69,398	0.05246	\$ 68,369	\$ (1,030)
March	1,303,253	1,303,253	1,383,888	1,383,888	0.05386	\$ 74,536	0.05941	\$ 82,217	\$ 7,681
April	1,383,888	1,383,888	1,214,687	1,214,687	0.08640	\$ 104,949	0.08293	\$ 100,734	\$ (4,215)
May	1,214,687	1,214,687	1,144,750	1,144,750	0.08685	\$ 99,422	0.08475	\$ 97,018	\$ (2,404)
June	1,144,750	1,144,750	1,011,284	1,011,284	0.08764	\$ 88,629	0.07868	\$ 79,568	\$ (9,061)
July	1,011,284	1,011,284	971,999	971,999	0.03704	\$ 36,003	0.04008	\$ 38,958	\$ 2,955
August	971,999	971,999	1,012,529	1,012,529	0.00034	\$ 344	0.00499	\$ 5,053	\$ 4,708
September	1,012,529	1,012,529	1,090,501	1,090,501	0.02755	\$ 30,043	0.03241	\$ 35,343	\$ 5,300
October	1,090,501	1,090,501	1,248,354	1,248,354	0.06803	\$ 84,926	0.05771	\$ 72,043	\$ (12,883)
November	1,248,354	1,248,354	1,319,813	1,319,813	0.06719		0.06989		\$ 3,563
December	1,319,813	1,319,813	1,381,066	1,381,066	0.03581	\$ 49,456	0.03427	\$ 47,329	\$ (2,127)
Net Change in Expected GA Balance in the									
Year (i.e. Transactions in the Year)	14,462,831	14,462,831	14,473,500	14,473,500		\$ 789,191		\$ 779,438	\$ (9,753)

Annual Non-	Annual Non-		₩eighted	
RPP Class B	RPP Class B	Annual	Average GA	Expected GA
Wholesale	Retail billed	Unaccounted for	Actual Rate Paid	Volume Variance
k₩h "	k₩h	Energy Loss k\h	(\$/k\h)""	(\$)
0	Р	Q=0-P	R	P= Q*R
14,511,577	14,473,500	38,077	0.05203	\$ 1,981

Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kwh/Total retail Class B kWh)

** Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$	(7,771)
----------------------------	----	---------

Calculated Loss Factor	0.0000
Most Recent Approved Loss Factor for Secondary	
Metered Customer < 5,000k₩	1.0598
Difference	-1.0598

al Please provide an explanation in the text box below it columns Is and H for unhilled

1 10.7 CAPACITY BASED RECOVERY

- 2 CBR are applicable to HPDCL and therefore, HPDCL confirms that its CBR balances are
- 3 tracked in a separate subaccount of 1580 which is being sought for disposition.
- 4

5 **10.8 DISPOSITION OF LRAMVA**

- HPDCL confirms that it disposed of its LRAM balances up to December 31, 2019, and agreed to a LRAMVA threshold of zero in 2020 or 2021 in its 2021 COS application using the IESO's final release of its verified results. HPDCL also confirms that it is not seeking any disposal of loss revenues related to conservation savings.
 Hearst Power confirms that it disposed of any outstanding LRAMVA balances related to
- the Conservation First Framework (January 1, 2015-March 31, 2019) in its 2021 Cost of
 Service and is not seeking to dispose any Interim Framework (April 1, 2019-December 31,
- 13 2022) in this or any future application. Hearst Power also notes has not kept track of the
- 14 persisting savings beyond the Conservation First Framework period and as such, is not in
- 15 a position to confirm whether the LRAMVA threshold established in its most recent
- 16 rebasing application (2021), and any prospective LRAM-eligible amounts until the next
- 17 rebasing, are either zero or a debit.

11.TAX CHANGE

- 2 HPDCL has completed worksheets 8 of the IRM model which resulted in a tax change of
- 3 \$0.00 from the tax rates embedded in its last Board Approved base rate. Since the amount
- 4 is nil, no further action is required.
- 5

6

1

12. ICM/ACM/Z-FACTOR

7 HPDCL did not apply for an Advanced Incremental module in its last Cost of Service nor

- 8 is applying for recovery of Incremental Capital or Z-Factor in this proceeding.
- 9 HPDCL notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors
- 10 are not applicable in HPDCL's case.
- 11

12

13.REGULATORY RETURN ON EQUITY - OFF RAMP

HPDCL's current distribution rates were rebased and approved by the OEB in 2021 and included an expected (deemed) regulatory return on equity of 8.34%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2022 is 7.50% which indicates a marginal underearning when compared to the Board Approved rate of return. the utility will maintain its profitability at the approved

18 level going forward.

19

Table 10- Return on Equity Table

	2022
Achieved ROE	7.50
Deemed ROE	8.34
Difference	-0.84

- 20 HPDCL's actual ROE for 2022 shows a slight under-earning in comparison to the deemed
- 21 ROE of 8.34% established as part of the utility's 2021 Cost of Service application and as
- 22 such doesn't require any analysis or explanation.

14. CURRENT TARIFF SHEET

- 2 HPDCL current tariff sheets are provided in Appendix 1.
- 3

4

1

15.PROPOSED TARIFF SHEET

5 The proposed tariff sheets generated by the 2024 IRM Rate Generator are provided in the6 Appendix 2.

7

8

16.BILL IMPACT

9 The residential bill impact for the standard 750kWh is 0.7%. Detailed bill impacts for each

- 10 rate class are provided in Appendix 3
- 11 With the exception of the GS<50, which uses the typical 2000 kWh/month, the other
- 12 classes were calculated using a rounded monthly average consumption.
- 13 Rate Mitigation: HPDCL confirms that none of the bill impacts for its classes exceed 10%
- 14 as such no rate mitigation plan is required at this time.
- 15

Table 11– Summary of Bill Impacts

	Units	Sub-Total						Total	
		А		В		С		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.47	4.8%	\$1.32	3.6%	\$0.92	1.9%	\$0.93	0.7%
GS LESS THAN 50 KW - RPP	kWh	\$1.93	4.9%	\$1.93	3.5%	\$1.08	1.3%	\$1.10	0.4%
GS 50 TO 1,499 KW - Non-RPP (Other)	kW	\$8.35	4.8%	\$(87.46)	-41.5%	\$(97.67)	-17.8%	\$(110.36)	-0.8%
INTER USER N - Non-RPP (Other)	kW	\$80.07	4.8%	\$(697.73)	-29.2%	\$(893.53)	-10.1%	\$(1,009.69)	-0.8%
SENTINEL LIGHTING - Non-RPP (Other)	kW	\$1.31	4.8%	\$1.37	4.9%	\$1.24	3.8%	\$1.40	3.1%
STREET LIGHTING - Non-RPP (Other)	kW	\$246.95	4.8%	\$212.85	4.1%	\$198.48	3.5%	\$224.28	1.9%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.47	4.8%	\$1.32	3.6%	\$0.92	1.9%	\$1.04	0.7%

