



Hydro 2000 Inc.

2024 IRM APPLICATION  
EB-2023-0028

Submitted on November 22, 2023

Hydro 2000 Inc.  
440 St-Philippe St  
Alfred, ON  
K0B 1A0



November 22, 2023

Ontario Energy Board PO.  
Box 2319, 27th Floor  
2300 Yonge Street, Toronto,  
Ontario M4P 1E4

**Attention: Ms. Christine Long, Registrar**  
**Regarding: 2024 IRM Application (EB-2023-0028)**

Dear Registrar,

Hydro 2000 Inc. ("H2000") is pleased to submit to the Ontario Energy Board its 2024 IRM Application in a searchable format. This application is being filed according to the Board's e-Filing Services.

We would be pleased to provide any further information or details you may require relative to this application.

Yours truly,

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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, SO.  
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an  
Application by Hydro 2000 Inc. to the Ontario Energy Board for an  
Order or Orders approving or fixing just and reasonable distribution  
rates and other service charges to be effective  
May 1, 2024.

## 2. INTRODUCTION

H2000 hereby applies to the Ontario Energy Board (the "Board") for approval of its 2024 Distribution Rate Adjustments effective May 1, 2024. H2000 applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act. The rates adjustment being applied for affects all classes of H2000's customer base; Residential, General Services less than 50kW, GS 50kW to 4999kW, Street Lights, USL.

H2000 has followed Chapter 3 – Incentive Rate-Setting Applications, dated June 15, 2023, along with the Key References listed throughout Chapters 1 and 3.

This application is supported by the following Excel models, which are filed in conjunction with the Manager Summary.

- 2024 IRM Rate Generator
- 2024 GA Analysis Workform
- 2024 IRM Checklist

The following models do not apply to this application and are not being submitted.

- 1595
- Revenue to Cost Ratio Adjustment Model
- ICM/ACM Model
- LRAM

In the event the Board cannot provide a Decision and Order in this application for implementation by the Applicant as of May 1, 2024, H2000 requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges interim until the decided implementation date of the approved 2024 distribution rates.

1 If the effective date does not coincide with the Board's determined implementation date for  
2 2024 distribution rates and charges, H2000 requests to be permitted to recover the incremental  
3 revenue from the effective date to the implementation date.

4 H2000 requests that this application be disposed of by way of a written hearing. H2000  
5 confirms that the billing determinants used in the model are from the most recent reported RRR  
6 filings. In addition, the utility reviewed the existing "Tariff Sheets" and billing determinants in  
7 the pre-populated worksheets and confirmed that they were accurate.

8 In preparing this application, H2000 used the 2024 IRM Rate Generator issued on July 24, 2023.  
9 In addition, H2000 notes that it is seeking the Price Cap Incentive Rate-Setting ("Price Cap IR")  
10 option to adjust its 2024 rates.

11 The Applicant is seeking an adjustment to its Retail Transmission Service Rates per Board  
12 Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates through the  
13 mechanism of the IRM Generator.

14 H2000 also applies to the following matter.

- 15 • Continuance of the Specific Services charges and Loss Factors.
- 16 • Continuance of the MicroFit monthly charge.
- 17 • Continuance of the Smart Meter Entity charge at the effective rate as approved by the  
18 Ontario Energy Board.
- 19 • H2000 recognizes that the utility, its shareholder, and all its customer classes will be  
20 affected by the outcome of the herein application.

21

### 3. TREATMENT OF PERSONAL INFORMATION

H2000 confirms that the documents filed in support of H2000's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

### 4. DISTRIBUTOR'S PROFILE

Hydro 2000 is incorporated under the Ontario Business Corporations Act and is 100% owned by the Township of Alfred Plantagenet. Hydro 2000 is managed by a Board of Directors appointed by the Township of Alfred Plantagenet. Hydro 2000 has three employees: a General Manager, Administrative Coordinator, and a Customer Service Representative.

Hydro 2000's service area is an embedded utility wholly contained within the municipal boundaries of the Alfred and Plantagenet. The area is embedded within Hydro One Networks Inc.

Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2 kilometers of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two distribution stations at 4.8 KV each. These are supplied by the 44KV in Longueuil, TS. The first of the 4.8KV distribution station is located approximately 1 km outside Alfred, and the other is in Plantagenet. The distributor does not have any transmission or high voltage assets deemed by the Board as distribution assets and, as such, is not seeking approvals from the Board in that regard.

Hydro 2000's last Cost of Service application was for 2020 rates.



## 5. DIRECTIVE FROM PERVIOUS DECISIONS

H2000 confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective May 1, 2024.

## 6. CONTACT INFORMATION

Upon receiving the Letter of Direction and the Notice of Application and Hearing from the Board, the OEB will arrange to have the Notice of Application and Hearing for this proceeding published in the following local community not-paid-for newspaper, which has the highest circulation in its service area.

"Le Regional," which is a bilingual unpaid local newspaper. Hydro 2000 also publishes all notices related to this application on its website. [www.hydro2000.ca](http://www.hydro2000.ca)

Once the Notice of Application and Hearing has been published in the above-listed newspapers, Hydro 2000 will file an Affidavit of Publication.

Once the Notice of Application and Hearing has been published in the above-listed newspapers, Hydro 2000 will file an Affidavit of Publication.

Application contact information is as follows:

Applicants Name: Hydro 2000 Inc.

Applicants Address: 440 St-Philippe St, Alfred, ON K0B 1A0

Hydro 2000's Contact Info. Lise Wilkinson  
General Manager  
[lisewilkinson@hydro2000.ca](mailto:lisewilkinson@hydro2000.ca)  
(613) 679-4093 ext. 202

Alternate Contact Manuela Ris  
Tandem Energy Services Inc.  
(416) 562-9295

## 7. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates must be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Hydro 2000 was assigned Stretch Factor Group II and a Price Escalator of 4.80, Price Cap Index of 4.65% and a Stretch Factor Value of 0.15%.

The following table shows Hydro 2000's applicable factor for its Price Cap Adjustment.

**Table 1 – Price Cap Parameters**

<i>Stretch Factor Group</i>	<i>IV</i>
<i>Set Price Escalator</i>	4.80%
<i>Stretch Factor Value</i>	0.15%
<i>Productivity Factor</i>	0.00%
<i>Price Cap Index</i>	4.65%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Hydro 2000, it would not affect the following:

- Rate adders and riders; Low voltage service charges; Retail Transmission Service Rates; Wholesale Market Service Rate; Rural Rate Protection Charge; Standard Supply Service – Administrative Charge; MicroFIT Service Charge; Specific Service Charges.

## 8. REVENUE-TO-COST RATIO ADJUSTMENT AND RATE DESIGN

Hydro 2000 is not proposing to adjust its revenue-to-cost ratios in this proceeding as its revenue-to-cost ratios were recently adjusted and set as part of the 2020 Cost of Service Application. Therefore, Hydro 2000 has not completed nor is filing a completed revenue-to-cost ratio adjustment work form.

Hydro 2000 confirms that its distribution rates are fully fixed.

**Table 2 – Current vs. Proposed Distribution Rates**

<i>Rate Class</i>	<b>Current MFC</b>	<b>Current Volumetric Charge</b>	<b>Proposed MFC</b>	<b>Proposed Volumetric Charge</b>
<i>Residential</i>	35.33		36.97	
<i>GS&lt;50 kW</i>	25.31	0.011	26.49	0.0115
<i>GS&gt;50 kW</i>	92.15	1.6439	96.43	1.7203
<i>Street Lighting</i>	1.43	8.3251	1.50	8.7122
<i>USL</i>	5.22	0.0147	5.46	0.0154
<i>MicroFit</i>	4.55		4.55	

The 2024 proposed tariff sheet is presented in Appendix 2 of this application. Hydro 2000 has completed its transition to fully fixed residential rates.

## 9. RTSR ADJUSTMENT

Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the RTSR Adjustment Worksheets embedded in the IRM Model to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved 2020 Loss Factor.

The proposed adjustments to the Retail Transmission Service Rates are shown in the table below. The detailed calculations can be found in the 2024 IRM Model filed in conjunction with this application.

**Table 3 – Proposed RTSR**

<i>Rate Description</i>	<i>Unit</i>	<b>Current RTSR- Network</b>	<b>Proposed RTSR- Network</b>
<i>Residential Service Classification</i>	\$/kWh	0.0096	0.0095
<i>General Service Less Than 50 kW Service Classification</i>	\$/kWh	0.0087	0.0086
<i>General Service 50 To 4,999 kW Service Classification</i>	\$/kW	3.5733	3.5324
<i>Street Lighting Service Classification</i>	\$/kW	2.6947	2.6639
<i>USL Service Classification</i>	\$/kWh	0.0087	0.0086

<i>Rate Description</i>	<i>Unit</i>	<b>Current RTSR- Connection</b>	<b>Proposed RTSR- Connection</b>
<i>Residential Service Classification</i>	\$/kWh	0.0072	0.0076
<i>General Service Less Than 50 kW Service Classification</i>	\$/kWh	0.0069	0.0073
<i>General Service 50 To 4,999 kW Service Classification</i>	\$/kW	2.7005	2.8639
<i>Street Lighting Service Classification</i>	\$/kW	2.0878	2.2141
<i>USL Service Classification</i>	\$/kWh	0.0069	0.0073

## 10. DEFERRAL AND VARIANCE ACCOUNT

### 10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Hydro 2000 has completed the Board Staff's 2024 IRM Rate Generator – Tab 3 Continuity Schedule, and the threshold test shows a claim per kWh.

Hydro 2000 confirms that the billing determinants, originating from the most recent RRR filings, are accurate.

The Report of the Board on Electricity Distributors' Deferral and Variance Accounts Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold is exceeded.

Since the threshold was met, Hydro 2000 is seeking disposal of its deferral and variance account in this proceeding. The Hydro 2000 Group 1 total claim balance is \$50,502 and comprises the following account balances. Details of these balances can be found in the 2024 IRM Model.

Hydro 2000 notes that there are no variances between the RRR and Continuity Schedules.

**Table 4 – Deferral and Variance Account balances**

<b>Group 1 Accounts</b>		
LV Variance Account	1550	38,284
Smart Metering Entity Charge Variance Account	1551	25
RSVA - Wholesale Market Service Charge	1580	189
Variance WMS – Sub-account CBR Class A5	1580	0
Variance WMS – Sub-account CBR Class B5	1580	61
RSVA - Retail Transmission Network Charge	1584	19,709
RSVA - Retail Transmission Connection Charge	1586	3,880
RSVA - Power	1588	(19,303)
RSVA - Global Adjustment	1589	7,657
Disposition and Recovery/Refund of Regulatory Balances (2015 and pre-2015)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2020)	1595	
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility."		
RSVA - Global Adjustment requested for disposition		7,657
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		42,845
Total Group 1 Balance requested for disposition		50,502

Hydro 2000 confirms the following.