16

1 CERTIFICATION OF EVIDENCE

- 2 As General Manager of HPDCL I certify that, to the best of my knowledge, the evidence
- 3 filed in the herein Incentive Rate-Setting Application is accurate, complete, and consistent
- 4 with the requirements of the Chapter 3 Incentive Rate-Setting Applications, along with
- 5 the Key References listed throughout Chapter 1 and 3.
- 6 I also confirm that internal controls and processes are in place for the preparation, review,
- 7 verification, and oversight of any account balances that are being requested for disposal.
- 8
- 9
- 9

10 Respectfully submitted,

Jessy Richard, General Manager 925 rue Alexandra Street, S.P./P.O. Bag 5000 Hearst, Ontario POL 1N0

17.APPENDICES

2

1

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

SCHEDULE A

DECISION AND RATE ORDER

HEARST POWER DISTRIBUTION COMPANY LIMITED

TARIFF OF RATES AND CHARGES

EB-2022-0037

MARCH 23, 2023

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.53
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.55
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	60.24
Distribution Volumetric Rate	\$/kW	1.8956
Low Voltage Service Rate	\$/kW	0.6093
Retail Transmission Rate - Network Service Rate	\$/kW	3.1657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4575

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

FB-2022-0037

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

nd Loss Factors

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	253.55
Distribution Volumetric Rate	\$/kW	1.4150
Low Voltage Service Rate	\$/kW	0.7187
Retail Transmission Rate - Network Service Rate	\$/kW	3.5408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8986

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023

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EB-2022-0037

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.09
Distribution Volumetric Rate	\$/kW	14.1818
Low Voltage Service Rate	\$/kW \$/kW	0.4766
Retail Transmission Rate - Network Service Rate	\$/KW	2.3994
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9220

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.04
Distribution Volumetric Rate	\$/kW	2.7918
Low Voltage Service Rate	\$/kW	0.4668
Retail Transmission Rate - Network Service Rate	\$/kW	2.3875
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8826

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

4.55

\$

Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at pole - during regular hours		time and materials
Other		
Temporary service install and remove - overhead - no transformer		time and materials
Temporary service install and remove - underground - no transformer		time and materials
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	36.05

Effective and Implementation Date May 1, 2023 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0037

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	/	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code		
directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction		
(EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the		
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	1	
14, 2019)	\$	2.23

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0598

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0598

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0494

1

Appendix 1 2023 Current Tariff Sheet

1

Appendix 2 2024 Proposed Tariff Sheet

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066
MONTHLY DATES AND CHADCES Degulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0084
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2024 This schedule supersedes and replaces all previously

This schedule supersedes and replaces an previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	63.13
Distribution Volumetric Rate	\$/kW	1.9866

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2023-0027
Low Voltage Service Rate	\$/kW	0.8428
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1636)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0847
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3683
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

INTERMEDIATE USER SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	265.72
Distribution Volumetric Rate	\$/kW	1.4829
Low Voltage Service Rate	\$/kW	0.9940

EB-2023-0027

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1531)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4503
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7933
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.72
Distribution Volumetric Rate	\$/kW	14.8625
Low Voltage Service Rate	\$/kW	0.6591
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1227)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3381
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8521

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	5.28 2.9258
Low Voltage Service Rate	\$/kW	0.6456
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	(0.1617)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3264
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8142
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2023-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Easement letter	\$ 15.00

Effective and Implementation Date May 1, 2024

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		EB-2023-0027
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account Late Payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	40.00
Reconnection at pole - during regular hours		time and materials
Other		
Temporary service install and remove - overhead - no transformer		time and materials
Temporary service install and remove - underground - no transformer		time and materials
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	37.78
RETAIL SERVICE CHARGES (if applicable)		

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	/	
of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code		
directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction		
(EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

EB-2023-0027

Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

More than twice a year, per request (plus incremental delivery costs)	\$ 4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the	
charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$ 2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be impl	emented
upon the first subsequent billing for each billing cycle.	
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0598
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0494

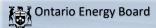
Hearst Power Distribution Co. Ltd. EB-2023-0027

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Appendix 3

Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's Monthly Market Report for May 2023) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0598	1.0598	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0598	1.0598	2,000		CONSUMPTION	
GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	100,000	60	DEMAND	
INTERMEDIATE USER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	900,000	1,000	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	63	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0598	1.0598	36,000	111	DEMAND	967
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0598	1.0598	750			
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				
Add additional scenarios if required			1.0598	1.0598				

Table 2

Units kWh		A				В			<u> </u>		Total Dill		
kWh		\$		A B				C			Total Bill		
kWh			%		\$	%		\$	%		\$	%	
	\$	1.47	4.8%	\$	1.32	3.6%	\$	0.92	1.9%	\$	0.93	0.7%	
kWh	\$	1.93	4.9%	\$	1.93	3.5%	\$	1.08	1.3%	\$	1.10	0.4%	
kW	\$	8.35	4.8%	\$	(87.46)	-41.5%	\$	(97.67)	-17.8%	\$	(110.36)	-0.8%	
kW	\$	80.07	4.8%	\$	(697.73)	-29.2%	\$	(893.53)	-10.1%	\$	(1,009.69)	-0.8%	
kW	\$	1.31	4.8%	\$	1.37	4.9%	\$	1.24	3.8%	\$	1.40	3.1%	
kW	\$	246.95	4.8%	\$	212.85	4.1%	\$	198.48	3.5%	\$	224.28	1.9%	
kWh	\$	1.47	4.8%	\$	1.32	3.6%	\$	0.92	1.9%	\$	1.04	0.7%	
												-	
												-	
												-	
												-	
												-	
	kW kW kW	kW \$ kW \$ kW \$	kW \$ 80.07 kW \$ 1.31 kW \$ 246.95	kW \$ 80.07 4.8% kW \$ 1.31 4.8% kW \$ 246.95 4.8%	kW \$ 80.07 4.8% \$ kW \$ 1.31 4.8% \$ kW \$ 246.95 4.8% \$	kW \$ 80.07 4.8% \$ (697.73) kW \$ 1.31 4.8% \$ 1.37 kW \$ 246.95 4.8% \$ 212.85	kW \$ 80.07 4.8% \$ (697.73) -29.2% kW \$ 1.31 4.8% \$ 1.37 4.9% kW \$ 246.95 4.8% \$ 212.85 4.1%	kW \$ 80.07 4.8% \$ (697.73) -29.2% \$ kW \$ 1.31 4.8% \$ 1.37 4.9% \$ kW \$ 246.95 4.8% \$ 212.85 4.1% \$	kW \$ 80.07 4.8% \$ (697.73) -29.2% \$ (893.53) kW \$ 1.31 4.8% \$ 1.37 4.9% \$ 1.24 kW \$ 246.95 4.8% \$ 212.85 4.1% \$ 198.48	kW \$ 80.07 4.8% \$ (697.73) -29.2% \$ (893.53) -10.1% kW \$ 1.31 4.8% \$ 1.37 4.9% \$ 1.24 3.8% kW \$ 246.95 4.8% \$ 212.85 4.1% \$ 198.48 3.5%	kW \$ 80.07 4.8% \$ (697.73) -29.2% \$ (893.53) -10.1% \$ kW \$ 1.31 4.8% \$ 1.37 4.9% \$ 1.24 3.8% \$ kW \$ 246.95 4.8% \$ 212.85 4.1% \$ 198.48 3.5% \$	kW \$ 80.07 4.8% \$ (697.73) -29.2% \$ (893.53) -10.1% \$ (1,009.69) kW \$ 1.31 4.8% \$ 1.37 4.9% \$ 1.24 3.8% \$ 1.40 kW \$ 246.95 4.8% \$ 212.85 4.1% \$ 198.48 3.5% \$ 224.28	