- Accounts 1595 – Disposition of Regulatory Balances. There are no balances to be disposed of in 1595, as the requirements have not been met.
- Hydro 2000 confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.
- GA rate riders calculated on an energy basis (kWh)
- The proposed rate riders sought for recovery or refund of balances proposed for disposition over the default period of 1 years.
- Hydro 2000 confirms that it used the OEB model, which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account.

Hydro 2000 confirms that it has completed and filed along with this Manager Summary the GA workform.

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## 10.2 WHOLESALE MARKET PARTICIPANT

Hydro 2000 does not have any wholesale market participant (WMP), which can be described as any entity participating directly in any Independent Electricity System Operator (IESO) administered markets. These participants settle commodity and market-related charges with the IESO even if they are embedded in a distributor's distribution system. Therefore, the rate rider has been calculated on Class B customers only. As a result, the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for the class's distribution rates.

### 10.3 DISPOSITION OF ACCOUNT 1595

Hydro 2000 has met the disposition threshold for its 2020-year-end balances. However, its residual balances in account 1595 are not eligible for disposition in this application.

**Table 5 – Disposition Status of Account 1595**

Year	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 year
2017	2019	2 yr.	X	2021/5/31	X	X
2018	2020	1 yr.	X	2021/4/30	X	X
2019	2021	-	-	-	-	-

All filing requirements related to 1595, including populating the 1595 Workform, are not applicable in this case.

Hydro 2000 also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

Hydro 2000 confirms that no material residual balances require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Hydro 2000 does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class, including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.

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**10.4 GLOBAL ADJUSTMENT AND COMMODITY ACCOUNTS 1588 AND 1589**

In compliance with the filing requirements, Hydro 2000 offers the following explanations concerning adopting the February 21, 2019, accounting guidance.

Hydro 2000's auditors prepared the following section, which performed the review and confirmed the adjustments for accounts 1588/1589.

Table 7 on the next page shows the 2022 output from the GA workform and rates are shown below.



## 10.5 GA WORKFORM

Table 8- GA Workform 2022

## Analysis of Expected GA Amount

Year	2022								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N = M-K
January	457,032			457,032	0.04829	\$ 22,070	0.04353	\$ 19,895	\$ (2,175)
February	481,598			481,598	0.05019	\$ 24,171	0.05246	\$ 25,265	\$ 1,093
March	485,203			485,203	0.05500	\$ 26,886	0.05941	\$ 28,826	\$ 2,140
April	444,578			444,578	0.05915	\$ 26,297	0.08293	\$ 36,869	\$ 10,572
May	270,538			270,538	0.05968	\$ 16,146	0.08475	\$ 22,928	\$ 6,782
June	290,770			290,770	0.08293	\$ 24,114	0.07868	\$ 22,878	\$ (1,236)
July	295,334			295,334	0.08475	\$ 25,030	0.04008	\$ 11,837	\$ (13,193)
August	297,023			297,023	0.04871	\$ 14,468	0.00493	\$ 1,482	\$ (12,986)
September	282,271			282,271	0.04008	\$ 11,313	0.03241	\$ 9,148	\$ (2,165)
October	327,700			327,700	0.00499	\$ 1,635	0.05771	\$ 18,912	\$ 17,276
November	384,772			384,772	0.04739	\$ 18,234	0.06989	\$ 26,892	\$ 8,657
December	458,846			458,846	0.05962	\$ 27,356	0.03427	\$ 15,725	\$ (11,632)
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>4,475,665</b>	<b>-</b>	<b>-</b>	<b>4,475,665</b>		<b>\$ 237,521</b>		<b>\$ 240,655</b>	<b>\$ 3,135</b>

Annual Non- RPP Class B Wholesale kWh *	Annual Non- RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
4,455,052	4,475,665	- 20,613	0.05380	\$ (1,109)

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 2,026</b>
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<b>Calculated Loss Factor</b>	1.0756
<b>Most Recent Approved Loss Factor for Secondary Metered Customer &lt; 5,000kW</b>	1.0772
<b>Difference</b>	<b>-0.0016</b>

## 10.6 CAPACITY BASED RECOVERY

Hydro 2000 proposes to dispose of Account 1580 sub-account CBR Class B following the OEB's CBR Accounting Guidance. As an embedded distributor, Hydro 2000 confirms that it is not charged CBR. Still, following instructions from Board Staff in previous applications, Hydro 2000 does calculate its CBR balances and tracks in its subaccount.

## 10.7 DISPOSITION OF LRAMVA

Hydro 2000 confirms that it disposed of its LRAM balances up to 2018 in its 2020 Cost of Service application using the IESO's final release of its verified results. Therefore, WIP confirms that it will not seek to dispose of any outstanding LRAMVA balances related to the Conservation First Framework (January 1, 2015-March 31, 2019) or the Interim Framework (April 1, 2019-December 31, 2022) in this or any future application.

H2000 has not kept track of the persisting savings beyond the Conservation First Framework period and, as such, is not in a position to confirm whether the LRAMVA threshold established in its most recent rebasing application (2020) and any prospective LRAM-eligible amounts until the next rebasing are either zero or a debit.

## 11.TAX CHANGE

Hydro 2000 has completed worksheet 8 of the IRM model, which resulted in a tax change of- \$26 from the tax rates embedded in its OEB 2020 Board Approved base rate. Hydro 2000 proposes to move the balance to account 1595 and dispose of this amount in a future rate year, as the balance is too small to produce a rider.

## 12.LOW VOLTAGE SERVICE RATES

H2000 seeks to update its LV service rates using the calculations embedded in the 2024 IRM model on tabs 16.1 LV Expense and 16.2.LV Service Rate.

The following tables show five historical years of actual charges from Hydro One, the monthly breakdown of the most current LV charges, and the LV rate rider calculations.

The 2024 projected LV charges are based on the last year of LV charges, in this case, 2022.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2022 volumes from Tab 4 Billing Det, for Def-Var.

- 1 Current LV revenues are recovered through a separate rate adder and are not embedded within
- 2 the approved Distribution Volumetric rate. LV rates appear on a distinct line item on the
- 3 proposed schedule of rates.

4 **Table 6 – Five years of historical LV Charges**

	2020	2021	2022
4075-Billed - LV	-\$117,020	-\$154,096	-\$155,868

5 **Table 7 – 2022 LV Expenses**

Month	Description	Service Point	kW	Rate	# of Account s	Total Charge	Total Monthly Charge
January	Common ST Line	3 Plantagenet Hec F3	1,766.40	\$1.69		\$2,983.10	
	Common ST Line	2 Alfred PEM HEC	1,113.12	\$1.69		\$1,879.84	
	Common ST Line	1 Alfred Ds F3 Hec	2,043.84	\$1.69		\$3,451.64	
	Common ST Line	LV Line Plantagenet	4,925.08	\$1.62		\$7,982.57	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$20,554.77
February	Common ST Line	3 Plantagenet Hec F3	1,682.88	\$1.69		\$2,842.05	
	Common ST Line	2 Alfred PEM HEC	997.68	\$1.69		\$1,684.88	
	Common ST Line	1 Alfred Ds F3 Hec	1,862.72	\$1.69		\$3,145.76	
	Common ST Line	LV Line Plantagenet	4,587.50	\$1.62		\$7,435.42	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$19,365.74
March	Common ST Line	3 Plantagenet Hec F3	1,542.72	\$1.69		\$2,605.35	
	Common ST Line	2 Alfred PEM HEC	920.64	\$1.69		\$1,554.78	
	Common ST Line	1 Alfred Ds F3 Hec	1,715.84	\$1.69		\$2,897.71	
	Common ST Line	LV Line Plantagenet	4,203.30	\$1.62		\$6,812.71	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$18,128.17
April	Common ST Line	3 Plantagenet Hec F3	1,129.28	\$1.69		\$1,907.13	
	Common ST Line	2 Alfred PEM HEC	647.28	\$1.69		\$1,093.13	
	Common ST Line	1 Alfred Ds F3 Hec	1,296.64	\$1.69		\$2,189.77	
	Common ST Line	LV Line Plantagenet	3,034.36	\$1.62		\$4,918.09	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$14,365.74
May	Common ST Line	3 Plantagenet Hec F3	1,652.48	\$1.69		\$2,790.71	
	Common ST Line	2 Alfred PEM HEC	512.64	\$1.69		\$865.75	
	Common ST Line	1 Alfred Ds F3 Hec	1,197.76	\$1.69		\$2,022.78	
	Common ST Line	LV Line Plantagenet	2,861.61	\$1.62		\$4,638.10	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$14,574.96
June	Common ST Line	3 Plantagenet Hec F3	1,256.32	\$1.69		\$2,121.67	
	Common ST Line	2 Alfred PEM HEC	354.00	\$1.69		\$597.84	
	Common ST Line	1 Alfred Ds F3 Hec	1,360.64	\$1.69		\$2,297.85	
	Common ST Line	LV Line Plantagenet	2,963.74	\$1.62		\$4,803.63	

July	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$14,078.62
	Common ST Line	3 Plantagenet Hec F3	1,351.36	\$1.69		\$2,282.18	
August	Common ST Line	2 Alfred PEM HEC	382.80	\$1.69		\$646.47	
	Common ST Line	1 Alfred Ds F3 Hec	1,446.72	\$1.69		\$2,443.22	
	Common ST Line	LV Line Plantagenet	3,166.15	\$1.62		\$5,131.70	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
September	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$14,761.20
	Common ST Line	3 Plantagenet Hec F3	1,428.80	\$1.69		\$2,412.96	
	Common ST Line	2 Alfred PEM HEC	391.92	\$1.69		\$661.87	
October	Common ST Line	1 Alfred Ds F3 Hec	1,472.00	\$1.69		\$2,485.91	
	Common ST Line	LV Line Plantagenet	3,325.65	\$1.62		\$5,390.21	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
November	MSC			\$612.97	3	\$1,838.91	\$15,208.59
	Common ST Line	3 Plantagenet Hec F3	1,154.88	\$1.69		\$1,950.36	
	Common ST Line	2 Alfred PEM HEC	330.72	\$1.69		\$558.52	
	Common ST Line	1 Alfred Ds F3 Hec	1,262.72	\$1.69		\$2,132.48	
December	Common ST Line	LV Line Plantagenet	2,775.80	\$1.62		\$4,499.02	
	v			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$13,398.01
November	Common ST Line	3 Plantagenet Hec F3	1,039.68	\$1.69		\$1,755.81	
	Common ST Line	2 Alfred PEM HEC	352.80	\$1.69		\$595.81	
	Common ST Line	1 Alfred Ds F3 Hec	1,231.36	\$1.69		\$2,079.52	
	Common ST Line	LV Line Plantagenet	2,605.15	\$1.62		\$4,222.43	
December	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$12,911.20
	Common ST Line	3 Plantagenet Hec F3	1,314.56	\$1.69		\$2,220.03	
December	Common ST Line	2 Alfred PEM HEC	510.00	\$1.69		\$861.29	
	Common ST Line	1 Alfred Ds F3 Hec	1,718.08	\$1.69		\$2,901.49	
	Common ST Line	LV Line Plantagenet	3,560.61	\$1.62		\$5,771.04	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
December	Meter Charge			\$770.06	3	\$2,310.18	
	MSC			\$612.97	3	\$1,838.91	\$16,011.48
	Common ST Line	3 Plantagenet Hec F3	1,728.64	\$1.69		\$2,919.33	
	Common ST Line	2 Alfred PEM HEC	589.68	\$1.69		\$995.85	
December	Common ST Line	1 Alfred Ds F3 Hec	1,976.64	\$1.69		\$3,338.15	
	Common ST Line	LV Line Plantagenet	4,127.83	\$1.62		\$6,690.39	
	Def Tax Fix Rider			\$36.18	3	\$108.54	
	Meter Charge			\$770.06	3	\$2,310.18	
December	MSC			\$612.97	3	\$1,838.91	\$18,201.35
							<b>\$191,559.82</b>