Customer Class:			ASSIEICATION						1					
RPP / Non-RPP:		DERVICE CL	ASSIFICATION						1					
Consumption	750	kWb			1									
Demand		kW												
Current Loss Factor	- 1.0598	KVV												
Proposed/Approved Loss Factor	1.0598													
Fibbosed/Approved Loss Factor	1.0550													
			Current O	EB-Approve	d			Proposed				Imp	pact	
			Rate	Volume	Charge		Rate	Volume		Charge				
			(\$)		(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge		\$	30.53		\$ 30.53		32.00		\$	32.00	\$	1.47	4.81%	
Distribution Volumetric Rate		\$	-	750		\$	-	750		-	\$	-		
Fixed Rate Riders		\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders		\$	-	750		\$		750		-	\$	-	1.040/	
Sub-Total A (excluding pass through)		\$	0.0937	45	\$ 30.53 \$ 4.20	s	0.0937	45	\$ \$	32.00 4.20		1.47	4.81% 0.00%	
Line Losses on Cost of Power Total Deferral/Variance Account Rate		ф.	0.0937		ə 4.20	•			Þ		1 ·	-	0.00%	
Riders		\$	-	750	\$-	-\$	0.0009	750	\$	(0.68)	\$	(0.68)		
CBR Class B Rate Riders		\$		750	s -	s		750	\$	-	\$	-		
GA Rate Riders		ŝ	-	750	\$ -	ŝ	_	750	š		\$	-		
Low Voltage Service Charge		ŝ	0.0018	750	\$ 1.35	ŝ	0.0025	750			ŝ	0.53	38.89%	
Smart Meter Entity Charge (if applicable)					-	1.1					· ·			
, , , , , , , , , , , , , , , , , , , ,		\$	0.42	1	\$ 0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders		\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders		\$	-	750	\$-	\$		750	\$		\$	-		
Sub-Total B - Distribution (includes Sub-					\$ 36.50				\$	37.82	s	1.32	3.62%	
Total A)					•				Ŧ		1	-		
RTSR - Network		\$	0.0083	795	\$ 6.60	\$	0.0081	795	\$	6.44	\$	(0.16)	-2.41%	
RTSR - Connection and/or Line and		\$	0.0069	795	\$ 5.48	\$	0.0066	795	\$	5.25	\$	(0.24)	-4.35%	
Transformation Connection Sub-Total C - Delivery (including Sub-		· ·										. ,		In the manager's summary, discuss the re-
Total B)					\$ 48.58				\$	49.51	\$	0.92	1.90%	
Wholesale Market Service Charge														
(WMSC)		\$	0.0045	795	\$ 3.58	\$	0.0045	795	\$	3.58	\$	-	0.00%	
Rural and Remote Rate Protection														
(RRRP)		\$	0.0007	795	\$ 0.56	\$	0.0007	795	\$	0.56	\$	-	0.00%	
Standard Supply Service Charge		\$	0.25	1	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak		\$	0.0740	473	\$ 34.97		0.0740	473	\$	34.97		-	0.00%	
TOU - Mid Peak		\$	0.1020	135			0.1020	135	\$	13.77		-	0.00%	
TOU - On Peak		\$	0.1510	143	\$ 21.52	\$	0.1510	143	\$	21.52	\$	-	0.00%	
Total Bill on TOU (before Taxes)					\$ 123.22				\$	124.14		0.92	0.75%	
HST			13%		\$ 16.02		13%		\$	16.14		0.12	0.75%	
Ontario Electricity Rebate			11.7%		\$ (14.42)		11.7%		\$	(14.52)		(0.11)		
Total Bill on TOU					\$ 124.82	T			2	125.75	C C	0.93	0.75%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh

- kW 1.0598 1.0598 Demand

Current Loss Factor Proposed/Approved Loss Factor

Ret Volume Charge Rate Volume Charge S Charge Notation Monthly Service Charge \$ 23.55 1 23.55 \$ 24.68 \$ 24.68 \$ 1.13 44.095 Distribution Volumetric Rate Riders \$ - 1 \$ - 8 - 1 8 - 8 - 1 8 - 1 8 - 1			Current O	EB-Approve	d				Proposed			Impact		
Monthy Service Charge \$ 23.55 1 23.55 1 23.55 1 24.68 1 5 24.68 5 1.13 4.80% Distribution Volumetic Rate Riders \$ 0.0080 \$ 0.0084 2000 \$ 16.00 \$ 0.0084 2000 \$ 1 \$ > \$ 0.00% 5 0.0084 2000 \$ 1 \$ > \$ 0.00% 5 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 11.20 \$ 0.00% 1.20 \$ 0.00% \$ 1.20 \$ 0.00% \$ 1.20 37.50% \$ - 2.000 \$ 1.5 - \$ - 2.000 \$ 1.5 - 2.000 \$ - 0.00% \$				Volume					Volume					
Distribution Volumetric Rate \$ 0.008 2000 \$ 16.00 \$ 0.008 5.00%														
Fixed Rate Riders \$ - 1 \$ - 1 \$ - \$ - 5 - 1 \$ - \$ - \$ - 2000 \$ - \$ - \$ - 0000 \$ - \$ - 0000 \$ - \$ - 0000 \$ - \$ 00000 \$ - \$ 00000 \$ - 0.0006 \$ - 0.0006 0.0000 \$ (1.0) \$ 0.0006 \$ 0.0000 \$ 1.100 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.		\$												
Volumetric Rate Riders \$ - 2000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 4.88 % 1.33 4.88% Line Losses on Cost of Power \$ 0.00% 11.20 \$ 11.20		\$	0.0080	2000	\$	16.00		0.0084	2000	\$	16.80	· ·	0.80	5.00%
Sub-Total A (axcluding pass through) s 39.55 s 41.48 \$ 1.30 4.88% Total Detersal/Variance Account Rate \$ 0.0937 120 \$ 11.20 \$ 11		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders \$ 0.0937 120 \$ 120 \$ 1120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 \$ 120 120 120 120 120 120 120		\$	-	2000		-	\$	-	2000				-	
Total Deferral/Variance Account Rate Riders \$ 0.000 \$ (1.20) <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>- T</td> <td></td> <td></td> <td>1.93</td> <td></td>										- T			1.93	
Piders \$ - 2,000 \$ - - \$ 0.0006 2,000 \$ (1.20) \$ (1.20) CBR Class Bate Riders \$ - 2,000 \$ - \$ 2,000 \$ - 0.00% \$ - \$ - 0.00% > - 0.00% > - - 0.00% > - 0.00% > - 0.00% > - 0.00% > - 0.00% > - 0.00% >		\$	0.0937	120	\$	11.20	\$	0.0937	120	\$	11.20	\$	-	0.00%
Nders 2,000 \$ - \$ \$ - \$ \$ \$ 0.008 \$ - \$ \$ - \$ \$ > > <	Total Deferral/Variance Account Rate	¢		2 000	e		e	0.0006	2 000	¢	(1.20)	¢	(1.20)	
GA Rate Riders \$ - \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0006 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 \$ 0.0007 0.0006 \$ 0.0007 0.0006	Riders	Ŷ	-	2,000	Ŷ	-	-\$	0.0000		φ	(1.20)	۹	(1.20)	
Low voltage Service Charge \$ 0.0016 2.000 \$ 0.0022 2.000 \$ 4.40 \$ 1.20 37.50% Smat Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.00% Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.00% - \$ - \$ - \$ - \$ - \$ 0.00% - \$ - 0.00% - \$ 0.00% - \$ 0.00% - - 0.00% - - 0.00% - - 0.00% - 0.00% - 0.00% - <td>CBR Class B Rate Riders</td> <td>\$</td> <td>-</td> <td></td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>	CBR Class B Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.00% Additional Volumetric Rate Riders \$ 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ - - \$ - - \$ -	GA Rate Riders	\$	-		\$	-	\$	-			-	\$		
Additional Fixed Rate Riders \$ 0.42 \$ 0.00% 2.100 \$ 1 \$ 0.42 \$ 0.00% 2.100 \$ 1.3 0.355% 7 0.00% 2.120 \$ 1.63 \$ 0.0076 2.120 \$ 1.613 \$ 0.0076 2.120 \$ 1.83 0.42 2.126% 1.83 0.42 2.126% 1.83 0.42 2.126% 1.83 0.42 2.126% 1.83 0.42 2.126% 1.83 0.42 2.126% 1.83 0.42 2.126% 1.26% <th< td=""><td>Low Voltage Service Charge</td><td>\$</td><td>0.0016</td><td>2,000</td><td>\$</td><td>3.20</td><td>\$</td><td>0.0022</td><td>2,000</td><td>\$</td><td>4.40</td><td>\$</td><td>1.20</td><td>37.50%</td></th<>	Low Voltage Service Charge	\$	0.0016	2,000	\$	3.20	\$	0.0022	2,000	\$	4.40	\$	1.20	37.50%
Additional Fixed Rate Riders \$ - - \$ - - - \$ - \$ - \$ - - <th< td=""><td>Smart Meter Entity Charge (if applicable)</td><td>*</td><td>0.42</td><td></td><td></td><td>0.42</td><td></td><td>0.42</td><td>4</td><td>•</td><td>0.42</td><td>~</td><td></td><td>0.00%</td></th<>	Smart Meter Entity Charge (if applicable)	*	0.42			0.42		0.42	4	•	0.42	~		0.00%
Additional Volumetric Rate Riders \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 \$ 1.03 1.03 1.03 1.03 1.03 1.03		æ	0.42		¢ ا	0.42	, a	0.42	1	φ	0.42	þ	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A) \$ 56.30 \$ 1.93 3.55% RTSR - Network \$ 0.0078 2,120 \$ 16.53 \$ 0.0076 2,120 \$ 16.11 \$ (0.42) -2.56% RTSR - Connection and/or Line and Transformation Connection \$ 0.0061 2,120 \$ 12.93 \$ 0.0059 2,120 \$ 16.11 \$ (0.42) -2.56% Sub-Total B. \$ 0.0061 2,120 \$ 12.93 \$ 0.0059 2,120 \$ 12.51 \$ (0.42) -3.28% Sub-Total B. \$ 0.0061 2,120 \$ 12.93 \$ 0.0059 2,120 \$ 12.51 \$ (0.42) -3.28% Sub-Total B. \$ 0.0061 2,120 \$ 12.93 \$ 0.0059 2,120 \$ 12.51 \$ (0.42) -3.28% Wholesale Market Service Charge \$ 0.0045 2,120 \$ 0.0059 2,120 \$ 14.8 \$ 0.007 2,120 \$ 1.48 \$ 0.255 \$ 0.25 1 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00%	Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Total A) Total A) Solution	Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Total A) C<	Sub-Total B - Distribution (includes Sub-					EA 27				•	F6 20		4.02	2 559/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0061 2,120 \$ 12.61 \$ (.0.42) 3.28% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0061 2,120 \$ 12.61 \$ (0.42) -3.28% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0065 2,120 \$ 9.54 \$ 0.0059 2,120 \$ 12.61 \$ (0.42) -3.28% Wholesale Market Service Charge (WMSC) \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0059 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0059 2,120 \$ 9.54 \$ 0.00% <	Total A)				Þ	54.57				φ	56.30	Ð	1.95	3.55%