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**Table 8 – Low Voltage Charges Rate Rider Calculations**

Rate class	Units	Allocation based on tx-connection revenue %	Allocated 2022 lv expense	Total metered kWh	Total metered kw	Loss adjusted billed kwh	LV rate/kwh	LV rate/kw
Residential	kWh	64.7%	123928.22	12,586,701	0	13,558,394	0.0098	0.0000
GS<50 kW	kWh	19.0%	36479.29	3,866,086	0	4,164,548	0.0094	0.0000
GS>50 kW	kW	15.7%	30010.98	3,529,289	8,754	0	0.0000	3.4283
USL	kWh	0.6%	1125.91	152,161	425	0	0.0000	2.6504
Street Lighting	kW	0.0%	15.41	1,634	0	1,760	0.0094	0.0000
Total		100.0%	191559.82					

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### 13. ICM/ACM/Z-FACTOR

Hydro 2000 did not apply for an Advanced Incremental module in its last Cost of Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding.

Hydro 2000 notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in Hydro 2000's case.

### 14.REGULATORY RETURN ON EQUITY - OFF-RAMP

Hydro 2000's current distribution rates were rebased and approved by the OEB in 2020, including an expected (deemed) regulatory return on equity of 8.52%. In 2022, H2000 under-earned by 13.98%.

The causes for the under-earnings include an increase in distribution revenues of \$20,718 due to the increase in inflation factors/PriceCap index since its Cost of service in 2020. There was also an increase in OM&A of \$84,313. Operations and maintenance increased by 30K. Billing and Collecting increased by 49K and administrative expenses increased by 5K. For the most part, costs are either necessary to comply with the government or regulator demands (i.e., Green Button, changes that required an upgrade to the billing system) or involve resources in the billing and collecting department.

The utility notes that unlike large LDCs, the smallest unplanned expense can have a significant impact on a small LDC such as Hydro 2000.

The utility commits to maintaining its profitability at the approved level in the future.

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## 15.CURRENT TARIFF SHEET

Hydro 2000 current tariff sheets are provided in Appendix 1.

## 16.PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2024 IRM Rate Generator are provided in Appendix 2.

## 17.REGULATORY CHARGES

The Regulatory Charges, calculated in the OEB's IRM model, are presented in the table below.

**Table 9 – Regulatory Charges**

<i>Effective Date of Regulatory Charges</i>		<b>Jan 1, 2023</b>	<b>Jan 1, 2024</b>
<i>Wholesale Market Service Rate (WMS) - not including CBR</i>	\$/kWh	0.0041	0.0041
<i>Capacity-Based Recovery (CBR) - Applicable for Class B Customers</i>	\$/kWh	0.0004	0.0004
<i>Rural or Remote Electricity Rate Protection Charge (RRRP)</i>	\$/kWh	0.0007	0.0007
<i>Standard Supply Service - Administrative Charge (if applicable)</i>	\$/kWh	0.25	0.25

### **Time-of-Use RPP Prices**

	<i>As of</i>	
<i>Off-Peak</i>	\$/kWh	0.0740
<i>Mid-Peak</i>	\$/kWh	0.1020
<i>On-Peak</i>	\$/kWh	0.1510
<b>Smart Meter Entity Charge (SME)</b>		
<i>Smart Meter Entity Charge (SME)</i>	\$	0.42
<i>Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):</i>	\$	39.49

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**Miscellaneous Service Charges**

<i>The specific charge for access to the power poles - per pole/year</i>	\$	34.76		37.78
<b>Retail Service Charges</b>		<b>Current charge</b>	<b>Inflation factor*</b>	<b>Proposed charge ***</b>
<i>One-time charge, per retailer, to establish the service agreement between the distributor and the retailer</i>	\$	111.66	4.80%	117.02
<i>Monthly fixed charge, per retailer</i>	\$	44.67	4.80%	46.81
<i>Monthly variable charge, per customer, per retailer</i>	\$/cust.	1.11	4.80%	1.16
<i>Distributor-consolidated billing monthly charge, per customer, per retailer</i>	\$/cust.	0.66	4.80%	0.69
<i>Retailer-consolidated billing monthly credit, per customer, per retailer</i>	\$/cust.	(0.66)	4.80%	(0.69)
<i>Service Transaction Requests (STR)</i>			4.80%	-
<i>Request fee, per request, applied to the requesting party</i>	\$	0.56	4.80%	0.59
<i>Processing fee, per request, applied to the requesting party</i>	\$	1.11	4.80%	1.16
<i>Electronic Business Transaction (EBT) system, applied to the requesting party</i>				
<i>up to twice a year</i>		no charge		no charge
<i>more than twice a year, per request (plus incremental delivery costs)</i>	\$	4.47	4.80%	4.68
<i>Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)</i>	\$	2.23	4.80%	2.34

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## 18.BILL IMPACT

A list of bill impact scenarios is presented over several pages, with actual bill impacts following the table. Due to the magnitude of the 1588/1589 accounts, several classes' bill impacts are above the threshold of 10%.