Transformation Connection \$ 0.0061 2,120 \$ 12.51 \$ (0.42) -3.28% Sub-Total C - Delivery (including Sub- Total B) \$ 0.0045 2,120 \$ 12.51 \$ (0.42) -3.28% Wholesale Market Service Charge (WMSC) \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 0.007 2,120 \$ 1.48 \$ 0.007 2,120 \$ 1.48 \$ 0.007 2,120 \$ 1.48 \$ 0.007 2,120 \$ 1.48 \$ 0.00% 0.00% Standard Supply Service Charge \$ 0.025 1 \$ 0.25 \$ 0.25 \$ 0.25		\$	0.0078	2,120	\$	16.53	\$	0.0076	2,120	\$	16.11	\$	(0.42)	-2.56%
Transformation Connection Image: Second	RTSR - Connection and/or Line and		0.0064	2 1 2 0		12.02		0.0050	2 4 2 0	•	40.54	•	(0.42)	2 200/
Total B) C \$ 83.84 * \$ 84.92 \$ 1.08 1.29% Wholesale Market Service Charge (WMSC) \$ 0.0045 2,120 \$ 9.54 \$ 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 1.28 \$ - 0.00% TOU - Off Peak \$ 0.025 1 \$ 0.025 \$ 1,260 \$ 93.24 \$ - 0.00% TOU - Off Peak \$ 0.1020 360 \$ 36.72 \$ 0.1020 360 \$ 36.72 \$ - 0.00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1020 360 \$ 36.72 \$ - 0.00% T	Transformation Connection	æ	0.0001	2,120	à	12.93	Þ	0.0059	2,120	æ	12.51	þ	(0.42)	-3.20%
Total B) Image: Constraint of the service Charge \$ 0.0045 2,120 \$ 9.54 \$ 0.0045 2,120 \$ 9.54 \$ 9.53 \$ 9.54 \$ <td>Sub-Total C - Delivery (including Sub-</td> <td></td> <td></td> <td></td> <td>e</td> <td>92 94</td> <td></td> <td></td> <td></td> <td>¢</td> <td>94 02</td> <td>¢</td> <td>1 0.9</td> <td>1 20%</td>	Sub-Total C - Delivery (including Sub-				e	92 94				¢	94 02	¢	1 0.9	1 20%
(WMSC) 5 0.0045 2,120 5 9.34 5 9.00% 9.00% TOU -					\$	03.04				9	04.92	4	1.00	1.23 /0
(WMSC) (RRP) \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.25 \$ 0.00% TOU - Off Peak \$ 0.0740 1,260 \$ 93.24 \$ 0.00% TOU - Off Peak \$ 0.0020 360 \$ 36.72 \$ 0.00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ - 0.00% Total Bill on TOU (before Taxes) \$ \$ 282.45 \$ \$ 283.63 \$ 0.148 0	Wholesale Market Service Charge	¢	0.0045	2 1 2 0	e	0.54	e	0.0045	2 1 2 0	¢	9.54	¢		0.00%
(RRP) \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.0007 2,120 \$ 1.48 \$ 0.148 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 1 \$ 0.025 \$ 0.00% TOU - Off Peak \$ 0.0740 1,260 \$ 93.24 \$ 0.00% 360.25 \$ 0.360 \$ 93.24 \$ - 0.00% TOU - On Peak \$ 0.01020 360 \$ 367.73 \$ 0.1510 380 \$ 57.38 \$ - 0.00% Total Bill on TOU (before Taxes) Image: Single Christing Rebate 13% \$ 36.72 13% \$ 36.86 \$ 0.14 0.38% 0.38% 0.38% 0.38% 0.33.61 \$ 0.33.61	(WMSC)	Ŷ	0.0045	2,120	Ŷ	9.04	°	0.0045	2,120	φ	5.54	۹	-	0.00 %
(RRRP) \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ 0.06 TOU - Off Peak \$ 0.0740 1,260 \$ 93.24 \$ 0.0740 1,260 \$ 93.24 \$ - 0.00% TOU - Off Peak \$ 0.0120 360 \$ 36.72 \$ 93.24 \$ - 0.00% TOU - Mid Peak \$ 0.1020 360 \$ 36.72 \$ - 0.00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1020 360 \$ 57.38 - 0.00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1020 360 \$ 57.38 - 0.00% Total Bill on TOU (before Taxes) * * * 283.53 \$ 1.08 0.38% HST 13% \$ 36.72 13% \$ 36.86 \$ 0.14 0.38% Ontario Electricity Rebate 11.7% \$	Rural and Remote Rate Protection	e	0 0007	2 1 2 0	e	1 / 9	e	0 0007	2 1 2 0	¢	1 40	¢		0.00%
TOU - Off Peak \$ 0.0740 1,260 \$ 93.24 \$ 93.24 \$ - 0,00% TOU - Mid Peak \$ 0.1020 360 \$ 36.72 \$ 93.24 \$ - 0,00% TOU - Mid Peak \$ 0.1020 360 \$ 36.72 \$ - 0,00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1610 360 \$ 57.38 \$ - 0.00% Total Bill on TOU (before Taxes) - - - - 0.00% - 0.38% - 0.1610 380 \$ - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% 0.00% 0.00% 0.00%	(RRRP)	Ŷ	0.0007	2,120	Ŷ	1.40	°	0.0007	2,120	φ	1.40	۹	-	
TOU - Mid Peak \$ 0.1020 360 \$ 36.72 \$ - 0.00% TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1510 380 \$ 57.38 \$ - 0.00% Tou - On Peak \$ 0.1510 380 \$ 57.38 \$ 0.1510 380 \$ 57.38 \$ - 0.00% Total Bill on TOU (before Taxes) F 282.45 F 8 1.08 0.38% HST 13% \$ 36.72 13% \$ 36.72 1.3% \$ 0.14 0.38% Ontario Electricity Rebate 11.7% \$ (33.05) 11.7% \$ (33.07) \$ (0.13)	Standard Supply Service Charge	\$	0.25	1	\$		\$	0.25	•	\$	0.25	\$	-	
TOU - On Peak \$ 0.1510 380 \$ 57.38 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 282.45 \$ \$ 283.53 \$ - 0.00% Mathematical Structure \$ 282.45 \$ \$ 283.53 \$ 0.14 0.38%		\$	0.0740		\$		\$	0.0740	1,260	\$			-	
State State <th< td=""><td></td><td>\$</td><td>0.1020</td><td></td><td>\$</td><td>36.72</td><td>\$</td><td>0.1020</td><td></td><td>\$</td><td>36.72</td><td>\$</td><td>-</td><td>0.00%</td></th<>		\$	0.1020		\$	36.72	\$	0.1020		\$	36.72	\$	-	0.00%
HST 13% \$ 36.72 13% \$ 36.86 \$ 0.14 0.38% Ontario Electricity Rebate 11.7% \$ (33.05) 11.7% \$ (0.13) \$ (0.13)	TOU - On Peak	\$	0.1510	380	\$	57.38	\$	0.1510	380	\$	57.38	\$	-	0.00%
HST 13% \$ 36.72 13% \$ 36.86 \$ 0.14 0.38% Ontario Electricity Rebate 11.7% \$ (33.05) 11.7% \$ (33.17) \$ (0.13)														
HST 13% \$ 36.72 13% \$ 36.86 \$ 0.14 0.38% Ontario Electricity Rebate 11.7% \$ (33.05) 11.7% \$ (33.17) \$ (0.13)	Total Bill on TOU (before Taxes)				\$	282.45				\$	283.53	\$	1.08	0.38%
Ontario Electricity Rebate 11.7% \$ (33.05) 11.7% \$ (33.17) \$ (0.13)	HST		13%		\$	36.72		13%		\$	36.86	\$	0.14	0.38%
	Ontario Electricity Rebate		11.7%		\$	(33.05)		11.7%			(33.17)	\$	(0.13)	
						()					()			0.38%
					Ť	200.12				Ŧ	201.22	· ·	1.10	0.0078

		VICE 50 TO 1,499 KW SERVICE CLASSIFICA	TION
RPP / Non-RPP:	Non-RPP (Othe	r)	
Consumption	100,000	kWh	
Demand	60	kW	
Current Loce Easter	1 0509		

Current Loss Factor 1.0598
Proposed/Approved Loss Factor 1.0598

		Current O	B-Approved	1			Proposed	1	Impact		
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change		
Monthly Service Charge	\$	60.24	1	\$ 60.24		63.13		\$ 63.13			
Distribution Volumetric Rate	\$	1.8956	60	\$ 113.74	\$	1.9866	60	\$ 119.20	\$ 5.	4.80%	
Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$-	\$ -		
Volumetric Rate Riders	\$	-	60	\$-	\$	-	60		\$ -		
Sub-Total A (excluding pass through)				\$ 173.98				\$ 182.33	\$ 8.	4.80%	
Line Losses on Cost of Power	\$	-	-	\$-	\$	-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	e	-	60	\$ -	-\$	0.1636	60	\$ (9.82)	\$ (9.	22)	
Riders	Ÿ	-	00	Ψ -	-Ψ	0.1050	00	ψ (5.02)	ψ (3.	52)	
CBR Class B Rate Riders	\$	-	60	\$-	\$	-	60	\$-	\$ -		
GA Rate Riders	\$	-	100,000	\$-	-\$	0.0010	100,000	\$ (100.00)	\$ (100.		
Low Voltage Service Charge	\$	0.6093	60	\$ 36.56	\$	0.8428	60	\$ 50.57	\$ 14.	38.32%	
Smart Meter Entity Charge (if applicable)	e .		1	¢	s		4	e	¢		
	¢	-	1	ә -	•	-		ə -	Þ -		
Additional Fixed Rate Riders	\$	-	1	\$-	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	60	\$-	\$	-	60	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 210.53				¢ 400.00	¢ (07	44 549/	
Total A)				\$ 210.53				\$ 123.08	\$ (87.	46) -41.54%	
RTSR - Network	\$	3.1657	60	\$ 189.94	\$	3.0847	60	\$ 185.08	\$ (4.	-2.56%	
RTSR - Connection and/or Line and	s	2.4575	60	\$ 147.45	s	2.3683	60	\$ 142.10	\$ (5.	-3.63%	
Transformation Connection	¢	2.4575	60	φ 147.45	Ŷ	2.3003	60	ə 142.10	φ (5.	-3.03%	
Sub-Total C - Delivery (including Sub-				\$ 547.93				\$ 450.26	\$ (97.	67) -17.83%	
Total B)				ş 547.95				φ 450.20	\$ (57.	-17.03 %	
Wholesale Market Service Charge	\$	0.0045	105,980	\$ 476.91	s	0.0045	105,980	\$ 476.91	\$ -	0.00%	
(WMSC)	¢	0.0045	105,960	φ 470.91	•	0.0045	105,960	ə 4/0.91	Þ -	0.00%	
Rural and Remote Rate Protection	e .	0.0007	105,980	\$ 74.19	s	0.0007	105,980	\$ 74.19	¢	0.00%	
(RRRP)	Ф	0.0007	105,960	φ <i>1</i> 4.19	•	0.0007	105,960	ə 74.19	Þ -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%	
Average IESO Wholesale Market Price	\$	0.1076	105,980	\$ 11,403.45	\$	0.1076	105,980	\$ 11,403.45	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 12,502.72				\$ 12,405.05	\$ (97.	-0.78%	
HST		13%		\$ 1,625.35		13%		\$ 1,612.66		-0.78%	
Ontario Electricity Rebate		11.7%		\$ -		11.7%		\$ -	· · · · ·		
Total Bill on Average IESO Wholesale Market Price				\$ 14,128.07				\$ 14,017.71	\$ (110.	-0.78%	
Total Bill on Average inco Wholesale Market Frice				¥ 14,120.07				φ 14,017.71	φ (110.	-0.70%	

Outstand Olassa	IN TERMERIA TO	
		USER SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Othe	r)
Consumption	900,000	kWh
Demand	1,000	kW
Current Loss Factor	1.0598	
Proposed/Approved Loss Factor	1.0598	