### Rate Mitigation.

Hydro 2000 does not require any rate mitigation plan as none of its bill impacts exceed 10%.

Bill impacts are provided for typical customers and consumption levels for a range of consumption levels relevant to the service territory. Hydro 2000 notes that it has no customers with unique consumption and demand patterns, whereas Hydro 2000 needs to show a typical impact and explain. The impacts are shown using the Hydro 2000's EB-2020-0028 currently approved rates and the proposed 2023 distribution rates.

**Table 10 – Summary of Bill Impacts**

RATE CLASSES	Units	Sub-Total		Total					
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.64	4.64%	\$3.67	7.62%	\$3.91	6.34%	\$3.96	2.87%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$2.18	4.61%	\$7.38	9.23%	\$8.03	7.07%	\$8.13	2.57%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	\$24.76	4.65%	\$145.62	9.83%	\$178.45	5.64%	\$201.64	2.86%
STREET LIGHTING - Non-RPP (Other)	kW	\$52.22	4.77%	\$113.20	8.78%	\$119.70	7.42%	\$135.26	3.69%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	\$0.49	4.68%	\$1.40	8.32%	\$1.51	6.62%	\$1.71	2.36%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.64	4.64%	\$4.72	9.59%	\$4.96	7.90%	\$5.60	3.36%



## 19.CERTIFICATION OF EVIDENCE

As General Manager of Hydro 2000. I certify that, to the best of my knowledge, the evidence filed in Hydro 2000.'s 2024 Incentive Rate-Setting Application is, to the best of my knowledge, accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised in June 2023. I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances requested for disposal.

Respectfully submitted,

Lise Wilkinson

General Manager

[lisewilkinson@hydro2000.ca](mailto:lisewilkinson@hydro2000.ca)

(613) 679-4093 ext. 202

## 20. APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

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## **Appendix 1      2023 Current Tariff Sheet**

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**HYDRO 2000 INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2022-0038**  
**MARCH 23, 2023**

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2022-0038

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.33
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0079
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0038

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.31
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0038

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	92.15
Distribution Volumetric Rate	\$/kW	1.6439
Low Voltage Service Rate	\$/kW	2.9607
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.5387
Retail Transmission Rate - Network Service Rate	\$/kW	3.5733
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7005

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0038

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously  
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EB-2022-0038

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kW	8.3251
Low Voltage Service Rate	\$/kW	2.2889
Rate Rider for Disposition of Global Adjustment Account (2023) - effective until April 30, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kW	0.4863
Retail Transmission Rate - Network Service Rate	\$/kW	2.6947
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0878

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
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EB-2022-0038

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.22
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2023) - effective until April 30, 2024	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0069

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0038

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2023

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2022-0038

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	36.05

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2023**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2022-0038

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	111.66
Monthly fixed charge, per retailer	\$	44.67
Monthly variable charge, per customer, per retailer	\$/cust.	1.11
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.66
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.66)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.56
Processing fee, per request, applied to the requesting party	\$	1.11
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.47
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.23

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664

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## **Appendix 2      2024 Proposed Tariff Sheet**

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0098
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**approved schedules of Rates, Charges and Loss Factors**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.49
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0094
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	96.43
Distribution Volumetric Rate	\$/kW	1.7203
Low Voltage Service Rate	\$/kW	2.9607
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.8574
Retail Transmission Rate - Network Service Rate	\$/kW	3.5324

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8639
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	8.7122
Low Voltage Service Rate	\$/kW	2.6504
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until April 30, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kW	0.7617
Retail Transmission Rate - Network Service Rate	\$/kW	2.6639
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2141

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0094
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2025	\$/kWh	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0007
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2024**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.55
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

#### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	37.78

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$/cust.	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.69

# Hydro 2000 Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2024

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

## LOSS FACTORS

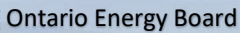
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0664

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## **Appendix 3      Bill Impacts**





 Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2024 Filers


The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1076/kWh (IESO's [Monthly Market Report for May 2023](#)) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

### Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.33	1	\$ 35.33	\$ 36.97	1	\$ 36.97	\$ 1.64	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.33			\$ 36.97	\$ 1.64	4.64%
Line Losses on Cost of Power	\$ 0.0937	58	\$ 5.42	\$ 0.0937	58	\$ 5.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0021	750	\$ 1.58	\$ 0.60	61.54%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0079	750	\$ 5.93	\$ 0.0098	750	\$ 7.35	\$ 1.43	24.05%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 48.07			\$ 51.74	\$ 3.67	7.62%
RTSR - Network	\$ 0.0096	808	\$ 7.76	\$ 0.0095	808	\$ 7.68	\$ (0.08)	-1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	808	\$ 5.82	\$ 0.0076	808	\$ 6.14	\$ 0.32	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 61.65			\$ 65.55	\$ 3.91	6.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	808	\$ 3.64	\$ 0.0045	808	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	808	\$ 0.57	\$ 0.0007	808	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	473	\$ 34.97	\$ 0.0740	473	\$ 34.97	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	135	\$ 13.77	\$ 0.1020	135	\$ 13.77	\$ -	0.00%
TOU - On Peak	\$ 0.1510	143	\$ 21.52	\$ 0.1510	143	\$ 21.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 136.35			\$ 140.26	\$ 3.91	2.87%
HST	13%		\$ 17.73	13%		\$ 18.23	\$ 0.51	2.87%
Ontario Electricity Rebate	11.7%		\$ (15.95)	11.7%		\$ (16.41)	\$ (0.46)	
<b>Total Bill on TOU</b>			\$ 138.12			\$ 142.08	\$ 3.96	2.87%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0772		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.31	1	\$ 25.31	\$ 26.49	1	\$ 26.49	\$ 1.18	4.66%
Distribution Volumetric Rate	\$ 0.0110	2000	\$ 22.00	\$ 0.0115	2000	\$ 23.00	\$ 1.00	4.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 47.31			\$ 49.49	\$ 2.18	4.61%
Line Losses on Cost of Power	\$ 0.0937	154	\$ 14.46	\$ 0.0937	154	\$ 14.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	2,000	\$ 2.60	\$ 0.0021	2,000	\$ 4.20	\$ 1.60	61.54%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0076	2,000	\$ 15.20	\$ 0.0094	2,000	\$ 18.80	\$ 3.60	23.68%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 79.99			\$ 87.37	\$ 7.38	9.23%
RTSR - Network	\$ 0.0087	2,154	\$ 18.74	\$ 0.0086	2,154	\$ 18.53	\$ (0.22)	-1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	2,154	\$ 14.87	\$ 0.0073	2,154	\$ 15.73	\$ 0.86	5.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 113.60			\$ 121.63	\$ 8.03	7.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,154	\$ 9.69	\$ 0.0045	2,154	\$ 9.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	2,154	\$ 1.51	\$ 0.0007	2,154	\$ 1.51	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0740	1,260	\$ 93.24	\$ 0.0740	1,260	\$ 93.24	\$ -	0.00%
TOU - Mid Peak	\$ 0.1020	360	\$ 36.72	\$ 0.1020	360	\$ 36.72	\$ -	0.00%
TOU - On Peak	\$ 0.1510	380	\$ 57.38	\$ 0.1510	380	\$ 57.38	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 312.39			\$ 320.42	\$ 8.03	2.57%
HST	13%		\$ 40.61	13%		\$ 41.65	\$ 1.04	2.57%
Ontario Electricity Rebate	11.7%		\$ (36.55)	11.7%		\$ (37.49)	\$ (0.94)	
<b>Total Bill on TOU</b>			\$ 316.46			\$ 324.59	\$ 8.13	2.57%

In the manager's summary, discuss the reason

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	25,321	kWh
Demand	268	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 92.15	1	\$ 92.15	\$ 96.43	1	\$ 96.43	\$ 4.28	4.64%
Distribution Volumetric Rate	\$ 1.6439	268	\$ 440.57	\$ 1.7203	268	\$ 461.04	\$ 20.48	4.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 532.72</b>			<b>\$ 557.47</b>	<b>\$ 24.76</b>	<b>4.65%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.5387	268	\$ 144.37	\$ 0.8574	268	\$ 229.78	\$ 85.41	59.16%
CBR Class B Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	25,321	\$ 10.13	\$ 0.0018	25,321	\$ 45.58	\$ 35.45	350.00%
Low Voltage Service Charge	\$ 2.9607	268	\$ 793.47	\$ 2.9607	268	\$ 793.47	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	268	\$ -	\$ -	268	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,480.68</b>			<b>\$ 1,626.30</b>	<b>\$ 145.62</b>	<b>9.83%</b>
RTSR - Network	\$ 3.5733	268	\$ 957.64	\$ 3.5324	268	\$ 946.68	\$ (10.96)	-1.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7005	268	\$ 723.73	\$ 2.8639	268	\$ 767.53	\$ 43.79	6.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,162.06</b>			<b>\$ 3,340.51</b>	<b>\$ 178.45</b>	<b>5.64%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	27,276	\$ 122.74	\$ 0.0045	27,276	\$ 122.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	27,276	\$ 19.09	\$ 0.0007	27,276	\$ 19.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	27,276	\$ 2,934.87	\$ 0.1076	27,276	\$ 2,934.87	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 6,239.02</b>			<b>\$ 6,417.47</b>	<b>\$ 178.45</b>	<b>2.86%</b>
HST	13%		\$ 811.07	13%		\$ 834.27	\$ 23.20	2.86%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 7,050.09</b>			<b>\$ 7,251.74</b>	<b>\$ 201.64</b>	<b>2.86%</b>

In the manager's summary, discuss the reason

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	12,621	kWh
Demand	68	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.43	370	\$ 529.10	\$ 1.50	370	\$ 555.00	\$ 25.90	4.90%
Distribution Volumetric Rate	\$ 8.3251	68	\$ 566.11	\$ 8.7122	68	\$ 592.43	\$ 26.32	4.65%
Fixed Rate Riders	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,095.21</b>			<b>\$ 1,147.43</b>	<b>\$ 52.22</b>	<b>4.77%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4863	68	\$ 33.07	\$ 0.7617	68	\$ 51.80	\$ 18.73	56.63%
CBR Class B Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	12,621	\$ 5.05	\$ 0.0018	12,621	\$ 22.72	\$ 17.67	350.00%
Low Voltage Service Charge	\$ 2.2889	68	\$ 155.65	\$ 2.6504	68	\$ 180.23	\$ 24.58	15.79%
Smart Meter Entity Charge (if applicable)	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	370	\$ -	\$ -	370	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	68	\$ -	\$ -	68	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,288.97</b>			<b>\$ 1,402.17</b>	<b>\$ 113.20</b>	<b>8.78%</b>
RTSR - Network	\$ 2.6947	68	\$ 183.24	\$ 2.6639	68	\$ 181.15	\$ (2.09)	-1.14%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0878	68	\$ 141.97	\$ 2.2141	68	\$ 150.56	\$ 8.59	6.05%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,614.18</b>			<b>\$ 1,733.87</b>	<b>\$ 119.70</b>	<b>7.42%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	13,595	\$ 61.18	\$ 0.0045	13,595	\$ 61.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	13,595	\$ 9.52	\$ 0.0007	13,595	\$ 9.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	370	\$ 92.50	\$ 0.25	370	\$ 92.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	13,595	\$ 1,462.86	\$ 0.1076	13,595	\$ 1,462.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,240.23</b>			<b>\$ 3,359.93</b>	<b>\$ 119.70</b>	<b>3.69%</b>
HST	13%		\$ 421.23	13%		\$ 436.79	\$ 15.56	3.69%
Ontario Electricity Rebate	11.7%		\$ -	11.7%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 3,661.46</b>			<b>\$ 3,796.72</b>	<b>\$ 135.26</b>	<b>3.69%</b>

In the manager's summary, discuss the reason

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	361	kWh	
Demand	-	kW	
Current Loss Factor	1.0772		
Proposed/Approved Loss Factor	1.0772		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.22	1	\$ 5.22	\$ 5.46	1	\$ 5.46	\$ 0.24	4.60%
Distribution Volumetric Rate	\$ 0.0147	361	\$ 5.31	\$ 0.0154	361	\$ 5.56	\$ 0.25	4.76%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 10.53</b>			<b>\$ 11.02</b>	<b>\$ 0.49</b>	<b>4.68%</b>
Line Losses on Cost of Power	\$ 0.1076	28	\$ 3.00	\$ 0.1076	28	\$ 3.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0014	361	\$ 0.51	\$ 0.0021	361	\$ 0.76	\$ 0.25	50.00%
CBR Class B Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
GA Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0076	361	\$ 2.74	\$ 0.0094	361	\$ 3.39	\$ 0.65	23.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	361	\$ -	\$ -	361	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 16.77</b>			<b>\$ 18.17</b>	<b>\$ 1.40</b>	<b>8.32%</b>
RTSR - Network	\$ 0.0087	389	\$ 3.38	\$ 0.0086	389	\$ 3.34	\$ (0.04)	-1.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0069	389	\$ 2.68	\$ 0.0073	389	\$ 2.84	\$ 0.16	5.80%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 22.84</b>			<b>\$ 24.35</b>	<b>\$ 1.51</b>	<b>6.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	389	\$ 1.75	\$ 0.0045	389	\$ 1.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	389	\$ 0.27	\$ 0.0007	389	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1076	361	\$ 38.84	\$ 0.1076	361	\$ 38.84	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 63.96</b>			<b>\$ 65.47</b>	<b>\$ 1.51</b>	<b>2.36%</b>
HST	13%		\$ 8.31	13%		\$ 8.51	\$ 0.20	2.36%
Ontario Electricity Rebate	11.7%		\$ (7.48)	11.7%		\$ (7.66)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 72.27</b>			<b>\$ 73.98</b>	<b>\$ 1.71</b>	<b>2.36%</b>

In the manager's summary, discuss the reason

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0772	
Proposed/Approved Loss Factor	1.0772	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.33	1	\$ 35.33	\$ 36.97	1	\$ 36.97	\$ 1.64	4.64%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 35.33			\$ 36.97	\$ 1.64	4.64%
Line Losses on Cost of Power	\$ 0.1076	58	\$ 6.23	\$ 0.1076	58	\$ 6.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	750	\$ 0.98	\$ 0.0021	750	\$ 1.58	\$ 0.60	61.54%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0018	750	\$ 1.35	\$ 1.05	350.00%
Low Voltage Service Charge	\$ 0.0079	750	\$ 5.93	\$ 0.0098	750	\$ 7.35	\$ 1.43	24.05%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 49.18			\$ 53.90	\$ 4.72	9.59%
RTSR - Network	\$ 0.0096	808	\$ 7.76	\$ 0.0095	808	\$ 7.68	\$ (0.08)	-1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	808	\$ 5.82	\$ 0.0076	808	\$ 6.14	\$ 0.32	5.56%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 62.75			\$ 67.71	\$ 4.96	7.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	808	\$ 3.64	\$ 0.0045	808	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0007	808	\$ 0.57	\$ 0.0007	808	\$ 0.57	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1076	750	\$ 80.70	\$ 0.1076	750	\$ 80.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 147.65			\$ 152.61	\$ 4.96	3.36%
HST	13%		\$ 19.19	13%		\$ 19.84	\$ 0.64	3.36%
Ontario Electricity Rebate	11.7%		\$ (17.28)	11.7%		\$ (17.86)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 166.85			\$ 172.45	\$ 5.60	3.36%

In the manager's summary, discuss the reasons for the changes in the bill.