	Current	DEB-Approve	d		Proposed	1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 253.5		\$ 253.55			\$ 265.72		4.80%	
Distribution Volumetric Rate	\$ 1.415	1000	\$ 1,415.00	\$ 1.4829	1000	\$ 1,482.90	\$ 67.90	4.80%	
Fixed Rate Riders	\$-	1	\$ -	\$-	1	\$-	\$ -		
Volumetric Rate Riders	\$-	1000		\$-	1000		\$ -		
Sub-Total A (excluding pass through)			\$ 1,668.55			\$ 1,748.62	\$ 80.07	4.80%	
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -		
Total Deferral/Variance Account Rate	s -	1,000	s -	-\$ 0.1531	1,000	\$ (153.10)	\$ (153.10)		
Riders	\$ -		Ψ -	-\$ 0.1551		φ (155.10)	φ (133.10)		
CBR Class B Rate Riders	\$-	1,000	\$ -	\$-	1,000	\$-	\$ -		
GA Rate Riders	\$-	900,000	\$ -	-\$ 0.0010	900,000	\$ (900.00)			
Low Voltage Service Charge	\$ 0.718	1,000	\$ 718.70	\$ 0.9940	1,000	\$ 994.00	\$ 275.30	38.31%	
Smart Meter Entity Charge (if applicable)	e	1	e	e	1	e	\$ -		
	÷ -	1	- v	φ -	'	φ -	φ -		
Additional Fixed Rate Riders	\$-	1	\$ -	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders	\$-	1,000	\$-	\$-	1,000	\$-	\$ -		
Sub-Total B - Distribution (includes Sub-			\$ 2,387.25			\$ 1,689.52	\$ (697.73)	-29.23%	
Total A)									
RTSR - Network	\$ 3.540	1,000	\$ 3,540.80	\$ 3.4503	1,000	\$ 3,450.30	\$ (90.50)	-2.56%	
RTSR - Connection and/or Line and	\$ 2.898	1,000	\$ 2,898.60	\$ 2.7933	1,000	\$ 2,793.30	\$ (105.30)	-3.63%	
Transformation Connection	* 2.000	1,000	φ 2,000.00	¢ 2.1000	1,000	φ 2,100.00	φ (100.00)	0.00%	
Sub-Total C - Delivery (including Sub-			\$ 8,826.65			\$ 7,933.12	\$ (893.53)	-10.12%	
Total B)			\$ 0,020.00			¢ 1,000.12	\$ (000.00)	-10.1270	
Wholesale Market Service Charge	\$ 0.004	953,820	\$ 4,292.19	\$ 0.0045	953,820	\$ 4,292.19	\$ -	0.00%	
(WMSC)	• 0.004	000,020	φ 4,202.10	¢ 0.0040	000,020	φ 4,202.10	l [¢]	0.0070	
Rural and Remote Rate Protection	\$ 0.000	953,820	\$ 667.67	\$ 0.0007	953,820	\$ 667.67	\$ -	0.00%	
(RRRP)					000,020				
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.107	953,820	\$ 102,631.03	\$ 0.1076	953,820	\$ 102,631.03	\$-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 116,417.80			\$ 115,524.27		-0.77%	
HST	13		\$ 15,134.31	13%		\$ 15,018.15	\$ (116.16)	-0.77%	
Ontario Electricity Rebate	11.7	6	\$ -	11.7%		\$ -			
Total Bill on Average IESO Wholesale Market Price			\$ 131,552.11			\$ 130,542.42	\$ (1,009.69)	-0.77%	
							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

			RVICE CLASSIFICATIO	N										
RPP / Non-RPP:					1									
Consumption		kWh												
Demand		kW												
Current Loss Factor	1.0598													
Proposed/Approved Loss Factor	1.0598													
			Current Ol	EB-Approve	d				Proposed				Imp	pact
			Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change
Monthly Service Charge		\$	13.09	1	\$	13.09	s	13.72	1	\$	13.72	\$	0.63	4.81
Distribution Volumetric Rate		\$	14.1818	1	\$		\$		1	\$	14.86	\$	0.68	4.80
Fixed Rate Riders		\$		1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Sub-Total A (excluding pass through)					\$	27.27				\$	28.58	\$	1.31	4.81
Line Losses on Cost of Power		\$	0.1076	4	\$	0.41	\$	0.1076	4	\$	0.41	\$	-	0.00
Total Deferral/Variance Account Rate Riders		\$	-	1	\$	-	-\$	0.1227	1	\$	(0.12)	\$	(0.12)	
CBR Class B Rate Riders		\$	-	1	s	_	s		1	\$		\$	-	
GA Rate Riders		ŝ		63	ŝ	-	Š		63	ŝ		\$	-	
Low Voltage Service Charge		ŝ	0.4766	1	ŝ	0.48	š	0.6591	1	ŝ	0.66	ŝ	0.18	38.29
Smart Meter Entity Charge (if applicable)		\$		1	ŝ	-	s	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$		1	ŝ	-	s	-	1	1		\$.	
Additional Volumetric Rate Riders		ŝ		1	ŝ	-	š	-	1	ŝ	-	ŝ	-	
Sub-Total B - Distribution (includes Sub-		*			\$	28.15	Ť		-	\$	29.52	\$	1.37	4.87
Total A)												Ť	-	
RTSR - Network		\$	2.3994	1	\$	2.40	\$	2.3381	1	\$	2.34	\$	(0.06)	-2.55
RTSR - Connection and/or Line and Transformation Connection		\$	1.9220	1	\$	1.92	\$	1.8521	1	\$	1.85	\$	(0.07)	-3.64
Sub-Total C - Delivery (including Sub-						aa <i>t</i> a				•		•	4.04	
Total B)					\$	32.48				\$	33.71	\$	1.24	3.82
Wholesale Market Service Charge (WMSC)		\$	0.0045	67	\$	0.30	\$	0.0045	67	\$	0.30	\$	-	0.00
Rural and Remote Rate Protection		\$	0.0007	67	s	0.05	s	0.0007	67	\$	0.05	¢	-	0.00
(RRRP)		+		67	1 ·				67	φ		P	-	
Standard Supply Service Charge		\$	0.25	1	\$		\$		1	\$		\$	-	0.00
Average IESO Wholesale Market Price		\$	0.1076	63	\$	6.78	\$	0.1076	63	\$	6.78	\$	-	0.00
Total Bill on Average IESO Wholesale Ma	dent Daine				s	39.85				\$	41.09	¢	1.24	3.11
HST	rket Price		13%		\$ \$	39.85 5.18		13%		₽ \$		⊅ \$	0.16	3.11
Ontario Electricity Rebate			13%		ş S	(4.66)		13%		э \$	(4.81)	۴	0.10	3.11
	dest Deiss		11.7 70		\$. ,		11.770		•	()	•	4.45	
Total Bill on Average IESO Wholesale Ma	rket Price				1 \$	45.03				\$	46.43	\$	1.40	3.11

Customer Class:	STREET LIGHT	ING SERVICE CLASSIFICATION								
RPP / Non-RPP:	Non-RPP (Other)									
Consumption	36,000	kWh								
Demand	111	kW								
Current Loss Factor	1.0598									
Proposed/Approved Loss Factor	1.0598									

	Current O	EB-Approved	1		Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.04	967			967			4.76%
Distribution Volumetric Rate	\$ 2.7918		\$ 309.89	\$ 2.9258	111	· · · · · · · · · · · · · · · · · · ·	\$ 14.87	4.80%
Fixed Rate Riders	\$ -	967	\$-	\$-	967	\$-	\$ -	
Volumetric Rate Riders	\$-	111	\$-	\$-	111		\$ -	
Sub-Total A (excluding pass through)			\$ 5,183.57			\$ 5,430.52	\$ 246.95	4.76%
Line Losses on Cost of Power	\$-	-	\$-	\$-	-	\$-	\$ -	
Total Deferral/Variance Account Rate	s .	111	\$ -	-\$ 0.1617	111	\$ (17.95)	\$ (17.95)	
Riders	•		Ŷ	-		¢ (11.50)	φ (17.55)	
CBR Class B Rate Riders	\$ -	111	\$-	\$-	111	\$-	\$ -	
GA Rate Riders	\$ -		\$-	-\$ 0.0010	36,000			
Low Voltage Service Charge	\$ 0.4668	111	\$ 51.81	\$ 0.6456	111	\$ 71.66	\$ 19.85	38.30%
Smart Meter Entity Charge (if applicable)	s .	967	\$-	e .	967	s -	\$ -	
	•		Ŷ	▼ =		•	Ψ .	
Additional Fixed Rate Riders	\$ -	967	\$-	\$ -	967	\$-	\$ -	
Additional Volumetric Rate Riders	\$-	111	\$-	\$-	111	\$-	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 5,235.38			\$ 5,448.24	\$ 212.85	4.07%
Total A)								
RTSR - Network	\$ 2.3875	111	\$ 265.01	\$ 2.3264	111	\$ 258.23	\$ (6.78)	-2.56%
RTSR - Connection and/or Line and	\$ 1.8826	111	\$ 208.97	\$ 1.8142	111	\$ 201.38	\$ (7.59)	-3.63%
Transformation Connection	* 1.0020		φ 200.01	÷ 1.0142		• 201.00	φ (1.00)	0.00%
Sub-Total C - Delivery (including Sub-			\$ 5.709.37			\$ 5.907.84	\$ 198.48	3.48%
Total B)			• •,.•••••			• •,•••••	•	0.1070
Wholesale Market Service Charge	\$ 0.0045	38,153	\$ 171.69	\$ 0.0045	38,153	\$ 171.69	\$ -	0.00%
(WMSC)			•		,	•	Ť	
Rural and Remote Rate Protection	\$ 0.0007	38,153	\$ 26.71	\$ 0.0007	38,153	\$ 26.71	\$ -	0.00%
(RRRP)	,						· ·	
Standard Supply Service Charge	\$ 0.25		\$ 241.75		967			0.00%
Average IESO Wholesale Market Price	\$ 0.1076	38,153	\$ 4,105.24	\$ 0.1076	38,153	\$ 4,105.24	\$-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 10,254.75			\$ 10,453.23		1.94%
HST	13%		\$ 1,333.12	13%		\$ 1,358.92	\$ 25.80	1.94%
Ontario Electricity Rebate	11.7%		\$-	11.7%		\$-		
Total Bill on Average IESO Wholesale Market Price			\$ 11,587.87			\$ 11,812.15	\$ 224.28	1.94%

Customer Class:	ESIDENTIAL S	ERVICE	CLASSIFICATION											
RPP / Non-RPP: No					1									
Consumption	750													
Demand		kW												
Current Loss Factor	1.0598													
Proposed/Approved Loss Factor	1.0598													
	Г		Current OF	B-Approved	d				Proposed				mpact	
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge		\$	30.53		\$	30.53	\$	32.00		\$	32.00	\$ 1.47	4.81%	
Distribution Volumetric Rate		\$	-	750		-	\$	-	750		-	\$-		
Fixed Rate Riders		\$	-		\$	-	\$	-		\$	-	\$-		
Volumetric Rate Riders		\$	-	750		-	\$	-	750		-	\$ -		
Sub-Total A (excluding pass through)					\$	30.53				\$	32.00			
Line Losses on Cost of Power		\$	0.1076	45	\$	4.83	\$	0.1076	45	\$	4.83	\$-	0.00%	
Total Deferral/Variance Account Rate		\$	-	750	\$	-	-\$	0.0009	750	\$	(0.68)	\$ (0.68		
Riders										1	· · ·		, 	
CBR Class B Rate Riders		\$	-		\$	-	\$	-		\$	-	\$ -		
GA Rate Riders		\$	-		\$	-	\$	-		\$	-	\$ -	00.000/	
Low Voltage Service Charge		\$	0.0018	750	\$	1.35	\$	0.0025	750	\$	1.88	\$ 0.53	38.89%	
Smart Meter Entity Charge (if applicable)		\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$-	0.00%	
Additional Fixed Rate Riders		\$	-		\$	-	\$	-	1	\$	-	\$-		
Additional Volumetric Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$-		
Sub-Total B - Distribution (includes Sub-					\$	37.13				\$	38.45	\$ 1.32	3.56%	
Total A)					1.					*				
RTSR - Network		\$	0.0083	795	\$	6.60	\$	0.0081	795	\$	6.44	\$ (0.16) -2.41%	
RTSR - Connection and/or Line and		\$	0.0069	795	s	5.48	s	0.0066	795	\$	5.25	\$ (0.24	-4.35%	
Transformation Connection		Ŷ	0.0000	100	Ŷ	0.40	*	0.0000	,	•	0.20	φ (0.2-	4.00%	In the manager's summary, discuss the reasor
Sub-Total C - Delivery (including Sub-					s	49.21				\$	50.13	\$ 0.92	1.87%	
Total B)					•					*		• •••		
Wholesale Market Service Charge		\$	0.0045	795	s	3.58	s	0.0045	795	\$	3.58	\$ -	0.00%	
(WMSC)		•			L.							Ŧ		
Rural and Remote Rate Protection		\$	0.0007	795	\$	0.56	\$	0.0007	795	\$	0.56	\$ -	0.00%	
(RRRP)														
Standard Supply Service Charge		•	0.4070	750		00.70	•			•		•	0.000/	
Non-RPP Retailer Avg. Price		\$	0.1076	750	\$	80.70	\$	0.1076	750	\$	80.70	\$ -	0.00%	
Tatal Bill on Nan DBD Ave. Bris					6	134.04				¢	424.00	¢ 0.00	0.69%	
Total Bill on Non-RPP Avg. Price			400/		\$	134.04 17.43		400/		\$ \$	134.96 17.55			
HST			13%		\$			13%		-		φ 0.12	0.69%	
Ontario Electricity Rebate			11.7%		\$	(15.68)		11.7%		\$	(15.79)			
Total Bill on Non-RPP Avg. Price		_			\$	151.47		_		\$	152.51	\$ 1.04	0.69%	